| THIS FILING IS | |
|---|---|
| Item 1: ☐ An Initial (Original) Submission | OR ☐ Resubmission No. ____ |

Form 2 Approved
OMB No. 1902-0028
(Expires 6/30/2007)
Form 3-Q: Approved
OMB No.1902-0205
(Expires 6/30/2007)

# FERC FINANCIAL REPORT
# FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

| **Exact Legal Name of Respondent (Company)** | **Year/Period of Report**<br>**End of** |
|---|---|

# INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

## GENERAL INFORMATION

### I Purpose

Form 2 is an annual regulatory support requirement under 18 CFR 260.1 for major interstate natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. Form 2-A is an annual regulatory support requirement under 18 CFR 260.2 for nonmajor interstate natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. Form 3-Q is a quarterly regulatory support requirement which supplements Forms 2 and 2A under 18 CFR 260.300. These reports are also considered to be a non-confidential public use forms.

### II. Who Must Submit

Each Major natural gas company which meets the filing requirements of 18 CFR 260.1 must file Form 2. Each Nonmajor natural gas company must submit Form 2-A as prescribed in 18 CFR Part 260.2. Each Major and Nonmajor natural gas company must submit Form 3-Q as prescribed in 18 CFR Part 260.300.

Note: Major means having combined gas transported or stored for a fee exceeding 50 million Mcf in each of the three previous calendar years.

Nonmajor means having total gas sales or volume transactions exceeding 200,000 Mcf in each of the three previous calendar years.

### III. What and Where to Submit

(a) Submit Forms 2, 2-A and 3-Q electronically through the Form 2/3-Q Submission Software. Retain one copy of each report for your files.

(b) Respondents may submit the Corporate Officer Certification electronically, or file/mail an original signed Corporate Officer Certification to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(c) Submit, immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to the address in III(c) above.

(d) For the Annual CPA certification, submit with the original submission, or within 30 days after the filing date for Form 2 or 2-A, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(I) Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 158.10-158.12 for specific qualifications.)

| Reference | Reference Schedules Pages |
|---|---|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Cash Flows | 120-121 |
| Notes to Financial Statements | 122-123 |

Insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Chief Accountant at the address indicated at III (b). Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of for the year ended on which we have reported separately under date of We have also reviewed schedules of FERC Form No. 2/2A for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

.

(e) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from: Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 (202).502-8371

## IV. When to Submit:

Submit Form 2 according to the filing dates contained in section 18 CFR 260.1 of the Commission's regulations. Submit Form 2-A according to the filing dates contained in section 18 CFR 260.2 of the Commission's regulations. Submit Form 3-Q according to the filing dates contained in section 18 CFR 260.300 of the Commission's regulations.

## V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,570 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 115 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 150 hours per response. Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Mr. Michael Miller, ED-30); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. 3512 (a)).

## GENERAL INSTRUCTIONS

I. Prepare all reports in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.

II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the Form 2/3-Q software and send a letter identifying which pages in the form have been revised. Send the letter to the Office of the Secretary.

VIII. Footnote and further explain accounts or pages as necessary.

IXI. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

XI. Report all gas volumes in MMBtu and Dth.

| DEFINITIONS |
|---|
| Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value.<br><br>II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.<br><br>III. Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.<br><br>IV. Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made. |

## EXCERPTS FROM THE LAW

## (Natural Gas Act, 15 U.S.C. 717-717w)

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

### General Penalties

"Sec. 21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding $500 for each and every day during which such offense occurs."

# QUARTERLY/ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

## IDENTIFICATION

| | |
|---|---|
| 01 Exact Legal Name of Respondent | Year/Period of Report<br>End of |
| 03 Previous Name and Date of Change (If name changed during year) | |
| 04 Address of Principal Office at End of Year (Street, City, State, Zip Code) | |
| 05 Name of Contact Person | 06 Title of Contact Person |
| 07 Address of Contact Person (Street, City, State, Zip Code) | |

| | | |
|---|---|---|
| 08 Telephone of Contact Person, Including Area Code | This Report Is:<br>(1) ☐ An Original<br>(2) ☐ A Resubmission | 10 Date of Report<br>*(Mo, Da, Yr)* |

## ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have read this FERC Annual Financial Report: Based on my knowledge this report does not contain any untrue statement of material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances such statements were made, not misleading with respect to the period covered by this report.

Based on my knowledge the financial statements, and other financial information (Comparative Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, Statement of Cash Flows, Statement of Accumulated Comprehensive Income and Hedging Activities, and Notes to the Financial Statements) included in this report conform in all material respects with the Commission's Uniform System of Accounts, as of, and for, the periods presented in this report.

I am responsible for establishing and maintaining internal accounting controls as defined by the Commission. I have designed such internal accounting controls to ensure that material information relating to the respondent and its subsidiaries, to the extent that the respondent has subsidiaries, is made know to me by others within those entities, particularly during the period in which this report is being prepared. I have evaluated the effectiveness of internal accounting controls as of a date within 90 days prior to the period in which this report (evaluation date). I have presented in this report my conclusions about the effectiveness of the internal accounting controls based on my evaluation as of the evaluation date.

I have disclosed, based on my most recent evaluation, to the respondent's auditors and the audit committee or persons performing similar functions, to the extent that respondent has an audit committee or persons performing similar functions, that all significant deficiencies in the design or operation of internal accounting controls which could adversely affect the respondent's ability to record, process, summarize and report financial data and have identified for the respondent's auditors any material weaknesses in disclosure controls and procedures and any fraud, whether or not material, that involves management or other employees who have a significant role in the respondent's internal accounting controls.

I have indicated in this report whether or not there were significant changes in internal accounting controls and procedures or in other factors that could significantly affect internal accounting controls and procedures subsequent to the date of my most recent evaluation, including any corrective actions with regard to significant deficiencies and material weaknesses.

In addition, I have examined the remaining schedules contained in this report, to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

| | |
|---|---|
| 11 Name | 12 Title |
| 13 Signature | 14 Date Signed |

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**List of Schedules (Natural Gas Company)**

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|---|---|---|---|---|
| | GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS | | | |
| 1 | General Information | 101 | | |
| 2 | Control Over Respondent | 102 | | |
| 3 | Corporations Controlled by Respondent | 103 | | |
| 4 | Security Holders and Voting Powers | 107 | | |
| 5 | Important Changes During the Year | 108 | | |
| 6 | Comparative Balance Sheet | 110-113 | | |
| 7 | Statement of Income for the Year | 114-116 | | |
| 8 | Statement of Accumulated Comprehensive Income and Hedging Activities | 117 | | |
| 9 | Statement of Retained Earnings for the Year | 118-119 | | |
| 10 | Statements of Cash Flows | 120-121 | | |
| 11 | Notes to Financial Statements | 122 | | |
| | BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits) | | | |
| 12 | Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion | 200-201 | | |
| 13 | Gas Plant in Service | 204-209 | | |
| 14 | Gas Property and Capacity Leased from Others | 212 | | |
| 15 | Gas Property and Capacity Leased to Others | 213 | | |
| 16 | Gas Plant Held for Future Use | 214 | | |
| 17 | Construction Work in Progress-Gas | 216 | | |
| 18 | General Description of Construction Overhead Procedure | 218 | | |
| 19 | Accumulated Provision for Depreciation of Gas Utility Plant | 219 | | |
| 20 | Gas Stored | 220 | | |
| 21 | Investments | 222-223 | | |
| 22 | Investments in Subsidiary Companies | 224-225 | | |
| 23 | Prepayments | 230 | | |
| 24 | Extraordinary Property Losses | 230 | | |
| 25 | Unrecovered Plant and Regulatory Study Costs | 230 | | |
| 26 | Other Regulatory Assets | 232 | | |
| 27 | Miscellaneous Deferred Debits | 233 | | |
| 28 | Accumulated Deferred Income Taxes | 234-235 | | |
| | BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) | | | |
| 29 | Capital Stock | 250-251 | | |
| 30 | Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock | 252 | | |
| 31 | Other Paid-in Capital | 253 | | |
| 32 | Discount on Capital Stock | 254 | | |
| 33 | Capital Stock Expense | 254 | | |
| 34 | Securities issued or Assumed and Securities Refunded or Retired During the Year | 255 | | |
| 35 | Long-Term Debt | 256-257 | | |
| 36 | Unamortized Debt Expense, Premium, and Discount on Long-Term Debt | 258-259 | | |
| 37 | Unamortized Loss and Gain on Reacquired Debt | 260 | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**List of Schedules (Natural Gas Company) (continued)**

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

| Line No. | Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|---|---|---|---|---|
| 38 | Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes | 261 | | |
| 39 | Taxes Accrued, Prepaid, and Charged During Year | 262-263 | | |
| 40 | Miscellaneous Current and Accrued Liabilities | 268 | | |
| 41 | Other Deferred Credits | 269 | | |
| 42 | Accumulated Deferred Income Taxes-Other Property | 274-275 | | |
| 43 | Accumulated Deferred Income Taxes-Other | 276-277 | | |
| 44 | Other Regulatory Liabilities | 278 | | |
| | INCOME ACCOUNT SUPPORTING SCHEDULES | | | |
| 45 | Gas Operating Revenues | 300-301 | | |
| 46 | Revenues from Transportation of Gas of Others Through Gathering Facilities | 302-303 | | |
| 47 | Revenues from Transportation of Gas of Others Through Transmission Facilities | 304-305 | | |
| 48 | Revenues from Storage Gas of Others | 306-307 | | |
| 49 | Other Gas Revenues | 308 | | |
| 50 | Gas Operation and Maintenance Expenses | 317-325 | | |
| 51 | Exchange and Imbalance Transactions | 328 | | |
| 52 | Gas Used in Utility Operations | 331 | | |
| 53 | Transmission and Compression of Gas by Others | 332 | | |
| 54 | Other Gas Supply Expenses | 334 | | |
| 55 | Miscellaneous General Expenses-Gas | 335 | | |
| 56 | Depreciation, Depletion, and Amortization of Gas Plant | 336-338 | | |
| 57 | Particulars Concerning Certain Income Deduction and Interest Charges Accounts | 340 | | |
| | COMMON SECTION | | | |
| 58 | Regulatory Commission Expenses | 350-351 | | |
| 59 | Distribution of Salaries and Wages | 354-355 | | |
| 60 | Charges for Outside Professional and Other Consultative Services | 357 | | |
| | GAS PLANT STATISTICAL DATA | | | |
| 61 | Compressor Stations | 508-509 | | |
| 62 | Gas Storage Projects | 512-513 | | |
| 63 | Transmission Lines | 514 | | |
| 64 | Transmission System Peak Deliveries | 518 | | |
| 65 | Auxiliary Peaking Facilities | 519 | | |
| 66 | Gas Account-Natural Gas | 520 | | |
| 67 | System Map | 522 | | |
| 68 | Footnote Reference | 551 | | |
| 69 | Footnote Text | 552 | | |
| 70 | Stockholder's Reports (check appropriate box) | | | |
| | ☐ Four copies will be submitted<br>☐ No annual report to stockholders is prepared | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## General Information

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes... Enter the date when such independent accountant was initially engaged:
(2) ☐ No

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Control Over Respondent**

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

| Line No. | Company Name (a) | Type of Control (b) | State of Incorporation (c) | Percent Voting Stock Owned (d) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Corporations Controlled by Respondent**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

---

DEFINITIONS

---

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Line No. | Name of Company Controlled (a) | Type of Control (b) | Kind of Business (c) | Percent Voting Stock Owned (d) | Footnote Reference (e) |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Security Holders and Voting Powers**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants,

| 1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: | 2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.<br><br>Total:<br><br>By Proxy: | 3. Give the date and place of such meeting: |
|---|---|---|

| Line No. | Name (Title) and Address of Security Holder (a) | VOTING SECURITIES 4. Number of votes as of (date): Total Votes (b) | Common Stock (c) | Preferred Stock (d) | Other (e) |
|---|---|---|---|---|---|
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |

| Name of Respondent | This Report is:<br>(1) __ An Original<br>(2) __ A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|

**Important Changes During the Quarter/Year**

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.

Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.

6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Comparative Balance Sheet (Assets and Other Debits)**

| Line No. | Title of Account (a) | Reference Page Number (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|---|---|---|---|---|
| 1 | **UTILITY PLANT** | | | |
| 2 | Utility Plant (101-106, 114) | | | |
| 3 | Construction Work in Progress (107) | | | |
| 4 | TOTAL Utility Plant (Total of lines 2 and 3) | | | |
| 5 | (Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115) | | | |
| 6 | Net Utility Plant (Total of line 4 less 5) | | | |
| 7 | Nuclear Fuel (120.1 thru 120.4, and 120.6) | | | |
| 8 | (Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5) | | | |
| 9 | Nuclear Fuel (Total of line 7 less 8) | | | |
| 10 | Net Utility Plant (Total of lines 6 and 9) | | | |
| 11 | Utility Plant Adjustments (116) | | | |
| 12 | Gas Stored-Base Gas (117.1) | | | |
| 13 | System Balancing Gas (117.2) | | | |
| 14 | Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3) | | | |
| 15 | Gas Owned to System Gas (117.4) | | | |
| 16 | **OTHER PROPERTY AND INVESTMENTS** | | | |
| 17 | Nonutility Property (121) | | | |
| 18 | (Less) Accum. Provision for Depreciation and Amortization (122) | | | |
| 19 | Investments in Associated Companies (123) | | | |
| 20 | Investments in Subsidiary Companies (123.1) | | | |
| 21 | (For Cost of Account 123.1 See Footnote Page 224, line 40) | | | |
| 22 | Noncurrent Portion of Allowances | | | |
| 23 | Other Investments (124) | | | |
| 24 | Sinking Funds (125) | | | |
| 25 | Depreciation Fund (126) | | | |
| 26 | Amortization Fund - Federal (127) | | | |
| 27 | Other Special Funds (128) | | | |
| 28 | Long-Term Portion of Derivative Assets (175) | | | |
| 29 | Long-Term Portion of Derivative Assets - Hedges (176) | | | |
| 30 | TOTAL Other Property and Investments (Total of lines 17-20, 22-29) | | | |
| 31 | **CURRENT AND ACCRUED ASSETS** | | | |
| 32 | Cash (131) | | | |
| 33 | Special Deposits (132-134) | | | |
| 34 | Working Funds (135) | | | |
| 35 | Temporary Cash Investments (136) | | | |
| 36 | Notes Receivable (141) | | | |
| 37 | Customer Accounts Receivable (142) | | | |
| 38 | Other Accounts Receivable (143) | | | |
| 39 | (Less) Accum. Provision for Uncollectible Accounts - Credit (144) | | | |
| 40 | Notes Receivable from Associated Companies (145) | | | |
| 41 | Accounts Receivable from Associated Companies (146) | | | |
| 42 | Fuel Stock (151) | | | |
| 43 | Fuel Stock Expenses Undistributed (152) | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Comparative Balance Sheet (Assets and Other Debits)(continued)**

| Line No. | Title of Account (a) | Reference Page Number (b) | Current Year End of Quarter/Year Balance (c) | Prior Year End Balance 12/31 (d) |
|---|---|---|---|---|
| 44 | Residuals (Elec) and Extracted Products (Gas) (153) | | | |
| 45 | Plant Materials and Operating Supplies (154) | | | |
| 46 | Merchandise (155) | | | |
| 47 | Other Materials and Supplies (156) | | | |
| 48 | Nuclear Materials Held for Sale (157) | | | |
| 49 | Allowances (158.1 and 158.2) | | | |
| 50 | (Less) Noncurrent Portion of Allowances | | | |
| 51 | Stores Expense Undistributed (163) | | | |
| 52 | Gas Stored Underground-Current (164.1) | | | |
| 53 | Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3) | | | |
| 54 | Prepayments (165) | | | |
| 55 | Advances for Gas (166 thru 167) | | | |
| 56 | Interest and Dividends Receivable (171) | | | |
| 57 | Rents Receivable (172) | | | |
| 58 | Accrued Utility Revenues (173) | | | |
| 59 | Miscellaneous Current and Accrued Assets (174) | | | |
| 60 | Derivative Instrument Assets (175) | | | |
| 61 | (Less) Long-Term Portion of Derivative Instrument Assets (175) | | | |
| 62 | Derivative Instrument Assets - Hedges (176) | | | |
| 63 | (Less) Long-Term Portion of Derivative Instrument Assests - Hedges (176) | | | |
| 64 | TOTAL Current and Accrued Assets (Total of lines 32 thru 63) | | | |
| 65 | **DEFERRED DEBITS** | | | |
| 66 | Unamortized Debt Expense (181) | | | |
| 67 | Extraordinary Property Losses (182.1) | | | |
| 68 | Unrecovered Plant and Regulatory Study Costs (182.2) | | | |
| 69 | Other Regulatory Assets (182.3) | | | |
| 70 | Preliminary Survey and Investigation Charges (Electric)(183) | | | |
| 71 | Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2) | | | |
| 72 | Clearing Accounts (184) | | | |
| 73 | Temporary Facilities (185) | | | |
| 74 | Miscellaneous Deferred Debits (186) | | | |
| 75 | Deferred Losses from Disposition of Utility Plant (187) | | | |
| 76 | Research, Development, and Demonstration Expend. (188) | | | |
| 77 | Unamortized Loss on Reacquired Debt (189) | | | |
| 78 | Accumulated Deferred Income Taxes (190) | | | |
| 79 | Unrecovered Purchased Gas Costs (191) | | | |
| 80 | TOTAL Deferred Debits (Total of lines 66 thru 79) | | | |
| 81 | TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80) | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Comparative Balance Sheet (Liabilities and Other Credits)**

| Line No. | Title of Account (a) | Reference Page Number (b) | Current Year End of Quarter/Year Balance | Prior Year End Balance 12/31 (d) |
|---|---|---|---|---|
| 1 | **PROPRIETARY CAPITAL** | | | |
| 2 | Common Stock Issued (201) | | | |
| 3 | Preferred Stock Issued (204) | | | |
| 4 | Capital Stock Subscribed (202, 205) | | | |
| 5 | Stock Liability for Conversion (203, 206) | | | |
| 6 | Premium on Capital Stock (207) | | | |
| 7 | Other Paid-In Capital (208-211) | | | |
| 8 | Installments Received on Capital Stock (212) | | | |
| 9 | (Less) Discount on Capital Stock (213) | | | |
| 10 | (Less) Capital Stock Expense (214) | | | |
| 11 | Retained Earnings (215, 215.1, 216) | | | |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | | | |
| 13 | (Less) Reacquired Capital Stock (217) | | | |
| 14 | Accumulated Other Comprehensive Income (219) | | | |
| 15 | TOTAL Proprietary Capital (Total of lines 2 thru 14) | | | |
| 16 | **LONG TERM DEBT** | | | |
| 17 | Bonds (221) | | | |
| 18 | (Less) Reacquired Bonds (222) | | | |
| 19 | Advances from Associated Companies (223) | | | |
| 20 | Other Long-Term Debt (224) | | | |
| 21 | Unamortized Premium on Long-Term Debt (225) | | | |
| 22 | (Less) Unamortized Discount on Long-Term Debt-Dr (226) | | | |
| 23 | (Less) Current Portion of Long-Term Debt | | | |
| 24 | TOTAL Long-Term Debt (Total of lines 17 thru 23) | | | |
| 25 | **OTHER NONCURRENT LIABILITIES** | | | |
| 26 | Obligations Under Capital Leases-Noncurrent (227) | | | |
| 27 | Accumulated Provision for Property Insurance (228.1) | | | |
| 28 | Accumulated Provision for Injuries and Damages (228.2) | | | |
| 29 | Accumulated Provision for Pensions and Benefits (228.3) | | | |
| 30 | Accumulated Miscellaneous Operating Provisions (228.4) | | | |
| 31 | Accumulated Provision for Rate Refunds (229) | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Comparative Balance Sheet (Liabilities and Other Credits)(continued)**

| Line No. | Title of Account (a) | Reference Page Number (b) | Current Year End of Quarter/Year Balance | Prior Year End Balance 12/31 (d) |
|---|---|---|---|---|
| 32 | Long-Term Portion of Derivative Instrument Liabilities | | | |
| 33 | Long-Term Portion of Derivative Instrument Liabilities - Hedges | | | |
| 34 | Asset Retirement Obligations (230) | | | |
| 35 | TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34) | | | |
| 36 | **CURRENT AND ACCRUED LIABILITIES** | | | |
| 37 | Current Portion of Long-Term Debt | | | |
| 38 | Notes Payable (231) | | | |
| 39 | Accounts Payable (232) | | | |
| 40 | Notes Payable to Associated Companies (233) | | | |
| 41 | Accounts Payable to Associated Companies (234) | | | |
| 42 | Customer Deposits (235) | | | |
| 43 | Taxes Accrued (236) | | | |
| 44 | Interest Accrued (237) | | | |
| 45 | Dividends Declared (238) | | | |
| 46 | Matured Long-Term Debt (239) | | | |
| 47 | Matured Interest (240) | | | |
| 48 | Tax Collections Payable (241) | | | |
| 49 | Miscellaneous Current and Accrued Liabilities (242) | | | |
| 50 | Obligations Under Capital Leases-Current (243) | | | |
| 51 | Derivative Instrument Liabilities (244) | | | |
| 52 | (Less) Long-Term Portion of Derivative Instrument Liabilities | | | |
| 53 | Derivative Instrument Liabilities - Hedges (245) | | | |
| 54 | (Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges | | | |
| 55 | TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54) | | | |
| 56 | **DEFERRED CREDITS** | | | |
| 57 | Customer Advances for Construction (252) | | | |
| 58 | Accumulated Deferred Investment Tax Credits (255) | | | |
| 59 | Deferred Gains from Disposition of Utility Plant (256) | | | |
| 60 | Other Deferred Credits (253) | | | |
| 61 | Other Regulatory Liabilities (254) | | | |
| 62 | Unamortized Gain on Reacquired Debt (257) | | | |
| 63 | Accumulated Deferred Income Taxes - Accelerated Amortization (281) | | | |
| 64 | Accumulated Deferred Income Taxes - Other Property (282) | | | |
| 65 | Accumulated Deferred Income Taxes - Other (283) | | | |
| 66 | TOTAL Deferred Credits (Total of lines 57 thru 65) | | | |
| 67 | TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66) | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Statement of Income**

1. Enter in column (e) the operations for the reporting quarter and in column (f) the balance for the same three month period for the prior year. Do not report annual amounts in these columns.
2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter/annual.
3. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in (l) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

| Line No. | Title of Account (a) | Reference Page Number (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current Three Months Ended Quarterly Only No Fourth Quarter (e) | Prior Three Months Ended Quarterly Only No Fourth Quarter (f) |
|---|---|---|---|---|---|---|
| 1 | **UTILITY OPERATING INCOME** | | | | | |
| 2 | Gas Operating Revenues (400) | | | | | |
| 3 | Operating Expenses | | | | | |
| 4 | Operation Expenses (401) | | | | | |
| 5 | Maintenance Expenses (402) | | | | | |
| 6 | Depreciation Expense (403) | | | | | |
| 7 | Depreciation Expense for Asset Retirement Costs (403.1) | | | | | |
| 8 | Amortization and Depletion of Utility Plant (404-405) | | | | | |
| 9 | Amortization of Utility Plant Acu. Adjustment (406) | | | | | |
| 10 | Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1) | | | | | |
| 11 | Amortization of Conversion Expenses (407.2) | | | | | |
| 12 | Regulatory Debits (407.3) | | | | | |
| 13 | (Less) Regulatory Credits (407.4) | | | | | |
| 14 | Taxes Other than Income Taxes (408.1) | | | | | |
| 15 | Income Taxes-Federal (409.1) | | | | | |
| 16 | Income Taxes-Other (409.1) | | | | | |
| 17 | Provision of Deferred Income Taxes (410.1) | | | | | |
| 18 | (Less) Provision for Deferred Income Taxes-Credit (411.1) | | | | | |
| 19 | Investment Tax Credit Adjustment-Net (411.4) | | | | | |
| 20 | (Less) Gains from Disposition of Utility Plant (411.6) | | | | | |
| 21 | Losses from Disposition of Utility Plant (411.7) | | | | | |
| 22 | (Less) Gains from Disposition of Allowances (411.8) | | | | | |
| 23 | Losses from Disposition of Allowances (411.9) | | | | | |
| 24 | Accretion Expense (411.10) | | | | | |
| 25 | TOTAL Utility Operating Expenses (Total of lines 4 thru 24) | | | | | |
| 26 | Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27) | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Statement of Income(continued)

| Line No. | Title of Account (a) | Reference Page Number (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current Three Months Ended Quarterly Only No Fourth Quarter (e) | Prior Three Months Ended Quarterly Only No Fourth Quarter (f) |
|---|---|---|---|---|---|---|
| 27 | Net Utility Operating Income (Carried forward from page 114) | | | | | |
| 28 | **OTHER INCOME AND DEDUCTIONS** | | | | | |
| 29 | Other Income | | | | | |
| 30 | Nonutility Operating Income | | | | | |
| 31 | Revenues form Merchandising, Jobbing and Contract Work (415) | | | | | |
| 32 | (Less) Costs and Expense of Merchandising, Job & Contract Work (416) | | | | | |
| 33 | Revenues from Nonutility Operations (417) | | | | | |
| 34 | (Less) Expenses of Nonutility Operations (417.1) | | | | | |
| 35 | Nonoperating Rental Income (418) | | | | | |
| 36 | Equity in Earnings of Subsidiary Companies (418.1) | | | | | |
| 37 | Interest and Dividend Income (419) | | | | | |
| 38 | Allowance for Other Funds Used During Construction (419.1) | | | | | |
| 39 | Miscellaneous Nonoperating Income (421) | | | | | |
| 40 | Gain on Disposition of Property (421.1) | | | | | |
| 41 | TOTAL Other Income (Total of lines 31 thru 40) | | | | | |
| 42 | Other Income Deductions | | | | | |
| 43 | Loss on Disposition of Property (421.2) | | | | | |
| 44 | Miscellaneous Amortization (425) | | | | | |
| 45 | Donations (426.1) | | | | | |
| 46 | Life Insurance (426.2) | | | | | |
| 47 | Penalties (426.3) | | | | | |
| 48 | Expenditures for Certain Civic, Political and Related Activities (426.4) | | | | | |
| 49 | Other Deductions (426.5) | | | | | |
| 50 | TOTAL Other Income Deductions (Total of lines 43 thru 49) | | | | | |
| 51 | Taxes Applic. to Other Income and Deductions | | | | | |
| 52 | Taxes Other than Income Taxes (408.2) | | | | | |
| 53 | Income Taxes-Federal (409.2) | | | | | |
| 54 | Income Taxes-Other (409.2) | | | | | |
| 55 | Provision for Deferred Income Taxes (410.2) | | | | | |
| 56 | (Less) Provision for Deferred Income Taxes-Credit (411.2) | | | | | |
| 57 | Investment Tax Credit Adjustments-Net (411.5) | | | | | |
| 58 | (Less) Investment Tax Credits (420) | | | | | |
| 59 | TOTAL Taxes on Other Income and Deductions (Total of lines 52-58) | | | | | |
| 60 | Net Other Income and Deductions (Total of lines 41, 50, 59) | | | | | |
| 61 | **INTEREST CHARGES** | | | | | |
| 62 | Interest on Long-Term Debt (427) | | | | | |
| 63 | Amortization of Debt Disc. and Expense (428) | | | | | |
| 64 | Amortization of Loss on Reacquired Debt (428.1) | | | | | |
| 65 | (Less) Amortization of Premium on Debt-Credit (429) | | | | | |
| 66 | (Less) Amortization of Gain on Reacquired Debt-Credit (429.1) | | | | | |
| 67 | Interest on Debt to Associated Companies (430) | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Statement of Income(continued)**

| Line No. | Title of Account (a) | Reference Page Number (b) | Total Current Year to Date Balance for Quarter/Year (c) | Total Prior Year to Date Balance for Quarter/Year (d) | Current Three Months Ended Quarterly Only No Fourth Quarter (e) | Prior Three Months Ended Quarterly Only No Fourth Quarter (f) |
|---|---|---|---|---|---|---|
| 68 | Other Interest Expense (431) | | | | | |
| 69 | (Less) Allowance for Borrowed Funds Used During Construction-Credit (432) | | | | | |
| 70 | Net Interest Charges (Total of lines 62 thru 69) | | | | | |
| 71 | Income Before Extraordinary Items (Total of lines 27,60 and 70) | | | | | |
| 72 | **EXTRAORDINARY ITEMS** | | | | | |
| 73 | Extraordinary Income (434) | | | | | |
| 74 | (Less) Extraordinary Deductions (435) | | | | | |
| 75 | Net Extraordinary Items (Total of line 73 less line 74) | | | | | |
| 76 | Income Taxes-Federal and Other (409.3) | | | | | |
| 77 | Extraordinary Items after Taxes (Total of line 75 less line 76) | | | | | |
| 78 | Net Income (Total of lines 71 and 77) | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Statement of Income**

| Line No. | Elec. Utility Current Year to Date (in dollars) (g) | Elec. Utility Previous Year to Date (in dollars) (h) | Gas Utility Current Year to Date (in dollars) (i) | Gas Utility Previous Year to Date (in dollars) (j) | Other Utility Current Year to Date (in dollars) (k) | Other Utility Previous Year to Date (in dollars) (l) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of _____ |
|---|---|---|---|

**Statement of Accumulated Comprehensive Income and Hedging Activities**

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.

2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.

3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

| Line No. | Item (a) | Unrealized Gains and Losses on available-for-sale securities (b) | Minimum Pension liabililty Adjustment (net amount) (c) | Foreign Currency Hedges (d) | Other Adjustments (e) |
|---|---|---|---|---|---|
| 1 | Balance of Account 219 at Beginning of Preceding Quarter/Year | | | | |
| 2 | Preceding Quarter/Year Reclassification from Account 219 to Net Income | | | | |
| 3 | Preceding Quarter/Year Changes in Fair Value | | | | |
| 4 | Total (lines 2 and 3) | | | | |
| 5 | Balance of Account 219 at End of Preceding Quarter/Year / Beginning of Current Quarter/Year | | | | |
| 6 | Current Quarter/Year Reclassifications from Account 219 to Net Income | | | | |
| 7 | Current Quarter/Year Changes in Fair Value | | | | |
| 8 | Total (lines 6 and 7) | | | | |
| 9 | Balance of Account 219 at End of Current Quarter/Year | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of _____ |
|---|---|---|---|

**Statement of Accumulated Comprehensive Income and Hedging Activities(continued)**

| Line No. | Other Cash Flow Hedges Interest Rate Swaps (f) | Other Cash Flow Hedges (Insert Category) (g) | Totals for each category of items recorded in Account 219 (h) | Net Income (Carried Forward from Page 116, Line 78) (i) | Total Comprehensive Income (j) |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Current Quarter Year to Date Balance (c) | Previous Quarter Year to Date Balance (d) |
|---|---|---|---|---|
| | UNAPPROPRIATED RETAINED EARNINGS | | | |
| 1 | Balance-Beginning of Period | | | |
| 2 | Changes (Identify by prescribed retained earnings accounts) | | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | Appropriations of Retained Earnings (Account 436) | | | |
| 8 | | | | |
| 9 | Dividends Declared-Preferred Stock (Account 437) | | | |
| 10 | | | | |
| 11 | Dividends Declared-Common Stock (Account 438) | | | |
| 12 | | | | |
| 13 | Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings | | | |
| 14 | Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13) | | | |
| 15 | APPROPRIATED RETAINED EARNINGS (Account 215) | | | |
| 16 | TOTAL Appropriated Retained Earnings (Account 215) (footnote details) | | | |
| 17 | APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account | | | |
| 18 | TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account | | | |
| 19 | TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines | | | |
| 20 | TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1 | | | |
| 21 | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1) | | | |
| | Report only on an Annual Basis no Quarterly | | | |
| 22 | Balance-Beginning of Year (Debit or Credit) | | | |
| 23 | Equity in Earnings for Year (Credit) (Account 418.1) | | | |
| 24 | (Less) Dividends Received (Debit) | | | |
| 25 | Other Changes (Explain) | | | |
| 26 | Balance-End of Year | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Statement of Cash Flows

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 25) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Line No. | Description (See Instructions for explanation of codes) (a) | Current Year to Date Quarter/Year | Previous Year to Date Quarter/Year |
|---|---|---|---|
| 1 | Net Cash Flow from Operating Activities | | |
| 2 | Net Income (Line 78(c) on page 116) | | |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation and Depletion | | |
| 5 | | | |
| 6 | Deferred Income Taxes (Net) | | |
| 7 | Investment Tax Credit Adjustments (Net) | | |
| 8 | Net (Increase) Decrease in Receivables | | |
| 9 | Net (Increase) Decrease in Inventory | | |
| 10 | Net (Increase) Decrease in Allowances Inventory | | |
| 11 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 12 | Net (Increase) Decrease in Other Regulatory Assets | | |
| 13 | Net Increase (Decrease) in Other Regulatory Liabilities | | |
| 14 | (Less) Allowance for Other Funds Used During Construction | | |
| 15 | (Less) Undistributed Earnings from Subsidiary Companies | | |
| 16 | | | |
| 17 | Net Cash Provided by (Used in) Operating Activities | | |
| 18 | (Total of Lines 2 thru 16) | | |
| 19 | | | |
| 20 | Cash Flows from Investment Activities: | | |
| 21 | Construction and Acquisition of Plant (including land): | | |
| 22 | Gross Additions to Utility Plant (less nuclear fuel) | | |
| 23 | Gross Additions to Nuclear Fuel | | |
| 24 | Gross Additions to Common Utility Plant | | |
| 25 | Gross Additions to Nonutility Plant | | |
| 26 | (Less) Allowance for Other Funds Used During Construction | | |
| 27 | | | |
| 28 | Cash Outflows for Plant (Total of lines 22 thru 27) | | |
| 29 | | | |
| 30 | Acquisition of Other Noncurrent Assets (d) | | |
| 31 | Proceeds from Disposal of Noncurrent Assets (d) | | |
| 32 | | | |
| 33 | Investments in and Advances to Assoc. and Subsidiary Companies | | |
| 34 | Contributions and Advances from Assoc. and Subsidiary Companies | | |
| 35 | Disposition of Investments in (and Advances to) | | |
| 36 | Associated and Subsidiary Companies | | |
| 37 | | | |
| 38 | Purchase of Investment Securities (a) | | |
| 39 | Proceeds from Sales of Investment Securities (a) | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Statement of Cash Flows (continued)**

| Line No. | Description (See Instructions for explanation of codes) (a) | Current Year to Date Quarter/Year | Previous Year to Date Quarter/Year |
|---|---|---|---|
| 40 | Loans Made or Purchased | | |
| 41 | Collections on Loans | | |
| 42 | | | |
| 43 | Net (Increase) Decrease in Receivables | | |
| 44 | Net (Increase) Decrease in Inventory | | |
| 45 | Net (Increase) Decrease in Allowances Held for Speculation | | |
| 46 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 47 | | | |
| 48 | Net Cash Provided by (Used in) Investing Activities | | |
| 49 | (Total of lines 28 thru 47) | | |
| 50 | | | |
| 51 | Cash Flows from Financing Activities: | | |
| 52 | Proceeds from Issuance of: | | |
| 53 | Long-Term Debt (b) | | |
| 54 | Preferred Stock | | |
| 55 | Common Stock | | |
| 56 | | | |
| 57 | Net Increase in Short-term Debt (c) | | |
| 58 | | | |
| 59 | Cash Provided by Outside Sources (Total of lines 53 thru 58) | | |
| 60 | | | |
| 61 | Payments for Retirement of: | | |
| 62 | Long-Term Debt (b) | | |
| 63 | Preferred Stock | | |
| 64 | Common Stock | | |
| 65 | | | |
| 66 | Net Decrease in Short-Term Debt (c) | | |
| 67 | | | |
| 68 | Dividends on Preferred Stock | | |
| 69 | Dividends on Common Stock | | |
| 70 | Net Cash Provided by (Used in) Financing Activities | | |
| 71 | (Total of lines 59 thru 69) | | |
| 72 | | | |
| 73 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 74 | (Total of line 18, 49 and 71) | | |
| 75 | | | |
| 76 | Cash and Cash Equivalents at Beginning of Period | | |
| 77 | | | |
| 78 | Cash and Cash Equivalents at End of Period | | |

| Name of Respondent | This Report is:<br>(1) __ An Original<br>(2) __ A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|

**Notes to Financial Statements**

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets.
4. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
5. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
7. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
8. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
9. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
10. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
11. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
12. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion**

| Line No. | Item (a) | Total Company For the Current Quarter/Year |
|---|---|---|
| 1 | | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)**

| Line No. | Electric (c) | Gas (d) | Other (specify) (e) | Common (f) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Gas Plant in Service (Accounts 101, 102, 103, and 106)**

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c).Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d),

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
|---|---|---|---|
| 1 | | | |
| 2 | | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
|---|---|---|---|
| 34 | | | |
| 35 | | | |
| 36 | | | |
| 37 | | | |
| 38 | | | |
| 39 | | | |
| 40 | | | |
| 41 | | | |
| 42 | | | |
| 43 | | | |
| 44 | | | |
| 45 | | | |
| 46 | | | |
| 47 | | | |
| 48 | | | |
| 49 | | | |
| 50 | | | |
| 51 | | | |
| 52 | | | |
| 53 | | | |
| 54 | | | |
| 55 | | | |
| 56 | | | |
| 57 | | | |
| 58 | | | |
| 59 | | | |
| 60 | | | |
| 61 | | | |
| 62 | | | |
| 63 | | | |
| 64 | | | |
| 65 | | | |
| 66 | | | |
| 67 | | | |
| 68 | | | |
| 69 | | | |
| 70 | | | |
| 71 | | | |
| 72 | | | |
| 73 | | | |
| 74 | | | |
| 75 | | | |
| 76 | | | |
| 77 | | | |
| 78 | | | |
| 79 | | | |
| 80 | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) |
|---|---|---|---|
| 81 | | | |
| 82 | | | |
| 83 | | | |
| 84 | | | |
| 85 | | | |
| 86 | | | |
| 87 | | | |
| 88 | | | |
| 89 | | | |
| 90 | | | |
| 91 | | | |
| 92 | | | |
| 93 | | | |
| 94 | | | |
| 95 | | | |
| 96 | | | |
| 97 | | | |
| 98 | | | |
| 99 | | | |
| 100 | | | |
| 101 | | | |
| 102 | | | |
| 103 | | | |
| 104 | | | |
| 105 | | | |
| 106 | | | |
| 107 | | | |
| 108 | | | |
| 109 | | | |
| 110 | | | |
| 111 | | | |
| 112 | | | |
| 113 | | | |
| 114 | | | |
| 115 | | | |
| 116 | | | |
| 117 | | | |
| 118 | | | |
| 119 | | | |
| 120 | | | |
| 121 | | | |
| 122 | | | |
| 123 | | | |
| 124 | | | |
| 125 | | | |
| 126 | | | |
| 127 | | | |
| 128 | | | |
| 129 | | | |

**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of

| Line No. | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

| Line No. | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|---|---|---|---|---|
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | | | | |
| 46 | | | | |
| 47 | | | | |
| 48 | | | | |
| 49 | | | | |
| 50 | | | | |
| 51 | | | | |
| 52 | | | | |
| 53 | | | | |
| 54 | | | | |
| 55 | | | | |
| 56 | | | | |
| 57 | | | | |
| 58 | | | | |
| 59 | | | | |
| 60 | | | | |
| 61 | | | | |
| 62 | | | | |
| 63 | | | | |
| 64 | | | | |
| 65 | | | | |
| 66 | | | | |
| 67 | | | | |
| 68 | | | | |
| 69 | | | | |
| 70 | | | | |
| 71 | | | | |
| 72 | | | | |
| 73 | | | | |
| 74 | | | | |
| 75 | | | | |
| 76 | | | | |
| 77 | | | | |
| 78 | | | | |
| 79 | | | | |
| 80 | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)**

| Line No. | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|---|---|---|---|---|
| 81 | | | | |
| 82 | | | | |
| 83 | | | | |
| 84 | | | | |
| 85 | | | | |
| 86 | | | | |
| 87 | | | | |
| 88 | | | | |
| 89 | | | | |
| 90 | | | | |
| 91 | | | | |
| 92 | | | | |
| 93 | | | | |
| 94 | | | | |
| 95 | | | | |
| 96 | | | | |
| 97 | | | | |
| 98 | | | | |
| 99 | | | | |
| 100 | | | | |
| 101 | | | | |
| 102 | | | | |
| 103 | | | | |
| 104 | | | | |
| 105 | | | | |
| 106 | | | | |
| 107 | | | | |
| 108 | | | | |
| 109 | | | | |
| 110 | | | | |
| 111 | | | | |
| 112 | | | | |
| 113 | | | | |
| 114 | | | | |
| 115 | | | | |
| 116 | | | | |
| 117 | | | | |
| 118 | | | | |
| 119 | | | | |
| 120 | | | | |
| 121 | | | | |
| 122 | | | | |
| 123 | | | | |
| 124 | | | | |
| 125 | | | | |
| 126 | | | | |
| 127 | | | | |
| 128 | | | | |
| 129 | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Gas Property and Capacity Leased from Others**

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds $500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

| Line No. | Name of Lessor (a) | * (b) | Description of Lease (c) | Lease Payments for Current Year (d) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| **45** | **Total** | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Gas Property and Capacity Leased to Others**

1. For all leases in which the average lease income over the initial term of the lease exceeds $500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

| Line No. | Name of Lessor (a) | * (b) | Description of Lease (c) | Lease Payments for Current Year (d) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| **45** | **Total** | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Gas Plant Held for Future Use (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of $1,000,000 or more. Group other items of property held for future use.
2. For property having an original cost of $1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location of Property (a) | Date Originally Included in this Account (b) | Date Expected to be Used in Utility Service (c) | Balance at End of Year (d) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| **45** | **Total** | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Construction Work in Progress-Gas (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than $1,000,000) may be grouped.

| Line No. | Description of Project (a) | Construction Work in Progress-Gas (Account 107) (b) | Estimated Additional Cost of Project (c) |
|---|---|---|---|
| 1 | | | |
| 2 | | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | | | |
| 35 | | | |
| 36 | | | |
| 37 | | | |
| 38 | | | |
| 39 | | | |
| 40 | | | |
| 41 | | | |
| 42 | | | |
| 43 | | | |
| 44 | | | |
| **45** | **Total** | | |
| | | | |

| Name of Respondent | This Report is:<br>(1) __ An Original<br>(2) __ A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|

**General Description of Construction Overhead Procedure**

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**General Description of Construction Overhead Procedure (continued)**

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

| Line No. | Title (a) | Amount (b) | Capitalization Ration (percent) (c) | Cost Rate Percentage (d) |
|---|---|---|---|---|
| | | S | | |
| | | | | s |
| | | D | | d |
| | | P | | p |
| | | C | | c |
| | | | | |
| | | W | | |

2. Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))]

3. Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds -

b. Rate for Other Funds -

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

| Line No. | Item (a) | Total (c+d+e) (b) | Gas Plant in Service (c) | Gas Plant Held for Future Use (d) | Gas Plant Leased to Others (e) |
|---|---|---|---|---|---|
| | Section A. BALANCES AND CHANGES DURING YEAR | | | | |
| 1 | Balance Beginning of Year | | | | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | | | | |
| 4 | (403.1) Depreciation Expense for Asset Retirement Costs | | | | |
| 5 | (413) Expense of Gas Plant Leased to Others | | | | |
| 6 | Transportation Expenses - Clearing | | | | |
| 7 | Other Clearing Accounts | | | | |
| 8 | Other Clearing (Specify) (footnote details): | | | | |
| 9 | | | | | |
| 10 | TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8) | | | | |
| 11 | Net Charges for Plant Retired: | | | | |
| 12 | Book Cost of Plant Retired | | | | |
| 13 | Cost of Removal | | | | |
| 14 | Salvage (Credit) | | | | |
| 15 | TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14) | | | | |
| 16 | Other Debit or Credit Items (Describe) (footnote details): | | | | |
| 17 | | | | | |
| 18 | Book Cost of Asset Retirement Costs | | | | |
| 19 | Balance End of Year (Total of lines 1,10,15,16 and 18) | | | | |
| | Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS | | | | |
| 21 | Productions-Manufactured Gas | | | | |
| 22 | Production and Gathering-Natural Gas | | | | |
| 23 | Products Extraction-Natural Gas | | | | |
| 24 | Underground Gas Storage | | | | |
| 25 | Other Storage Plant | | | | |
| 26 | Base Load LNG Terminaling and Processing Plant | | | | |
| 27 | Transmission | | | | |
| 28 | Distribution | | | | |
| 29 | General | | | | |
| 30 | TOTAL (Total of lines 21 thru 29) | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)**

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

| Line No. | Description (a) | (Account 117.1) (b) | (Account 117.2) (c) | Noncurrent (Account 117.3) (d) | (Account 117.4) (e) | Current (Account 164.1) (f) | LNG (Account 164.2) (g) | LNG (Account 164.3) (h) | Total (i) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | | | | | | | | | |
| 4 | | | | | | | | | |
| 5 | | | | | | | | | |
| 6 | | | | | | | | | |
| 7 | | | | | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Investments (Account 123, 124, and 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

| Line No. | Description of Investment (a) | * (b) | Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c) | Purchases or Additions During the Year (d) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Investments (Account 123, 124, and 136) (continued)**

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

| Line No. | Sales or Other Dispositions During Year (e) | Principal Amount or No. of Shares at End of Year (f) | Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g) | Revenues for Year (h) | Gain or Loss from Investment Disposed of (i) |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Investments in Subsidiary Companies (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

| Line No. | Description of Investment (a) | Date Acquired (b) | Date of Maturity (c) | Amount of Investment at Beginning of Year (d) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| **40** | **TOTAL Cost of Account 123.1 $** | | **TOTAL** | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Investments in Subsidiary Companies (Account 123.1) (continued)**

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

| Line No. | Equity in Subsidiary Earnings for Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| **40** | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)**

## PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

| Line No. | Nature of Payment (a) | Balance at End of Year (in dollars) (b) |
|---|---|---|
| 1 | | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)**

## EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)

| Line No. | Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a) | Balance at Beginning of Year (b) | Total Amount of Loss (c) | Losses Recognized During Year (d) | Written off During Year Account Charged (e) | Written off During Year Amount (f) | Balance at End of Year (g) |
|---|---|---|---|---|---|---|---|
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| **15** | **Total** | | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2) (continued)**

## UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

| Line No. | Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a) | Balance at Beginning of Year (b) | Total Amount of Charges (c) | Costs Recognized During Year (d) | Written off During Year Account Charged (e) | Written off During Year Amount (f) | Balance at End of Year (g) |
|---|---|---|---|---|---|---|---|
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
| **26** | **Total** | | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.

| Line No. | Description and Purpose of Other Regulatory Assets (a) | Balance at Beginning Current Quarter/Year (b) | Debits (c) | Written off During Quarter/Year Account Charged (d) | Written off During the Period Amount (e) | Balance at End of Current Quarter/Year (f) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| **40** | **Total** | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Miscellaneous Deferred Debits (Account 186)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than $250,000) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debits (a) | Balance at Beginning of Year (b) | Debits (c) | Credits Account Charged (d) | Credits Amount (e) | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | Miscellaneous Work in Progress | | | | | |
| **40** | **Total** | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. At lines 4 and 6, add rows as necessary to report all data. Number the additional rows in sequence 4.01, 4.02, etc. and 6.01, 6.02, etc.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Changes During Year Amounts Debited to Account 410.1 (c) | Changes During Year Amounts Credited to Account 411.1 (d) |
|---|---|---|---|---|
| 1 | Account 190 | | | |
| 2 | Electric | | | |
| 3 | Gas | | | |
| 4 | | | | |
| 5 | Total (Total of lines 2 thru 4) | | | |
| 6 | | | | |
| 7 | TOTAL Account 190 (Total of lines 5 thru 6) | | | |
| 8 | Classification of TOTAL | | | |
| 9 | Federal Income Tax | | | |
| 10 | State Income Tax | | | |
| 11 | Local Income Tax | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Accumulated Deferred Income Taxes (Account 190) (continued)**

4. If more space is needed, use separate pages as required.
5. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under "Other."

| Line No. | Changes During Year Amounts Debited to Account 410.2 (e) | Changes During Year Amounts Credited to Account 411.2 (f) | Adjustments Debits Account No. (g) | Adjustments Debits Amount (h) | Adjustments Credits Account No. (i) | Adjustments Credits Amount (j) | Balance at End of Year (k) |
|---|---|---|---|---|---|---|---|
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

| Line No. | Class and Series of Stock and Name of Stock Exchange (a) | Number of Shares Authorized by Charter (b) | Par or Stated Value per Share (c) | Call Price at End of Year (d) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Capital Stock (Accounts 201 and 204)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

| Line No. | Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e) | Outstanding per Bal. Sheet Amount (f) | Held by Respondent As Reacquired Stock (Acct 217) Shares (g) | Held by Respondent As Reacquired Stock (Acct 217) Cost (h) | Held by Respondent In Sinking and Other Funds Shares (i) | Held by Respondent In Sinking and Other Funds Amount (j) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Capital Stock: Subscribed, Liability for Conversion, Premium on, and Installments Recieved on (Accts 202, 203, 205, 206, 207, and 212)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

| Line No. | Name of Account and Description of Item (a) | * (b) | Number of Shares (c) | Amount (d) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| **40** | **Total** | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Other Paid-In Capital (Accounts 208-211)**

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|---|---|---|
| 1 | | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| **40** | **Total** | |
| | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) |
|---|---|---|
| 1 | | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| | **TOTAL** | |

## CAPITAL STOCK EXPENSE (ACCOUNT 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) |
|---|---|---|
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| | **TOTAL** | |

| Name of Respondent | This Report is:<br>(1) __ An Original<br>(2) __ A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|

**Securities Issued or Assumed and Securities Refunded or Retired During the Year**

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Long-Term Debt (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

| Line No. | Class and Series of Obligation and Name of Stock Exchange (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Outstanding (Total amount outstanding without reduction for amts held by respondent) (d) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| **40** | **TOTAL** | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Long-Term Debt (Accounts 221, 222, 223, and 224)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Line No. | Interest for Year Rate (in %) (e) | Interest for Year Amount (f) | Held by Respondent Reacquired Bonds (Acct 222) (g) | Held by Respondent Sinking and Other Funds (h) | Redemption Price per $100 at End of Year (i) |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| **40** | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

| Line No. | Designation of Long-Term Debt (a) | Principal Amount of Debt Issued (b) | Total Expense Premium or Discount (c) | Amortization Period Date From (d) | Amortization Period Date To (e) |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)**

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

| Line No. | Balance at Beginning of Year (f) | Debits During Year (g) | Credits During Year (h) | Balance at End of Year (i) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

| Line No. | Designation of Long-Term Debt (a) | Date Reacquired (b) | Principal of Debt Reacquired (c) | Net Gain or Loss (d) | Balance at Beginning of Year (e) | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| | | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Reconciliation of Reported Net Income with Taxable Income for Feder Income Taxes**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

| Line No. | Details (a) | Amount (b) |
|---|---|---|
| 1 | Net Income for the Year (Page 116) | |
| 2 | Reconciling Items for the Year | |
| 3 | | |
| 4 | Taxable Income Not Reported on Books | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | TOTAL | |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | TOTAL | |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | TOTAL | |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | TOTAL | |
| 27 | Federal Tax Net Income | |
| 28 | Show Computation of Tax: | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)**

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

| Line No. | Kind of Tax (See Instruction 5) (a) | Balance at Beg. of Year Taxes Accrued (b) | Balance at Beg. of Year Prepaid Taxes (c) |
|---|---|---|---|
| 1 | | | |
| 2 | | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | | | |
| 35 | | | |
| 36 | | | |
| 37 | | | |
| 38 | | | |
| 39 | | | |
| | **TOTAL** | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)**

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

| Line No. | Electric (Account 408.1, 409.1) (i) | Gas (Account 408.1, 409.1) (j) | Other Utility Dept. (Account 408.1, 409.1) (k) | Other Income and Deductions (Account 408.2, 409.2) (l) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | | | | |
| 34 | | | | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| | **TOTAL** | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged) (continued)**

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under $250,000 may be grouped.

| Line No. | Taxes Charged During Year (d) | Taxes Paid During Year (e) | Adjustments (f) | Balance at End of Year Taxes Accrued (Account 236) (g) | Balance at End of Year Prepaid Taxes (Included in Acct 165) (h) |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | | | | | |
| 32 | | | | | |
| 33 | | | | | |
| 34 | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| | **TOTAL** | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Miscellaneous Current and Accrued Liabilities (Account 242)**

1. Describe and report the amount of other current and accrued liabilities at the end of year.
2. Minor items (less than $250,000) may be grouped under appropriate title.

| Line No. | Item (a) | Balance at End of Year (b) |
|---|---|---|
| 1 | | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |
| **45** | **Total** | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than $250,000) may be grouped by classes.

| Line No. | Description of Other Deferred Credits (a) | Balance at Beginning of Year (b) | Debit Contra Account (c) | Debit Amount (d) | Credits (e) | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| **45** | **Total** | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than $250,000) may be grouped by classes.

| Line No. | Description of Other Deferred Credits (a) | Balance at Beginning of Year (b) | Debit Contra Account (c) | Debit Amount (d) | Credits (e) | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| **45** | **Total** | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other, include deferrals relating to other income and deductions.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
|---|---|---|---|---|
| 1 | Account 282 | | | |
| 2 | Electric | | | |
| 3 | Gas | | | |
| 4 | | | | |
| 5 | Total (Enter Total of lines 2 thru 4) | | | |
| 6 | | | | |
| 7 | TOTAL Account 282 (Enter Total of lines 5 thr | | | |
| 8 | Classification of TOTAL | | | |
| 9 | Federal Income Tax | | | |
| 10 | State Income Tax | | | |
| 11 | Local Income Tax | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)**

3. Add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02 and 6.01, 6.02, etc. Use separate pages as required.

| Line No. | Changes during Year Amounts Debited to Account 410.2 (e) | Changes during Year Amounts Credited to Account 411.2 (f) | Adjustments Debits Acct. No. (g) | Adjustments Debits Amount (h) | Adjustments Credits Account No. (i) | Adjustments Credits Amount (j) | Balance at End of Year (k) |
|---|---|---|---|---|---|---|---|
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other, include deferrals relating to other income and deductions.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Amounts Debited to Account 410.1 (c) | Amounts Credited to Account 411.1 (d) |
|---|---|---|---|---|
| 1 | Account 283 | | | |
| 2 | Electric | | | |
| 3 | Gas | | | |
| 4 | | | | |
| 5 | Total (Total of lines 2 thru 4) | | | |
| 6 | | | | |
| 7 | TOTAL Account 283 (Total of lines 5 thru | | | |
| 8 | Classification of TOTAL | | | |
| 9 | Federal Income Tax | | | |
| 10 | State Income Tax | | | |
| 11 | Local Income Tax | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Accumulated Deferred Income Taxes-Other (Account 283) (continued)**

3. Provide in a footnote explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Add additional rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02, and 6.01, 6.02, etc. Use separate pages as required.

| Line No. | Changes during Year Amounts Debited to Account 410.2 (e) | Changes during Year Amounts Credited to Account 411.2 (f) | Adjustments Debits Acct. No. (g) | Adjustments Debits Amount (h) | Adjustments Credits Account No. (i) | Adjustments Credits Amount (j) | Balance at End of Year (k) |
|---|---|---|---|---|---|---|---|
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

| Line No. | Title of Account (a) | Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b) | Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c) | Revenues for GRI and ACA Amount for Current Year (d) | Revenues for GRI and ACA Amount for Previous Year (e) |
|---|---|---|---|---|---|
| 1 | 480-484 Sales | | | | |
| 2 | 485 Intracompany Transfers | | | | |
| 3 | 487 Forfeited Discounts | | | | |
| 4 | 488 Miscellaneous Service Revenues | | | | |
| 5 | 489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities | | | | |
| 6 | 489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities | | | | |
| 7 | 489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities | | | | |
| 8 | 489.4 Revenues from Storing Gas of Others | | | | |
| 9 | 490 Sales of Prod. Ext. from Natural Gas | | | | |
| 10 | 491 Revenues from Natural Gas Proc. by Others | | | | |
| 11 | 492 Incidental Gasoline and Oil Sales | | | | |
| 12 | 493 Rent from Gas Property | | | | |
| 13 | 494 Interdepartmental Rents | | | | |
| 14 | 495 Other Gas Revenues | | | | |
| 15 | Subtotal: | | | | |
| 16 | 496 (Less) Provision for Rate Refunds | | | | |
| 17 | TOTAL: | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Gas Operating Revenues**

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

| Line No. | Other Revenues Amount for Current Year (f) | Other Revenues Amount for Previous Year (g) | Total Operating Revenues Amount for Current Year (h) | Total Operating Revenues Amount for Previous Year (i) | Dekatherm of Natural Gas Amount for Current Year (j) | Dekatherm of Natural Gas Amount for Previous Year (k) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Revenues from Transporation of Gas of Others Through Gathering Facilities (Account 489.1)**

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

| Line No. | Rate Schedule and Zone of Receipt (a) | Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b) | Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c) | Revenues for GRI and ACA Amount for Current Year (d) | Revenues for GRI and ACA Amount for Current Year (d) |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Revenues from Transporation of Gas of Others Through Gathering Facilities (Account 489.1)**

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.

| Line No. | Other Revenues Amount for Current Year (f) | Other Revenues Amount for Previous Year (g) | Total Operating Revenues Amount for Current Year (h) | Total Operating Revenues Amount for Previous Year (i) | Dekatherm of Natural Gas Amount for Current Year (j) | Dekatherm of Natural Gas Amount for Previous Year (k) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

| Line No. | Zone of Delivery, Rate Schedule (a) | Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b) | Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c) | Revenues for GRI and ACA Amount for Current Year (d) | Revenues for GRI and ACA Amount for Previous Year (e) |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)**

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

| Line No. | Other Revenues Amount for Current Year (f) | Other Revenues Amount for Previous Year (g) | Total Operating Revenues Amount for Current Year (h) | Total Operating Revenues Amount for Previous Year (i) | Dekatherm of Natural Gas Amount for Current Year (j) | Dekatherm of Natural Gas Amount for Previous Year (k) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Revenues from Storing Gas of Others (Account 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

| Line No. | Rate Schedule (a) | Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b) | Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c) | Revenues for GRI and ACA Amount for Current Year (d) | Revenues for GRI and ACA Amount for Previous Year (e) |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Revenues from Storing Gas of Others (Account 489.4)**

4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

| Line No. | Other Revenues Amount for Current Year (f) | Other Revenues Amount for Previous Year (g) | Total Operating Revenues Amount for Current Year (h) | Total Operating Revenues Amount for Previous Year (i) | Dekatherm of Natural Gas Amount for Current Year (j) | Dekatherm of Natural Gas Amount for Previous Year (k) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Other Gas Revenues (Account 495)**

1. For transactions with annual revenues of $250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material and supplies, sales of steam, water, or electricity, miscellaneous royalties, revenues from dehydration, other processing of gas of others, and gains on settlements of imbalance receivables. Separately report revenues from cash-out penalties.

| Line No. | Description of Transaction (a) | Revenues (in dollars) (b) |
|---|---|---|
| 1 | | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| **25** | **Total** | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Gas Operation and Maintenance Expenses**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 1 | 1. PRODUCTION EXPENSES | | |
| 2 | A. Manufactured Gas Production | | |
| 3 | Manufactured Gas Production (Submit Supplemental Statement) | | |
| 4 | B. Natural Gas Production | | |
| 5 | B1. Natural Gas Production and Gathering | | |
| 6 | Operation | | |
| 7 | 750 Operation Supervision and Engineering | | |
| 8 | 751 Production Maps and Records | | |
| 9 | 752 Gas Well Expenses | | |
| 10 | 753 Field Lines Expenses | | |
| 11 | 754 Field Compressor Station Expenses | | |
| 12 | 755 Field Compressor Station Fuel and Power | | |
| 13 | 756 Field Measuring and Regulating Station Expenses | | |
| 14 | 757 Purification Expenses | | |
| 15 | 758 Gas Well Royalties | | |
| 16 | 759 Other Expenses | | |
| 17 | 760 Rents | | |
| 18 | TOTAL Operation (Total of lines 7 thru 17) | | |
| 19 | Maintenance | | |
| 20 | 761 Maintenance Supervision and Engineering | | |
| 21 | 762 Maintenance of Structures and Improvements | | |
| 22 | 763 Maintenance of Producing Gas Wells | | |
| 23 | 764 Maintenance of Field Lines | | |
| 24 | 765 Maintenance of Field Compressor Station Equipment | | |
| 25 | 766 Maintenance of Field Measuring and Regulating Station Equipment | | |
| 26 | 767 Maintenance of Purification Equipment | | |
| 27 | 768 Maintenance of Drilling and Cleaning Equipment | | |
| 28 | 769 Maintenance of Other Equipment | | |
| 29 | TOTAL Maintenance (Total of lines 20 thru 28) | | |
| 30 | TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29) | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 31 | B2. Products Extraction | | |
| 32 | Operation | | |
| 33 | 770 Operation Supervision and Engineering | | |
| 34 | 771 Operation Labor | | |
| 35 | 772 Gas Shrinkage | | |
| 36 | 773 Fuel | | |
| 37 | 774 Power | | |
| 38 | 775 Materials | | |
| 39 | 776 Operation Supplies and Expenses | | |
| 40 | 777 Gas Processed by Others | | |
| 41 | 778 Royalties on Products Extracted | | |
| 42 | 779 Marketing Expenses | | |
| 43 | 780 Products Purchased for Resale | | |
| 44 | 781 Variation in Products Inventory | | |
| 45 | (Less) 782 Extracted Products Used by the Utility-Credit | | |
| 46 | 783 Rents | | |
| 47 | TOTAL Operation (Total of lines 33 thru 46) | | |
| 48 | Maintenance | | |
| 49 | 784 Maintenance Supervision and Engineering | | |
| 50 | 785 Maintenance of Structures and Improvements | | |
| 51 | 786 Maintenance of Extraction and Refining Equipment | | |
| 52 | 787 Maintenance of Pipe Lines | | |
| 53 | 788 Maintenance of Extracted Products Storage Equipment | | |
| 54 | 789 Maintenance of Compressor Equipment | | |
| 55 | 790 Maintenance of Gas Measuring and Regulating Equipment | | |
| 56 | 791 Maintenance of Other Equipment | | |
| 57 | TOTAL Maintenance (Total of lines 49 thru 56) | | |
| 58 | TOTAL Products Extraction (Total of lines 47 and 57) | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 59 | C. Exploration and Development | | |
| 60 | Operation | | |
| 61 | 795 Delay Rentals | | |
| 62 | 796 Nonproductive Well Drilling | | |
| 63 | 797 Abandoned Leases | | |
| 64 | 798 Other Exploration | | |
| 65 | TOTAL Exploration and Development (Total of lines 61 thru 64) | | |
| 66 | D. Other Gas Supply Expenses | | |
| 67 | Operation | | |
| 68 | 800 Natural Gas Well Head Purchases | | |
| 69 | 800.1 Natural Gas Well Head Purchases, Intracompany Transfers | | |
| 70 | 801 Natural Gas Field Line Purchases | | |
| 71 | 802 Natural Gas Gasoline Plant Outlet Purchases | | |
| 72 | 803 Natural Gas Transmission Line Purchases | | |
| 73 | 804 Natural Gas City Gate Purchases | | |
| 74 | 804.1 Liquefied Natural Gas Purchases | | |
| 75 | 805 Other Gas Purchases | | |
| 76 | (Less) 805.1 Purchases Gas Cost Adjustments | | |
| 77 | TOTAL Purchased Gas (Total of lines 68 thru 76) | | |
| 78 | 806 Exchange Gas | | |
| 79 | Purchased Gas Expenses | | |
| 80 | 807.1 Well Expense-Purchased Gas | | |
| 81 | 807.2 Operation of Purchased Gas Measuring Stations | | |
| 82 | 807.3 Maintenance of Purchased Gas Measuring Stations | | |
| 83 | 807.4 Purchased Gas Calculations Expenses | | |
| 84 | 807.5 Other Purchased Gas Expenses | | |
| 85 | TOTAL Purchased Gas Expenses (Total of lines 80 thru 84) | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 86 | 808.1 Gas Withdrawn from Storage-Debit | | |
| 87 | (Less) 808.2 Gas Delivered to Storage-Credit | | |
| 88 | 809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit | | |
| 89 | (Less) 809.2 Deliveries of Natural Gas for Processing-Credit | | |
| 90 | Gas used in Utility Operation-Credit | | |
| 91 | 810 Gas Used for Compressor Station Fuel-Credit | | |
| 92 | 811 Gas Used for Products Extraction-Credit | | |
| 93 | 812 Gas Used for Other Utility Operations-Credit | | |
| 94 | TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93) | | |
| 95 | 813 Other Gas Supply Expenses | | |
| 96 | TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95) | | |
| 97 | TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96) | | |
| 98 | 2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES | | |
| 99 | A. Underground Storage Expenses | | |
| 100 | Operation | | |
| 101 | 814 Operation Supervision and Engineering | | |
| 102 | 815 Maps and Records | | |
| 103 | 816 Wells Expenses | | |
| 104 | 817 Lines Expense | | |
| 105 | 818 Compressor Station Expenses | | |
| 106 | 819 Compressor Station Fuel and Power | | |
| 107 | 820 Measuring and Regulating Station Expenses | | |
| 108 | 821 Purification Expenses | | |
| 109 | 822 Exploration and Development | | |
| 110 | 823 Gas Losses | | |
| 111 | 824 Other Expenses | | |
| 112 | 825 Storage Well Royalties | | |
| 113 | 826 Rents | | |
| 114 | TOTAL Operation (Total of lines of 101 thru 113) | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 115 | Maintenance | | |
| 116 | 830 Maintenance Supervision and Engineering | | |
| 117 | 831 Maintenance of Structures and Improvements | | |
| 118 | 832 Maintenance of Reservoirs and Wells | | |
| 119 | 833 Maintenance of Lines | | |
| 120 | 834 Maintenance of Compressor Station Equipment | | |
| 121 | 835 Maintenance of Measuring and Regulating Station Equipment | | |
| 122 | 836 Maintenance of Purification Equipment | | |
| 123 | 837 Maintenance of Other Equipment | | |
| 124 | TOTAL Maintenance (Total of lines 116 thru 123) | | |
| 125 | TOTAL Underground Storage Expenses (Total of lines 114 and 124) | | |
| 126 | B. Other Storage Expenses | | |
| 127 | Operation | | |
| 128 | 840 Operation Supervision and Engineering | | |
| 129 | 841 Operation Labor and Expenses | | |
| 130 | 842 Rents | | |
| 131 | 842.1 Fuel | | |
| 132 | 842.2 Power | | |
| 133 | 842.3 Gas Losses | | |
| 134 | TOTAL Operation (Total of lines 128 thru 133) | | |
| 135 | Maintenance | | |
| 136 | 843.1 Maintenance Supervision and Engineering | | |
| 137 | 843.2 Maintenance of Structures | | |
| 138 | 843.3 Maintenance of Gas Holders | | |
| 139 | 843.4 Maintenance of Purification Equipment | | |
| 140 | 843.5 Maintenance of Liquefaction Equipment | | |
| 141 | 843.6 Maintenance of Vaporizing Equipment | | |
| 142 | 843.7 Maintenance of Compressor Equipment | | |
| 143 | 843.8 Maintenance of Measuring and Regulating Equipment | | |
| 144 | 843.9 Maintenance of Other Equipment | | |
| 145 | TOTAL Maintenance (Total of lines 136 thru 144) | | |
| 146 | TOTAL Other Storage Expenses (Total of lines 134 and 145) | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 147 | C. Liquefied Natural Gas Terminaling and Processing Expenses | | |
| 148 | Operation | | |
| 149 | 844.1 Operation Supervision and Engineering | | |
| 150 | 844.2 LNG Processing Terminal Labor and Expenses | | |
| 151 | 844.3 Liquefaction Processing Labor and Expenses | | |
| 152 | 844.4 Liquefaction Transportation Labor and Expenses | | |
| 153 | 844.5 Measuring and Regulating Labor and Expenses | | |
| 154 | 844.6 Compressor Station Labor and Expenses | | |
| 155 | 844.7 Communication System Expenses | | |
| 156 | 844.8 System Control and Load Dispatching | | |
| 157 | 845.1 Fuel | | |
| 158 | 845.2 Power | | |
| 159 | 845.3 Rents | | |
| 160 | 845.4 Demurrage Charges | | |
| 161 | (less) 845.5 Wharfage Receipts-Credit | | |
| 162 | 845.6 Processing Liquefied or Vaporized Gas by Others | | |
| 163 | 846.1 Gas Losses | | |
| 164 | 846.2 Other Expenses | | |
| 165 | TOTAL Operation (Total of lines 149 thru 164) | | |
| 166 | Maintenance | | |
| 167 | 847.1 Maintenance Supervision and Engineering | | |
| 168 | 847.2 Maintenance of Structures and Improvements | | |
| 169 | 847.3 Maintenance of LNG Processing Terminal Equipment | | |
| 170 | 847.4 Maintenance of LNG Transportation Equipment | | |
| 171 | 847.5 Maintenance of Measuring and Regulating Equipment | | |
| 172 | 847.6 Maintenance of Compressor Station Equipment | | |
| 173 | 847.7 Maintenance of Communication Equipment | | |
| 174 | 847.8 Maintenance of Other Equipment | | |
| 175 | TOTAL Maintenance (Total of lines 167 thru 174) | | |
| 176 | TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175) | | |
| 177 | TOTAL Natural Gas Storage (Total of lines 125, 146, and 176) | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 178 | 3. TRANSMISSION EXPENSES | | |
| 179 | Operation | | |
| 180 | 850 Operation Supervision and Engineering | | |
| 181 | 851 System Control and Load Dispatching | | |
| 182 | 852 Communication System Expenses | | |
| 183 | 853 Compressor Station Labor and Expenses | | |
| 184 | 854 Gas for Compressor Station Fuel | | |
| 185 | 855 Other Fuel and Power for Compressor Stations | | |
| 186 | 856 Mains Expenses | | |
| 187 | 857 Measuring and Regulating Station Expenses | | |
| 188 | 858 Transmission and Compression of Gas by Others | | |
| 189 | 859 Other Expenses | | |
| 190 | 860 Rents | | |
| 191 | TOTAL Operation (Total of lines 180 thru 190) | | |
| 192 | Maintenance | | |
| 193 | 861 Maintenance Supervision and Engineering | | |
| 194 | 862 Maintenance of Structures and Improvements | | |
| 195 | 863 Maintenance of Mains | | |
| 196 | 864 Maintenance of Compressor Station Equipment | | |
| 197 | 865 Maintenance of Measuring and Regulating Station Equipment | | |
| 198 | 866 Maintenance of Communication Equipment | | |
| 199 | 867 Maintenance of Other Equipment | | |
| 200 | TOTAL Maintenance (Total of lines 193 thru 199) | | |
| 201 | TOTAL Transmission Expenses (Total of lines 191 and 200) | | |
| 202 | 4. DISTRIBUTION EXPENSES | | |
| 203 | Operation | | |
| 204 | 870 Operation Supervision and Engineering | | |
| 205 | 871 Distribution Load Dispatching | | |
| 206 | 872 Compressor Station Labor and Expenses | | |
| 207 | 873 Compressor Station Fuel and Power | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 208 | 874 Mains and Services Expenses | | |
| 209 | 875 Measuring and Regulating Station Expenses-General | | |
| 210 | 876 Measuring and Regulating Station Expenses-Industrial | | |
| 211 | 877 Measuring and Regulating Station Expenses-City Gas Check Station | | |
| 212 | 878 Meter and House Regulator Expenses | | |
| 213 | 879 Customer Installations Expenses | | |
| 214 | 880 Other Expenses | | |
| 215 | 881 Rents | | |
| 216 | TOTAL Operation (Total of lines 204 thru 215) | | |
| 217 | Maintenance | | |
| 218 | 885 Maintenance Supervision and Engineering | | |
| 219 | 886 Maintenance of Structures and Improvements | | |
| 220 | 887 Maintenance of Mains | | |
| 221 | 888 Maintenance of Compressor Station Equipment | | |
| 222 | 889 Maintenance of Measuring and Regulating Station Equipment-General | | |
| 223 | 890 Maintenance of Meas. and Reg. Station Equipment-Industrial | | |
| 224 | 891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station | | |
| 225 | 892 Maintenance of Services | | |
| 226 | 893 Maintenance of Meters and House Regulators | | |
| 227 | 894 Maintenance of Other Equipment | | |
| 228 | TOTAL Maintenance (Total of lines 218 thru 227) | | |
| 229 | TOTAL Distribution Expenses (Total of lines 216 and 228) | | |
| 230 | 5. CUSTOMER ACCOUNTS EXPENSES | | |
| 231 | Operation | | |
| 232 | 901 Supervision | | |
| 233 | 902 Meter Reading Expenses | | |
| 234 | 903 Customer Records and Collection Expenses | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Gas Operation and Maintenance Expenses(continued)**

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 235 | 904 Uncollectible Accounts | | |
| 236 | 905 Miscellaneous Customer Accounts Expenses | | |
| 237 | TOTAL Customer Accounts Expenses (Total of lines 232 thru 236) | | |
| 238 | 6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 239 | Operation | | |
| 240 | 907 Supervision | | |
| 241 | 908 Customer Assistance Expenses | | |
| 242 | 909 Informational and Instructional Expenses | | |
| 243 | 910 Miscellaneous Customer Service and Informational Expenses | | |
| 244 | TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243) | | |
| 245 | 7. SALES EXPENSES | | |
| 246 | Operation | | |
| 247 | 911 Supervision | | |
| 248 | 912 Demonstrating and Selling Expenses | | |
| 249 | 913 Advertising Expenses | | |
| 250 | 916 Miscellaneous Sales Expenses | | |
| 251 | TOTAL Sales Expenses (Total of lines 247 thru 250) | | |
| 252 | 8. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 253 | Operation | | |
| 254 | 920 Administrative and General Salaries | | |
| 255 | 921 Office Supplies and Expenses | | |
| 256 | (Less) 922 Administrative Expenses Transferred-Credit | | |
| 257 | 923 Outside Services Employed | | |
| 258 | 924 Property Insurance | | |
| 259 | 925 Injuries and Damages | | |
| 260 | 926 Employee Pensions and Benefits | | |
| 261 | 927 Franchise Requirements | | |
| 262 | 928 Regulatory Commission Expenses | | |
| 263 | (Less) 929 Duplicate Charges-Credit | | |
| 264 | 930.1General Advertising Expenses | | |
| 265 | 930.2Miscellaneous General Expenses | | |
| 266 | 931 Rents | | |
| 267 | TOTAL Operation (Total of lines 254 thru 266) | | |
| 268 | Maintenance | | |
| 269 | 932 Maintenance of General Plant | | |
| 270 | TOTAL Administrative and General Expenses (Total of lines 267 and 269) | | |
| 271 | TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270) | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Exchange and Imbalance Transactions**

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

| Line No. | Zone/Rate Schedule (a) | Gas Received from Others Amount (b) | Gas Received from Others Dth (c) | Gas Delivered to Others Amount (d) | Gas Delivered to Others Dth (e) |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| **25** | **Total** | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Gas Used in Utility Operations

1. Report below details of credits during the year to Accounts 810, 811, and 812.
2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

| Line No. | Purpose for Which Gas Was Used (a) | Account Charged (b) | Natural Gas Gas Used Dth (c) | Natural Gas Amount of Credit (in dollars) (d) | Natural Gas Amount of Credit (in dollars) (d) | Natural Gas Amount of Credit (in dollars) (d) |
|---|---|---|---|---|---|---|
| 1 | 810 Gas Used for Compressor Station Fuel - Credit | | | | | |
| 2 | 811 Gas Used for Products Extraction - Credit | | | | | |
| 3 | Gas Shrinkage and Other Usage in Respondent's Own Processing | | | | | |
| 4 | Gas Shrinkage, etc. for Respondent's Gas Processed by Others | | | | | |
| 5 | 812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.) | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| **25** | **Total** | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Transmission and Compression of Gas by Others (Account 858)

1. Report below details concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

| Line No. | Name of Company and Description of Service Performed (a) | * (b) | Amount of Payment (in dollars) (c) | Dth of Gas Delivered (d) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| **25** | **Total** | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of $250,000 or more.

| Line No. | Description (a) | Amount (in dollars) (b) |
|---|---|---|
| 1 | | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| **25** | **Total** | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of $250,000 or more however, amounts less than $250,000 may be grouped if the number of items of so grouped is shown.

| Line No. | Description (a) | Amount (in dollars) (b) |
|---|---|---|
| 1 | Industry association dues. | |
| 2 | Experimental and general research expenses. | |
| | a. Gas Research Institute (GRI) | |
| | b. Other | |
| 3 | Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer | |
| | agent fees and expenses, and other expenses of servicing outstanding securities of the respondent | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| **25** | **Total** | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)**

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Amortization Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d) |
|---|---|---|---|---|
| 1 | Intangible plant | | | |
| 2 | Production plant, manufactured gas | | | |
| 3 | Production and gathering plant, natural gas | | | |
| 4 | Products extraction plant | | | |
| 5 | Underground gas storage plant | | | |
| 6 | Other storage plant | | | |
| 7 | Base load LNG terminaling and processing plant | | | |
| 8 | Transmission plant | | | |
| 9 | Distribution plant | | | |
| 10 | General plant | | | |
| 11 | Common plant-gas | | | |
| 12 | TOTAL | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)**

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

**Section A. Summary of Depreciation, Depletion, and Amortization Charges**

| Line No. | Amortization of Underground Storage Land and Land Rights (Account 404.2) (e) | Amortization of Other Limited-term Gas Plant (Account 404.3) (f) | Amortization of Other Gas Plant (Account 405) (g) | Functional Classification (a) |
|---|---|---|---|---|
| 1 | | | | Intangible plant |
| 2 | | | | Production plant, manufactured gas |
| 3 | | | | Production and gathering plant, natural gas |
| 4 | | | | Products extraction plant |
| 5 | | | | Underground gas storage plant |
| 6 | | | | Other storage plant |
| 7 | | | | Base load LNG terminaling and processing plant |
| 8 | | | | Transmission plant |
| 9 | | | | Distribution plant |
| 10 | | | | General plant |
| 11 | | | | Common plant-gas |
| 12 | | | | TOTAL |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)**

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

**Section B. Factors Used in Estimating Depreciation Charges**

| Line No. | Functional Classification (a) | Plant Bases (in thousands) (b) | Applied Depreciation or Amortization Rates (percent) (c) |
|---|---|---|---|
| 1 | Production and Gathering Plant | | |
| 2 | Offshore (footnote details) | | |
| 3 | Onshore (footnote details) | | |
| 4 | Underground Gas Storage Plant (footnote details) | | |
| 5 | Transmission Plant | | |
| 6 | Offshore (footnote details) | | |
| 7 | Onshore (footnote details) | | |
| 8 | General Plant (footnote details) | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than $250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

| Line No. | Item (a) | Amount (b) |
|---|---|---|
| 1 | | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | | |
| 28 | | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | | |
| 35 | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

| Line No. | Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expenses to Date (d) | Deferred in Account 182.3 at Beginning of Year (e) |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| **25** | **Total** | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Regulatory Commission Expenses (Account 928)**

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than $250,000) may be grouped.

| Line No. | Expenses Incurred During Year Charged Currently To Department (f) | Expenses Incurred During Year Charged Currently To Account No. (g) | Expenses Incurred During Year Charged Currently To Amount (h) | Expenses Incurred During Year Deferred to Account 182.3 (i) | Amortized During Year Contra Account (j) | Amortized During Year Amount (k) | Deferred in Account 182.3 End of Year (l) |
|---|---|---|---|---|---|---|---|
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| **25** | | | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentialy starting with 75.01, 75.02, etc.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) |
|---|---|---|---|---|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | | | |
| 4 | Transmission | | | |
| 5 | Distribution | | | |
| 6 | Customer Accounts | | | |
| 7 | Customer Service and Informational | | | |
| 8 | Sales | | | |
| 9 | Administrative and General | | | |
| 10 | TOTAL Operation (Total of lines 3 thru 9) | | | |
| 11 | Maintenance | | | |
| 12 | Production | | | |
| 13 | Transmission | | | |
| 14 | Distribution | | | |
| 15 | Administrative and General | | | |
| 16 | TOTAL Maintenance (Total of lines 12 thru 15) | | | |
| 17 | Total Operation and Maintenance | | | |
| 18 | Production (Total of lines 3 and 12) | | | |
| 19 | Transmission (Total of lines 4 and 13) | | | |
| 20 | Distribution (Total of lines 5 and 14) | | | |
| 21 | Customer Accounts (line 6) | | | |
| 22 | Customer Service and Informational (line 7) | | | |
| 23 | Sales (line 8) | | | |
| 24 | Administrative and General (Total of lines 9 and 15) | | | |
| 25 | TOTAL Operation and Maintenance (Total of lines 18 thru 24) | | | |
| 26 | Gas | | | |
| 27 | Operation | | | |
| 28 | Production - Manufactured Gas | | | |
| 29 | Production - Natural Gas(Including Exploration and Development) | | | |
| 30 | Other Gas Supply | | | |
| 31 | Storage, LNG Terminaling and Processing | | | |
| 32 | Transmission | | | |
| 33 | Distribution | | | |
| 34 | Customer Accounts | | | |
| 35 | Customer Service and Informational | | | |
| 36 | Sales | | | |
| 37 | Administrative and General | | | |
| 38 | TOTAL Operation (Total of lines 28 thru 37) | | | |
| 39 | Maintenance | | | |
| 40 | Production - Manufactured Gas | | | |
| 41 | Production - Natural Gas(Including Exploration and Development) | | | |
| 42 | Other Gas Supply | | | |
| 43 | Storage, LNG Terminaling and Processing | | | |
| 44 | Transmission | | | |
| 45 | Distribution | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

**Distribution of Salaries and Wages (continued)**

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) |
|---|---|---|---|---|
| 46 | Administrative and General | | | |
| 47 | TOTAL Maintenance (Total of lines 40 thru 46) | | | |
| 48 | Gas (Continued) | | | |
| 49 | Total Operation and Maintenance | | | |
| 50 | Production - Manufactured Gas (Total of lines 28 and 40) | | | |
| 51 | Production - Natural Gas (Including Expl. and Dev.)(ll. 29 and 41) | | | |
| 52 | Other Gas Supply (Total of lines 30 and 42) | | | |
| 53 | Storage, LNG Terminaling and Processing (Total of ll. 31 and 43) | | | |
| 54 | Transmission (Total of lines 32 and 44) | | | |
| 55 | Distribution (Total of lines 33 and 45) | | | |
| 56 | Customer Accounts (Total of line 34) | | | |
| 57 | Customer Service and Informational (Total of line 35) | | | |
| 58 | Sales (Total of line 36) | | | |
| 59 | Administrative and General (Total of lines 37 and 46) | | | |
| 60 | Total Operation and Maintenance (Total of lines 50 thru 59) | | | |
| 61 | Other Utility Departments | | | |
| 62 | Operation and Maintenance | | | |
| 63 | TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62) | | | |
| 64 | Utility Plant | | | |
| 65 | Construction (By Utility Departments) | | | |
| 66 | Electric Plant | | | |
| 67 | Gas Plant | | | |
| 68 | Other | | | |
| 69 | TOTAL Construction (Total of lines 66 thru 68) | | | |
| 70 | Plant Removal (By Utility Departments) | | | |
| 71 | Electric Plant | | | |
| 72 | Gas Plant | | | |
| 73 | Other | | | |
| 74 | TOTAL Plant Removal (Total of lines 71 thru 73) | | | |
| 75 | | | | |
| 76 | TOTAL Other Accounts | | | |
| 77 | TOTAL SALARIES AND WAGES | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Designate associated companies with an asterisk in column (b).

| Line No. | Description (a) | * (b) | Amount (in dollars) (c) |
|---|---|---|---|
| 1 | | | |
| 2 | | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | | | |
| 35 | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Compressor Stations

1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

| Line No. | Name of Station and Location (a) | Number of Units at Station (b) | Certificated Horsepower for Each Station (c) | Plant Cost (d) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Compressor Stations

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

| Line No. | Expenses (except depreciation and taxes) Fuel or Power (e) | Expenses (except depreciation and taxes) Other (f) | Gas for Compressor Fuel in Dth (g) | Operation Data Total Compressor Hours of Operation During Year (h) | Operation Data Number of Compressors Operated at Time of Station Peak (i) | Date of Station Peak (j) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Gas Storage Projects

1. Report injections and withdrawals of gas for all storage projects used by respondent.

| Line No. | Item (a) | Gas Belonging to Respondent (Dth) (b) | Gas Belonging to Others (Dth) (c) | Total Amount (Dth) (d) |
|---|---|---|---|---|
| | STORAGE OPERATIONS (in Dth) | | | |
| 1 | Gas Delivered to Storage | | | |
| 2 | January | | | |
| 3 | February | | | |
| 4 | March | | | |
| 5 | April | | | |
| 6 | May | | | |
| 7 | June | | | |
| 8 | July | | | |
| 9 | August | | | |
| 10 | September | | | |
| 11 | October | | | |
| 12 | November | | | |
| 13 | December | | | |
| 14 | TOTAL (Total of lines 2 thru 13) | | | |
| 15 | Gas Withdrawn from Storage | | | |
| 16 | January | | | |
| 17 | February | | | |
| 18 | March | | | |
| 19 | April | | | |
| 20 | May | | | |
| 21 | June | | | |
| 22 | July | | | |
| 23 | August | | | |
| 24 | September | | | |
| 25 | October | | | |
| 26 | November | | | |
| 27 | December | | | |
| 28 | TOTAL (Total of lines 16 thru 27) | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Gas Storage Projects

1. On line 4, enter the total storage capacity certificated by FERC.
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

| Line No. | Item (a) | Total Amount (b) |
|---|---|---|
| | STORAGE OPERATIONS | |
| 1 | Top or Working Gas End of Year | |
| 2 | Cushion Gas (Including Native Gas) | |
| 3 | Total Gas in Reservoir (Total of line 1 and 2) | |
| 4 | Certificated Storage Capacity | |
| 5 | Number of Injection - Withdrawal Wells | |
| 6 | Number of Observation Wells | |
| 7 | Maximum Days' Withdrawal from Storage | |
| 8 | Date of Maximum Days' Withdrawal | |
| 9 | LNG Terminal Companies (in Dth) | |
| 10 | Number of Tanks | |
| 11 | Capacity of Tanks | |
| 12 | LNG Volume | |
| 13 | Received at "Ship Rail" | |
| 14 | Transferred to Tanks | |
| 15 | Withdrawn from Tanks | |
| 16 | "Boil Off" Vaporization Loss | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Transmission Lines

1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

| Line No. | Designation (Identification) of Line or Group of Lines (a) | * (b) | Total Miles of Pipe (c) |
|---|---|---|---|
| 1 | | | |
| 2 | | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

| Line No. | Description | Dth of Gas Delivered to Interstate Pipelines (b) | Dth of Gas Delivered to Others (c) | Total (b) + (c) (d) |
|---|---|---|---|---|
| | SECTION A: SINGLE DAY PEAK DELIVERIES | | | |
| 1 | | | | |
| 2 | Volumes of Gas Transported | | | |
| 3 | No-Notice Transportation | | | |
| 4 | Other Firm Transportation | | | |
| 5 | Interruptible Transportation | | | |
| 6 | | | | |
| 7 | TOTAL | | | |
| 8 | Volumes of gas Withdrawn form Storage under Storage Contract | | | |
| 9 | No-Notice Storage | | | |
| 10 | Other Firm Storage | | | |
| 11 | Interruptible Storage | | | |
| 12 | | | | |
| 13 | TOTAL | | | |
| 14 | Other Operational Activities | | | |
| 15 | Gas Withdrawn from Storage for System Operations | | | |
| 16 | Reduction in Line Pack | | | |
| 17 | | | | |
| 18 | TOTAL | | | |
| 19 | SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES | | | |
| 20 | | | | |
| 21 | Volumes of Gas Transported | | | |
| 22 | No-Notice Transportation | | | |
| 23 | Other Firm Transportation | | | |
| 24 | Interruptible Transportation | | | |
| 25 | | | | |
| 26 | TOTAL | | | |
| 27 | Volumes of Gas Withdrawn from Storage under Storage Contract | | | |
| 28 | No-Notice Storage | | | |
| 29 | Other Firm Storage | | | |
| 30 | Interruptible Storage | | | |
| 31 | | | | |
| 32 | TOTAL | | | |
| 33 | Other Operational Activities | | | |
| 34 | Gas Withdrawn from Storage for System Operations | | | |
| 35 | Reduction in Line Pack | | | |
| 36 | | | | |
| 37 | TOTAL | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

| Line No. | Location of Facility (a) | Type of Facility (b) | Maximum Daily Delivery Capacity of Facility Dth (c) | Cost of Facility (in dollars) (d) | Was Facility Operated on Day of Highest Transmission Peak Delivery? |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year/Period of Report End of |
|---|---|---|---|

## Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 520.
6. Also indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
7. Also indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
8. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional rows as necessary to report all data, numbered 14.01, 14.02, etc.

| Line No. | Item (a) | Ref. Page No. (b) | Amount of Dth (c) |
|---|---|---|---|
| 01 Name of System: | | | |
| 2 | GAS RECEIVED | | |
| 3 | Gas Purchases (Accounts 800-805) | | |
| 4 | Gas of Others Received for Gathering (Account 489.1) | 303 | |
| 5 | Gas of Others Received for Transmission (Account 489.2) | 305 | |
| 6 | Gas of Others Received for Distribution (Account 489.3) | 301 | |
| 7 | Gas of Others Received for Contract Storage (Account 489.4) | 307 | |
| 8 | Exchanged Gas Received from Others (Account 806) | 328 | |
| 9 | Gas Received as Imbalances (Account 806) | 328 | |
| 10 | Receipts of Respondent's Gas Transported by Others (Account 858) | 332 | |
| 11 | Other Gas Withdrawn from Storage (Explain) | | |
| 12 | Gas Received from Shippers as Compressor Station Fuel | | |
| 13 | Gas Received from Shippers as Lost and Unaccounted for | | |
| 14 | | | |
| 15 | Total Receipts (Total of lines 3 thru 14) | | |
| 16 | GAS DELIVERED | | |
| 17 | Gas Sales (Accounts 480-484) | | |
| 18 | Deliveries of Gas Gathered for Others (Account 489.1) | 303 | |
| 19 | Deliveries of Gas Transported for Others (Account 489.2) | 305 | |
| 20 | Deliveries of Gas Distributed for Others (Account 489.3) | 301 | |
| 21 | Deliveries of Contract Storage Gas (Account 489.4) | 307 | |
| 22 | Exchange Gas Delivered to Others (Account 806) | 328 | |
| 23 | Gas Delivered as Imbalances (Account 806) | 328 | |
| 24 | Deliveries of Gas to Others for Transportation (Account 858) | 332 | |
| 25 | Other Gas Delivered to Storage (Explain) | | |
| 26 | Gas Used for Compressor Station Fuel | 509 | |
| 27 | | | |
| 28 | Total Deliveries (Total of lines 17 thru 27) | | |
| 29 | GAS UNACCOUNTED FOR | | |
| 30 | Production System Losses | | |
| 31 | Gathering System Losses | | |
| 32 | Transmission System Losses | | |
| 33 | Distribution System Losses | | |
| 34 | Storage System Losses | | |
| 35 | | | |
| 36 | Total Unaccounted For (Total of lines 30 thru 35) | | |
| 37 | Total Deliveries & Unaccounted For (Total of lines 28 and 36) | | |

| Name of Respondent | This Report is:<br>(1) __ An Original<br>(2) __ A Resubmission | Date of Report<br>(Mo, Da, Yr) | Year/Period of Report |
|---|---|---|---|

**System Maps**

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
   (a) Transmission lines.
   (b) Incremental facilities.
   (c) Location of gathering areas.
   (d) Location of zones and rate areas.
   (e) Location of storage fields.
   (f) Location of natural gas fields.
   (g) Location of compressor stations.
   (h) Normal direction of gas flow (indicated by arrows).
   (i) Size of pipe.
   (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
   (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger then this report. Bind the maps to the report.

INDEX


| | |
|---|---|
| Accrued and prepaid taxes | 262-263 |
| Accumulated provision for depreciation of | |
| gas utility plant | 219 |
| utility plant (summary) | 200-201 |
| Advance to associated companies | 222 |
| Associated companies | |
| advances from | 256 |
| advances to | 222-223 |
| control over respondent | 102 |
| corporations controlled by respondent | 103 |
| investment in | 222-223 |
| service contracts charges | 357 |
| Attestation 1 | |
| Balance Sheet, comparative | 110-113 |
| Bonds | 256-257 |
| Capital Stock | 250-251 |
| discount | 254 |
| expense | 254 |
| premiums | 252 |
| reacquired | 251 |
| subscribed | 252 |
| Cash flows, statement of | 120-121 |
| Changes -- important during the year | 108 |
| Compressor Stations | 508-509 |
| Construction | |
| overhead procedures, general description of | 218 |
| work in progress -- other utility departments | 200-201 |
| Contracts, service charges | 357 |
| Control | |
| corporations controlled by respondent | 103 |
| over respondent | 102 |
| security holders and voting powers | 107 |
| CPA Certification, this report form | i |
| Current and accrued | |
| liabilities, miscellaneous | 268 |
| Deferred | |
| credits, other | 269 |
| debits, miscellaneous | 233 |
| income taxes, accumulated | 234-235 |
| income taxes, accumulated-other property | 274-275 |
| income taxes, accumulated-other | 276-277 |
| regulatory expenses | 350-351 |
| Definitions, this report form | iv |
| Depletion | |
| amortization and depreciation of gas plant | 336-338 |
| and amortization of producing natural gas land and land rights | 336-338 |
| Depreciation | |
| gas plant | 336-338 |
| gas plant in service | 219 |
| Discount on Capital Stock | 254 |

Dividend appropriations 118-119
Earnings, retained 118-119
Exchange and imbalance transactions 328
Expenses, gas operation and maintenance 320-325
Extraordinary property losses 230
Filing Requirements, this report form i-iii
Footnote Data 551-552
Gas account -- natural 520
Gas
exchanged, natural 328
received 328
stored underground 220
used in utility operations, credit 331
plant in service 204-209
Gathering revenues 302-303
General description of construction overhead procedures 218
General information 101
Income
deductions -- details 256-259,
340
statement of, for year 114-116
Installments received on capital stock 252
Interest
on debt to associated companies 340
on long-term from investment, advances, etc. 256-257
Instructions for filing the FERC Form No. 2 i-iii
Investment
in associated companies 222-223
other222-223
subsidiary companies 224-225
securities disposed of during year 222-223
temporary cash 222-223
Law, excerpts applicable to this report form iv
List of Schedules, this report form 2-3
Legal proceedings during year 108
Long-term debt 256-257
assumed during year 255
retained during year 255
Management and engineering contracts 357
Map, system
522
Miscellaneous general expense 335
Notes
Payable, advances from associated companies 256-257
to balance sheet 122
to financial statement 122
to statement of income for the year 122
Operating
expenses -- gas 317-325
revenues -- gas 300-301
Other
donations received from stockholders 253

gains on resale or cancellation of reacquired capital stock 253
miscellaneous paid-in capital 253
other supplies expense 334
paid-in capital 253
reduction in par or stated value of capital stock 253
regulatory assets 232
regulatory liabilities 278
Peak deliveries, transmission system, 518
Peaking facilities, auxiliary 519
Plant -- gas
construction work in progress 216
held for future use 214

leased from others 212
leased to others 213
Plant --Utility
accumulated provisions (summary) 200-201
leased to others, income from 213
Premium on capital stock 252
Prepaid taxed
262-263
Prepayments
230
Professional services, charges for 357
Property losses, extraordinary 230
Reacquired
capital stock 250-251
long-term debt 256-257
Receivers' certificate 256-257
Reconciliation of reported net income with taxable income from Federal income taxes 261
Regulatory commission expenses 350-351
Regulatory commission expenses -- deferred 232
Retained earnings
appropriated 118-119
statement of 118-119
unappropriated 118-119
Revenues
from storing gas of others 306-307
from transportation of gas through gathering facilities 302-303
from transportation of gas through transmission facilities 304-305
gas operating 300
Salaries and wages, distribution of 354-355
Sales
300-301
Securities
disposed of during year 222-223
holders and voting powers 107
investment in associated companies 222-223
investment, others 222-223
issued or assumed during year 255
refunded or retired during year 255
registered on a national exchange 250-251,

| | |
|---|---|
| | 256-257 |
| Stock liability for conversion | 252 |
| Storage | |
| of natural gas, underground | 512-513 |
| revenues | 306-307 |
| Taxes | |
| accrued and prepaid | 262-263 |
| charged during the year | 262-263 |
| on income, deferred -- accumulated | 222-223, 234-235 |
| reconciliation of net income for | 261 |
| Transmission | |
| and compression of gas by others | 332 |
| lines | 514 |
| revenues | 304-305 |
| system peak deliveries | 518 |
| Unamortized | |
| debt discount and expense | 258-259 |
| loss and gain on reacquired debt | 260 |
| premium on debt | 258-259 |
| Underground | |
| storage of natural gas, expense, operating data, plant | 512-513 |
| Unrecovered plant and regulatory study costs | 230 |