



**FEDERAL ENERGY REGULATORY COMMISSION
OFFICE OF THE CHIEF FINANCIAL OFFICER**

**MAJOR PROJECTS IN FY 2018 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES**

| Project | Licensee | Project Type | Prorated Kilowatts | Annual Generated (MWH) | Pumped (MWH) | Charge Factor | Annual Charge |
|---|---|--------------|--------------------|------------------------|--------------|---------------|---------------|
| PRIVATE LICENSEES | | | | | | | |
| FERC Adjusted Administrative Cost | | | | | | | \$65,574,395 |
| Maximum Charge | | | | | | | \$1,580,429 |
| Total Charge for Projects above Maximum Charge (9 Projects) | | | | | | | \$14,223,861 |
| Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum | | | | | | | \$51,350,534 |
| Total Charge Factor | | | | | | \$42,198,870 | |
| Total Individual Charge Factors (ICFs) for Projects above Maximum | | | | | | \$12,704,051 | |
| Total Charge Factor less Total ICFs for Projects above Maximum | | | | | | \$29,494,819 | |
| Unit Charge Factor | | | | | | | 1.741002 |
| 00013 | GREEN ISLAND AND POWER AUTHORITY | A | 6,000 | 38,269 | 0 | 10,305 | \$17,941 |
| 00018 | IDAHO POWER COMPANY | A | 42,217 | 302,628 | 0 | 76,263 | \$132,774 |
| 00020 | PACIFICORP | A | 77,450 | 297,806 | 0 | 110,953 | \$193,169 |
| 00067 | SOUTHERN CALIFORNIA EDISON CO. | C | 373,350 | 1,017,897 | 36,428 | 485,131 | \$844,614 |
| 00077 | PACIFIC GAS & ELECTRIC COMPANY | A | 9,959 | 11,112 | 0 | 11,209 | \$19,515 |
| 00096 | PACIFIC GAS & ELECTRIC COMPANY | A | 162,720 | 383,290 | 0 | 205,840 | \$358,368 |
| 00120 | SOUTHERN CALIFORNIA EDISON CO. | A | 165,376 | 717,916 | 0 | 246,142 | \$428,534 |
| 00137 | PACIFIC GAS & ELECTRIC COMPANY | A | 206,004 | 764,302 | 0 | 291,988 | \$508,352 |
| 00175 | PACIFIC GAS & ELECTRIC COMPANY | A | 130,500 | 478,755 | 0 | 184,360 | \$320,971 |
| 00178 | PACIFIC GAS & ELECTRIC COMPANY | A | 11,475 | 0 | 0 | 11,475 | \$19,978 |
| 00233 | PACIFIC GAS & ELECTRIC COMPANY | A | 312,330 | 1,341,206 | 0 | 463,216 | \$806,460 |
| 00271 | ENTERGY ARKANSAS, INC | A | 65,300 | 132,364 | 0 | 80,191 | \$139,613 |
| 00287 | MIDWEST HYDRO, LLC | A | 3,680 | 20,224 | 0 | 5,955 | \$10,368 |
| 00289 | LOUISVILLE GAS & ELECTRIC COMPANY | A | 99,960 | 244,724 | 0 | 127,491 | \$221,962 |
| 00298 | SOUTHERN CALIFORNIA EDISON CO. | A | 6,848 | 22,670 | 0 | 9,398 | \$16,362 |
| 00309 | BROOKFIELD POWER PINEY & DEEP CREEK LLC | A | 28,800 | 86,101 | 0 | 38,486 | \$67,004 |
| 00344 | SOUTHERN CALIFORNIA EDISON CO. | A | 2,250 | 0 | 0 | 2,250 | \$3,917 |



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|---------|---|--------------|--------------------|------------------------|--------------|---------------|---------------|
| 00346 | ALLETE, INC | A | 18,000 | 100,320 | 0 | 29,286 | \$50,987 |
| 00349 | ALABAMA POWER COMPANY | A | 182,500 | 292,544 | 0 | 215,411 | \$375,031 |
| 00362 | TWIN CITIES HYDRO, LLC | A | 17,920 | 97,501 | 0 | 28,889 | \$50,296 |
| 00372 | SOUTHERN CALIFORNIA EDISON CO. | A | 2,520 | 0 | 0 | 2,520 | \$4,387 |
| 00382 | SOUTHERN CALIFORNIA EDISON CO. | A | 12,000 | 0 | 0 | 12,000 | \$20,892 |
| 00400 | PUBLIC SERVICE CO. OF COLORADO | A | 3,500 | 2,603 | 0 | 3,793 | \$6,604 |
| 00401 | INDIANA MICHIGAN POWER COMPANY | A | 1,680 | 7,047 | 0 | 2,473 | \$4,306 |
| 00405 | EXELON GENERATION COMPANY, LLC | A | 574,540 | 2,204,730 | 0 | 822,572 | \$1,432,100 |
| 00432 | DUKE ENERGY PROGRESS INC. | A | 108,000 | 376,846 | 0 | 150,395 | \$261,838 |
| 00459 | UNION ELECTRIC COMPANY | A | 242,590 | 347,332 | 0 | 281,665 | \$490,379 |
| 00469 | ALLETE, INC | A | 4,000 | 22,805 | 0 | 6,566 | \$11,431 |
| 00485 | GEORGIA POWER COMPANY | A | 173,000 | 377,957 | 0 | 215,520 | \$375,221 |
| 00487 | BIF III HOLTWOOD LLC | A | 44,000 | 94,756 | 0 | 54,660 | \$95,163 |
| 00503 | IDAHO POWER COMPANY | A | 25,000 | 128,007 | 0 | 39,401 | \$68,597 |
| 00516 | DOMINION ENERGY SOUTH CAROLINA, INC. | A | 207,300 | 95,645 | 0 | 218,060 | \$379,643 |
| 00539 | LOCK 7 HYDRO PARTNERS, LLC. | A | 2,100 | 10,429 | 0 | 3,273 | \$5,698 |
| 00606 | PACIFIC GAS & ELECTRIC COMPANY | A | 3,330 | 13,061 | 0 | 4,799 | \$8,355 |
| 00619 | PG & E AND CITY OF SANTA CLARA, CA | A | 84,825 | 204,381 | 0 | 107,818 | \$187,711 |
| 00739 | APPALACHIAN POWER COMPANY | A | 75,000 | 252,779 | 0 | 103,438 | \$180,086 |
| 00785 | CONSUMERS POWER COMPANY | A | 2,550 | 13,625 | 0 | 4,083 | \$7,109 |
| 00803 | PACIFIC GAS & ELECTRIC COMPANY | A | 26,651 | 59,643 | 0 | 33,361 | \$58,082 |
| 00906 | DOMINION ENERGY VIRGINIA | A | 7,500 | 1,057 | 0 | 7,619 | \$13,265 |
| 00935 | PACIFICORP | A | 136,000 | 527,050 | 0 | 195,293 | \$340,006 |
| 01025 | SAFE HARBOR WATER POWER CORP | A | 380,390 | 1,438,527 | 0 | 542,224 | \$944,013 |
| 01061 | PACIFIC GAS & ELECTRIC COMPANY | A | 1,800 | 9,969 | 0 | 2,921 | \$5,085 |
| 010854 | UP HYDRO | A | 2,000 | 6,132 | 0 | 2,690 | \$4,683 |
| 01121 | PACIFIC GAS & ELECTRIC COMPANY | A | 36,075 | 125,308 | 0 | 50,172 | \$87,350 |
| 01175 | APPALACHIAN POWER COMPANY | A | 28,800 | 143,720 | 0 | 44,969 | \$78,291 |
| 01218 | GEORGIA POWER COMPANY | A | 5,400 | 24,675 | 0 | 8,176 | \$14,234 |
| 012451 | LOWER ST. ANTHONY FALLS, SAF HYDRO, LLC | A | 10,320 | 47,978 | 0 | 15,718 | \$27,365 |



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|---------|--------------------------------------|--------------|--------------------|------------------------|--------------|---------------|---------------|
| 012555 | CUBE HYDRO PARTNERS, LLC | A | 6,000 | 21,165 | 0 | 8,381 | \$14,591 |
| 01267 | GREENWOOD COUNTY ATTORNEY | A | 15,000 | 34,021 | 0 | 18,827 | \$32,778 |
| 012721 | Pepperell Hydro Company LLC | A | 2,139 | 4,287 | 0 | 2,621 | \$4,563 |
| 01290 | APPALACHIAN POWER COMPANY | A | 14,760 | 58,898 | 0 | 21,386 | \$37,233 |
| 01333 | PACIFIC GAS & ELECTRIC COMPANY | A | 6,750 | 0 | 0 | 6,750 | \$11,752 |
| 01354 | PACIFIC GAS & ELECTRIC COMPANY | A | 28,700 | 49,978 | 0 | 34,323 | \$59,756 |
| 01388 | SOUTHERN CALIFORNIA EDISON CO. | A | 11,250 | 12,056 | 0 | 12,606 | \$21,947 |
| 01389 | SOUTHERN CALIFORNIA EDISON CO. | A | 11,850 | 23,111 | 0 | 14,450 | \$25,157 |
| 01390 | SOUTHERN CALIFORNIA EDISON CO. | A | 3,000 | 9,393 | 0 | 4,057 | \$7,063 |
| 01394 | SOUTHERN CALIFORNIA EDISON CO. | A | 28,565 | 128,857 | 0 | 43,061 | \$74,969 |
| 01403 | PACIFIC GAS & ELECTRIC COMPANY | A | 12,000 | 23,407 | 0 | 14,633 | \$25,476 |
| 01651 | LOWER VALLEY ENERGY, INC. | A | 1,537 | 0 | 0 | 1,537 | \$2,676 |
| 01744 | PACIFICORP | A | 3,848 | 11,195 | 0 | 5,107 | \$8,891 |
| 01759 | WISCONSIN ELECTRIC POWER COMPANY | A | 1,800 | 7,477 | 0 | 2,641 | \$4,598 |
| 01855 | TRANSCANADA HYDRO NORTHEAST, INC. | A | 40,800 | 225,665 | 0 | 66,187 | \$115,232 |
| 01864 | UPPER PENINSULA POWER COMPANY | A | 12,000 | 62,202 | 0 | 18,998 | \$33,076 |
| 01869 | NORTHWESTERN CORPORATION | A | 92,625 | 466,574 | 0 | 145,115 | \$252,646 |
| 01881 | BIF III HOLTWOOD LLC | A | 112,540 | 1,171,361 | 0 | 244,318 | \$425,358 |
| 01888 | YORK HAVEN POWER COMPANY, LLC | A | 19,620 | 123,521 | 0 | 33,516 | \$58,351 |
| 01889 | FIRSTLIGHT HYDRO GENREATING COMPANY | A | 67,709 | 316,481 | 0 | 103,313 | \$179,868 |
| 01892 | TRANSCANADA HYDRO NORTHEAST, INC. | A | 35,625 | 145,827 | 0 | 52,031 | \$90,586 |
| 01893 | CRP NH SMITH, LLC | A | 29,900 | 134,431 | 0 | 45,023 | \$78,385 |
| 01894 | DOMINION ENERGY SOUTH CAROLINA, INC. | C | 526,080 | 466,689 | 578,910 | 535,165 | \$931,723 |
| 01904 | TRANSCANADA HYDRO NORTHEAST, INC. | A | 32,400 | 148,768 | 0 | 49,136 | \$85,546 |
| 01927 | PACIFICORP | A | 194,210 | 732,237 | 0 | 276,587 | \$481,539 |
| 01930 | SOUTHERN CALIFORNIA EDISON CO. | A | 26,300 | 182,440 | 0 | 46,825 | \$81,522 |
| 01933 | SOUTHERN CALIFORNIA EDISON CO. | A | 6,300 | 4,789 | 0 | 6,839 | \$11,907 |
| 01934 | SOUTHERN CALIFORNIA EDISON CO. | A | 3,000 | 8,829 | 0 | 3,993 | \$6,952 |
| 01940 | WISCONSIN PUBLIC SERVICE CORP | A | 2,615 | 15,555 | 0 | 4,365 | \$7,599 |
| 01951 | GEORGIA POWER COMPANY | A | 45,000 | 101,887 | 0 | 56,462 | \$98,300 |



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|---------|--------------------------------------|--------------|--------------------|------------------------|--------------|---------------|---------------|
| 01953 | CONSOLIDATED WATER POWER CO. | A | 7,200 | 42,740 | 0 | 12,008 | \$20,906 |
| 01960 | DAIRYLAND POWER COOPERATIVE | A | 17,640 | 71,969 | 0 | 25,737 | \$44,808 |
| 01962 | PACIFIC GAS & ELECTRIC COMPANY | A | 195,750 | 595,593 | 0 | 262,754 | \$457,455 |
| 01966 | WISCONSIN PUBLIC SERVICE CORP | A | 17,246 | 97,004 | 0 | 28,159 | \$49,025 |
| 01971 | IDAHO POWER COMPANY | A | 1,166,925 | 5,952,846 | 0 | 1,836,620 | \$1,580,429 |
| 01975 | IDAHO POWER COMPANY | A | 68,600 | 363,179 | 0 | 109,458 | \$190,567 |
| 01979 | WISCONSIN PUBLIC SERVICE CORP | A | 4,200 | 25,294 | 0 | 7,046 | \$12,267 |
| 01980 | WISCONSIN ELECTRIC POWER COMPANY | A | 21,500 | 124,608 | 0 | 35,518 | \$61,837 |
| 01982 | NORTHERN STATES POWER COMPANY (WI) | A | 33,750 | 106,483 | 0 | 45,729 | \$79,614 |
| 01984 | WISCONSIN RIVER POWER COMPANY | A | 35,000 | 210,709 | 0 | 58,705 | \$102,206 |
| 01988 | PACIFIC GAS & ELECTRIC COMPANY | A | 193,160 | 484,763 | 0 | 247,696 | \$431,239 |
| 01999 | WISCONSIN PUBLIC SERVICE CORP | A | 5,400 | 25,785 | 0 | 8,301 | \$14,452 |
| 02009 | DOMINION ENERGY VIRGINIA | A | 324,000 | 470,556 | 0 | 376,938 | \$656,250 |
| 02017 | SOUTHERN CALIFORNIA EDISON CO. | A | 98,822 | 320,528 | 0 | 134,881 | \$234,828 |
| 02030 | PORTLAND GENERAL ELECTRIC COMPANY | A | 445,114 | 1,307,739 | 0 | 592,235 | \$1,031,082 |
| 02032 | LOWER VALLEY ENERGY, INC. | A | 1,631 | 0 | 0 | 1,631 | \$2,840 |
| 02047 | ERIE BOULEVARD HYDROPOWER, LP | A | 30,000 | 133,273 | 0 | 44,993 | \$78,333 |
| 02055 | IDAHO POWER COMPANY | A | 82,800 | 597,608 | 0 | 150,031 | \$261,204 |
| 02056 | NORTHERN POWER WISCONSIN CORPORATION | A | 13,896 | 66,760 | 0 | 21,407 | \$37,270 |
| 02058 | AVISTA CORPORATION | A | 751,000 | 3,045,759 | 0 | 1,093,648 | \$1,580,429 |
| 02061 | IDAHO POWER COMPANY | A | 60,000 | 345,759 | 0 | 98,898 | \$172,182 |
| 02071 | PACIFICORP | A | 134,000 | 613,775 | 0 | 203,050 | \$353,510 |
| 02073 | WISCONSIN ELECTRIC POWER COMPANY | A | 9,600 | 33,743 | 0 | 13,396 | \$23,322 |
| 02074 | WISCONSIN ELECTRIC POWER COMPANY | A | 2,800 | 12,165 | 0 | 4,169 | \$7,258 |
| 02077 | TRANSCANADA HYDRO NORTHEAST, INC. | A | 333,160 | 631,583 | 0 | 404,213 | \$703,736 |
| 02082 | PACIFICORP | A | 168,973 | 382,886 | 0 | 212,048 | \$369,176 |
| 02084 | ERIE BOULEVARD HYDROPOWER, LP | A | 102,389 | 413,744 | 0 | 148,935 | \$259,296 |
| 02085 | SOUTHERN CALIFORNIA EDISON CO. | A | 150,938 | 484,036 | 0 | 205,392 | \$357,588 |
| 02090 | GREEN MOUNTAIN POWER CORP. | A | 5,520 | 2,119 | 0 | 5,758 | \$10,025 |
| 02105 | PACIFIC GAS & ELECTRIC COMPANY | A | 342,627 | 915,438 | 0 | 445,614 | \$775,815 |



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|---------|-------------------------------------|--------------|--------------------|------------------------|--------------|---------------|---------------|
| 02106 | PACIFIC GAS & ELECTRIC COMPANY | A | 340,500 | 1,272,357 | 0 | 483,640 | \$842,018 |
| 02107 | PACIFIC GAS & ELECTRIC COMPANY | A | 142,830 | 530,031 | 0 | 202,459 | \$352,482 |
| 02110 | CONSOLIDATED WATER POWER CO. | A | 3,840 | 28,938 | 0 | 7,096 | \$12,354 |
| 02111 | PACIFICORP | A | 240,000 | 716,350 | 0 | 320,589 | \$558,146 |
| 02130 | PACIFIC GAS & ELECTRIC COMPANY | A | 88,650 | 410,627 | 0 | 134,846 | \$234,767 |
| 02131 | WISCONSIN ELECTRIC POWER COMPANY | A | 7,200 | 30,748 | 0 | 10,659 | \$18,557 |
| 02142 | BROOKFIELD WHITE PINE HYDRO LLC | A | 76,400 | 195,388 | 0 | 98,381 | \$171,282 |
| 02146 | ALABAMA POWER COMPANY | A | 960,900 | 2,765,446 | 0 | 1,272,013 | \$1,580,429 |
| 02150 | PUGET SOUND ENERGY, INC | A | 170,030 | 675,394 | 0 | 246,012 | \$428,307 |
| 02155 | PACIFIC GAS & ELECTRIC COMPANY | A | 7,000 | 30,759 | 0 | 10,460 | \$18,211 |
| 02161 | SPECIALTY PAPERS ACQUISITIONS LLC | A | 2,120 | 10,795 | 0 | 3,334 | \$5,804 |
| 02165 | ALABAMA POWER COMPANY | A | 53,985 | 0 | 0 | 53,985 | \$93,988 |
| 02165A | ALABAMA POWER COMPANY | A | 157,500 | 255,006 | 0 | 186,188 | \$324,154 |
| 02169 | BROOKFIELD SMOKEY MOUNTAIN HYDRO LP | A | 377,700 | 1,334,531 | 0 | 527,835 | \$918,962 |
| 02170 | CHUGACH ELECTRIC ASSOCIATION INC. | A | 19,380 | 32,429 | 0 | 23,028 | \$40,092 |
| 02174 | SOUTHERN CALIFORNIA EDISON CO. | A | 10,500 | 13,949 | 0 | 12,069 | \$21,012 |
| 02175 | SOUTHERN CALIFORNIA EDISON CO. | A | 154,850 | 658,910 | 0 | 228,977 | \$398,649 |
| 02177 | GEORGIA POWER COMPANY | A | 129,300 | 492,831 | 0 | 184,743 | \$321,638 |
| 02180 | PCA HYDRO, INC. | A | 3,000 | 17,435 | 0 | 4,961 | \$8,637 |
| 02181 | NORTHERN STATES POWER COMPANY (WI) | A | 5,400 | 26,080 | 0 | 8,334 | \$14,510 |
| 02188 | NORTHWESTERN CORPORATION | A | 300,224 | 2,139,292 | 0 | 540,894 | \$941,698 |
| 02192 | CONSOLIDATED WATER POWER CO. | A | 6,232 | 30,147 | 0 | 9,624 | \$16,755 |
| 02194 | BROOKFIELD WHITE PINE HYDRO LLC | A | 4,000 | 14 | 0 | 4,002 | \$6,967 |
| 02195 | PORTLAND GENERAL ELECTRIC COMPANY | A | 138,125 | 615,808 | 0 | 207,403 | \$361,089 |
| 02197 | CUBE YADKIN GENERATION LLC | A | 212,440 | 837,446 | 0 | 306,653 | \$533,883 |
| 02203 | ALABAMA POWER COMPANY | A | 46,900 | 162,058 | 0 | 65,132 | \$113,395 |
| 02205 | GREEN MOUNTAIN POWER CORP. | A | 21,050 | 80,468 | 0 | 30,103 | \$52,409 |
| 02206 | DUKE ENERGY PROGRESS INC. | A | 108,600 | 298,555 | 0 | 142,187 | \$247,548 |
| 02207 | SPECIALTY PAPERS ACQUISITIONS LLC | A | 3,050 | 21,238 | 0 | 5,439 | \$9,469 |
| 02210 | APPALACHIAN POWER COMPANY | C | 636,000 | 508,980 | 493,857 | 656,221 | \$1,142,482 |



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| 02211 | DUKE ENERGY INDIANA, INC. | A | 64,800 | 136,257 | 0 | 80,129 | \$139,505 |
| 02212 | DOMTAR PAPER COMPANY, LLC | A | 3,708 | 12,711 | 0 | 5,138 | \$8,945 |
| 02219 | GARKANE POWER ASSOCIATION, INC. | A | 4,300 | 19,650 | 0 | 6,511 | \$11,336 |
| 02221 | EMPIRE DISTRICT ELECTRIC CO. | A | 15,975 | 54,724 | 0 | 22,131 | \$38,530 |
| 02232 | DUKE ENERGY CAROLINAS, LLC | A | 805,302 | 1,672,605 | 0 | 993,470 | \$1,580,429 |
| 02233 | PORTLAND GENERAL ELECTRIC COMPANY | A | 16,030 | 102,161 | 0 | 27,523 | \$47,918 |
| 02237 | GEORGIA POWER COMPANY | A | 16,800 | 37,641 | 0 | 21,035 | \$36,622 |
| 02239 | TOMAHAWK POWER & PULP COMPANY | A | 2,509 | 14,778 | 0 | 4,172 | \$7,263 |
| 02255 | DOMTAR WISCONSIN DAM CORP | A | 3,324 | 24,578 | 0 | 6,089 | \$10,601 |
| 02256 | CONSOLIDATED WATER POWER CO. | A | 9,182 | 52,101 | 0 | 15,043 | \$26,190 |
| 02277 | UNION ELECTRIC COMPANY | B | 442,500 | 355,138 | 496,349 | 442,500 | \$770,393 |
| 02280 | SENECA GENERATION, LLC | C | 451,800 | 630,527 | 860,026 | 458,232 | \$797,783 |
| 02283 | BROOKFIELD WHITE PINE HYDRO LLC | A | 37,232 | 164,496 | 0 | 55,738 | \$97,040 |
| 02284 | BROOKFIELD WHITE PINE HYDRO LLC | A | 18,975 | 86,906 | 0 | 28,752 | \$50,057 |
| 02287 | CRP NH SMITH, LLC | A | 15,000 | 112,866 | 0 | 27,697 | \$48,221 |
| 02288 | CRP NH SMITH, LLC | A | 2,153 | 12,178 | 0 | 3,523 | \$6,134 |
| 02290 | SOUTHERN CALIFORNIA EDISON CO. | A | 40,200 | 11,655 | 0 | 41,511 | \$72,271 |
| 02291 | DOMTAR WISCONSIN DAM CORP | A | 3,443 | 14,772 | 0 | 5,105 | \$8,888 |
| 02292 | DOMTAR WISCONSIN DAM CORP | A | 3,535 | 29,029 | 0 | 6,801 | \$11,841 |
| 02300 | GREAT LAKES HYDRO AMERICA, LLC | A | 3,675 | 715 | 0 | 3,755 | \$6,537 |
| 02301 | NORTHWESTERN CORPORATION | A | 12,000 | 60,756 | 0 | 18,835 | \$32,792 |
| 02302 | BROOKFIELD WHITE PINE HYDRO LLC | A | 29,112 | 128,421 | 0 | 43,559 | \$75,836 |
| 02306 | GREAT BAY HYDRO CORP | A | 4,675 | 18,656 | 0 | 6,774 | \$11,794 |
| 02307 | ALASKA ELECTRIC LIGHT & POWER CO. | A | 10,582 | 52,271 | 0 | 16,462 | \$28,660 |
| 02309 | PSEG FOSSIL LLC | B | 364,500 | 394,078 | 541,343 | 364,500 | \$634,595 |
| 02310 | PACIFIC GAS & ELECTRIC COMPANY | A | 181,200 | 614,417 | 0 | 250,322 | \$435,811 |
| 02311 | GREAT LAKES HYDRO AMERICA, LLC | A | 4,800 | 10,043 | 0 | 5,930 | \$10,324 |
| 02315 | DOMINION ENERGY SOUTH CAROLINA, INC. | A | 4,400 | 24,345 | 0 | 7,139 | \$12,429 |
| 02318 | ERIE BOULEVARD HYDROPOWER, LP | A | 20,000 | 60,124 | 0 | 26,764 | \$46,596 |
| 02320 | ERIE BOULEVARD HYDROPOWER, LP | A | 48,323 | 279,409 | 0 | 79,757 | \$138,857 |



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| 02322 | BROOKFIELD WHITE PINE HYDRO LLC | A | 8,775 | 45,299 | 0 | 13,871 | \$24,149 |
| 02323 | TRANSCANADA HYDRO NORTHEAST, INC. | A | 74,716 | 290,164 | 0 | 107,359 | \$186,912 |
| 02325 | BROOKFIELD WHITE PINE HYDRO LLC | A | 12,825 | 75,379 | 0 | 21,305 | \$37,092 |
| 02326 | GREAT LAKES HYDRO AMERICA, LLC | A | 3,218 | 13,328 | 0 | 4,717 | \$8,212 |
| 02327 | GREAT LAKES HYDRO AMERICA, LLC | A | 7,920 | 46,735 | 0 | 13,178 | \$22,943 |
| 02329 | BROOKFIELD WHITE PINE HYDRO LLC | A | 83,700 | 347,503 | 0 | 122,794 | \$213,785 |
| 02330 | ERIE BOULEVARD HYDROPOWER, LP | A | 14,080 | 65,111 | 0 | 21,405 | \$37,266 |
| 02331 | DUKE ENERGY CAROLINAS, LLC | A | 20,000 | 71,367 | 0 | 28,029 | \$48,799 |
| 02332 | DUKE ENERGY CAROLINAS, LLC | A | 8,500 | 12,484 | 0 | 9,904 | \$17,243 |
| 02333 | RUMFORD FALLS HYDRO, LLC | A | 44,500 | 259,287 | 0 | 73,670 | \$128,260 |
| 02334 | NAUTILUS HYDRO LLC | A | 3,600 | 9,471 | 0 | 4,665 | \$8,122 |
| 02335 | BROOKFIELD WHITE PINE HYDRO LLC | A | 13,000 | 85,268 | 0 | 22,593 | \$39,334 |
| 02336 | GEORGIA POWER COMPANY | A | 18,000 | 64,547 | 0 | 25,262 | \$43,981 |
| 02337 | PACIFICORP | A | 7,200 | 28,015 | 0 | 10,352 | \$18,023 |
| 02342 | PACIFICORP | A | 13,700 | 0 | 0 | 13,700 | \$23,852 |
| 02343 | CUBE HYDRO PARTNERS, LLC | A | 2,842 | 10,748 | 0 | 4,051 | \$7,053 |
| 02351 | PUBLIC SERVICE CO. OF COLORADO | B | 300,000 | 279,267 | 426,061 | 300,000 | \$522,301 |
| 02354 | GEORGIA POWER COMPANY | A | 168,400 | 487,748 | 0 | 223,272 | \$388,717 |
| 02355 | EXELON GENERATION COMPANY, LLC | B | 828,000 | 1,441,600 | 1,863,207 | 828,000 | \$1,441,550 |
| 02357 | WISCONSIN ELECTRIC POWER COMPANY | A | 8,000 | 41,870 | 0 | 12,710 | \$22,128 |
| 02360 | ALLETE, INC | A | 87,600 | 442,647 | 0 | 137,398 | \$239,210 |
| 02362 | ALLETE, INC | A | 2,100 | 7,360 | 0 | 2,928 | \$5,098 |
| 02363 | SAPPI CLOQUET LLC | A | 6,500 | 26,765 | 0 | 9,511 | \$16,559 |
| 02364 | EAGLE CREEK REUSENS HYDRO, LLC | A | 18,800 | 83,336 | 0 | 28,175 | \$49,053 |
| 02365 | EAGLE CREEK REUSENS HYDRO, LLC | A | 9,000 | 44,964 | 0 | 14,058 | \$24,475 |
| 02375 | VERSO ANDROSCOGGIN POWER, LLC | A | 19,725 | 75,375 | 0 | 28,205 | \$49,105 |
| 02376 | EAGLE CREEK REUSENS HYDRO, LLC | A | 12,525 | 22,797 | 0 | 15,090 | \$26,272 |
| 02381 | PACIFICORP | A | 6,850 | 39,555 | 0 | 11,300 | \$19,673 |
| 02385 | FH OPCO, LLC | A | 11,775 | 53,933 | 0 | 17,842 | \$31,063 |
| 02390 | LAKE SUPERIOR DISTRICT POWER CO. | A | 7,800 | 42,581 | 0 | 12,590 | \$21,919 |



**FEDERAL ENERGY REGULATORY COMMISSION
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**MAJOR PROJECTS IN FY 2018 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES**

| Project | Licensee | Project Type | Prorated Kilowatts | Annual Generated (MWH) | Pumped (MWH) | Charge Factor | Annual Charge |
|---------|------------------------------------|--------------|--------------------|------------------------|--------------|---------------|---------------|
| 02392 | AMPERSAND GILMAN HYDRO LP | A | 4,845 | 25,146 | 0 | 7,674 | \$13,360 |
| 02394 | WISCONSIN ELECTRIC POWER COMPANY | A | 7,800 | 37,893 | 0 | 12,063 | \$21,002 |
| 02402 | UPPER PENINSULA POWER COMPANY | A | 2,200 | 8,853 | 0 | 3,196 | \$5,564 |
| 02404 | THUNDER BAY POWER, LLC | A | 7,250 | 36,899 | 0 | 11,401 | \$19,849 |
| 02407 | ALABAMA POWER COMPANY | A | 125,600 | 304,740 | 0 | 159,883 | \$278,357 |
| 02411 | STS HYDROPOWER LTD | A | 4,500 | 12,978 | 0 | 5,960 | \$10,376 |
| 02413 | GEORGIA POWER COMPANY | C | 324,000 | 297,201 | 304,745 | 334,579 | \$582,503 |
| 02416 | AQUENERGY SYSTEMS LLC | A | 6,200 | 15,617 | 0 | 7,957 | \$13,853 |
| 02420 | PACIFICORP | A | 30,000 | 97,564 | 0 | 40,976 | \$71,339 |
| 02422 | GREAT LAKES HYDRO AMERICA, LLC | A | 3,173 | 15,184 | 0 | 4,881 | \$8,498 |
| 02423 | GREAT LAKES HYDRO AMERICA, LLC | A | 7,900 | 44,894 | 0 | 12,951 | \$22,548 |
| 02425 | CUBE HYDRO PARTNERS, LLC | A | 3,000 | 10,748 | 0 | 4,209 | \$7,328 |
| 02431 | WISCONSIN ELECTRIC POWER COMPANY | A | 5,335 | 17,441 | 0 | 7,297 | \$12,704 |
| 02433 | WISCONSIN PUBLIC SERVICE CORP | A | 7,150 | 36,066 | 0 | 11,207 | \$19,511 |
| 02436 | CONSUMERS POWER COMPANY | A | 7,229 | 31,818 | 0 | 10,809 | \$18,818 |
| 02438 | C-S CANAL HYDRO, LLC | A | 7,440 | 22,350 | 0 | 9,954 | \$17,330 |
| 02440 | NORTHERN STATES POWER COMPANY (WI) | A | 21,600 | 73,783 | 0 | 29,901 | \$52,058 |
| 02446 | STS HYDROPOWER, LLC | A | 3,203 | 17,069 | 0 | 5,123 | \$8,919 |
| 02447 | CONSUMERS POWER COMPANY | A | 7,950 | 31,474 | 0 | 11,491 | \$20,006 |
| 02448 | CONSUMERS POWER COMPANY | A | 3,885 | 15,141 | 0 | 5,588 | \$9,729 |
| 02449 | CONSUMERS POWER COMPANY | A | 3,975 | 19,034 | 0 | 6,116 | \$10,648 |
| 02450 | CONSUMERS POWER COMPANY | A | 6,609 | 29,978 | 0 | 9,981 | \$17,377 |
| 02451 | CONSUMERS POWER COMPANY | A | 5,418 | 24,062 | 0 | 8,125 | \$14,146 |
| 02452 | CONSUMERS POWER COMPANY | A | 29,600 | 107,022 | 0 | 41,640 | \$72,495 |
| 02453 | CONSUMERS POWER COMPANY | A | 6,000 | 26,054 | 0 | 8,931 | \$15,549 |
| 02454 | ALLETE, INC | A | 1,800 | 12,135 | 0 | 3,165 | \$5,510 |
| 02456 | CRP NH SMITH, LLC | A | 8,400 | 43,656 | 0 | 13,311 | \$23,174 |
| 02457 | CRP NH SMITH, LLC | A | 6,375 | 26,466 | 0 | 9,352 | \$16,282 |
| 02458 | GREAT LAKES HYDRO AMERICA, LLC | A | 70,810 | 314,290 | 0 | 106,168 | \$184,839 |
| 02459 | LAKE LYNN GENERATION, LLC | A | 51,203 | 137,972 | 0 | 66,725 | \$116,168 |



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| Project | Licensee | Project Type | Prorated Kilowatts | Annual Generated (MWH) | Pumped (MWH) | Charge Factor | Annual Charge |
|---------|--------------------------------------|--------------|--------------------|------------------------|--------------|---------------|---------------|
| 02466 | APPALACHIAN POWER COMPANY | A | 2,400 | 5,438 | 0 | 3,012 | \$5,244 |
| 02468 | CONSUMERS POWER COMPANY | A | 7,473 | 33,984 | 0 | 11,296 | \$19,666 |
| 02474 | ERIE BOULEVARD HYDROPOWER, LP | A | 18,050 | 56,649 | 0 | 24,423 | \$42,520 |
| 02482 | ERIE BOULEVARD HYDROPOWER, LP | A | 81,600 | 389,145 | 0 | 125,379 | \$218,285 |
| 02485 | FIRSTLIGHT HYDRO GENREATING COMPANY | B | 1,166,800 | 907,663 | 1,205,834 | 1,166,800 | \$1,580,429 |
| 02486 | WISCONSIN ELECTRIC POWER COMPANY | A | 3,600 | 12,163 | 0 | 4,968 | \$8,649 |
| 02491 | NORTHERN STATES POWER COMPANY (WI) | A | 49,200 | 139,036 | 0 | 64,842 | \$112,890 |
| 02493 | PUGET SOUND ENERGY, INC | A | 44,400 | 203,070 | 0 | 67,245 | \$117,074 |
| 02503 | DUKE ENERGY CAROLINAS, LLC | C | 867,600 | 1,198,823 | 1,410,398 | 896,688 | \$1,561,136 |
| 02506 | UPPER PENINSULA POWER COMPANY | A | 8,985 | 57,097 | 0 | 15,408 | \$26,825 |
| 02512 | HAWKS NEST HYDRO LLC | A | 103,380 | 577,734 | 0 | 168,375 | \$293,141 |
| 02513 | GREEN MOUNTAIN POWER CORP. | A | 7,200 | 28,774 | 0 | 10,437 | \$18,171 |
| 02514 | APPALACHIAN POWER COMPANY | A | 30,100 | 84,899 | 0 | 39,651 | \$69,032 |
| 02516 | CUBE HYDRO PARTNERS, LLC | A | 1,900 | 6,807 | 0 | 2,666 | \$4,642 |
| 02519 | BROOKFIELD WHITE PINE HYDRO LLC | A | 2,190 | 10,005 | 0 | 3,316 | \$5,773 |
| 02520 | GREAT LAKES HYDRO AMERICA, LLC | A | 19,200 | 116,789 | 0 | 32,339 | \$56,302 |
| 02522 | WISCONSIN PUBLIC SERVICE CORP | A | 3,520 | 11,205 | 0 | 4,781 | \$8,324 |
| 02525 | WISCONSIN PUBLIC SERVICE CORP | A | 6,400 | 18,808 | 0 | 8,516 | \$14,826 |
| 02527 | BROOKFIELD WHITE PINE HYDRO LLC | A | 21,600 | 98,136 | 0 | 32,640 | \$56,826 |
| 02528 | BROOKFIELD WHITE PINE HYDRO LLC | A | 6,550 | 26,694 | 0 | 9,553 | \$16,632 |
| 02529 | BROOKFIELD WHITE PINE HYDRO LLC | A | 7,200 | 35,373 | 0 | 11,179 | \$19,463 |
| 02530 | BROOKFIELD WHITE PINE HYDRO LLC | A | 10,875 | 37,283 | 0 | 15,069 | \$26,235 |
| 02531 | BROOKFIELD WHITE PINE HYDRO LLC | A | 7,812 | 24,328 | 0 | 10,549 | \$18,366 |
| 02532 | ALLETE, INC | A | 4,718 | 28,547 | 0 | 7,930 | \$13,806 |
| 02534 | BLACK BEAR HYDRO PARTNERS, LLC | A | 6,400 | 38,521 | 0 | 10,734 | \$18,688 |
| 02535 | DOMINION ENERGY SOUTH CAROLINA, INC. | A | 17,280 | 54,670 | 0 | 23,430 | \$40,792 |
| 02536 | NORTHBROOK WISCONSIN, LLC | A | 9,100 | 68,388 | 0 | 16,794 | \$29,238 |
| 02538 | ERIE BOULEVARD HYDROPOWER, LP | A | 8,000 | 43,316 | 0 | 12,873 | \$22,412 |
| 02539 | ERIE BOULEVARD HYDROPOWER, LP | A | 38,800 | 139,399 | 0 | 54,482 | \$94,853 |
| 02545 | AVISTA CORPORATION | A | 146,070 | 910,218 | 0 | 248,470 | \$432,587 |



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| Project | Licensee | Project Type | Prorated Kilowatts | Annual Generated (MWH) | Pumped (MWH) | Charge Factor | Annual Charge |
|---------|--|--------------|--------------------|------------------------|--------------|---------------|---------------|
| 02546 | WISCONSIN PUBLIC SERVICE CORP | A | 3,840 | 13,132 | 0 | 5,317 | \$9,257 |
| 02548 | NORTHBROOK LYONS FALLS, LLC | A | 8,644 | 31,619 | 0 | 12,201 | \$21,242 |
| 02551 | INDIANA MICHIGAN POWER COMPANY | A | 3,900 | 15,561 | 0 | 5,651 | \$9,838 |
| 02554 | ERIE BOULEVARD HYDROPOWER, LP | A | 6,000 | 27,705 | 0 | 9,117 | \$15,873 |
| 02556 | MESSALONSKEE STREAM HYDRO, LLC | A | 5,975 | 19,050 | 0 | 8,118 | \$14,133 |
| 02558 | GREEN MOUNTAIN POWER CORP. | A | 14,349 | 73,152 | 0 | 22,579 | \$39,310 |
| 02561 | SHO-ME POWER ELEC. COOPERATIVE | A | 3,000 | 0 | 0 | 3,000 | \$5,223 |
| 02566 | CONSUMERS POWER COMPANY | A | 3,250 | 11,233 | 0 | 4,514 | \$7,859 |
| 02567 | NORTHERN STATES POWER COMPANY (WI) | A | 40,380 | 150,107 | 0 | 57,267 | \$99,702 |
| 02569 | ERIE BOULEVARD HYDROPOWER, LP | A | 29,600 | 129,846 | 0 | 44,208 | \$76,966 |
| 02570 | AEP GENERATION RESOURCES, INC. | A | 47,475 | 0 | 0 | 47,475 | \$82,654 |
| 02572 | GREAT LAKES HYDRO AMERICA, LLC | A | 37,500 | 252,438 | 0 | 65,899 | \$114,730 |
| 02574 | MERIMIL LIMITED PARTNERSHIP | A | 6,915 | 23,645 | 0 | 9,575 | \$16,670 |
| 02576 | FIRSTLIGHT HYDRO GENREATING COMPANY | C | 114,900 | 332,064 | 11,783 | 151,373 | \$263,541 |
| 02579 | INDIANA MICHIGAN POWER COMPANY | A | 4,800 | 25,733 | 0 | 7,695 | \$13,397 |
| 02580 | CONSUMERS POWER COMPANY | A | 14,255 | 64,585 | 0 | 21,521 | \$37,468 |
| 02582 | ROCHESTER GAS & ELECTRIC CORP. | A | 14,800 | 30,650 | 0 | 18,248 | \$31,770 |
| 02583 | ROCHESTER GAS & ELECTRIC CORP. | A | 45,652 | 30,225 | 0 | 49,052 | \$85,400 |
| 02584 | ROCHESTER GAS & ELECTRIC CORP. | A | 3,000 | 11,879 | 0 | 4,336 | \$7,549 |
| 02586 | POWERSOUTH ENERGY COOPERATIVE | A | 8,250 | 10,307 | 0 | 9,410 | \$16,383 |
| 02587 | LAKE SUPERIOR DISTRICT POWER CO. | A | 1,650 | 12,904 | 0 | 3,102 | \$5,401 |
| 02590 | CONSOLIDATED WATER POWER CO. | A | 6,368 | 29,955 | 0 | 9,738 | \$16,954 |
| 02594 | NORTHERN LIGHTS, INC. | A | 4,500 | 23,310 | 0 | 7,122 | \$12,399 |
| 02595 | WISCONSIN PUBLIC SERVICE CORP | A | 7,000 | 19,125 | 0 | 9,152 | \$15,934 |
| 02599 | CONSUMERS POWER COMPANY | A | 13,884 | 49,006 | 0 | 19,397 | \$33,770 |
| 02600 | BANGOR PACIFIC HYDRO ASSOCIATES | A | 12,975 | 91,541 | 0 | 23,273 | \$40,518 |
| 02609 | CURTIS/PALMER HYDRO CO, LP | A | 58,800 | 304,552 | 0 | 93,062 | \$162,021 |
| 02611 | HYDRO KENNEBEC, LLC | A | 15,433 | 78,095 | 0 | 24,219 | \$42,165 |
| 02614 | AMERICAN MUNICIPAL POWER | A | 70,575 | 271,745 | 0 | 101,146 | \$176,095 |
| 02615 | BRASSUA (OWNERS) HYDROELECTRIC LIMITED P | A | 4,178 | 16,949 | 0 | 6,085 | \$10,594 |



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| Project | Licensee | Project Type | Prorated Kilowatts | Annual Generated (MWH) | Pumped (MWH) | Charge Factor | Annual Charge |
|---------|--|--------------|--------------------|------------------------|--------------|---------------|---------------|
| 02616 | ERIE BOULEVARD HYDROPOWER, LP | A | 18,500 | 62,040 | 0 | 25,480 | \$44,361 |
| 02619 | DUKE ENERGY CAROLINAS, LLC | A | 1,800 | 5,442 | 0 | 2,412 | \$4,199 |
| 02620 | LOCKHART POWER COMPANY | A | 17,124 | 75,835 | 0 | 25,655 | \$44,665 |
| 02621 | LOCKHART POWER COMPANY | A | 1,900 | 9,339 | 0 | 2,951 | \$5,138 |
| 02628 | ALABAMA POWER COMPANY | A | 142,500 | 143,160 | 0 | 158,606 | \$276,133 |
| 02630 | PACIFICORP | A | 41,560 | 243,167 | 0 | 68,916 | \$119,983 |
| 02631 | WORONOCO HYDRO, LLC | A | 2,700 | 5,718 | 0 | 3,343 | \$5,820 |
| 02639 | NORTHERN STATES POWER COMPANY (WI) | A | 30,750 | 93,046 | 0 | 41,218 | \$71,761 |
| 02645 | ERIE BOULEVARD HYDROPOWER, LP | A | 44,800 | 207,074 | 0 | 68,096 | \$118,555 |
| 02651 | INDIANA MICHIGAN POWER COMPANY | A | 3,440 | 16,991 | 0 | 5,351 | \$9,316 |
| 02652 | PACIFICORP | A | 4,150 | 24,040 | 0 | 6,854 | \$11,933 |
| 02661 | PACIFIC GAS & ELECTRIC COMPANY | A | 20,000 | 73,578 | 0 | 28,278 | \$49,232 |
| 02662 | FIRSTLIGHT HYDRO GENREATING COMPANY | A | 2,003 | 5,255 | 0 | 2,594 | \$4,516 |
| 02663 | ALLETE, INC | A | 1,528 | 9,508 | 0 | 2,598 | \$4,523 |
| 02666 | BLACK BEAR HYDRO PARTNERS, LLC | A | 3,440 | 30,900 | 0 | 6,916 | \$12,041 |
| 02669 | BEAR SWAMP POWER COMPANY, LLC | C | 666,000 | 178,334 | 560,410 | 644,032 | \$1,121,261 |
| 02670 | NORTHERN STATES POWER COMPANY (WI) | A | 11,600 | 54,877 | 0 | 17,774 | \$30,945 |
| 02674 | GREEN MOUNTAIN POWER CORP. | A | 2,600 | 10,110 | 0 | 3,737 | \$6,506 |
| 02680 | CONSUMERS POWER COMPANY | B | 1,742,500 | 1,813,655 | 2,479,751 | 1,742,500 | \$1,580,429 |
| 02686 | DUKE ENERGY CAROLINAS, LLC | A | 19,525 | 98,895 | 0 | 30,651 | \$53,363 |
| 02687 | PACIFIC GAS & ELECTRIC COMPANY | A | 69,300 | 224,840 | 0 | 94,595 | \$164,690 |
| 02689 | N.E.W. HYDRO, LLC | A | 1,811 | 8,074 | 0 | 2,719 | \$4,734 |
| 02692 | DUKE ENERGY CAROLINAS, LLC | A | 43,200 | 242,564 | 0 | 70,488 | \$122,720 |
| 02696 | TOWN OF STUYVESANT/STUYVESANT FALLS HYDR | A | 4,200 | 13,755 | 0 | 5,747 | \$10,006 |
| 02697 | NORTHERN STATES POWER COMPANY (WI) | A | 6,000 | 37,318 | 0 | 10,198 | \$17,755 |
| 02698 | DUKE ENERGY CAROLINAS, LLC | A | 23,973 | 98,150 | 0 | 35,015 | \$60,961 |
| 02701 | ERIE BOULEVARD HYDROPOWER, LP | A | 39,750 | 223,599 | 0 | 64,905 | \$113,000 |
| 02710 | BLACK BEAR HYDRO PARTNERS, LLC | A | 2,332 | 32,075 | 0 | 5,940 | \$10,342 |
| 02712 | BLACK BEAR HYDRO PARTNERS, LLC | A | 4,179 | 17,601 | 0 | 6,159 | \$10,723 |
| 02713 | ERIE BOULEVARD HYDROPOWER, LP | A | 28,560 | 111,650 | 0 | 41,121 | \$71,592 |



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| Project | Licensee | Project Type | Prorated Kilowatts | Annual Generated (MWH) | Pumped (MWH) | Charge Factor | Annual Charge |
|---------|--|--------------|--------------------|------------------------|--------------|---------------|---------------|
| 02716 | DOMINION ENERGY VIRGINIA | B | 2,484,000 | 4,233,858 | 5,268,127 | 2,484,000 | \$1,580,429 |
| 02722 | PACIFICORP | A | 5,000 | 14,874 | 0 | 6,673 | \$11,618 |
| 02725 | OGLETHORPE CORP. & GEORGIA POWER | B | 904,000 | 1,480,400 | 1,971,271 | 904,000 | \$1,573,866 |
| 02726 | IDAHO POWER COMPANY | A | 21,770 | 133,732 | 0 | 36,815 | \$64,095 |
| 02727 | BLACK BEAR HYDRO PARTNERS, LLC | A | 8,925 | 19,767 | 0 | 11,149 | \$19,410 |
| 02731 | GREEN MOUNTAIN POWER CORP. | A | 3,000 | 10,173 | 0 | 4,144 | \$7,215 |
| 02735 | PACIFIC GAS & ELECTRIC COMPANY | B | 1,050,000 | 0 | 0 | 1,050,000 | \$1,580,429 |
| 02736 | IDAHO POWER COMPANY | A | 92,250 | 543,301 | 0 | 153,371 | \$267,019 |
| 02737 | GREEN MOUNTAIN POWER CORP. | A | 2,250 | 6,593 | 0 | 2,992 | \$5,209 |
| 02738 | NEW YORK STATE ELECTRIC & GAS CORP. | A | 38,910 | 157,903 | 0 | 56,674 | \$98,670 |
| 02740 | DUKE ENERGY CAROLINAS, LLC | B | 1,065,000 | 1,392,976 | 1,784,366 | 1,065,000 | \$1,580,429 |
| 02742 | COOPER VALLEY ELECTRIC ASSOCIATION, INC | A | 12,000 | 39,570 | 0 | 16,452 | \$28,643 |
| 02743 | KODAK ELECTRIC ASSOCIATION, INC | A | 31,051 | 124,676 | 0 | 45,077 | \$78,479 |
| 02744 | N.E.W. HYDRO, LLC | A | 4,348 | 27,391 | 0 | 7,429 | \$12,934 |
| 02769 | ALLEGHENY ELEC COOP & CT BANK & | A | 20,250 | 116,382 | 0 | 33,343 | \$58,050 |
| 02777 | IDAHO POWER COMPANY | A | 34,500 | 245,745 | 0 | 62,146 | \$108,196 |
| 02778 | IDAHO POWER COMPANY | A | 11,875 | 83,980 | 0 | 21,323 | \$37,123 |
| 02785 | BOYCE HYDRO POWER, LLC | A | 3,566 | 9,920 | 0 | 4,682 | \$8,151 |
| 02790 | BOOTT HYDRO INC/ GE CREDIT CO | A | 24,750 | 88,894 | 0 | 34,751 | \$60,502 |
| 02800 | LAWRENCE HYDRO ELECTRIC ASSOCIATES | A | 16,800 | 70,180 | 0 | 24,695 | \$42,994 |
| 02814 | City of Paterson, NJ - Great Falls Hydro | A | 11,025 | 25,690 | 0 | 13,915 | \$24,226 |
| 02816 | NORTH HARTLAND, LLC | A | 4,137 | 12,915 | 0 | 5,590 | \$9,732 |
| 02835 | NEW YORK STATE ELECTRIC & GAS CORP. | A | 2,640 | 0 | 0 | 2,640 | \$4,596 |
| 02837 | ERIE BOULEVARD HYDROPOWER, LP | A | 10,080 | 36,794 | 0 | 14,219 | \$24,755 |
| 02848 | IDAHO POWER COMPANY | A | 12,420 | 47,147 | 0 | 17,724 | \$30,858 |
| 02850 | KE EMERYVILLE, LLC | A | 3,449 | 13,872 | 0 | 5,010 | \$8,722 |
| 02854 | VIDALIA/CATALYST, LTD. PARTNERSHIP | A | 192,000 | 1,068,462 | 0 | 312,202 | \$543,544 |
| 02861 | PONTOOK HYD PART/NH WATER RES. BRD. | A | 9,600 | 47,278 | 0 | 14,919 | \$25,974 |
| 02879 | GREEN MOUNTAIN POWER CORP. | A | 8,775 | 18,306 | 0 | 10,834 | \$18,862 |
| 02880 | AQUENERGY SYSTEMS LLC | A | 4,140 | 9,886 | 0 | 5,252 | \$9,144 |



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|---------|--|--------------|--------------------|------------------------|--------------|---------------|---------------|
| 02883 | AQUENERGY SYSTEMS LLC | A | 5,925 | 26,349 | 0 | 8,889 | \$15,476 |
| 02899 | MILNER DAM, INC. | A | 59,475 | 339,879 | 0 | 97,711 | \$170,115 |
| 02901 | HOLCOMB ROCK COMPANY | A | 1,875 | 6,089 | 0 | 2,560 | \$4,457 |
| 02931 | S. D. WARREN | A | 1,900 | 4,429 | 0 | 2,398 | \$4,175 |
| 02934 | NEW YORK STATE ELECTRIC & GAS CORP. | A | 18,503 | 61,222 | 0 | 25,390 | \$44,204 |
| 02942 | S. D. WARREN | A | 2,400 | 11,000 | 0 | 3,637 | \$6,332 |
| 02966 | CLEMENT DAM HYDROELECTRIC, LLC | A | 2,400 | 10,201 | 0 | 3,548 | \$6,177 |
| 02973 | FALLS RIVER RURAL ELECTRIC CORP., INC | A | 4,800 | 19,621 | 0 | 7,007 | \$12,199 |
| 02984 | S. D. WARREN | A | 1,800 | 8,458 | 0 | 2,751 | \$4,790 |
| 03021 | ALLEGHENY HYDRO # 8&9, US BANK NAT. ASSO | A | 30,375 | 205,866 | 0 | 53,535 | \$93,205 |
| 03023 | BLACKSTONE HYDRO, INC. | A | 1,725 | 2,966 | 0 | 2,059 | \$3,585 |
| 03033 | ARKANSAS ELECTRIC COOP CORP. | A | 102,600 | 218,624 | 0 | 127,195 | \$221,447 |
| 03043 | AECC ABD MERIDIAN TRUST COMPANY | A | 33,188 | 109,008 | 0 | 45,451 | \$79,130 |
| 03044 | ARKANSAS ELECTRIC COOP CORP. | A | 32,400 | 150,160 | 0 | 49,293 | \$85,819 |
| 03133 | BROOKFIELD WHITE PINE HYDRO LLC | A | 2,010 | 15,928 | 0 | 3,802 | \$6,619 |
| 03174 | PTARMIGAN RESOURCES & ENERGY, INC. | A | 5,000 | 11,850 | 0 | 6,333 | \$11,026 |
| 03189 | ROCK CREEK LIMITED PARTNERSHIP | A | 5,130 | 1,840 | 0 | 5,337 | \$9,292 |
| 03207 | PENNSYLVANIA RENEWABLE RESOURCES | A | 15,000 | 64,977 | 0 | 22,310 | \$38,842 |
| 03239 | KOMA KULSHAN ASSOCIATES, LP | A | 12,000 | 40,157 | 0 | 16,518 | \$28,758 |
| 03240 | BRIAR-HYDRO ASSOCIATES | A | 4,283 | 18,494 | 0 | 6,364 | \$11,080 |
| 03251 | CORNELL UNIVERSITY | A | 1,718 | 5,174 | 0 | 2,300 | \$4,004 |
| 03255 | CUBE HYDRO PARTNERS, LLC | A | 3,000 | 8,675 | 0 | 3,976 | \$6,922 |
| 03342 | BRIAR HYDRO ASSOCIATES | A | 4,598 | 21,907 | 0 | 7,063 | \$12,297 |
| 03407 | MAGIC RESERVOIR HYDROELECTRIC, INC. | A | 9,000 | 20,314 | 0 | 11,285 | \$19,647 |
| 03428 | BROWN BEAR II HYDRO, INC | A | 19,400 | 83,137 | 0 | 28,753 | \$50,059 |
| 03442 | CITY OF NASHUA NEW HAMPSHIRE | A | 3,000 | 12,918 | 0 | 4,453 | \$7,753 |
| 03472 | SUMMIT HYDROPOWER | A | 2,781 | 6,345 | 0 | 3,495 | \$6,085 |
| 03494 | CUBE HYDRO PARTNERS, LLC | A | 8,550 | 36,353 | 0 | 12,640 | \$22,006 |
| 03509 | LITTLE FALLS HYDROELECTRIC ASSOC. | A | 13,598 | 52,846 | 0 | 19,543 | \$34,024 |
| 03574 | TIBER MONTANA, LLC | A | 7,500 | 51,180 | 0 | 13,258 | \$23,082 |



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OFFICE OF THE CHIEF FINANCIAL OFFICER**

**MAJOR PROJECTS IN FY 2018 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES**

| Project | Licensee | Project Type | Prorated Kilowatts | Annual Generated (MWH) | Pumped (MWH) | Charge Factor | Annual Charge |
|---------|---------------------------------------|--------------|--------------------|------------------------|--------------|---------------|---------------|
| 03671 | CUBE HYDRO PARTNERS, LLC | A | 9,525 | 36,353 | 0 | 13,615 | \$23,704 |
| 03819 | STS HYDROPOWER, LLC | A | 2,798 | 4,822 | 0 | 3,340 | \$5,815 |
| 03820 | GENERAL ELECTRIC COMPANY | A | 2,220 | 0 | 0 | 2,220 | \$3,865 |
| 04026 | ANDROSCOGGIN RESERVOIR CO. | A | 5,325 | 36,166 | 0 | 9,394 | \$16,355 |
| 04113 | OSWEGO HYDRO PARTNERS, L.P. | A | 3,180 | 10,578 | 0 | 4,370 | \$7,608 |
| 04114 | LOWER SARANAC HYDRO PARTNERS LLC | A | 9,300 | 24,684 | 0 | 12,077 | \$21,026 |
| 04334 | EONY GENERATION LIMITED | A | 3,645 | 10,151 | 0 | 4,787 | \$8,334 |
| 04349 | EONY GENERATION LIMITED | A | 11,775 | 65,063 | 0 | 19,095 | \$33,244 |
| 04428 | CONSOLIDATE HYDRO NEW YORK, LLC | A | 2,828 | 3,083 | 0 | 3,175 | \$5,528 |
| 04472 | ERIE BOULEVARD HYDROPOWER, LP | A | 4,868 | 10,446 | 0 | 6,043 | \$10,521 |
| 04644 | STEVENS & THOMPSON PAPER CO., INC., | A | 10,500 | 20,419 | 0 | 12,797 | \$22,280 |
| 04684 | GR CATALYST ONE, LLC | A | 3,525 | 14,366 | 0 | 5,141 | \$8,950 |
| 04784 | TOPSHAM HYDRO PARTNERS | A | 13,875 | 54,139 | 0 | 19,966 | \$34,761 |
| 04796 | NORTHBROOK NEW YORK, LLC | A | 32,625 | 143,801 | 0 | 48,803 | \$84,966 |
| 04881 | ADA COUNTY AND FULCRUM INC. | A | 3,705 | 11,090 | 0 | 4,953 | \$8,623 |
| 04885 | TWIN FALLS HYDRO ASSOCIATES | A | 24,000 | 77,520 | 0 | 32,721 | \$56,967 |
| 04900 | AMPERSAND FORESTPORT/OGDENSBURG HYDRO | A | 2,753 | 9,286 | 0 | 3,798 | \$6,612 |
| 05062 | QUINEBAUG ASSOCIATES, LLC | A | 2,167 | 8,532 | 0 | 3,127 | \$5,444 |
| 05073 | BENTON FALLS ASSOCIATES, LP | A | 4,330 | 12,092 | 0 | 5,690 | \$9,906 |
| 05089 | FALLS RIVER RURAL ELECTRIC CORP., INC | A | 7,448 | 29,813 | 0 | 10,802 | \$18,806 |
| 05223 | INTERNATIONAL FALLS POWER COMPANY | A | 14,475 | 53,212 | 0 | 20,461 | \$35,623 |
| 05276 | NIMO AND NORTHERN ELECTRIC POWER CO | A | 44,000 | 192,696 | 0 | 65,678 | \$114,346 |
| 05313 | HYDRO ENERGIES CORPORATION | A | 1,838 | 1,886 | 0 | 2,050 | \$3,569 |
| 05376 | HORSESHOE BEND HYDROELECTRIC CO | A | 7,850 | 0 | 0 | 7,850 | \$13,667 |
| 05461 | NIMO AND SOUTH GLENS FALLS LTD | A | 15,698 | 69,358 | 0 | 23,501 | \$40,915 |
| 05698 | TRITON POWER COMPANY | A | 1,725 | 6,695 | 0 | 2,478 | \$4,314 |
| 05867 | ALICE FALLS HYDRO LLC | A | 2,100 | 0 | 0 | 2,100 | \$3,656 |
| 05931 | ROSEBURG RES. CO. & MEGA RENEWABLES | A | 6,893 | 0 | 0 | 6,893 | \$12,001 |
| 05984 | ERIE BOULEVARD HYDROPOWER, LP | A | 7,360 | 34,247 | 0 | 11,213 | \$19,522 |
| 06015 | ROCK CREEK HYDRO INC/ BP HYDRO ASSO | A | 1,898 | 4,990 | 0 | 2,459 | \$4,281 |



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ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES**

| Project | Licensee | Project Type | Prorated Kilowatts | Annual Generated (MWH) | Pumped (MWH) | Charge Factor | Annual Charge |
|---------|--|--------------|--------------------|------------------------|--------------|---------------|---------------|
| 06032 | ALBANY ENGINEERING CORPORATION | A | 4,500 | 21,349 | 0 | 6,902 | \$12,016 |
| 06058 | HYDRO DEVELOPMENT GROUP AQUISITIONS, LLC | A | 1,900 | 5,690 | 0 | 2,540 | \$4,422 |
| 06066 | MCCALLUM ENTERPRISES I & SHELTON | A | 8,500 | 23,142 | 0 | 11,103 | \$19,330 |
| 06115 | PYRITES ASSOCIATES | A | 7,200 | 24,386 | 0 | 9,943 | \$17,311 |
| 06221 | BLACK CREEK HYDRO, INC. | A | 3,698 | 406 | 0 | 3,744 | \$6,518 |
| 06597 | MONADNOCK PAPER MILLS, INC. | A | 1,889 | 5,412 | 0 | 2,498 | \$4,349 |
| 06641 | AMERICAN MUNICIPAL POWER | A | 72,000 | 313,429 | 0 | 107,261 | \$186,742 |
| 06689 | BRIAR-HYDRO ASSOCIATES | A | 2,813 | 16,315 | 0 | 4,648 | \$8,092 |
| 06780 | Hydro Sierra Energy LLC | A | 1,963 | 2,983 | 0 | 2,299 | \$4,003 |
| 06896 | HYPOWER, INC. | A | 14,500 | 37,269 | 0 | 18,693 | \$32,545 |
| 06902 | AMERICAN MUNICIPAL POWER | A | 42,696 | 218,537 | 0 | 67,281 | \$117,136 |
| 06951 | TALLASSEE SHOALS, LLC | A | 1,991 | 665 | 0 | 2,066 | \$3,597 |
| 07000 | ERIE BOULEVARD HYDROPOWER, LP | A | 2,220 | 9,870 | 0 | 3,330 | \$5,798 |
| 07120 | STS HYDROPOWER, LLC | A | 4,950 | 7,019 | 0 | 5,740 | \$9,993 |
| 07153 | VICTORY MILLS COMPANY, INC. | A | 1,650 | 5,887 | 0 | 2,312 | \$4,025 |
| 07186 | MISSISQUOI ASSOCIATES | A | 24,968 | 59,086 | 0 | 31,615 | \$55,042 |
| 07194 | BIRCH PWR CO. AND SORENSON LEASING, LLC | A | 2,650 | 8,576 | 0 | 3,615 | \$6,294 |
| 07282 | ROARING CREEK RANCH | A | 2,025 | 7,514 | 0 | 2,870 | \$4,997 |
| 07320 | ERIE BOULEVARD HYDROPOWER, LP | A | 3,353 | 21,207 | 0 | 5,739 | \$9,992 |
| 07352 | TUG HILL ENERGY, INC. | A | 1,636 | 2,413 | 0 | 1,907 | \$3,320 |
| 07387 | ERIE BOULEVARD HYDROPOWER, LP | A | 2,700 | 15,006 | 0 | 4,388 | \$7,640 |
| 07481 | NYSD LIMITED PARTNERSHIP | A | 10,830 | 48,044 | 0 | 16,235 | \$28,265 |
| 07563 | SOUTH FORK II ASSOC. LP | A | 4,770 | 14,197 | 0 | 6,367 | \$11,085 |
| 08277 | VERSO ANDROSCOGGIN POWER, LLC | A | 10,350 | 53,163 | 0 | 16,331 | \$28,432 |
| 08278 | CRYSTAL SPRINGS HYDRO, LP | A | 2,878 | 10,437 | 0 | 4,052 | \$7,055 |
| 08296 | MALACHA HYDRO LIMITED PARTNERSHIP & | A | 29,925 | 15,781 | 0 | 31,700 | \$55,190 |
| 08315 | Eagle Creek Sartell Hydro, LLC | A | 9,525 | 34,763 | 0 | 13,436 | \$23,392 |
| 08361 | OLSEN POWER PARTNERS | A | 5,003 | 2,835 | 0 | 5,322 | \$9,266 |
| 08377 | ISABELLA PARTNERS | A | 11,950 | 5,951 | 0 | 12,620 | \$21,971 |
| 08436 | SMITH CREEK HYDRO, LLC | A | 24,939 | 72,028 | 0 | 33,042 | \$57,526 |



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| Project | Licensee | Project Type | Prorated Kilowatts | Annual Generated (MWH) | Pumped (MWH) | Charge Factor | Annual Charge |
|---------|---------------------------------------|--------------|--------------------|------------------------|--------------|---------------|---------------|
| 08646 | FACKRELL, ROBERT | A | 3,075 | 8,648 | 0 | 4,048 | \$7,048 |
| 08909 | BIG WOOD CANAL CO & BP HYDRO ASSOC | A | 4,770 | 13,682 | 0 | 6,309 | \$10,984 |
| 09028 | BANISTER HYDRO, INC. | A | 1,785 | 2,704 | 0 | 2,089 | \$3,637 |
| 09074 | WARRENSBURG HYDROPOWER LTD PTR | A | 2,903 | 9,623 | 0 | 3,986 | \$6,940 |
| 09260 | SISSONVILLE LIMITED PARTNERSHIP | A | 2,198 | 13,843 | 0 | 3,755 | \$6,537 |
| 09690 | EAGLE CREEK RENEWABLE | A | 9,975 | 28,404 | 0 | 13,170 | \$22,929 |
| 09709 | ECOSPONDSIBLE LLC | A | 1,710 | 0 | 0 | 1,710 | \$2,977 |
| 09821 | AMPERSAND FORESTPORT/OGDENSBURG HYDRO | A | 3,675 | 9,834 | 0 | 4,781 | \$8,324 |
| 09840 | APPOMATTOX RIVER ASSOC, LP | A | 2,850 | 6,800 | 0 | 3,615 | \$6,294 |
| 09885 | MARYSVILLE HYDRO PARTNERS | A | 9,075 | 62,457 | 0 | 16,101 | \$28,032 |
| 09951 | STS FRENCH LANDING/VAN BUREN, (MI) | A | 1,800 | 3,888 | 0 | 2,237 | \$3,895 |
| 10228 | AMERICAN MUNICIPAL POWER | A | 88,800 | 414,670 | 0 | 135,450 | \$235,819 |
| 10253 | CONSOLIDATED HYDRO SOUTHEAST, INC & | A | 3,300 | 9,330 | 0 | 4,350 | \$7,573 |
| 10254 | CONSOLIDATED HYDRO SOUTHEAST, INC & | A | 1,950 | 7,536 | 0 | 2,798 | \$4,871 |
| 10440 | BBL HYDRO, INC. | A | 4,500 | 18,793 | 0 | 6,614 | \$11,515 |
| 10461 | ERIE BOULEVARD HYDROPOWER, LP | A | 6,800 | 27,007 | 0 | 9,838 | \$17,128 |
| 10468 | MARCH VALLEY DEVELOPMENT, INC. | A | 1,650 | 6,878 | 0 | 2,424 | \$4,220 |
| 10481 | EAGLE CREEK RENEWABLE | A | 3,975 | 10,232 | 0 | 5,126 | \$8,924 |
| 10482 | AER NY-GEN, LLC | A | 11,775 | 12,376 | 0 | 13,167 | \$22,924 |
| 10615 | TOWER KLEBER LIMITED PARTNERSHIP | A | 1,800 | 0 | 0 | 1,800 | \$3,134 |
| 10805 | MIDWEST HYDRAULIC COMPANY, LLC | A | 7,200 | 27,784 | 0 | 10,326 | \$17,978 |
| 10808 | BOYCE HYDRO POWER, LLC | A | 4,800 | 20,668 | 0 | 6,735 | \$11,726 |
| 10819 | IDAHO WATER RESOURCE BOARD | A | 2,500 | 17,746 | 0 | 4,496 | \$7,828 |
| 10853 | OTTER TAIL POWER COMPANY | A | 3,450 | 24,618 | 0 | 6,220 | \$10,829 |
| 10855 | UPPER PENINSULA POWER COMPANY | A | 11,200 | 32,917 | 0 | 14,903 | \$25,946 |
| 11077 | ALASKA POWER AND TELEPHONE COMPANY | A | 4,000 | 15,788 | 0 | 5,776 | \$10,056 |
| 11162 | WISCONSIN POWER AND LIGHT CO. | A | 29,000 | 138,409 | 0 | 44,571 | \$77,598 |
| 11175 | CROWN HYDRO COMPANY | A | 3,400 | 0 | 0 | 3,400 | \$5,919 |
| 11243 | CORDOVA ELECTRIC COOPERATIVE, INC. | A | 6,000 | 15,283 | 0 | 7,719 | \$13,439 |
| 11408 | ERIE BOULEVARD HYDROPOWER, LP | A | 36,250 | 125,548 | 0 | 50,374 | \$87,701 |



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| Project | Licensee | Project Type | Prorated Kilowatts | Annual Generated (MWH) | Pumped (MWH) | Charge Factor | Annual Charge |
|------------|--|--------------|--------------------|------------------------|-------------------|-------------------|---------------------|
| 11437 | JORDAN HYDRO ELECTRIC PARTNERSHIP, LTD | A | 4,400 | 9,377 | 0 | 5,455 | \$9,497 |
| 11475 | GREEN MOUNTAIN POWER CORP. | A | 2,251 | 3,496 | 0 | 2,644 | \$4,603 |
| 11478 | GREEN MOUNTAIN POWER CORP. | A | 2,200 | 5,314 | 0 | 2,798 | \$4,871 |
| 11480 | Haida Energy | A | 5,000 | 0 | 0 | 5,000 | \$8,705 |
| 11588 | ALASKA POWER AND TELEPHONE COMPANY | A | 3,000 | 9,806 | 0 | 4,103 | \$7,143 |
| 11830 | WISCONSIN ELECTRIC POWER COMPANY | A | 12,000 | 50,693 | 0 | 17,703 | \$30,821 |
| 11831 | WISCONSIN ELECTRIC POWER COMPANY | A | 9,000 | 44,616 | 0 | 14,019 | \$24,407 |
| 11879 | FALLS RIVER RURAL ELECTRIC CORP., INC | A | 3,300 | 0 | 0 | 3,300 | \$5,745 |
| 11945 | DORENA HYDRO, LLC | A | 7,500 | 0 | 0 | 7,500 | \$13,058 |
| 12379 | Alaska Electric Light and Power | A | 14,300 | 78,869 | 0 | 23,173 | \$40,344 |
| 12514 | NORTHERN INDIANA PUBLIC SERVICE CO LLC | A | 16,400 | 57,820 | 0 | 22,905 | \$39,878 |
| 12589 | PUBLIC SERVICE CO. OF COLORADO | A | 8,000 | 4,871 | 0 | 8,548 | \$14,882 |
| 12597 | TURNBULL HYDRO, LLC | A | 7,700 | 17,581 | 0 | 9,678 | \$16,849 |
| 12598 | TURNBULL HYDRO, LLC | A | 5,300 | 11,721 | 0 | 6,619 | \$11,524 |
| 12632 | EAST TEXAS ELECTRIC COOPERATIVE, INC | A | 24,000 | 0 | 0 | 24,000 | \$41,784 |
| 12667 | AMERICAN MUNICIPAL POWER | A | 108,810 | 469,870 | 0 | 161,670 | \$281,468 |
| 13526 | BOWERSOCK MILLS & POWER CO (KS) | A | 7,000 | 25,766 | 0 | 9,899 | \$17,234 |
| 484 | PRIVATE LICENSEES | | 33,943,865 | 88,517,697 | 20,292,866 | 42,198,870 | \$65,574,400 |



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| Project | Licensee | Project Type | Prorated Kilowatts | Annual Generated (MWH) | Pumped (MWH) | Charge Factor | Annual Charge |
|---|----------------------------------|--------------|--------------------|------------------------|--------------|---------------|---------------|
| PUBLIC LICENSEES | | | | | | | |
| FERC Adjusted Administrative Cost | | | | | | | \$13,447,077 |
| Maximum Charge | | | | | | | \$1,580,429 |
| Total Charge for Projects above Maximum Charge (1 Projects) | | | | | | | \$1,580,429 |
| Total FERC Adjusted Administrative Cost less Charges for Projects above Maximum | | | | | | | \$11,866,648 |
| Total Charge Factor | | | | | | \$15,676,935 | |
| Total Individual Charge Factors (ICFs) for Projects above Maximum | | | | | | \$2,755,500 | |
| Total Charge Factor less Total ICFs for Projects above Maximum | | | | | | \$12,921,435 | |
| Unit Charge Factor | | | | | | | .918369 |
| 00184 | EL DORADO IRRIGATION DIST. | A | 21,000 | 0 | 0 | 21,000 | \$19,286 |
| 00201 | PETERSBURG, CITY OF | A | 2,000 | 0 | 0 | 2,000 | \$1,837 |
| 00420 | KETCHIKAN PUBLIC UTILITIES | A | 4,200 | 0 | 0 | 4,200 | \$3,857 |
| 00460 | TACOMA, CITY OF (WA) | A | 131,000 | 315,343 | 0 | 121,962 | \$112,006 |
| 00553 | SEATTLE, CITY OF | A | 650,250 | 9,588,737 | 0 | 618,180 | \$567,717 |
| 00637 | CHELAN COUNTY, P.U.D. NO. 1 | A | 59,200 | 365,006 | 0 | 34,596 | \$31,772 |
| 00659 | CRISP COUNTY POWER | A | 15,200 | 0 | 0 | 15,200 | \$13,959 |
| 00925 | OTTUMWA, CITY OF (IA) | A | 3,200 | 0 | 0 | 3,200 | \$2,939 |
| 00943 | CHELAN COUNTY, P.U.D. NO. 1 | A | 416,582 | 2,630,069 | 0 | 344,681 | \$316,544 |
| 01005 | CITY OF BOULDER, COLORADO | A | 5,000 | 0 | 0 | 5,000 | \$4,592 |
| 012107 | GRANITE COUNTY MT | A | 2,000 | 0 | 0 | 2,000 | \$1,837 |
| 01250 | PASADENA, CITY OF/WATER & POWER | A | 3,000 | 0 | 0 | 3,000 | \$2,755 |
| 01256 | LOUP RIVER PUBLIC POWER DISTRICT | A | 49,658 | 0 | 0 | 49,658 | \$45,604 |
| 01417 | CENTRAL NEBRASKA PUBLIC POWER & | A | 86,342 | 0 | 0 | 86,342 | \$79,294 |
| 01494 | GRAND RIVER DAM AUTHORITY | A | 105,176 | 0 | 0 | 105,176 | \$96,590 |
| 01835 | NEBRASKA PUBLIC POWER DISTRICT | A | 26,100 | 0 | 0 | 26,100 | \$23,969 |
| 01862 | TACOMA, CITY OF (WA) | A | 115,687 | 628,710 | 0 | 108,169 | \$99,339 |



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| Project | Licensee | Project Type | Prorated Kilowatts | Annual Generated (MWH) | Pumped (MWH) | Charge Factor | Annual Charge |
|---------|--------------------------------------|--------------|--------------------|------------------------|--------------|---------------|---------------|
| 01922 | KETCHIKAN PUBLIC UTILITIES | A | 7,081 | 0 | 0 | 7,081 | \$6,503 |
| 01991 | BONNERS CITY LIGHT DEPT. | A | 3,938 | 24,983 | 0 | 1,085 | \$996 |
| 02000 | POWER AUTH OF THE STATE OF NEW YORK | A | 912,000 | 7,646,018 | 0 | 903,500 | \$829,746 |
| 02005 | OAKDALE/S.SAN JOAQUIN IRR. DIST. | A | 82,500 | 0 | 0 | 82,500 | \$75,765 |
| 02016 | TACOMA, CITY OF (WA) | A | 462,000 | 1,784,316 | 0 | 432,407 | \$397,109 |
| 02019 | UTICA WATER AND POWER AUTHORITY | A | 4,500 | 0 | 0 | 4,500 | \$4,133 |
| 02031 | SPRINGVILLE, CITY OF (UT) | A | 2,000 | 0 | 0 | 2,000 | \$1,837 |
| 02067 | OAKDALE/S.SAN JOAQUIN IRR. DIST. | A | 17,100 | 0 | 0 | 17,100 | \$15,704 |
| 02079 | PLACER COUNTY WATER AGENCY | A | 223,753 | 0 | 0 | 223,753 | \$205,488 |
| 02088 | SOUTH FEATHER WATER AND POWER AGENCY | A | 117,300 | 0 | 0 | 117,300 | \$107,725 |
| 02101 | SACRAMENTO MUNICIPAL UTILITY DIST. | A | 637,683 | 1,302,744 | 0 | 636,778 | \$584,797 |
| 02114 | GRANT COUNTY OF WASHINGTON P U D #2 | A | 1,410,000 | 10,130,407 | 0 | 1,269,598 | \$1,165,959 |
| 02144 | SEATTLE, CITY OF | A | 991,638 | 9,588,737 | 0 | 942,730 | \$865,774 |
| 02145 | CHELAN COUNTY, P.U.D. NO. 1 | A | 864,984 | 6,218,316 | 0 | 715,689 | \$657,267 |
| 02149 | DOUGLAS COUNTY, PUD #1 | A | 774,000 | 4,390,255 | 0 | 406,600 | \$373,409 |
| 02179 | MERCED IRRIGATION DISTRICT | A | 101,250 | 0 | 0 | 101,250 | \$92,985 |
| 02183 | GRAND RIVER DAM AUTHORITY | A | 108,000 | 0 | 0 | 108,000 | \$99,184 |
| 02213 | COWLITZ COUNTY PUD #1 | A | 73,141 | 245,240 | 0 | 63,608 | \$58,416 |
| 02216 | POWER AUTH OF THE STATE OF NEW YORK | A | 2,755,500 | 0 | 0 | 2,755,500 | \$1,580,429 |
| 02230 | SITKA, CITY AND BOROUGH OF | A | 20,053 | 0 | 0 | 20,053 | \$18,416 |
| 02244 | ENERGY NORTHWEST | A | 26,100 | 0 | 0 | 26,100 | \$23,969 |
| 02246 | YUBA COUNTY WATER AGENCY | A | 361,875 | 0 | 0 | 361,875 | \$332,335 |
| 02266 | NEVADA IRRIGATION DISTRICT | A | 79,920 | 0 | 0 | 79,920 | \$73,396 |
| 02299 | TURLOCK IRRIGATION DISTRICT & | A | 168,015 | 0 | 0 | 168,015 | \$154,300 |
| 02409 | CALAVERAS COUNTY WATER DISTRICT | A | 258,726 | 0 | 0 | 258,726 | \$237,606 |
| 02426 | LOS ANGELES, CITY OF | C | 1,642,444 | 0 | 0 | 1,642,444 | \$1,508,370 |
| 02441 | NORWICH, CITY OF (CT) | A | 2,250 | 0 | 0 | 2,250 | \$2,066 |
| 02442 | WATERTOWN, CITY OF (NY) | A | 6,600 | 0 | 0 | 6,600 | \$6,061 |
| 02467 | MERCED IRRIGATION DISTRICT | A | 3,450 | 8,268 | 0 | 3,450 | \$3,168 |
| 02524 | GRAND RIVER DAM AUTHORITY | A | 259,200 | 0 | 0 | 259,200 | \$238,041 |



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|---------|--|--------------|--------------------|------------------------|--------------|---------------|---------------|
| 02533 | CITY OF BRAINERD, BRAINERD PUBLIC UTILIT | A | 3,160 | 18,871 | 0 | 3,160 | \$2,902 |
| 02547 | SWANTON, VILLAGE OF (VT) | A | 10,800 | 0 | 0 | 10,800 | \$9,918 |
| 02589 | MARQUETTE, CITY OF (MI) | A | 3,900 | 0 | 0 | 3,900 | \$3,582 |
| 02629 | MORRISVILLE WATER & LIGHT DEPT. | A | 5,100 | 0 | 0 | 5,100 | \$4,684 |
| 02685 | POWER AUTH OF THE STATE OF NEW YORK | B | 1,160,000 | 1,077 | 0 | 1,078,561 | \$990,517 |
| 02705 | SEATTLE, CITY OF | A | 2,125 | 9,588,737 | 0 | 2,020 | \$1,855 |
| 02720 | NORWAY, CITY OF MICHIGAN | A | 5,136 | 0 | 0 | 5,136 | \$4,717 |
| 02741 | KINGS RIVER CONSERVATION DISTRICT | A | 165,000 | 380,212 | 0 | 165,000 | \$151,531 |
| 02756 | CITY OF BURLINGTON, VERMONT | A | 7,425 | 0 | 0 | 7,425 | \$6,819 |
| 02780 | SOLANO IRRIGATION DISTRICT (CA) | A | 11,475 | 39,088 | 0 | 11,475 | \$10,538 |
| 02818 | SITKA, CITY AND BOROUGH OF | A | 18,525 | 0 | 0 | 18,525 | \$17,013 |
| 02821 | PORTLAND, CITY OF/BUREAU HYDROPOWER | A | 35,625 | 101,763 | 0 | 35,625 | \$32,717 |
| 02832 | BOISE-KUNA IRRIGATION DISTRICT ETAL | A | 101,250 | 354,024 | 0 | 101,250 | \$92,985 |
| 02833 | PUD #1 OF LEWIS COUNTY (WA) | A | 70,200 | 0 | 0 | 70,200 | \$64,470 |
| 02839 | LYNDONVILLE, VILLAGE OF | A | 2,048 | 0 | 0 | 2,048 | \$1,881 |
| 02841 | UKIAH MUNICIPAL ELECTRIC SYSTEM(CA) | A | 3,500 | 0 | 0 | 3,500 | \$3,214 |
| 02842 | IDAHO FALLS, CITY OF | A | 24,600 | 0 | 0 | 24,600 | \$22,592 |
| 02849 | EAST COLUMBIA BASIN IRRIGATION DIST | A | 26,025 | 0 | 0 | 26,025 | \$23,901 |
| 02853 | MT. DEPT OF NATURAL RESOURCES & | A | 9,660 | 0 | 0 | 9,660 | \$8,871 |
| 02888 | REDDING, CITY OF (CA) | A | 3,240 | 0 | 0 | 3,240 | \$2,976 |
| 02891 | TALLAHASSEE, CITY OF, ELEC. DEPT. | A | 10,875 | 0 | 0 | 10,875 | \$9,987 |
| 02892 | FRIANT POWER AUTHORITY | A | 27,375 | 126,493 | 0 | 27,375 | \$25,140 |
| 02903 | CALAVERAS COUNTY WATER DISTRICT | A | 2,650 | 7,292 | 0 | 2,650 | \$2,434 |
| 02911 | SOUTHEAST ALASKA POWER AGENCY | A | 21,975 | 69,084 | 0 | 21,975 | \$20,181 |
| 02916 | EAST BAY MUNICIPAL UTILITY DISTRICT | A | 33,048 | 0 | 0 | 33,048 | \$30,350 |
| 02937 | QUINCY COLUMBIA BASIN IRRIG DIST | A | 9,367 | 0 | 0 | 9,367 | \$8,602 |
| 02952 | IDAHO FALLS, CITY OF | A | 22,600 | 158,052 | 0 | 13,437 | \$12,340 |
| 02958 | MADERA IRRIGATION DISTRICT | A | 3,645 | 5,343 | 0 | 3,645 | \$3,347 |
| 02959 | SEATTLE, CITY OF | A | 16,704 | 9,588,737 | 0 | 15,880 | \$14,584 |
| 02964 | STURGIS, CITY OF (MI) | A | 2,720 | 0 | 0 | 2,720 | \$2,498 |



**FEDERAL ENERGY REGULATORY COMMISSION
OFFICE OF THE CHIEF FINANCIAL OFFICER**

**MAJOR PROJECTS IN FY 2018 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES**

| Project | Licensee | Project Type | Prorated Kilowatts | Annual Generated (MWH) | Pumped (MWH) | Charge Factor | Annual Charge |
|---------|--|--------------|--------------------|------------------------|--------------|---------------|---------------|
| 02975 | TRI-DAM POWER AUTHORITY | A | 16,200 | 0 | 0 | 16,200 | \$14,878 |
| 02997 | SOUTH SUTTER WATER DISTRICT (CA) | A | 6,803 | 30,465 | 0 | 6,803 | \$6,248 |
| 03015 | SOUTHEAST ALASKA POWER AGENCY | A | 20,025 | 64,993 | 0 | 20,025 | \$18,390 |
| 03083 | OKLAHOMA MUNICIPAL POWER AUTHORITY | A | 31,425 | 46,039 | 0 | 31,425 | \$28,860 |
| 03190 | SANTA CLARA ELECTRIC DEPT (CA) | A | 6,825 | 9,734 | 0 | 6,825 | \$6,268 |
| 03193 | SANTA CLARA ELECTRIC DEPT (CA) | A | 4,898 | 10,845 | 0 | 4,898 | \$4,498 |
| 03206 | NEW MARTINSVILLE, CITY OF WEST VA | A | 35,700 | 182,324 | 0 | 35,700 | \$32,786 |
| 03295 | EAST COLUMBIA BASIN IRRIGATION DIST | A | 92,025 | 0 | 0 | 92,025 | \$84,513 |
| 03351 | SONOMA COUNTY WATER AGENCY | A | 2,790 | 0 | 0 | 2,790 | \$2,562 |
| 03449 | NORTH LITTLE ROCK, CITY OF | A | 39,000 | 38,625 | 0 | 30,007 | \$27,558 |
| 03451 | BEAVER FALLS MUNICIPAL AUTHORITY | A | 5,018 | 0 | 0 | 5,018 | \$4,608 |
| 03571 | CENTRAL OREGON IRRIGATION DISTRICT | A | 5,498 | 34,895 | 0 | 5,498 | \$5,049 |
| 03603 | ASPEN, CITY OF (CO) | A | 5,003 | 0 | 0 | 5,003 | \$4,595 |
| 03623 | THE YOUGHIOGHENY AUTHORITY | A | 7,125 | 34,704 | 0 | 7,125 | \$6,543 |
| 03701 | SOUTHERN CALIFORNIA PUBLIC PWR AUTHORITY | A | 13,600 | 39,469 | 0 | 13,600 | \$12,490 |
| 03755 | BOUNTIFUL, CITY OF (UT) | A | 4,500 | 6,786 | 0 | 4,500 | \$4,133 |
| 03842 | EAST COLUMBIA BASIN IRRIGATION DIST | A | 2,175 | 0 | 0 | 2,175 | \$1,997 |
| 03843 | EAST COLUMBIA BASIN IRRIGATION DIST | A | 2,400 | 0 | 0 | 2,400 | \$2,204 |
| 03865 | GUADALUPE-BLANCO RIVER AUTHORITY | A | 6,075 | 180 | 0 | 6,075 | \$5,579 |
| 03940 | CITY OF GARLAND, TX | A | 2,700 | 7,987 | 0 | 2,700 | \$2,480 |
| 03947 | KAWEAH RIVER POWER AUTHORITY | A | 20,090 | 77,913 | 0 | 20,090 | \$18,450 |
| 04031 | PERU, CITY OF (IL) | A | 7,500 | 0 | 0 | 7,500 | \$6,888 |
| 04108 | ST. CLOUD, CITY (MN) | A | 8,850 | 0 | 0 | 8,850 | \$8,128 |
| 04117 | METROPOLITAN DISTRICT | A | 3,000 | 4,919 | 0 | 3,000 | \$2,755 |
| 04129 | OLCESE WATER DISTRICT | A | 14,025 | 42,126 | 0 | 14,025 | \$12,880 |
| 04204 | BATESVILLE, CITY OF (AK) | A | 3,900 | 16,689 | 0 | 3,900 | \$3,582 |
| 04285 | LOGAN, CITY OF (UT) | A | 7,535 | 0 | 0 | 7,535 | \$6,920 |
| 04306 | HASTINGS, CITY OF | A | 3,975 | 13,057 | 0 | 3,975 | \$3,651 |
| 04354 | GEM, RIDGEVIEW & OWYHEE IRRIGATION | A | 4,340 | 9,072 | 0 | 4,340 | \$3,986 |
| 04359 | GEM, RIDGEVIEW & OWYHEE IRRIGATION | A | 8,167 | 0 | 0 | 8,167 | \$7,500 |



**FEDERAL ENERGY REGULATORY COMMISSION
OFFICE OF THE CHIEF FINANCIAL OFFICER**

**MAJOR PROJECTS IN FY 2018 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES**

| Project | Licensee | Project Type | Prorated Kilowatts | Annual Generated (MWH) | Pumped (MWH) | Charge Factor | Annual Charge |
|---------|-------------------------------------|--------------|--------------------|------------------------|--------------|---------------|---------------|
| 04597 | WEBER-BOX CONSER. DIST. & BOUNTIFUL | A | 1,800 | 5,433 | 0 | 1,800 | \$1,653 |
| 04656 | BOISE-KUNA IRRIGATION DISTRICT ETAL | A | 15,680 | 81,462 | 0 | 15,680 | \$14,400 |
| 04659 | INDEPENDENCE COUNTY (AR) | A | 3,900 | 16,689 | 0 | 3,900 | \$3,582 |
| 04660 | INDEPENDENCE COUNTY (AR) | A | 3,500 | 16,689 | 0 | 3,500 | \$3,214 |
| 04720 | FARMINGTON, CITY OF (NM) | A | 30,225 | 100,244 | 0 | 30,225 | \$27,758 |
| 05044 | AUGUSTA CANAL AUTHORITY | A | 2,475 | 25,779 | 0 | 2,475 | \$2,273 |
| 05226 | LOS ALAMOS, NEW MEXICO | A | 6,000 | 0 | 0 | 6,000 | \$5,510 |
| 05264 | EUGENE WATER & ELECTRIC BOARD | A | 12,000 | 0 | 0 | 12,000 | \$11,020 |
| 05334 | CHARTER TOWNSHIP OF YPSILANTI | A | 1,920 | 0 | 0 | 1,920 | \$1,763 |
| 05357 | OWYHEE IRRIGATION DISTRICT | A | 1,875 | 1,179 | 0 | 1,875 | \$1,722 |
| 05596 | BEDFORD, CITY OF VIRGINIA | A | 5,775 | 21,878 | 0 | 5,775 | \$5,304 |
| 05891 | DESCHUTES VALLEY WATER DISTRICT | A | 4,793 | 0 | 0 | 4,793 | \$4,402 |
| 06842 | ABERDEEN AND TACOMA, CITIES OF (WA) | A | 11,100 | 27,969 | 0 | 10,331 | \$9,488 |
| 07076 | NORTHERN WASCO COUNTY PEOPLES DIST | A | 4,900 | 36,766 | 0 | 4,900 | \$4,500 |
| 07161 | DOUGLAS, COUNTY OF OREGON | A | 1,658 | 0 | 0 | 1,658 | \$1,523 |
| 07396 | LOS ALAMOS, NEW MEXICO | A | 13,800 | 0 | 0 | 13,800 | \$12,673 |
| 08221 | ALASKA ENERGY AUTHORITY | A | 119,700 | 0 | 0 | 119,700 | \$109,929 |
| 08914 | RIO BLANCO WATER CONSERVANCY DIST. | A | 1,900 | 9,252 | 0 | 1,900 | \$1,745 |
| 09194 | PASSAIC VALLEY WATER COMMISSION | A | 2,400 | 0 | 0 | 2,400 | \$2,204 |
| 09195 | COLORADO SPRINGS UTILITIES | A | 26,600 | 0 | 0 | 26,600 | \$24,429 |
| 09310 | MT. PLEASANT, CITY OF (UT) | A | 1,800 | 0 | 0 | 1,800 | \$1,653 |
| 09988 | AUGUSTA CANAL AUTHORITY | A | 2,125 | 19,381 | 0 | 2,125 | \$1,952 |
| 10551 | OSWEGO, CITY OF (NY) | A | 10,192 | 0 | 0 | 10,192 | \$9,360 |
| 10813 | SUMMERSVILLE, TOWN OF (WV) | A | 80,000 | 241,077 | 0 | 80,000 | \$73,470 |
| 10896 | DANVILLE, CITY OF (VA) | A | 10,670 | 0 | 0 | 10,670 | \$9,799 |
| 11006 | LEWISTON, CITY OF (ME) | A | 1,695 | 0 | 0 | 1,695 | \$1,557 |
| 11068 | FRIANT POWER AUTHORITY | A | 7,549 | 23,092 | 0 | 7,549 | \$6,933 |
| 11286 | CITY OF ABBEVILLE | A | 2,600 | 0 | 0 | 2,600 | \$2,388 |
| 11841 | KETCHIKAN PUBLIC UTILITIES | A | 4,600 | 0 | 0 | 4,600 | \$4,224 |
| 12775 | CITY OF SPEARFISH | A | 4,000 | 0 | 0 | 4,000 | \$3,673 |

ACTUAL



**FEDERAL ENERGY REGULATORY COMMISSION
OFFICE OF THE CHIEF FINANCIAL OFFICER**

**MAJOR PROJECTS IN FY 2018 BY LICENSEE CATEGORY
ASSESSMENT TABLE FOR FERC ACTUAL ADMINISTRATIVE CHARGES**

| Project | Licensee | Project Type | Prorated Kilowatts | Annual Generated (MWH) | Pumped (MWH) | Charge Factor | Annual Charge |
|---------|-------------------------|--------------|--------------------|------------------------|--------------|---------------|---------------|
| 137 | PUBLIC LICENSEES | | 16,680,748 | 76,603,634 | 0 | 15,676,935 | \$13,447,074 |
| 621 | PROJECTS | | 50,624,613 | 165,121,331 | 20,292,866 | 57,875,805 | \$79,021,474 |