

144 FERC ¶ 61,011
UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Before Commissioners: Jon Wellinghoff, Chairman;
Philip D. Moeller, John R. Norris,
Cheryl A. LaFleur, and Tony Clark.

Caledonia Energy Partners, L.L.C.

Docket No. CP12-33-000

ORDER VACATING CERTIFICATE AUTHORIZATIONS
AND GRANTING CLARIFICATION

(Issued July 5, 2013)

1. On May 13, 2013, Caledonia Energy Partners, L.L.C. (Caledonia) filed a request to vacate the certificate authorizations issued in Docket No. CP12-33-000. In that proceeding the Commission had authorized proposed modifications to Caledonia's existing Caledonia Storage Facility in Lowndes County, Mississippi (DP33 Project).¹ Caledonia also requests that the Commission clarify the working gas capacity, the cushion gas capacity, and the total gas capacity for the Caledonia Storage Facility.
2. For the reasons discussed below, we will vacate the certificate authorizations for the DP33 Project and provide Caledonia its requested clarification.

Background

3. In April 2005, the Commission authorized Caledonia to construct and operate the Caledonia Storage Facility.² In the same order, the Commission issued Caledonia a blanket construction certificate under subpart F of Part 157 of the Commission's regulations and a blanket transportation certificate under subpart G of Part 284 of the Commission's regulations. The Commission also found that Caledonia lacked market

¹ *Caledonia Energy Partners, L.L.C.*, 139 FERC ¶ 61,232 (2012) (*Caledonia*).

² *Caledonia Energy Partners, L.L.C.*, 111 FERC ¶ 61,095 (2005) (2005 Order).

power and could charge market-based rates for its services. Over time, the Commission authorized various amendments to Caledonia's original certificate.³

4. In June 2012, the Commission authorized the DP33 Project.⁴ The DP33 Project involved the installation of two additional compressor units and other upgrades and the increase of the Caledonia Storage Facility's maximum allowable operating pressure, total capacity, injection capacity, and withdrawal capacity. The DP33 project also included a 0.84-mile long pipeline to connect the new compressor units to existing lateral piping and well pads.

Discussion

5. Caledonia now requests that the Commission vacate the certificate authorizations for the DP33 Project. Due to changed circumstances, Caledonia states it does not intend to construct the DP33 Project. Since Caledonia does not plan to construct and operate the DP33 Project, we will vacate the certificate authorizations granted in the *Caledonia* order.

6. Caledonia also requests that we clarify the certificated storage capacity for the Caledonia Storage Facility. After vacating Caledonia's certificate authorizations herein, we find that the Caledonia Storage Facility will have a total gas capacity of 25.7 Bcf, consisting of a working gas capacity of 20.6 Bcf and a cushion gas capacity of 5.1 Bcf. The authorized maximum operating pressure of the Caledonia Storage Facility will be 3,330 pounds per square inch gauge, with maximum injection and withdrawal rates of 558 and 550 MMcf per day, respectively.

The Commission orders:

(A) The authorizations issued to Caledonia to construct and operate the DP33 Project in Docket No. CP12-33-000 are vacated.

³ See *Caledonia Energy Partners, L.L.C.*, 115 FERC ¶ 62,060 (2006) (modifying the number and diameter of wells to be drilled at the facility); 119 FERC ¶ 62,012 (2007) (increasing the working gas capacity of the storage facility from 11.7 to 12.0 Bcf by converting 0.3 Bcf of cushion gas to working gas); and 121 FERC ¶ 61,234 (2007) (converting a former production well into an injection/withdrawal well).

⁴ *Caledonia*, 139 FERC ¶ 61,232 (2012).

(B) Caledonia's request for clarification is granted, as discussed in this order.

By the Commission.

(S E A L)

Kimberly D. Bose,
Secretary.