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6.5 Injection of Storage Gas shall not be required by Northwest at times when to do so would necessitate curtailment of service by Northwest to any firm sales or firm transportation customer served by Northwest or when it would otherwise adversely affect the operation of Northwest's system.

6.6 In the event of the occurrence of a "force majeure" condition, as defined by ARTICLE XII hereof, by any cause beyond Northwest's control, which renders it impossible for Northwest to maintain minimum pipeline pressures and service required to supply firm service to any of Northwest's customers, Northwest shall have the right to withdraw Working Gas in such quantities and at such rates as required to restore and maintain minimum pressure and service; provided, however, that such withdrawals shall not jeopardize the integrity of the Storage Project. Withdrawals of Working Gas for delivery to Water Power and Washington Natural may be curtailed to the extent necessary during such emergency. Northwest shall not withdraw any Cushion Gas or reduce the volume thereof below that last previously determined by the Committee, unless otherwise approved by the parties hereto. Northwest shall promptly use its best efforts to repair any such damage or impairment and shall promptly restore to the Storage Project the amount of Working or Cushion Gas so withdrawn by Northwest.

ARTICLE VII

Apportionment of Storage Project Capital Costs, Operating Expenses and Losses

7.1 All capital costs, including Cushion Gas, shall be borne and paid for by each party to this Agreement on the basis of one-third (1/3) each.

7.2 All maintenance and operating expenses, except the cost of gas for normal operations and compressor fuel, shall be borne and paid for by each party to this Agreement on the basis of one-third (1/3) each; provided, however, that each year the parties shall review the reasonableness of sharing maintenance and operating expenses on a one-third (1/3) basis.

7.3 Northwest shall be solely responsible for supplying the gas used in normal operations of the Storage Project, including compressor fuel.

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FIRST REVISED APPENDIX A
TO
GAS STORAGE PROJECT AGREEMENT

A. Characteristics and Capabilities of the Jackson Prairie Storage Project for the 1995/1996 Storage Cycle and thereafter:

Cushion Gas:
Zone 2 Not less than 17.2 Bcf
Zone 9 Not less than 2.0 Bcf
Working Gas
Capacity Not more than 15.1 Bcf
Zone 2 Storage Gas Not more than
34.4 Bcf Deliverability:
Firm Not more than 550,000

Mcf Daily Best Efforts Up to

71,800 Mcf daily

B. Unless the Management Committee approves an alternate method, the Seasonal Working Gas Quantity available for withdrawal during any

Storage Cycle is determined by the lesser

of:

(1) The quantity of Working Gas in storage at the beginning of the Storage Cycle; or

(2) The least quantity of Working Gas in storage at any time between August 31st and September 30th of the preceding Storage Cycle divided by

0.80; or

(3) The least quantity of Working Gas in storage at any time between June 30th and September 30th of the precedent Storage Cycle divided by

0.35.

The maximum amount of Seasonal Working Gas Quantity is equivalent to the Working Gas Capacity and shall not exceed 15.1 Bcf, as stated above in

Section A.

C. During any Storage Cycle, the Project Operator shall be required to withdraw from the Storage Project, upon demand by Northwest Pipeline Corporation pursuant to Section 6.3 of ARTICLE VI of the Gas Storage Project Agreement, a daily quantity of natural gas determined as follows:

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(1) Subject to the limitations on the replacement of Working Gas as stated in Paragraph D of this Appendix, when the Working Gas in the Storage Reservoir exceeds 60 percent of the Working Gas Capacity, the daily withdrawal quantity shall be 100 percent of the Firm Deliverability (defined above as not more than 550,000 Mcf). For withdrawals below 60 percent of the Working Gas Capacity, the daily withdrawal quantity shall be reduced 1.3 percent of Firm Deliverability for each additional one percent of the Working Gas withdrawn below 60 percent of the Working Gas Capacity. For calculation purposes, the percent of Working Gas withdrawn shall be based on the percent withdrawn at the beginning of the given day; and

(2) The daily Best Efforts Deliverability quantity as that quantity is stated in Section A above.

D. After the commencement of an annual Storage Cycle, withdrawals from the Seasonal Working Gas Quantity may be replaced both to maintain the Deliverability of the Storage Project and to restore the quantity available for withdrawal; provided, however, that Working Gas injected above the level of the Seasonal Working Gas Quantity established at the beginning of an annual Storage Cycle shall be considered as applicable to the Seasonal Working Gas Quantity of the next succeeding Storage Cycle and shall not increase the Seasonal Working Gas Quantity of the current Storage Cycle.

The Project Operator shall transfer up to 500,000 Mcf of Cushion Gas from Zone 9 to Zone 2 of the Storage Project during the period from October 1 through April 30 of any Storage Cycle to maintain the Deliverability as stated above and shall replace said Cushion Gas prior to the commencement of the next Storage Cycle by retransfer from Zone 2 to Zone 9.

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This
Appendix A
shall become
effective on
the date
designated by
the Federal
Energy
Regulatory
Commission
and on such
date will
supersede any
previously
effective
Appendix A
establishing
the
Characteristi
cs and
Capabilities
of the
Jackson
Prairie
Storage
Project.

Attest: THE
WASHINGTON
WATER POWER

COMPANY
By /s/ Gary G. Ely
Gary G. Ely
Vice
President

Attest: WASHINGTON NATURAL GAS COMPANY
In Its Individual Capacity and as Project
Operator

By /s/ James W. Gustafson
James W. Gustafson
Senior Vice
President

Attest: NORTHWEST PIPELINE CORPORATION

By /s/ Matt Gillis
Matt Gillis
Vice President of

Operations

Washington Natural Gas Company First Revised Sheet No.
21 FERC Gas Tariff Superseding
First Revised Volume No. 1 Original Sheet No. 21

