Check appropriate box:

☐ Original signed form

☐ Conformed copy

Form 1-F Approved
OMB No. 1902-0029
(Expires 11/30/2016)

FERC FORM NO. 1-F: ANNUAL REPORT OF NONMAJOR PUBLIC UTILITIES AND LICENSEES

This report is mandatory under the Federal Power Act, Sections 304(a), and 18 CFR 141.2. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year of Report December 31, ____

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III	Comparative Balance Sheet (110-113)
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XIX	Purchased Power (326-327)

INSTRUCTIONS FOR FILING FERC Form No. 1-F

GENERAL INFORMATION

1. Purpose

FERC Forms 1-F and 3-Q are designed to collect financial and operational information from nonmajor public utilities and licensees subject to the jurisdiction of the Federal Energy Regulatory Commission

II. Who Must Submit

Each Nonmajor Public Utility or Licensee, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of the Federal Power Act (18 CFR Part 101 (U.S. of A.) must submit FERC Form 1-F (18 C.F.R. § 141.2) Filers required to submit FERC Form 1-F must also submit FERC Form 3-Q (18 C.F.R. § 141.400).

Each Nonmajor public utility or licensee classified as Class C or Class D prior to January 1, 1984, may continue to file only the basic financial statements -Parts III, IV and V.

Note: Nonmajor means having total annual sales of 10,000 megawatt-hours or more in the previous calendar year and not classified as "Major."

GENERAL INFORMATION *(Continued)*

III. What and Where to Submit

(a) Submit an original and one (1) copy of this form to:

Office of the Secretary Federal Energy
Regulatory Commission 888 First Street,
N E. Washington, DC 2042

1. For the CPA certification, submit with the original submission or within 30 days after the filing date of FERC Form 1-F, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

1. Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(I I) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 C.F.R. §§ 41.10
41.12 for specific qualifications.)

Schedules

Comparative Balance Sheet
Statement of Income
Statement of Retained
Earnings Statement of Cash
Flows Notes to Financial
Statements

The following format must be used for the CPA Certification Statement for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of for the year ended on which we have reported separately under date of we have also reviewed schedules of Form 1-F for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Federal, State and Local Governments and other authorized users may obtain blank copies of the FERC Form 1-F free of charge from http://www.ferc.gov/docs-filing/hard-fil.asp .

When to Submit Submit FERC Form 1-F on or before April 18th of the year following the calendar year covered by this report (18 C.F.R. § 141.2). Submit FERC Form 3-Q within 70 days from the end of the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 116 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Michael Miller, CI-1; and to the Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

Report data as outlined in the U.S. of A. (18 C.F.R. Part 101) as designed for "Nonmajor" electric utilities. If the "Major" designated accounts are maintained, then the following schedules may be substituted:

Nonmajor Accounts Part Number	Major Accounts Schedule Page (FERC Form No. 1)
III	110-113
IV	114-117
V	118-119
XII	219
XVI	300-301
XVII	320-323
XVIII	310-311
XIX	326-327
XX	200-201, 204-207

Enter in whole dollars only.

Indicate negative amounts by enclosing the figures in parenthesis ( ), except where otherwise noted (debit or credit).

When making revisions, resubmit only those pages that have been changed from the original. Include with your resubmission Part I, Identification and Part II, Attestation.

Use Part XXII, Footnote Data, to footnote any entry made to parts II through XXI.

Enter Not applicable whenever a particular part is not applicable.

SPECIFIC INSTRUCTIONS Item No.Instruction All Refer to the form. All items are self-explanatory.

PART I: IDENTIFICATION		
01 Exact Legal name of Respondent		02 Year of Report
03 Previous Name and Date of Change *(If name changed during year)*		
04 Address of Principal Business Office at End of Year *(Street, City, State, Zip Code)*		
05 Name of Contact Person	06 Title of Contact Person	
07 Address of Contact Person *(Street, City, State, Zip Code)*		
08 Telephone of Contact Person, Including Area Code	09 This Report is (1) ☐ An Original (2) ☐ A Resubmission	10 Date of Report *(Mo, Da, Yr)*
11 Name of Officer Having Custody of the Books of Account	12 Title of Officer	
13 Address of Officer Where Books of Account Are Kept *(Street, City, State, Zip Code)*		
14 Name of State Where Respondent Is Incorporated	15 Date of Incorporation *(Mo, Da, Yr)*	16 If applicable, Reference to Law Incorporated Under
17 Explanation of Manner and Extent of Corporate Control *(If the respondent controls or is controlled by any other corporation, business trust, or similar organization)*		

PART II: ANNUAL REPORT CORPORATE OFFICER CERTIFICATION				
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.				
Line No.	Name of Certifying Official	Signature	Title	Date
1				
	Title 18, U.S.C. 1001 makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.			

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART III: COMPARATIVE BALANCE SHEET

	Assets and Other Debits *(a)*	Balance at Beginning of Year *(b)*	Balance at End of Year *(c)*
01	Utility plant *(101 - 107, 114, 118)*		
02	Accumulated Provision for Depreciation and Amortization *(110, 119)*		
03	NET UTILITY PLANT *(Enter total of line 01 less 02)*		
04	Utility Plant Adjustments *(116)*		
05	Gas Stored Underground - Noncurrent		
06	Nonutility Property *(121)*		
07	Less Accumulated Provision For Depreciation and Amortization - Credit *(122)*		
08	Noncurrent Portion of Allowances		
09	Other Investments and Special Funds *(124-129)*		
10	Current and Accrued Assets:		
11	Cash and Working Funds *(130)*		
12	Temporary Cash Investments *(136)*		
13	Notes and Accounts Receivable *(141, 142, 143, 145, 146)* *(Report amounts applicable to associated companies in a footnote)*		
14	Accumulated provision for Uncollectible Accounts - Credit *(144)*		
15	Plant Materials and Operating Supplies *(154)*		
16	Allowances *(158.1 and 158.2)*		
17	(Less) Noncurrent Portion of Allowances		
18	Gas Stored *(164.1, 164.2)*		
19	Prepayments *(165)*		
20	Miscellaneous Current and Accrued Assets *(174)*		
21	Derivative Instrument Assets (175)		
22	Derivative Instruments Assets - Hedges (176)		
23	TOTAL CURRENT AND ACCRUED ASSETS *(Enter total of lines 11 thru 22)*		
24	Deferred Debits:		
25	Unamortized Debt Expense *(181)*		
26	Extraordinary Property Losses *(182.1)*		
27	Unrecovered Plant and Regulatory Study Costs *(182.2)*		
28	Other Regulatory Assets *(182.3)*		
29	Miscellaneous Deferred Debits *(186)*		
30	Deferred Losses from Disposition of Utility Plant *(187)*		
31	Unamortized Loss on Reacquired Debt *(189)*		
32	Accumulated Deferred Income Taxes *(190)*		
33	Unrecovered Purchased Gas Costs *(191)*		
34	TOTAL DEFERRED DEBITS *(Enter total of Lies 25 thru 33)*		
35	TOTAL ASSETS AND OTHER DEBITS *(Enter total lines 03 thru 09, 23 and 34)*		

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART III: COMPARATIVE BALANCE SHEET (Continued)

	Liabilities and Other Credits *(a)*	Balance at Beginning of year *(b)*	Balance at End of Year *(c)*
01	Common Stock Issued *(201)*		
02	Preferred Stock Issued *(204)*		
03	Miscellaneous Paid-in Capital *(211)*		
04	Installments Received on Capital Stock *(212)*		
05	Discount on Capital Stock - Debit *(213)*		
06	Capital Stock Expenses - Debit *(214)*		
07	Retained Earnings *(215-216)*		
08	Reacquired Capital Stock - Debit *(217)*		
09	Noncorporate Proprietorship *(218)*		
10	Accumulated Other Comprehensive Income *(219)*		
11	TOTAL PROPRIETARY CAPITAL *(Enter total of lines 01 thru 10)*		
12	Bonds *(221)*		
13	Advances From Associated Companies *(223)*		
14	Other Long-term Debt (Specify in footnote) *(224)*		
15	Unamortized Premium on Long-term Debt *(225)*		
16	Unamortized Discount on Long-term Debt - Debit (226)		
17	TOTAL LONG-TERM DEBT *(Enter total of lines 12 thru 16)*		
18	Other Noncurrent Liabilities:		
19	Obligations Under Capital Leases - Noncurrent *(227)*		
20	Accumulated Provision tor Property Insurance *(228, 1)*		
21	Accumulated Provision for Injuries and Damages *(228.2)*		
22	Accumulated Provision for Pensions and Benefits (228.3)		
23	Accumulated Miscellaneous Operating Provisions *(228.4)*		
24	Accumulated Provision for Rate Refunds *(229)*		
25	Asset Retirement Obligations (*230*)		
26	*TOTAL OTHER NONCURRENT LIABILITIES (Enter Total of Lines 19 thru 25)*		
27	Current and Accrued Liabilities:		
28	Notes and Accounts Payable (Report amounts applicable to associated companies in a footnote) *(231* to *234)*		
29	Customer Debits *(235)*		
30	Taxes Accrued (*236)*		
31	Interest Accrued *(237)*		
32	Miscellaneous Current and Accrued Liabilities *(242)*		
33	Obligations Under Capital Leases-Current *(243)*		
34	Derivative Instrument Liabilities *(244)*		
35	Derivative Instrument Liabilities - Hedges *(245)*		
36	TOTAL CURRENT AND ACCRUED LIABILITIES *(Enter total of* lines *28* thru *35)*		
37	Deferred Credits:		
38	Customer Advances for Construction *(252)*		
39	Other Deferred Credits *(253)*		
40	Other Regulatory Liabilities *(254)*		
41	Accumulated Deferred Investment Tax Credits *(255)*		
42	Deferred Gains from Disposition of Utility Plant *(256)*		
43	Unamortized Gain on Reacquired Debt *(257)*		
44	Accumulated Deferred Income Taxes *(281-283)*		
45	TOTAL DEFERRED CREDITS *(Enter total of lines 38 thru 44)*		
46	TOTAL LIABILITIES AND OTHER CREDITS *(Enter total of lines 11, 17, 26, 36 and 45)*		

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART IV: STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenues and expenses from Utility Plant Leased to Others, in the Other Utility column (h, I or j, k) in a similar manner to a utility department. Spread the amount(s) over lines 01 to 22 as appropriate. Include these amounts in column (b) and (c) totals.
2. Report amounts for acc ount 414, Other Utility Operating Income, in the same manner as accounts 412 and 413.
3. Provide an explanation in Part VII. Notes to Financial Statements, of such unsettled rate proceedings where a contingency exists that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects; include an explanation for the major factors which affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power or gas purchases.

	Account	Total (d to k)		Electric Utility	
		Current Year	Change From Previous Year	Current Year	Change From previous Year
	(a)	*(b)*	(c)	*(d)*	(e)
01	UTILITY OPERATING INCOME				
02	Operating Revenues *(400)*				
03	Operating Expenses:				
04	Operating Expenses (401)				
05	Maintenance Expense (402)				
06	Depreciation Expense (403)				
07	Depreciation Expense for Asset Retirement Costs (403.1)				
08	Amortization Expense (Specify by account)				
09					
10	Regulatory Debits (407.3)				
11	(Less) Regulatory Credits (407.4)				
12	Taxes Other Than Income Taxes (408.1)				
13	Federal Income Taxes (409.1)				
14	Other Income Taxes (409. 1)				
15	Provision For Deferred Income Taxes (410.1)				
16	Provision For Deferred Income Taxes - Credit (411.1)				
17	Investment Tax Credit Adjustments - Net (411.4)				
18	Gains From Disposition of Utility Plant (411.6)				
19	Losses From Disposition of Utility Plant (411.7)				
20	Gains From Disposition of Allowances (411.8)				
21	Losses From Disposition of Allowances (411.9)				
22	Accretion Expense (411.10)				
23	TOTAL UTILITY OPERATING EXPENSES *(Enter total of lines 04 thru 22)*				
24	Net Utility Operating Income *(Enter total of* line 02 less 23)				

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART IV: STATEMENT OF INCOME FOR THE YEAR (Continued)

4. Provide an explanation in Part VII, Notes to Financial Statements, of significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenued received for costs incurred for power or gas purchases and a summary of the adjustment made to balance sheet, income, and expense accounts.

5. If any note appearing in the report to stockholders are applicable to the statement of income, either include such note in an attachment, or enter such data in Part VII.

6. Provide an explanation in Part VII, Notes to Financial Statements of only those changes in account methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the approximate dollar effects of such changes.

Gas Utility		Other Utility		Other utility		Account	
Current Year (f)	Change From Previous Year (g)	Current Year (h)	Change From Previous Year (i)	Current Year (j)	Change From Previous Year (k)		
							01
						(400)	02
							03
						(401)	04
						(402)	05
						(403)	06
						(403.1)	07
							08
							09
						(407.3)	10
						(407.4	11
						(408.1)	12
						(409.1)	13
						(409.1)	14
						(410.1)	15
						(411.1)	16
						(411.4)	17
						(411.6)	18
						(411.7)	19
						(411.8)	20
						(411.9)	21
						(411.10)	22
						TOTAL	23
						NET	24

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART IV: STATEMENT OF INCOME FOR THE YEAR (Continued)

	Account (a)	Total	
		Current Year (b)	Change From Previous Year (c)
24	Net Utility Operating Income *(Carrier Forward from line 24, page 6)*		
25	OTHER INCOME AND DEDUCTIONS		
26	Other Income:		
27	Nonutility Operating Income *(415-418)*		
28	Interest and Dividend Income *(419)*		
29	Allowance for Other Funds Used During Construction *(419.1)*		
30	Miscellaneous Nonoperating Income *(421)*		
31	Gain on Disposition of Property *(421.1)*		
32	TOTAL OTHER INCOME *(Enter Total of lines 27 thru 31)*		
33	Other Income Deductions:		
34	Loss on Disposition of Property *(421.2)*		
35	Miscellaneous Amortization *(425)*		
36	Miscellaneous Income Deductions *(426.1 - 426.5)*		
37	TOTAL OTHER INCOME DEDUCTIONS *(Enter total of lines 34 thru 36)*		
38	Taxes Applicable to Other Income and Deductions:		
39	Taxes Other than Income Taxes: *(408.2)*		
40	Federal Income Taxes *(409.2)*		
41	Other Income Taxes *(409.2)*		
42	Provision for Deferred Income Taxes *(410.2)*		
43	Provision for Deferred Income *(411.2)*		
44	Investment Tax Credit Adjustments - Net *(411.5)*		
45	Investment Tax Credits *(420)*		
46	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS *(Enter total of lines 39 thru 45)*		
47	Net Other Income and Deductions *(Enter total of line 32 less 37 and 46)*		
48	INTEREST CHARGES		
49	Interest on Long-term Debt *(427)*		
50	Amortization of Debt Discount and Expense *(428)*		
51	Amortization of Loss on Reacquired Debt *(428.1)*		
52	Amortization of Premium on Debt - Credit *(429)*		
53	Amortization of Gain on Reacquired Debt - Credit *(429. 1)*		
54	Interest on Debt to Associated Companies *(430)*		
55	Other Interest Expense *(431)*		
56	Allowance For Borrowed Funds Used During Construction - Credit *(432)*		
57	Net Interest Charge *(Enter total of lines 49 thru 56)*		
58	Income Before Extraordinary Items *(Enter total of lines 24 and 47, less 57)*		
59	EXTRAORDINARY ITEMS		
60	Extraordinary Income *(434)*		
61	(Less) Extraordinary Deductions *(435)*		
62	Net Extraordinary Items *(Enter total of line 60 less 61)*		
63	Income Taxes - *(409.3)*		
64	Extraordinary Items After Taxes *(Enter total of line 62 less 63)*		
65	Net Income *(Enter total of* lines *58 and* 64)		

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART V: STATEMENT OF RETAINED EARNINGS

1. Report on this part all changes in appropriated and unappropriated retained earnings for the year.
2. Identify each credit and debit made during the year by identifying the retained earnings account in which the credit and debit is recorded (accounts 433,43&439 inclusive). Also, identify the contra primary account affected. First list account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow the adjustments by credit then debit items, in that order.
3. Report dividends for each class and series of capital stock. Show amounts of dividends per share.
4. Report separately in column (a) the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
5. Explain in a footnote, the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
6. If any notes appearing in the report to stockholders are applicable to this statement, either include such notes in an attachment or enter such data in Part Vii. Notes to Financial Statements.
7. Enter on line 20 the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED YEARS (216)		
01	Balance Beginning of Year		
02			
03			
04			
05			
06			
07	Balance Transferred From Income (433)		
08			
09			
10	Dividends Declared - Preferred Stock (437)		
11			
12	Dividends Declared - Common stock (438)		
13			
14	Balance End of Year *(Enter total of lines 01 thru 13)*		
	APPROPRIATED RETAINED EARNINGS (215) *State below balance and purpose of each reserved and appropriated retained earnings (amount) at end of year. Give accounting entries for any applications of retained earnings during the year.*		
15			
16			
17			
18			
19	TOTAL APPROPRIATED RETAINED YEARS *Enter total of lines 15 thru 18)*		
20	TOTAL APPROPRIATED RETAINED YEARS - AMORTIZATION RESERVE, FEDERAL (215.1)		
21	TOTAL APPROPRIATED RETAINED YEARS (215, 215.1) *(Enter total of lines 19 and 20)*		
22	TOTAL APPROPRIATED RETAINED YEARS (215, 215.1, 216) *(Enter total of lines 14 and 21)*		

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART VI: STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 12. Information about noncash investing and financing activities should be provided on page 12. Provide also on page 12 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 12 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No	Description (*See Instructions for Explanation of Codes*) (a)	Current Year Amount (b)	Previous Year Amount (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income *(Line65(b) on page 8)*		
3	Noncash Charges credits) to Income:		
4	Depreciation and Depletion		
5	Amortization of *(Specify)*		
6			
7			
8	Deferred Income Taxes (Net) In		
9	Investment Tax Credit Adjustments (Net)		
10	Net (increase) Decrease in Receivables		
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net increase (Decrease) in Payables and Accrued Expenses		
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction		
17	(Less) Undistributed Earnings for Subsidiary Companies		
18	Other:		
19			
20			
21			
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)		
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant *(Including land):*		
26	Gross Additions to Utility Plant *(less nuclear fuel*		
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Addition to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction		
31	Other:		
32			
33			
34	Cash Outflows for Plant *(Total I of lines 26 thru 33)*		
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. And Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART VI: STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities
Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconcili ation of assets acquired w ith liabilities assumed on page 12.

Do not include on this statement the dollar amount of leases capitalized per USofA General In struction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 12.

5. Codes used:
(a) Net proceeds or payments.
(b) Bonds, debentures and other long-term debt.
(c) Include commercial paper.
(d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 12 clarifications and explanations.

Line No.	Description (*See Instructions No. 5 for Explanation of Codes*) *(a)*	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (increase) Decrease in Receivables	
50	Net (increase) Decrease in Inventory	
51	Net (increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other:	
54		
55		
56	Net Cash Provide by (Used in) Investing Activities	
57	*(Total of lines 34 thru 55)*	
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources *(Total of lines 61 thru 69)*	
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	
82	Net Cash Provided by (Used in) Financing-q Activities	
83	*(Total of lines 70 thru 81)*	
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	*(Total of lines 22. 57 and 83)*	
87		
88	Cash and Cash Equivalents at Beginning of Year	
89		
90	Cash and Cash Equivalents at End of Year	

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART VII: STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME AND HEDGING ACTIVITIES

1. Report in columns (b) (c) (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.

2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.

3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Year Reclassification from Account 219 to Net Income				
3	Preceding Year Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Year Reclassifications From Account 219 to Net Income				
8	Current Year Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Year				

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART VII: STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME AND HEDGING ACTIVITIES (Continued)

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges (Insert Category) (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 8, Line 63) (i)	Total Comprehensive Income (j)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART VIII: NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments, explain* the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss* on Reacquired Debt, and 257, *Unamortized Gain on Reacquired Debt,* are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the. stockholders are applicable and furnish the data required. by instructions above and on pages 6-11, such notes. may be attached hereto.

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART VIII: NOTES TO FINANCIAL STATEMENT (Continued)

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART IX: ALLOWANCES (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(l), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on lines 36-40.

Line No	Allowance Inventory (Account 158.1) (a)	Current Year No (b)	 Amt. (c)	20____ No. (d)	 Amt. (e)
01	Balance--Beginning of Year				
02 03 04	Acquired During Year: Issued (Less Withheld Allow.)				
05	Returned by EPA				
06 07 08	Purchases/Transfers:				
09					
10					
11					
12					
13					
14					
15	Total				
16 17 18	Relinquished During Year: Charges to Account 509				
19	Other.				
20					
21 22	Cost of Sales Transfers:				
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30 31 32	Sales: Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld Account 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41 42 43	Sales: Net Sales Proceeds (Assoc. Co.)				
44	Net Sale Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART IX: ALLOWANCES (Accounts 158.1 and 158.2) (Continued)

6. Report on line 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on lines 8-14 the names of vendors/transferors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report lines 22-27 the names of purchasers/transferees of allowance disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

20____		19____		Future Years		Totals		
No. (f)	Amt. (g)	No. (h)	Amt. (I)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	Line No.
								01
								02 03 04
								05
								06 07 08
								09
								10
								11
								12
								13
								14
								15
								16 17 18
								19
								20
								21 22
								23
								24
								25
								26
								27
								28
								29
								30 31 32
								33
								34
								35
								36
								37
								38
								39
								40
								41 42 43
								44
								45
								46

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART X: OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets w hich are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).

2. For regulatory assets being amortized, show period of amortization in column (a).

3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (c)	CREDITS Amount (d)	Balance at End of Year (e)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
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31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL					

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART XI: DATA ON OFFICERS AND DIRECTORS

Report below the title and name of the officers and directors of the respondent (company) whose salaries were $50,000 or more at the end of the report year (list officers first). If there were any changes during the year, report the title, name and address of the previous officer or director and date of change in the comments column. Designate by asterisk (*) officers who are directors; list other directors who are not officers. Report the salary (for the year) for each officer, and the fees for each director listed.

Line No	Name (a)	Address (b)	Number of Votes (c)	Comments (d)
01				
02				
03				
04				
05				
06				
07				
08				
09				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART XII: ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT

	Name of Utility Department *(a)*	Balance at Beginning of Year *(b)*	Depreciation and Amortization Accruals for Year *(c)*	Net Charges for Plant Retired During Year *(d)*	Other Items debit or Credit *(Explain in Footnote)* *(e)*	Balance at End of Year *(f)*
01	ELECTRIC (110)					
02	Other Utility Department (119) *(Specify):*					
03						
04						
05						
06						
07						

PART XIII: CAPITAL STOCK DATA

(Column f refers to amount outstanding without reduction for amounts held by respondent. Omit cents)

Line No.	Class and Series of Stock (a)	Number of Shares Authorized (b)	Par Value Per Share of Par Value Stock (c)	Stated Value Per Share of Nonpar Stock (d)	Outstanding Per Balance Sheet	
					Shares (e)	Amount (f)
01						
02						
03						
04						
05						
06						
07						
08						
09						
10						
11						
12						
13						

PART XIV: LONG-TERM DEBT DATA

Line No.	Class and Series of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding Per Balance Sheet (d)	Invest for Year	
					% Rate (e)	Amount (f)
01						
02						
03						
04						
05						
06						
07						
08						
09						
10						
11						
12						
13						
	TOTAL					

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART XV: OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory assets w hich are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).

2. For regulatory assets being amortized, show period of amortization in column (a).

3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Year (b)	Debits Account Credited (c)	Debits Amount (d)	Credits (e)	Balance at End of Year (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
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19						
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21						
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24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL					

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART XVI: ELECTRIC SALES DATA FOR THE YEAR

LINE NO	CLASS OF SERVICE (a)	REVENUES (b)	KILOWATT-HOURS (c)	AVERAGE NUMBER OF CUSTOMERS* (d)
1	Residential sales	$		
2	Commercial and industrial sales			
3	Public street and highway lighting			
4	Interdepartmental sales			
5	Other sales			
6	Total sales to ultimate consumers	$		
7	Sales for resale			
8	Total sales of electricity	$		
9	Other operating revenues (specify)			
10				
11				
12	Total electric operating revenues	$		

*Average number of customers means the average of the 12 monthly number of customers.

PART XVII: ELECTRIC OPERATION AND MAINTENANCE EXPENSES

LINE NO	ITEM (a)	OPERATION & MAINTENANCE EXPENSES (b)
1	Production expenses:	$
2	Steam generation	
3	Hydraulic generation	
4	Other generation	
5	Purchased power (including power exchanges)	
6	Other power supply expenses	
7	Total production expenses	$
8	Transmission expenses	
9	Distribution expenses	
10	Customer accounts expenses	
11	Customer service and informational expenses	
12	Sales expenses	
13	Administrative and general expenses	
14	Total electric operation and maintenance expenses	$

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART XVIII: SALES FOR RESALE

1. Report below the information called for concerning sales for resale during the year to other electric utilities, cooperatives, and to cities and other public authorities for distribution to ultimate consumers.
2. Enter the name of the purchaser in column (a). Abbreviate if necessary but do not truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with each purchaser.
3. In column (b), identify the FERC Rate Schedule or Tariff Number.
4. Report annual maximum demand in column (c). Demand must be in megawatts. Footnote any demand reported in column (c) which is not stated on a megawatt basis and explain.
5. Report in column (d) the megawatt-hours shown on bills rendered to each purchaser.
6. Report in column (e) the total charge shown on bills rendered to each purchaser.
7. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	FERC Rate Schedule or Tariff Number (b)	Annual Maximum Demand (MW) (c)	Megawatt-hours Sold (MWH) (d)	Revenues ($) (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART XIX: PURCHASED POWER

1. Report below the information called for concerning power purchased during the year. Power exchange transactions should be reported net in this schedule w hether net is a receipt or a delivery. Indicate such transactions by an asterisk.
2. Enter the name of the seller in column (a). Abbreviate ifnecessary but do not truncate the name or use acronyms. Report in column (e) the total cost of power shown on bills rendered by the seller.
3. In column (b), identify the FERC Rate Schedule or Tariff Number, or, for non-FERC jurisdictional sellers, some appropriate designation for the contract.
4. Report annual maximum demand in column (c). Demand must be in megawatts. Footnote any demand reported in column (c) which is not stated on a megawatt basis and explain.
5. Report in column (d) the megawatt-hours shown on bills rendered by the seller.
6. Report in column (e)the total cost of power shown on bills rendered by the seller.
7. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	FERC Rate Schedule or Tariff Number (b)	Annual Maximum Demand (MW) (c)	Megawatt-hours Purchased (MWH) (d)	Revenues ($) (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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19					
20					

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART XX: UTILITY PLANT DATA

Line No.	Item (a)	Balance at Beginning of Year (b)	Additions During Year (c)	Retirements During Year (d)	Transfers and Adjustments (e)	Balance at End of Year (f)
1	Electric utility plant					
2	Electric plant in service:					
3	Intangible plant					
4	Production Plant:					
5	Steam production					
6	Hydraulic production					
7	Other production					
8	Transmission plant					
9	Distribution plant					
10						
11	General plant					
12	Total electric plant in ervices					
13	Property Under Capital Leases					
14	Electric plant purchased . . .					
15	Electric plant sold					
16	Electric plant in process of reclassification					
17	Electric plant leased to others					
18	Electric plant held for future use					
19	Construction work in progress -Electric					
20	Electric plant acquisition adjustments					
21	Other electric plant adjustments (explain)					
22	. . . . .					
23	Total electric plant . . .					
24	Plant of other utility departments (specify)					
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Total Utility Plant....					

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART XXI: FOOTNOTE DATA

Page Number (a)	Part Number (b)	Item Number (c)	Column Number (d)	Comments (e)

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART XXII: PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of Scheduling, System Control and Dispatch services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

	Type of Ancillary Service (a)	Amount Purchased For the Year (b)	(c)	(d)	Amount Sold For the Year (e)	(f)	(g)
		Usage – Related Billing Determinant			Usage – Related Billing Determinant		
		Number of Units	Unit of Measure	Dollars	Number of Units	Unit of measure	Dollars
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplemental						
7	Other						
8	Total						

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART XXIII: Monthly Transmission System Peak Load

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

(2) Report on Column (b) by month the transmission system's peak load.

(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).

(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Name of System:

Line No.	(a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service - For Self (e)
1	January				
2	February				
3	March				
4	Total for Quarter 1				
5	April				
6	May				
7	June				
8	Total for Quarter 2				
9	July				
10	August				
11	September				
12	Total for Quarter 3				
13	October				
14	November				
15	December				
16	Total for Quarter 4				
17	Total for Year to Date/Year				

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

PART XXIII: Monthly Transmission System Peak Load (Continued)

Firm Network Service - For Others (f)	Long-Term Firm Point-to-Point Reservations (g)	Other Long-Term Firm service (h)	Short-Term Firm Point-to-Point Reservations (i)	Other Service (j)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
Transmission Studies					
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
Generation Studies					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12	Total				

(SUBSTITUTE PAGE FOR PART III)

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref Page No. (b)	Current Year End of Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106,114)	200-201		
3	Construction Work in Progress (107)	200-201		
4	TOTAL Utility Plant *(Enter Total of lines 2* and 3)			
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201		
6	Net Utility Plant (Enter Total of line 4 less 5)			
7	Nuclear Fuel in Process of Ref., Conv., Enrich. And Fab. (120.1)	202-203		
8	Nuclear Fuel Materials and Assemblies - Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203		
13	Net Nuclear Fuel (Enter Total of line 7-11 less 12)	-		
14	Net Utility Plant (Enter Total of lines 6 and 13)	-		
15	Utility Plant Adjustments (116)	122		
16	Gas Stored Underground-Noncurrent (117)	-		
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)			
19	(Less) Accum. Prov. For Depr. and Amort. (122)	-		
20	Investments in Associated Companies (123)	-		
21	Investments in Subsidiary Companies (123.1)	224-225		
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-		
23	Noncurrent Portion of Allowances	228-229		
24	Other Investments (124)			
25	Sinking Funds -Funds (125)	-		
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)			
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments *(Total of lines 18-21, 23-31)*			
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)	-		
36	Special Deposits (132-134)	-		
37	Working Fund (135)	-		
38	Temporary Cash Investments (136)	-		
39	Notes Receivable (141)	-		
40	Customer Accounts Receivable (142)			
41	Other Accounts Receivable (143)	-		
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-		
43	Notes Receivable from Associated Companies (145)	-		
44	Accounts Receivable from Assoc. Companies (146)	-		
45	Fuel Stock (161)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (Gas) (153)	227		
48	Plant Materials and Operating Supplies (154)	227		
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202-203/227		
52	Allowances (158.1 and 158.2)	228-229		

(SUBSTITUTE PAGE FOR PART III)

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref Page No. (b)	Current Year End of Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent' Portion of Allowance			
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)	-		
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	-		
57	Prepayments (165)	-		
58	Advances for Gas (166-167)	-		
59	Interest and Dividends Receivable (171)	-		
60	Rents Receivable (172)	-		
61	Accrued Utility Revenues (173)	-		
62	Miscellaneous Current & Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets-Hedges (176)			
67	TOTAL Current & Accrued Assets (Enter Total of Lines 34-66)			
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)	-		
70	Extraordinary Property Losses (182.1)	230		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
72	Other Regulatory Assets (182.3)	232		
73	Prelim. Survey and Investigation Charges (Elec) (183)	231		
74	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-		
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts	-		
77	Temporary Facilities (185)	-		
78	Miscellaneous Deferred Debits (186)	233		
79	Def.-Losses from Disposition of Utility Plant (187)	-		
80	Research, Devel. and Demonstration Expend. (188)	352-353		
81	Unamortized Loss on Reacquired Debt (189)	-		
82	Accumulated Deferred Income Taxes (190)	234		
83	Unrecovered Purchased Gas Costs (191)	-		
84	TOTAL Deferred Debits (Enter Total of Lines 69 thru 83)			
85	TOTAL Assets and Other Debits *(Enter Total of Lines 14-16, 32, 67 and 84)*			

(SUBSTITUTE PAGE FOR PART III)

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref Page No. (b)	Current Year End of Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251		
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on-Capital Stock (207)	252		
7	Other Paid-In Capital (208-211)	253		
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118-119		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Noncorporate Proprietorship (Non-Major Only) (218)			
15	Accumulated Other Comprehensive Income *(219)*	122 (a) (b)		
16	TOTAL Proprietary Capital *(Enter Total of* lines 2 *thru 14)*	-		
17	LONG-TERM DEBT			
18	Bonds (221)	256-257		
19	(Less) Reacquired Bonds (222)	256-257		
20	Advances from Associated Companies (223)	256-257		
21	Other Long-Term Debt (224)	256-257		
22	Unamortized Premium on Long-Term Debt (225)	-		
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-		
24	TOTAL Long-Term Debt (Enter Total *of* lines 17 thru 22)	-		
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)	-		
27	Accumulated Provision for Property Insurance (228.1)	-		
28	Accumulated Provision for Injuries and Damages (228.2)	-		
29	Accumulated Provision for Pensions and Benefits (228.3)	-		
30	Accumulated Miscellaneous Operating Provisions (228.4)	-		
31	Accumulated Provision for Rate Refunds (229)	-		
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)	-		
35	TOTAL Other Noncurrent Liabilities (Enter Total *of* lines 26 thru 34)			
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)	-		
38	Accounts Payable (232)	-		
39	Notes Payable to Associated Companies (233)	-		
40	Accounts Payable to Associated Companies (234)	-		
41	Customer Deposits (235)	-		
42	Taxes Accrued (236)	262-263		
43	Interest Accrued (237)	-		
44	Dividends Declared (238)	-		
45	Matured Long-Term Debt (239)	-		

(SUBSTITUTE PAGE FOR PART III)

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref Page No. (b)	Current Year End of Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)	-		
47	Tax Collections Payable (241)	-		
48	Miscellaneous Current and Accrued Liabilities (242)	-		
49	Obligations Under Capital Leases-Current (243)	-		
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedging (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges			
54	TOTAL Current and Accrued Liabilities *(Enter Total of* lines 37 *thru 53)*			
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)			
57	Accumulated Deferred Investment Tax Credits (255)	266-267		
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269		
60	Other Regulatory Liabilities (254)	278		
61	Unamortized Gain on Reacquired Debt (257)	-		
62	Accumulated Deferred Income Taxes (281)	272-277		
63	Accumulated Deferred Income Taxes - Other Property (282)			
64	Accumulated Deferred Income Taxes - Other (283)			
65	Total Deferred Credits (lines 56 through 64)			
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)			

(SUBSTITUTE PAGE FOR PART IV)

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

STATEMENT OF INCOME FOR THE YEAR

1. Enter in column (e) operations for the reporting quarter and in column (f) the operations for the same three month period for the prior year.
2. Enter in column (g) year to date amounts for electric utility function; and in column (i) the year to date amounts for gas utility, and in (k) the year to date amounts for other utility function for the current quarter/year.
3. Report in column (h) year to date amounts for electric utility function; in column (j) the year to date amounts for gas utility, and in (l) the year to date amounts for other utility function for the previous quarter/year.
4. If additional columns are needed place them in a footnote.

Line No.	Title of Account (a)	Ref Page No (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301				
3	Operating Expenses					
4	Operation Expenses (401)	320-325				
5	Maintenance Expenses (402)	320-325				
6	Depreciation Expense (403)	336-338				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338				
8	Amortization & Depletion of Utility Plant (404-405)	336-338				
9	Amortization of Utility Plant Acquisition Adjustment (406)	336-338				
10	Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)					
11	Amortization of Conversion Expenses (407)					
12	Regulatory Debits (407-3)					
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263				
15	Income Taxes - Federal (409.1)	262-263				
16	- Other (409.1)	262-263				
17	Provision for Deferred Income Taxes (410.1)	234, 272-277				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277				
19	Investment Tax Credit Adjustment - Net (411.4)	266				
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)					
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)					

(SUBSTITUTE PAGE FOR PART IV)

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

STATEMENT OF INCOME FOR THE YEAR (Continued)

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year to Date (e)	Previous Year to Date (f)	Current Year to Date (g)	Previous Year to Date (h)	Current Year to Date (I)	Previous Year to Date ()	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
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						21
						22
						23
						24
						25
						26

(SUBSTITUTE PAGE FOR PART IV)

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Title of Account (a)	Ref Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)	-				
28	Other Income and Deductions					
29	Other Income					
30	Nonutiity Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Expenses of Merchandising, Jobbing & Contract Work (416)					
33	Revenues From Nonutlity Operations (417)					
34	(Less) Expenses of Nonutility operations (417.1,)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)					
38	Allowance for Other Funds Used During Construction (419.1)					
39	Miscellaneous Nonoperating Income (421)					
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other income (Enter Total of lines 31 thru 40)					
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)	340				
45	Donations (426.1					
46	Life Insurance (426.2)					
47	Penalties (426.3)					
48	Exp. for Certain Civic, Political & Related Activities (426.4)					
49	Other Deductions (426.1 thru 426.5)	340				
50	TOTAL Other Income Deductions(Total of lines 43 thru 49)					
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263				
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234,272-277				
56	(Less) Provision for Deferred Income Taxes--Cr. (411.2)	234,272-277				
57	Investment Tax Credit Adjustment - Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Enter Total of 52 thru 58)					
60	Net Other Income and Deductions (Enter Total of lines 41, 50, 59)					
61	Interest Charges					
62	Interest on Long-Term Debt (427)					
63	Amort. of Debt Disc. and Expense (428)					
64	Amortization of Loss on Reacquired Debt (428.1)					
65	(Less) Amortization of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)	340				
68	Other Interest Expense (431)	340				
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)					
70	Net Interest Charges (Enter Total of lines 62 thru 69)					
71	Income Before Extraordinary Items (Enter Total of lines 27, 60 and 70)					
72	Extraordinary Items					
73	Extraordinary income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Enter Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (Enter Total of line 75 less line 76)					
78	Net Income (Enter Total of lines 71 and 77)					

(SUBSTITUTE PAGE FOR PART V)

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appr opriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit duringthe year should be identified as to the retained earnings accountin which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpos e and amount for each reservation or appropriation of retained earnings.
4. List first Account 43 9, *Adjustments to* Retained Earn*ings,* reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown for Account 439,*Adjustments to* Retained *Earnings.*
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts t o be reserved or appropriated as w ell as the totals eventually to be accumulated.
8. If any notes appearing in t he report to stockholders are applicable to this statement, attach them at page 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAIN EARNINGS (Account 216)			
1	Balance-Beginning of Period			
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	Total Credits to Retained Earnings (Account 439)			
10				
11				
12				
13				
14				
15	Total Debits to Retained Earning (Account 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)			
17	(Less) Appropriations of Retained Earnings (Account 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436) *(Total of lines 18 thru 21)*			
23	Dividends Declared -- Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared -- Preferred Stock (Acct. 437)			
30	Dividends Declared -- Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	Total Dividends Declared -- Common Stock (Acct. 438) *(Total of lines 31 thru 35)*			
37	Transfers from Acct. 216.1 Unappropriated Undistributed Subsidiary Earning			
38	Balance-End of Year *(Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)*			

(SUBSTITUTE PAGE FOR PART V)

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
46	TOTAL Appropriated Retained Earnings -- Amortization Reserve, Federal (Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter Total 45, 46))			
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47))			
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis, no Quarterly			
49	Balance--Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) Account 418.1)			
51	(Less) Dividends Received (Debit			
52				
53	Balance--End of Year (Total of lines 49 thru 52)			

(SUBSTITUTE PAGE FOR PART XX)

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No	Item (a)	Total Company For the Current Quarter/Year Ended (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)		
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	TOTAL (3 thru 7)		
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress		
12	Acquisition Adjustments		
13	TOTAL Utility Plant (8 thru 12)		
14	Accum. Prov. For Depr., Amort., & Depl.		
15	Net Utility Plant (13 less 14)		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation		
19	Amort. And depl. of Producing Natural Gas Land and Land Rights		
20	Amort. Of Underground Storage Land and Land Rights		
21	Amort. Of Other Utility plant		
22	TOTAL In Service (18 thru 21)		
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (24 and 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	TOTAL Held for Future Use (28 and 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort. Of Plant Acquisition Adj.		
33	TOTAL Accumulated Provisions (equals 14) (22,26,30,31,32)		

(SUBSTITUTE PAGE FOR PART XX)

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report *(Mo, Da, Yr)*	Year of Report Dec 31, _____

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify (g)	Common (h)	Line No
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
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					32
					33

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Accounts (a)	Balance Beginning of Year (b)	Additions (c)
1	**1. INTANGIBLE PLANT**		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)		
6	**2. PRODUCTION PLANT**		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	**B. Nuclear Production Plant**		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	**C. Hydraulic Production Plant**		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Miscellaneous Power Plant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	**D. Other Production Plant**		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Production Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Production Plant (Enter Total of lines 16, 25, 35, and 45)		

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

Distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
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				4
				5
				6
				7
				8
				9
				10
				11
				12
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Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Accounts (a)	Balance Beginning of Year (b)	Additions (c)
47	**3. TRANSMISSION PLANT**		
48	(350) Land and Land Rights		
49	(352) Structures and Improvements		
50	(353) Station Equipment		
51	(354) Towers and Fixtures		
52	(355) Poles and Fixtures		
53	(356) Overhead Conductors and Devices		
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 60)		
59	**4. DISTRIBUTION PLANT**		
60	(360) Land and Land Rights		
61	(361) Structures and Improvements		
62	(362) Station Equipment		
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures		
65	(365) Overhead Conductors and Devices		
66	(366) Underground Conduit		
67	(367) Underground Conductors and Devices		
68	(368) Line Transformers		
69	(369) Services		
70	(370) Meters		
71	(371) Installations on Customer Premises		
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems		
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 63 thru 77)		
76	**5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT**		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Operation Plant		
84	TOTAL Transmission and Market Operation Plant (Enter Total of lines 80 thru 86)		
85	**6. GENERAL PLANT**		
86	(389) Land and Land Rights		
87	(390) Structures and Improvements		
88	(391) Office Furniture and Equipment		
89	(392) Transportation Equipment		
90	(393) Stores Equipment		
91	(394) Tools, Shop and Garage Equipment		
92	(395) Laboratory Equipment		
93	(396) Power Operated Equipment		
94	(397) Communication Equipment		
95	(398) Miscellaneous Equipment		
96	SUBTOTAL (Enter Total of lines 86 thru 95)		
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)		
100	TOTAL (Accounts 101 and 106)		
101	(102) Electric Plant Purchased (See Instruction 8)		
102	(Less) (102) Electric Plant Sold (See Instruction 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)		

(SUBSTITUTE PAGE FOR PART XX)

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
				48
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				102
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(SUBSTITUTE PAGE FOR PART XII)

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.		Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year				
2	Depreciation Provisions for Year, Charged to:				
3	(403) Depreciation Expense				
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expenses of Electric Plant Leased to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Depreciation Provision for Year (Enter Total of lines 3 thru 9)				
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired				
13	Cost of Removal				
14	Salvage (Credit)				
15	TOTAL Net Charges for Plant Retirements (Enter Total of lines 12 thru 14)				
16	Other Debit or Cr. Items (Describe, details in Footnote):				
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)				

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission				
26	Distribution				
27	Regional Transmission and Market Operation				
28	General				
29	TOTAL (Enter Total of lines 20 thru 28)				

(SUBSTITUTE PAGE FOR PART XVI)

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	**Sales of Electricity**		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial) (See Instruction 4)		
5	Large (or Industrial) (See Instruction 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity		
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Provision for Refunds		
15	**Other Operating Revenues**		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property		
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues		
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues		
27	TOTAL Electric Operating Revenues		

(SUBSTITUTE PAGE FOR PART XVI)

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____

ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5,and 6, see page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT-HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annually (d)	Previous Year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
				2
				3
				4
				5
				6
				7
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				14

Line 12, column (b) includes $ of unbilled revenues.

Line 12, column (d) includes $ MWH relating to unbilled revenues.

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sates to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during theyear. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Pow er exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the pur chaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual termsand conditions of the service as follows:

RQ - for requirements service. Requir ements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five y ears or Longer and "firm" means that service cannot be interrupted for economic reas ons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from thir d parties to maintain deliveries of LFservice). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the co ntract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term f irm service. The same as LF service except that "interm ediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this categoryfor all firm services where the duration ofeach period of commitmentfor service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term serv ice from a designated generating unit. T he same as LU service except that "intermediate-term" means Longer than one y ear but Less than five years.

Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistic-tical Classifi-cation (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ					
	Subtotal non-RQ					
	Total					

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____

SALES FOR RESALE (Account 447) (Continued

OS - for other service. use th is category only for those services which cannot be pl aced in the* above-de fined categories, such as all non-firm service regardless of the Length of the contract an d service from designated units of Less than one y ear. Describe the nature of the serv ice in a footnote.

AD - for Out-of-period adjustment. Use this code for a ny accounting adjustments or "tr ue-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sa les together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in colu mn (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k).

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all F ERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). F or at(other types of service, enter NA in columns (d), (e) and (f). Monthly NCP d emand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier' s system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt-hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (I), and the total of any other ty pes of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. T he data in co lumn (g) through (k) must be subtotaled based on the RQ/Non-RQ groupi ng (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. T he "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401,iine 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatt-hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (I)	Other Charges ($) (j)	Total ($) (h + I + j) (k)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	**1. POWER PRODUCTION EXPENSES**		
2	**A. Steam Power Generation**		
3	**Operation**		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	**Maintenance**		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Enter Total lines 13 & 20)		
22	**B. Nuclear Power Generation**		
23	**Operation**		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	**Maintenance**		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 & 40)		
42	**C. Hydraulic Power Generation**		
43	**Operation**		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
52	**Maintenance**		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 and 58)		

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo., Da., Yr.)	Year/Period of Report End of _____

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Accounts (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	**D. Other Power Generation**		
61	**Operation**		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	**Maintenance**		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Total of lines 67 & 73)		
75	**E. Other Power Supply Expenses**		
76	(555) Purchased Power		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)		
81	**2. TRANSMISSION EXPENSES**		
82	**Operation**		
83	(560) Operation Supervision and Engineering		
84	(561.1) Load Dispatch-Reliability		
85	(561.2) Load Dispatch-Monitor and Operate Transmission System		
86	(561.3) Load Dispatch-Transmission Service and Scheduling		
87	(561.4) Scheduling, System Control and Dispatch Services		
88	(561.5) Reliability, Planning and Standards Development		
89	(561.6) Transmission Service Studies		
90	(561.7) Generation Interconnection Studies		
91	(561.8) Reliability, Planning and Standards Development Services		
92	(562) Station Expenses		
93	(563) Overhead Lines Expenses		
94	(564) Underground Lines Expenses		
95	(565) Transmission of Electricity by Others		
96	(566) Miscellaneous Transmission Expenses		
97	(567) Rents		
98	TOTAL Operation (Enter Total of lines 83 thru 97)		
99	**Maintenance**		
100	(568) Maintenance Supervision and Engineering		
101	(569) Maintenance of Structures		
102	(569.1) Maintenance of Computer Hardware		
103	(569.2) Maintenance of Computer Software		
104	(569.3) Maintenance of Communication Equipment		
105	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
106	(570) Maintenance of Station Equipment		
107	(571) Maintenance of Overhead Lines		
108	(572) Maintenance of Underground Lines		
109	(573) Maintenance of Miscellaneous Transmission Plant		
110	TOTAL Maintenance (Enter Total of lines 101 thru 110)		
111	TOTAL Transmission Expenses (Enter Total of lines 98 and 110)		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
112	**3. REGIONAL MARKET EXPENSES**		
113	**Operation**		
114	(575.1) Operation Supervision		
115	(575.2) Day-Ahead and Real-Time Market Facilitation		
116	(575.3) Transmission Rights Market Facilitation		
117	(575.4) Capacity Market Facilitation		
118	(575.5) Ancillary Services Market Facilitation		
119	(575.6) Market Monitoring and Compliance		
120	(575.7) Market Facilitation, Monitoring and Compliance Services		
121	(575.8) Rents		
122	Total Operation (Lines 114 thru 120)		
123	**Maintenance**		
124	(576.1) Maintenance of Structures and Improvements		
125	(576.2) Maintenance of Computer Hardware		
126	(576.3) Maintenance of Computer Software		
127	(576.4) Maintenance of Communication Equipment		
128	(576.5) Maintenance of Miscellaneous Market Operation Plant		
129	Total Maintenance (Lines 123 thru 127)		
130	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of lines 121 and 128)		
131	**4. DISTRIBUTION EXPENSES**		
132	**Operation**		
133	(580) Operation Supervision and Engineering		
134	(581) Load Dispatching		
135	(582) Station Expenses		
136	(583) Overhead Line Expenses		
137	(584) Underground Line Expenses		
138	(585) Street Lighting and Signal System Expenses		
139	(586) Meter Expenses		
140	(587) Customer Installations Expenses		
141	(588) Miscellaneous Expenses		
142	(589) Rents		
143	TOTAL Operation (Enter Total of lines 132 thru 141)		
144	**Maintenance**		
145	(590) Maintenance Supervision and Engineering		
146	(591) Maintenance of Structure		
147	(592) Maintenance of Station Equipment		
148	(593) Maintenance of Overhead Lines		
149	(594) Maintenance of Underground Lines		
150	(595) Maintenance of Line Transformers		
151	(596) Maintenance of Street Lighting and Signal Systems		
152	(597) Maintenance of Meters		
153	(598) Maintenance of Miscellaneous Distribution Plant		
154	TOTAL Maintenance (Enter Total of lines 144 thru 152)		
155	TOTAL Distribution Expenses (Enter Total of lines 142 and 153)		
156	**5. CUSTOMER ACCOUNTS EXPENSES**		
157	**Operation**		
158	(901) Supervision		
159	(902) Meter Reading Expenses		
160	(903) Customer Records and Collection Expenses		
161	(904) Uncollectible Accounts		
162	(905) Miscellaneous Customer Accounts Expenses		
163	TOTAL Customer Accounts Expenses (Total of lines 157 thru 161)		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
163	**6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES**		
164	**Operation**		
165	(907) Supervision		
166	(908) Customer Assistance Expenses		
167	(909) Informational and Instructional Expenses		
168	(910) Miscellaneous Customer Service and Informational Expenses		
169	TOTAL Customer Service and Information. Expenses (Total lines 165 thru 168)		
170	**7. SALES EXPENSES**		
171	**Operation**		
172	(911) Supervision		
173	(912) Demonstrating and Selling Expenses		
174	(913) Advertising Expenses		
175	(916) Miscellaneous Sales Expenses		
176	TOTAL Sales Expenses (Enter Total of lines 172 thru 175)		
177	**8. ADMINISTRATIVE AND GENERAL EXPENSES**		
178	**Operation**		
179	(920) Administrative and General Salaries		
180	(921) Office Supplies and Expenses		
181	(Less) (922) Administrative Expenses Transferred-Credit		
182	(923) Outside Services Employed		
183	(924) Property Insurance		
184	(925) Injuries and Damages		
185	(926) Employee Pensions and Benefits		
186	(927) Franchise Requirements		
187	(928) Regulatory Commission Expenses		
188	(929) (Less) Duplicate Charges-Cr.		
189	(930.1) General Advertising Expenses		
190	(930.2) Miscellaneous General Expenses		
191	(931) Rents		
192	TOTAL Operation (Enter Total of lines 179 thru 191)		
193	**Maintenance**		
194	(935) Maintenance of General Plant		
195	TOTAL Administrative & General Expenses (Total of lines 192 and 194)		
196	TOTAL Electric Operation and Maintenance Expenses (Total of lines 80, 111, 129, 154, 162, 169, 176, and 195)		

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) And any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly billing Demand (d)	ACTUAL DEMAND (MW) Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent	This Report is: (1) ☐ An Original (2) ☐ A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, _____

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, List all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
.5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non- coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in column (h), and (I) the megawatt-hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (L), Explain in a footnote all components of the amount shown in column (L). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totaled on the last Line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, Line 10. The total amount in column (h) must be reported as Exchange Received on page 401, Line 12. The total amount in column (I) must be reported as Exchange Delivered on page 401, Line 13.
9. Footnote entries as required and provide explanations following all required data.

	POWER EXCHANGES		COST/SETTLEMENT OF POWER				
Megawatt-hours Purchased (g)	Megawatt-hours Received (h)	Megawatt-hours Delivered (I)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14