

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Husky Gas Marketing Inc.

Ln#	Contract	Schd	Rate	Base	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	Test	Adjusted
			yymm	Dkt Miles							yymm	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	T1017F	T-1	0408	2,603,794,005	0	-33,010,683	-904,721,657	0	-2,603,794,005	1,876,107,135	0508	938,374,795
2	T1017F	T-1	0409	2,519,800,650	0	-44,336,668	-1,215,132,211	0	0	0	0509	1,260,331,770
3	T1017F	T-1	0410	2,603,794,005	0	-45,814,557	-1,255,636,618	0	0	0	0510	1,302,342,829
4	T1017F	T-1	0411	1,815,587,550	0	-31,945,822	-875,537,088	0	0	0	0511	908,104,640
5	T1017F	T-1	0412	1,876,107,135	0	-33,010,683	-904,721,657	0	0	0	0512	938,374,795
6	T1017F	T-1	0501	1,876,107,135	0	-33,010,683	-904,721,657	0	0	0	0601	938,374,795
7	T1017F	T-1	0502	1,694,548,380	0	-29,816,101	-817,167,948	0	0	0	0602	847,564,331
8	T1017F	T-1	0503	1,876,107,135	0	-33,010,683	-904,721,657	0	0	0	0603	938,374,795
9	T1017F	T-1	0504	1,815,587,550	0	-31,945,822	-875,537,088	0	0	0	0604	908,104,640
10	T1017F	T-1	0505	1,876,107,135	0	-33,010,683	-904,721,657	0	0	0	0505	938,374,795
11	T1017F	T-1	0506	1,815,587,550	0	-31,945,822	-875,537,088	0	0	0	0506	908,104,640
12	T1017F	T-1	0507	1,876,107,135	0	-33,010,683	-904,721,657	0	0	0	0507	938,374,795
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	T1017F	T-1	Total	24,249,235,365	0	-413,868,888	-11,342,877,984	0	-2,603,794,005	1,876,107,135		11,764,801,622
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Customer: Mobil Natural Gas Inc.

Ln#	Contract	Schd	Rate	Base	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	Test	Adjusted
			yymm	yymm								yymm	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
13	T1018F	T-1	0408		781,711,314	0	-13,754,451	-376,967,365	0	-781,711,314	781,711,314	0508	390,989,498
14	T1018F	T-1	0409		756,494,820	0	-13,310,759	-364,807,127	0	0	0	0509	378,376,933
15	T1018F	T-1	0410		781,711,314	0	-13,754,451	-376,967,365	0	0	0	0510	390,989,498
16	T1018F	T-1	0411		756,494,820	0	-13,310,759	-364,807,127	0	0	0	0511	378,376,933
17	T1018F	T-1	0412		781,711,314	0	-13,754,451	-376,967,365	0	0	0	0512	390,989,498
18	T1018F	T-1	0501		781,711,314	0	-13,754,451	-376,967,365	0	0	0	0601	390,989,498
19	T1018F	T-1	0502		706,061,832	0	-12,423,375	-340,486,652	0	0	0	0602	353,151,804
20	T1018F	T-1	0503		781,711,314	0	-13,754,451	-376,967,365	0	0	0	0603	390,989,498
21	T1018F	T-1	0504		756,494,820	0	-13,310,759	-364,807,127	0	0	0	0604	378,376,933
22	T1018F	T-1	0505		781,711,314	0	-13,754,451	-376,967,365	0	0	0	0505	390,989,498
23	T1018F	T-1	0506		756,494,820	0	-13,310,759	-364,807,127	0	0	0	0506	378,376,933
24	T1018F	T-1	0507		781,711,314	0	-13,754,451	-376,967,365	0	0	0	0507	390,989,498
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	T1018F	T-1	Total		9,204,020,310	0	-161,947,571	-4,438,486,716	0	-781,711,314	781,711,314		4,603,586,023
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Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

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Customer: Amerada Hess Corporation

		Rate	Base								Test	
	Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
25	T1019F	T-1	0408	739,878,860	0	-1,395,998	-209,188,195	0	-739,878,860	739,878,860	0508	529,294,667
26	T1019F	T-1	0409	716,011,800	0	-1,350,966	-202,440,189	0	0	0	0509	512,220,646
27	T1019F	T-1	0410	739,878,860	0	-1,395,998	-209,188,195	0	0	0	0510	529,294,667
28	T1019F	T-1	0411	716,011,800	0	-1,350,966	-202,440,189	0	0	0	0511	512,220,646
29	T1019F	T-1	0412	739,878,860	0	-1,395,998	-209,188,195	0	0	0	0512	529,294,667
30	T1019F	T-1	0501	739,878,860	0	-1,395,998	-209,188,195	0	0	0	0601	529,294,667
31	T1019F	T-1	0502	668,277,680	0	-1,260,901	-188,944,176	0	0	0	0602	478,072,603
32	T1019F	T-1	0503	739,878,860	0	-1,395,998	-209,188,195	0	0	0	0603	529,294,667
33	T1019F	T-1	0504	716,011,800	0	-1,350,966	-202,440,189	0	0	0	0604	512,220,646
34	T1019F	T-1	0505	739,878,860	0	-1,395,998	-209,188,195	0	0	0	0505	529,294,667
35	T1019F	T-1	0506	716,011,800	0	-1,350,966	-202,440,189	0	0	0	0506	512,220,646
36	T1019F	T-1	0507	739,878,860	0	-1,395,998	-209,188,195	0	0	0	0507	529,294,667
	T1019F	T-1	Total	8,711,476,900	0	-16,436,749	-2,463,022,295	0	-739,878,860	739,878,860		6,232,017,856

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Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	(a)	(b)	<u>Schd</u>	<u>yymm</u>							<u>yymm</u>	
				<u>Dkt Miles</u>	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
37	T1025F	T-1	0408	390,855,657	0	0	0	0	-390,855,657	0	0508	0
38	T1025F	T-1	0409	378,247,410	0	-6,655,380	-182,403,564	0	0	0	0509	189,188,467
39	T1025F	T-1	0410	390,855,657	0	-6,877,226	-188,483,682	0	0	0	0510	195,494,749
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	T1025F	T-1	Total	1,159,958,724	0	-13,532,605	-370,887,246	0	-390,855,657	0		384,683,216
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Customer: WD Energy Services Inc.

Ln#	Contract	Schd	Rate	Base	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	Test	Adjusted
			yymm	Dkt Miles							yymm	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
40	T1027F	T-1	0408	3,158,489,250	0	-55,574,591	-1,292,055,923	0	-3,158,489,250	3,158,489,250	0508	1,810,858,736
41	T1027F	T-1	0409	3,056,602,500	0	-53,781,862	-1,250,376,700	0	0	0	0509	1,752,443,938
42	T1027F	T-1	0410	3,158,489,250	0	-55,574,591	-1,292,055,923	0	0	0	0510	1,810,858,736
43	T1027F	T-1	0411	3,056,602,500	0	-53,781,862	-1,250,376,700	0	0	0	0511	1,752,443,938
44	T1027F	T-1	0412	3,158,489,250	0	-55,574,591	-1,292,055,923	0	0	0	0512	1,810,858,736
45	T1027F	T-1	0501	3,158,489,250	0	-55,574,591	-1,292,055,923	0	0	0	0601	1,810,858,736
46	T1027F	T-1	0502	2,852,829,000	0	-50,196,405	-1,167,018,253	0	0	0	0602	1,635,614,342
47	T1027F	T-1	0503	3,158,489,250	0	-55,574,591	-1,292,055,923	0	0	0	0603	1,810,858,736
48	T1027F	T-1	0504	3,056,602,500	0	-53,781,862	-1,250,376,700	0	0	0	0604	1,752,443,938
49	T1027F	T-1	0505	3,158,489,250	0	-55,574,591	-1,292,055,923	0	0	0	0505	1,810,858,736
50	T1027F	T-1	0506	3,056,602,500	0	-53,781,862	-1,250,376,700	0	0	0	0506	1,752,443,938
51	T1027F	T-1	0507	3,158,489,250	0	-55,574,591	-1,292,055,923	0	0	0	0507	1,810,858,736
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	T1027F	T-1	Total	37,188,663,750	0	-654,345,990	-15,212,916,517	0	-3,158,489,250	3,158,489,250		21,321,401,244
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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

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Customer: EnCana Marketing (USA) Inc.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>(a)</u>	<u>(b)</u>	<u>Schd</u>	<u>yymm</u>							<u>yymm</u>	
				<u>Dkt Miles</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>
52	T1038F	T-1	0408	392,766,001	0	0	0	0	-392,766,001	0	0508	0
53	T1038F	T-1	0409	380,096,130	0	-6,687,908	-183,295,080	0	0	0	0509	190,113,141
54	T1038F	T-1	0410	392,766,001	0	-6,910,839	-189,404,916	0	0	0	0510	196,450,246
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	T1038F	T-1	Total	1,165,628,132	0	-13,598,747	-372,699,996	0	-392,766,001	0		386,563,388
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- Adjustment 4
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Docket No: RP06-
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Customer: Devon Canada Marketing Corporation

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
55	T1055F	T-1	0408		46,090,645	0	-767,425	0	0	-46,090,645	46,090,645	0508	45,323,220
56	T1055F	T-1	0409		44,603,850	0	-742,669	0	0	0	0	0509	43,861,181
57	T1055F	T-1	0410		46,090,645	0	-767,425	0	0	0	0	0510	45,323,220
58	T1055F	T-1	0411		44,603,850	0	-742,669	0	0	0	0	0511	43,861,181
59	T1055F	T-1	0412		46,090,645	0	-767,425	0	0	0	0	0512	45,323,220
60	T1055F	T-1	0501		46,090,645	0	-767,425	0	0	0	0	0601	45,323,220
61	T1055F	T-1	0502		41,630,260	0	-693,158	0	0	0	0	0602	40,937,102
62	T1055F	T-1	0503		46,090,645	0	-767,425	0	0	0	0	0603	45,323,220
63	T1055F	T-1	0504		44,603,850	0	-742,669	0	0	0	0	0604	43,861,181
64	T1055F	T-1	0505		46,090,645	0	-767,425	0	0	0	0	0505	45,323,220
65	T1055F	T-1	0506		44,603,850	0	-742,669	0	0	0	0	0506	43,861,181
66	T1055F	T-1	0507		46,090,645	0	-767,425	0	0	0	0	0507	45,323,220
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	T1055F	T-1	Total		542,680,175	0	-9,035,811	0	0	-46,090,645	46,090,645		533,644,364
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Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

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Customer: Petro-Canada Hydrocarbons Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>Dkt Miles</u>							<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
67	T1057F	T-1	0408	1,843,027,562	0	-32,428,637	-753,934,705	0	-1,843,027,562	1,843,027,562	0508	1,056,664,219
68	T1057F	T-1	0409	1,783,575,060	0	-31,382,552	-729,614,231	0	0	0	0509	1,022,578,277
69	T1057F	T-1	0410	1,843,027,562	0	-32,428,637	-753,934,705	0	0	0	0510	1,056,664,219
70	T1057F	T-1	0411	1,783,575,060	0	-31,382,552	-729,614,231	0	0	0	0511	1,022,578,277
71	T1057F	T-1	0412	1,843,027,562	0	-32,428,637	-753,934,705	0	0	0	0512	1,056,664,219
72	T1057F	T-1	0501	1,843,027,562	0	-32,428,637	-753,934,705	0	0	0	0601	1,056,664,219
73	T1057F	T-1	0502	1,664,670,056	0	-29,290,382	-680,973,282	0	0	0	0602	954,406,392
74	T1057F	T-1	0503	1,843,027,562	0	-32,428,637	-753,934,705	0	0	0	0603	1,056,664,219
75	T1057F	T-1	0504	1,783,575,060	0	-31,382,552	-729,614,231	0	0	0	0604	1,022,578,277
76	T1057F	T-1	0505	1,843,027,562	0	-32,428,637	-753,934,705	0	0	0	0505	1,056,664,219
77	T1057F	T-1	0506	1,783,575,060	0	-31,382,552	-729,614,231	0	0	0	0506	1,022,578,277
78	T1057F	T-1	0507	1,843,027,562	0	-32,428,637	-753,934,705	0	0	0	0507	1,056,664,219
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	T1057F	T-1	Total	21,700,163,230	0	-381,821,054	-8,876,973,144	0	-1,843,027,562	1,843,027,562		12,441,369,033
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Customer: The Peoples Gas Light and Coke Company

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>		<u>Adjustment 2</u>		<u>Adjustment 3</u>		<u>Adjustment 4</u>		<u>Adjustment 5</u>		<u>Adjustment 6</u>		<u>Test</u>	<u>Adjusted</u>	
	(a)	(b)	<u>Schd</u>	<u>yymm</u>		(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)
79	T1059F	T-1		0408	69,764,570	0	0	0	0	-69,764,570	0	0508	0							0
80	T1059F	T-1		0409	67,514,100	0	-1,124,133	0	0	0	0	0509	66,389,967							
81	T1059F	T-1		0410	69,764,570	0	-1,161,604	0	0	0	0	0510	68,602,966							
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	T1059F	T-1		Total	207,043,240	0	-2,285,737	0	0	-69,764,570	0		134,992,933							
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: The Peoples Gas Light and Coke Company

Ln#	Rate		Base	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	Test	Adjusted
	Contract	Schd	yymm								yymm	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
82	T1062F	T-1	0408	1,558,322,415	0	0	0	0	-1,558,322,415	1,558,322,415	0508	1,558,322,415
83	T1062F	T-1	0409	1,508,053,950	0	0	0	0	0	0	0509	1,508,053,950
84	T1062F	T-1	0410	1,558,322,415	0	0	0	0	0	0	0510	1,558,322,415
85	T1062F	T-1	0411	1,508,053,950	0	0	0	0	0	0	0511	1,508,053,950
86	T1062F	T-1	0412	1,558,322,415	0	0	0	0	0	0	0512	1,558,322,415
87	T1062F	T-1	0501	1,558,322,415	0	0	0	0	0	0	0601	1,558,322,415
88	T1062F	T-1	0502	1,407,517,020	0	0	0	0	0	0	0602	1,407,517,020
89	T1062F	T-1	0503	1,558,322,415	0	0	0	0	0	0	0603	1,558,322,415
90	T1062F	T-1	0504	1,508,053,950	0	0	0	0	0	0	0604	1,508,053,950
91	T1062F	T-1	0505	1,558,322,415	0	0	0	0	0	0	0505	1,558,322,415
92	T1062F	T-1	0506	1,508,053,950	0	0	0	0	0	0	0506	1,508,053,950
93	T1062F	T-1	0507	1,558,322,415	0	0	0	0	0	0	0507	1,558,322,415
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	T1062F	T-1	Total	18,347,989,725	0	0	0	0	-1,558,322,415	1,558,322,415		18,347,989,725
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Alcoa Inc.

												Test		
				Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6		yymm	Adjusted	
Ln#	Contract	Schd	Rate yymm	(d)	(e)	(f)	(g)	(h)	(i)	(j)		(k)	(l)	
94	T1064F	T-1	0408	37,621,414	0	-626,409	0	0	-37,621,414	37,621,414		0508	36,995,005	
95	T1064F	T-1	0409	36,407,820	0	-606,203	0	0	0	0		0509	35,801,617	
96	T1064F	T-1	0410	37,621,414	0	-626,409	0	0	0	0		0510	36,995,005	
97	T1064F	T-1	0411	36,407,820	0	-606,203	0	0	0	0		0511	35,801,617	
98	T1064F	T-1	0412	37,621,414	0	-626,409	0	0	0	0		0512	36,995,005	
99	T1064F	T-1	0501	37,621,414	0	-626,409	0	0	0	0		0601	36,995,005	
100	T1064F	T-1	0502	33,980,632	0	-565,789	0	0	0	0		0602	33,414,843	
101	T1064F	T-1	0503	37,621,414	0	-626,409	0	0	0	0		0603	36,995,005	
102	T1064F	T-1	0504	36,407,820	0	-606,203	0	0	0	0		0604	35,801,617	
103	T1064F	T-1	0505	37,621,414	0	-626,409	0	0	0	0		0505	36,995,005	
104	T1064F	T-1	0506	36,407,820	0	-606,203	0	0	0	0		0506	35,801,617	
105	T1064F	T-1	0507	37,621,414	0	-626,409	0	0	0	0		0507	36,995,005	
				-----	-----	-----	-----	-----	-----	-----			-----	
	T1064F	T-1	Total	442,961,810	0	-7,375,466	0	0	-37,621,414	37,621,414			435,586,344	
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Montana-Dakota Utilities Co., a division of MD

		Rate	Base								Test	
	Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
106	T1065F	T-1	0408	160,497,695	0	-2,824,006	-125,655,795	0	-160,497,695	160,497,695	0508	32,017,893
107	T1065F	T-1	0409	155,320,350	0	-2,732,909	-121,602,383	0	0	0	0509	30,985,058
108	T1065F	T-1	0410	160,497,695	0	-2,824,006	-125,655,795	0	0	0	0510	32,017,893
109	T1065F	T-1	0411	155,320,350	0	-2,732,909	-121,602,383	0	0	0	0511	30,985,058
110	T1065F	T-1	0412	160,497,695	0	-2,824,006	-125,655,795	0	0	0	0512	32,017,893
111	T1065F	T-1	0501	160,497,695	0	-2,824,006	-125,655,795	0	0	0	0601	32,017,893
112	T1065F	T-1	0502	144,965,660	0	-2,550,715	-113,495,557	0	0	0	0602	28,919,388
113	T1065F	T-1	0503	160,497,695	0	-2,824,006	-125,655,795	0	0	0	0603	32,017,893
114	T1065F	T-1	0504	155,320,350	0	-2,732,909	-121,602,383	0	0	0	0604	30,985,058
115	T1065F	T-1	0505	160,497,695	0	-2,824,006	-125,655,795	0	0	0	0505	32,017,893
116	T1065F	T-1	0506	155,320,350	0	-2,732,909	-121,602,383	0	0	0	0506	30,985,058
117	T1065F	T-1	0507	160,497,695	0	-2,824,006	-125,655,795	0	0	0	0507	32,017,893
	T1065F	T-1	Total	1,889,730,925	0	-33,250,398	-1,479,495,654	0	-160,497,695	160,497,695		376,984,873

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: North Shore Gas Company

		Rate	Base											Test	
	Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted			
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)			
118	T1066F	T-1	0408	311,664,483	0	0	0	0	-311,664,483	311,664,483	0508	311,664,483			
119	T1066F	T-1	0409	301,610,790	0	0	0	0	0	0	0509	301,610,790			
120	T1066F	T-1	0410	311,664,483	0	0	0	0	0	0	0510	311,664,483			
121	T1066F	T-1	0411	301,610,790	0	0	0	0	0	0	0511	301,610,790			
122	T1066F	T-1	0412	311,664,483	0	0	0	0	0	0	0512	311,664,483			
123	T1066F	T-1	0501	311,664,483	0	0	0	0	0	0	0601	311,664,483			
124	T1066F	T-1	0502	281,503,404	0	0	0	0	0	0	0602	281,503,404			
125	T1066F	T-1	0503	311,664,483	0	0	0	0	0	0	0603	311,664,483			
126	T1066F	T-1	0504	301,610,790	0	0	0	0	0	0	0604	301,610,790			
127	T1066F	T-1	0505	311,664,483	0	0	0	0	0	0	0505	311,664,483			
128	T1066F	T-1	0506	301,610,790	0	0	0	0	0	0	0506	301,610,790			
129	T1066F	T-1	0507	311,664,483	0	0	0	0	0	0	0507	311,664,483			
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	T1066F	T-1	Total	3,669,597,945	0	0	0	0	-311,664,483	311,664,483		3,669,597,945			
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- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>Dkt Miles</u>							<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
130	T1067F	T-1	0408	635,841,496	0	-11,187,827	-260,106,235	0	-635,841,496	635,841,496	0508	364,547,434
131	T1067F	T-1	0409	615,330,480	0	-10,826,929	-251,715,711	0	0	0	0509	352,787,840
132	T1067F	T-1	0410	635,841,496	0	-11,187,827	-260,106,235	0	0	0	0510	364,547,434
133	T1067F	T-1	0411	615,330,480	0	-10,826,929	-251,715,711	0	0	0	0511	352,787,840
134	T1067F	T-1	0412	635,841,496	0	-11,187,827	-260,106,235	0	0	0	0512	364,547,434
135	T1067F	T-1	0501	635,841,496	0	-11,187,827	-260,106,235	0	0	0	0601	364,547,434
136	T1067F	T-1	0502	574,308,448	0	-10,105,134	-234,934,664	0	0	0	0602	329,268,650
137	T1067F	T-1	0503	635,841,496	0	-11,187,827	-260,106,235	0	0	0	0603	364,547,434
138	T1067F	T-1	0504	615,330,480	0	-10,826,929	-251,715,711	0	0	0	0604	352,787,840
139	T1067F	T-1	0505	635,841,496	0	-11,187,827	-260,106,235	0	0	0	0505	364,547,434
140	T1067F	T-1	0506	615,330,480	0	-10,826,929	-251,715,711	0	0	0	0506	352,787,840
141	T1067F	T-1	0507	635,841,496	0	-11,187,827	-260,106,235	0	0	0	0507	364,547,434
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	T1067F	T-1	Total	7,486,520,840	0	-131,727,639	-3,062,541,152	0	-635,841,496	635,841,496		4,292,252,049
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Amerada Hess Corporation

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
											<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
142	T1068F	T-1	0408	770,480,014	0	-13,556,833	-251,311,565	0	-770,480,014	770,480,014	0508	505,611,616
143	T1068F	T-1	0409	745,625,820	0	-13,119,516	-243,204,740	0	0	0	0509	489,301,564
144	T1068F	T-1	0410	770,480,014	0	-13,556,833	-251,311,565	0	0	0	0510	505,611,616
145	T1068F	T-1	0411	745,625,820	0	-13,119,516	-243,204,740	0	0	0	0511	489,301,564
146	T1068F	T-1	0412	770,480,014	0	-13,556,833	-251,311,565	0	0	0	0512	505,611,616
147	T1068F	T-1	0501	770,480,014	0	-13,556,833	-251,311,565	0	0	0	0601	505,611,616
148	T1068F	T-1	0502	695,917,432	0	-12,244,882	-226,991,091	0	0	0	0602	456,681,459
149	T1068F	T-1	0503	770,480,014	0	-13,556,833	-251,311,565	0	0	0	0603	505,611,616
150	T1068F	T-1	0504	745,625,820	0	-13,119,516	-243,204,740	0	0	0	0604	489,301,564
151	T1068F	T-1	0505	770,480,014	0	-13,556,833	-251,311,565	0	0	0	0505	505,611,616
152	T1068F	T-1	0506	745,625,820	0	-13,119,516	-243,204,740	0	0	0	0506	489,301,564
153	T1068F	T-1	0507	770,480,014	0	-13,556,833	-251,311,565	0	0	0	0507	505,611,616
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	T1068F	T-1	Total	9,071,780,810	0	-159,620,777	-2,958,991,008	0	-770,480,014	770,480,014		5,953,169,025
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Amerada Hess Corporation

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
154	T1069F	T-1	0408		497,703,357	0	-8,286,932	0	0	-497,703,357	497,703,357	0508	489,416,425
155	T1069F	T-1	0409		481,648,410	0	-8,019,611	0	0	0	0	0509	473,628,799
156	T1069F	T-1	0410		497,703,357	0	-8,286,932	0	0	0	0	0510	489,416,425
157	T1069F	T-1	0411		481,648,410	0	-8,019,611	0	0	0	0	0511	473,628,799
158	T1069F	T-1	0412		497,703,357	0	-8,286,932	0	0	0	0	0512	489,416,425
159	T1069F	T-1	0501		497,703,357	0	-8,286,932	0	0	0	0	0601	489,416,425
160	T1069F	T-1	0502		449,538,516	0	-7,484,970	0	0	0	0	0602	442,053,546
161	T1069F	T-1	0503		497,703,357	0	-8,286,932	0	0	0	0	0603	489,416,425
162	T1069F	T-1	0504		481,648,410	0	-8,019,611	0	0	0	0	0604	473,628,799
163	T1069F	T-1	0505		497,703,357	0	-8,286,932	0	0	0	0	0505	489,416,425
164	T1069F	T-1	0506		481,648,410	0	-8,019,611	0	0	0	0	0506	473,628,799
165	T1069F	T-1	0507		497,703,357	0	-8,286,932	0	0	0	0	0507	489,416,425
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	T1069F	T-1	Total		5,860,055,655	0	-97,571,935	0	0	-497,703,357	497,703,357		5,762,483,720
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: ProGas U.S.A., Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
166	T1075F	T-1	0408		390,855,657	0	-6,877,226	-188,483,682	0	-390,855,657	390,855,657	0508	195,494,749
167	T1075F	T-1	0409		378,247,410	0	-6,655,380	-182,403,564	0	0	0	0509	189,188,467
168	T1075F	T-1	0410		390,855,657	0	-6,877,226	-188,483,682	0	0	0	0510	195,494,749
169	T1075F	T-1	0411		378,247,410	0	-6,655,380	-182,403,564	0	0	0	0511	189,188,467
170	T1075F	T-1	0412		390,855,657	0	-6,877,226	-188,483,682	0	0	0	0512	195,494,749
171	T1075F	T-1	0501		390,855,657	0	-6,877,226	-188,483,682	0	0	0	0601	195,494,749
172	T1075F	T-1	0502		353,030,916	0	-6,211,688	-170,243,326	0	0	0	0602	176,575,902
173	T1075F	T-1	0503		390,855,657	0	-6,877,226	-188,483,682	0	0	0	0603	195,494,749
174	T1075F	T-1	0504		378,247,410	0	-6,655,380	-182,403,564	0	0	0	0604	189,188,467
175	T1075F	T-1	0505		390,855,657	0	-6,877,226	-188,483,682	0	0	0	0505	195,494,749
176	T1075F	T-1	0506		378,247,410	0	-6,655,380	-182,403,564	0	0	0	0506	189,188,467
177	T1075F	T-1	0507		390,855,657	0	-6,877,226	-188,483,682	0	0	0	0507	195,494,749
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	T1075F	T-1	Total		4,602,010,155	0	-80,973,786	-2,219,243,358	0	-390,855,657	390,855,657		2,301,793,011
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: ProGas U.S.A., Inc.

		Rate	Base								Test	
	Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
178	T1076F	T-1	0408	460,756,906	0	-8,107,160	-188,483,692	0	-460,756,906	460,756,906	0508	264,166,055
179	T1076F	T-1	0409	445,893,780	0	-7,845,638	-182,403,573	0	0	0	0509	255,644,569
180	T1076F	T-1	0410	460,756,906	0	-8,107,160	-188,483,692	0	0	0	0510	264,166,055
181	T1076F	T-1	0411	445,893,780	0	-7,845,638	-182,403,573	0	0	0	0511	255,644,569
182	T1076F	T-1	0412	460,756,906	0	-8,107,160	-188,483,692	0	0	0	0512	264,166,055
183	T1076F	T-1	0501	460,756,906	0	-8,107,160	-188,483,692	0	0	0	0601	264,166,055
184	T1076F	T-1	0502	416,167,528	0	-7,322,596	-170,243,335	0	0	0	0602	238,601,598
185	T1076F	T-1	0503	460,756,906	0	-8,107,160	-188,483,692	0	0	0	0603	264,166,055
186	T1076F	T-1	0504	445,893,780	0	-7,845,638	-182,403,573	0	0	0	0604	255,644,569
187	T1076F	T-1	0505	460,756,906	0	-8,107,160	-188,483,692	0	0	0	0505	264,166,055
188	T1076F	T-1	0506	445,893,780	0	-7,845,638	-182,403,573	0	0	0	0506	255,644,569
189	T1076F	T-1	0507	460,756,906	0	-8,107,160	-188,483,692	0	0	0	0507	264,166,055
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	T1076F	T-1	Total	5,425,040,990	0	-95,455,267	-2,219,243,468	0	-460,756,906	460,756,906		3,110,342,255
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: EnCana Marketing (USA) Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>Dkt Miles</u>							<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
190	T1080F	T-1	0408	587,500,437	0	-10,337,251	-191,628,151	0	-587,500,437	587,500,437	0508	385,535,035
191	T1080F	T-1	0409	568,548,810	0	-10,003,791	-185,446,598	0	0	0	0509	373,098,421
192	T1080F	T-1	0410	587,500,437	0	-10,337,251	-191,628,151	0	0	0	0510	385,535,035
193	T1080F	T-1	0411	568,548,810	0	-10,003,791	-185,446,598	0	0	0	0511	373,098,421
194	T1080F	T-1	0412	587,500,437	0	-10,337,251	-191,628,151	0	0	0	0512	385,535,035
195	T1080F	T-1	0501	587,500,437	0	-10,337,251	-191,628,151	0	0	0	0601	385,535,035
196	T1080F	T-1	0502	530,645,556	0	-9,336,872	-173,083,491	0	0	0	0602	348,225,193
197	T1080F	T-1	0503	587,500,437	0	-10,337,251	-191,628,151	0	0	0	0603	385,535,035
198	T1080F	T-1	0504	568,548,810	0	-10,003,791	-185,446,598	0	0	0	0604	373,098,421
199	T1080F	T-1	0505	587,500,437	0	-10,337,251	-191,628,151	0	0	0	0505	385,535,035
200	T1080F	T-1	0506	568,548,810	0	-10,003,791	-185,446,598	0	0	0	0506	373,098,421
201	T1080F	T-1	0507	587,500,437	0	-10,337,251	-191,628,151	0	0	0	0507	385,535,035
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	T1080F	T-1	Total	6,917,343,855	0	-121,712,795	-2,256,266,939	0	-587,500,437	587,500,437		4,539,364,121
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Burlington Resources Canada Marketing Ltd.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	(a)	(b)	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
				(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
202	T1084F	T-1		0408	632,778,820	0	-11,133,938	-258,853,391	0	-632,778,820	632,778,820	0508	362,791,491
203	T1084F	T-1		0409	612,366,600	0	-10,774,779	-250,503,281	0	0	0	0509	351,088,540
204	T1084F	T-1		0410	632,778,820	0	-11,133,938	-258,853,391	0	0	0	0510	362,791,491
205	T1084F	T-1		0411	612,366,600	0	-10,774,779	-250,503,281	0	0	0	0511	351,088,540
206	T1084F	T-1		0412	632,778,820	0	-11,133,938	-258,853,391	0	0	0	0512	362,791,491
207	T1084F	T-1		0501	632,778,820	0	-11,133,938	-258,853,391	0	0	0	0601	362,791,491
208	T1084F	T-1		0502	571,542,160	0	-10,056,460	-233,803,062	0	0	0	0602	327,682,637
209	T1084F	T-1		0503	632,778,820	0	-11,133,938	-258,853,391	0	0	0	0603	362,791,491
210	T1084F	T-1		0504	612,366,600	0	-10,774,779	-250,503,281	0	0	0	0604	351,088,540
211	T1084F	T-1		0505	632,778,820	0	-11,133,938	-258,853,391	0	0	0	0505	362,791,491
212	T1084F	T-1		0506	612,366,600	0	-10,774,779	-250,503,281	0	0	0	0506	351,088,540
213	T1084F	T-1		0507	632,778,820	0	-11,133,938	-258,853,391	0	0	0	0507	362,791,491
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	T1084F	T-1	Total		7,450,460,300	0	-131,093,143	-3,047,789,921	0	-632,778,820	632,778,820		4,271,577,236
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Burlington Resources Canada Marketing Ltd.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>Dkt Miles</u>							<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
214	T1085F	T-1	0408	1,178,841,960	0	-20,742,087	-384,509,158	0	-1,178,841,960	1,178,841,960	0508	773,590,715
215	T1085F	T-1	0409	1,140,814,800	0	-20,072,988	-372,105,637	0	0	0	0509	748,636,175
216	T1085F	T-1	0410	1,178,841,960	0	-20,742,087	-384,509,158	0	0	0	0510	773,590,715
217	T1085F	T-1	0411	1,140,814,800	0	-20,072,988	-372,105,637	0	0	0	0511	748,636,175
218	T1085F	T-1	0412	1,178,841,960	0	-20,742,087	-384,509,158	0	0	0	0512	773,590,715
219	T1085F	T-1	0501	1,178,841,960	0	-20,742,087	-384,509,158	0	0	0	0601	773,590,715
220	T1085F	T-1	0502	1,064,760,480	0	-18,734,789	-347,298,594	0	0	0	0602	698,727,097
221	T1085F	T-1	0503	1,178,841,960	0	-20,742,087	-384,509,158	0	0	0	0603	773,590,715
222	T1085F	T-1	0504	1,140,814,800	0	-20,072,988	-372,105,637	0	0	0	0604	748,636,175
223	T1085F	T-1	0505	1,178,841,960	0	-20,742,087	-384,509,158	0	0	0	0505	773,590,715
224	T1085F	T-1	0506	1,140,814,800	0	-20,072,988	-372,105,637	0	0	0	0506	748,636,175
225	T1085F	T-1	0507	1,178,841,960	0	-20,742,087	-384,509,158	0	0	0	0507	773,590,715
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	T1085F	T-1	Total	13,879,913,400	0	-244,221,350	-4,527,285,250	0	-1,178,841,960	1,178,841,960		9,108,406,800
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Engage Energy, LLC

		Rate	Base								Test	
	Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
226	T1087F	T-1	0408	481,568,849	0	0	0	0	-481,568,849	0	0508	0
227	T1087F	T-1	0409	466,034,370	0	-8,200,018	-152,008,917	0	0	0	0509	305,825,435
228	T1087F	T-1	0410	481,568,849	0	-8,473,352	-157,075,881	0	0	0	0510	316,019,616
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	T1087F	T-1	Total	1,429,172,068	0	-16,673,370	-309,084,798	0	-481,568,849	0		621,845,050
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- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: CanNat Energy Inc.

		Rate	Base										Test	
	Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted		
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)		
229	T1089F	T-1	0408	1,163,891,776	0	-20,479,034	-379,632,771	0	-1,163,891,776	1,163,891,776	0508	763,779,971		
230	T1089F	T-1	0409	1,126,346,880	0	-19,818,420	-367,386,552	0	0	0	0509	739,141,908		
231	T1089F	T-1	0410	1,163,891,776	0	-20,479,034	-379,632,771	0	0	0	0510	763,779,971		
232	T1089F	T-1	0411	1,126,346,880	0	-19,818,420	-367,386,552	0	0	0	0511	739,141,908		
233	T1089F	T-1	0412	1,163,891,776	0	-20,479,034	-379,632,771	0	0	0	0512	763,779,971		
234	T1089F	T-1	0501	1,163,891,776	0	-20,479,034	-379,632,771	0	0	0	0601	763,779,971		
235	T1089F	T-1	0502	1,051,257,088	0	-18,497,192	-342,894,115	0	0	0	0602	689,865,780		
236	T1089F	T-1	0503	1,163,891,776	0	-20,479,034	-379,632,771	0	0	0	0603	763,779,971		
237	T1089F	T-1	0504	1,126,346,880	0	-19,818,420	-367,386,552	0	0	0	0604	739,141,908		
238	T1089F	T-1	0505	1,163,891,776	0	-20,479,034	-379,632,771	0	0	0	0505	763,779,971		
239	T1089F	T-1	0506	1,126,346,880	0	-19,818,420	-367,386,552	0	0	0	0506	739,141,908		
240	T1089F	T-1	0507	1,163,891,776	0	-20,479,034	-379,632,771	0	0	0	0507	763,779,971		
	T1089F	T-1	Total	13,703,887,040	0	-241,124,112	-4,469,869,718	0	-1,163,891,776	1,163,891,776		8,992,893,210		

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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: EnerMark Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
241	T1090F	T-1	0408		385,240,007	0	-6,778,417	-125,655,783	0	-385,240,007	385,240,007	0508	252,805,808
242	T1090F	T-1	0409		372,812,910	0	-6,559,758	-121,602,370	0	0	0	0509	244,650,782
243	T1090F	T-1	0410		385,240,007	0	-6,778,417	-125,655,783	0	0	0	0510	252,805,808
244	T1090F	T-1	0411		372,812,910	0	-6,559,758	-121,602,370	0	0	0	0511	244,650,782
245	T1090F	T-1	0412		385,240,007	0	-6,778,417	-125,655,783	0	0	0	0512	252,805,808
246	T1090F	T-1	0501		385,240,007	0	-6,778,417	-125,655,783	0	0	0	0601	252,805,808
247	T1090F	T-1	0502		347,958,716	0	-6,122,441	-113,495,546	0	0	0	0602	228,340,730
248	T1090F	T-1	0503		385,240,007	0	-6,778,417	-125,655,783	0	0	0	0603	252,805,808
249	T1090F	T-1	0504		372,812,910	0	-6,559,758	-121,602,370	0	0	0	0604	244,650,782
250	T1090F	T-1	0505		385,240,007	0	-6,778,417	-125,655,783	0	0	0	0505	252,805,808
251	T1090F	T-1	0506		372,812,910	0	-6,559,758	-121,602,370	0	0	0	0506	244,650,782
252	T1090F	T-1	0507		385,240,007	0	-6,778,417	-125,655,783	0	0	0	0507	252,805,808
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	T1090F	T-1	Total		4,535,890,405	0	-79,810,388	-1,479,495,504	0	-385,240,007	385,240,007		2,976,584,513
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: ARC Resources Ltd.

											Test		
				<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>	
253	T1095F	T-1	0408	192,620,019	0	-3,389,209	-62,827,907	0	-192,620,019	192,620,019	0508	126,402,904	
254	T1095F	T-1	0409	186,406,470	0	-3,279,879	-60,801,200	0	0	0	0509	122,325,391	
255	T1095F	T-1	0410	192,620,019	0	-3,389,209	-62,827,907	0	0	0	0510	126,402,904	
256	T1095F	T-1	0411	186,406,470	0	-3,279,879	-60,801,200	0	0	0	0511	122,325,391	
257	T1095F	T-1	0412	192,620,019	0	-3,389,209	-62,827,907	0	0	0	0512	126,402,904	
258	T1095F	T-1	0501	192,620,019	0	-3,389,209	-62,827,907	0	0	0	0601	126,402,904	
259	T1095F	T-1	0502	173,979,372	0	-3,061,221	-56,747,787	0	0	0	0602	114,170,365	
260	T1095F	T-1	0503	192,620,019	0	-3,389,209	-62,827,907	0	0	0	0603	126,402,904	
261	T1095F	T-1	0504	186,406,470	0	-3,279,879	-60,801,200	0	0	0	0604	122,325,391	
262	T1095F	T-1	0505	192,620,019	0	-3,389,209	-62,827,907	0	0	0	0505	126,402,904	
263	T1095F	T-1	0506	186,406,470	0	-3,279,879	-60,801,200	0	0	0	0506	122,325,391	
264	T1095F	T-1	0507	192,620,019	0	-3,389,209	-62,827,907	0	0	0	0507	126,402,904	
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	T1095F	T-1	Total	2,267,945,385	0	-39,905,197	-739,747,935	0	-192,620,019	192,620,019		1,488,292,253	
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Husky Gas Marketing Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
265	T1096F	T-1	0408		385,240,007	0	-6,778,417	-125,655,783	0	-385,240,007	385,240,007	0508	252,805,808
266	T1096F	T-1	0409		372,812,910	0	-6,559,758	-121,602,370	0	0	0	0509	244,650,782
267	T1096F	T-1	0410		385,240,007	0	-6,778,417	-125,655,783	0	0	0	0510	252,805,808
268	T1096F	T-1	0411		372,812,910	0	-6,559,758	-121,602,370	0	0	0	0511	244,650,782
269	T1096F	T-1	0412		385,240,007	0	-6,778,417	-125,655,783	0	0	0	0512	252,805,808
270	T1096F	T-1	0501		385,240,007	0	-6,778,417	-125,655,783	0	0	0	0601	252,805,808
271	T1096F	T-1	0502		347,958,716	0	-6,122,441	-113,495,546	0	0	0	0602	228,340,730
272	T1096F	T-1	0503		385,240,007	0	-6,778,417	-125,655,783	0	0	0	0603	252,805,808
273	T1096F	T-1	0504		372,812,910	0	-6,559,758	-121,602,370	0	0	0	0604	244,650,782
274	T1096F	T-1	0505		385,240,007	0	-6,778,417	-125,655,783	0	0	0	0505	252,805,808
275	T1096F	T-1	0506		372,812,910	0	-6,559,758	-121,602,370	0	0	0	0506	244,650,782
276	T1096F	T-1	0507		385,240,007	0	-6,778,417	-125,655,783	0	0	0	0507	252,805,808
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	T1096F	T-1	Total		4,535,890,405	0	-79,810,388	-1,479,495,504	0	-385,240,007	385,240,007		2,976,584,513
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Devon Canada Marketing Corporation

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	Rate	Base	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	Test	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
277	T1097F	T-1	0408		115,571,999	0	-2,033,525	-37,696,732	0	-115,571,999	115,571,999	0508	75,841,742
278	T1097F	T-1	0409		111,843,870	0	-1,967,927	-36,480,708	0	0	0	0509	73,395,235
279	T1097F	T-1	0410		115,571,999	0	-2,033,525	-37,696,732	0	0	0	0510	75,841,742
280	T1097F	T-1	0411		111,843,870	0	-1,967,927	-36,480,708	0	0	0	0511	73,395,235
281	T1097F	T-1	0412		115,571,999	0	-2,033,525	-37,696,732	0	0	0	0512	75,841,742
282	T1097F	T-1	0501		115,571,999	0	-2,033,525	-37,696,732	0	0	0	0601	75,841,742
283	T1097F	T-1	0502		104,387,612	0	-1,836,732	-34,048,661	0	0	0	0602	68,502,219
284	T1097F	T-1	0503		115,571,999	0	-2,033,525	-37,696,732	0	0	0	0603	75,841,742
285	T1097F	T-1	0504		111,843,870	0	-1,967,927	-36,480,708	0	0	0	0604	73,395,235
286	T1097F	T-1	0505		115,571,999	0	-2,033,525	-37,696,732	0	0	0	0505	75,841,742
287	T1097F	T-1	0506		111,843,870	0	-1,967,927	-36,480,708	0	0	0	0506	73,395,235
288	T1097F	T-1	0507		115,571,999	0	-2,033,525	-37,696,732	0	0	0	0507	75,841,742
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	T1097F	T-1	Total		1,360,767,085	0	-23,943,116	-443,848,615	0	-115,571,999	115,571,999		892,975,354
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Hunt Oil Company of Canada, Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
289	T1099F	T-1	0408		192,620,019	0	-3,389,209	-62,827,907	0	-192,620,019	192,620,019	0508	126,402,904
290	T1099F	T-1	0409		186,406,470	0	-3,279,879	-60,801,200	0	0	0	0509	122,325,391
291	T1099F	T-1	0410		192,620,019	0	-3,389,209	-62,827,907	0	0	0	0510	126,402,904
292	T1099F	T-1	0411		186,406,470	0	-3,279,879	-60,801,200	0	0	0	0511	122,325,391
293	T1099F	T-1	0412		192,620,019	0	-3,389,209	-62,827,907	0	0	0	0512	126,402,904
294	T1099F	T-1	0501		192,620,019	0	-3,389,209	-62,827,907	0	0	0	0601	126,402,904
295	T1099F	T-1	0502		173,979,372	0	-3,061,221	-56,747,787	0	0	0	0602	114,170,365
296	T1099F	T-1	0503		192,620,019	0	-3,389,209	-62,827,907	0	0	0	0603	126,402,904
297	T1099F	T-1	0504		186,406,470	0	-3,279,879	-60,801,200	0	0	0	0604	122,325,391
298	T1099F	T-1	0505		192,620,019	0	-3,389,209	-62,827,907	0	0	0	0505	126,402,904
299	T1099F	T-1	0506		186,406,470	0	-3,279,879	-60,801,200	0	0	0	0506	122,325,391
300	T1099F	T-1	0507		192,620,019	0	-3,389,209	-62,827,907	0	0	0	0507	126,402,904
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	T1099F	T-1	Total		2,267,945,385	0	-39,905,197	-739,747,935	0	-192,620,019	192,620,019		1,488,292,253
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: MidAmerican Energy Company

												Test		
				<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u> <u>yymm</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>		<u>(k)</u>	<u>(l)</u>	
301	T1100F	T-1	0408	55,641,094	0	-926,443	0	0	-55,641,094	55,641,094		0508	54,714,651	
302	T1100F	T-1	0409	53,846,220	0	-896,558	0	0	0	0		0509	52,949,662	
303	T1100F	T-1	0410	55,641,094	0	-926,443	0	0	0	0		0510	54,714,651	
304	T1100F	T-1	0411	53,846,220	0	-896,558	0	0	0	0		0511	52,949,662	
305	T1100F	T-1	0412	55,641,094	0	-926,443	0	0	0	0		0512	54,714,651	
306	T1100F	T-1	0501	55,641,094	0	-926,443	0	0	0	0		0601	54,714,651	
307	T1100F	T-1	0502	50,256,472	0	-836,787	0	0	0	0		0602	49,419,685	
308	T1100F	T-1	0503	55,641,094	0	-926,443	0	0	0	0		0603	54,714,651	
309	T1100F	T-1	0504	53,846,220	0	-896,558	0	0	0	0		0604	52,949,662	
310	T1100F	T-1	0505	55,641,094	0	-926,443	0	0	0	0		0505	54,714,651	
311	T1100F	T-1	0506	53,846,220	0	-896,558	0	0	0	0		0506	52,949,662	
312	T1100F	T-1	0507	55,641,094	0	-926,443	0	0	0	0		0507	54,714,651	
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	T1100F	T-1	Total	655,129,010	0	-10,908,123	0	0	-55,641,094	55,641,094			644,220,887	
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: MidAmerican Energy Company

											Test		
				<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>	
313	T1101F	T-1	0408	216,877,643	0	-3,611,087	0	0	-216,877,643	216,877,643	0508	213,266,556	
314	T1101F	T-1	0409	209,881,590	0	-3,494,600	0	0	0	0	0509	206,386,990	
315	T1101F	T-1	0410	216,877,643	0	-3,611,087	0	0	0	0	0510	213,266,556	
316	T1101F	T-1	0411	209,881,590	0	-3,494,600	0	0	0	0	0511	206,386,990	
317	T1101F	T-1	0412	216,877,643	0	-3,611,087	0	0	0	0	0512	213,266,556	
318	T1101F	T-1	0501	216,877,643	0	-3,611,087	0	0	0	0	0601	213,266,556	
319	T1101F	T-1	0502	195,889,484	0	-3,261,627	0	0	0	0	0602	192,627,857	
320	T1101F	T-1	0503	216,877,643	0	-3,611,087	0	0	0	0	0603	213,266,556	
321	T1101F	T-1	0504	209,881,590	0	-3,494,600	0	0	0	0	0604	206,386,990	
322	T1101F	T-1	0505	216,877,643	0	-3,611,087	0	0	0	0	0505	213,266,556	
323	T1101F	T-1	0506	209,881,590	0	-3,494,600	0	0	0	0	0506	206,386,990	
324	T1101F	T-1	0507	216,877,643	0	-3,611,087	0	0	0	0	0507	213,266,556	
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	T1101F	T-1	Total	2,553,559,345	0	-42,517,638	0	0	-216,877,643	216,877,643		2,511,041,707	
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: MidAmerican Energy Company

Ln#	Contract	Rate Schd	Base yymm	Dkt Miles (d)	Adjustment 1 (e)	Adjustment 2 (f)	Adjustment 3 (g)	Adjustment 4 (h)	Adjustment 5 (i)	Adjustment 6 (j)	Test	
											yymm (k)	Adjusted (l)
325	T1102F	T-1	0408	8,420,809	0	-140,209	0	0	-8,420,809	8,420,809	0508	8,280,600
326	T1102F	T-1	0409	8,149,170	0	-135,686	0	0	0	0	0509	8,013,484
327	T1102F	T-1	0410	8,420,809	0	-140,209	0	0	0	0	0510	8,280,600
328	T1102F	T-1	0411	8,149,170	0	-135,686	0	0	0	0	0511	8,013,484
329	T1102F	T-1	0412	8,420,809	0	-140,209	0	0	0	0	0512	8,280,600
330	T1102F	T-1	0501	8,420,809	0	-140,209	0	0	0	0	0601	8,280,600
331	T1102F	T-1	0502	7,605,892	0	-126,641	0	0	0	0	0602	7,479,251
332	T1102F	T-1	0503	8,420,809	0	-140,209	0	0	0	0	0603	8,280,600
333	T1102F	T-1	0504	8,149,170	0	-135,686	0	0	0	0	0604	8,013,484
334	T1102F	T-1	0505	8,420,809	0	-140,209	0	0	0	0	0505	8,280,600
335	T1102F	T-1	0506	8,149,170	0	-135,686	0	0	0	0	0506	8,013,484
336	T1102F	T-1	0507	8,420,809	0	-140,209	0	0	0	0	0507	8,280,600
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	T1102F	T-1	Total	99,148,235	0	-1,650,852	0	0	-8,420,809	8,420,809		97,497,383
				=====	=====	=====	=====	=====	=====	=====		

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: The Peoples Gas Light and Coke Company

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
337	T1105F	T-1	0408	186,638,755	0	-3,107,599	0	0	-186,638,755	186,638,755	0508	183,531,156
338	T1105F	T-1	0409	180,618,150	0	-3,007,354	0	0	0	0	0509	177,610,796
339	T1105F	T-1	0410	186,638,755	0	-3,107,599	0	0	0	0	0510	183,531,156
340	T1105F	T-1	0411	180,618,150	0	-3,007,354	0	0	0	0	0511	177,610,796
341	T1105F	T-1	0412	186,638,755	0	-3,107,599	0	0	0	0	0512	183,531,156
342	T1105F	T-1	0501	186,638,755	0	-3,107,599	0	0	0	0	0601	183,531,156
343	T1105F	T-1	0502	168,576,940	0	-2,806,864	0	0	0	0	0602	165,770,076
344	T1105F	T-1	0503	186,638,755	0	-3,107,599	0	0	0	0	0603	183,531,156
345	T1105F	T-1	0504	180,618,150	0	-3,007,354	0	0	0	0	0604	177,610,796
346	T1105F	T-1	0505	186,638,755	0	-3,107,599	0	0	0	0	0505	183,531,156
347	T1105F	T-1	0506	180,618,150	0	-3,007,354	0	0	0	0	0506	177,610,796
348	T1105F	T-1	0507	186,638,755	0	-3,107,599	0	0	0	0	0507	183,531,156
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	T1105F	T-1	Total	2,197,520,825	0	-36,589,475	0	0	-186,638,755	186,638,755		2,160,931,350
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Duke Energy Trading and Marketing, L.L.C.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	(a)	(b)	<u>Schd</u>	<u>yymm</u>		(e)	(f)	(g)	(h)	(i)	(j)	<u>yymm</u>	(l)
349	T1106F	T-1		0408	223,424,130	0	0	0	0	-223,424,130	0	0508	0
350	T1106F	T-1		0409	216,216,900	0	-3,804,403	-70,524,609	0	0	0	0509	141,887,888
351	T1106F	T-1		0410	223,424,130	0	-3,931,216	-72,875,430	0	0	0	0510	146,617,484
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	T1106F	T-1		Total	663,065,160	0	-7,735,619	-143,400,039	0	-223,424,130	0		288,505,372
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- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: The Peoples Gas Light and Coke Company

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	Rate	Base	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	Test	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
352	T1108F	T-1	0408		23,254,867	0	-387,202	0	0	-23,254,867	23,254,867	0508	22,867,665
353	T1108F	T-1	0409		22,504,710	0	-374,711	0	0	0	0	0509	22,129,999
354	T1108F	T-1	0410		23,254,867	0	-387,202	0	0	0	0	0510	22,867,665
355	T1108F	T-1	0411		22,504,710	0	-374,711	0	0	0	0	0511	22,129,999
356	T1108F	T-1	0412		23,254,867	0	-387,202	0	0	0	0	0512	22,867,665
357	T1108F	T-1	0501		23,254,867	0	-387,202	0	0	0	0	0601	22,867,665
358	T1108F	T-1	0502		21,004,396	0	-349,730	0	0	0	0	0602	20,654,666
359	T1108F	T-1	0503		23,254,867	0	-387,202	0	0	0	0	0603	22,867,665
360	T1108F	T-1	0504		22,504,710	0	-374,711	0	0	0	0	0604	22,129,999
361	T1108F	T-1	0505		23,254,867	0	-387,202	0	0	0	0	0505	22,867,665
362	T1108F	T-1	0506		22,504,710	0	-374,711	0	0	0	0	0506	22,129,999
363	T1108F	T-1	0507		23,254,867	0	-387,202	0	0	0	0	0507	22,867,665
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	T1108F	T-1	Total		273,807,305	0	-4,558,985	0	0	-23,254,867	23,254,867		269,248,320
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: ConocoPhillips Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>		<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>
364	T1109F	T-1	0408		307,171,250	0	-5,404,773	-125,655,774	0	-307,171,250	307,171,250	0508	176,110,703
365	T1109F	T-1	0409		297,262,500	0	-5,230,425	-121,602,362	0	0	0	0509	170,429,713
366	T1109F	T-1	0410		307,171,250	0	-5,404,773	-125,655,774	0	0	0	0510	176,110,703
367	T1109F	T-1	0411		297,262,500	0	-5,230,425	-121,602,362	0	0	0	0511	170,429,713
368	T1109F	T-1	0412		307,171,250	0	-5,404,773	-125,655,774	0	0	0	0512	176,110,703
369	T1109F	T-1	0501		307,171,250	0	-5,404,773	-125,655,774	0	0	0	0601	176,110,703
370	T1109F	T-1	0502		277,445,000	0	-4,881,730	-113,495,538	0	0	0	0602	159,067,732
371	T1109F	T-1	0503		307,171,250	0	-5,404,773	-125,655,774	0	0	0	0603	176,110,703
372	T1109F	T-1	0504		297,262,500	0	-5,230,425	-121,602,362	0	0	0	0604	170,429,713
373	T1109F	T-1	0505		307,171,250	0	-5,404,773	-125,655,774	0	0	0	0505	176,110,703
374	T1109F	T-1	0506		297,262,500	0	-5,230,425	-121,602,362	0	0	0	0506	170,429,713
375	T1109F	T-1	0507		307,171,250	0	-5,404,773	-125,655,774	0	0	0	0507	176,110,703
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	T1109F	T-1	Total		3,616,693,750	0	-63,636,840	-1,479,495,402	0	-307,171,250	307,171,250		2,073,561,508
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Alcoa Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
376	T1110F	T-1	0408		186,638,755	0	-3,107,599	0	0	-186,638,755	186,638,755	0508	183,531,156
377	T1110F	T-1	0409		180,618,150	0	-3,007,354	0	0	0	0	0509	177,610,796
378	T1110F	T-1	0410		186,638,755	0	-3,107,599	0	0	0	0	0510	183,531,156
379	T1110F	T-1	0411		180,618,150	0	-3,007,354	0	0	0	0	0511	177,610,796
380	T1110F	T-1	0412		186,638,755	0	-3,107,599	0	0	0	0	0512	183,531,156
381	T1110F	T-1	0501		186,638,755	0	-3,107,599	0	0	0	0	0601	183,531,156
382	T1110F	T-1	0502		168,576,940	0	-2,806,864	0	0	0	0	0602	165,770,076
383	T1110F	T-1	0503		186,638,755	0	-3,107,599	0	0	0	0	0603	183,531,156
384	T1110F	T-1	0504		180,618,150	0	-3,007,354	0	0	0	0	0604	177,610,796
385	T1110F	T-1	0505		186,638,755	0	-3,107,599	0	0	0	0	0505	183,531,156
386	T1110F	T-1	0506		180,618,150	0	-3,007,354	0	0	0	0	0506	177,610,796
387	T1110F	T-1	0507		186,638,755	0	-3,107,599	0	0	0	0	0507	183,531,156
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	T1110F	T-1	Total		2,197,520,825	0	-36,589,475	0	0	-186,638,755	186,638,755		2,160,931,350
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Tenaska Marketing Ventures

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
388	T1113F	T-1	0408		236,478,819	0	-486,582	-32,021,064	0	-236,478,819	236,478,819	0508	203,971,173
389	T1113F	T-1	0409		228,850,470	0	-470,886	-30,988,127	0	0	0	0509	197,391,458
390	T1113F	T-1	0410		236,478,819	0	-486,582	-32,021,064	0	0	0	0510	203,971,173
391	T1113F	T-1	0411		228,850,470	0	-470,886	-30,988,127	0	0	0	0511	197,391,458
392	T1113F	T-1	0412		236,478,819	0	-486,582	-32,021,064	0	0	0	0512	203,971,173
393	T1113F	T-1	0501		236,478,819	0	-486,582	-32,021,064	0	0	0	0601	203,971,173
394	T1113F	T-1	0502		213,593,772	0	-439,493	-28,922,252	0	0	0	0602	184,232,027
395	T1113F	T-1	0503		236,478,819	0	-486,582	-32,021,064	0	0	0	0603	203,971,173
396	T1113F	T-1	0504		228,850,470	0	-470,886	-30,988,127	0	0	0	0604	197,391,458
397	T1113F	T-1	0505		236,478,819	0	-486,582	-32,021,064	0	0	0	0505	203,971,173
398	T1113F	T-1	0506		228,850,470	0	-470,886	-30,988,127	0	0	0	0506	197,391,458
399	T1113F	T-1	0507		236,478,819	0	-486,582	-32,021,064	0	0	0	0507	203,971,173
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	T1113F	T-1	Total		2,784,347,385	0	-5,729,110	-377,022,208	0	-236,478,819	236,478,819		2,401,596,067
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: EnCana Marketing (USA) Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u> <u>yymm</u>	<u>Base</u> <u>Dkt Miles</u>	<u>Adjustment 1</u> <u>(e)</u>	<u>Adjustment 2</u> <u>(f)</u>	<u>Adjustment 3</u> <u>(g)</u>	<u>Adjustment 4</u> <u>(h)</u>	<u>Adjustment 5</u> <u>(i)</u>	<u>Adjustment 6</u> <u>(j)</u>	<u>Test</u>	
											<u>yymm</u>	<u>Adjusted</u> <u>(l)</u>
400	T1119F	T-1	0408	1,228,685,062	0	-21,619,092	-502,623,158	0	-1,228,685,062	1,228,685,062	0508	704,442,812
401	T1119F	T-1	0409	1,189,050,060	0	-20,921,702	-486,409,507	0	0	0	0509	681,718,851
402	T1119F	T-1	0410	1,228,685,062	0	-21,619,092	-502,623,158	0	0	0	0510	704,442,812
403	T1119F	T-1	0411	1,189,050,060	0	-20,921,702	-486,409,507	0	0	0	0511	681,718,851
404	T1119F	T-1	0412	1,228,685,062	0	-21,619,092	-502,623,158	0	0	0	0512	704,442,812
405	T1119F	T-1	0501	1,228,685,062	0	-21,619,092	-502,623,158	0	0	0	0601	704,442,812
406	T1119F	T-1	0502	1,109,780,056	0	-19,526,922	-453,982,207	0	0	0	0602	636,270,927
407	T1119F	T-1	0503	1,228,685,062	0	-21,619,092	-502,623,158	0	0	0	0603	704,442,812
408	T1119F	T-1	0504	1,189,050,060	0	-20,921,702	-486,409,507	0	0	0	0604	681,718,851
409	T1119F	T-1	0505	1,228,685,062	0	-21,619,092	-502,623,158	0	0	0	0505	704,442,812
410	T1119F	T-1	0506	1,189,050,060	0	-20,921,702	-486,409,507	0	0	0	0506	681,718,851
411	T1119F	T-1	0507	1,228,685,062	0	-21,619,092	-502,623,158	0	0	0	0507	704,442,812
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	T1119F	T-1	Total	14,466,775,730	0	-254,547,374	-5,917,982,339	0	-1,228,685,062	1,228,685,062		8,294,246,017
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Minnesota Corn Processors, LLC

		Rate	Base										Test	
	Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted		
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)		
412	T1129F	T-1	0408	208,456,338	0	-3,667,853	-100,524,618	0	-208,456,338	208,456,338	0508	104,263,866		
413	T1129F	T-1	0409	201,731,940	0	-3,549,536	-97,281,889	0	0	0	0509	100,900,516		
414	T1129F	T-1	0410	208,456,338	0	-3,667,853	-100,524,618	0	0	0	0510	104,263,866		
415	T1129F	T-1	0411	201,731,940	0	-3,549,536	-97,281,889	0	0	0	0511	100,900,516		
416	T1129F	T-1	0412	208,456,338	0	-3,667,853	-100,524,618	0	0	0	0512	104,263,866		
417	T1129F	T-1	0501	208,456,338	0	-3,667,853	-100,524,618	0	0	0	0601	104,263,866		
418	T1129F	T-1	0502	188,283,144	0	-3,312,900	-90,796,429	0	0	0	0602	94,173,815		
419	T1129F	T-1	0503	208,456,338	0	-3,667,853	-100,524,618	0	0	0	0603	104,263,866		
420	T1129F	T-1	0504	201,731,940	0	-3,549,536	-97,281,889	0	0	0	0604	100,900,516		
421	T1129F	T-1	0505	208,456,338	0	-3,667,853	-100,524,618	0	0	0	0505	104,263,866		
422	T1129F	T-1	0506	201,731,940	0	-3,549,536	-97,281,889	0	0	0	0506	100,900,516		
423	T1129F	T-1	0507	208,456,338	0	-3,667,853	-100,524,618	0	0	0	0507	104,263,866		
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	T1129F	T-1	Total	2,454,405,270	0	-43,186,016	-1,183,596,312	0	-208,456,338	208,456,338		1,227,622,942		
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Star Oil & Gas Ltd.

												Test
	<u>Contract</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		
<u>Ln#</u>	<u>(a)</u>	<u>Schd</u>	<u>yymm</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>
424	T1135F	T-1	0408	192,620,019	0	-3,389,209	-62,827,907	0	-192,620,019	192,620,019	0508	126,402,904
425	T1135F	T-1	0409	186,406,470	0	-3,279,879	-60,801,200	0	0	0	0509	122,325,391
426	T1135F	T-1	0410	192,620,019	0	-3,389,209	-62,827,907	0	0	0	0510	126,402,904
427	T1135F	T-1	0411	186,406,470	0	-3,279,879	-60,801,200	0	0	0	0511	122,325,391
428	T1135F	T-1	0412	192,620,019	0	-3,389,209	-62,827,907	0	0	0	0512	126,402,904
429	T1135F	T-1	0501	192,620,019	0	-3,389,209	-62,827,907	0	0	0	0601	126,402,904
430	T1135F	T-1	0502	173,979,372	0	-3,061,221	-56,747,787	0	0	0	0602	114,170,365
431	T1135F	T-1	0503	192,620,019	0	-3,389,209	-62,827,907	0	0	0	0603	126,402,904
432	T1135F	T-1	0504	186,406,470	0	-3,279,879	-60,801,200	0	0	0	0604	122,325,391
433	T1135F	T-1	0505	192,620,019	0	-3,389,209	-62,827,907	0	0	0	0505	126,402,904
434	T1135F	T-1	0506	186,406,470	0	-3,279,879	-60,801,200	0	0	0	0506	122,325,391
435	T1135F	T-1	0507	192,620,019	0	-3,389,209	-62,827,907	0	0	0	0507	126,402,904
	T1135F	T-1	Total	2,267,945,385	0	-39,905,197	-739,747,935	0	-192,620,019	192,620,019		1,488,292,253
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- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Part: A_1

Customer: Ranger Oil Limited

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
436	T1136F	T-1	0408		531,126,596	0	-9,345,336	-173,240,389	0	-531,126,596	531,126,596	0508	348,540,871
437	T1136F	T-1	0409		513,993,480	0	-9,043,874	-167,651,989	0	0	0	0509	337,297,617
438	T1136F	T-1	0410		531,126,596	0	-9,345,336	-173,240,389	0	0	0	0510	348,540,871
439	T1136F	T-1	0411		513,993,480	0	-9,043,874	-167,651,989	0	0	0	0511	337,297,617
440	T1136F	T-1	0412		531,126,596	0	-9,345,336	-173,240,389	0	0	0	0512	348,540,871
441	T1136F	T-1	0501		531,126,596	0	-9,345,336	-173,240,389	0	0	0	0601	348,540,871
442	T1136F	T-1	0502		479,727,248	0	-8,440,949	-156,475,190	0	0	0	0602	314,811,110
443	T1136F	T-1	0503		531,126,596	0	-9,345,336	-173,240,389	0	0	0	0603	348,540,871
444	T1136F	T-1	0504		513,993,480	0	-9,043,874	-167,651,989	0	0	0	0604	337,297,617
445	T1136F	T-1	0505		531,126,596	0	-9,345,336	-173,240,389	0	0	0	0505	348,540,871
446	T1136F	T-1	0506		513,993,480	0	-9,043,874	-167,651,989	0	0	0	0506	337,297,617
447	T1136F	T-1	0507		531,126,596	0	-9,345,336	-173,240,389	0	0	0	0507	348,540,871
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	T1136F	T-1	Total		6,253,587,340	0	-110,033,795	-2,039,765,866	0	-531,126,596	531,126,596		4,103,787,679
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: The Peoples Gas Light and Coke Company

		Rate	Base									Test	
	Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted	
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
448	T1138F	T-1	0408	108,804,451	0	0	0	0	-108,804,451	108,804,451	0508	108,804,451	
449	T1138F	T-1	0409	105,294,630	0	0	0	0	0	0	0509	105,294,630	
450	T1138F	T-1	0410	108,804,451	0	0	0	0	0	0	0510	108,804,451	
451	T1138F	T-1	0411	105,294,630	0	0	0	0	0	0	0511	105,294,630	
452	T1138F	T-1	0412	108,804,451	0	0	0	0	0	0	0512	108,804,451	
453	T1138F	T-1	0501	108,804,451	0	0	0	0	0	0	0601	108,804,451	
454	T1138F	T-1	0502	98,274,988	0	0	0	0	0	0	0602	98,274,988	
455	T1138F	T-1	0503	108,804,451	0	0	0	0	0	0	0603	108,804,451	
456	T1138F	T-1	0504	105,294,630	0	0	0	0	0	0	0604	105,294,630	
457	T1138F	T-1	0505	108,804,451	0	0	0	0	0	0	0505	108,804,451	
458	T1138F	T-1	0506	105,294,630	0	0	0	0	0	0	0506	105,294,630	
459	T1138F	T-1	0507	108,804,451	0	0	0	0	0	0	0507	108,804,451	
	T1138F	T-1	Total	1,281,084,665	0	0	0	0	-108,804,451	108,804,451		1,281,084,665	

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Northern Indiana Public Service Company

											Test		
				<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u> <u>yymm</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>	
460	T1139F	T-1	0408	319,252,880	0	0	0	0	-319,252,880	319,252,880	0508	319,252,880	
461	T1139F	T-1	0409	308,954,400	0	0	0	0	0	0	0509	308,954,400	
462	T1139F	T-1	0410	319,252,880	0	0	0	0	0	0	0510	319,252,880	
463	T1139F	T-1	0411	308,954,400	0	0	0	0	0	0	0511	308,954,400	
464	T1139F	T-1	0412	319,252,880	0	0	0	0	0	0	0512	319,252,880	
465	T1139F	T-1	0501	319,252,880	0	0	0	0	0	0	0601	319,252,880	
466	T1139F	T-1	0502	288,357,440	0	0	0	0	0	0	0602	288,357,440	
467	T1139F	T-1	0503	319,252,880	0	0	0	0	0	0	0603	319,252,880	
468	T1139F	T-1	0504	308,954,400	0	0	0	0	0	0	0604	308,954,400	
469	T1139F	T-1	0505	319,252,880	0	0	0	0	0	0	0505	319,252,880	
470	T1139F	T-1	0506	308,954,400	0	0	0	0	0	0	0506	308,954,400	
471	T1139F	T-1	0507	319,252,880	0	0	0	0	0	0	0507	319,252,880	
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	T1139F	T-1	Total	3,758,945,200	0	0	0	0	-319,252,880	319,252,880		3,758,945,200	
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Northern Indiana Public Service Company

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>		<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>yymm</u>	
			(b)	(c)	(d)							(k)	(l)
472	T1140F	T-1	0408		203,157,632	0	-3,382,644	0	0	-203,157,632	203,157,632	0508	199,774,988
473	T1140F	T-1	0409		196,604,160	0	-3,273,527	0	0	0	0	0509	193,330,633
474	T1140F	T-1	0410		203,157,632	0	-3,382,644	0	0	0	0	0510	199,774,988
475	T1140F	T-1	0411		196,604,160	0	-3,273,527	0	0	0	0	0511	193,330,633
476	T1140F	T-1	0412		203,157,632	0	-3,382,644	0	0	0	0	0512	199,774,988
477	T1140F	T-1	0501		203,157,632	0	-3,382,644	0	0	0	0	0601	199,774,988
478	T1140F	T-1	0502		183,497,216	0	-3,055,292	0	0	0	0	0602	180,441,924
479	T1140F	T-1	0503		203,157,632	0	-3,382,644	0	0	0	0	0603	199,774,988
480	T1140F	T-1	0504		196,604,160	0	-3,273,527	0	0	0	0	0604	193,330,633
481	T1140F	T-1	0505		203,157,632	0	-3,382,644	0	0	0	0	0505	199,774,988
482	T1140F	T-1	0506		196,604,160	0	-3,273,527	0	0	0	0	0506	193,330,633
483	T1140F	T-1	0507		203,157,632	0	-3,382,644	0	0	0	0	0507	199,774,988
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	T1140F	T-1	Total		2,392,017,280	0	-39,827,908	0	0	-203,157,632	203,157,632		2,352,189,372
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: MidAmerican Energy Company

												Test		
				<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>		<u>(k)</u>	<u>(l)</u>	
484	T1142F	T-1	0408	10,040,807	0	0	0	0	-10,040,807	10,040,807		0508	10,040,807	
485	T1142F	T-1	0409	9,716,910	0	0	0	0	0	0		0509	9,716,910	
486	T1142F	T-1	0410	10,040,807	0	0	0	0	0	0		0510	10,040,807	
487	T1142F	T-1	0411	9,716,910	0	0	0	0	0	0		0511	9,716,910	
488	T1142F	T-1	0412	10,040,807	0	0	0	0	0	0		0512	10,040,807	
489	T1142F	T-1	0501	10,040,807	0	0	0	0	0	0		0601	10,040,807	
490	T1142F	T-1	0502	9,069,116	0	0	0	0	0	0		0602	9,069,116	
491	T1142F	T-1	0503	10,040,807	0	0	0	0	0	0		0603	10,040,807	
492	T1142F	T-1	0504	9,716,910	0	0	0	0	0	0		0604	9,716,910	
493	T1142F	T-1	0505	10,040,807	0	0	0	0	0	0		0505	10,040,807	
494	T1142F	T-1	0506	9,716,910	0	0	0	0	0	0		0506	9,716,910	
495	T1142F	T-1	0507	10,040,807	0	0	0	0	0	0		0507	10,040,807	
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	T1142F	T-1	Total	118,222,405	0	0	0	0	-10,040,807	10,040,807			118,222,405	
				=====	=====	=====	=====	=====	=====	=====			=====	

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Peoples Energy Resources Company, LLC

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	(a)	(b)	<u>Schd</u>	<u>yymm</u>		(e)	(f)	(g)	(h)	(i)	(j)	<u>yymm</u>	(l)
496	T1143F	T-1		0408	899,956,784	0	0	0	0	-899,956,784	899,956,784	0508	899,956,784
497	T1143F	T-1		0409	870,925,920	0	0	0	0	0	0	0509	870,925,920
498	T1143F	T-1		0410	899,956,784	0	0	0	0	0	0	0510	899,956,784
499	T1143F	T-1		0411	870,925,920	0	0	0	0	0	0	0511	870,925,920
500	T1143F	T-1		0412	899,956,784	0	0	0	0	0	0	0512	899,956,784
501	T1143F	T-1		0501	899,956,784	0	0	0	0	0	0	0601	899,956,784
502	T1143F	T-1		0502	812,864,192	0	0	0	0	0	0	0602	812,864,192
503	T1143F	T-1		0503	899,956,784	0	0	0	0	0	0	0603	899,956,784
504	T1143F	T-1		0504	870,925,920	0	0	0	0	0	0	0604	870,925,920
505	T1143F	T-1		0505	899,956,784	0	0	0	0	0	0	0505	899,956,784
506	T1143F	T-1		0506	870,925,920	0	0	0	0	0	0	0506	870,925,920
507	T1143F	T-1		0507	899,956,784	0	0	0	0	0	0	0507	899,956,784
	T1143F	T-1	Total		10,596,265,360	0	0	0	0	-899,956,784	899,956,784		10,596,265,360
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- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Burlington Resources Canada Marketing Ltd.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>		<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>yymm</u>	
508	T1150F	T-1	0408		23,951,809	0	-398,806	0	0	-23,951,809	23,951,809	0508	23,553,003
509	T1150F	T-1	0409		23,179,170	0	-385,941	0	0	0	0	0509	22,793,229
510	T1150F	T-1	0410		23,951,809	0	-398,806	0	0	0	0	0510	23,553,003
511	T1150F	T-1	0411		23,179,170	0	-385,941	0	0	0	0	0511	22,793,229
512	T1150F	T-1	0412		23,951,809	0	-398,806	0	0	0	0	0512	23,553,003
513	T1150F	T-1	0501		23,951,809	0	-398,806	0	0	0	0	0601	23,553,003
514	T1150F	T-1	0502		21,633,892	0	-360,212	0	0	0	0	0602	21,273,680
515	T1150F	T-1	0503		23,951,809	0	-398,806	0	0	0	0	0603	23,553,003
516	T1150F	T-1	0504		23,179,170	0	-385,941	0	0	0	0	0604	22,793,229
517	T1150F	T-1	0505		23,951,809	0	-398,806	0	0	0	0	0505	23,553,003
518	T1150F	T-1	0506		23,179,170	0	-385,941	0	0	0	0	0506	22,793,229
519	T1150F	T-1	0507		23,951,809	0	-398,806	0	0	0	0	0507	23,553,003
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	T1150F	T-1	Total		282,013,235	0	-4,695,617	0	0	-23,951,809	23,951,809		277,317,618
					=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Tenaska Marketing Ventures

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
520	T1152F	T-1	0408		360,810,550	0	-1,556,560	-93,470,014	0	-360,810,550	360,810,550	0508	265,783,976
521	T1152F	T-1	0409		349,171,500	0	-1,506,348	-90,454,853	0	0	0	0509	257,210,299
522	T1152F	T-1	0410		360,810,550	0	-1,556,560	-93,470,014	0	0	0	0510	265,783,976
523	T1152F	T-1	0411		349,171,500	0	-1,506,348	-90,454,853	0	0	0	0511	257,210,299
524	T1152F	T-1	0412		360,810,550	0	-1,556,560	-93,470,014	0	0	0	0512	265,783,976
525	T1152F	T-1	0501		360,810,550	0	-1,556,560	-93,470,014	0	0	0	0601	265,783,976
526	T1152F	T-1	0502		325,893,400	0	-1,405,925	-84,424,529	0	0	0	0602	240,062,946
527	T1152F	T-1	0503		360,810,550	0	-1,556,560	-93,470,014	0	0	0	0603	265,783,976
528	T1152F	T-1	0504		349,171,500	0	-1,506,348	-90,454,853	0	0	0	0604	257,210,299
529	T1152F	T-1	0505		360,810,550	0	-1,556,560	-93,470,014	0	0	0	0505	265,783,976
530	T1152F	T-1	0506		349,171,500	0	-1,506,348	-90,454,853	0	0	0	0506	257,210,299
531	T1152F	T-1	0507		360,810,550	0	-1,556,560	-93,470,014	0	0	0	0507	265,783,976
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	T1152F	T-1	Total		4,248,253,250	0	-18,327,236	-1,100,534,041	0	-360,810,550	360,810,550		3,129,391,973
					=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Tenaska Marketing Ventures

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>		<u>Adjustment 2</u>		<u>Adjustment 3</u>		<u>Adjustment 4</u>		<u>Adjustment 5</u>		<u>Adjustment 6</u>		<u>Test</u>	<u>Adjusted</u>
	(a)	(b)	(c)	yymm		(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	yymm	
532	T1154F	T-1	0408		131,915,385	0	0	0	0	-131,915,385	0	0508	0						0
533	T1154F	T-1	0409		127,660,050	0	-2,246,218	-61,561,954	0	0	0	0509	63,851,878						
534	T1154F	T-1	0410		131,915,385	0	-2,321,092	-63,614,019	0	0	0	0510	65,980,274						
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	T1154F	T-1	Total		391,490,820	0	-4,567,310	-125,175,974	0	-131,915,385	0		129,832,152						
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Prairielands Energy Marketing, Inc.

		Rate	Base										Test	
	Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted		
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)		
535	T1155F	T-1	0408	260,570,438	0	-4,584,817	-125,655,788	0	-260,570,438	260,570,438	0508	130,329,833		
536	T1155F	T-1	0409	252,164,940	0	-4,436,920	-121,602,376	0	0	0	0509	126,125,644		
537	T1155F	T-1	0410	260,570,438	0	-4,584,817	-125,655,788	0	0	0	0510	130,329,833		
538	T1155F	T-1	0411	252,164,940	0	-4,436,920	-121,602,376	0	0	0	0511	126,125,644		
539	T1155F	T-1	0412	260,570,438	0	-4,584,817	-125,655,788	0	0	0	0512	130,329,833		
540	T1155F	T-1	0501	260,570,438	0	-4,584,817	-125,655,788	0	0	0	0601	130,329,833		
541	T1155F	T-1	0502	235,353,944	0	-4,141,125	-113,495,551	0	0	0	0602	117,717,268		
542	T1155F	T-1	0503	260,570,438	0	-4,584,817	-125,655,788	0	0	0	0603	130,329,833		
543	T1155F	T-1	0504	252,164,940	0	-4,436,920	-121,602,376	0	0	0	0604	126,125,644		
544	T1155F	T-1	0505	260,570,438	0	-4,584,817	-125,655,788	0	0	0	0505	130,329,833		
545	T1155F	T-1	0506	252,164,940	0	-4,436,920	-121,602,376	0	0	0	0506	126,125,644		
546	T1155F	T-1	0507	260,570,438	0	-4,584,817	-125,655,788	0	0	0	0507	130,329,833		
	T1155F	T-1	Total	3,068,006,770	0	-53,982,524	-1,479,495,572	0	-260,570,438	260,570,438		1,534,528,674		

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- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>		<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>yymm</u>	
			<u>(b)</u>	<u>(c)</u>	<u>(d)</u>							<u>(k)</u>	<u>(l)</u>
547	T1168F	T-1	0408		111,447,139	0	0	0	0	-111,447,139	111,447,139	0508	111,447,139
548	T1168F	T-1	0409		107,852,070	0	0	0	0	0	0	0509	107,852,070
549	T1168F	T-1	0410		111,447,139	0	0	0	0	0	0	0510	111,447,139
550	T1168F	T-1	0411		107,852,070	0	0	0	0	0	0	0511	107,852,070
551	T1168F	T-1	0412		111,447,139	0	0	0	0	0	0	0512	111,447,139
552	T1168F	T-1	0501		111,447,139	0	0	0	0	0	0	0601	111,447,139
553	T1168F	T-1	0502		100,661,932	0	0	0	0	0	0	0602	100,661,932
554	T1168F	T-1	0503		111,447,139	0	0	0	0	0	0	0603	111,447,139
555	T1168F	T-1	0504		107,852,070	0	0	0	0	0	0	0604	107,852,070
556	T1168F	T-1	0505		111,447,139	0	0	0	0	0	0	0505	111,447,139
557	T1168F	T-1	0506		107,852,070	0	0	0	0	0	0	0506	107,852,070
558	T1168F	T-1	0507		111,447,139	0	0	0	0	0	0	0507	111,447,139
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	T1168F	T-1	Total		1,312,200,185	0	0	0	0	-111,447,139	111,447,139		1,312,200,185
					=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: The Peoples Gas Light and Coke Company

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	Rate	Base	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	Test	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
559	T1169F	T-1	0408		400,912,863	0	-6,675,337	0	0	-400,912,863	400,912,863	0508	394,237,526
560	T1169F	T-1	0409		387,980,190	0	-6,460,003	0	0	0	0	0509	381,520,187
561	T1169F	T-1	0410		400,912,863	0	-6,675,337	0	0	0	0	0510	394,237,526
562	T1169F	T-1	0411		387,980,190	0	-6,460,003	0	0	0	0	0511	381,520,187
563	T1169F	T-1	0412		400,912,863	0	-6,675,337	0	0	0	0	0512	394,237,526
564	T1169F	T-1	0501		400,912,863	0	-6,675,337	0	0	0	0	0601	394,237,526
565	T1169F	T-1	0502		362,114,844	0	-6,029,336	0	0	0	0	0602	356,085,508
566	T1169F	T-1	0503		400,912,863	0	-6,675,337	0	0	0	0	0603	394,237,526
567	T1169F	T-1	0504		387,980,190	0	-6,460,003	0	0	0	0	0604	381,520,187
568	T1169F	T-1	0505		400,912,863	0	-6,675,337	0	0	0	0	0505	394,237,526
569	T1169F	T-1	0506		387,980,190	0	-6,460,003	0	0	0	0	0506	381,520,187
570	T1169F	T-1	0507		400,912,863	0	-6,675,337	0	0	0	0	0507	394,237,526
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	T1169F	T-1	Total		4,720,425,645	0	-78,596,705	0	0	-400,912,863	400,912,863		4,641,828,940
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Birchill Resources Partnership

											Test		
					Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted	
Ln#	Contract	Schd	Rate Base yymm	Dkt Miles	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
571	T1192F	T-1	0408	157,372,244	0	-2,769,013	-51,330,946	0	-157,372,244	157,372,244	0508	103,272,284	
572	T1192F	T-1	0409	152,295,720	0	-2,679,690	-49,675,109	0	0	0	0509	99,940,920	
573	T1192F	T-1	0410	157,372,244	0	-2,769,013	-51,330,946	0	0	0	0510	103,272,284	
574	T1192F	T-1	0411	152,295,720	0	-2,679,690	-49,675,109	0	0	0	0511	99,940,920	
575	T1192F	T-1	0412	157,372,244	0	-2,769,013	-51,330,946	0	0	0	0512	103,272,284	
576	T1192F	T-1	0501	157,372,244	0	-2,769,013	-51,330,946	0	0	0	0601	103,272,284	
577	T1192F	T-1	0502	142,142,672	0	-2,501,044	-46,363,435	0	0	0	0602	93,278,192	
578	T1192F	T-1	0503	157,372,244	0	-2,769,013	-51,330,946	0	0	0	0603	103,272,284	
579	T1192F	T-1	0504	152,295,720	0	-2,679,690	-49,675,109	0	0	0	0604	99,940,920	
580	T1192F	T-1	0505	157,372,244	0	-2,769,013	-51,330,946	0	0	0	0505	103,272,284	
581	T1192F	T-1	0506	152,295,720	0	-2,679,690	-49,675,109	0	0	0	0506	99,940,920	
582	T1192F	T-1	0507	157,372,244	0	-2,769,013	-51,330,946	0	0	0	0507	103,272,284	
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	T1192F	T-1	Total	1,852,931,260	0	-32,602,896	-604,380,498	0	-157,372,244	157,372,244		1,215,947,865	
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Prairielands Energy Marketing, Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	Rate	Base	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	Test	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
583	T1545F	T-1	0408		208,456,338	0	-3,667,853	-100,524,618	0	-208,456,338	208,456,338	0508	104,263,866
584	T1545F	T-1	0409		201,731,940	0	-3,549,536	-97,281,889	0	0	0	0509	100,900,516
585	T1545F	T-1	0410		208,456,338	0	-3,667,853	-100,524,618	0	0	0	0510	104,263,866
586	T1545F	T-1	0411		201,731,940	0	-3,549,536	-97,281,889	0	0	0	0511	100,900,516
587	T1545F	T-1	0412		208,456,338	0	-3,667,853	-100,524,618	0	0	0	0512	104,263,866
588	T1545F	T-1	0501		208,456,338	0	-3,667,853	-100,524,618	0	0	0	0601	104,263,866
589	T1545F	T-1	0502		188,283,144	0	-3,312,900	-90,796,429	0	0	0	0602	94,173,815
590	T1545F	T-1	0503		208,456,338	0	-3,667,853	-100,524,618	0	0	0	0603	104,263,866
591	T1545F	T-1	0504		201,731,940	0	-3,549,536	-97,281,889	0	0	0	0604	100,900,516
592	T1545F	T-1	0505		208,456,338	0	-3,667,853	-100,524,618	0	0	0	0505	104,263,866
593	T1545F	T-1	0506		201,731,940	0	-3,549,536	-97,281,889	0	0	0	0506	100,900,516
594	T1545F	T-1	0507		208,456,338	0	-3,667,853	-100,524,618	0	0	0	0507	104,263,866
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	T1545F	T-1	Total		2,454,405,270	0	-43,186,016	-1,183,596,312	0	-208,456,338	208,456,338		1,227,622,942
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Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base									Test	
	Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted	
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
595	T1849F	T-1	0408	69,764,570	0	-1,161,604	0	0	-69,764,570	69,764,570	0508	68,602,966	
596	T1849F	T-1	0409	67,514,100	0	-1,124,133	0	0	0	0	0509	66,389,967	
597	T1849F	T-1	0410	69,764,570	0	-1,161,604	0	0	0	0	0510	68,602,966	
598	T1849F	T-1	0411	67,514,100	0	-1,124,133	0	0	0	0	0511	66,389,967	
599	T1849F	T-1	0412	69,764,570	0	-1,161,604	0	0	0	0	0512	68,602,966	
600	T1849F	T-1	0501	69,764,570	0	-1,161,604	0	0	0	0	0601	68,602,966	
601	T1849F	T-1	0502	63,013,160	0	-1,049,191	0	0	0	0	0602	61,963,969	
602	T1849F	T-1	0503	69,764,570	0	-1,161,604	0	0	0	0	0603	68,602,966	
603	T1849F	T-1	0504	67,514,100	0	-1,124,133	0	0	0	0	0604	66,389,967	
604	T1849F	T-1	0505	69,764,570	0	-1,161,604	0	0	0	0	0505	68,602,966	
605	T1849F	T-1	0506	67,514,100	0	-1,124,133	0	0	0	0	0506	66,389,967	
606	T1849F	T-1	0507	69,764,570	0	-1,161,604	0	0	0	0	0507	68,602,966	
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	T1849F	T-1	Total	821,421,550	0	-13,676,950	0	0	-69,764,570	69,764,570		807,744,600	
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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>Dkt Miles</u>							<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
607	T1874F	T-1	0408	1,073,560,380	0	-18,889,625	-517,706,748	0	-1,073,560,380	1,073,560,380	0508	536,964,007
608	T1874F	T-1	0409	1,038,929,400	0	-18,280,283	-501,006,530	0	0	0	0509	519,642,587
609	T1874F	T-1	0410	1,073,560,380	0	-18,889,625	-517,706,748	0	0	0	0510	536,964,007
610	T1874F	T-1	0411	1,038,929,400	0	-18,280,283	-501,006,530	0	0	0	0511	519,642,587
611	T1874F	T-1	0412	1,073,560,380	0	-18,889,625	-517,706,748	0	0	0	0512	536,964,007
612	T1874F	T-1	0501	1,073,560,380	0	-18,889,625	-517,706,748	0	0	0	0601	536,964,007
613	T1874F	T-1	0502	969,667,440	0	-17,061,597	-467,606,095	0	0	0	0602	484,999,748
614	T1874F	T-1	0503	1,073,560,380	0	-18,889,625	-517,706,748	0	0	0	0603	536,964,007
615	T1874F	T-1	0504	1,038,929,400	0	-18,280,283	-501,006,530	0	0	0	0604	519,642,587
616	T1874F	T-1	0505	1,073,560,380	0	-18,889,625	-517,706,748	0	0	0	0505	536,964,007
617	T1874F	T-1	0506	1,038,929,400	0	-18,280,283	-501,006,530	0	0	0	0506	519,642,587
618	T1874F	T-1	0507	1,073,560,380	0	-18,889,625	-517,706,748	0	0	0	0507	536,964,007
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	T1874F	T-1	Total	12,640,307,700	0	-222,410,106	-6,095,579,452	0	-1,073,560,380	1,073,560,380		6,322,318,142
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Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
619	T1875F	T-1	0408		307,171,250	0	-5,404,773	-125,655,774	0	-307,171,250	307,171,250	0508	176,110,703
620	T1875F	T-1	0409		297,262,500	0	-5,230,425	-121,602,362	0	0	0	0509	170,429,713
621	T1875F	T-1	0410		307,171,250	0	-5,404,773	-125,655,774	0	0	0	0510	176,110,703
622	T1875F	T-1	0411		297,262,500	0	-5,230,425	-121,602,362	0	0	0	0511	170,429,713
623	T1875F	T-1	0412		307,171,250	0	-5,404,773	-125,655,774	0	0	0	0512	176,110,703
624	T1875F	T-1	0501		307,171,250	0	-5,404,773	-125,655,774	0	0	0	0601	176,110,703
625	T1875F	T-1	0502		277,445,000	0	-4,881,730	-113,495,538	0	0	0	0602	159,067,732
626	T1875F	T-1	0503		307,171,250	0	-5,404,773	-125,655,774	0	0	0	0603	176,110,703
627	T1875F	T-1	0504		297,262,500	0	-5,230,425	-121,602,362	0	0	0	0604	170,429,713
628	T1875F	T-1	0505		307,171,250	0	-5,404,773	-125,655,774	0	0	0	0505	176,110,703
629	T1875F	T-1	0506		297,262,500	0	-5,230,425	-121,602,362	0	0	0	0506	170,429,713
630	T1875F	T-1	0507		307,171,250	0	-5,404,773	-125,655,774	0	0	0	0507	176,110,703
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	T1875F	T-1	Total		3,616,693,750	0	-63,636,840	-1,479,495,402	0	-307,171,250	307,171,250		2,073,561,508
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	Rate	Base	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	Test	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>		(e)	(f)	(g)	(h)	(i)	(j)	<u>yymm</u>	
631	T1876F	T-1	0408		23,458,971	0	-412,768	-11,312,696	0	-23,458,971	23,458,971	0508	11,733,507
632	T1876F	T-1	0409		22,702,230	0	-399,453	-10,947,770	0	0	0	0509	11,355,007
633	T1876F	T-1	0410		23,458,971	0	-412,768	-11,312,696	0	0	0	0510	11,733,507
634	T1876F	T-1	0411		22,702,230	0	-399,453	-10,947,770	0	0	0	0511	11,355,007
635	T1876F	T-1	0412		23,458,971	0	-412,768	-11,312,696	0	0	0	0512	11,733,507
636	T1876F	T-1	0501		23,458,971	0	-412,768	-11,312,696	0	0	0	0601	11,733,507
637	T1876F	T-1	0502		21,188,748	0	-372,823	-10,217,919	0	0	0	0602	10,598,006
638	T1876F	T-1	0503		23,458,971	0	-412,768	-11,312,696	0	0	0	0603	11,733,507
639	T1876F	T-1	0504		22,702,230	0	-399,453	-10,947,770	0	0	0	0604	11,355,007
640	T1876F	T-1	0505		23,458,971	0	-412,768	-11,312,696	0	0	0	0505	11,733,507
641	T1876F	T-1	0506		22,702,230	0	-399,453	-10,947,770	0	0	0	0506	11,355,007
642	T1876F	T-1	0507		23,458,971	0	-412,768	-11,312,696	0	0	0	0507	11,733,507
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	T1876F	T-1	Total		276,210,465	0	-4,860,008	-133,197,873	0	-23,458,971	23,458,971		138,152,584
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

											Test		
				<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u> <u>yymm</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>	
643	T1877F	T-1	0408	196,188,119	0	-3,266,599	0	0	-196,188,119	196,188,119	0508	192,921,520	
644	T1877F	T-1	0409	189,859,470	0	-3,161,225	0	0	0	0	0509	186,698,245	
645	T1877F	T-1	0410	196,188,119	0	-3,266,599	0	0	0	0	0510	192,921,520	
646	T1877F	T-1	0411	189,859,470	0	-3,161,225	0	0	0	0	0511	186,698,245	
647	T1877F	T-1	0412	196,188,119	0	-3,266,599	0	0	0	0	0512	192,921,520	
648	T1877F	T-1	0501	196,188,119	0	-3,266,599	0	0	0	0	0601	192,921,520	
649	T1877F	T-1	0502	177,202,172	0	-2,950,477	0	0	0	0	0602	174,251,695	
650	T1877F	T-1	0503	196,188,119	0	-3,266,599	0	0	0	0	0603	192,921,520	
651	T1877F	T-1	0504	189,859,470	0	-3,161,225	0	0	0	0	0604	186,698,245	
652	T1877F	T-1	0505	196,188,119	0	-3,266,599	0	0	0	0	0505	192,921,520	
653	T1877F	T-1	0506	189,859,470	0	-3,161,225	0	0	0	0	0506	186,698,245	
654	T1877F	T-1	0507	196,188,119	0	-3,266,599	0	0	0	0	0507	192,921,520	
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	T1877F	T-1	Total	2,309,956,885	0	-38,461,574	0	0	-196,188,119	196,188,119		2,271,495,311	
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- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

											Test		
					Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted	
Ln#	Contract	Schd	Rate Base yymm	Dkt Miles	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
655	T1878F	T-1	0408	463,317,692	0	0	0	0	-463,317,692	463,317,692	0508	463,317,692	
656	T1878F	T-1	0409	448,371,960	0	0	0	0	0	0	0509	448,371,960	
657	T1878F	T-1	0410	463,317,692	0	0	0	0	0	0	0510	463,317,692	
658	T1878F	T-1	0411	448,371,960	0	0	0	0	0	0	0511	448,371,960	
659	T1878F	T-1	0412	463,317,692	0	0	0	0	0	0	0512	463,317,692	
660	T1878F	T-1	0501	463,317,692	0	0	0	0	0	0	0601	463,317,692	
661	T1878F	T-1	0502	418,480,496	0	0	0	0	0	0	0602	418,480,496	
662	T1878F	T-1	0503	463,317,692	0	0	0	0	0	0	0603	463,317,692	
663	T1878F	T-1	0504	448,371,960	0	0	0	0	0	0	0604	448,371,960	
664	T1878F	T-1	0505	463,317,692	0	0	0	0	0	0	0505	463,317,692	
665	T1878F	T-1	0506	448,371,960	0	0	0	0	0	0	0506	448,371,960	
666	T1878F	T-1	0507	463,317,692	0	0	0	0	0	0	0507	463,317,692	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T1878F	T-1	Total	5,455,192,180	0	0	0	0	-463,317,692	463,317,692		5,455,192,180	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>(a)</u>	<u>(b)</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
						(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
667	T1936F	T-1		0408	307,171,250	0	0	0	0	-307,171,250	0	0508	0
668	T1936F	T-1		0409	297,262,500	0	-5,230,425	-121,602,362	0	0	0	0509	170,429,713
669	T1936F	T-1		0410	307,171,250	0	-5,404,773	-125,655,774	0	0	0	0510	176,110,703
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	T1936F	T-1		Total	911,605,000	0	-10,635,198	-247,258,136	0	-307,171,250	0		346,540,416
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Tenaska Marketing Ventures

											Test		
					Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted	
Ln#	Contract	Schd	Rate Base yymm	Dkt Miles	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
670	T1937F	T-1	0408	52,400,974	0	0	0	0	-52,400,974	52,400,974	0508	52,400,974	
671	T1937F	T-1	0409	50,710,620	0	0	0	0	0	0	0509	50,710,620	
672	T1937F	T-1	0410	52,400,974	0	0	0	0	0	0	0510	52,400,974	
673	T1937F	T-1	0411	50,710,620	0	0	0	0	0	0	0511	50,710,620	
674	T1937F	T-1	0412	52,400,974	0	0	0	0	0	0	0512	52,400,974	
675	T1937F	T-1	0501	52,400,974	0	0	0	0	0	0	0601	52,400,974	
676	T1937F	T-1	0502	47,329,912	0	0	0	0	0	0	0602	47,329,912	
677	T1937F	T-1	0503	52,400,974	0	0	0	0	0	0	0603	52,400,974	
678	T1937F	T-1	0504	50,710,620	0	0	0	0	0	0	0604	50,710,620	
679	T1937F	T-1	0505	52,400,974	0	0	0	0	0	0	0505	52,400,974	
680	T1937F	T-1	0506	50,710,620	0	0	0	0	0	0	0506	50,710,620	
681	T1937F	T-1	0507	52,400,974	0	0	0	0	0	0	0507	52,400,974	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T1937F	T-1	Total	616,979,210	0	0	0	0	-52,400,974	52,400,974		616,979,210	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Husky Gas Marketing Inc.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	(a)	(b)	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
				(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
682	T1938F	T-1		0408	982,948,031	0	-17,295,273	-402,098,507	0	-982,948,031	982,948,031	0508	563,554,250
683	T1938F	T-1		0409	951,240,030	0	-16,737,361	-389,127,588	0	0	0	0509	545,375,081
684	T1938F	T-1		0410	982,948,031	0	-17,295,273	-402,098,507	0	0	0	0510	563,554,250
685	T1938F	T-1		0411	951,240,030	0	-16,737,361	-389,127,588	0	0	0	0511	545,375,081
686	T1938F	T-1		0412	982,948,031	0	-17,295,273	-402,098,507	0	0	0	0512	563,554,250
687	T1938F	T-1		0501	982,948,031	0	-17,295,273	-402,098,507	0	0	0	0601	563,554,250
688	T1938F	T-1		0502	887,824,028	0	-15,621,537	-363,185,749	0	0	0	0602	509,016,742
689	T1938F	T-1		0503	982,948,031	0	-17,295,273	-402,098,507	0	0	0	0603	563,554,250
690	T1938F	T-1		0504	951,240,030	0	-16,737,361	-389,127,588	0	0	0	0604	545,375,081
691	T1938F	T-1		0505	982,948,031	0	-17,295,273	-402,098,507	0	0	0	0505	563,554,250
692	T1938F	T-1		0506	951,240,030	0	-16,737,361	-389,127,588	0	0	0	0506	545,375,081
693	T1938F	T-1		0507	982,948,031	0	-17,295,273	-402,098,507	0	0	0	0507	563,554,250
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	T1938F	T-1	Total		11,573,420,365	0	-203,637,895	-4,734,385,652	0	-982,948,031	982,948,031		6,635,396,818
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: EnCana Marketing (USA) Inc.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>(a)</u>	<u>(b)</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
						<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>
694	T1939F	T-1		0408	964,110,602	0	0	0	0	-964,110,602	0	0508	0
695	T1939F	T-1		0409	933,010,260	0	-16,416,603	-449,928,772	0	0	0	0509	466,664,885
696	T1939F	T-1		0410	964,110,602	0	-16,963,823	-464,926,398	0	0	0	0510	482,220,381
					-----	-----	-----	-----	-----	-----	-----		-----
	T1939F	T-1		Total	2,861,231,464	0	-33,380,426	-914,855,171	0	-964,110,602	0		948,885,266
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Burlington Resources Canada Marketing Ltd.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	Rate	Base	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	Test	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>		(e)	(f)	(g)	(h)	(i)	(j)	<u>yymm</u>	
697	T1941F	T-1	0408		130,285,219	0	-2,292,409	-62,827,894	0	-130,285,219	130,285,219	0508	65,164,916
698	T1941F	T-1	0409		126,082,470	0	-2,218,460	-60,801,188	0	0	0	0509	63,062,822
699	T1941F	T-1	0410		130,285,219	0	-2,292,409	-62,827,894	0	0	0	0510	65,164,916
700	T1941F	T-1	0411		126,082,470	0	-2,218,460	-60,801,188	0	0	0	0511	63,062,822
701	T1941F	T-1	0412		130,285,219	0	-2,292,409	-62,827,894	0	0	0	0512	65,164,916
702	T1941F	T-1	0501		130,285,219	0	-2,292,409	-62,827,894	0	0	0	0601	65,164,916
703	T1941F	T-1	0502		117,676,972	0	-2,070,563	-56,747,775	0	0	0	0602	58,858,634
704	T1941F	T-1	0503		130,285,219	0	-2,292,409	-62,827,894	0	0	0	0603	65,164,916
705	T1941F	T-1	0504		126,082,470	0	-2,218,460	-60,801,188	0	0	0	0604	63,062,822
706	T1941F	T-1	0505		130,285,219	0	-2,292,409	-62,827,894	0	0	0	0505	65,164,916
707	T1941F	T-1	0506		126,082,470	0	-2,218,460	-60,801,188	0	0	0	0506	63,062,822
708	T1941F	T-1	0507		130,285,219	0	-2,292,409	-62,827,894	0	0	0	0507	65,164,916
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	T1941F	T-1	Total		1,534,003,385	0	-26,991,262	-739,747,786	0	-130,285,219	130,285,219		767,264,337
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: CanNat Energy Inc.

											Test		
				<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u> <u>yymm</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>	
709	T1942F	T-1	0408	397,070,630	0	-6,986,580	-191,480,750	0	-397,070,630	397,070,630	0508	198,603,300	
710	T1942F	T-1	0409	384,261,900	0	-6,761,206	-185,303,951	0	0	0	0509	192,196,742	
711	T1942F	T-1	0410	397,070,630	0	-6,986,580	-191,480,750	0	0	0	0510	198,603,300	
712	T1942F	T-1	0411	384,261,900	0	-6,761,206	-185,303,951	0	0	0	0511	192,196,742	
713	T1942F	T-1	0412	397,070,630	0	-6,986,580	-191,480,750	0	0	0	0512	198,603,300	
714	T1942F	T-1	0501	397,070,630	0	-6,986,580	-191,480,750	0	0	0	0601	198,603,300	
715	T1942F	T-1	0502	358,644,440	0	-6,310,459	-172,950,355	0	0	0	0602	179,383,626	
716	T1942F	T-1	0503	397,070,630	0	-6,986,580	-191,480,750	0	0	0	0603	198,603,300	
717	T1942F	T-1	0504	384,261,900	0	-6,761,206	-185,303,951	0	0	0	0604	192,196,742	
718	T1942F	T-1	0505	397,070,630	0	-6,986,580	-191,480,750	0	0	0	0505	198,603,300	
719	T1942F	T-1	0506	384,261,900	0	-6,761,206	-185,303,951	0	0	0	0506	192,196,742	
720	T1942F	T-1	0507	397,070,630	0	-6,986,580	-191,480,750	0	0	0	0507	198,603,300	
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	T1942F	T-1	Total	4,675,186,450	0	-82,261,345	-2,254,531,409	0	-397,070,630	397,070,630		2,338,393,695	
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- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: ExxonMobil Gas & Power Marketing Company

<u>Ln#</u>	<u>Contract</u> (a)	<u>Rate</u> <u>Schd</u> (b)	<u>Base</u> <u>yymm</u> (c)	<u>Dkt Miles</u> (d)	<u>Adjustment 1</u> (e)	<u>Adjustment 2</u> (f)	<u>Adjustment 3</u> (g)	<u>Adjustment 4</u> (h)	<u>Adjustment 5</u> (i)	<u>Adjustment 6</u> (j)	<u>Test</u>	
											<u>yymm</u> (k)	<u>Adjusted</u> (l)
721	T1943F	T-1	0408	0	0	-3,931,216	-72,875,430	0	0	223,424,130	0508	146,617,484
722	T1943F	T-1	0411	216,216,900	0	-3,804,403	-70,524,609	0	0	0	0511	141,887,888
723	T1943F	T-1	0412	223,424,130	0	-3,931,216	-72,875,430	0	0	0	0512	146,617,484
724	T1943F	T-1	0501	223,424,130	0	-3,931,216	-72,875,430	0	0	0	0601	146,617,484
725	T1943F	T-1	0502	201,802,440	0	-3,550,776	-65,822,969	0	0	0	0602	132,428,695
726	T1943F	T-1	0503	223,424,130	0	-3,931,216	-72,875,430	0	0	0	0603	146,617,484
727	T1943F	T-1	0504	216,216,900	0	-3,804,403	-70,524,609	0	0	0	0604	141,887,888
728	T1943F	T-1	0505	223,424,130	0	-3,931,216	-72,875,430	0	0	0	0505	146,617,484
729	T1943F	T-1	0506	216,216,900	0	-3,804,403	-70,524,609	0	0	0	0506	141,887,888
730	T1943F	T-1	0507	223,424,130	0	-3,931,216	-72,875,430	0	0	0	0507	146,617,484
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	T1943F	T-1	Total	1,967,573,790	0	-38,551,283	-714,649,375	0	0	223,424,130		1,437,797,261
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Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>Dkt Miles</u>							<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
731	T2035F	T-1	0408	1,838,645,495	0	-32,351,534	-599,720,787	0	-1,838,645,495	1,838,645,495	0508	1,206,573,174
732	T2035F	T-1	0409	1,779,334,350	0	-31,307,936	-580,374,956	0	0	0	0509	1,167,651,459
733	T2035F	T-1	0410	1,838,645,495	0	-32,351,534	-599,720,787	0	0	0	0510	1,206,573,174
734	T2035F	T-1	0411	1,779,334,350	0	-31,307,936	-580,374,956	0	0	0	0511	1,167,651,459
735	T2035F	T-1	0412	1,838,645,495	0	-32,351,534	-599,720,787	0	0	0	0512	1,206,573,174
736	T2035F	T-1	0501	1,838,645,495	0	-32,351,534	-599,720,787	0	0	0	0601	1,206,573,174
737	T2035F	T-1	0502	1,660,712,060	0	-29,220,740	-541,683,292	0	0	0	0602	1,089,808,028
738	T2035F	T-1	0503	1,838,645,495	0	-32,351,534	-599,720,787	0	0	0	0603	1,206,573,174
739	T2035F	T-1	0504	1,779,334,350	0	-31,307,936	-580,374,956	0	0	0	0604	1,167,651,459
740	T2035F	T-1	0505	1,838,645,495	0	-32,351,534	-599,720,787	0	0	0	0505	1,206,573,174
741	T2035F	T-1	0506	1,779,334,350	0	-31,307,936	-580,374,956	0	0	0	0506	1,167,651,459
742	T2035F	T-1	0507	1,838,645,495	0	-32,351,534	-599,720,787	0	0	0	0507	1,206,573,174
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	T2035F	T-1	Total	21,648,567,925	0	-380,913,219	-7,061,228,625	0	-1,838,645,495	1,838,645,495		14,206,426,081
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Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
743	T2036F	T-1	0408	1,120,733,049	0	0	0	0	-1,120,733,049	0	0508	0
744	T2036F	T-1	0409	1,084,580,370	0	-19,083,526	-523,020,954	0	0	0	0509	542,475,890
745	T2036F	T-1	0410	1,120,733,049	0	-19,719,643	-540,454,986	0	0	0	0510	560,558,420
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	T2036F	T-1	Total	3,326,046,468	0	-38,803,169	-1,063,475,940	0	-1,120,733,049	0		1,103,034,311
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- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Apache Corporation

											Test		
	Contract	Rate	Base		Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted	
Ln#	(a)	(b)	(c)	Dkt Miles	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
746	T2055F	T-1	0408	1,075,099,406	0	-18,916,705	-439,795,240	0	-1,075,099,406	1,075,099,406	0508	616,387,461	
747	T2055F	T-1	0409	1,040,418,780	0	-18,306,489	-425,608,296	0	0	0	0509	596,503,995	
748	T2055F	T-1	0410	1,075,099,406	0	-18,916,705	-439,795,240	0	0	0	0510	616,387,461	
749	T2055F	T-1	0411	1,040,418,780	0	-18,306,489	-425,608,296	0	0	0	0511	596,503,995	
750	T2055F	T-1	0412	1,075,099,406	0	-18,916,705	-439,795,240	0	0	0	0512	616,387,461	
751	T2055F	T-1	0501	1,075,099,406	0	-18,916,705	-439,795,240	0	0	0	0601	616,387,461	
752	T2055F	T-1	0502	971,057,528	0	-17,086,056	-397,234,410	0	0	0	0602	556,737,062	
753	T2055F	T-1	0503	1,075,099,406	0	-18,916,705	-439,795,240	0	0	0	0603	616,387,461	
754	T2055F	T-1	0504	1,040,418,780	0	-18,306,489	-425,608,296	0	0	0	0604	596,503,995	
755	T2055F	T-1	0505	1,075,099,406	0	-18,916,705	-439,795,240	0	0	0	0505	616,387,461	
756	T2055F	T-1	0506	1,040,418,780	0	-18,306,489	-425,608,296	0	0	0	0506	596,503,995	
757	T2055F	T-1	0507	1,075,099,406	0	-18,916,705	-439,795,240	0	0	0	0507	616,387,461	
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	T2055F	T-1	Total	12,658,428,490	0	-222,728,947	-5,178,234,273	0	-1,075,099,406	1,075,099,406		7,257,465,270	
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: EnCana Marketing (USA) Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>Dkt Miles</u>							<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
758	T2056F	T-1	0408	4,033,671,082	0	-70,973,685	-1,945,171,204	0	-4,033,671,082	4,033,671,082	0508	2,017,526,194
759	T2056F	T-1	0409	3,903,552,660	0	-68,684,211	-1,882,423,746	0	0	0	0509	1,952,444,703
760	T2056F	T-1	0410	4,033,671,082	0	-70,973,685	-1,945,171,204	0	0	0	0510	2,017,526,194
761	T2056F	T-1	0411	3,903,552,660	0	-68,684,211	-1,882,423,746	0	0	0	0511	1,952,444,703
762	T2056F	T-1	0412	4,033,671,082	0	-70,973,685	-1,945,171,204	0	0	0	0512	2,017,526,194
763	T2056F	T-1	0501	4,033,671,082	0	-70,973,685	-1,945,171,204	0	0	0	0601	2,017,526,194
764	T2056F	T-1	0502	3,643,315,816	0	-64,105,264	-1,756,928,829	0	0	0	0602	1,822,281,723
765	T2056F	T-1	0503	4,033,671,082	0	-70,973,685	-1,945,171,204	0	0	0	0603	2,017,526,194
766	T2056F	T-1	0504	3,903,552,660	0	-68,684,211	-1,882,423,746	0	0	0	0604	1,952,444,703
767	T2056F	T-1	0505	4,033,671,082	0	-70,973,685	-1,945,171,204	0	0	0	0505	2,017,526,194
768	T2056F	T-1	0506	3,903,552,660	0	-68,684,211	-1,882,423,746	0	0	0	0506	1,952,444,703
769	T2056F	T-1	0507	4,033,671,082	0	-70,973,685	-1,945,171,204	0	0	0	0507	2,017,526,194
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	T2056F	T-1	Total	47,493,224,030	0	-835,657,901	-22,902,822,237	0	-4,033,671,082	4,033,671,082		23,754,743,892
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: EnCana Marketing (USA) Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
770	T2057F	T-1	0408	2,689,122,559	0	0	0	0	-2,689,122,559	0	0508	0
771	T2057F	T-1	0409	2,602,376,670	0	-45,789,619	-1,254,953,139	0	0	0	0509	1,301,633,912
772	T2057F	T-1	0410	2,689,122,559	0	-47,315,939	-1,296,784,911	0	0	0	0510	1,345,021,709
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	T2057F	T-1	Total	7,980,621,788	0	-93,105,558	-2,551,738,050	0	-2,689,122,559	0		2,646,655,621
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cargill, Incorporated

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
773	T2058F	T-1	0408		614,342,531	0	-10,809,546	-251,311,579	0	-614,342,531	614,342,531	0508	352,221,406
774	T2058F	T-1	0409		594,525,030	0	-10,460,851	-243,204,754	0	0	0	0509	340,859,425
775	T2058F	T-1	0410		614,342,531	0	-10,809,546	-251,311,579	0	0	0	0510	352,221,406
776	T2058F	T-1	0411		594,525,030	0	-10,460,851	-243,204,754	0	0	0	0511	340,859,425
777	T2058F	T-1	0412		614,342,531	0	-10,809,546	-251,311,579	0	0	0	0512	352,221,406
778	T2058F	T-1	0501		614,342,531	0	-10,809,546	-251,311,579	0	0	0	0601	352,221,406
779	T2058F	T-1	0502		554,890,028	0	-9,763,461	-226,991,103	0	0	0	0602	318,135,464
780	T2058F	T-1	0503		614,342,531	0	-10,809,546	-251,311,579	0	0	0	0603	352,221,406
781	T2058F	T-1	0504		594,525,030	0	-10,460,851	-243,204,754	0	0	0	0604	340,859,425
782	T2058F	T-1	0505		614,342,531	0	-10,809,546	-251,311,579	0	0	0	0505	352,221,406
783	T2058F	T-1	0506		594,525,030	0	-10,460,851	-243,204,754	0	0	0	0506	340,859,425
784	T2058F	T-1	0507		614,342,531	0	-10,809,546	-251,311,579	0	0	0	0507	352,221,406
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	T2058F	T-1	Total		7,233,387,865	0	-127,273,687	-2,958,991,170	0	-614,342,531	614,342,531		4,147,123,009
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cargill, Incorporated

<u>Ln#</u>	<u>Contract</u> (a)	<u>Rate</u> <u>Schd</u> (b)	<u>Base</u> <u>yymm</u> (c)	<u>Dkt Miles</u> (d)	<u>Adjustment 1</u> (e)	<u>Adjustment 2</u> (f)	<u>Adjustment 3</u> (g)	<u>Adjustment 4</u> (h)	<u>Adjustment 5</u> (i)	<u>Adjustment 6</u> (j)	<u>Test</u>	
											<u>yymm</u> (k)	<u>Adjusted</u> (l)
797	T2060F	T-1	0408	2,457,370,093	0	-43,238,183	-1,005,246,284	0	-2,457,370,093	2,457,370,093	0508	1,408,885,625
798	T2060F	T-1	0409	2,378,100,090	0	-41,843,403	-972,818,985	0	0	0	0509	1,363,437,702
799	T2060F	T-1	0410	2,457,370,093	0	-43,238,183	-1,005,246,284	0	0	0	0510	1,408,885,625
800	T2060F	T-1	0411	2,378,100,090	0	-41,843,403	-972,818,985	0	0	0	0511	1,363,437,702
801	T2060F	T-1	0412	2,457,370,093	0	-43,238,183	-1,005,246,284	0	0	0	0512	1,408,885,625
802	T2060F	T-1	0501	2,457,370,093	0	-43,238,183	-1,005,246,284	0	0	0	0601	1,408,885,625
803	T2060F	T-1	0502	2,219,560,084	0	-39,053,843	-907,964,386	0	0	0	0602	1,272,541,855
804	T2060F	T-1	0503	2,457,370,093	0	-43,238,183	-1,005,246,284	0	0	0	0603	1,408,885,625
805	T2060F	T-1	0504	2,378,100,090	0	-41,843,403	-972,818,985	0	0	0	0604	1,363,437,702
806	T2060F	T-1	0505	2,457,370,093	0	-43,238,183	-1,005,246,284	0	0	0	0505	1,408,885,625
807	T2060F	T-1	0506	2,378,100,090	0	-41,843,403	-972,818,985	0	0	0	0506	1,363,437,702
808	T2060F	T-1	0507	2,457,370,093	0	-43,238,183	-1,005,246,284	0	0	0	0507	1,408,885,625
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	T2060F	T-1	Total	28,933,551,095	0	-509,094,741	-11,835,964,313	0	-2,457,370,093	2,457,370,093		16,588,492,041
				=====	=====	=====	=====	=====	=====	=====		

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Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cargill, Incorporated

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
809	T2061F	T-1	0408		614,342,531	0	-10,809,546	-251,311,579	0	-614,342,531	614,342,531	0508	352,221,406
810	T2061F	T-1	0409		594,525,030	0	-10,460,851	-243,204,754	0	0	0	0509	340,859,425
811	T2061F	T-1	0410		614,342,531	0	-10,809,546	-251,311,579	0	0	0	0510	352,221,406
812	T2061F	T-1	0411		594,525,030	0	-10,460,851	-243,204,754	0	0	0	0511	340,859,425
813	T2061F	T-1	0412		614,342,531	0	-10,809,546	-251,311,579	0	0	0	0512	352,221,406
814	T2061F	T-1	0501		614,342,531	0	-10,809,546	-251,311,579	0	0	0	0601	352,221,406
815	T2061F	T-1	0502		554,890,028	0	-9,763,461	-226,991,103	0	0	0	0602	318,135,464
816	T2061F	T-1	0503		614,342,531	0	-10,809,546	-251,311,579	0	0	0	0603	352,221,406
817	T2061F	T-1	0504		594,525,030	0	-10,460,851	-243,204,754	0	0	0	0604	340,859,425
818	T2061F	T-1	0505		614,342,531	0	-10,809,546	-251,311,579	0	0	0	0505	352,221,406
819	T2061F	T-1	0506		594,525,030	0	-10,460,851	-243,204,754	0	0	0	0506	340,859,425
820	T2061F	T-1	0507		614,342,531	0	-10,809,546	-251,311,579	0	0	0	0507	352,221,406
					-----	-----	-----	-----	-----	-----	-----		-----
	T2061F	T-1	Total		7,233,387,865	0	-127,273,687	-2,958,991,170	0	-614,342,531	614,342,531		4,147,123,009
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u> (a)	<u>Rate</u> <u>Schd</u> (b)	<u>Base</u> <u>yymm</u> (c)	<u>Dkt Miles</u> (d)	<u>Adjustment 1</u> (e)	<u>Adjustment 2</u> (f)	<u>Adjustment 3</u> (g)	<u>Adjustment 4</u> (h)	<u>Adjustment 5</u> (i)	<u>Adjustment 6</u> (j)	<u>Test</u>	
											<u>yymm</u> (k)	<u>Adjusted</u> (l)
821	T2067F	T-1	0408	1,722,846,886	0	0	0	0	-1,722,846,886	0	0508	0
822	T2067F	T-1	0409	1,667,271,180	0	-29,336,150	-804,013,968	0	0	0	0509	833,921,062
823	T2067F	T-1	0410	1,722,846,886	0	-30,314,021	-830,814,433	0	0	0	0510	861,718,431
824	T2067F	T-1	0411	1,667,271,180	0	-29,336,150	-804,013,968	0	0	0	0511	833,921,062
825	T2067F	T-1	0412	1,722,846,886	0	-30,314,021	-830,814,433	0	0	0	0512	861,718,431
826	T2067F	T-1	0501	1,722,846,886	0	-30,314,021	-830,814,433	0	0	0	0601	861,718,431
827	T2067F	T-1	0502	1,556,119,768	0	-27,380,406	-750,413,037	0	0	0	0602	778,326,325
828	T2067F	T-1	0503	1,722,846,886	0	-30,314,021	-830,814,433	0	0	0	0603	861,718,431
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	T2067F	T-1	Total	13,504,896,558	0	-207,308,792	-5,681,698,705	0	-1,722,846,886	0		5,893,042,175
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- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u> (a)	<u>Rate</u> <u>Schd</u> (b)	<u>Base</u> <u>yymm</u> (c)	<u>Dkt Miles</u> (d)	<u>Adjustment 1</u> (e)	<u>Adjustment 2</u> (f)	<u>Adjustment 3</u> (g)	<u>Adjustment 4</u> (h)	<u>Adjustment 5</u> (i)	<u>Adjustment 6</u> (j)	<u>Test</u>	
											<u>yymm</u> (k)	<u>Adjusted</u> (l)
829	T2068F	T-1	0408	1,273,560,290	0	0	0	0	-1,273,560,290	0	0508	0
830	T2068F	T-1	0409	1,232,477,700	0	-21,685,825	-594,342,000	0	0	0	0509	616,449,875
831	T2068F	T-1	0410	1,273,560,290	0	-22,408,685	-614,153,400	0	0	0	0510	636,998,205
832	T2068F	T-1	0411	1,232,477,700	0	-21,685,825	-594,342,000	0	0	0	0511	616,449,875
833	T2068F	T-1	0412	1,273,560,290	0	-22,408,685	-614,153,400	0	0	0	0512	636,998,205
834	T2068F	T-1	0501	1,273,560,290	0	-22,408,685	-614,153,400	0	0	0	0601	636,998,205
835	T2068F	T-1	0502	1,150,312,520	0	-20,240,103	-554,719,200	0	0	0	0602	575,353,217
836	T2068F	T-1	0503	1,273,560,290	0	-22,408,685	-614,153,400	0	0	0	0603	636,998,205
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	T2068F	T-1	Total	9,983,069,370	0	-153,246,494	-4,200,016,800	0	-1,273,560,290	0		4,356,245,786
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- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: ONEOK Energy Services Company, L.P.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
837	T2069F	T-1	0408		636,780,145	0	-11,204,343	-307,076,700	0	-636,780,145	636,780,145	0508	318,499,102
838	T2069F	T-1	0409		616,238,850	0	-10,842,912	-297,171,000	0	0	0	0509	308,224,938
839	T2069F	T-1	0410		636,780,145	0	-11,204,343	-307,076,700	0	0	0	0510	318,499,102
840	T2069F	T-1	0411		616,238,850	0	-10,842,912	-297,171,000	0	0	0	0511	308,224,938
841	T2069F	T-1	0412		636,780,145	0	-11,204,343	-307,076,700	0	0	0	0512	318,499,102
842	T2069F	T-1	0501		636,780,145	0	-11,204,343	-307,076,700	0	0	0	0601	318,499,102
843	T2069F	T-1	0502		575,156,260	0	-10,120,051	-277,359,600	0	0	0	0602	287,676,609
844	T2069F	T-1	0503		636,780,145	0	-11,204,343	-307,076,700	0	0	0	0603	318,499,102
845	T2069F	T-1	0504		616,238,850	0	-10,842,912	-297,171,000	0	0	0	0604	308,224,938
846	T2069F	T-1	0505		636,780,145	0	-11,204,343	-307,076,700	0	0	0	0505	318,499,102
847	T2069F	T-1	0506		616,238,850	0	-10,842,912	-297,171,000	0	0	0	0506	308,224,938
848	T2069F	T-1	0507		636,780,145	0	-11,204,343	-307,076,700	0	0	0	0507	318,499,102
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	T2069F	T-1	Total		7,497,572,675	0	-131,922,100	-3,615,580,500	0	-636,780,145	636,780,145		3,750,070,075
					=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: ONEOK Energy Services Company, L.P.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
849	T2070F	T-1	0408	1,050,928,086	0	0	0	0	-1,050,928,086	0	0508	0
850	T2070F	T-1	0409	1,017,027,180	0	-17,894,906	-416,039,415	0	0	0	0509	583,092,859
851	T2070F	T-1	0410	1,050,928,086	0	-18,491,403	-429,907,396	0	0	0	0510	602,529,287
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	T2070F	T-1	Total	3,118,883,352	0	-36,386,310	-845,946,811	0	-1,050,928,086	0		1,185,622,146
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- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
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- Removes August, 2004.
- Adjustment 6
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Tenaska Marketing Ventures

Ln#	Contract	Rate Schd	Base yymm	Dkt Miles (d)	Adjustment 1 (e)	Adjustment 2 (f)	Adjustment 3 (g)	Adjustment 4 (h)	Adjustment 5 (i)	Adjustment 6 (j)	Test	
											yymm (k)	Adjusted (l)
852	T2071F	T-1	0408	1,535,856,312	0	0	0	0	-1,535,856,312	0	0508	0
853	T2071F	T-1	0409	1,486,312,560	0	-26,152,127	-608,011,869	0	0	0	0509	852,148,564
854	T2071F	T-1	0410	1,535,856,312	0	-27,023,865	-628,278,931	0	0	0	0510	880,553,516
855	T2071F	T-1	0411	1,486,312,560	0	-26,152,127	-608,011,869	0	0	0	0511	852,148,564
856	T2071F	T-1	0412	1,535,856,312	0	-27,023,865	-628,278,931	0	0	0	0512	880,553,516
857	T2071F	T-1	0501	1,535,856,312	0	-27,023,865	-628,278,931	0	0	0	0601	880,553,516
858	T2071F	T-1	0502	1,387,225,056	0	-24,408,652	-567,477,745	0	0	0	0602	795,338,659
859	T2071F	T-1	0503	1,535,856,312	0	-27,023,865	-628,278,931	0	0	0	0603	880,553,516
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	T2071F	T-1	Total	12,039,131,736	0	-184,808,365	-4,296,617,209	0	-1,535,856,312	0		6,021,849,850
				=====	=====	=====	=====	=====	=====	=====		

- Adjustment 1
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- Adjustment 2
- Btu adjustment.
- Adjustment 3
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- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Rate</u>		<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
860	T2072F	T-1	0408	1,018,848,232	0	0	0	0	-1,018,848,232	0	0508	0
861	T2072F	T-1	0409	985,982,160	0	-17,348,660	-475,473,600	0	0	0	0509	493,159,900
862	T2072F	T-1	0410	1,018,848,232	0	-17,926,948	-491,322,720	0	0	0	0510	509,598,564
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	T2072F	T-1	Total	3,023,678,624	0	-35,275,608	-966,796,320	0	-1,018,848,232	0		1,002,758,464
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Customer: Anadarko Energy Services Company

<u>Ln#</u>	<u>Rate</u>		<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
863	T2073F	T-1	0408	1,228,685,062	0	0	0	0	-1,228,685,062	0	0508	0
864	T2073F	T-1	0409	1,189,050,060	0	-20,921,702	-486,409,507	0	0	0	0509	681,718,851
865	T2073F	T-1	0410	1,228,685,062	0	-21,619,092	-502,623,158	0	0	0	0510	704,442,812
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	T2073F	T-1	Total	3,646,420,184	0	-42,540,794	-989,032,665	0	-1,228,685,062	0		1,386,161,663
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Part: A_1

Customer: NorthWestern Services Corporation

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
866	T2075F	T-1	0408		394,144,199	0	-6,935,089	-251,311,574	0	-394,144,199	394,144,199	0508	135,897,536
867	T2075F	T-1	0409		381,429,870	0	-6,711,376	-243,204,749	0	0	0	0509	131,513,745
868	T2075F	T-1	0410		394,144,199	0	-6,935,089	-251,311,574	0	0	0	0510	135,897,536
869	T2075F	T-1	0411		381,429,870	0	-6,711,376	-243,204,749	0	0	0	0511	131,513,745
870	T2075F	T-1	0412		394,144,199	0	-6,935,089	-251,311,574	0	0	0	0512	135,897,536
871	T2075F	T-1	0501		394,144,199	0	-6,935,089	-251,311,574	0	0	0	0601	135,897,536
872	T2075F	T-1	0502		356,001,212	0	-6,263,951	-226,991,099	0	0	0	0602	122,746,162
873	T2075F	T-1	0503		394,144,199	0	-6,935,089	-251,311,574	0	0	0	0603	135,897,536
874	T2075F	T-1	0504		381,429,870	0	-6,711,376	-243,204,749	0	0	0	0604	131,513,745
875	T2075F	T-1	0505		394,144,199	0	-6,935,089	-251,311,574	0	0	0	0505	135,897,536
876	T2075F	T-1	0506		381,429,870	0	-6,711,376	-243,204,749	0	0	0	0506	131,513,745
877	T2075F	T-1	0507		394,144,199	0	-6,935,089	-251,311,574	0	0	0	0507	135,897,536
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	T2075F	T-1	Total		4,640,730,085	0	-81,655,075	-2,958,991,117	0	-394,144,199	394,144,199		1,600,083,893
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Occidental Energy Marketing, Inc.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
	(a)	(b)	(c)	<u>Dkt Miles</u>							<u>yymm</u>	<u>Adjusted</u>
				(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
878	T2076F	T-1	0408	1,552,761,232	0	0	0	0	-1,552,761,232	0	0508	0
879	T2076F	T-1	0409	1,502,672,160	0	-26,439,979	-614,704,152	0	0	0	0509	861,528,029
880	T2076F	T-1	0410	1,552,761,232	0	-27,321,312	-635,194,290	0	0	0	0510	890,245,630
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	T2076F	T-1	Total	4,608,194,624	0	-53,761,291	-1,249,898,442	0	-1,552,761,232	0		1,751,773,659
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Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
	(a)	(b)	(c)	<u>Dkt Miles</u>							<u>yymm</u>	<u>Adjusted</u>
				(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
881	T2077F	T-1	0408	977,546,622	0	0	0	0	-977,546,622	0	0508	0
882	T2077F	T-1	0409	946,012,860	0	-16,645,388	-497,345,386	0	0	0	0509	432,022,087
883	T2077F	T-1	0410	977,546,622	0	-17,200,234	-513,923,565	0	0	0	0510	446,422,823
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	T2077F	T-1	Total	2,901,106,104	0	-33,845,621	-1,011,268,951	0	-977,546,622	0		878,444,910
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Prairielands Energy Marketing, Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u> <u>yymm</u>	<u>Base</u> <u>Dkt Miles</u>	<u>Adjustment 1</u> <u>(e)</u>	<u>Adjustment 2</u> <u>(f)</u>	<u>Adjustment 3</u> <u>(g)</u>	<u>Adjustment 4</u> <u>(h)</u>	<u>Adjustment 5</u> <u>(i)</u>	<u>Adjustment 6</u> <u>(j)</u>	<u>Test</u>	
											<u>yymm</u>	<u>Adjusted</u> <u>(l)</u>
884	T2078F	T-1	0408	509,424,116	0	-8,963,474	-245,661,360	0	-509,424,116	509,424,116	0508	254,799,282
885	T2078F	T-1	0409	492,991,080	0	-8,674,330	-237,736,800	0	0	0	0509	246,579,950
886	T2078F	T-1	0410	509,424,116	0	-8,963,474	-245,661,360	0	0	0	0510	254,799,282
887	T2078F	T-1	0411	492,991,080	0	-8,674,330	-237,736,800	0	0	0	0511	246,579,950
888	T2078F	T-1	0412	509,424,116	0	-8,963,474	-245,661,360	0	0	0	0512	254,799,282
889	T2078F	T-1	0501	509,424,116	0	-8,963,474	-245,661,360	0	0	0	0601	254,799,282
890	T2078F	T-1	0502	460,125,008	0	-8,096,041	-221,887,680	0	0	0	0602	230,141,287
891	T2078F	T-1	0503	509,424,116	0	-8,963,474	-245,661,360	0	0	0	0603	254,799,282
892	T2078F	T-1	0504	492,991,080	0	-8,674,330	-237,736,800	0	0	0	0604	246,579,950
893	T2078F	T-1	0505	509,424,116	0	-8,963,474	-245,661,360	0	0	0	0505	254,799,282
894	T2078F	T-1	0506	492,991,080	0	-8,674,330	-237,736,800	0	0	0	0506	246,579,950
895	T2078F	T-1	0507	509,424,116	0	-8,963,474	-245,661,360	0	0	0	0507	254,799,282
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	T2078F	T-1	Total	5,998,058,140	0	-105,537,680	-2,892,464,400	0	-509,424,116	509,424,116		3,000,056,060
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: NorthWestern Energy, a division of NorthWest

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>		<u>Adjustment 2</u>		<u>Adjustment 3</u>		<u>Adjustment 4</u>		<u>Adjustment 5</u>		<u>Adjustment 6</u>		<u>Test</u>	<u>Adjusted</u>	
	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>			<u>(e)</u>		<u>(f)</u>		<u>(g)</u>		<u>(h)</u>		<u>(i)</u>		<u>(j)</u>		<u>yymm</u>	<u>(k)</u>	<u>(l)</u>
896	T2079F	T-1	0408		391,899,985	0		0		0		0		-391,899,985		0		0508		0
897	T2079F	T-1	0409		379,258,050	0		-6,673,162		-182,890,932		0		0		0		0509		189,693,955
898	T2079F	T-1	0410		391,899,985	0		-6,895,601		-188,987,297		0		0		0		0510		196,017,087
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	T2079F	T-1	Total		1,163,058,020	0		-13,568,763		-371,878,229		0		-391,899,985		0				385,711,043
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- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>Dkt Miles</u>							<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
899	T2080F	T-1	0408	1,506,314,800	0	-20,859,368	-386,683,252	0	-1,506,314,800	1,185,507,394	0508	777,964,774
900	T2080F	T-1	0409	1,457,724,000	0	-25,649,103	-475,473,600	0	0	0	0509	956,601,297
901	T2080F	T-1	0410	1,506,314,800	0	-26,504,073	-491,322,720	0	0	0	0510	988,488,007
902	T2080F	T-1	0411	1,147,265,220	0	-20,186,485	-374,209,599	0	0	0	0511	752,869,136
903	T2080F	T-1	0412	1,185,507,394	0	-20,859,368	-386,683,252	0	0	0	0512	777,964,774
904	T2080F	T-1	0501	1,185,507,394	0	-20,859,368	-386,683,252	0	0	0	0601	777,964,774
905	T2080F	T-1	0502	1,070,780,872	0	-18,840,719	-349,262,292	0	0	0	0602	702,677,861
906	T2080F	T-1	0503	1,185,507,394	0	-20,859,368	-386,683,252	0	0	0	0603	777,964,774
907	T2080F	T-1	0504	1,147,265,220	0	-20,186,485	-374,209,599	0	0	0	0604	752,869,136
908	T2080F	T-1	0505	1,185,507,394	0	-20,859,368	-386,683,252	0	0	0	0505	777,964,774
909	T2080F	T-1	0506	1,147,265,220	0	-20,186,485	-374,209,599	0	0	0	0506	752,869,136
910	T2080F	T-1	0507	1,185,507,394	0	-20,859,368	-386,683,252	0	0	0	0507	777,964,774
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	T2080F	T-1	Total	14,910,467,102	0	-256,709,555	-4,758,786,923	0	-1,506,314,800	1,185,507,394		9,574,163,219
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
911	T2081F	T-1	0408	934,557,000	0	0	0	0	-934,557,000	0	0508	0
912	T2081F	T-1	0409	904,410,000	0	-15,913,372	-475,473,600	0	0	0	0509	413,023,028
913	T2081F	T-1	0410	934,557,000	0	-16,443,818	-491,322,720	0	0	0	0510	426,790,462
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	T2081F	T-1	Total	2,773,524,000	0	-32,357,191	-966,796,320	0	-934,557,000	0		839,813,489
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
914	T2082F	T-1	0408	1,018,848,232	0	0	0	0	-1,018,848,232	0	0508	0
915	T2082F	T-1	0409	985,982,160	0	-17,348,660	-475,473,600	0	0	0	0509	493,159,900
916	T2082F	T-1	0410	1,018,848,232	0	-17,926,948	-491,322,720	0	0	0	0510	509,598,564
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	T2082F	T-1	Total	3,023,678,624	0	-35,275,608	-966,796,320	0	-1,018,848,232	0		1,002,758,464
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
917	T2083F	T-1	0408	1,018,848,232	0	0	0	0	-1,018,848,232	0	0508	0
918	T2083F	T-1	0409	985,982,160	0	-17,348,660	-475,473,600	0	0	0	0509	493,159,900
919	T2083F	T-1	0410	1,018,848,232	0	-17,926,948	-491,322,720	0	0	0	0510	509,598,564
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	T2083F	T-1	Total	3,023,678,624	0	-35,275,608	-966,796,320	0	-1,018,848,232	0		1,002,758,464
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
920	T2084F	T-1	0408	1,018,848,232	0	0	0	0	-1,018,848,232	0	0508	0
921	T2084F	T-1	0409	985,982,160	0	-17,348,660	-475,473,600	0	0	0	0509	493,159,900
922	T2084F	T-1	0410	1,018,848,232	0	-17,926,948	-491,322,720	0	0	0	0510	509,598,564
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	T2084F	T-1	Total	3,023,678,624	0	-35,275,608	-966,796,320	0	-1,018,848,232	0		1,002,758,464
				=====	=====	=====	=====	=====	=====	=====		=====

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Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
923	T2085F	T-1	0408		533,506,094	0	-1,097,749	-92,850,846	0	-533,506,094	533,506,094	0508	439,557,499
924	T2085F	T-1	0409		516,296,220	0	-1,062,338	-89,855,657	0	0	0	0509	425,378,225
925	T2085F	T-1	0410		533,506,094	0	-1,097,749	-92,850,846	0	0	0	0510	439,557,499
926	T2085F	T-1	0411		516,296,220	0	-1,062,338	-89,855,657	0	0	0	0511	425,378,225
927	T2085F	T-1	0412		533,506,094	0	-1,097,749	-92,850,846	0	0	0	0512	439,557,499
928	T2085F	T-1	0501		533,506,094	0	-1,097,749	-92,850,846	0	0	0	0601	439,557,499
929	T2085F	T-1	0502		481,876,472	0	-991,515	-83,865,280	0	0	0	0602	397,019,677
930	T2085F	T-1	0503		533,506,094	0	-1,097,749	-92,850,846	0	0	0	0603	439,557,499
931	T2085F	T-1	0504		516,296,220	0	-1,062,338	-89,855,657	0	0	0	0604	425,378,225
932	T2085F	T-1	0505		533,506,094	0	-1,097,749	-92,850,846	0	0	0	0505	439,557,499
933	T2085F	T-1	0506		516,296,220	0	-1,062,338	-89,855,657	0	0	0	0506	425,378,225
934	T2085F	T-1	0507		533,506,094	0	-1,097,749	-92,850,846	0	0	0	0507	439,557,499
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	T2085F	T-1	Total		6,281,604,010	0	-12,925,111	-1,093,243,828	0	-533,506,094	533,506,094		5,175,435,071
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Amerada Hess Corporation

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
935	T2090F	T-1	0408	101,884,817	0	-1,792,695	-49,132,266	0	-101,884,817	101,884,817	0508	50,959,856
936	T2090F	T-1	0409	98,598,210	0	-1,734,866	-47,547,354	0	0	0	0509	49,315,990
937	T2090F	T-1	0410	101,884,817	0	-1,792,695	-49,132,266	0	0	0	0510	50,959,856
938	T2090F	T-1	0411	98,598,210	0	-1,734,866	-47,547,354	0	0	0	0511	49,315,990
939	T2090F	T-1	0412	101,884,817	0	-1,792,695	-49,132,266	0	0	0	0512	50,959,856
940	T2090F	T-1	0501	101,884,817	0	-1,792,695	-49,132,266	0	0	0	0601	50,959,856
941	T2090F	T-1	0502	92,024,996	0	-1,619,208	-44,377,530	0	0	0	0602	46,028,257
942	T2090F	T-1	0503	101,884,817	0	-1,792,695	-49,132,266	0	0	0	0603	50,959,856
943	T2090F	T-1	0504	98,598,210	0	-1,734,866	-47,547,354	0	0	0	0604	49,315,990
944	T2090F	T-1	0505	101,884,817	0	-1,792,695	-49,132,266	0	0	0	0505	50,959,856
945	T2090F	T-1	0506	98,598,210	0	-1,734,866	-47,547,354	0	0	0	0506	49,315,990
946	T2090F	T-1	0507	101,884,817	0	-1,792,695	-49,132,266	0	0	0	0507	50,959,856
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	T2090F	T-1	Total	1,199,611,555	0	-21,107,535	-578,492,807	0	-101,884,817	101,884,817		600,011,213
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- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Basin Electric Power Cooperative

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
947	T2104F	T-1	0408		937,542,207	0	-1,929,099	-126,950,515	0	-937,542,207	937,542,207	0508	808,662,593
948	T2104F	T-1	0409		907,298,910	0	-1,866,870	-122,855,337	0	0	0	0509	782,576,703
949	T2104F	T-1	0410		937,542,207	0	-1,929,099	-126,950,515	0	0	0	0510	808,662,593
950	T2104F	T-1	0411		907,298,910	0	-1,866,870	-122,855,337	0	0	0	0511	782,576,703
951	T2104F	T-1	0412		937,542,207	0	-1,929,099	-126,950,515	0	0	0	0512	808,662,593
952	T2104F	T-1	0501		937,542,207	0	-1,929,099	-126,950,515	0	0	0	0601	808,662,593
953	T2104F	T-1	0502		846,812,316	0	-1,742,412	-114,664,981	0	0	0	0602	730,404,923
954	T2104F	T-1	0503		937,542,207	0	-1,929,099	-126,950,515	0	0	0	0603	808,662,593
955	T2104F	T-1	0504		907,298,910	0	-1,866,870	-122,855,337	0	0	0	0604	782,576,703
956	T2104F	T-1	0505		937,542,207	0	-1,929,099	-126,950,515	0	0	0	0505	808,662,593
957	T2104F	T-1	0506		907,298,910	0	-1,866,870	-122,855,337	0	0	0	0506	782,576,703
958	T2104F	T-1	0507		937,542,207	0	-1,929,099	-126,950,515	0	0	0	0507	808,662,593
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	T2104F	T-1	Total		11,038,803,405	0	-22,713,587	-1,494,739,933	0	-937,542,207	937,542,207		9,521,349,885
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
959	T2106F	T-1	0408		406,315,295	0	-6,765,289	0	0	-406,315,295	406,315,295	0508	399,550,006
960	T2106F	T-1	0409		393,208,350	0	-6,547,054	0	0	0	0	0509	386,661,296
961	T2106F	T-1	0410		406,315,295	0	-6,765,289	0	0	0	0	0510	399,550,006
962	T2106F	T-1	0411		393,208,350	0	-6,547,054	0	0	0	0	0511	386,661,296
963	T2106F	T-1	0412		406,315,295	0	-6,765,289	0	0	0	0	0512	399,550,006
964	T2106F	T-1	0501		406,315,295	0	-6,765,289	0	0	0	0	0601	399,550,006
965	T2106F	T-1	0502		366,994,460	0	-6,110,584	0	0	0	0	0602	360,883,876
966	T2106F	T-1	0503		406,315,295	0	-6,765,289	0	0	0	0	0603	399,550,006
967	T2106F	T-1	0504		393,208,350	0	-6,547,054	0	0	0	0	0604	386,661,296
968	T2106F	T-1	0505		406,315,295	0	-6,765,289	0	0	0	0	0505	399,550,006
969	T2106F	T-1	0506		393,208,350	0	-6,547,054	0	0	0	0	0506	386,661,296
970	T2106F	T-1	0507		406,315,295	0	-6,765,289	0	0	0	0	0507	399,550,006
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	T2106F	T-1	Total		4,784,034,925	0	-79,655,821	0	0	-406,315,295	406,315,295		4,704,379,104
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cargill, Incorporated

											Test		
				<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>	
971	T2108F	T-1	0408	267,014,656	0	0	0	0	-267,014,656	0	0508	0	
972	T2108F	T-1	0409	258,401,280	0	-4,546,650	-124,609,749	0	0	0	0509	129,244,881	
973	T2108F	T-1	0410	267,014,656	0	-4,698,205	-128,763,407	0	0	0	0510	133,553,043	
974	T2108F	T-1	0411	258,401,280	0	-4,546,650	-124,609,749	0	0	0	0511	129,244,881	
975	T2108F	T-1	0412	267,014,656	0	-4,698,205	-128,763,407	0	0	0	0512	133,553,043	
976	T2108F	T-1	0501	267,014,656	0	-4,698,205	-128,763,407	0	0	0	0601	133,553,043	
977	T2108F	T-1	0502	241,174,528	0	-4,243,540	-116,302,433	0	0	0	0602	120,628,555	
978	T2108F	T-1	0503	267,014,656	0	-4,698,205	-128,763,407	0	0	0	0603	133,553,043	
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	T2108F	T-1	Total	2,093,050,368	0	-32,129,661	-880,575,561	0	-267,014,656	0		913,330,491	
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- Btu adjustment.
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- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: EnCana Marketing (USA) Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
979	T2109F	T-1	0408		404,520,829	0	-7,117,669	-131,944,706	0	-404,520,829	404,520,829	0508	265,458,455
980	T2109F	T-1	0409		391,471,770	0	-6,888,066	-127,688,425	0	0	0	0509	256,895,279
981	T2109F	T-1	0410		404,520,829	0	-7,117,669	-131,944,706	0	0	0	0510	265,458,455
982	T2109F	T-1	0411		391,471,770	0	-6,888,066	-127,688,425	0	0	0	0511	256,895,279
983	T2109F	T-1	0412		404,520,829	0	-7,117,669	-131,944,706	0	0	0	0512	265,458,455
984	T2109F	T-1	0501		404,520,829	0	-7,117,669	-131,944,706	0	0	0	0601	265,458,455
985	T2109F	T-1	0502		365,373,652	0	-6,428,862	-119,175,863	0	0	0	0602	239,768,927
986	T2109F	T-1	0503		404,520,829	0	-7,117,669	-131,944,706	0	0	0	0603	265,458,455
987	T2109F	T-1	0504		391,471,770	0	-6,888,066	-127,688,425	0	0	0	0604	256,895,279
988	T2109F	T-1	0505		404,520,829	0	-7,117,669	-131,944,706	0	0	0	0505	265,458,455
989	T2109F	T-1	0506		391,471,770	0	-6,888,066	-127,688,425	0	0	0	0506	256,895,279
990	T2109F	T-1	0507		404,520,829	0	-7,117,669	-131,944,706	0	0	0	0507	265,458,455
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	T2109F	T-1	Total		4,762,906,535	0	-83,804,807	-1,553,542,505	0	-404,520,829	404,520,829		3,125,559,223
					=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Omimex Canada Ltd.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
991	T2123F	T-1	0408		404,520,829	0	-7,117,669	-131,944,706	0	-404,520,829	404,520,829	0508	265,458,455
992	T2123F	T-1	0409		391,471,770	0	-6,888,066	-127,688,425	0	0	0	0509	256,895,279
993	T2123F	T-1	0410		404,520,829	0	-7,117,669	-131,944,706	0	0	0	0510	265,458,455
994	T2123F	T-1	0411		391,471,770	0	-6,888,066	-127,688,425	0	0	0	0511	256,895,279
995	T2123F	T-1	0412		404,520,829	0	-7,117,669	-131,944,706	0	0	0	0512	265,458,455
996	T2123F	T-1	0501		404,520,829	0	-7,117,669	-131,944,706	0	0	0	0601	265,458,455
997	T2123F	T-1	0502		365,373,652	0	-6,428,862	-119,175,863	0	0	0	0602	239,768,927
998	T2123F	T-1	0503		404,520,829	0	-7,117,669	-131,944,706	0	0	0	0603	265,458,455
999	T2123F	T-1	0504		391,471,770	0	-6,888,066	-127,688,425	0	0	0	0604	256,895,279
1000	T2123F	T-1	0505		404,520,829	0	-7,117,669	-131,944,706	0	0	0	0505	265,458,455
1001	T2123F	T-1	0506		391,471,770	0	-6,888,066	-127,688,425	0	0	0	0506	256,895,279
1002	T2123F	T-1	0507		404,520,829	0	-7,117,669	-131,944,706	0	0	0	0507	265,458,455
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	T2123F	T-1	Total		4,762,906,535	0	-83,804,807	-1,553,542,505	0	-404,520,829	404,520,829		3,125,559,223
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: ConocoPhillips Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1003	T2130F	T-1	0408		770,480,014	0	-13,556,833	-251,311,565	0	-770,480,014	770,480,014	0508	505,611,616
1004	T2130F	T-1	0409		745,625,820	0	-13,119,516	-243,204,740	0	0	0	0509	489,301,564
1005	T2130F	T-1	0410		770,480,014	0	-13,556,833	-251,311,565	0	0	0	0510	505,611,616
1006	T2130F	T-1	0411		745,625,820	0	-13,119,516	-243,204,740	0	0	0	0511	489,301,564
1007	T2130F	T-1	0412		770,480,014	0	-13,556,833	-251,311,565	0	0	0	0512	505,611,616
1008	T2130F	T-1	0501		770,480,014	0	-13,556,833	-251,311,565	0	0	0	0601	505,611,616
1009	T2130F	T-1	0502		695,917,432	0	-12,244,882	-226,991,091	0	0	0	0602	456,681,459
1010	T2130F	T-1	0503		770,480,014	0	-13,556,833	-251,311,565	0	0	0	0603	505,611,616
1011	T2130F	T-1	0504		745,625,820	0	-13,119,516	-243,204,740	0	0	0	0604	489,301,564
1012	T2130F	T-1	0505		770,480,014	0	-13,556,833	-251,311,565	0	0	0	0505	505,611,616
1013	T2130F	T-1	0506		745,625,820	0	-13,119,516	-243,204,740	0	0	0	0506	489,301,564
1014	T2130F	T-1	0507		770,480,014	0	-13,556,833	-251,311,565	0	0	0	0507	505,611,616
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	T2130F	T-1	Total		9,071,780,810	0	-159,620,777	-2,958,991,008	0	-770,480,014	770,480,014		5,953,169,025
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1015	T2138F	T-1	0408		196,461,105	0	-3,456,794	-64,080,763	0	-196,461,105	196,461,105	0508	128,923,548
1016	T2138F	T-1	0409		190,123,650	0	-3,345,284	-62,013,642	0	0	0	0509	124,764,724
1017	T2138F	T-1	0410		196,461,105	0	-3,456,794	-64,080,763	0	0	0	0510	128,923,548
1018	T2138F	T-1	0411		190,123,650	0	-3,345,284	-62,013,642	0	0	0	0511	124,764,724
1019	T2138F	T-1	0412		196,461,105	0	-3,456,794	-64,080,763	0	0	0	0512	128,923,548
1020	T2138F	T-1	0501		196,461,105	0	-3,456,794	-64,080,763	0	0	0	0601	128,923,548
1021	T2138F	T-1	0502		177,448,740	0	-3,122,265	-57,879,399	0	0	0	0602	116,447,076
1022	T2138F	T-1	0503		196,461,105	0	-3,456,794	-64,080,763	0	0	0	0603	128,923,548
1023	T2138F	T-1	0504		190,123,650	0	-3,345,284	-62,013,642	0	0	0	0604	124,764,724
1024	T2138F	T-1	0505		196,461,105	0	-3,456,794	-64,080,763	0	0	0	0505	128,923,548
1025	T2138F	T-1	0506		190,123,650	0	-3,345,284	-62,013,642	0	0	0	0506	124,764,724
1026	T2138F	T-1	0507		196,461,105	0	-3,456,794	-64,080,763	0	0	0	0507	128,923,548
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	T2138F	T-1	Total		2,313,171,075	0	-40,700,957	-754,499,306	0	-196,461,105	196,461,105		1,517,970,812
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1027	T2139F	T-1	0408		153,585,625	0	-2,702,386	-62,827,887	0	-153,585,625	153,585,625	0508	88,055,352
1028	T2139F	T-1	0409		148,631,250	0	-2,615,213	-60,801,181	0	0	0	0509	85,214,856
1029	T2139F	T-1	0410		153,585,625	0	-2,702,386	-62,827,887	0	0	0	0510	88,055,352
1030	T2139F	T-1	0411		148,631,250	0	-2,615,213	-60,801,181	0	0	0	0511	85,214,856
1031	T2139F	T-1	0412		153,585,625	0	-2,702,386	-62,827,887	0	0	0	0512	88,055,352
1032	T2139F	T-1	0501		153,585,625	0	-2,702,386	-62,827,887	0	0	0	0601	88,055,352
1033	T2139F	T-1	0502		138,722,500	0	-2,440,865	-56,747,769	0	0	0	0602	79,533,866
1034	T2139F	T-1	0503		153,585,625	0	-2,702,386	-62,827,887	0	0	0	0603	88,055,352
1035	T2139F	T-1	0504		148,631,250	0	-2,615,213	-60,801,181	0	0	0	0604	85,214,856
1036	T2139F	T-1	0505		153,585,625	0	-2,702,386	-62,827,887	0	0	0	0505	88,055,352
1037	T2139F	T-1	0506		148,631,250	0	-2,615,213	-60,801,181	0	0	0	0506	85,214,856
1038	T2139F	T-1	0507		153,585,625	0	-2,702,386	-62,827,887	0	0	0	0507	88,055,352
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	T2139F	T-1	Total		1,808,346,875	0	-31,818,420	-739,747,701	0	-153,585,625	153,585,625		1,036,780,754
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Basin Electric Power Cooperative

											Test		
	<u>Contract</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>	
1039	T2142F	T-1	0408	533,506,094	0	-1,097,749	-92,850,846	0	-533,506,094	533,506,094	0508	439,557,499	
1040	T2142F	T-1	0409	516,296,220	0	-1,062,338	-89,855,657	0	0	0	0509	425,378,225	
1041	T2142F	T-1	0410	533,506,094	0	-1,097,749	-92,850,846	0	0	0	0510	439,557,499	
1042	T2142F	T-1	0411	516,296,220	0	-1,062,338	-89,855,657	0	0	0	0511	425,378,225	
1043	T2142F	T-1	0412	533,506,094	0	-1,097,749	-92,850,846	0	0	0	0512	439,557,499	
1044	T2142F	T-1	0501	533,506,094	0	-1,097,749	-92,850,846	0	0	0	0601	439,557,499	
1045	T2142F	T-1	0502	481,876,472	0	-991,515	-83,865,280	0	0	0	0602	397,019,677	
1046	T2142F	T-1	0503	533,506,094	0	-1,097,749	-92,850,846	0	0	0	0603	439,557,499	
1047	T2142F	T-1	0504	516,296,220	0	-1,062,338	-89,855,657	0	0	0	0604	425,378,225	
1048	T2142F	T-1	0505	533,506,094	0	-1,097,749	-92,850,846	0	0	0	0505	439,557,499	
1049	T2142F	T-1	0506	516,296,220	0	-1,062,338	-89,855,657	0	0	0	0506	425,378,225	
1050	T2142F	T-1	0507	533,506,094	0	-1,097,749	-92,850,846	0	0	0	0507	439,557,499	
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	T2142F	T-1	Total	6,281,604,010	0	-12,925,111	-1,093,243,828	0	-533,506,094	533,506,094		5,175,435,071	
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: ONEOK Energy Services Company, L.P.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	Rate	Base	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	Test	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1051	T2146F	T-1	0408		283,478,849	0	-4,720,020	0	0	-283,478,849	283,478,849	0508	278,758,829
1052	T2146F	T-1	0409		274,334,370	0	-4,567,761	0	0	0	0	0509	269,766,609
1053	T2146F	T-1	0410		283,478,849	0	-4,720,020	0	0	0	0	0510	278,758,829
1054	T2146F	T-1	0411		274,334,370	0	-4,567,761	0	0	0	0	0511	269,766,609
1055	T2146F	T-1	0412		283,478,849	0	-4,720,020	0	0	0	0	0512	278,758,829
1056	T2146F	T-1	0501		283,478,849	0	-4,720,020	0	0	0	0	0601	278,758,829
1057	T2146F	T-1	0502		256,045,412	0	-4,263,244	0	0	0	0	0602	251,782,168
1058	T2146F	T-1	0503		283,478,849	0	-4,720,020	0	0	0	0	0603	278,758,829
1059	T2146F	T-1	0504		274,334,370	0	-4,567,761	0	0	0	0	0604	269,766,609
1060	T2146F	T-1	0505		283,478,849	0	-4,720,020	0	0	0	0	0505	278,758,829
1061	T2146F	T-1	0506		274,334,370	0	-4,567,761	0	0	0	0	0506	269,766,609
1062	T2146F	T-1	0507		283,478,849	0	-4,720,020	0	0	0	0	0507	278,758,829
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	T2146F	T-1	Total		3,337,734,835	0	-55,574,429	0	0	-283,478,849	283,478,849		3,282,160,406
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Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Coral Energy Resources, L.P.

											Test		
	Contract	Rate	Base		Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted	
Ln#	(a)	(b)	(c)	Dkt Miles	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1063	T2148F	T-1	0408	781,711,314	0	-13,754,451	-376,967,365	0	-781,711,314	781,711,314	0508	390,989,498	
1064	T2148F	T-1	0409	756,494,820	0	-13,310,759	-364,807,127	0	0	0	0509	378,376,933	
1065	T2148F	T-1	0410	781,711,314	0	-13,754,451	-376,967,365	0	0	0	0510	390,989,498	
1066	T2148F	T-1	0411	756,494,820	0	-13,310,759	-364,807,127	0	0	0	0511	378,376,933	
1067	T2148F	T-1	0412	781,711,314	0	-13,754,451	-376,967,365	0	0	0	0512	390,989,498	
1068	T2148F	T-1	0501	781,711,314	0	-13,754,451	-376,967,365	0	0	0	0601	390,989,498	
1069	T2148F	T-1	0502	706,061,832	0	-12,423,375	-340,486,652	0	0	0	0602	353,151,804	
1070	T2148F	T-1	0503	781,711,314	0	-13,754,451	-376,967,365	0	0	0	0603	390,989,498	
1071	T2148F	T-1	0504	756,494,820	0	-13,310,759	-364,807,127	0	0	0	0604	378,376,933	
1072	T2148F	T-1	0505	781,711,314	0	-13,754,451	-376,967,365	0	0	0	0505	390,989,498	
1073	T2148F	T-1	0506	756,494,820	0	-13,310,759	-364,807,127	0	0	0	0506	378,376,933	
1074	T2148F	T-1	0507	781,711,314	0	-13,754,451	-376,967,365	0	0	0	0507	390,989,498	
	T2148F	T-1	Total	9,204,020,310	0	-161,947,571	-4,438,486,716	0	-781,711,314	781,711,314		4,603,586,023	
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

												Test		
	Contract	Rate	Base											
		Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6		yymm	Adjusted	
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		(k)	(l)	
1075	T2158F	T-1	0408	0	0	-1,143,552	0	0	0	68,680,407		0508	67,536,855	
1076	T2158F	T-1	0411	66,464,910	0	-1,106,664	0	0	0	0		0511	65,358,246	
1077	T2158F	T-1	0412	68,680,407	0	-1,143,552	0	0	0	0		0512	67,536,855	
1078	T2158F	T-1	0501	68,680,407	0	-1,143,552	0	0	0	0		0601	67,536,855	
1079	T2158F	T-1	0502	62,033,916	0	-1,032,886	0	0	0	0		0602	61,001,030	
1080	T2158F	T-1	0503	68,680,407	0	-1,143,552	0	0	0	0		0603	67,536,855	
1081	T2158F	T-1	0504	66,464,910	0	-1,106,664	0	0	0	0		0604	65,358,246	
1082	T2158F	T-1	0505	68,680,407	0	-1,143,552	0	0	0	0		0505	67,536,855	
1083	T2158F	T-1	0506	66,464,910	0	-1,106,664	0	0	0	0		0506	65,358,246	
1084	T2158F	T-1	0507	68,680,407	0	-1,143,552	0	0	0	0		0507	67,536,855	
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	T2158F	T-1	Total	604,830,681	0	-11,214,190	0	0	0	68,680,407			662,296,898	
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- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1085	T2159F	T-1	0408	0	0	-1,912,798	0	0	0	114,880,389	0508	112,967,591
1086	T2159F	T-1	0411	111,174,570	0	-1,851,095	0	0	0	0	0511	109,323,475
1087	T2159F	T-1	0412	114,880,389	0	-1,912,798	0	0	0	0	0512	112,967,591
1088	T2159F	T-1	0501	114,880,389	0	-1,912,798	0	0	0	0	0601	112,967,591
1089	T2159F	T-1	0502	103,762,932	0	-1,727,688	0	0	0	0	0602	102,035,244
1090	T2159F	T-1	0503	114,880,389	0	-1,912,798	0	0	0	0	0603	112,967,591
1091	T2159F	T-1	0504	111,174,570	0	-1,851,095	0	0	0	0	0604	109,323,475
1092	T2159F	T-1	0505	114,880,389	0	-1,912,798	0	0	0	0	0505	112,967,591
1093	T2159F	T-1	0506	111,174,570	0	-1,851,095	0	0	0	0	0506	109,323,475
1094	T2159F	T-1	0507	114,880,389	0	-1,912,798	0	0	0	0	0507	112,967,591
	T2159F	T-1	Total	1,011,688,587	0	-18,757,760	0	0	0	114,880,389		1,107,811,216

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Prairielands Energy Marketing, Inc.

											Test	Adjusted
	Contract	Rate Schd	Base yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1095	T2163F	T-1	0408	0	0	-4,705,824	-128,972,217	0	0	267,447,664	0508	133,769,623
1096	T2163F	T-1	0411	258,820,320	0	-4,554,023	-124,811,823	0	0	0	0511	129,454,474
1097	T2163F	T-1	0412	267,447,664	0	-4,705,824	-128,972,217	0	0	0	0512	133,769,623
1098	T2163F	T-1	0501	267,447,664	0	-4,705,824	-128,972,217	0	0	0	0601	133,769,623
1099	T2163F	T-1	0502	241,565,632	0	-4,250,422	-116,491,035	0	0	0	0602	120,824,176
1100	T2163F	T-1	0503	267,447,664	0	-4,705,824	-128,972,217	0	0	0	0603	133,769,623
1101	T2163F	T-1	0504	258,820,320	0	-4,554,023	-124,811,823	0	0	0	0604	129,454,474
1102	T2163F	T-1	0505	267,447,664	0	-4,705,824	-128,972,217	0	0	0	0505	133,769,623
1103	T2163F	T-1	0506	258,820,320	0	-4,554,023	-124,811,823	0	0	0	0506	129,454,474
1104	T2163F	T-1	0507	267,447,664	0	-4,705,824	-128,972,217	0	0	0	0507	133,769,623
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	T2163F	T-1	Total	2,355,264,912	0	-46,147,435	-1,264,759,806	0	0	267,447,664		1,311,805,334
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nicor Enerchange, L.L.C.

											Test	Adjusted
	Contract	Rate Schd	Base yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1105	T2164F	T-1	0408	0	0	-5,680,485	-105,302,735	0	0	322,840,913	0508	211,857,692
1106	T2164F	T-1	0411	312,426,690	0	-5,497,244	-101,905,873	0	0	0	0511	205,023,573
1107	T2164F	T-1	0412	322,840,913	0	-5,680,485	-105,302,735	0	0	0	0512	211,857,692
1108	T2164F	T-1	0501	322,840,913	0	-5,680,485	-105,302,735	0	0	0	0601	211,857,692
1109	T2164F	T-1	0502	291,598,244	0	-5,130,761	-95,112,148	0	0	0	0602	191,355,335
1110	T2164F	T-1	0503	322,840,913	0	-5,680,485	-105,302,735	0	0	0	0603	211,857,692
1111	T2164F	T-1	0504	312,426,690	0	-5,497,244	-101,905,873	0	0	0	0604	205,023,573
1112	T2164F	T-1	0505	322,840,913	0	-5,680,485	-105,302,735	0	0	0	0505	211,857,692
1113	T2164F	T-1	0506	312,426,690	0	-5,497,244	-101,905,873	0	0	0	0506	205,023,573
1114	T2164F	T-1	0507	322,840,913	0	-5,680,485	-105,302,735	0	0	0	0507	211,857,692
				-----	-----	-----	-----	-----	-----	-----		-----
	T2164F	T-1	Total	2,843,082,879	0	-55,705,404	-1,032,646,180	0	0	322,840,913		2,077,572,208
				=====	=====	=====	=====	=====	=====	=====		=====

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- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1115	T2165F	T-1	0408	259,051,407	0	0	0	0	-259,051,407	0	0508	0
				-----	-----	-----	-----	-----	-----	-----		-----
	T2165F	T-1	Total	259,051,407	0	0	0	0	-259,051,407	0		0
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1116	T2166F	T-1	0408	93,156,085	0	0	0	0	-93,156,085	0	0508	0
				-----	-----	-----	-----	-----	-----	-----		-----
	T2166F	T-1	Total	93,156,085	0	0	0	0	-93,156,085	0		0
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1117	T2167F	T-1	0409	90,151,050	0	-1,501,046	0	0	0	0	0509	88,650,004
				-----	-----	-----	-----	-----	-----	-----		-----
	T2167F	T-1	Total	90,151,050	0	-1,501,046	0	0	0	0		88,650,004
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1118	T2168F	T-1	0411	743,156,280	0	-13,076,064	-304,005,935	0	0	0	0511	426,074,282
1119	T2168F	T-1	0412	767,928,156	0	-13,511,932	-314,139,466	0	0	0	0512	440,276,758
1120	T2168F	T-1	0501	767,928,156	0	-13,511,932	-314,139,466	0	0	0	0601	440,276,758
1121	T2168F	T-1	0502	693,612,528	0	-12,204,326	-283,738,872	0	0	0	0602	397,669,330
1122	T2168F	T-1	0503	767,928,156	0	-13,511,932	-314,139,466	0	0	0	0603	440,276,758
				-----	-----	-----	-----	-----	-----	-----		-----
	T2168F	T-1	Total	3,740,553,276	0	-65,816,187	-1,530,163,204	0	0	0		2,144,573,885
				=====	=====	=====	=====	=====	=====	=====		=====

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Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

											Test	Adjusted
	Contract	Rate Schd	Base yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1123	T2170F	T-1	0408	0	0	-1,161,604	0	0	0	69,764,570	0508	68,602,966
1124	T2170F	T-1	0411	67,514,100	0	-1,124,133	0	0	0	0	0511	66,389,967
1125	T2170F	T-1	0412	69,764,570	0	-1,161,604	0	0	0	0	0512	68,602,966
1126	T2170F	T-1	0501	69,764,570	0	-1,161,604	0	0	0	0	0601	68,602,966
1127	T2170F	T-1	0502	63,013,160	0	-1,049,191	0	0	0	0	0602	61,963,969
1128	T2170F	T-1	0503	69,764,570	0	-1,161,604	0	0	0	0	0603	68,602,966
1129	T2170F	T-1	0504	67,514,100	0	-1,124,133	0	0	0	0	0604	66,389,967
1130	T2170F	T-1	0505	69,764,570	0	-1,161,604	0	0	0	0	0505	68,602,966
1131	T2170F	T-1	0506	67,514,100	0	-1,124,133	0	0	0	0	0506	66,389,967
1132	T2170F	T-1	0507	69,764,570	0	-1,161,604	0	0	0	0	0507	68,602,966
				-----	-----	-----	-----	-----	-----	-----		-----
	T2170F	T-1	Total	614,378,310	0	-11,391,213	0	0	0	69,764,570		672,751,667
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Prairielands Energy Marketing, Inc.

											Test		
	Contract	Rate	Base		Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted	
Ln#	(a)	(b)	(c)	Dkt Miles	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1133	T2171F	T-1	0408	0	0	-12,802,433	-62,793,762	0	0	278,657,202	0508	203,061,007	
1134	T2171F	T-1	0411	269,668,260	0	-12,389,451	-60,768,157	0	0	0	0511	196,510,652	
1135	T2171F	T-1	0412	278,657,202	0	-12,802,433	-62,793,762	0	0	0	0512	203,061,007	
1136	T2171F	T-1	0501	278,657,202	0	-12,802,433	-62,793,762	0	0	0	0601	203,061,007	
1137	T2171F	T-1	0502	251,690,376	0	-11,563,487	-56,716,947	0	0	0	0602	183,409,942	
1138	T2171F	T-1	0503	278,657,202	0	-12,802,433	-62,793,762	0	0	0	0603	203,061,007	
1139	T2171F	T-1	0504	269,668,260	0	-12,389,451	-60,768,157	0	0	0	0604	196,510,652	
1140	T2171F	T-1	0505	278,657,202	0	-12,802,433	-62,793,762	0	0	0	0505	203,061,007	
1141	T2171F	T-1	0506	269,668,260	0	-12,389,451	-60,768,157	0	0	0	0506	196,510,652	
1142	T2171F	T-1	0507	278,657,202	0	-12,802,433	-62,793,762	0	0	0	0507	203,061,007	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T2171F	T-1	Total	2,453,981,166	0	-125,546,435	-615,783,993	0	0	278,657,202		1,991,307,939	
				=====	=====	=====	=====	=====	=====	=====		=====	

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- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: ONEOK Energy Services Company, L.P.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1143	T2172F	T-1	0411	144,955,860	0	-2,413,565	0	0	0	0	0511	142,542,295
1144	T2172F	T-1	0412	149,787,722	0	-2,494,017	0	0	0	0	0512	147,293,705
1145	T2172F	T-1	0501	149,787,722	0	-2,494,017	0	0	0	0	0601	147,293,705
1146	T2172F	T-1	0502	135,292,136	0	-2,252,660	0	0	0	0	0602	133,039,476
1147	T2172F	T-1	0503	149,787,722	0	-2,494,017	0	0	0	0	0603	147,293,705
				-----	-----	-----	-----	-----	-----	-----		-----
	T2172F	T-1	Total	729,611,162	0	-12,148,276	0	0	0	0		717,462,886
				=====	=====	=====	=====	=====	=====	=====		=====

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- Adjustment 5
- Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cargill, Incorporated

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1148	T2173F	T-1	0411		739,486,620	0	-13,011,495	-356,605,200	0	0	0	0511	369,869,925
1149	T2173F	T-1	0412		764,136,174	0	-13,445,211	-368,492,040	0	0	0	0512	382,198,923
1150	T2173F	T-1	0501		764,136,174	0	-13,445,211	-368,492,040	0	0	0	0601	382,198,923
1151	T2173F	T-1	0502		690,187,512	0	-12,144,062	-332,831,520	0	0	0	0602	345,211,930
1152	T2173F	T-1	0503		764,136,174	0	-13,445,211	-368,492,040	0	0	0	0603	382,198,923
					-----	-----	-----	-----	-----	-----	-----		-----
	T2173F	T-1	Total		3,722,082,654	0	-65,491,190	-1,794,912,840	0	0	0		1,861,678,624
					=====	=====	=====	=====	=====	=====	=====		=====

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- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cargill, Incorporated

											Test		
	<u>Contract</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1153	T2174F	T-1	0411	369,743,310	0	-6,505,747	-178,302,600	0	0	0	0511	184,934,963	
1154	T2174F	T-1	0412	382,068,087	0	-6,722,606	-184,246,020	0	0	0	0512	191,099,461	
1155	T2174F	T-1	0501	382,068,087	0	-6,722,606	-184,246,020	0	0	0	0601	191,099,461	
1156	T2174F	T-1	0502	345,093,756	0	-6,072,031	-166,415,760	0	0	0	0602	172,605,965	
1157	T2174F	T-1	0503	382,068,087	0	-6,722,606	-184,246,020	0	0	0	0603	191,099,461	
1158	T2174F	T-1	0504	184,871,655	0	-3,252,874	-89,151,300	0	0	0	0604	92,467,481	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T2174F	T-1	Total	2,045,912,982	0	-35,998,469	-986,607,720	0	0	0		1,023,306,793	
				=====	=====	=====	=====	=====	=====	=====		=====	

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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cargill, Incorporated

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1159	T2175F	T-1	0411		369,743,310	0	-6,505,747	-178,302,600	0	0	0	0511	184,934,963
1160	T2175F	T-1	0412		382,068,087	0	-6,722,606	-184,246,020	0	0	0	0512	191,099,461
1161	T2175F	T-1	0501		382,068,087	0	-6,722,606	-184,246,020	0	0	0	0601	191,099,461
1162	T2175F	T-1	0502		345,093,756	0	-6,072,031	-166,415,760	0	0	0	0602	172,605,965
1163	T2175F	T-1	0503		382,068,087	0	-6,722,606	-184,246,020	0	0	0	0603	191,099,461
1164	T2175F	T-1	0504		49,299,108	0	-867,433	-23,773,680	0	0	0	0604	24,657,995
					-----	-----	-----	-----	-----	-----	-----		-----
	T2175F	T-1	Total		1,910,340,435	0	-33,613,028	-921,230,100	0	0	0		955,497,307
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	(a)	(b)	<u>Schd</u>	<u>yymm</u>		(e)	(f)	(g)	(h)	(i)	(j)	<u>yymm</u>	
1165	T2176F	T-1		0410	21,255,088	0	-353,905	0	0	0	0	0510	20,901,183
					-----	-----	-----	-----	-----	-----	-----		-----
	T2176F	T-1		Total	21,255,088	0	-353,905	0	0	0	0		20,901,183
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
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- Adjustment 2
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
											<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1166	T2177F	T-1	0411	1,850,422,860	0	-32,558,760	-972,818,986	0	0	0	0511	845,045,114
1167	T2177F	T-1	0412	1,912,103,622	0	-33,644,052	-1,005,246,285	0	0	0	0512	873,213,285
1168	T2177F	T-1	0501	1,912,103,622	0	-33,644,052	-1,005,246,285	0	0	0	0601	873,213,285
1169	T2177F	T-1	0502	1,727,061,336	0	-30,388,176	-907,964,387	0	0	0	0602	788,708,773
1170	T2177F	T-1	0503	1,912,103,622	0	-33,644,052	-1,005,246,285	0	0	0	0603	873,213,285
1171	T2177F	T-1	0504	1,850,422,860	0	-32,558,760	-972,818,986	0	0	0	0604	845,045,114
1172	T2177F	T-1	0505	61,680,762	0	-1,085,292	-32,427,300	0	0	0	0505	28,168,170
				-----	-----	-----	-----	-----	-----	-----		-----
	T2177F	T-1	Total	11,225,898,684	0	-197,523,144	-5,901,768,513	0	0	0		5,126,607,027
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1173	T2178F	T-1	0411	70,353,480	0	-303,509	-42,024,564	0	0	0	0511	28,025,407
				-----	-----	-----	-----	-----	-----	-----		-----
	T2178F	T-1	Total	70,353,480	0	-303,509	-42,024,564	0	0	0		28,025,407
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1174	T2179F	T-1	0411	115,826,370	0	-499,682	-57,033,321	0	0	0	0511	58,293,367
				-----	-----	-----	-----	-----	-----	-----		-----
	T2179F	T-1	Total	115,826,370	0	-499,682	-57,033,321	0	0	0		58,293,367
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Occidental Energy Marketing, Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
											<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1175	T2180F	T-1	0411	1,271,892,330	0	-22,379,337	-613,349,050	0	0	0	0511	636,163,943
1176	T2180F	T-1	0412	1,314,288,741	0	-23,125,315	-633,794,019	0	0	0	0512	657,369,407
1177	T2180F	T-1	0501	1,314,288,741	0	-23,125,315	-633,794,019	0	0	0	0601	657,369,407
1178	T2180F	T-1	0502	1,187,099,508	0	-20,887,381	-572,459,114	0	0	0	0602	593,753,013
1179	T2180F	T-1	0503	1,314,288,741	0	-23,125,315	-633,794,019	0	0	0	0603	657,369,407
1180	T2180F	T-1	0504	1,271,892,330	0	-22,379,337	-613,349,050	0	0	0	0604	636,163,943
				-----	-----	-----	-----	-----	-----	-----		-----
	T2180F	T-1	Total	7,673,750,391	0	-135,022,001	-3,700,539,270	0	0	0		3,838,189,120
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cinergy Marketing & Trading, LP

											Test		
	<u>Contract</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>		<u>(k)</u>	<u>(l)</u>
1181	T2181F	T-1	0411	252,164,940	0	-4,436,920	-121,602,376	0	0	0	0	0511	126,125,644
1182	T2181F	T-1	0412	260,570,438	0	-4,584,817	-125,655,788	0	0	0	0	0512	130,329,833
1183	T2181F	T-1	0501	260,570,438	0	-4,584,817	-125,655,788	0	0	0	0	0601	130,329,833
1184	T2181F	T-1	0502	235,353,944	0	-4,141,125	-113,495,551	0	0	0	0	0602	117,717,268
1185	T2181F	T-1	0503	260,570,438	0	-4,584,817	-125,655,788	0	0	0	0	0603	130,329,833
				-----	-----	-----	-----	-----	-----	-----			-----
	T2181F	T-1	Total	1,269,230,198	0	-22,332,496	-612,065,291	0	0	0	0		634,832,410
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: ONEOK Energy Services Company, L.P.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>Dkt Miles</u>							<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1186	T2182F	T-1	0411	762,361,410	0	-13,413,984	-367,636,191	0	0	0	0511	381,311,235
1187	T2182F	T-1	0412	787,773,457	0	-13,861,117	-379,890,731	0	0	0	0512	394,021,609
1188	T2182F	T-1	0501	787,773,457	0	-13,861,117	-379,890,731	0	0	0	0601	394,021,609
1189	T2182F	T-1	0502	711,537,316	0	-12,519,718	-343,127,112	0	0	0	0602	355,890,486
1190	T2182F	T-1	0503	787,773,457	0	-13,861,117	-379,890,731	0	0	0	0603	394,021,609
				-----	-----	-----	-----	-----	-----	-----		-----
	T2182F	T-1	Total	3,837,219,097	0	-67,517,052	-1,850,435,497	0	0	0		1,919,266,549
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

											Test		
	Contract	Rate	Base		Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted	
Ln#	(a)	(b)	(c)	Dkt Miles	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1191	T2183F	T-1	0411	1,260,824,700	0	-22,184,599	-608,011,879	0	0	0	0511	630,628,222	
1192	T2183F	T-1	0412	1,302,852,190	0	-22,924,085	-628,278,942	0	0	0	0512	651,649,163	
1193	T2183F	T-1	0501	1,302,852,190	0	-22,924,085	-628,278,942	0	0	0	0601	651,649,163	
1194	T2183F	T-1	0502	1,176,769,720	0	-20,705,626	-567,477,754	0	0	0	0602	588,586,341	
1195	T2183F	T-1	0503	1,302,852,190	0	-22,924,085	-628,278,942	0	0	0	0603	651,649,163	
1196	T2183F	T-1	0504	42,027,490	0	-739,487	-20,267,063	0	0	0	0604	21,020,941	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T2183F	T-1	Total	6,388,178,480	0	-112,401,967	-3,080,593,520	0	0	0		3,195,182,993	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

											Test		
	Contract	Rate	Base		Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted	
Ln#	(a)	(b)	(c)	Dkt Miles	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1197	T2184F	T-1	0411	743,156,280	0	-13,076,064	-304,005,935	0	0	0	0511	426,074,282	
1198	T2184F	T-1	0412	767,928,156	0	-13,511,932	-314,139,466	0	0	0	0512	440,276,758	
1199	T2184F	T-1	0501	767,928,156	0	-13,511,932	-314,139,466	0	0	0	0601	440,276,758	
1200	T2184F	T-1	0502	693,612,528	0	-12,204,326	-283,738,872	0	0	0	0602	397,669,330	
1201	T2184F	T-1	0503	767,928,156	0	-13,511,932	-314,139,466	0	0	0	0603	440,276,758	
1202	T2184F	T-1	0504	743,156,280	0	-13,076,064	-304,005,935	0	0	0	0604	426,074,282	
1203	T2184F	T-1	0505	74,315,628	0	-1,307,606	-30,400,593	0	0	0	0505	42,607,428	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T2184F	T-1	Total	4,558,025,184	0	-80,199,857	-1,864,569,732	0	0	0		2,613,255,595	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
											<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1204	T2185F	T-1	0411	743,156,280	0	-13,076,064	-304,005,935	0	0	0	0511	426,074,282
1205	T2185F	T-1	0412	767,928,156	0	-13,511,932	-314,139,466	0	0	0	0512	440,276,758
1206	T2185F	T-1	0501	767,928,156	0	-13,511,932	-314,139,466	0	0	0	0601	440,276,758
1207	T2185F	T-1	0502	693,612,528	0	-12,204,326	-283,738,872	0	0	0	0602	397,669,330
1208	T2185F	T-1	0503	767,928,156	0	-13,511,932	-314,139,466	0	0	0	0603	440,276,758
1209	T2185F	T-1	0504	396,350,016	0	-6,973,901	-162,136,498	0	0	0	0604	227,239,617
				-----	-----	-----	-----	-----	-----	-----		-----
	T2185F	T-1	Total	4,136,903,292	0	-72,790,087	-1,692,299,702	0	0	0		2,371,813,502
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

											Test		
	Contract	Rate	Base		Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted	
Ln#	(a)	(b)	(c)	Dkt Miles	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1210	T2186F	T-1	0411	743,156,280	0	-13,076,064	-304,005,935	0	0	0	0511	426,074,282	
1211	T2186F	T-1	0412	767,928,156	0	-13,511,932	-314,139,466	0	0	0	0512	440,276,758	
1212	T2186F	T-1	0501	767,928,156	0	-13,511,932	-314,139,466	0	0	0	0601	440,276,758	
1213	T2186F	T-1	0502	693,612,528	0	-12,204,326	-283,738,872	0	0	0	0602	397,669,330	
1214	T2186F	T-1	0503	767,928,156	0	-13,511,932	-314,139,466	0	0	0	0603	440,276,758	
1215	T2186F	T-1	0504	49,543,752	0	-871,738	-20,267,062	0	0	0	0604	28,404,952	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T2186F	T-1	Total	3,790,097,028	0	-66,687,924	-1,550,430,266	0	0	0		2,172,978,837	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
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- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	Rate	Base	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	Test	
			<u>yymm</u>	<u>Dkt Miles</u>							<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1216	T2187F	T-1	0411	4,286,803,950	0	-75,427,635	-2,067,240,358	0	0	0	0511	2,144,135,956
1217	T2187F	T-1	0412	4,429,697,415	0	-77,941,890	-2,136,148,370	0	0	0	0512	2,215,607,155
1218	T2187F	T-1	0501	4,429,697,415	0	-77,941,890	-2,136,148,370	0	0	0	0601	2,215,607,155
1219	T2187F	T-1	0502	4,001,017,020	0	-70,399,126	-1,929,424,334	0	0	0	0602	2,001,193,559
1220	T2187F	T-1	0503	4,429,697,415	0	-77,941,890	-2,136,148,370	0	0	0	0603	2,215,607,155
				-----	-----	-----	-----	-----	-----	-----		-----
	T2187F	T-1	Total	21,576,913,215	0	-379,652,432	-10,405,109,803	0	0	0		10,792,150,980
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Coral Energy Resources, L.P.

		Rate	Base									Test		
		Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted	
Ln#		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1221	T2188F	T-1	0411	264,785,520	0	-4,658,983	-127,688,446	0	0	0	0	0511	132,438,091	
1222	T2188F	T-1	0412	273,611,704	0	-4,814,282	-131,944,728	0	0	0	0	0512	136,852,694	
1223	T2188F	T-1	0501	273,611,704	0	-4,814,282	-131,944,728	0	0	0	0	0601	136,852,694	
1224	T2188F	T-1	0502	247,133,152	0	-4,348,384	-119,175,883	0	0	0	0	0602	123,608,885	
1225	T2188F	T-1	0503	273,611,704	0	-4,814,282	-131,944,728	0	0	0	0	0603	136,852,694	
1226	T2188F	T-1	0504	264,785,520	0	-4,658,983	-127,688,446	0	0	0	0	0604	132,438,091	
		T2188F	T-1	Total	1,597,539,304	0	-28,109,196	-770,386,959	0	0	0		799,043,149	
					=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1
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- Adjustment 2
- Btu adjustment.
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- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Coral Energy Resources, L.P.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>Dkt Miles</u>							<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1227	T2189F	T-1	0411	267,299,760	0	-4,703,222	-128,900,889	0	0	0	0511	133,695,649
1228	T2189F	T-1	0412	276,209,752	0	-4,859,996	-133,197,586	0	0	0	0512	138,152,171
1229	T2189F	T-1	0501	276,209,752	0	-4,859,996	-133,197,586	0	0	0	0601	138,152,171
1230	T2189F	T-1	0502	249,479,776	0	-4,389,673	-120,307,497	0	0	0	0602	124,782,606
1231	T2189F	T-1	0503	276,209,752	0	-4,859,996	-133,197,586	0	0	0	0603	138,152,171
				-----	-----	-----	-----	-----	-----	-----		-----
	T2189F	T-1	Total	1,345,408,792	0	-23,672,882	-648,801,143	0	0	0		672,934,767
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: ConocoPhillips Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1232	T2190F	T-1	0408	0	0	-8,473,352	-157,075,881	0	0	481,568,849	0508	316,019,616
1233	T2190F	T-1	0411	466,034,370	0	-8,200,018	-152,008,917	0	0	0	0511	305,825,435
1234	T2190F	T-1	0412	481,568,849	0	-8,473,352	-157,075,881	0	0	0	0512	316,019,616
1235	T2190F	T-1	0501	481,568,849	0	-8,473,352	-157,075,881	0	0	0	0601	316,019,616
1236	T2190F	T-1	0502	434,965,412	0	-7,653,350	-141,874,989	0	0	0	0602	285,437,072
1237	T2190F	T-1	0503	481,568,849	0	-8,473,352	-157,075,881	0	0	0	0603	316,019,616
1238	T2190F	T-1	0504	466,034,370	0	-8,200,018	-152,008,917	0	0	0	0604	305,825,435
1239	T2190F	T-1	0505	481,568,849	0	-8,473,352	-157,075,881	0	0	0	0505	316,019,616
1240	T2190F	T-1	0506	466,034,370	0	-8,200,018	-152,008,917	0	0	0	0506	305,825,435
1241	T2190F	T-1	0507	481,568,849	0	-8,473,352	-157,075,881	0	0	0	0507	316,019,616
				-----	-----	-----	-----	-----	-----	-----		-----
	T2190F	T-1	Total	4,240,912,767	0	-83,093,518	-1,540,357,027	0	0	481,568,849		3,099,031,071
				=====	=====	=====	=====	=====	=====	=====		=====

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- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nicor Enerchange, L.L.C.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1242	T2191F	T-1	0501	115,589,638	0	-2,033,835	-36,652,663	0	0	0	0601	76,903,140
				-----	-----	-----	-----	-----	-----	-----		-----
	T2191F	T-1	Total	115,589,638	0	-2,033,835	-36,652,663	0	0	0		76,903,140
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1243	T2192F	T-1	0412	76,659,497	0	-1,348,847	-24,308,199	0	0	0	0512	51,002,451
				-----	-----	-----	-----	-----	-----	-----		-----
	T2192F	T-1	Total	76,659,497	0	-1,348,847	-24,308,199	0	0	0		51,002,451
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1244	T2193F	T-1	0501	91,460,757	0	-1,609,280	-37,414,213	0	0	0	0601	52,437,263
				-----	-----	-----	-----	-----	-----	-----		-----
	T2193F	T-1	Total	91,460,757	0	-1,609,280	-37,414,213	0	0	0		52,437,263
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1245	T2194F	T-1	0412	255,119,584	0	-4,488,908	-123,027,196	0	0	0	0512	127,603,481
1246	T2194F	T-1	0501	255,119,584	0	-4,488,908	-123,027,196	0	0	0	0601	127,603,481
1247	T2194F	T-1	0502	230,430,592	0	-4,054,497	-111,121,338	0	0	0	0602	115,254,757
1248	T2194F	T-1	0503	255,119,584	0	-4,488,908	-123,027,196	0	0	0	0603	127,603,481
				-----	-----	-----	-----	-----	-----	-----		-----
	T2194F	T-1	Total	995,789,344	0	-17,521,220	-480,202,926	0	0	0		498,065,198
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1249	T2195F	T-1	0412	1,071,751,933	0	-18,857,805	-516,834,659	0	0	0	0512	536,059,469
1250	T2195F	T-1	0501	1,071,751,933	0	-18,857,805	-516,834,659	0	0	0	0601	536,059,469
1251	T2195F	T-1	0502	968,034,004	0	-17,032,856	-466,818,401	0	0	0	0602	484,182,746
1252	T2195F	T-1	0503	1,071,751,933	0	-18,857,805	-516,834,659	0	0	0	0603	536,059,469
				-----	-----	-----	-----	-----	-----	-----		-----
	T2195F	T-1	Total	4,183,289,803	0	-73,606,272	-2,017,322,378	0	0	0		2,092,361,153
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1253	T2196F	T-1	0502	485,546,908	0	-8,543,347	-234,146,968	0	0	0	0602	242,856,593
				-----	-----	-----	-----	-----	-----	-----		-----
	T2196F	T-1	Total	485,546,908	0	-8,543,347	-234,146,968	0	0	0		242,856,593
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Coral Energy Resources, L.P.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	Rate	Base	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	Test	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1254	T2197F	T-1	0412		383,978,431	0	-6,756,219	-185,167,254	0	0	0	0512	192,054,959
1255	T2197F	T-1	0501		383,978,431	0	-6,756,219	-185,167,254	0	0	0	0601	192,054,959
1256	T2197F	T-1	0502		346,819,228	0	-6,102,391	-167,247,842	0	0	0	0602	173,468,995
1257	T2197F	T-1	0503		383,978,431	0	-6,756,219	-185,167,254	0	0	0	0603	192,054,959
					-----	-----	-----	-----	-----	-----	-----		-----
	T2197F	T-1	Total		1,498,754,521	0	-26,371,047	-722,749,603	0	0	0		749,633,871
					=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	Rate	Base	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	Test	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1258	T2198F	T-1	0412		863,830,469	0	-15,199,363	-416,567,964	0	0	0	0512	432,063,142
					-----	-----	-----	-----	-----	-----	-----		-----
	T2198F	T-1	Total		863,830,469	0	-15,199,363	-416,567,964	0	0	0		432,063,142
					=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1259	T2199F	T-1	0412	944,039,311	0	-16,610,662	-455,247,360	0	0	0	0512	472,181,289
1260	T2199F	T-1	0501	944,039,311	0	-16,610,662	-455,247,360	0	0	0	0601	472,181,289
1261	T2199F	T-1	0502	852,680,668	0	-15,003,179	-411,191,164	0	0	0	0602	426,486,325
1262	T2199F	T-1	0503	944,039,311	0	-16,610,662	-455,247,360	0	0	0	0603	472,181,289
				-----	-----	-----	-----	-----	-----	-----		-----
	T2199F	T-1	Total	3,684,798,601	0	-64,835,166	-1,776,933,243	0	0	0		1,843,030,192
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ConocoPhillips Company

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1263	T2200F	T-1	0501	863,040,868	0	-15,185,470	-416,187,195	0	0	0	0601	431,668,203
				-----	-----	-----	-----	-----	-----	-----		-----
	T2200F	T-1	Total	863,040,868	0	-15,185,470	-416,187,195	0	0	0		431,668,203
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
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Reservation Determinants

Docket No: RP06-
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Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1264	T2201F	T-1	0502	3,150,213	0	-55,429	-1,519,138	0	0	0	0602	1,575,646
				-----	-----	-----	-----	-----	-----	-----		-----
	T2201F	T-1	Total	3,150,213	0	-55,429	-1,519,138	0	0	0		1,575,646
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1265	T2203F	T-1	0408	0	0	-451,935	-62,575,941	0	0	104,758,641	0508	41,730,765
1266	T2203F	T-1	0504	101,379,330	0	-437,357	-60,557,362	0	0	0	0604	40,384,611
1267	T2203F	T-1	0505	104,758,641	0	-451,935	-62,575,941	0	0	0	0505	41,730,765
1268	T2203F	T-1	0506	101,379,330	0	-437,357	-60,557,362	0	0	0	0506	40,384,611
1269	T2203F	T-1	0507	104,758,641	0	-451,935	-62,575,941	0	0	0	0507	41,730,765
				-----	-----	-----	-----	-----	-----	-----		-----
	T2203F	T-1	Total	412,275,942	0	-2,230,520	-308,842,546	0	0	104,758,641		205,961,516
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
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Reservation Determinants

Docket No: RP06-
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Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>		<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>
1270	T2204F	T-1	0408		0	0	-274,692	-31,353,129	0	0	63,673,628	0508	32,045,807
1271	T2204F	T-1	0504		61,619,640	0	-265,831	-30,341,738	0	0	0	0604	31,012,071
1272	T2204F	T-1	0505		63,673,628	0	-274,692	-31,353,129	0	0	0	0505	32,045,807
1273	T2204F	T-1	0506		61,619,640	0	-265,831	-30,341,738	0	0	0	0506	31,012,071
1274	T2204F	T-1	0507		63,673,628	0	-274,692	-31,353,129	0	0	0	0507	32,045,807
					-----	-----	-----	-----	-----	-----	-----		-----
	T2204F	T-1	Total		250,586,536	0	-1,355,738	-154,742,863	0	0	63,673,628		158,161,562
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
											<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1275	T2205F	T-1	0408	0	0	-311,582	-30,143,416	0	0	72,224,730	0508	41,769,732
1276	T2205F	T-1	0504	69,894,900	0	-301,531	-29,171,048	0	0	0	0604	40,422,321
1277	T2205F	T-1	0505	72,224,730	0	-311,582	-30,143,416	0	0	0	0505	41,769,732
1278	T2205F	T-1	0506	69,894,900	0	-301,531	-29,171,048	0	0	0	0506	40,422,321
1279	T2205F	T-1	0507	72,224,730	0	-311,582	-30,143,416	0	0	0	0507	41,769,732
				-----	-----	-----	-----	-----	-----	-----		-----
	T2205F	T-1	Total	284,239,260	0	-1,537,808	-148,772,343	0	0	72,224,730		206,153,839
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

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Customer: Tenaska Marketing Ventures

											Test	Adjusted
	Contract	Rate Schd	Base yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1280	T2207F	T-1	0408	0	0	-731,306	-20,403,053	0	0	62,221,929	0508	41,087,570
1281	T2207F	T-1	0504	60,214,770	0	-707,715	-19,744,890	0	0	0	0604	39,762,165
1282	T2207F	T-1	0505	62,221,929	0	-731,306	-20,403,053	0	0	0	0505	41,087,570
1283	T2207F	T-1	0506	60,214,770	0	-707,715	-19,744,890	0	0	0	0506	39,762,165
1284	T2207F	T-1	0507	62,221,929	0	-731,306	-20,403,053	0	0	0	0507	41,087,570
				-----	-----	-----	-----	-----	-----	-----		-----
	T2207F	T-1	Total	244,873,398	0	-3,609,348	-100,698,939	0	0	62,221,929		202,787,040
				=====	=====	=====	=====	=====	=====	=====		=====

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- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

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Customer: Tenaska Marketing Ventures

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1290	T2209F	T-1	0408	0	0	-1,903,002	-30,871,860	0	0	161,913,713	0508	129,138,851
1291	T2209F	T-1	0504	156,690,690	0	-1,841,614	-29,875,994	0	0	0	0604	124,973,082
1292	T2209F	T-1	0505	161,913,713	0	-1,903,002	-30,871,860	0	0	0	0505	129,138,851
1293	T2209F	T-1	0506	156,690,690	0	-1,841,614	-29,875,994	0	0	0	0506	124,973,082
1294	T2209F	T-1	0507	161,913,713	0	-1,903,002	-30,871,860	0	0	0	0507	129,138,851
				-----	-----	-----	-----	-----	-----	-----		-----
	T2209F	T-1	Total	637,208,806	0	-9,392,233	-152,367,567	0	0	161,913,713		637,362,719
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1295	T2210F	T-1	0504	9,935,574	0	-165,431	0	0	0	0	0604	9,770,143
				-----	-----	-----	-----	-----	-----	-----		-----
	T2210F	T-1	Total	9,935,574	0	-165,431	0	0	0	0		9,770,143
				=====	=====	=====	=====	=====	=====	=====		=====

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1296	T2211F	T-1	0504	2,367,291	0	-39,416	0	0	0	0	0604	2,327,875
				-----	-----	-----	-----	-----	-----	-----		-----
	T2211F	T-1	Total	2,367,291	0	-39,416	0	0	0	0		2,327,875
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1297	T2212F	T-1	0504	25,333,168	0	-445,745	-12,216,501	0	0	0	0604	12,670,922
				-----	-----	-----	-----	-----	-----	-----		-----
	T2212F	T-1	Total	25,333,168	0	-445,745	-12,216,501	0	0	0		12,670,922
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1298	T2213F	T-1	0504	10,123,368	0	-168,558	0	0	0	0	0604	9,954,810
				-----	-----	-----	-----	-----	-----	-----		-----
	T2213F	T-1	Total	10,123,368	0	-168,558	0	0	0	0		9,954,810
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Enserco Energy Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1299	T2214F	T-1	0504	8,444,116	0	-148,577	-4,072,036	0	0	0	0604	4,223,504
				-----	-----	-----	-----	-----	-----	-----		-----
	T2214F	T-1	Total	8,444,116	0	-148,577	-4,072,036	0	0	0		4,223,504
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1300	T2215F	T-1	0504	6,755,621	0	-118,867	-3,257,787	0	0	0	0604	3,378,967
				-----	-----	-----	-----	-----	-----	-----		-----
	T2215F	T-1	Total	6,755,621	0	-118,867	-3,257,787	0	0	0		3,378,967
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1301	T2216F	T-1	0505	113,882,778	0	-1,896,187	0	0	0	0	0505	111,986,591
				-----	-----	-----	-----	-----	-----	-----		-----
	T2216F	T-1	Total	113,882,778	0	-1,896,187	0	0	0	0		111,986,591
				=====	=====	=====	=====	=====	=====	=====		=====

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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1302	T2217F	T-1	0504	25,333,168	0	-445,745	-12,216,501	0	0	0	0604	12,670,922
				-----	-----	-----	-----	-----	-----	-----		-----
	T2217F	T-1	Total	25,333,168	0	-445,745	-12,216,501	0	0	0		12,670,922
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1303	T2218F	T-1	0504	38,000,574	0	-668,632	-18,325,149	0	0	0	0604	19,006,794
				-----	-----	-----	-----	-----	-----	-----		-----
	T2218F	T-1	Total	38,000,574	0	-668,632	-18,325,149	0	0	0		19,006,794
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
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Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1304	T2219F	T-1	0505	517,702,263	0	-9,109,131	-249,653,362	0	0	0	0505	258,939,770
				-----	-----	-----	-----	-----	-----	-----		-----
	T2219F	T-1	Total	517,702,263	0	-9,109,131	-249,653,362	0	0	0		258,939,770
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1305	T2220F	T-1	0504	12,666,584	0	-222,872	-6,108,251	0	0	0	0604	6,335,461
				-----	-----	-----	-----	-----	-----	-----		-----
	T2220F	T-1	Total	12,666,584	0	-222,872	-6,108,251	0	0	0		6,335,461
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
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Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1306	T2221F	T-1	0504	55,480,394	0	-976,195	-26,754,503	0	0	0	0604	27,749,697
				-----	-----	-----	-----	-----	-----	-----		-----
	T2221F	T-1	Total	55,480,394	0	-976,195	-26,754,503	0	0	0		27,749,697
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1307	T2222F	T-1	0504	4,222,469	0	-74,296	-2,036,216	0	0	0	0604	2,111,957
				-----	-----	-----	-----	-----	-----	-----		-----
	T2222F	T-1	Total	4,222,469	0	-74,296	-2,036,216	0	0	0		2,111,957
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
Base Period Adjustments
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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1308	T2223F	T-1	0504	46,369,098	0	-815,879	-22,360,731	0	0	0	0604	23,192,488
				-----	-----	-----	-----	-----	-----	-----		-----
	T2223F	T-1	Total	46,369,098	0	-815,879	-22,360,731	0	0	0		23,192,488
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1309	T2224F	T-1	0504	153,183,832	0	-2,695,317	-73,870,371	0	0	0	0604	76,618,144
				-----	-----	-----	-----	-----	-----	-----		-----
	T2224F	T-1	Total	153,183,832	0	-2,695,317	-73,870,371	0	0	0		76,618,144
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1310	T2225F	T-1	0408	0	0	-24,665,727	-736,984,080	0	0	1,401,835,500	0508	640,185,693
1311	T2225F	T-1	0505	1,356,615,000	0	-23,870,059	-713,210,400	0	0	0	0505	619,534,541
1312	T2225F	T-1	0506	1,356,615,000	0	-23,870,059	-713,210,400	0	0	0	0506	619,534,541
1313	T2225F	T-1	0507	1,401,835,500	0	-24,665,727	-736,984,080	0	0	0	0507	640,185,693
				-----	-----	-----	-----	-----	-----	-----		-----
	T2225F	T-1	Total	4,115,065,500	0	-97,071,572	-2,900,388,960	0	0	1,401,835,500		2,519,440,468
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1314	T2226F	T-1	0504	789,097	0	-13,139	0	0	0	0	0604	775,958
				-----	-----	-----	-----	-----	-----	-----		-----
	T2226F	T-1	Total	789,097	0	-13,139	0	0	0	0		775,958
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1315	T2227F	T-1	0505	776,642,535	0	-13,665,265	-374,523,025	0	0	0	0505	388,454,245
				-----	-----	-----	-----	-----	-----	-----		-----
	T2227F	T-1	Total	776,642,535	0	-13,665,265	-374,523,025	0	0	0		388,454,245
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1316	T2228F	T-1	0505	2,037,696,464	0	-35,853,897	-982,645,440	0	0	0	0505	1,019,197,127
				-----	-----	-----	-----	-----	-----	-----		-----
	T2228F	T-1	Total	2,037,696,464	0	-35,853,897	-982,645,440	0	0	0		1,019,197,127
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1317	T2229F	T-1	0505	2,588,536,766	0	-45,546,101	-1,248,279,074	0	0	0	0505	1,294,711,591
				-----	-----	-----	-----	-----	-----	-----		-----
	T2229F	T-1	Total	2,588,536,766	0	-45,546,101	-1,248,279,074	0	0	0		1,294,711,591
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1318	T2230F	T-1	0505	1,573,492	0	-26,199	0	0	0	0	0505	1,547,293
				-----	-----	-----	-----	-----	-----	-----		-----
	T2230F	T-1	Total	1,573,492	0	-26,199	0	0	0	0		1,547,293
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1319	T2231F	T-1	0505	799,693,980	0	-14,070,862	-385,639,206	0	0	0	0505	399,983,913
				-----	-----	-----	-----	-----	-----	-----		-----
	T2231F	T-1	Total	799,693,980	0	-14,070,862	-385,639,206	0	0	0		399,983,913
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1320	T2232F	T-1	0505	8,349,626	0	-146,914	-4,026,469	0	0	0	0505	4,176,242
				-----	-----	-----	-----	-----	-----	-----		-----
	T2232F	T-1	Total	8,349,626	0	-146,914	-4,026,469	0	0	0		4,176,242
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1321	T2233F	T-1	0505	517,753,196	0	-9,110,027	-249,677,919	0	0	0	0505	258,965,250
				-----	-----	-----	-----	-----	-----	-----		-----
	T2233F	T-1	Total	517,753,196	0	-9,110,027	-249,677,919	0	0	0		258,965,250
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1322	T2234F	T-1	0505	517,753,196	0	-9,110,027	-249,677,919	0	0	0	0505	258,965,250
				-----	-----	-----	-----	-----	-----	-----		-----
	T2234F	T-1	Total	517,753,196	0	-9,110,027	-249,677,919	0	0	0		258,965,250
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1323	T2235F	T-1	0505	1,232,285	0	-20,518	0	0	0	0	0505	1,211,767
				-----	-----	-----	-----	-----	-----	-----		-----
	T2235F	T-1	Total	1,232,285	0	-20,518	0	0	0	0		1,211,767
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1324	T2236F	T-1	0505	8,351,269	0	-146,943	-4,027,261	0	0	0	0505	4,177,064
				-----	-----	-----	-----	-----	-----	-----		-----
	T2236F	T-1	Total	8,351,269	0	-146,943	-4,027,261	0	0	0		4,177,064
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1325	T2237F	T-1	0505	8,351,269	0	-146,943	-4,027,261	0	0	0	0505	4,177,064
				-----	-----	-----	-----	-----	-----	-----		-----
	T2237F	T-1	Total	8,351,269	0	-146,943	-4,027,261	0	0	0		4,177,064
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1326	T2238F	T-1	0505	3,590,618	0	-63,178	-1,731,516	0	0	0	0505	1,795,924
				-----	-----	-----	-----	-----	-----	-----		-----
	T2238F	T-1	Total	3,590,618	0	-63,178	-1,731,516	0	0	0		1,795,924
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1327	T2239F	T-1	0505	2,064,879	0	-34,381	0	0	0	0	0505	2,030,498
				-----	-----	-----	-----	-----	-----	-----		-----
	T2239F	T-1	Total	2,064,879	0	-34,381	0	0	0	0		2,030,498
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1328	T2240F	T-1	0505	8,351,269	0	-146,943	-4,027,261	0	0	0	0505	4,177,064
				-----	-----	-----	-----	-----	-----	-----		-----
	T2240F	T-1	Total	8,351,269	0	-146,943	-4,027,261	0	0	0		4,177,064
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1329	T2241F	T-1	0505	9,185,245	0	-161,617	-4,429,432	0	0	0	0505	4,594,195
				-----	-----	-----	-----	-----	-----	-----		-----
	T2241F	T-1	Total	9,185,245	0	-161,617	-4,429,432	0	0	0		4,594,195
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1330	T2242F	T-1	0505	1,622,718	0	-27,019	0	0	0	0	0505	1,595,699
				-----	-----	-----	-----	-----	-----	-----		-----
	T2242F	T-1	Total	1,622,718	0	-27,019	0	0	0	0		1,595,699
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1331	T2243F	T-1	0505	50,100,219	0	-881,529	-24,160,003	0	0	0	0505	25,058,687
				-----	-----	-----	-----	-----	-----	-----		-----
	T2243F	T-1	Total	50,100,219	0	-881,529	-24,160,003	0	0	0		25,058,687
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1332	T2244F	T-1	0505	9,039,918	0	-159,060	-3,697,995	0	0	0	0505	5,182,863
				-----	-----	-----	-----	-----	-----	-----		-----
	T2244F	T-1	Total	9,039,918	0	-159,060	-3,697,995	0	0	0		5,182,863
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1333	T2245F	T-1	0505	24,649,554	0	-433,716	-11,886,840	0	0	0	0505	12,328,998
				-----	-----	-----	-----	-----	-----	-----		-----
	T2245F	T-1	Total	24,649,554	0	-433,716	-11,886,840	0	0	0		12,328,998
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1334	T2246F	T-1	0505	688,293	0	-11,460	0	0	0	0	0505	676,833
				-----	-----	-----	-----	-----	-----	-----		-----
	T2246F	T-1	Total	688,293	0	-11,460	0	0	0	0		676,833
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
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Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1335	T2247F	T-1	0505	27,673,233	0	-486,919	-13,344,959	0	0	0	0505	13,841,355
				-----	-----	-----	-----	-----	-----	-----		-----
	T2247F	T-1	Total	27,673,233	0	-486,919	-13,344,959	0	0	0		13,841,355
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1336	T2248F	T-1	0505	5,010,433	0	-88,160	-2,416,199	0	0	0	0505	2,506,074
				-----	-----	-----	-----	-----	-----	-----		-----
	T2248F	T-1	Total	5,010,433	0	-88,160	-2,416,199	0	0	0		2,506,074
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1337	T2249F	T-1	0505	688,293	0	-11,460	0	0	0	0	0505	676,833
				-----	-----	-----	-----	-----	-----	-----		-----
	T2249F	T-1	Total	688,293	0	-11,460	0	0	0	0		676,833
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1338	T2250F	T-1	0505	16,700,073	0	-293,843	-8,053,334	0	0	0	0505	8,352,896
				-----	-----	-----	-----	-----	-----	-----		-----
	T2250F	T-1	Total	16,700,073	0	-293,843	-8,053,334	0	0	0		8,352,896
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1339	T2251F	T-1	0505	15,148,794	0	-266,548	-7,305,255	0	0	0	0505	7,576,991
				-----	-----	-----	-----	-----	-----	-----		-----
	T2251F	T-1	Total	15,148,794	0	-266,548	-7,305,255	0	0	0		7,576,991
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1340	T2252F	T-1	0505	32,866,072	0	-578,289	-15,849,120	0	0	0	0505	16,438,663
				-----	-----	-----	-----	-----	-----	-----		-----
	T2252F	T-1	Total	32,866,072	0	-578,289	-15,849,120	0	0	0		16,438,663
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Nothern Border Pipeline Company
Base Period Adjustments
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Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1341	T2253F	T-1	0505	16,700,073	0	-293,843	-8,053,334	0	0	0	0505	8,352,896
				-----	-----	-----	-----	-----	-----	-----		-----
	T2253F	T-1	Total	16,700,073	0	-293,843	-8,053,334	0	0	0		8,352,896
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1342	T2254F	T-1	0505	688,293	0	-11,460	0	0	0	0	0505	676,833
				-----	-----	-----	-----	-----	-----	-----		-----
	T2254F	T-1	Total	688,293	0	-11,460	0	0	0	0		676,833
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1343	T2255F	T-1	0505	688,293	0	-11,460	0	0	0	0	0505	676,833
				-----	-----	-----	-----	-----	-----	-----		-----
	T2255F	T-1	Total	688,293	0	-11,460	0	0	0	0		676,833
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1344	T2256F	T-1	0505	28,757,813	0	-506,003	-13,867,980	0	0	0	0505	14,383,830
				-----	-----	-----	-----	-----	-----	-----		-----
	T2256F	T-1	Total	28,757,813	0	-506,003	-13,867,980	0	0	0		14,383,830
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1345	T2257F	T-1	0505	716,653	0	-11,933	0	0	0	0	0505	704,720
				-----	-----	-----	-----	-----	-----	-----		-----
	T2257F	T-1	Total	716,653	0	-11,933	0	0	0	0		704,720
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1346	T2258F	T-1	0505	16,700,073	0	-293,843	-8,053,334	0	0	0	0505	8,352,896
				-----	-----	-----	-----	-----	-----	-----		-----
	T2258F	T-1	Total	16,700,073	0	-293,843	-8,053,334	0	0	0		8,352,896
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
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Docket No: RP06-
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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1347	T2259F	T-1	0505	28,390,535	0	-499,540	-13,690,866	0	0	0	0505	14,200,128
				-----	-----	-----	-----	-----	-----	-----		-----
	T2259F	T-1	Total	28,390,535	0	-499,540	-13,690,866	0	0	0		14,200,128
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1348	T2260F	T-1	0505	246,495,540	0	-4,337,165	-118,868,400	0	0	0	0505	123,289,975
				-----	-----	-----	-----	-----	-----	-----		-----
	T2260F	T-1	Total	246,495,540	0	-4,337,165	-118,868,400	0	0	0		123,289,975
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Nothern Border Pipeline Company
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Reservation Determinants

Docket No: RP06-
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Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1349	T2261F	T-1	0505	2,064,879	0	-34,381	0	0	0	0	0505	2,030,498
				-----	-----	-----	-----	-----	-----	-----		-----
	T2261F	T-1	Total	2,064,879	0	-34,381	0	0	0	0		2,030,498
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1350	T2262F	T-1	0505	74,998,734	0	-1,319,626	-36,166,900	0	0	0	0505	37,512,208
				-----	-----	-----	-----	-----	-----	-----		-----
	T2262F	T-1	Total	74,998,734	0	-1,319,626	-36,166,900	0	0	0		37,512,208
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1351	T2263F	T-1	0505	4,299,918	0	-71,595	0	0	0	0	0505	4,228,323
				-----	-----	-----	-----	-----	-----	-----		-----
	T2263F	T-1	Total	4,299,918	0	-71,595	0	0	0	0		4,228,323
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1352	T2264F	T-1	0505	65,319,297	0	-1,149,313	-26,720,429	0	0	0	0505	37,449,555
				-----	-----	-----	-----	-----	-----	-----		-----
	T2264F	T-1	Total	65,319,297	0	-1,149,313	-26,720,429	0	0	0		37,449,555
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1353	T2265F	T-1	0505	123,247,770	0	-2,168,582	-59,434,200	0	0	0	0505	61,644,988
				-----	-----	-----	-----	-----	-----	-----		-----
	T2265F	T-1	Total	123,247,770	0	-2,168,582	-59,434,200	0	0	0		61,644,988
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1354	T2266F	T-1	0505	9,763,461	0	-171,791	-3,993,978	0	0	0	0505	5,597,691
				-----	-----	-----	-----	-----	-----	-----		-----
	T2266F	T-1	Total	9,763,461	0	-171,791	-3,993,978	0	0	0		5,597,691
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1355	T2267F	T-1	0505	42,584,568	0	-749,289	-20,535,703	0	0	0	0505	21,299,576
				-----	-----	-----	-----	-----	-----	-----		-----
	T2267F	T-1	Total	42,584,568	0	-749,289	-20,535,703	0	0	0		21,299,576
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1356	T2268F	T-1	0505	133,119,915	0	-2,342,286	-64,194,878	0	0	0	0505	66,582,751
				-----	-----	-----	-----	-----	-----	-----		-----
	T2268F	T-1	Total	133,119,915	0	-2,342,286	-64,194,878	0	0	0		66,582,751
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1357	T2269F	T-1	0505	50,100,219	0	-881,529	-24,160,003	0	0	0	0505	25,058,687
				-----	-----	-----	-----	-----	-----	-----		-----
	T2269F	T-1	Total	50,100,219	0	-881,529	-24,160,003	0	0	0		25,058,687
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1358	T2270F	T-1	0505	3,254,487	0	-57,264	-1,331,326	0	0	0	0505	1,865,897
				-----	-----	-----	-----	-----	-----	-----		-----
	T2270F	T-1	Total	3,254,487	0	-57,264	-1,331,326	0	0	0		1,865,897
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
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Docket No: RP06-
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Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>(a)</u>	<u>(b)</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1359	T2271F	T-1		0505	688,293	0	-11,460	0	0	0	0	0505	676,833
					-----	-----	-----	-----	-----	-----	-----		-----
	T2271F	T-1	Total		688,293	0	-11,460	0	0	0	0		676,833
					=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>(a)</u>	<u>(b)</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1360	T2272F	T-1		0505	13,945,074	0	-245,368	-6,724,781	0	0	0	0505	6,974,925
					-----	-----	-----	-----	-----	-----	-----		-----
	T2272F	T-1	Total		13,945,074	0	-245,368	-6,724,781	0	0	0		6,974,925
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1361	T2273F	T-1	0505	52,723,753	0	-927,691	-25,425,159	0	0	0	0505	26,370,904
				-----	-----	-----	-----	-----	-----	-----		-----
	T2273F	T-1	Total	52,723,753	0	-927,691	-25,425,159	0	0	0		26,370,904
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1362	T2274F	T-1	0505	19,182,101	0	-337,515	-7,846,899	0	0	0	0505	10,997,687
				-----	-----	-----	-----	-----	-----	-----		-----
	T2274F	T-1	Total	19,182,101	0	-337,515	-7,846,899	0	0	0		10,997,687
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1363	T2275F	T-1	0505	41,082,590	0	-722,861	-19,811,400	0	0	0	0505	20,548,329
				-----	-----	-----	-----	-----	-----	-----		-----
	T2275F	T-1	Total	41,082,590	0	-722,861	-19,811,400	0	0	0		20,548,329
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1364	T2276F	T-1	0505	3,254,487	0	-57,264	-1,331,326	0	0	0	0505	1,865,897
				-----	-----	-----	-----	-----	-----	-----		-----
	T2276F	T-1	Total	3,254,487	0	-57,264	-1,331,326	0	0	0		1,865,897
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
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Reservation Determinants

Docket No: RP06-
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Part: A_1

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1365	T2277F	T-1	0505	8,333,193	0	-146,625	-4,018,545	0	0	0	0505	4,168,023
				-----	-----	-----	-----	-----	-----	-----		-----
	T2277F	T-1	Total	8,333,193	0	-146,625	-4,018,545	0	0	0		4,168,023
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1366	T2278F	T-1	0505	8,333,193	0	-146,625	-4,018,545	0	0	0	0505	4,168,023
				-----	-----	-----	-----	-----	-----	-----		-----
	T2278F	T-1	Total	8,333,193	0	-146,625	-4,018,545	0	0	0		4,168,023
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
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Nothern Border Pipeline Company
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1367	T2279F	T-1	0505	688,293	0	-11,460	0	0	0	0	0505	676,833
				-----	-----	-----	-----	-----	-----	-----		-----
	T2279F	T-1	Total	688,293	0	-11,460	0	0	0	0		676,833
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1368	T2280F	T-1	0505	34,509	0	-607	-16,641	0	0	0	0505	17,261
				-----	-----	-----	-----	-----	-----	-----		-----
	T2280F	T-1	Total	34,509	0	-607	-16,641	0	0	0		17,261
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1369	T2281F	T-1	0505	27,673,233	0	-486,919	-13,344,959	0	0	0	0505	13,841,355
				-----	-----	-----	-----	-----	-----	-----		-----
	T2281F	T-1	Total	27,673,233	0	-486,919	-13,344,959	0	0	0		13,841,355
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1370	T2282F	T-1	0505	26,887,734	0	-473,098	-12,966,166	0	0	0	0505	13,448,470
				-----	-----	-----	-----	-----	-----	-----		-----
	T2282F	T-1	Total	26,887,734	0	-473,098	-12,966,166	0	0	0		13,448,470
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1371	T2283F	T-1	0505	65,732,144	0	-1,156,577	-31,698,240	0	0	0	0505	32,877,327
				-----	-----	-----	-----	-----	-----	-----		-----
	T2283F	T-1	Total	65,732,144	0	-1,156,577	-31,698,240	0	0	0		32,877,327
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1372	T2284F	T-1	0505	688,293	0	-11,460	0	0	0	0	0505	676,833
				-----	-----	-----	-----	-----	-----	-----		-----
	T2284F	T-1	Total	688,293	0	-11,460	0	0	0	0		676,833
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Nothern Border Pipeline Company
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Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1373	T2285F	T-1	0505	14,111,870	0	-248,303	-6,805,216	0	0	0	0505	7,058,351
				-----	-----	-----	-----	-----	-----	-----		-----
	T2285F	T-1	Total	14,111,870	0	-248,303	-6,805,216	0	0	0		7,058,351
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1374	T2286F	T-1	0505	2,622,713	0	-46,147	-1,264,760	0	0	0	0505	1,311,805
				-----	-----	-----	-----	-----	-----	-----		-----
	T2286F	T-1	Total	2,622,713	0	-46,147	-1,264,760	0	0	0		1,311,805
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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Nothern Border Pipeline Company
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Reservation Determinants

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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1375	T2287F	T-1	0506	2,464,955,400	0	-43,371,649	-1,188,684,000	0	0	0	0506	1,232,899,751
				-----	-----	-----	-----	-----	-----	-----		-----
	T2287F	T-1	Total	2,464,955,400	0	-43,371,649	-1,188,684,000	0	0	0		1,232,899,751
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1376	T2288F	T-1	0506	890,613,030	0	-15,670,610	-429,483,410	0	0	0	0506	445,459,009
				-----	-----	-----	-----	-----	-----	-----		-----
	T2288F	T-1	Total	890,613,030	0	-15,670,610	-429,483,410	0	0	0		445,459,009
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1377	T2289F	T-1	0505	82,165,180	0	-1,445,722	-39,622,800	0	0	0	0505	41,096,658
				-----	-----	-----	-----	-----	-----	-----		-----
	T2289F	T-1	Total	82,165,180	0	-1,445,722	-39,622,800	0	0	0		41,096,658
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1378	T2290F	T-1	0505	3,156,659	0	-55,542	-1,291,307	0	0	0	0505	1,809,809
				-----	-----	-----	-----	-----	-----	-----		-----
	T2290F	T-1	Total	3,156,659	0	-55,542	-1,291,307	0	0	0		1,809,809
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1379	T2291F	T-1	0505	688,293	0	-11,460	0	0	0	0	0505	676,833
				-----	-----	-----	-----	-----	-----	-----		-----
	T2291F	T-1	Total	688,293	0	-11,460	0	0	0	0		676,833
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1380	T2292F	T-1	0505	5,845,231	0	-102,849	-2,818,766	0	0	0	0505	2,923,616
				-----	-----	-----	-----	-----	-----	-----		-----
	T2292F	T-1	Total	5,845,231	0	-102,849	-2,818,766	0	0	0		2,923,616
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
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Customer: Constellation Energy Commodities Group, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1381	T2293F	T-1	0505	14,386,576	0	-253,136	-5,885,175	0	0	0	0505	8,248,265
				-----	-----	-----	-----	-----	-----	-----		-----
	T2293F	T-1	Total	14,386,576	0	-253,136	-5,885,175	0	0	0		8,248,265
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1382	T2294F	T-1	0505	15,148,794	0	-266,548	-7,305,255	0	0	0	0505	7,576,991
				-----	-----	-----	-----	-----	-----	-----		-----
	T2294F	T-1	Total	15,148,794	0	-266,548	-7,305,255	0	0	0		7,576,991
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1383	T2295F	T-1	0505	12,525,260	0	-220,386	-6,040,100	0	0	0	0505	6,264,775
				-----	-----	-----	-----	-----	-----	-----		-----
	T2295F	T-1	Total	12,525,260	0	-220,386	-6,040,100	0	0	0		6,264,775
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1384	T2296F	T-1	0505	2,753,172	0	-45,841	0	0	0	0	0505	2,707,331
				-----	-----	-----	-----	-----	-----	-----		-----
	T2296F	T-1	Total	2,753,172	0	-45,841	0	0	0	0		2,707,331
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
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Docket No: RP06-
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Customer: ConocoPhillips Company

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1385	T2297F	T-1	0506	504,601,020	0	-8,878,610	-243,335,502	0	0	0	0506	252,386,908
				-----	-----	-----	-----	-----	-----	-----		-----
	T2297F	T-1	Total	504,601,020	0	-8,878,610	-243,335,502	0	0	0		252,386,908
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1386	T2298F	T-1	0506	2,522,980,440	0	-44,392,618	-1,216,665,611	0	0	0	0506	1,261,922,211
				-----	-----	-----	-----	-----	-----	-----		-----
	T2298F	T-1	Total	2,522,980,440	0	-44,392,618	-1,216,665,611	0	0	0		1,261,922,211
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
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Docket No: RP06-
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Customer: Enserco Energy Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1387	T2299F	T-1	0506	252,288,180	0	-4,439,088	-121,661,802	0	0	0	0506	126,187,290
				-----	-----	-----	-----	-----	-----	-----		-----
	T2299F	T-1	Total	252,288,180	0	-4,439,088	-121,661,802	0	0	0		126,187,290
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Enserco Energy Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1388	T2300F	T-1	0506	13,895,160	0	-231,359	0	0	0	0	0506	13,663,801
				-----	-----	-----	-----	-----	-----	-----		-----
	T2300F	T-1	Total	13,895,160	0	-231,359	0	0	0	0		13,663,801
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
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Nothern Border Pipeline Company
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Docket No: RP06-
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Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1389	T2301F	T-1	0408	0	0	-758,475	0	0	0	45,553,105	0508	44,794,630
1390	T2301F	T-1	0506	44,083,650	0	-734,008	0	0	0	0	0506	43,349,642
1391	T2301F	T-1	0507	45,553,105	0	-758,475	0	0	0	0	0507	44,794,630
				-----	-----	-----	-----	-----	-----	-----		-----
	T2301F	T-1	Total	89,636,755	0	-2,250,958	0	0	0	45,553,105		132,938,902
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1392	T2302F	T-1	0506	3,224,719	0	-53,693	0	0	0	0	0506	3,171,026
				-----	-----	-----	-----	-----	-----	-----		-----
	T2302F	T-1	Total	3,224,719	0	-53,693	0	0	0	0		3,171,026
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

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Customer: Coral Energy Resources, L.P.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1393	T2303F	T-1	0506	589,099,680	0	-10,365,390	-284,083,578	0	0	0	0506	294,650,712
				-----	-----	-----	-----	-----	-----	-----		-----
	T2303F	T-1	Total	589,099,680	0	-10,365,390	-284,083,578	0	0	0		294,650,712
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Husky gas Marketing Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1394	T2304F	T-1	0506	252,288,180	0	-4,439,088	-121,661,802	0	0	0	0506	126,187,290
				-----	-----	-----	-----	-----	-----	-----		-----
	T2304F	T-1	Total	252,288,180	0	-4,439,088	-121,661,802	0	0	0		126,187,290
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1395	T2305F	T-1	0506	3,224,719	0	-53,693	0	0	0	0	0506	3,171,026
				-----	-----	-----	-----	-----	-----	-----		-----
	T2305F	T-1	Total	3,224,719	0	-53,693	0	0	0	0		3,171,026
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1396	T2306F	T-1	0506	20,541,295	0	-361,430	-9,905,700	0	0	0	0506	10,274,165
				-----	-----	-----	-----	-----	-----	-----		-----
	T2306F	T-1	Total	20,541,295	0	-361,430	-9,905,700	0	0	0		10,274,165
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

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Customer: Coral Energy Resources, L.P.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1397	T2307F	T-1	0506	16,626,124	0	-292,542	-8,017,673	0	0	0	0506	8,315,909
				-----	-----	-----	-----	-----	-----	-----		-----
	T2307F	T-1	Total	16,626,124	0	-292,542	-8,017,673	0	0	0		8,315,909
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1398	T2308F	T-1	0506	193,910	0	-3,412	-93,510	0	0	0	0506	96,988
				-----	-----	-----	-----	-----	-----	-----		-----
	T2308F	T-1	Total	193,910	0	-3,412	-93,510	0	0	0		96,988
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Customer: Peoples Energy Wholesale Marketing, LLC

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	(a)	(b)	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1399	T2309F	T-1		0506	3,224,719	0	-53,693	0	0	0	0	0506	3,171,026
					-----	-----	-----	-----	-----	-----	-----		-----
	T2309F	T-1		Total	3,224,719	0	-53,693	0	0	0	0		3,171,026
					=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	(a)	(b)	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1400	T2310F	T-1		0506	41,082,590	0	-722,861	-19,811,400	0	0	0	0506	20,548,329
					-----	-----	-----	-----	-----	-----	-----		-----
	T2310F	T-1		Total	41,082,590	0	-722,861	-19,811,400	0	0	0		20,548,329
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1401	T2311F	T-1	0506	8,241,989	0	-145,020	-3,974,563	0	0	0	0506	4,122,406
				-----	-----	-----	-----	-----	-----	-----		-----
	T2311F	T-1	Total	8,241,989	0	-145,020	-3,974,563	0	0	0		4,122,406
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1402	T2312F	T-1	0506	73,948,662	0	-1,301,149	-35,660,520	0	0	0	0506	36,986,993
				-----	-----	-----	-----	-----	-----	-----		-----
	T2312F	T-1	Total	73,948,662	0	-1,301,149	-35,660,520	0	0	0		36,986,993
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1403	T2313F	T-1	0506	9,674,157	0	-161,078	0	0	0	0	0506	9,513,079
				-----	-----	-----	-----	-----	-----	-----		-----
	T2313F	T-1	Total	9,674,157	0	-161,078	0	0	0	0		9,513,079
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1404	T2314F	T-1	0506	50,460,102	0	-887,861	-24,333,550	0	0	0	0506	25,238,691
				-----	-----	-----	-----	-----	-----	-----		-----
	T2314F	T-1	Total	50,460,102	0	-887,861	-24,333,550	0	0	0		25,238,691
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1405	T2315F	T-1	0506	25,228,818	0	-443,909	-12,166,180	0	0	0	0506	12,618,729
				-----	-----	-----	-----	-----	-----	-----		-----
	T2315F	T-1	Total	25,228,818	0	-443,909	-12,166,180	0	0	0		12,618,729
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1406	T2316F	T-1	0506	10,091,526	0	-177,564	-4,866,471	0	0	0	0506	5,047,492
				-----	-----	-----	-----	-----	-----	-----		-----
	T2316F	T-1	Total	10,091,526	0	-177,564	-4,866,471	0	0	0		5,047,492
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

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Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1407	T2317F	T-1	0506	6,727,685	0	-118,376	-3,244,315	0	0	0	0506	3,364,994
				-----	-----	-----	-----	-----	-----	-----		-----
	T2317F	T-1	Total	6,727,685	0	-118,376	-3,244,315	0	0	0		3,364,994
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1408	T2318F	T-1	0506	41,082,590	0	-722,861	-19,811,400	0	0	0	0506	20,548,329
				-----	-----	-----	-----	-----	-----	-----		-----
	T2318F	T-1	Total	41,082,590	0	-722,861	-19,811,400	0	0	0		20,548,329
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

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Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1409	T2319F	T-1	0506	8,409,606	0	-147,970	-4,055,393	0	0	0	0506	4,206,243
				-----	-----	-----	-----	-----	-----	-----		-----
	T2319F	T-1	Total	8,409,606	0	-147,970	-4,055,393	0	0	0		4,206,243
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1410	T2320F	T-1	0506	2,860,441	0	-47,627	0	0	0	0	0506	2,812,814
				-----	-----	-----	-----	-----	-----	-----		-----
	T2320F	T-1	Total	2,860,441	0	-47,627	0	0	0	0		2,812,814
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1411	T2321F	T-1	0506	21,445,112	0	-377,333	-10,341,551	0	0	0	0506	10,726,228
				-----	-----	-----	-----	-----	-----	-----		-----
	T2321F	T-1	Total	21,445,112	0	-377,333	-10,341,551	0	0	0		10,726,228
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1412	T2322F	T-1	0506	8,409,606	0	-147,970	-4,055,393	0	0	0	0506	4,206,243
				-----	-----	-----	-----	-----	-----	-----		-----
	T2322F	T-1	Total	8,409,606	0	-147,970	-4,055,393	0	0	0		4,206,243
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1413	T2323F	T-1	0506	12,614,820	0	-221,962	-6,083,288	0	0	0	0506	6,309,570
				-----	-----	-----	-----	-----	-----	-----		-----
	T2323F	T-1	Total	12,614,820	0	-221,962	-6,083,288	0	0	0		6,309,570
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1414	T2324F	T-1	0506	4,484,605	0	-78,908	-1,834,535	0	0	0	0506	2,571,162
				-----	-----	-----	-----	-----	-----	-----		-----
	T2324F	T-1	Total	4,484,605	0	-78,908	-1,834,535	0	0	0		2,571,162
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1415	T2325F	T-1	0506	2,938,028	0	-48,919	0	0	0	0	0506	2,889,109
				-----	-----	-----	-----	-----	-----	-----		-----
	T2325F	T-1	Total	2,938,028	0	-48,919	0	0	0	0		2,889,109
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1416	T2326F	T-1	0506	12,614,820	0	-221,962	-6,083,288	0	0	0	0506	6,309,570
				-----	-----	-----	-----	-----	-----	-----		-----
	T2326F	T-1	Total	12,614,820	0	-221,962	-6,083,288	0	0	0		6,309,570
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1417	T2327F	T-1	0506	8,409,606	0	-147,970	-4,055,393	0	0	0	0506	4,206,243
				-----	-----	-----	-----	-----	-----	-----		-----
	T2327F	T-1	Total	8,409,606	0	-147,970	-4,055,393	0	0	0		4,206,243
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1418	T2328F	T-1	0506	4,205,214	0	-73,992	-2,027,895	0	0	0	0506	2,103,327
				-----	-----	-----	-----	-----	-----	-----		-----
	T2328F	T-1	Total	4,205,214	0	-73,992	-2,027,895	0	0	0		2,103,327
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Docket No: RP06-
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Part: A_1

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1419	T2329F	T-1	0506	7,905,112	0	-139,093	-3,812,110	0	0	0	0506	3,953,910
				-----	-----	-----	-----	-----	-----	-----		-----
	T2329F	T-1	Total	7,905,112	0	-139,093	-3,812,110	0	0	0		3,953,910
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1420	T2330F	T-1	0506	8,409,606	0	-147,970	-4,055,393	0	0	0	0506	4,206,243
				-----	-----	-----	-----	-----	-----	-----		-----
	T2330F	T-1	Total	8,409,606	0	-147,970	-4,055,393	0	0	0		4,206,243
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1421	T2331F	T-1	0506	32,866,072	0	-578,289	-15,849,120	0	0	0	0506	16,438,663
				-----	-----	-----	-----	-----	-----	-----		-----
	T2331F	T-1	Total	32,866,072	0	-578,289	-15,849,120	0	0	0		16,438,663
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1422	T2332F	T-1	0506	12,614,820	0	-221,962	-6,083,288	0	0	0	0506	6,309,570
				-----	-----	-----	-----	-----	-----	-----		-----
	T2332F	T-1	Total	12,614,820	0	-221,962	-6,083,288	0	0	0		6,309,570
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1423	T2333F	T-1	0506	2,938,028	0	-48,919	0	0	0	0	0506	2,889,109
				-----	-----	-----	-----	-----	-----	-----		-----
	T2333F	T-1	Total	2,938,028	0	-48,919	0	0	0	0		2,889,109
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1424	T2334F	T-1	0506	11,605,832	0	-204,208	-5,596,721	0	0	0	0506	5,804,903
				-----	-----	-----	-----	-----	-----	-----		-----
	T2334F	T-1	Total	11,605,832	0	-204,208	-5,596,721	0	0	0		5,804,903
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
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Part: A_1

Customer: WPS Energy Services, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1425	T2335F	T-1	0506	8,409,606	0	-147,970	-4,055,393	0	0	0	0506	4,206,243
				-----	-----	-----	-----	-----	-----	-----		-----
	T2335F	T-1	Total	8,409,606	0	-147,970	-4,055,393	0	0	0		4,206,243
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1426	T2336F	T-1	0506	451,908,490	0	-7,951,469	-217,925,400	0	0	0	0506	226,031,621
				-----	-----	-----	-----	-----	-----	-----		-----
	T2336F	T-1	Total	451,908,490	0	-7,951,469	-217,925,400	0	0	0		226,031,621
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cargill, Incorporated

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1427	T2337F	T-1	0506	8,409,606	0	-147,970	-4,055,393	0	0	0	0506	4,206,243
				-----	-----	-----	-----	-----	-----	-----		-----
	T2337F	T-1	Total	8,409,606	0	-147,970	-4,055,393	0	0	0		4,206,243
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1428	T2338F	T-1	0506	24,649,554	0	-433,716	-11,886,840	0	0	0	0506	12,328,998
				-----	-----	-----	-----	-----	-----	-----		-----
	T2338F	T-1	Total	24,649,554	0	-433,716	-11,886,840	0	0	0		12,328,998
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1429	T2339F	T-1	0506	2,938,028	0	-48,919	0	0	0	0	0506	2,889,109
				-----	-----	-----	-----	-----	-----	-----		-----
	T2339F	T-1	Total	2,938,028	0	-48,919	0	0	0	0		2,889,109
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1430	T2340F	T-1	0506	4,625,900	0	-81,394	-2,230,764	0	0	0	0506	2,313,742
				-----	-----	-----	-----	-----	-----	-----		-----
	T2340F	T-1	Total	4,625,900	0	-81,394	-2,230,764	0	0	0		2,313,742
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1431	T2341F	T-1	0506	42,049,674	0	-739,877	-20,277,760	0	0	0	0506	21,032,037
				-----	-----	-----	-----	-----	-----	-----		-----
	T2341F	T-1	Total	42,049,674	0	-739,877	-20,277,760	0	0	0		21,032,037
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1432	T2342F	T-1	0506	12,324,777	0	-216,858	-5,943,420	0	0	0	0506	6,164,499
				-----	-----	-----	-----	-----	-----	-----		-----
	T2342F	T-1	Total	12,324,777	0	-216,858	-5,943,420	0	0	0		6,164,499
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1433	T2343F	T-1	0506	49,299,108	0	-867,433	-23,773,680	0	0	0	0506	24,657,995
				-----	-----	-----	-----	-----	-----	-----		-----
	T2343F	T-1	Total	49,299,108	0	-867,433	-23,773,680	0	0	0		24,657,995
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1434	T2344F	T-1	0506	55,000,551	0	-967,752	-26,523,107	0	0	0	0506	27,509,692
				-----	-----	-----	-----	-----	-----	-----		-----
	T2344F	T-1	Total	55,000,551	0	-967,752	-26,523,107	0	0	0		27,509,692
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1435	T2345F	T-1	0506	8,814,084	0	-146,758	0	0	0	0	0506	8,667,326
				-----	-----	-----	-----	-----	-----	-----		-----
	T2345F	T-1	Total	8,814,084	0	-146,758	0	0	0	0		8,667,326
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1436	T2346F	T-1	0506	42,015,165	0	-739,270	-20,261,119	0	0	0	0506	21,014,776
				-----	-----	-----	-----	-----	-----	-----		-----
	T2346F	T-1	Total	42,015,165	0	-739,270	-20,261,119	0	0	0		21,014,776
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1437	T2347F	T-1	0506	2,938,028	0	-48,919	0	0	0	0	0506	2,889,109
				-----	-----	-----	-----	-----	-----	-----		-----
	T2347F	T-1	Total	2,938,028	0	-48,919	0	0	0	0		2,889,109
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1438	T2348F	T-1	0506	41,082,590	0	-722,861	-19,811,400	0	0	0	0506	20,548,329
				-----	-----	-----	-----	-----	-----	-----		-----
	T2348F	T-1	Total	41,082,590	0	-722,861	-19,811,400	0	0	0		20,548,329
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1439	T2349F	T-1	0506	717,388	0	-11,945	0	0	0	0	0506	705,443
				-----	-----	-----	-----	-----	-----	-----		-----
	T2349F	T-1	Total	717,388	0	-11,945	0	0	0	0		705,443
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1440	T2350F	T-1	0506	9,964,929	0	-175,336	-4,076,394	0	0	0	0506	5,713,199
				-----	-----	-----	-----	-----	-----	-----		-----
	T2350F	T-1	Total	9,964,929	0	-175,336	-4,076,394	0	0	0		5,713,199
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Constellation Energy Commodities Group, Inc

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1441	T2351F	T-1	0506	11,919,558	0	-209,728	-4,875,981	0	0	0	0506	6,833,848
				-----	-----	-----	-----	-----	-----	-----		-----
	T2351F	T-1	Total	11,919,558	0	-209,728	-4,875,981	0	0	0		6,833,848
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1442	T2352F	T-1	0506	16,820,034	0	-295,954	-8,111,183	0	0	0	0506	8,412,897
				-----	-----	-----	-----	-----	-----	-----		-----
	T2352F	T-1	Total	16,820,034	0	-295,954	-8,111,183	0	0	0		8,412,897
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1443	T2353F	T-1	0506	20,227,424	0	-355,908	-9,754,341	0	0	0	0506	10,117,175
				-----	-----	-----	-----	-----	-----	-----		-----
	T2353F	T-1	Total	20,227,424	0	-355,908	-9,754,341	0	0	0		10,117,175
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1444	T2354F	T-1	0506	17,996,639	0	-316,656	-8,678,582	0	0	0	0506	9,001,401
				-----	-----	-----	-----	-----	-----	-----		-----
	T2354F	T-1	Total	17,996,639	0	-316,656	-8,678,582	0	0	0		9,001,401
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1445	T2355F	T-1	0506	1,363,066	0	-22,696	0	0	0	0	0506	1,340,370
				-----	-----	-----	-----	-----	-----	-----		-----
	T2355F	T-1	Total	1,363,066	0	-22,696	0	0	0	0		1,340,370
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1446	T2356F	T-1	0506	14,947,394	0	-263,004	-6,114,591	0	0	0	0506	8,569,799
				-----	-----	-----	-----	-----	-----	-----		-----
	T2356F	T-1	Total	14,947,394	0	-263,004	-6,114,591	0	0	0		8,569,799
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Part: A_1

Customer: BP Canada Energy Marketing Corp.

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1447	T2357F	T-1	0506	41,082,590	0	-722,861	-19,811,400	0	0	0	0506	20,548,329
				-----	-----	-----	-----	-----	-----	-----		-----
	T2357F	T-1	Total	41,082,590	0	-722,861	-19,811,400	0	0	0		20,548,329
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1448	T2358F	T-1	0506	17,628,168	0	-293,515	0	0	0	0	0506	17,334,653
				-----	-----	-----	-----	-----	-----	-----		-----
	T2358F	T-1	Total	17,628,168	0	-293,515	0	0	0	0		17,334,653
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: WPS Energy Services, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1449	T2359F	T-1	0506	8,409,606	0	-147,970	-4,055,393	0	0	0	0506	4,206,243
				-----	-----	-----	-----	-----	-----	-----		-----
	T2359F	T-1	Total	8,409,606	0	-147,970	-4,055,393	0	0	0		4,206,243
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1450	T2360F	T-1	0506	23,949,537	0	-421,399	-9,797,134	0	0	0	0506	13,731,004
				-----	-----	-----	-----	-----	-----	-----		-----
	T2360F	T-1	Total	23,949,537	0	-421,399	-9,797,134	0	0	0		13,731,004
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1451	T2361F	T-1	0506	24,815,528	0	-436,637	-11,966,878	0	0	0	0506	12,412,013
				-----	-----	-----	-----	-----	-----	-----		-----
	T2361F	T-1	Total	24,815,528	0	-436,637	-11,966,878	0	0	0		12,412,013
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1452	T2362F	T-1	0506	143,419	0	-2,388	0	0	0	0	0506	141,031
				-----	-----	-----	-----	-----	-----	-----		-----
	T2362F	T-1	Total	143,419	0	-2,388	0	0	0	0		141,031
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1453	T2363F	T-1	0506	41,082,590	0	-722,861	-19,811,400	0	0	0	0506	20,548,329
				-----	-----	-----	-----	-----	-----	-----		-----
	T2363F	T-1	Total	41,082,590	0	-722,861	-19,811,400	0	0	0		20,548,329
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1454	T2364F	T-1	0506	21,024,426	0	-369,931	-10,138,682	0	0	0	0506	10,515,813
				-----	-----	-----	-----	-----	-----	-----		-----
	T2364F	T-1	Total	21,024,426	0	-369,931	-10,138,682	0	0	0		10,515,813
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1455	T2365F	T-1	0506	16,433,036	0	-289,144	-7,924,560	0	0	0	0506	8,219,332
				-----	-----	-----	-----	-----	-----	-----		-----
	T2365F	T-1	Total	16,433,036	0	-289,144	-7,924,560	0	0	0		8,219,332
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1456	T2366F	T-1	0506	7,780,221	0	-136,895	-3,751,883	0	0	0	0506	3,891,443
				-----	-----	-----	-----	-----	-----	-----		-----
	T2366F	T-1	Total	7,780,221	0	-136,895	-3,751,883	0	0	0		3,891,443
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1457	T2367F	T-1	0506	8,409,606	0	-147,970	-4,055,393	0	0	0	0506	4,206,243
				-----	-----	-----	-----	-----	-----	-----		-----
	T2367F	T-1	Total	8,409,606	0	-147,970	-4,055,393	0	0	0		4,206,243
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1458	T2368F	T-1	0506	4,205,214	0	-73,992	-2,027,895	0	0	0	0506	2,103,327
				-----	-----	-----	-----	-----	-----	-----		-----
	T2368F	T-1	Total	4,205,214	0	-73,992	-2,027,895	0	0	0		2,103,327
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1459	T2369F	T-1	0506	16,433,036	0	-289,144	-7,924,560	0	0	0	0506	8,219,332
				-----	-----	-----	-----	-----	-----	-----		-----
	T2369F	T-1	Total	16,433,036	0	-289,144	-7,924,560	0	0	0		8,219,332
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1460	T2370F	T-1	0506	15,504,569	0	-272,808	-7,476,822	0	0	0	0506	7,754,939
				-----	-----	-----	-----	-----	-----	-----		-----
	T2370F	T-1	Total	15,504,569	0	-272,808	-7,476,822	0	0	0		7,754,939
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1461	T2371F	T-1	0506	23,949,537	0	-421,399	-9,797,134	0	0	0	0506	13,731,004
				-----	-----	-----	-----	-----	-----	-----		-----
	T2371F	T-1	Total	23,949,537	0	-421,399	-9,797,134	0	0	0		13,731,004
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1462	T2372F	T-1	0506	19,342,505	0	-340,337	-9,327,603	0	0	0	0506	9,674,564
				-----	-----	-----	-----	-----	-----	-----		-----
	T2372F	T-1	Total	19,342,505	0	-340,337	-9,327,603	0	0	0		9,674,564
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1463	T2373F	T-1	0506	5,887,135	0	-103,586	-2,838,973	0	0	0	0506	2,944,576
				-----	-----	-----	-----	-----	-----	-----		-----
	T2373F	T-1	Total	5,887,135	0	-103,586	-2,838,973	0	0	0		2,944,576
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1464	T2374F	T-1	0506	707,249	0	-11,776	0	0	0	0	0506	695,473
				-----	-----	-----	-----	-----	-----	-----		-----
	T2374F	T-1	Total	707,249	0	-11,776	0	0	0	0		695,473
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1465	T2375F	T-1	0506	49,299,108	0	-867,433	-23,773,680	0	0	0	0506	24,657,995
				-----	-----	-----	-----	-----	-----	-----		-----
	T2375F	T-1	Total	49,299,108	0	-867,433	-23,773,680	0	0	0		24,657,995
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1466	T2376F	T-1	0506	20,541,295	0	-361,430	-9,905,700	0	0	0	0506	10,274,165
				-----	-----	-----	-----	-----	-----	-----		-----
	T2376F	T-1	Total	20,541,295	0	-361,430	-9,905,700	0	0	0		10,274,165
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1467	T2377F	T-1	0506	8,409,606	0	-147,970	-4,055,393	0	0	0	0506	4,206,243
				-----	-----	-----	-----	-----	-----	-----		-----
	T2377F	T-1	Total	8,409,606	0	-147,970	-4,055,393	0	0	0		4,206,243
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1468	T2378F	T-1	0506	2,102,607	0	-36,996	-1,013,947	0	0	0	0506	1,051,663
				-----	-----	-----	-----	-----	-----	-----		-----
	T2378F	T-1	Total	2,102,607	0	-36,996	-1,013,947	0	0	0		1,051,663
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1469	T2379F	T-1	0506	4,205,214	0	-73,992	-2,027,895	0	0	0	0506	2,103,327
				-----	-----	-----	-----	-----	-----	-----		-----
	T2379F	T-1	Total	4,205,214	0	-73,992	-2,027,895	0	0	0		2,103,327
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1470	T2380F	T-1	0506	41,082,590	0	-722,861	-19,811,400	0	0	0	0506	20,548,329
				-----	-----	-----	-----	-----	-----	-----		-----
	T2380F	T-1	Total	41,082,590	0	-722,861	-19,811,400	0	0	0		20,548,329
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1471	T2381F	T-1	0506	123,247,770	0	-2,168,582	-59,434,200	0	0	0	0506	61,644,988
				-----	-----	-----	-----	-----	-----	-----		-----
	T2381F	T-1	Total	123,247,770	0	-2,168,582	-59,434,200	0	0	0		61,644,988
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1472	T2382F	T-1	0506	37,844,460	0	-665,885	-18,249,865	0	0	0	0506	18,928,710
				-----	-----	-----	-----	-----	-----	-----		-----
	T2382F	T-1	Total	37,844,460	0	-665,885	-18,249,865	0	0	0		18,928,710
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1473	T2383F	T-1	0506	45,835,845	0	-806,496	-22,103,578	0	0	0	0506	22,925,771
				-----	-----	-----	-----	-----	-----	-----		-----
	T2383F	T-1	Total	45,835,845	0	-806,496	-22,103,578	0	0	0		22,925,771
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1474	T2384F	T-1	0506	59,289,573	0	-1,043,218	-28,591,417	0	0	0	0506	29,654,938
				-----	-----	-----	-----	-----	-----	-----		-----
	T2384F	T-1	Total	59,289,573	0	-1,043,218	-28,591,417	0	0	0		29,654,938
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1475	T2385F	T-1	0506	75,688,920	0	-1,331,770	-36,499,730	0	0	0	0506	37,857,420
				-----	-----	-----	-----	-----	-----	-----		-----
	T2385F	T-1	Total	75,688,920	0	-1,331,770	-36,499,730	0	0	0		37,857,420
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1476	T2386F	T-1	0506	18,923,463	0	-332,964	-9,125,527	0	0	0	0506	9,464,971
				-----	-----	-----	-----	-----	-----	-----		-----
	T2386F	T-1	Total	18,923,463	0	-332,964	-9,125,527	0	0	0		9,464,971
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1477	T2387F	T-1	0506	1,434,776	0	-23,890	0	0	0	0	0506	1,410,886
				-----	-----	-----	-----	-----	-----	-----		-----
	T2387F	T-1	Total	1,434,776	0	-23,890	0	0	0	0		1,410,886
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1478	T2388F	T-1	0506	2,933,620	0	-48,846	0	0	0	0	0506	2,884,774
				-----	-----	-----	-----	-----	-----	-----		-----
	T2388F	T-1	Total	2,933,620	0	-48,846	0	0	0	0		2,884,774
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1479	T2389F	T-1	0506	16,820,034	0	-295,954	-8,111,183	0	0	0	0506	8,412,897
				-----	-----	-----	-----	-----	-----	-----		-----
	T2389F	T-1	Total	16,820,034	0	-295,954	-8,111,183	0	0	0		8,412,897
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1480	T2390F	T-1	0506	12,614,820	0	-221,962	-6,083,288	0	0	0	0506	6,309,570
				-----	-----	-----	-----	-----	-----	-----		-----
	T2390F	T-1	Total	12,614,820	0	-221,962	-6,083,288	0	0	0		6,309,570
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1481	T2391F	T-1	0506	123,247,770	0	-2,168,582	-59,434,200	0	0	0	0506	61,644,988
				-----	-----	-----	-----	-----	-----	-----		-----
	T2391F	T-1	Total	123,247,770	0	-2,168,582	-59,434,200	0	0	0		61,644,988
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1482	T2392F	T-1	0506	29,498,943	0	-519,043	-14,225,378	0	0	0	0506	14,754,522
				-----	-----	-----	-----	-----	-----	-----		-----
	T2392F	T-1	Total	29,498,943	0	-519,043	-14,225,378	0	0	0		14,754,522
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Constellation Energy Commodities Group, Inc

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1483	T2393F	T-1	0506	14,534,771	0	-255,744	-5,945,797	0	0	0	0506	8,333,230
				-----	-----	-----	-----	-----	-----	-----		-----
	T2393F	T-1	Total	14,534,771	0	-255,744	-5,945,797	0	0	0		8,333,230
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1484	T2394F	T-1	0506	21,025,248	0	-369,946	-10,139,078	0	0	0	0506	10,516,224
				-----	-----	-----	-----	-----	-----	-----		-----
	T2394F	T-1	Total	21,025,248	0	-369,946	-10,139,078	0	0	0		10,516,224
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1485	T2395F	T-1	0506	26,323,259	0	-463,166	-12,693,957	0	0	0	0506	13,166,136
				-----	-----	-----	-----	-----	-----	-----		-----
	T2395F	T-1	Total	26,323,259	0	-463,166	-12,693,957	0	0	0		13,166,136
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1486	T2396F	T-1	0506	1,434,629	0	-23,887	0	0	0	0	0506	1,410,742
				-----	-----	-----	-----	-----	-----	-----		-----
	T2396F	T-1	Total	1,434,629	0	-23,887	0	0	0	0		1,410,742
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Docket No: RP06-
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Customer: Peoples Energy Wholesale Marketing, LLC

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	(a)	(b)	Schd	yymm								yymm	
1487	T2397F	T-1		0506	2,933,620	0	-48,846	0	0	0	0	0506	2,884,774
					-----	-----	-----	-----	-----	-----	-----		-----
	T2397F	T-1	Total		2,933,620	0	-48,846	0	0	0	0		2,884,774
					=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	(a)	(b)	Schd	yymm								yymm	
1488	T2398F	T-1		0506	50,459,280	0	-887,847	-24,333,154	0	0	0	0506	25,238,280
					-----	-----	-----	-----	-----	-----	-----		-----
	T2398F	T-1	Total		50,459,280	0	-887,847	-24,333,154	0	0	0		25,238,280
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
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Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1489	T2399F	T-1	0506	123,247,770	0	-2,168,582	-59,434,200	0	0	0	0506	61,644,988
				-----	-----	-----	-----	-----	-----	-----		-----
	T2399F	T-1	Total	123,247,770	0	-2,168,582	-59,434,200	0	0	0		61,644,988
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1490	T2400F	T-1	0506	12,614,820	0	-221,962	-6,083,288	0	0	0	0506	6,309,570
				-----	-----	-----	-----	-----	-----	-----		-----
	T2400F	T-1	Total	12,614,820	0	-221,962	-6,083,288	0	0	0		6,309,570
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
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Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
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Docket No: RP06-
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Part: A_1

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1491	T2401F	T-1	0506	29,434,854	0	-517,915	-14,194,472	0	0	0	0506	14,722,467
				-----	-----	-----	-----	-----	-----	-----		-----
	T2401F	T-1	Total	29,434,854	0	-517,915	-14,194,472	0	0	0		14,722,467
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1492	T2402F	T-1	0506	38,681,723	0	-680,617	-18,653,621	0	0	0	0506	19,347,485
				-----	-----	-----	-----	-----	-----	-----		-----
	T2402F	T-1	Total	38,681,723	0	-680,617	-18,653,621	0	0	0		19,347,485
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1493	T2403F	T-1	0506	24,224,618	0	-426,240	-9,909,662	0	0	0	0506	13,888,717
				-----	-----	-----	-----	-----	-----	-----		-----
	T2403F	T-1	Total	24,224,618	0	-426,240	-9,909,662	0	0	0		13,888,717
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1494	T2404F	T-1	0506	16,820,034	0	-295,954	-8,111,183	0	0	0	0506	8,412,897
				-----	-----	-----	-----	-----	-----	-----		-----
	T2404F	T-1	Total	16,820,034	0	-295,954	-8,111,183	0	0	0		8,412,897
				=====	=====	=====	=====	=====	=====	=====		=====

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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Constellation Energy Commodities Group, Inc

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1495	T2405F	T-1	0506	5,887,135	0	-103,586	-2,838,973	0	0	0	0506	2,944,576
				-----	-----	-----	-----	-----	-----	-----		-----
	T2405F	T-1	Total	5,887,135	0	-103,586	-2,838,973	0	0	0		2,944,576
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1496	T2406F	T-1	0506	1,434,629	0	-23,887	0	0	0	0	0506	1,410,742
				-----	-----	-----	-----	-----	-----	-----		-----
	T2406F	T-1	Total	1,434,629	0	-23,887	0	0	0	0		1,410,742
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1497	T2407F	T-1	0506	50,459,280	0	-887,847	-24,333,154	0	0	0	0506	25,238,280
				-----	-----	-----	-----	-----	-----	-----		-----
	T2407F	T-1	Total	50,459,280	0	-887,847	-24,333,154	0	0	0		25,238,280
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1498	T2408F	T-1	0506	16,820,034	0	-295,954	-8,111,183	0	0	0	0506	8,412,897
				-----	-----	-----	-----	-----	-----	-----		-----
	T2408F	T-1	Total	16,820,034	0	-295,954	-8,111,183	0	0	0		8,412,897
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1499	T2409F	T-1	0506	123,247,770	0	-2,168,582	-59,434,200	0	0	0	0506	61,644,988
				-----	-----	-----	-----	-----	-----	-----		-----
	T2409F	T-1	Total	123,247,770	0	-2,168,582	-59,434,200	0	0	0		61,644,988
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1500	T2410F	T-1	0506	2,938,028	0	-48,919	0	0	0	0	0506	2,889,109
				-----	-----	-----	-----	-----	-----	-----		-----
	T2410F	T-1	Total	2,938,028	0	-48,919	0	0	0	0		2,889,109
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Coral Energy Resources, L.P.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>(a)</u>	<u>(b)</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1501	T2411F	T-1		0506	38,320,197	0	-674,256	-18,479,282	0	0	0	0506	19,166,660
					-----	-----	-----	-----	-----	-----	-----		-----
	T2411F	T-1		Total	38,320,197	0	-674,256	-18,479,282	0	0	0		19,166,660
					=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>(a)</u>	<u>(b)</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1502	T2412F	T-1		0506	32,321,317	0	-568,704	-15,586,421	0	0	0	0506	16,166,192
					-----	-----	-----	-----	-----	-----	-----		-----
	T2412F	T-1		Total	32,321,317	0	-568,704	-15,586,421	0	0	0		16,166,192
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
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- Adjustment 2
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- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1503	T2413F	T-1	0506	42,049,674	0	-739,877	-20,277,760	0	0	0	0506	21,032,037
				-----	-----	-----	-----	-----	-----	-----		-----
	T2413F	T-1	Total	42,049,674	0	-739,877	-20,277,760	0	0	0		21,032,037
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1504	T2414F	T-1	0506	17,603,068	0	-309,731	-8,488,789	0	0	0	0506	8,804,548
				-----	-----	-----	-----	-----	-----	-----		-----
	T2414F	T-1	Total	17,603,068	0	-309,731	-8,488,789	0	0	0		8,804,548
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1505	T2415F	T-1	0506	123,247,770	0	-2,168,582	-59,434,200	0	0	0	0506	61,644,988
				-----	-----	-----	-----	-----	-----	-----		-----
	T2415F	T-1	Total	123,247,770	0	-2,168,582	-59,434,200	0	0	0		61,644,988
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1506	T2416F	T-1	0506	16,820,034	0	-295,954	-8,111,183	0	0	0	0506	8,412,897
				-----	-----	-----	-----	-----	-----	-----		-----
	T2416F	T-1	Total	16,820,034	0	-295,954	-8,111,183	0	0	0		8,412,897
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
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Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1507	T2417F	T-1	0506	1,158,224	0	-19,285	0	0	0	0	0506	1,138,939
				-----	-----	-----	-----	-----	-----	-----		-----
	T2417F	T-1	Total	1,158,224	0	-19,285	0	0	0	0		1,138,939
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1508	T2418F	T-1	0506	33,540,648	0	-590,158	-16,174,423	0	0	0	0506	16,776,067
				-----	-----	-----	-----	-----	-----	-----		-----
	T2418F	T-1	Total	33,540,648	0	-590,158	-16,174,423	0	0	0		16,776,067
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1509	T2419F	T-1	0506	2,938,028	0	-48,919	0	0	0	0	0506	2,889,109
				-----	-----	-----	-----	-----	-----	-----		-----
	T2419F	T-1	Total	2,938,028	0	-48,919	0	0	0	0		2,889,109
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1510	T2420F	T-1	0506	4,205,214	0	-73,992	-2,027,895	0	0	0	0506	2,103,327
				-----	-----	-----	-----	-----	-----	-----		-----
	T2420F	T-1	Total	4,205,214	0	-73,992	-2,027,895	0	0	0		2,103,327
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1511	T2421F	T-1	0506	20,541,295	0	-361,430	-9,905,700	0	0	0	0506	10,274,165
				-----	-----	-----	-----	-----	-----	-----		-----
	T2421F	T-1	Total	20,541,295	0	-361,430	-9,905,700	0	0	0		10,274,165
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1512	T2422F	T-1	0506	24,224,618	0	-426,240	-9,909,662	0	0	0	0506	13,888,717
				-----	-----	-----	-----	-----	-----	-----		-----
	T2422F	T-1	Total	24,224,618	0	-426,240	-9,909,662	0	0	0		13,888,717
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

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Docket No: RP06-
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Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1513	T2423F	T-1	0506	12,614,820	0	-221,962	-6,083,288	0	0	0	0506	6,309,570
				-----	-----	-----	-----	-----	-----	-----		-----
	T2423F	T-1	Total	12,614,820	0	-221,962	-6,083,288	0	0	0		6,309,570
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1514	T2424F	T-1	0506	79,723,308	0	-1,402,756	-32,612,736	0	0	0	0506	45,707,816
				-----	-----	-----	-----	-----	-----	-----		-----
	T2424F	T-1	Total	79,723,308	0	-1,402,756	-32,612,736	0	0	0		45,707,816
				=====	=====	=====	=====	=====	=====	=====		=====

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Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1515	T2425F	T-1	0506	8,409,606	0	-147,970	-4,055,393	0	0	0	0506	4,206,243
				-----	-----	-----	-----	-----	-----	-----		-----
	T2425F	T-1	Total	8,409,606	0	-147,970	-4,055,393	0	0	0		4,206,243
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1516	T2426F	T-1	0506	50,459,280	0	-887,847	-24,333,154	0	0	0	0506	25,238,280
				-----	-----	-----	-----	-----	-----	-----		-----
	T2426F	T-1	Total	50,459,280	0	-887,847	-24,333,154	0	0	0		25,238,280
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: Tenaska Marketing Ventures

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	(a)	(b)	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1517	T2427F	T-1		0506	50,459,280	0	-887,847	-24,333,154	0	0	0	0506	25,238,280
					-----	-----	-----	-----	-----	-----	-----		-----
	T2427F	T-1		Total	50,459,280	0	-887,847	-24,333,154	0	0	0		25,238,280
					=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	(a)	(b)	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1518	T2428F	T-1		0506	50,460,102	0	-887,861	-24,333,550	0	0	0	0506	25,238,691
					-----	-----	-----	-----	-----	-----	-----		-----
	T2428F	T-1		Total	50,460,102	0	-887,861	-24,333,550	0	0	0		25,238,691
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1519	T2429F	T-1	0507	68,602,969	0	-1,142,263	0	0	0	0	0507	67,460,706
				-----	-----	-----	-----	-----	-----	-----		-----
	T2429F	T-1	Total	68,602,969	0	-1,142,263	0	0	0	0		67,460,706
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1520	T2430F	T-1	0506	369,743,310	0	-6,505,747	-178,302,600	0	0	0	0506	184,934,963
				-----	-----	-----	-----	-----	-----	-----		-----
	T2430F	T-1	Total	369,743,310	0	-6,505,747	-178,302,600	0	0	0		184,934,963
				=====	=====	=====	=====	=====	=====	=====		=====

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Docket No: RP06-
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Part: A_1

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1521	T2431F	T-1	0506	25,228,818	0	-443,909	-12,166,180	0	0	0	0506	12,618,729
				-----	-----	-----	-----	-----	-----	-----		-----
	T2431F	T-1	Total	25,228,818	0	-443,909	-12,166,180	0	0	0		12,618,729
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1522	T2432F	T-1	0506	15,429,279	0	-256,903	0	0	0	0	0506	15,172,376
				-----	-----	-----	-----	-----	-----	-----		-----
	T2432F	T-1	Total	15,429,279	0	-256,903	0	0	0	0		15,172,376
				=====	=====	=====	=====	=====	=====	=====		=====

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Docket No: RP06-
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Part: A_1

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1523	T2433F	T-1	0506	12,615,642	0	-221,976	-6,083,685	0	0	0	0506	6,309,981
				-----	-----	-----	-----	-----	-----	-----		-----
	T2433F	T-1	Total	12,615,642	0	-221,976	-6,083,685	0	0	0		6,309,981
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1524	T2434F	T-1	0506	4,303,887	0	-71,661	0	0	0	0	0506	4,232,226
				-----	-----	-----	-----	-----	-----	-----		-----
	T2434F	T-1	Total	4,303,887	0	-71,661	0	0	0	0		4,232,226
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1525	T2435F	T-1	0506	151,377,840	0	-2,663,540	-72,999,461	0	0	0	0506	75,714,840
				-----	-----	-----	-----	-----	-----	-----		-----
	T2435F	T-1	Total	151,377,840	0	-2,663,540	-72,999,461	0	0	0		75,714,840
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1526	T2436F	T-1	0506	19,719,642	0	-346,973	-9,509,471	0	0	0	0506	9,863,198
				-----	-----	-----	-----	-----	-----	-----		-----
	T2436F	T-1	Total	19,719,642	0	-346,973	-9,509,471	0	0	0		9,863,198
				=====	=====	=====	=====	=====	=====	=====		=====

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Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1527	T2437F	T-1	0506	99,059,163	0	-1,742,976	-47,769,644	0	0	0	0506	49,546,542
				-----	-----	-----	-----	-----	-----	-----		-----
	T2437F	T-1	Total	99,059,163	0	-1,742,976	-47,769,644	0	0	0		49,546,542
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1528	T2438F	T-1	0506	8,814,084	0	-146,758	0	0	0	0	0506	8,667,326
				-----	-----	-----	-----	-----	-----	-----		-----
	T2438F	T-1	Total	8,814,084	0	-146,758	0	0	0	0		8,667,326
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1529	T2439F	T-1	0506	72,673,854	0	-1,278,719	-29,728,985	0	0	0	0506	41,666,150
				-----	-----	-----	-----	-----	-----	-----		-----
	T2439F	T-1	Total	72,673,854	0	-1,278,719	-29,728,985	0	0	0		41,666,150
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1530	T2440F	T-1	0506	25,228,818	0	-443,909	-12,166,180	0	0	0	0506	12,618,729
				-----	-----	-----	-----	-----	-----	-----		-----
	T2440F	T-1	Total	25,228,818	0	-443,909	-12,166,180	0	0	0		12,618,729
				=====	=====	=====	=====	=====	=====	=====		=====

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Docket No: RP06-
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Part: A_1

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1531	T2441F	T-1	0506	50,460,102	0	-887,861	-24,333,550	0	0	0	0506	25,238,691
				-----	-----	-----	-----	-----	-----	-----		-----
	T2441F	T-1	Total	50,460,102	0	-887,861	-24,333,550	0	0	0		25,238,691
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1532	T2442F	T-1	0506	15,391,182	0	-270,813	-7,422,143	0	0	0	0506	7,698,226
				-----	-----	-----	-----	-----	-----	-----		-----
	T2442F	T-1	Total	15,391,182	0	-270,813	-7,422,143	0	0	0		7,698,226
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Eagle Energy Marketing Canada, L.P.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1533	T2443F	T-1	0506	37,844,460	0	-665,885	-18,249,865	0	0	0	0506	18,928,710
				-----	-----	-----	-----	-----	-----	-----		-----
	T2443F	T-1	Total	37,844,460	0	-665,885	-18,249,865	0	0	0		18,928,710
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1534	T2444F	T-1	0506	369,743,310	0	-6,505,747	-178,302,600	0	0	0	0506	184,934,963
				-----	-----	-----	-----	-----	-----	-----		-----
	T2444F	T-1	Total	369,743,310	0	-6,505,747	-178,302,600	0	0	0		184,934,963
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1535	T2445F	T-1	0506	19,930,827	0	-350,689	-8,153,184	0	0	0	0506	11,426,954
				-----	-----	-----	-----	-----	-----	-----		-----
	T2445F	T-1	Total	19,930,827	0	-350,689	-8,153,184	0	0	0		11,426,954
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1536	T2446F	T-1	0506	12,614,820	0	-221,962	-6,083,288	0	0	0	0506	6,309,570
				-----	-----	-----	-----	-----	-----	-----		-----
	T2446F	T-1	Total	12,614,820	0	-221,962	-6,083,288	0	0	0		6,309,570
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1537	T2447F	T-1	0506	2,212,999	0	-36,847	0	0	0	0	0506	2,176,152
				-----	-----	-----	-----	-----	-----	-----		-----
	T2447F	T-1	Total	2,212,999	0	-36,847	0	0	0	0		2,176,152
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1538	T2448F	T-1	0506	4,205,214	0	-73,992	-2,027,895	0	0	0	0506	2,103,327
				-----	-----	-----	-----	-----	-----	-----		-----
	T2448F	T-1	Total	4,205,214	0	-73,992	-2,027,895	0	0	0		2,103,327
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Part: A_1

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1539	T2449F	T-1	0506	24,513,981	0	-431,331	-11,821,462	0	0	0	0506	12,261,188
				-----	-----	-----	-----	-----	-----	-----		-----
	T2449F	T-1	Total	24,513,981	0	-431,331	-11,821,462	0	0	0		12,261,188
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1540	T2450F	T-1	0506	84,099,348	0	-1,479,754	-40,555,520	0	0	0	0506	42,064,074
				-----	-----	-----	-----	-----	-----	-----		-----
	T2450F	T-1	Total	84,099,348	0	-1,479,754	-40,555,520	0	0	0		42,064,074
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1541	T2451F	T-1	0506	126,149,022	0	-2,219,631	-60,833,281	0	0	0	0506	63,096,111
				-----	-----	-----	-----	-----	-----	-----		-----
	T2451F	T-1	Total	126,149,022	0	-2,219,631	-60,833,281	0	0	0		63,096,111
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1542	T2452F	T-1	0506	1,434,629	0	-23,887	0	0	0	0	0506	1,410,742
				-----	-----	-----	-----	-----	-----	-----		-----
	T2452F	T-1	Total	1,434,629	0	-23,887	0	0	0	0		1,410,742
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1543	T2453F	T-1	0506	29,434,854	0	-517,915	-14,194,472	0	0	0	0506	14,722,467
				-----	-----	-----	-----	-----	-----	-----		-----
	T2453F	T-1	Total	29,434,854	0	-517,915	-14,194,472	0	0	0		14,722,467
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1544	T2454F	T-1	0506	2,938,028	0	-48,919	0	0	0	0	0506	2,889,109
				-----	-----	-----	-----	-----	-----	-----		-----
	T2454F	T-1	Total	2,938,028	0	-48,919	0	0	0	0		2,889,109
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Part: A_1

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1545	T2455F	T-1	0506	8,409,606	0	-147,970	-4,055,393	0	0	0	0506	4,206,243
				-----	-----	-----	-----	-----	-----	-----		-----
	T2455F	T-1	Total	8,409,606	0	-147,970	-4,055,393	0	0	0		4,206,243
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1546	T2456F	T-1	0506	8,409,606	0	-147,970	-4,055,393	0	0	0	0506	4,206,243
				-----	-----	-----	-----	-----	-----	-----		-----
	T2456F	T-1	Total	8,409,606	0	-147,970	-4,055,393	0	0	0		4,206,243
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1547	T2457F	T-1	0506	9,689,847	0	-170,496	-3,963,865	0	0	0	0506	5,555,487
				-----	-----	-----	-----	-----	-----	-----		-----
	T2457F	T-1	Total	9,689,847	0	-170,496	-3,963,865	0	0	0		5,555,487
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1548	T2458F	T-1	0507	786,143,291	0	-13,832,433	-379,104,606	0	0	0	0507	393,206,252
				-----	-----	-----	-----	-----	-----	-----		-----
	T2458F	T-1	Total	786,143,291	0	-13,832,433	-379,104,606	0	0	0		393,206,252
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

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Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1549	T2459F	T-1	0506	42,049,674	0	-739,877	-20,277,760	0	0	0	0506	21,032,037
				-----	-----	-----	-----	-----	-----	-----		-----
	T2459F	T-1	Total	42,049,674	0	-739,877	-20,277,760	0	0	0		21,032,037
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1550	T2460F	T-1	0507	46,578,058	0	-775,541	0	0	0	0	0507	45,802,517
				-----	-----	-----	-----	-----	-----	-----		-----
	T2460F	T-1	Total	46,578,058	0	-775,541	0	0	0	0		45,802,517
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1551	T2461F	T-1	0506	33,640,068	0	-591,907	-16,222,367	0	0	0	0506	16,825,794
				-----	-----	-----	-----	-----	-----	-----		-----
	T2461F	T-1	Total	33,640,068	0	-591,907	-16,222,367	0	0	0		16,825,794
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1552	T2462F	T-1	0506	99,009,042	0	-1,742,095	-47,745,474	0	0	0	0506	49,521,473
				-----	-----	-----	-----	-----	-----	-----		-----
	T2462F	T-1	Total	99,009,042	0	-1,742,095	-47,745,474	0	0	0		49,521,473
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: ONEOK Energy Services Company, L.P.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	(a)	(b)	Schd	yymm								yymm	
				(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1553	T2463F	T-1		0506	4,425,998	0	-73,694	0	0	0	0	0506	4,352,304
1554	T2463F	T-1		0507	68,602,969	0	-1,142,263	0	0	0	0	0507	67,460,706
					-----	-----	-----	-----	-----	-----	-----		-----
	T2463F	T-1		Total	73,028,967	0	-1,215,957	0	0	0	0		71,813,010
					=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	(a)	(b)	Schd	yymm								yymm	
				(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1555	T2464F	T-1		0507	132,446,446	0	-272,524	-23,050,843	0	0	0	0507	109,123,079
					-----	-----	-----	-----	-----	-----	-----		-----
	T2464F	T-1		Total	132,446,446	0	-272,524	-23,050,843	0	0	0		109,123,079
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1556	T2465F	T-1	0506	84,054,979	0	-1,478,973	-40,534,124	0	0	0	0506	42,041,882
				-----	-----	-----	-----	-----	-----	-----		-----
	T2465F	T-1	Total	84,054,979	0	-1,478,973	-40,534,124	0	0	0		42,041,882
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1557	T2466F	T-1	0506	21,781,990	0	-383,261	-10,504,005	0	0	0	0506	10,894,724
				-----	-----	-----	-----	-----	-----	-----		-----
	T2466F	T-1	Total	21,781,990	0	-383,261	-10,504,005	0	0	0		10,894,724
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1558	T2467F	T-1	0506	4,108,259	0	-72,286	-1,981,140	0	0	0	0506	2,054,833
				-----	-----	-----	-----	-----	-----	-----		-----
	T2467F	T-1	Total	4,108,259	0	-72,286	-1,981,140	0	0	0		2,054,833
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1559	T2468F	T-1	0506	5,876,056	0	-97,838	0	0	0	0	0506	5,778,218
				-----	-----	-----	-----	-----	-----	-----		-----
	T2468F	T-1	Total	5,876,056	0	-97,838	0	0	0	0		5,778,218
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Enseco Energy Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1560	T2469F	T-1	0507	14,358,332	0	-239,071	0	0	0	0	0507	14,119,261
				-----	-----	-----	-----	-----	-----	-----		-----
	T2469F	T-1	Total	14,358,332	0	-239,071	0	0	0	0		14,119,261
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1561	T2470F	T-1	0506	42,049,674	0	-739,877	-20,277,760	0	0	0	0506	21,032,037
				-----	-----	-----	-----	-----	-----	-----		-----
	T2470F	T-1	Total	42,049,674	0	-739,877	-20,277,760	0	0	0		21,032,037
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1562	T2471F	T-1	0506	48,478,278	0	-852,990	-23,377,848	0	0	0	0506	24,247,439
				-----	-----	-----	-----	-----	-----	-----		-----
	T2471F	T-1	Total	48,478,278	0	-852,990	-23,377,848	0	0	0		24,247,439
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1563	T2472F	T-1	0408	0	0	-44,817,371	-1,228,306,800	0	0	2,547,120,580	0508	1,273,996,409
1564	T2472F	T-1	0507	2,547,120,580	0	-44,817,371	-1,228,306,800	0	0	0	0507	1,273,996,409
				-----	-----	-----	-----	-----	-----	-----		-----
	T2472F	T-1	Total	2,547,120,580	0	-89,634,742	-2,456,613,600	0	0	2,547,120,580		2,547,992,818
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	(a)	(b)	Schd	yymm								yymm	
1565	T2473F	T-1		0507	1,273,560,290	0	-22,408,685	-614,153,400	0	0	0	0507	636,998,205
					-----	-----	-----	-----	-----	-----	-----		-----
	T2473F	T-1	Total		1,273,560,290	0	-22,408,685	-614,153,400	0	0	0		636,998,205
					=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	(a)	(b)	Schd	yymm								yymm	
1566	T2474F	T-1		0507	1,273,560,290	0	-22,408,685	-614,153,400	0	0	0	0507	636,998,205
					-----	-----	-----	-----	-----	-----	-----		-----
	T2474F	T-1	Total		1,273,560,290	0	-22,408,685	-614,153,400	0	0	0		636,998,205
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Utility Resources Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1567	T2475F	T-1	0506	717,388	0	-11,945	0	0	0	0	0506	705,443
				-----	-----	-----	-----	-----	-----	-----		-----
	T2475F	T-1	Total	717,388	0	-11,945	0	0	0	0		705,443
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1568	T2476F	T-1	0506	535,616	0	-8,918	0	0	0	0	0506	526,698
				-----	-----	-----	-----	-----	-----	-----		-----
	T2476F	T-1	Total	535,616	0	-8,918	0	0	0	0		526,698
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
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Docket No: RP06-
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Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1569	T2477F	T-1	0507	390,651,894	0	-6,873,640	-188,385,425	0	0	0	0507	195,392,829
				-----	-----	-----	-----	-----	-----	-----		-----
	T2477F	T-1	Total	390,651,894	0	-6,873,640	-188,385,425	0	0	0		195,392,829
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1570	T2478F	T-1	0507	260,443,090	0	-4,582,576	-125,594,381	0	0	0	0507	130,266,133
				-----	-----	-----	-----	-----	-----	-----		-----
	T2478F	T-1	Total	260,443,090	0	-4,582,576	-125,594,381	0	0	0		130,266,133
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1571	T2479F	T-1	0507	260,443,090	0	-4,582,576	-125,594,381	0	0	0	0507	130,266,133
				-----	-----	-----	-----	-----	-----	-----		-----
	T2479F	T-1	Total	260,443,090	0	-4,582,576	-125,594,381	0	0	0		130,266,133
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1572	T2480F	T-1	0507	781,329,239	0	-13,747,729	-376,783,112	0	0	0	0507	390,798,398
				-----	-----	-----	-----	-----	-----	-----		-----
	T2480F	T-1	Total	781,329,239	0	-13,747,729	-376,783,112	0	0	0		390,798,398
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1573	T2481F	T-1	0507	4,106,162,133	0	-72,249,187	-1,980,128,815	0	0	0	0507	2,053,784,131
				-----	-----	-----	-----	-----	-----	-----		-----
	T2481F	T-1	Total	4,106,162,133	0	-72,249,187	-1,980,128,815	0	0	0		2,053,784,131
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1574	T2482F	T-1	0507	1,318,389,607	0	-23,197,471	-635,771,594	0	0	0	0507	659,420,541
				-----	-----	-----	-----	-----	-----	-----		-----
	T2482F	T-1	Total	1,318,389,607	0	-23,197,471	-635,771,594	0	0	0		659,420,541
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>(a)</u>	<u>(b)</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1575	T2483F	T-1		0507	1,273,560,290	0	-22,408,685	-614,153,400	0	0	0	0507	636,998,205
					-----	-----	-----	-----	-----	-----	-----		-----
	T2483F	T-1	Total		1,273,560,290	0	-22,408,685	-614,153,400	0	0	0		636,998,205
					=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>(a)</u>	<u>(b)</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1576	T2484F	T-1		0507	260,443,090	0	-4,582,576	-125,594,381	0	0	0	0507	130,266,133
					-----	-----	-----	-----	-----	-----	-----		-----
	T2484F	T-1	Total		260,443,090	0	-4,582,576	-125,594,381	0	0	0		130,266,133
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Customer: Constellation Energy Commodities Group, Inc

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>(a)</u>	<u>(b)</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1577	T2485F	T-1		0507	260,443,090	0	-4,582,576	-125,594,381	0	0	0	0507	130,266,133
	T2485F	T-1	Total		260,443,090	0	-4,582,576	-125,594,381	0	0	0		130,266,133
					=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>(a)</u>	<u>(b)</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1578	T2486F	T-1		0507	1,042,536,448	0	-18,343,750	-502,745,968	0	0	0	0507	521,446,730
	T2486F	T-1	Total		1,042,536,448	0	-18,343,750	-502,745,968	0	0	0		521,446,730
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Coral Energy Resources, L.P.

	Rate	Base								Test		
	Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1579	T2487F	T-1	0507	1,041,772,329	0	-18,330,305	-502,377,493	0	0	0	0507	521,064,531
				-----	-----	-----	-----	-----	-----	-----		-----
	T2487F	T-1	Total	1,041,772,329	0	-18,330,305	-502,377,493	0	0	0		521,064,531
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

	Rate	Base								Test		
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1580	T2488F	T-1	0507	1,041,772,329	0	-18,330,305	-502,377,493	0	0	0	0507	521,064,531
				-----	-----	-----	-----	-----	-----	-----		-----
	T2488F	T-1	Total	1,041,772,329	0	-18,330,305	-502,377,493	0	0	0		521,064,531
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1581	T2489F	T-1	0507	41,082,590	0	-722,861	-19,811,400	0	0	0	0507	20,548,329
				-----	-----	-----	-----	-----	-----	-----		-----
	T2489F	T-1	Total	41,082,590	0	-722,861	-19,811,400	0	0	0		20,548,329
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1582	T2490F	T-1	0507	21,013,745	0	-369,743	-10,133,531	0	0	0	0507	10,510,470
				-----	-----	-----	-----	-----	-----	-----		-----
	T2490F	T-1	Total	21,013,745	0	-369,743	-10,133,531	0	0	0		10,510,470
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1583	T2491F	T-1	0507	1,618,752	0	-26,953	0	0	0	0	0507	1,591,799
				-----	-----	-----	-----	-----	-----	-----		-----
	T2491F	T-1	Total	1,618,752	0	-26,953	0	0	0	0		1,591,799
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1584	T2492F	T-1	0506	28,976,372	0	-509,848	-13,973,376	0	0	0	0506	14,493,148
				-----	-----	-----	-----	-----	-----	-----		-----
	T2492F	T-1	Total	28,976,372	0	-509,848	-13,973,376	0	0	0		14,493,148
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1585	T2493F	T-1	0507	40,200,614	0	-669,354	0	0	0	0	0507	39,531,260
				-----	-----	-----	-----	-----	-----	-----		-----
	T2493F	T-1	Total	40,200,614	0	-669,354	0	0	0	0		39,531,260
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1586	T2494F	T-1	0507	8,401,390	0	-147,825	-4,051,432	0	0	0	0507	4,202,133
				-----	-----	-----	-----	-----	-----	-----		-----
	T2494F	T-1	Total	8,401,390	0	-147,825	-4,051,432	0	0	0		4,202,133
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1587	T2495F	T-1	0507	9,670,475	0	-170,155	-3,955,940	0	0	0	0507	5,544,380
				-----	-----	-----	-----	-----	-----	-----		-----
	T2495F	T-1	Total	9,670,475	0	-170,155	-3,955,940	0	0	0		5,544,380
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1588	T2496F	T-1	0507	19,889,177	0	-349,956	-8,136,146	0	0	0	0507	11,403,075
				-----	-----	-----	-----	-----	-----	-----		-----
	T2496F	T-1	Total	19,889,177	0	-349,956	-8,136,146	0	0	0		11,403,075
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
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Part: A_1

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1589	T2497F	T-1	0507	336,056	0	-5,913	-162,058	0	0	0	0507	168,085
				-----	-----	-----	-----	-----	-----	-----		-----
	T2497F	T-1	Total	336,056	0	-5,913	-162,058	0	0	0		168,085
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1590	T2498F	T-1	0507	164,330,360	0	-2,891,443	-79,245,600	0	0	0	0507	82,193,317
				-----	-----	-----	-----	-----	-----	-----		-----
	T2498F	T-1	Total	164,330,360	0	-2,891,443	-79,245,600	0	0	0		82,193,317
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1591	T2499F	T-1	0507	89,655,356	0	-1,577,514	-43,234,813	0	0	0	0507	44,843,030
				-----	-----	-----	-----	-----	-----	-----		-----
	T2499F	T-1	Total	89,655,356	0	-1,577,514	-43,234,813	0	0	0		44,843,030
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1592	T2500F	T-1	0507	134,422,236	0	-2,365,201	-64,822,902	0	0	0	0507	67,234,133
				-----	-----	-----	-----	-----	-----	-----		-----
	T2500F	T-1	Total	134,422,236	0	-2,365,201	-64,822,902	0	0	0		67,234,133
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1593	T2501F	T-1	0507	18,639,171	0	-327,962	-8,988,432	0	0	0	0507	9,322,777
				-----	-----	-----	-----	-----	-----	-----		-----
	T2501F	T-1	Total	18,639,171	0	-327,962	-8,988,432	0	0	0		9,322,777
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1594	T2502F	T-1	0507	1,194,961	0	-19,897	0	0	0	0	0507	1,175,064
				-----	-----	-----	-----	-----	-----	-----		-----
	T2502F	T-1	Total	1,194,961	0	-19,897	0	0	0	0		1,175,064
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1595	T2503F	T-1	0507	31,040,362	0	-546,165	-14,968,702	0	0	0	0507	15,525,496
				-----	-----	-----	-----	-----	-----	-----		-----
	T2503F	T-1	Total	31,040,362	0	-546,165	-14,968,702	0	0	0		15,525,496
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1596	T2504F	T-1	0507	50,408,338	0	-886,950	-24,308,588	0	0	0	0507	25,212,800
				-----	-----	-----	-----	-----	-----	-----		-----
	T2504F	T-1	Total	50,408,338	0	-886,950	-24,308,588	0	0	0		25,212,800
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1597	T2505F	T-1	0507	9,516,371	0	-167,443	-4,589,113	0	0	0	0507	4,759,815
				-----	-----	-----	-----	-----	-----	-----		-----
	T2505F	T-1	Total	9,516,371	0	-167,443	-4,589,113	0	0	0		4,759,815
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Enseco Energy Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1598	T2506F	T-1	0507	8,401,390	0	-147,825	-4,051,432	0	0	0	0507	4,202,133
				-----	-----	-----	-----	-----	-----	-----		-----
	T2506F	T-1	Total	8,401,390	0	-147,825	-4,051,432	0	0	0		4,202,133
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	(a)	(b)	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1599	T2507F	T-1		0507	84,013,075	0	-1,478,236	-40,513,917	0	0	0	0507	42,020,922
					-----	-----	-----	-----	-----	-----	-----		-----
	T2507F	T-1		Total	84,013,075	0	-1,478,236	-40,513,917	0	0	0		42,020,922
					=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	(a)	(b)	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1600	T2508F	T-1		0507	885,200	0	-14,739	0	0	0	0	0507	870,461
					-----	-----	-----	-----	-----	-----	-----		-----
	T2508F	T-1		Total	885,200	0	-14,739	0	0	0	0		870,461
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1601	T2509F	T-1	0507	37,805,843	0	-665,205	-18,231,243	0	0	0	0507	18,909,394
				-----	-----	-----	-----	-----	-----	-----		-----
	T2509F	T-1	Total	37,805,843	0	-665,205	-18,231,243	0	0	0		18,909,394
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1602	T2510F	T-1	0507	12,601,674	0	-221,730	-6,076,949	0	0	0	0507	6,302,994
				-----	-----	-----	-----	-----	-----	-----		-----
	T2510F	T-1	Total	12,601,674	0	-221,730	-6,076,949	0	0	0		6,302,994
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1603	T2511F	T-1	0507	147,897,324	0	-2,602,299	-71,321,040	0	0	0	0507	73,973,985
				-----	-----	-----	-----	-----	-----	-----		-----
	T2511F	T-1	Total	147,897,324	0	-2,602,299	-71,321,040	0	0	0		73,973,985
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1604	T2512F	T-1	0507	69,312,081	0	-1,219,567	-33,424,606	0	0	0	0507	34,667,908
				-----	-----	-----	-----	-----	-----	-----		-----
	T2512F	T-1	Total	69,312,081	0	-1,219,567	-33,424,606	0	0	0		34,667,908
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1605	T2513F	T-1	0507	1,505,016	0	-25,059	0	0	0	0	0507	1,479,957
				-----	-----	-----	-----	-----	-----	-----		-----
	T2513F	T-1	Total	1,505,016	0	-25,059	0	0	0	0		1,479,957
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1606	T2514F	T-1	0507	1,180,266	0	-19,652	0	0	0	0	0507	1,160,614
				-----	-----	-----	-----	-----	-----	-----		-----
	T2514F	T-1	Total	1,180,266	0	-19,652	0	0	0	0		1,160,614
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1607	T2515F	T-1	0507	131,663	0	-2,192	0	0	0	0	0507	129,471
				-----	-----	-----	-----	-----	-----	-----		-----
	T2515F	T-1	Total	131,663	0	-2,192	0	0	0	0		129,471
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1608	T2516F	T-1	0408	0	0	-13,775,963	-377,556,943	0	0	782,933,923	0508	391,601,016
				-----	-----	-----	-----	-----	-----	-----		-----
	T2516F	T-1	Total	0	0	-13,775,963	-377,556,943	0	0	782,933,923		391,601,016
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Enseco Energy Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1609	T2517F	T-1	0507	16,810,996	0	-295,795	-8,106,825	0	0	0	0507	8,408,376
				-----	-----	-----	-----	-----	-----	-----		-----
	T2517F	T-1	Total	16,810,996	0	-295,795	-8,106,825	0	0	0		8,408,376
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1610	T2518F	T-1	0507	15,368,733	0	-270,418	-6,286,949	0	0	0	0507	8,811,366
				-----	-----	-----	-----	-----	-----	-----		-----
	T2518F	T-1	Total	15,368,733	0	-270,418	-6,286,949	0	0	0		8,811,366
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1611	T2519F	T-1	0507	16,802,779	0	-295,650	-8,102,862	0	0	0	0507	8,404,267
				-----	-----	-----	-----	-----	-----	-----		-----
	T2519F	T-1	Total	16,802,779	0	-295,650	-8,102,862	0	0	0		8,404,267
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1612	T2520F	T-1	0507	42,027,490	0	-739,487	-20,267,063	0	0	0	0507	21,020,941
				-----	-----	-----	-----	-----	-----	-----		-----
	T2520F	T-1	Total	42,027,490	0	-739,487	-20,267,063	0	0	0		21,020,941
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1613	T2521F	T-1	0507	58,805,619	0	-1,034,703	-28,358,038	0	0	0	0507	29,412,878
				-----	-----	-----	-----	-----	-----	-----		-----
	T2521F	T-1	Total	58,805,619	0	-1,034,703	-28,358,038	0	0	0		29,412,878
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1614	T2522F	T-1	0507	242,166	0	-4,032	0	0	0	0	0507	238,134
				-----	-----	-----	-----	-----	-----	-----		-----
	T2522F	T-1	Total	242,166	0	-4,032	0	0	0	0		238,134
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1615	T2523F	T-1	0507	1,476,801	0	-24,589	0	0	0	0	0507	1,452,212
				-----	-----	-----	-----	-----	-----	-----		-----
	T2523F	T-1	Total	1,476,801	0	-24,589	0	0	0	0		1,452,212
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1616	T2524F	T-1	0507	15,611,384	0	-274,687	-7,528,332	0	0	0	0507	7,808,365
				-----	-----	-----	-----	-----	-----	-----		-----
	T2524F	T-1	Total	15,611,384	0	-274,687	-7,528,332	0	0	0		7,808,365
				=====	=====	=====	=====	=====	=====	=====		=====

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1617	T2525F	T-1	0507	1,180,266	0	-19,652	0	0	0	0	0507	1,160,614
				-----	-----	-----	-----	-----	-----	-----		-----
	T2525F	T-1	Total	1,180,266	0	-19,652	0	0	0	0		1,160,614
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1618	T2527F	T-1	0507	18,890,553	0	-332,385	-7,727,635	0	0	0	0507	10,830,533
				-----	-----	-----	-----	-----	-----	-----		-----
	T2527F	T-1	Total	18,890,553	0	-332,385	-7,727,635	0	0	0		10,830,533
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1619	T2528F	T-1	0507	1,180,266	0	-19,652	0	0	0	0	0507	1,160,614
				-----	-----	-----	-----	-----	-----	-----		-----
	T2528F	T-1	Total	1,180,266	0	-19,652	0	0	0	0		1,160,614
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Enseco Energy Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1620	T2529F	T-1	0408	0	0	-4,584,817	-125,655,788	0	0	260,570,438	0508	130,329,833
				-----	-----	-----	-----	-----	-----	-----		-----
	T2529F	T-1	Total	0	0	-4,584,817	-125,655,788	0	0	260,570,438		130,329,833
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1621	T2530F	T-1	0507	16,433,036	0	-289,144	-7,924,560	0	0	0	0507	8,219,332
				-----	-----	-----	-----	-----	-----	-----		-----
	T2530F	T-1	Total	16,433,036	0	-289,144	-7,924,560	0	0	0		8,219,332
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1622	T2531F	T-1	0507	2,765,680	0	-48,663	-1,333,703	0	0	0	0507	1,383,314
				-----	-----	-----	-----	-----	-----	-----		-----
	T2531F	T-1	Total	2,765,680	0	-48,663	-1,333,703	0	0	0		1,383,314
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1623	T2532F	T-1	0507	19,166,672	0	-337,243	-9,242,811	0	0	0	0507	9,586,617
				-----	-----	-----	-----	-----	-----	-----		-----
	T2532F	T-1	Total	19,166,672	0	-337,243	-9,242,811	0	0	0		9,586,617
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1624	T2533F	T-1	0408	0	0	-22,408,685	-614,153,400	0	0	1,273,560,290	0508	636,998,205
				-----	-----	-----	-----	-----	-----	-----		-----
	T2533F	T-1	Total	0	0	-22,408,685	-614,153,400	0	0	1,273,560,290		636,998,205
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1625	T2534F	T-1	0408	0	0	-22,408,685	-614,153,400	0	0	1,273,560,290	0508	636,998,205
				-----	-----	-----	-----	-----	-----	-----		-----
	T2534F	T-1	Total	0	0	-22,408,685	-614,153,400	0	0	1,273,560,290		636,998,205
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1626	T2535F	T-1	0408	0	0	-22,408,685	-614,153,400	0	0	1,273,560,290	0508	636,998,205
				-----	-----	-----	-----	-----	-----	-----		-----
	T2535F	T-1	Total	0	0	-22,408,685	-614,153,400	0	0	1,273,560,290		636,998,205
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1627	T2536F	T-1	0507	25,768,644	0	-453,407	-12,426,503	0	0	0	0507	12,888,734
				-----	-----	-----	-----	-----	-----	-----		-----
	T2536F	T-1	Total	25,768,644	0	-453,407	-12,426,503	0	0	0		12,888,734
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1628	T2537F	T-1	0507	25,768,644	0	-453,407	-12,426,503	0	0	0	0507	12,888,734
				-----	-----	-----	-----	-----	-----	-----		-----
	T2537F	T-1	Total	25,768,644	0	-453,407	-12,426,503	0	0	0		12,888,734
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1629	T2538F	T-1	0408	0	0	-71,847,176	-1,969,110,923	0	0	4,083,314,482	0508	2,042,356,383
				-----	-----	-----	-----	-----	-----	-----		-----
	T2538F	T-1	Total	0	0	-71,847,176	-1,969,110,923	0	0	4,083,314,482		2,042,356,383
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1630	T2539F	T-1	0408	0	0	-89,634,742	-2,456,613,600	0	0	5,094,241,160	0508	2,547,992,818
				-----	-----	-----	-----	-----	-----	-----		-----
	T2539F	T-1	Total	0	0	-89,634,742	-2,456,613,600	0	0	5,094,241,160		2,547,992,818
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1631	T2540F	T-1	0408	0	0	-9,174,564	-251,446,685	0	0	521,421,054	0508	260,799,805
				-----	-----	-----	-----	-----	-----	-----		-----
	T2540F	T-1	Total	0	0	-9,174,564	-251,446,685	0	0	521,421,054		260,799,805
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1632	T2541F	T-1	0408	0	0	-9,174,564	-251,446,685	0	0	521,421,054	0508	260,799,805
				-----	-----	-----	-----	-----	-----	-----		-----
	T2541F	T-1	Total	0	0	-9,174,564	-251,446,685	0	0	521,421,054		260,799,805
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1633	T2542F	T-1	0408	0	0	-9,174,564	-251,446,685	0	0	521,421,054	0508	260,799,805
				-----	-----	-----	-----	-----	-----	-----		-----
	T2542F	T-1	Total	0	0	-9,174,564	-251,446,685	0	0	521,421,054		260,799,805
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1634	T2543F	T-1	0408	0	0	-60,967	0	0	0	3,661,588	0508	3,600,621
				-----	-----	-----	-----	-----	-----	-----		-----
	T2543F	T-1	Total	0	0	-60,967	0	0	0	3,661,588		3,600,621
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1635	T2544F	T-1	0408	0	0	-294,653	-8,075,523	0	0	16,746,085	0508	8,375,910
				-----	-----	-----	-----	-----	-----	-----		-----
	T2544F	T-1	Total	0	0	-294,653	-8,075,523	0	0	16,746,085		8,375,910
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1636	T2545F	T-1	0408	0	0	-63,685	0	0	0	3,824,844	0508	3,761,159
				-----	-----	-----	-----	-----	-----	-----		-----
	T2545F	T-1	Total	0	0	-63,685	0	0	0	3,824,844		3,761,159
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1637	T2546F	T-1	0408	0	0	-63,685	0	0	0	3,824,844	0508	3,761,159
				-----	-----	-----	-----	-----	-----	-----		-----
	T2546F	T-1	Total	0	0	-63,685	0	0	0	3,824,844		3,761,159
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1638	T2547F	T-1	0408	0	0	-63,685	0	0	0	3,824,844	0508	3,761,159
				-----	-----	-----	-----	-----	-----	-----		-----
	T2547F	T-1	Total	0	0	-63,685	0	0	0	3,824,844		3,761,159
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

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Customer: Peoples Energy Wholesale Marketing, LLC

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1639	T2548F	T-1	0408	0	0	-63,685	0	0	0	3,824,844	0508	3,761,159
				-----	-----	-----	-----	-----	-----	-----		-----
	T2548F	T-1	Total	0	0	-63,685	0	0	0	3,824,844		3,761,159
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1640	T2550F	T-1	0408	0	0	-613,058	-16,802,048	0	0	34,842,144	0508	17,427,038
				-----	-----	-----	-----	-----	-----	-----		-----
	T2550F	T-1	Total	0	0	-613,058	-16,802,048	0	0	34,842,144		17,427,038
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1641	T2551F	T-1	0408	0	0	-613,102	-16,803,237	0	0	34,844,610	0508	17,428,271
				-----	-----	-----	-----	-----	-----	-----		-----
	T2551F	T-1	Total	0	0	-613,102	-16,803,237	0	0	34,844,610		17,428,271
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1642	T2552F	T-1	0408	0	0	-191,055	0	0	0	11,474,532	0508	11,283,477
				-----	-----	-----	-----	-----	-----	-----		-----
	T2552F	T-1	Total	0	0	-191,055	0	0	0	11,474,532		11,283,477
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1643	T2553F	T-1	0408	0	0	-186,874	-5,121,643	0	0	10,620,671	0508	5,312,154
				-----	-----	-----	-----	-----	-----	-----		-----
	T2553F	T-1	Total	0	0	-186,874	-5,121,643	0	0	10,620,671		5,312,154
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1644	T2554F	T-1	0408	0	0	-63,685	0	0	0	3,824,844	0508	3,761,159
				-----	-----	-----	-----	-----	-----	-----		-----
	T2554F	T-1	Total	0	0	-63,685	0	0	0	3,824,844		3,761,159
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Docket No: RP06-
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Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1645	T2555F	T-1	0408	0	0	-186,874	-5,121,643	0	0	10,620,671	0508	5,312,154
				-----	-----	-----	-----	-----	-----	-----		-----
	T2555F	T-1	Total	0	0	-186,874	-5,121,643	0	0	10,620,671		5,312,154
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1646	T2556F	T-1	0408	0	0	-60,962	0	0	0	3,661,294	0508	3,600,332
				-----	-----	-----	-----	-----	-----	-----		-----
	T2556F	T-1	Total	0	0	-60,962	0	0	0	3,661,294		3,600,332
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1647	T2557F	T-1	0408	0	0	-124,578	-3,414,297	0	0	7,080,174	0508	3,541,299
				-----	-----	-----	-----	-----	-----	-----		-----
	T2557F	T-1	Total	0	0	-124,578	-3,414,297	0	0	7,080,174		3,541,299
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1648	T2558F	T-1	0408	0	0	-63,685	0	0	0	3,824,844	0508	3,761,159
				-----	-----	-----	-----	-----	-----	-----		-----
	T2558F	T-1	Total	0	0	-63,685	0	0	0	3,824,844		3,761,159
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1649	T2559F	T-1	0408	0	0	-124,578	-3,414,297	0	0	7,080,174	0508	3,541,299
				-----	-----	-----	-----	-----	-----	-----		-----
	T2559F	T-1	Total	0	0	-124,578	-3,414,297	0	0	7,080,174		3,541,299
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1650	T2560F	T-1	0408	0	0	-124,578	-3,414,297	0	0	7,080,174	0508	3,541,299
				-----	-----	-----	-----	-----	-----	-----		-----
	T2560F	T-1	Total	0	0	-124,578	-3,414,297	0	0	7,080,174		3,541,299
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
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- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1651	T2561F	T-1	0408	0	0	-361,430	-9,905,700	0	0	20,541,295	0508	10,274,165
				-----	-----	-----	-----	-----	-----	-----		-----
	T2561F	T-1	Total	0	0	-361,430	-9,905,700	0	0	20,541,295		10,274,165
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1652	T2562F	T-1	0408	0	0	-63,685	0	0	0	3,824,844	0508	3,761,159
				-----	-----	-----	-----	-----	-----	-----		-----
	T2562F	T-1	Total	0	0	-63,685	0	0	0	3,824,844		3,761,159
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1653	T2563F	T-1	0408	0	0	-1,096,045	-30,039,234	0	0	62,291,889	0508	31,156,610
				-----	-----	-----	-----	-----	-----	-----		-----
	T2563F	T-1	Total	0	0	-1,096,045	-30,039,234	0	0	62,291,889		31,156,610
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1654	T2564F	T-1	0408	0	0	-191,055	0	0	0	11,474,532	0508	11,283,477
				-----	-----	-----	-----	-----	-----	-----		-----
	T2564F	T-1	Total	0	0	-191,055	0	0	0	11,474,532		11,283,477
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1655	T2566F	T-1	0408	0	0	-186,874	-5,121,643	0	0	10,620,671	0508	5,312,154
				-----	-----	-----	-----	-----	-----	-----		-----
	T2566F	T-1	Total	0	0	-186,874	-5,121,643	0	0	10,620,671		5,312,154
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1656	T2567F	T-1	0408	0	0	-63,685	0	0	0	3,824,844	0508	3,761,159
				-----	-----	-----	-----	-----	-----	-----		-----
	T2567F	T-1	Total	0	0	-63,685	0	0	0	3,824,844		3,761,159
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Customer: Eagle Energy Marketing Canada, L.P.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1657	T2568F	T-1	0408	0	0	-186,874	-5,121,643	0	0	10,620,671	0508	5,312,154
				-----	-----	-----	-----	-----	-----	-----		-----
	T2568F	T-1	Total	0	0	-186,874	-5,121,643	0	0	10,620,671		5,312,154
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1658	T2569F	T-1	0408	0	0	-382,110	0	0	0	22,949,064	0508	22,566,954
				-----	-----	-----	-----	-----	-----	-----		-----
	T2569F	T-1	Total	0	0	-382,110	0	0	0	22,949,064		22,566,954
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1659	T2571F	T-1	0408	0	0	-228,612	-6,265,553	0	0	12,992,780	0508	6,498,615
				-----	-----	-----	-----	-----	-----	-----		-----
	T2571F	T-1	Total	0	0	-228,612	-6,265,553	0	0	12,992,780		6,498,615
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1660	T2572F	T-1	0408	0	0	-650,575	-17,830,260	0	0	36,974,331	0508	18,493,496
				-----	-----	-----	-----	-----	-----	-----		-----
	T2572F	T-1	Total	0	0	-650,575	-17,830,260	0	0	36,974,331		18,493,496
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1661	T2573F	T-1	0408	0	0	-254,740	0	0	0	15,299,376	0508	15,044,636
				-----	-----	-----	-----	-----	-----	-----		-----
	T2573F	T-1	Total	0	0	-254,740	0	0	0	15,299,376		15,044,636
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1662	T2578F	T-1	0408	0	0	-217,943	-5,973,137	0	0	12,386,401	0508	6,195,321
				-----	-----	-----	-----	-----	-----	-----		-----
	T2578F	T-1	Total	0	0	-217,943	-5,973,137	0	0	12,386,401		6,195,321
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1663	T2580F	T-1	0408	0	0	-325,287	-8,915,131	0	0	18,487,166	0508	9,246,748
				-----	-----	-----	-----	-----	-----	-----		-----
	T2580F	T-1	Total	0	0	-325,287	-8,915,131	0	0	18,487,166		9,246,748
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1664	T2583F	T-1	0408	0	0	-318,425	0	0	0	19,124,220	0508	18,805,795
				-----	-----	-----	-----	-----	-----	-----		-----
	T2583F	T-1	Total	0	0	-318,425	0	0	0	19,124,220		18,805,795
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Reservation Determinants

Docket No: RP06-
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Customer: Enbridge Gas services (U.S.) Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1665	T2584F	T-1	0408	0	0	-1,034,154	-28,342,983	0	0	58,774,398	0508	29,397,262
				-----	-----	-----	-----	-----	-----	-----		-----
	T2584F	T-1	Total	0	0	-1,034,154	-28,342,983	0	0	58,774,398		29,397,262
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1666	T2591F	T-1	0408	0	0	-503,487	-13,799,037	0	0	28,614,846	0508	14,312,322
				-----	-----	-----	-----	-----	-----	-----		-----
	T2591F	T-1	Total	0	0	-503,487	-13,799,037	0	0	28,614,846		14,312,322
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1667	T99991	T-1	0504	0	0	0	0	5,665,735,342	0	0	0604	5,665,735,342
				-----	-----	-----	-----	-----	-----	-----		-----
	T99991	T-1	Total	0	0	0	0	5,665,735,342	0	0		5,665,735,342
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1668	T99992	T-1	0504	0	0	0	0	3,141,161,236	0	0	0604	3,141,161,236
				-----	-----	-----	-----	-----	-----	-----		-----
	T99992	T-1	Total	0	0	0	0	3,141,161,236	0	0		3,141,161,236
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
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Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1669	T99993	T-1	0504	0	0	0	0	3,141,161,236	0	0	0604	3,141,161,236
				-----	-----	-----	-----	-----	-----	-----		-----
	T99993	T-1	Total	0	0	0	0	3,141,161,236	0	0		3,141,161,236
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Basin Electric Power Cooperative

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1670	T99994	T-1	0504	0	0	0	0	1,226,838,263	0	0	0604	1,226,838,263
				-----	-----	-----	-----	-----	-----	-----		-----
	T99994	T-1	Total	0	0	0	0	1,226,838,263	0	0		1,226,838,263
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.