

NORTHERN BORDER PIPELINE COMPANY

Docket No. RP06-72-000

**Notice of Rate Change
to be Effective December 1, 2005**

Schedule G-1 through G-6

Volume No. IV – Book 5 of 5

Filed: November 15, 2005

INSERT TAB

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Tenaska Marketing Ventures

<u>Ln#</u>	<u>Contract</u> (a)	<u>Rate</u> <u>Schd</u> (b)	<u>Base</u> <u>yymm</u> (c)	<u>Dkt Miles</u> (d)	<u>Adjustment 1</u> (e)	<u>Adjustment 2</u> (f)	<u>Adjustment 3</u> (g)	<u>Adjustment 4</u> (h)	<u>Adjustment 5</u> (i)	<u>Adjustment 6</u> (j)	<u>Test</u>	
											<u>yymm</u> (k)	<u>Adjusted</u> (l)
852	T2071F	T-1	0408	1,535,856,312	0	0	0	0	-1,535,856,312	0	0508	0
853	T2071F	T-1	0409	1,486,312,560	0	-26,152,127	-608,011,869	0	0	0	0509	852,148,564
854	T2071F	T-1	0410	1,535,856,312	0	-27,023,865	-628,278,931	0	0	0	0510	880,553,516
855	T2071F	T-1	0411	1,486,312,560	0	-26,152,127	-608,011,869	0	0	0	0511	852,148,564
856	T2071F	T-1	0412	1,535,856,312	0	-27,023,865	-628,278,931	0	0	0	0512	880,553,516
857	T2071F	T-1	0501	1,535,856,312	0	-27,023,865	-628,278,931	0	0	0	0601	880,553,516
858	T2071F	T-1	0502	1,387,225,056	0	-24,408,652	-567,477,745	0	0	0	0602	795,338,659
859	T2071F	T-1	0503	1,535,856,312	0	-27,023,865	-628,278,931	0	0	0	0603	880,553,516
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	T2071F	T-1	Total	12,039,131,736	0	-184,808,365	-4,296,617,209	0	-1,535,856,312	0		6,021,849,850
				=====	=====	=====	=====	=====	=====	=====		

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Rate</u>		<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
860	T2072F	T-1	0408	1,018,848,232	0	0	0	0	-1,018,848,232	0	0508	0
861	T2072F	T-1	0409	985,982,160	0	-17,348,660	-475,473,600	0	0	0	0509	493,159,900
862	T2072F	T-1	0410	1,018,848,232	0	-17,926,948	-491,322,720	0	0	0	0510	509,598,564
				-----	-----	-----	-----	-----	-----	-----		-----
	T2072F	T-1	Total	3,023,678,624	0	-35,275,608	-966,796,320	0	-1,018,848,232	0		1,002,758,464
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Anadarko Energy Services Company

<u>Ln#</u>	<u>Rate</u>		<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
863	T2073F	T-1	0408	1,228,685,062	0	0	0	0	-1,228,685,062	0	0508	0
864	T2073F	T-1	0409	1,189,050,060	0	-20,921,702	-486,409,507	0	0	0	0509	681,718,851
865	T2073F	T-1	0410	1,228,685,062	0	-21,619,092	-502,623,158	0	0	0	0510	704,442,812
				-----	-----	-----	-----	-----	-----	-----		-----
	T2073F	T-1	Total	3,646,420,184	0	-42,540,794	-989,032,665	0	-1,228,685,062	0		1,386,161,663
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: NorthWestern Services Corporation

		Rate	Base								Test	
	Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
866	T2075F	T-1	0408	394,144,199	0	-6,935,089	-251,311,574	0	-394,144,199	394,144,199	0508	135,897,536
867	T2075F	T-1	0409	381,429,870	0	-6,711,376	-243,204,749	0	0	0	0509	131,513,745
868	T2075F	T-1	0410	394,144,199	0	-6,935,089	-251,311,574	0	0	0	0510	135,897,536
869	T2075F	T-1	0411	381,429,870	0	-6,711,376	-243,204,749	0	0	0	0511	131,513,745
870	T2075F	T-1	0412	394,144,199	0	-6,935,089	-251,311,574	0	0	0	0512	135,897,536
871	T2075F	T-1	0501	394,144,199	0	-6,935,089	-251,311,574	0	0	0	0601	135,897,536
872	T2075F	T-1	0502	356,001,212	0	-6,263,951	-226,991,099	0	0	0	0602	122,746,162
873	T2075F	T-1	0503	394,144,199	0	-6,935,089	-251,311,574	0	0	0	0603	135,897,536
874	T2075F	T-1	0504	381,429,870	0	-6,711,376	-243,204,749	0	0	0	0604	131,513,745
875	T2075F	T-1	0505	394,144,199	0	-6,935,089	-251,311,574	0	0	0	0505	135,897,536
876	T2075F	T-1	0506	381,429,870	0	-6,711,376	-243,204,749	0	0	0	0506	131,513,745
877	T2075F	T-1	0507	394,144,199	0	-6,935,089	-251,311,574	0	0	0	0507	135,897,536
	T2075F	T-1	Total	4,640,730,085	0	-81,655,075	-2,958,991,117	0	-394,144,199	394,144,199		1,600,083,893

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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Customer: Occidental Energy Marketing, Inc.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
	(a)	(b)	(c)	<u>Dkt Miles</u>							<u>yymm</u>	<u>Adjusted</u>
				(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
878	T2076F	T-1	0408	1,552,761,232	0	0	0	0	-1,552,761,232	0	0508	0
879	T2076F	T-1	0409	1,502,672,160	0	-26,439,979	-614,704,152	0	0	0	0509	861,528,029
880	T2076F	T-1	0410	1,552,761,232	0	-27,321,312	-635,194,290	0	0	0	0510	890,245,630
				-----	-----	-----	-----	-----	-----	-----		-----
	T2076F	T-1	Total	4,608,194,624	0	-53,761,291	-1,249,898,442	0	-1,552,761,232	0		1,751,773,659
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Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
	(a)	(b)	(c)	<u>Dkt Miles</u>							<u>yymm</u>	<u>Adjusted</u>
				(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
881	T2077F	T-1	0408	977,546,622	0	0	0	0	-977,546,622	0	0508	0
882	T2077F	T-1	0409	946,012,860	0	-16,645,388	-497,345,386	0	0	0	0509	432,022,087
883	T2077F	T-1	0410	977,546,622	0	-17,200,234	-513,923,565	0	0	0	0510	446,422,823
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	T2077F	T-1	Total	2,901,106,104	0	-33,845,621	-1,011,268,951	0	-977,546,622	0		878,444,910
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Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Part: A_1

Customer: Prairielands Energy Marketing, Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
884	T2078F	T-1	0408		509,424,116	0	-8,963,474	-245,661,360	0	-509,424,116	509,424,116	0508	254,799,282
885	T2078F	T-1	0409		492,991,080	0	-8,674,330	-237,736,800	0	0	0	0509	246,579,950
886	T2078F	T-1	0410		509,424,116	0	-8,963,474	-245,661,360	0	0	0	0510	254,799,282
887	T2078F	T-1	0411		492,991,080	0	-8,674,330	-237,736,800	0	0	0	0511	246,579,950
888	T2078F	T-1	0412		509,424,116	0	-8,963,474	-245,661,360	0	0	0	0512	254,799,282
889	T2078F	T-1	0501		509,424,116	0	-8,963,474	-245,661,360	0	0	0	0601	254,799,282
890	T2078F	T-1	0502		460,125,008	0	-8,096,041	-221,887,680	0	0	0	0602	230,141,287
891	T2078F	T-1	0503		509,424,116	0	-8,963,474	-245,661,360	0	0	0	0603	254,799,282
892	T2078F	T-1	0504		492,991,080	0	-8,674,330	-237,736,800	0	0	0	0604	246,579,950
893	T2078F	T-1	0505		509,424,116	0	-8,963,474	-245,661,360	0	0	0	0505	254,799,282
894	T2078F	T-1	0506		492,991,080	0	-8,674,330	-237,736,800	0	0	0	0506	246,579,950
895	T2078F	T-1	0507		509,424,116	0	-8,963,474	-245,661,360	0	0	0	0507	254,799,282
					-----	-----	-----	-----	-----	-----	-----		-----
	T2078F	T-1	Total		5,998,058,140	0	-105,537,680	-2,892,464,400	0	-509,424,116	509,424,116		3,000,056,060
					=====	=====	=====	=====	=====	=====	=====		=====

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Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Part: A_1

Customer: NorthWestern Energy, a division of NorthWest

											Test	Adjusted
	Contract	Rate Schd	Base yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
896	T2079F	T-1	0408	391,899,985	0	0	0	0	-391,899,985	0	0508	0
897	T2079F	T-1	0409	379,258,050	0	-6,673,162	-182,890,932	0	0	0	0509	189,693,955
898	T2079F	T-1	0410	391,899,985	0	-6,895,601	-188,987,297	0	0	0	0510	196,017,087
				-----	-----	-----	-----	-----	-----	-----		
	T2079F	T-1	Total	1,163,058,020	0	-13,568,763	-371,878,229	0	-391,899,985	0		385,711,043
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- Include August, 2005.

Nothern Border Pipeline Company
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Docket No: RP06-
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Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>Dkt Miles</u>							<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
899	T2080F	T-1	0408	1,506,314,800	0	-20,859,368	-386,683,252	0	-1,506,314,800	1,185,507,394	0508	777,964,774
900	T2080F	T-1	0409	1,457,724,000	0	-25,649,103	-475,473,600	0	0	0	0509	956,601,297
901	T2080F	T-1	0410	1,506,314,800	0	-26,504,073	-491,322,720	0	0	0	0510	988,488,007
902	T2080F	T-1	0411	1,147,265,220	0	-20,186,485	-374,209,599	0	0	0	0511	752,869,136
903	T2080F	T-1	0412	1,185,507,394	0	-20,859,368	-386,683,252	0	0	0	0512	777,964,774
904	T2080F	T-1	0501	1,185,507,394	0	-20,859,368	-386,683,252	0	0	0	0601	777,964,774
905	T2080F	T-1	0502	1,070,780,872	0	-18,840,719	-349,262,292	0	0	0	0602	702,677,861
906	T2080F	T-1	0503	1,185,507,394	0	-20,859,368	-386,683,252	0	0	0	0603	777,964,774
907	T2080F	T-1	0504	1,147,265,220	0	-20,186,485	-374,209,599	0	0	0	0604	752,869,136
908	T2080F	T-1	0505	1,185,507,394	0	-20,859,368	-386,683,252	0	0	0	0505	777,964,774
909	T2080F	T-1	0506	1,147,265,220	0	-20,186,485	-374,209,599	0	0	0	0506	752,869,136
910	T2080F	T-1	0507	1,185,507,394	0	-20,859,368	-386,683,252	0	0	0	0507	777,964,774
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	T2080F	T-1	Total	14,910,467,102	0	-256,709,555	-4,758,786,923	0	-1,506,314,800	1,185,507,394		9,574,163,219
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	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
911	T2081F	T-1	0408	934,557,000	0	0	0	0	-934,557,000	0	0508	0
912	T2081F	T-1	0409	904,410,000	0	-15,913,372	-475,473,600	0	0	0	0509	413,023,028
913	T2081F	T-1	0410	934,557,000	0	-16,443,818	-491,322,720	0	0	0	0510	426,790,462
				-----	-----	-----	-----	-----	-----	-----		-----
	T2081F	T-1	Total	2,773,524,000	0	-32,357,191	-966,796,320	0	-934,557,000	0		839,813,489
				=====	=====	=====	=====	=====	=====	=====		=====

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	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
914	T2082F	T-1	0408	1,018,848,232	0	0	0	0	-1,018,848,232	0	0508	0
915	T2082F	T-1	0409	985,982,160	0	-17,348,660	-475,473,600	0	0	0	0509	493,159,900
916	T2082F	T-1	0410	1,018,848,232	0	-17,926,948	-491,322,720	0	0	0	0510	509,598,564
				-----	-----	-----	-----	-----	-----	-----		-----
	T2082F	T-1	Total	3,023,678,624	0	-35,275,608	-966,796,320	0	-1,018,848,232	0		1,002,758,464
				=====	=====	=====	=====	=====	=====	=====		=====

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	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
917	T2083F	T-1	0408	1,018,848,232	0	0	0	0	-1,018,848,232	0	0508	0
918	T2083F	T-1	0409	985,982,160	0	-17,348,660	-475,473,600	0	0	0	0509	493,159,900
919	T2083F	T-1	0410	1,018,848,232	0	-17,926,948	-491,322,720	0	0	0	0510	509,598,564
				-----	-----	-----	-----	-----	-----	-----		-----
	T2083F	T-1	Total	3,023,678,624	0	-35,275,608	-966,796,320	0	-1,018,848,232	0		1,002,758,464
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Rate</u>		<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
920	T2084F	T-1	0408	1,018,848,232	0	0	0	0	-1,018,848,232	0	0508	0
921	T2084F	T-1	0409	985,982,160	0	-17,348,660	-475,473,600	0	0	0	0509	493,159,900
922	T2084F	T-1	0410	1,018,848,232	0	-17,926,948	-491,322,720	0	0	0	0510	509,598,564
				-----	-----	-----	-----	-----	-----	-----		-----
	T2084F	T-1	Total	3,023,678,624	0	-35,275,608	-966,796,320	0	-1,018,848,232	0		1,002,758,464
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
923	T2085F	T-1	0408		533,506,094	0	-1,097,749	-92,850,846	0	-533,506,094	533,506,094	0508	439,557,499
924	T2085F	T-1	0409		516,296,220	0	-1,062,338	-89,855,657	0	0	0	0509	425,378,225
925	T2085F	T-1	0410		533,506,094	0	-1,097,749	-92,850,846	0	0	0	0510	439,557,499
926	T2085F	T-1	0411		516,296,220	0	-1,062,338	-89,855,657	0	0	0	0511	425,378,225
927	T2085F	T-1	0412		533,506,094	0	-1,097,749	-92,850,846	0	0	0	0512	439,557,499
928	T2085F	T-1	0501		533,506,094	0	-1,097,749	-92,850,846	0	0	0	0601	439,557,499
929	T2085F	T-1	0502		481,876,472	0	-991,515	-83,865,280	0	0	0	0602	397,019,677
930	T2085F	T-1	0503		533,506,094	0	-1,097,749	-92,850,846	0	0	0	0603	439,557,499
931	T2085F	T-1	0504		516,296,220	0	-1,062,338	-89,855,657	0	0	0	0604	425,378,225
932	T2085F	T-1	0505		533,506,094	0	-1,097,749	-92,850,846	0	0	0	0505	439,557,499
933	T2085F	T-1	0506		516,296,220	0	-1,062,338	-89,855,657	0	0	0	0506	425,378,225
934	T2085F	T-1	0507		533,506,094	0	-1,097,749	-92,850,846	0	0	0	0507	439,557,499
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	T2085F	T-1	Total		6,281,604,010	0	-12,925,111	-1,093,243,828	0	-533,506,094	533,506,094		5,175,435,071
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Amerada Hess Corporation

Ln#	Contract	Schd	Rate	Base	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	Test	Adjusted
			yymm	yymm								yymm	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
935	T2090F	T-1	0408		101,884,817	0	-1,792,695	-49,132,266	0	-101,884,817	101,884,817	0508	50,959,856
936	T2090F	T-1	0409		98,598,210	0	-1,734,866	-47,547,354	0	0	0	0509	49,315,990
937	T2090F	T-1	0410		101,884,817	0	-1,792,695	-49,132,266	0	0	0	0510	50,959,856
938	T2090F	T-1	0411		98,598,210	0	-1,734,866	-47,547,354	0	0	0	0511	49,315,990
939	T2090F	T-1	0412		101,884,817	0	-1,792,695	-49,132,266	0	0	0	0512	50,959,856
940	T2090F	T-1	0501		101,884,817	0	-1,792,695	-49,132,266	0	0	0	0601	50,959,856
941	T2090F	T-1	0502		92,024,996	0	-1,619,208	-44,377,530	0	0	0	0602	46,028,257
942	T2090F	T-1	0503		101,884,817	0	-1,792,695	-49,132,266	0	0	0	0603	50,959,856
943	T2090F	T-1	0504		98,598,210	0	-1,734,866	-47,547,354	0	0	0	0604	49,315,990
944	T2090F	T-1	0505		101,884,817	0	-1,792,695	-49,132,266	0	0	0	0505	50,959,856
945	T2090F	T-1	0506		98,598,210	0	-1,734,866	-47,547,354	0	0	0	0506	49,315,990
946	T2090F	T-1	0507		101,884,817	0	-1,792,695	-49,132,266	0	0	0	0507	50,959,856
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	T2090F	T-1	Total		1,199,611,555	0	-21,107,535	-578,492,807	0	-101,884,817	101,884,817		600,011,213
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- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Basin Electric Power Cooperative

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
947	T2104F	T-1	0408		937,542,207	0	-1,929,099	-126,950,515	0	-937,542,207	937,542,207	0508	808,662,593
948	T2104F	T-1	0409		907,298,910	0	-1,866,870	-122,855,337	0	0	0	0509	782,576,703
949	T2104F	T-1	0410		937,542,207	0	-1,929,099	-126,950,515	0	0	0	0510	808,662,593
950	T2104F	T-1	0411		907,298,910	0	-1,866,870	-122,855,337	0	0	0	0511	782,576,703
951	T2104F	T-1	0412		937,542,207	0	-1,929,099	-126,950,515	0	0	0	0512	808,662,593
952	T2104F	T-1	0501		937,542,207	0	-1,929,099	-126,950,515	0	0	0	0601	808,662,593
953	T2104F	T-1	0502		846,812,316	0	-1,742,412	-114,664,981	0	0	0	0602	730,404,923
954	T2104F	T-1	0503		937,542,207	0	-1,929,099	-126,950,515	0	0	0	0603	808,662,593
955	T2104F	T-1	0504		907,298,910	0	-1,866,870	-122,855,337	0	0	0	0604	782,576,703
956	T2104F	T-1	0505		937,542,207	0	-1,929,099	-126,950,515	0	0	0	0505	808,662,593
957	T2104F	T-1	0506		907,298,910	0	-1,866,870	-122,855,337	0	0	0	0506	782,576,703
958	T2104F	T-1	0507		937,542,207	0	-1,929,099	-126,950,515	0	0	0	0507	808,662,593
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	T2104F	T-1	Total		11,038,803,405	0	-22,713,587	-1,494,739,933	0	-937,542,207	937,542,207		9,521,349,885
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Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
959	T2106F	T-1	0408		406,315,295	0	-6,765,289	0	0	-406,315,295	406,315,295	0508	399,550,006
960	T2106F	T-1	0409		393,208,350	0	-6,547,054	0	0	0	0	0509	386,661,296
961	T2106F	T-1	0410		406,315,295	0	-6,765,289	0	0	0	0	0510	399,550,006
962	T2106F	T-1	0411		393,208,350	0	-6,547,054	0	0	0	0	0511	386,661,296
963	T2106F	T-1	0412		406,315,295	0	-6,765,289	0	0	0	0	0512	399,550,006
964	T2106F	T-1	0501		406,315,295	0	-6,765,289	0	0	0	0	0601	399,550,006
965	T2106F	T-1	0502		366,994,460	0	-6,110,584	0	0	0	0	0602	360,883,876
966	T2106F	T-1	0503		406,315,295	0	-6,765,289	0	0	0	0	0603	399,550,006
967	T2106F	T-1	0504		393,208,350	0	-6,547,054	0	0	0	0	0604	386,661,296
968	T2106F	T-1	0505		406,315,295	0	-6,765,289	0	0	0	0	0505	399,550,006
969	T2106F	T-1	0506		393,208,350	0	-6,547,054	0	0	0	0	0506	386,661,296
970	T2106F	T-1	0507		406,315,295	0	-6,765,289	0	0	0	0	0507	399,550,006
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	T2106F	T-1	Total		4,784,034,925	0	-79,655,821	0	0	-406,315,295	406,315,295		4,704,379,104
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Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cargill, Incorporated

											Test		
				<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>	
971	T2108F	T-1	0408	267,014,656	0	0	0	0	-267,014,656	0	0508	0	
972	T2108F	T-1	0409	258,401,280	0	-4,546,650	-124,609,749	0	0	0	0509	129,244,881	
973	T2108F	T-1	0410	267,014,656	0	-4,698,205	-128,763,407	0	0	0	0510	133,553,043	
974	T2108F	T-1	0411	258,401,280	0	-4,546,650	-124,609,749	0	0	0	0511	129,244,881	
975	T2108F	T-1	0412	267,014,656	0	-4,698,205	-128,763,407	0	0	0	0512	133,553,043	
976	T2108F	T-1	0501	267,014,656	0	-4,698,205	-128,763,407	0	0	0	0601	133,553,043	
977	T2108F	T-1	0502	241,174,528	0	-4,243,540	-116,302,433	0	0	0	0602	120,628,555	
978	T2108F	T-1	0503	267,014,656	0	-4,698,205	-128,763,407	0	0	0	0603	133,553,043	
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	T2108F	T-1	Total	2,093,050,368	0	-32,129,661	-880,575,561	0	-267,014,656	0		913,330,491	
				=====	=====	=====	=====	=====	=====	=====			

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- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: EnCana Marketing (USA) Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
979	T2109F	T-1	0408		404,520,829	0	-7,117,669	-131,944,706	0	-404,520,829	404,520,829	0508	265,458,455
980	T2109F	T-1	0409		391,471,770	0	-6,888,066	-127,688,425	0	0	0	0509	256,895,279
981	T2109F	T-1	0410		404,520,829	0	-7,117,669	-131,944,706	0	0	0	0510	265,458,455
982	T2109F	T-1	0411		391,471,770	0	-6,888,066	-127,688,425	0	0	0	0511	256,895,279
983	T2109F	T-1	0412		404,520,829	0	-7,117,669	-131,944,706	0	0	0	0512	265,458,455
984	T2109F	T-1	0501		404,520,829	0	-7,117,669	-131,944,706	0	0	0	0601	265,458,455
985	T2109F	T-1	0502		365,373,652	0	-6,428,862	-119,175,863	0	0	0	0602	239,768,927
986	T2109F	T-1	0503		404,520,829	0	-7,117,669	-131,944,706	0	0	0	0603	265,458,455
987	T2109F	T-1	0504		391,471,770	0	-6,888,066	-127,688,425	0	0	0	0604	256,895,279
988	T2109F	T-1	0505		404,520,829	0	-7,117,669	-131,944,706	0	0	0	0505	265,458,455
989	T2109F	T-1	0506		391,471,770	0	-6,888,066	-127,688,425	0	0	0	0506	256,895,279
990	T2109F	T-1	0507		404,520,829	0	-7,117,669	-131,944,706	0	0	0	0507	265,458,455
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	T2109F	T-1	Total		4,762,906,535	0	-83,804,807	-1,553,542,505	0	-404,520,829	404,520,829		3,125,559,223
					=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Omimex Canada Ltd.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
991	T2123F	T-1	0408		404,520,829	0	-7,117,669	-131,944,706	0	-404,520,829	404,520,829	0508	265,458,455
992	T2123F	T-1	0409		391,471,770	0	-6,888,066	-127,688,425	0	0	0	0509	256,895,279
993	T2123F	T-1	0410		404,520,829	0	-7,117,669	-131,944,706	0	0	0	0510	265,458,455
994	T2123F	T-1	0411		391,471,770	0	-6,888,066	-127,688,425	0	0	0	0511	256,895,279
995	T2123F	T-1	0412		404,520,829	0	-7,117,669	-131,944,706	0	0	0	0512	265,458,455
996	T2123F	T-1	0501		404,520,829	0	-7,117,669	-131,944,706	0	0	0	0601	265,458,455
997	T2123F	T-1	0502		365,373,652	0	-6,428,862	-119,175,863	0	0	0	0602	239,768,927
998	T2123F	T-1	0503		404,520,829	0	-7,117,669	-131,944,706	0	0	0	0603	265,458,455
999	T2123F	T-1	0504		391,471,770	0	-6,888,066	-127,688,425	0	0	0	0604	256,895,279
1000	T2123F	T-1	0505		404,520,829	0	-7,117,669	-131,944,706	0	0	0	0505	265,458,455
1001	T2123F	T-1	0506		391,471,770	0	-6,888,066	-127,688,425	0	0	0	0506	256,895,279
1002	T2123F	T-1	0507		404,520,829	0	-7,117,669	-131,944,706	0	0	0	0507	265,458,455
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	T2123F	T-1	Total		4,762,906,535	0	-83,804,807	-1,553,542,505	0	-404,520,829	404,520,829		3,125,559,223
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: ConocoPhillips Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	Rate	Base	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	Test	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1003	T2130F	T-1	0408		770,480,014	0	-13,556,833	-251,311,565	0	-770,480,014	770,480,014	0508	505,611,616
1004	T2130F	T-1	0409		745,625,820	0	-13,119,516	-243,204,740	0	0	0	0509	489,301,564
1005	T2130F	T-1	0410		770,480,014	0	-13,556,833	-251,311,565	0	0	0	0510	505,611,616
1006	T2130F	T-1	0411		745,625,820	0	-13,119,516	-243,204,740	0	0	0	0511	489,301,564
1007	T2130F	T-1	0412		770,480,014	0	-13,556,833	-251,311,565	0	0	0	0512	505,611,616
1008	T2130F	T-1	0501		770,480,014	0	-13,556,833	-251,311,565	0	0	0	0601	505,611,616
1009	T2130F	T-1	0502		695,917,432	0	-12,244,882	-226,991,091	0	0	0	0602	456,681,459
1010	T2130F	T-1	0503		770,480,014	0	-13,556,833	-251,311,565	0	0	0	0603	505,611,616
1011	T2130F	T-1	0504		745,625,820	0	-13,119,516	-243,204,740	0	0	0	0604	489,301,564
1012	T2130F	T-1	0505		770,480,014	0	-13,556,833	-251,311,565	0	0	0	0505	505,611,616
1013	T2130F	T-1	0506		745,625,820	0	-13,119,516	-243,204,740	0	0	0	0506	489,301,564
1014	T2130F	T-1	0507		770,480,014	0	-13,556,833	-251,311,565	0	0	0	0507	505,611,616
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	T2130F	T-1	Total		9,071,780,810	0	-159,620,777	-2,958,991,008	0	-770,480,014	770,480,014		5,953,169,025
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1015	T2138F	T-1	0408		196,461,105	0	-3,456,794	-64,080,763	0	-196,461,105	196,461,105	0508	128,923,548
1016	T2138F	T-1	0409		190,123,650	0	-3,345,284	-62,013,642	0	0	0	0509	124,764,724
1017	T2138F	T-1	0410		196,461,105	0	-3,456,794	-64,080,763	0	0	0	0510	128,923,548
1018	T2138F	T-1	0411		190,123,650	0	-3,345,284	-62,013,642	0	0	0	0511	124,764,724
1019	T2138F	T-1	0412		196,461,105	0	-3,456,794	-64,080,763	0	0	0	0512	128,923,548
1020	T2138F	T-1	0501		196,461,105	0	-3,456,794	-64,080,763	0	0	0	0601	128,923,548
1021	T2138F	T-1	0502		177,448,740	0	-3,122,265	-57,879,399	0	0	0	0602	116,447,076
1022	T2138F	T-1	0503		196,461,105	0	-3,456,794	-64,080,763	0	0	0	0603	128,923,548
1023	T2138F	T-1	0504		190,123,650	0	-3,345,284	-62,013,642	0	0	0	0604	124,764,724
1024	T2138F	T-1	0505		196,461,105	0	-3,456,794	-64,080,763	0	0	0	0505	128,923,548
1025	T2138F	T-1	0506		190,123,650	0	-3,345,284	-62,013,642	0	0	0	0506	124,764,724
1026	T2138F	T-1	0507		196,461,105	0	-3,456,794	-64,080,763	0	0	0	0507	128,923,548
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	T2138F	T-1	Total		2,313,171,075	0	-40,700,957	-754,499,306	0	-196,461,105	196,461,105		1,517,970,812
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1027	T2139F	T-1	0408		153,585,625	0	-2,702,386	-62,827,887	0	-153,585,625	153,585,625	0508	88,055,352
1028	T2139F	T-1	0409		148,631,250	0	-2,615,213	-60,801,181	0	0	0	0509	85,214,856
1029	T2139F	T-1	0410		153,585,625	0	-2,702,386	-62,827,887	0	0	0	0510	88,055,352
1030	T2139F	T-1	0411		148,631,250	0	-2,615,213	-60,801,181	0	0	0	0511	85,214,856
1031	T2139F	T-1	0412		153,585,625	0	-2,702,386	-62,827,887	0	0	0	0512	88,055,352
1032	T2139F	T-1	0501		153,585,625	0	-2,702,386	-62,827,887	0	0	0	0601	88,055,352
1033	T2139F	T-1	0502		138,722,500	0	-2,440,865	-56,747,769	0	0	0	0602	79,533,866
1034	T2139F	T-1	0503		153,585,625	0	-2,702,386	-62,827,887	0	0	0	0603	88,055,352
1035	T2139F	T-1	0504		148,631,250	0	-2,615,213	-60,801,181	0	0	0	0604	85,214,856
1036	T2139F	T-1	0505		153,585,625	0	-2,702,386	-62,827,887	0	0	0	0505	88,055,352
1037	T2139F	T-1	0506		148,631,250	0	-2,615,213	-60,801,181	0	0	0	0506	85,214,856
1038	T2139F	T-1	0507		153,585,625	0	-2,702,386	-62,827,887	0	0	0	0507	88,055,352
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	T2139F	T-1	Total		1,808,346,875	0	-31,818,420	-739,747,701	0	-153,585,625	153,585,625		1,036,780,754
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Basin Electric Power Cooperative

											Test		
	<u>Contract</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>	
1039	T2142F	T-1	0408	533,506,094	0	-1,097,749	-92,850,846	0	-533,506,094	533,506,094	0508	439,557,499	
1040	T2142F	T-1	0409	516,296,220	0	-1,062,338	-89,855,657	0	0	0	0509	425,378,225	
1041	T2142F	T-1	0410	533,506,094	0	-1,097,749	-92,850,846	0	0	0	0510	439,557,499	
1042	T2142F	T-1	0411	516,296,220	0	-1,062,338	-89,855,657	0	0	0	0511	425,378,225	
1043	T2142F	T-1	0412	533,506,094	0	-1,097,749	-92,850,846	0	0	0	0512	439,557,499	
1044	T2142F	T-1	0501	533,506,094	0	-1,097,749	-92,850,846	0	0	0	0601	439,557,499	
1045	T2142F	T-1	0502	481,876,472	0	-991,515	-83,865,280	0	0	0	0602	397,019,677	
1046	T2142F	T-1	0503	533,506,094	0	-1,097,749	-92,850,846	0	0	0	0603	439,557,499	
1047	T2142F	T-1	0504	516,296,220	0	-1,062,338	-89,855,657	0	0	0	0604	425,378,225	
1048	T2142F	T-1	0505	533,506,094	0	-1,097,749	-92,850,846	0	0	0	0505	439,557,499	
1049	T2142F	T-1	0506	516,296,220	0	-1,062,338	-89,855,657	0	0	0	0506	425,378,225	
1050	T2142F	T-1	0507	533,506,094	0	-1,097,749	-92,850,846	0	0	0	0507	439,557,499	
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	T2142F	T-1	Total	6,281,604,010	0	-12,925,111	-1,093,243,828	0	-533,506,094	533,506,094		5,175,435,071	
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- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: ONEOK Energy Services Company, L.P.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	Rate	Base	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	Test	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1051	T2146F	T-1	0408		283,478,849	0	-4,720,020	0	0	-283,478,849	283,478,849	0508	278,758,829
1052	T2146F	T-1	0409		274,334,370	0	-4,567,761	0	0	0	0	0509	269,766,609
1053	T2146F	T-1	0410		283,478,849	0	-4,720,020	0	0	0	0	0510	278,758,829
1054	T2146F	T-1	0411		274,334,370	0	-4,567,761	0	0	0	0	0511	269,766,609
1055	T2146F	T-1	0412		283,478,849	0	-4,720,020	0	0	0	0	0512	278,758,829
1056	T2146F	T-1	0501		283,478,849	0	-4,720,020	0	0	0	0	0601	278,758,829
1057	T2146F	T-1	0502		256,045,412	0	-4,263,244	0	0	0	0	0602	251,782,168
1058	T2146F	T-1	0503		283,478,849	0	-4,720,020	0	0	0	0	0603	278,758,829
1059	T2146F	T-1	0504		274,334,370	0	-4,567,761	0	0	0	0	0604	269,766,609
1060	T2146F	T-1	0505		283,478,849	0	-4,720,020	0	0	0	0	0505	278,758,829
1061	T2146F	T-1	0506		274,334,370	0	-4,567,761	0	0	0	0	0506	269,766,609
1062	T2146F	T-1	0507		283,478,849	0	-4,720,020	0	0	0	0	0507	278,758,829
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	T2146F	T-1	Total		3,337,734,835	0	-55,574,429	0	0	-283,478,849	283,478,849		3,282,160,406
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Coral Energy Resources, L.P.

											Test		
	Contract	Rate	Base		Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted	
Ln#	(a)	(b)	(c)	Dkt Miles	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1063	T2148F	T-1	0408	781,711,314	0	-13,754,451	-376,967,365	0	-781,711,314	781,711,314	0508	390,989,498	
1064	T2148F	T-1	0409	756,494,820	0	-13,310,759	-364,807,127	0	0	0	0509	378,376,933	
1065	T2148F	T-1	0410	781,711,314	0	-13,754,451	-376,967,365	0	0	0	0510	390,989,498	
1066	T2148F	T-1	0411	756,494,820	0	-13,310,759	-364,807,127	0	0	0	0511	378,376,933	
1067	T2148F	T-1	0412	781,711,314	0	-13,754,451	-376,967,365	0	0	0	0512	390,989,498	
1068	T2148F	T-1	0501	781,711,314	0	-13,754,451	-376,967,365	0	0	0	0601	390,989,498	
1069	T2148F	T-1	0502	706,061,832	0	-12,423,375	-340,486,652	0	0	0	0602	353,151,804	
1070	T2148F	T-1	0503	781,711,314	0	-13,754,451	-376,967,365	0	0	0	0603	390,989,498	
1071	T2148F	T-1	0504	756,494,820	0	-13,310,759	-364,807,127	0	0	0	0604	378,376,933	
1072	T2148F	T-1	0505	781,711,314	0	-13,754,451	-376,967,365	0	0	0	0505	390,989,498	
1073	T2148F	T-1	0506	756,494,820	0	-13,310,759	-364,807,127	0	0	0	0506	378,376,933	
1074	T2148F	T-1	0507	781,711,314	0	-13,754,451	-376,967,365	0	0	0	0507	390,989,498	
	T2148F	T-1	Total	9,204,020,310	0	-161,947,571	-4,438,486,716	0	-781,711,314	781,711,314		4,603,586,023	
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

												Test		
	Contract	Rate	Base											
		Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6		yymm	Adjusted	
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		(k)	(l)	
1075	T2158F	T-1	0408	0	0	-1,143,552	0	0	0	68,680,407		0508	67,536,855	
1076	T2158F	T-1	0411	66,464,910	0	-1,106,664	0	0	0	0		0511	65,358,246	
1077	T2158F	T-1	0412	68,680,407	0	-1,143,552	0	0	0	0		0512	67,536,855	
1078	T2158F	T-1	0501	68,680,407	0	-1,143,552	0	0	0	0		0601	67,536,855	
1079	T2158F	T-1	0502	62,033,916	0	-1,032,886	0	0	0	0		0602	61,001,030	
1080	T2158F	T-1	0503	68,680,407	0	-1,143,552	0	0	0	0		0603	67,536,855	
1081	T2158F	T-1	0504	66,464,910	0	-1,106,664	0	0	0	0		0604	65,358,246	
1082	T2158F	T-1	0505	68,680,407	0	-1,143,552	0	0	0	0		0505	67,536,855	
1083	T2158F	T-1	0506	66,464,910	0	-1,106,664	0	0	0	0		0506	65,358,246	
1084	T2158F	T-1	0507	68,680,407	0	-1,143,552	0	0	0	0		0507	67,536,855	
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	T2158F	T-1	Total	604,830,681	0	-11,214,190	0	0	0	68,680,407			662,296,898	
				=====	=====	=====	=====	=====	=====	=====			=====	

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- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

											Test	Adjusted
	Contract	Rate Schd	Base yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1085	T2159F	T-1	0408	0	0	-1,912,798	0	0	0	114,880,389	0508	112,967,591
1086	T2159F	T-1	0411	111,174,570	0	-1,851,095	0	0	0	0	0511	109,323,475
1087	T2159F	T-1	0412	114,880,389	0	-1,912,798	0	0	0	0	0512	112,967,591
1088	T2159F	T-1	0501	114,880,389	0	-1,912,798	0	0	0	0	0601	112,967,591
1089	T2159F	T-1	0502	103,762,932	0	-1,727,688	0	0	0	0	0602	102,035,244
1090	T2159F	T-1	0503	114,880,389	0	-1,912,798	0	0	0	0	0603	112,967,591
1091	T2159F	T-1	0504	111,174,570	0	-1,851,095	0	0	0	0	0604	109,323,475
1092	T2159F	T-1	0505	114,880,389	0	-1,912,798	0	0	0	0	0505	112,967,591
1093	T2159F	T-1	0506	111,174,570	0	-1,851,095	0	0	0	0	0506	109,323,475
1094	T2159F	T-1	0507	114,880,389	0	-1,912,798	0	0	0	0	0507	112,967,591
				-----	-----	-----	-----	-----	-----	-----		-----
	T2159F	T-1	Total	1,011,688,587	0	-18,757,760	0	0	0	114,880,389		1,107,811,216
				=====	=====	=====	=====	=====	=====	=====		=====

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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Prairielands Energy Marketing, Inc.

											Test		
	Contract	Rate	Base		Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted	
Ln#	(a)	(b)	(c)	Dkt Miles	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1095	T2163F	T-1	0408	0	0	-4,705,824	-128,972,217	0	0	267,447,664	0508	133,769,623	
1096	T2163F	T-1	0411	258,820,320	0	-4,554,023	-124,811,823	0	0	0	0511	129,454,474	
1097	T2163F	T-1	0412	267,447,664	0	-4,705,824	-128,972,217	0	0	0	0512	133,769,623	
1098	T2163F	T-1	0501	267,447,664	0	-4,705,824	-128,972,217	0	0	0	0601	133,769,623	
1099	T2163F	T-1	0502	241,565,632	0	-4,250,422	-116,491,035	0	0	0	0602	120,824,176	
1100	T2163F	T-1	0503	267,447,664	0	-4,705,824	-128,972,217	0	0	0	0603	133,769,623	
1101	T2163F	T-1	0504	258,820,320	0	-4,554,023	-124,811,823	0	0	0	0604	129,454,474	
1102	T2163F	T-1	0505	267,447,664	0	-4,705,824	-128,972,217	0	0	0	0505	133,769,623	
1103	T2163F	T-1	0506	258,820,320	0	-4,554,023	-124,811,823	0	0	0	0506	129,454,474	
1104	T2163F	T-1	0507	267,447,664	0	-4,705,824	-128,972,217	0	0	0	0507	133,769,623	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T2163F	T-1	Total	2,355,264,912	0	-46,147,435	-1,264,759,806	0	0	267,447,664		1,311,805,334	
				=====	=====	=====	=====	=====	=====	=====		=====	

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- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nicor Enerchange, L.L.C.

											Test	Adjusted
	Contract	Rate Schd	Base yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1105	T2164F	T-1	0408	0	0	-5,680,485	-105,302,735	0	0	322,840,913	0508	211,857,692
1106	T2164F	T-1	0411	312,426,690	0	-5,497,244	-101,905,873	0	0	0	0511	205,023,573
1107	T2164F	T-1	0412	322,840,913	0	-5,680,485	-105,302,735	0	0	0	0512	211,857,692
1108	T2164F	T-1	0501	322,840,913	0	-5,680,485	-105,302,735	0	0	0	0601	211,857,692
1109	T2164F	T-1	0502	291,598,244	0	-5,130,761	-95,112,148	0	0	0	0602	191,355,335
1110	T2164F	T-1	0503	322,840,913	0	-5,680,485	-105,302,735	0	0	0	0603	211,857,692
1111	T2164F	T-1	0504	312,426,690	0	-5,497,244	-101,905,873	0	0	0	0604	205,023,573
1112	T2164F	T-1	0505	322,840,913	0	-5,680,485	-105,302,735	0	0	0	0505	211,857,692
1113	T2164F	T-1	0506	312,426,690	0	-5,497,244	-101,905,873	0	0	0	0506	205,023,573
1114	T2164F	T-1	0507	322,840,913	0	-5,680,485	-105,302,735	0	0	0	0507	211,857,692
				-----	-----	-----	-----	-----	-----	-----		-----
	T2164F	T-1	Total	2,843,082,879	0	-55,705,404	-1,032,646,180	0	0	322,840,913		2,077,572,208
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1115	T2165F	T-1	0408	259,051,407	0	0	0	0	-259,051,407	0	0508	0
				-----	-----	-----	-----	-----	-----	-----		-----
	T2165F	T-1	Total	259,051,407	0	0	0	0	-259,051,407	0		0
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1116	T2166F	T-1	0408	93,156,085	0	0	0	0	-93,156,085	0	0508	0
				-----	-----	-----	-----	-----	-----	-----		-----
	T2166F	T-1	Total	93,156,085	0	0	0	0	-93,156,085	0		0
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Customer: ONEOK Energy Services Company, L.P.

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1117	T2167F	T-1	0409	90,151,050	0	-1,501,046	0	0	0	0	0509	88,650,004
				-----	-----	-----	-----	-----	-----	-----		-----
	T2167F	T-1	Total	90,151,050	0	-1,501,046	0	0	0	0		88,650,004
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1118	T2168F	T-1	0411	743,156,280	0	-13,076,064	-304,005,935	0	0	0	0511	426,074,282
1119	T2168F	T-1	0412	767,928,156	0	-13,511,932	-314,139,466	0	0	0	0512	440,276,758
1120	T2168F	T-1	0501	767,928,156	0	-13,511,932	-314,139,466	0	0	0	0601	440,276,758
1121	T2168F	T-1	0502	693,612,528	0	-12,204,326	-283,738,872	0	0	0	0602	397,669,330
1122	T2168F	T-1	0503	767,928,156	0	-13,511,932	-314,139,466	0	0	0	0603	440,276,758
				-----	-----	-----	-----	-----	-----	-----		-----
	T2168F	T-1	Total	3,740,553,276	0	-65,816,187	-1,530,163,204	0	0	0		2,144,573,885
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Customer: Peoples Energy Wholesale Marketing, LLC

	Rate	Base										Test
	Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1123	T2170F	T-1	0408	0	0	-1,161,604	0	0	0	69,764,570	0508	68,602,966
1124	T2170F	T-1	0411	67,514,100	0	-1,124,133	0	0	0	0	0511	66,389,967
1125	T2170F	T-1	0412	69,764,570	0	-1,161,604	0	0	0	0	0512	68,602,966
1126	T2170F	T-1	0501	69,764,570	0	-1,161,604	0	0	0	0	0601	68,602,966
1127	T2170F	T-1	0502	63,013,160	0	-1,049,191	0	0	0	0	0602	61,963,969
1128	T2170F	T-1	0503	69,764,570	0	-1,161,604	0	0	0	0	0603	68,602,966
1129	T2170F	T-1	0504	67,514,100	0	-1,124,133	0	0	0	0	0604	66,389,967
1130	T2170F	T-1	0505	69,764,570	0	-1,161,604	0	0	0	0	0505	68,602,966
1131	T2170F	T-1	0506	67,514,100	0	-1,124,133	0	0	0	0	0506	66,389,967
1132	T2170F	T-1	0507	69,764,570	0	-1,161,604	0	0	0	0	0507	68,602,966
	T2170F	T-1	Total	614,378,310	0	-11,391,213	0	0	0	69,764,570		672,751,667

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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Prairielands Energy Marketing, Inc.

											Test		
	Contract	Rate	Base		Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted	
Ln#	(a)	(b)	(c)	Dkt Miles (d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1133	T2171F	T-1	0408	0	0	-12,802,433	-62,793,762	0	0	278,657,202	0508	203,061,007	
1134	T2171F	T-1	0411	269,668,260	0	-12,389,451	-60,768,157	0	0	0	0511	196,510,652	
1135	T2171F	T-1	0412	278,657,202	0	-12,802,433	-62,793,762	0	0	0	0512	203,061,007	
1136	T2171F	T-1	0501	278,657,202	0	-12,802,433	-62,793,762	0	0	0	0601	203,061,007	
1137	T2171F	T-1	0502	251,690,376	0	-11,563,487	-56,716,947	0	0	0	0602	183,409,942	
1138	T2171F	T-1	0503	278,657,202	0	-12,802,433	-62,793,762	0	0	0	0603	203,061,007	
1139	T2171F	T-1	0504	269,668,260	0	-12,389,451	-60,768,157	0	0	0	0604	196,510,652	
1140	T2171F	T-1	0505	278,657,202	0	-12,802,433	-62,793,762	0	0	0	0505	203,061,007	
1141	T2171F	T-1	0506	269,668,260	0	-12,389,451	-60,768,157	0	0	0	0506	196,510,652	
1142	T2171F	T-1	0507	278,657,202	0	-12,802,433	-62,793,762	0	0	0	0507	203,061,007	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T2171F	T-1	Total	2,453,981,166	0	-125,546,435	-615,783,993	0	0	278,657,202		1,991,307,939	
				=====	=====	=====	=====	=====	=====	=====		=====	

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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: ONEOK Energy Services Company, L.P.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	(a)	(b)	<u>Schd</u>	<u>yymm</u>		(e)	(f)	(g)	(h)	(i)	(j)	<u>yymm</u>	
1143	T2172F	T-1	0411		144,955,860	0	-2,413,565	0	0	0	0	0511	142,542,295
1144	T2172F	T-1	0412		149,787,722	0	-2,494,017	0	0	0	0	0512	147,293,705
1145	T2172F	T-1	0501		149,787,722	0	-2,494,017	0	0	0	0	0601	147,293,705
1146	T2172F	T-1	0502		135,292,136	0	-2,252,660	0	0	0	0	0602	133,039,476
1147	T2172F	T-1	0503		149,787,722	0	-2,494,017	0	0	0	0	0603	147,293,705
					-----	-----	-----	-----	-----	-----	-----		
	T2172F	T-1	Total		729,611,162	0	-12,148,276	0	0	0	0		717,462,886
					=====	=====	=====	=====	=====	=====	=====		

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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cargill, Incorporated

											Test		
				<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>	
1148	T2173F	T-1	0411	739,486,620	0	-13,011,495	-356,605,200	0	0	0	0	0511	369,869,925
1149	T2173F	T-1	0412	764,136,174	0	-13,445,211	-368,492,040	0	0	0	0	0512	382,198,923
1150	T2173F	T-1	0501	764,136,174	0	-13,445,211	-368,492,040	0	0	0	0	0601	382,198,923
1151	T2173F	T-1	0502	690,187,512	0	-12,144,062	-332,831,520	0	0	0	0	0602	345,211,930
1152	T2173F	T-1	0503	764,136,174	0	-13,445,211	-368,492,040	0	0	0	0	0603	382,198,923
				-----	-----	-----	-----	-----	-----	-----		-----	
	T2173F	T-1	Total	3,722,082,654	0	-65,491,190	-1,794,912,840	0	0	0			1,861,678,624
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1
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- Adjustment 2
- Btu adjustment.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Customer: Cargill, Incorporated

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1153	T2174F	T-1	0411	369,743,310	0	-6,505,747	-178,302,600	0	0	0	0511	184,934,963
1154	T2174F	T-1	0412	382,068,087	0	-6,722,606	-184,246,020	0	0	0	0512	191,099,461
1155	T2174F	T-1	0501	382,068,087	0	-6,722,606	-184,246,020	0	0	0	0601	191,099,461
1156	T2174F	T-1	0502	345,093,756	0	-6,072,031	-166,415,760	0	0	0	0602	172,605,965
1157	T2174F	T-1	0503	382,068,087	0	-6,722,606	-184,246,020	0	0	0	0603	191,099,461
1158	T2174F	T-1	0504	184,871,655	0	-3,252,874	-89,151,300	0	0	0	0604	92,467,481
				-----	-----	-----	-----	-----	-----	-----		-----
	T2174F	T-1	Total	2,045,912,982	0	-35,998,469	-986,607,720	0	0	0		1,023,306,793
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cargill, Incorporated

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1159	T2175F	T-1	0411		369,743,310	0	-6,505,747	-178,302,600	0	0	0	0511	184,934,963
1160	T2175F	T-1	0412		382,068,087	0	-6,722,606	-184,246,020	0	0	0	0512	191,099,461
1161	T2175F	T-1	0501		382,068,087	0	-6,722,606	-184,246,020	0	0	0	0601	191,099,461
1162	T2175F	T-1	0502		345,093,756	0	-6,072,031	-166,415,760	0	0	0	0602	172,605,965
1163	T2175F	T-1	0503		382,068,087	0	-6,722,606	-184,246,020	0	0	0	0603	191,099,461
1164	T2175F	T-1	0504		49,299,108	0	-867,433	-23,773,680	0	0	0	0604	24,657,995
					-----	-----	-----	-----	-----	-----	-----		-----
	T2175F	T-1	Total		1,910,340,435	0	-33,613,028	-921,230,100	0	0	0		955,497,307
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	(a)	(b)	<u>Schd</u>	<u>yymm</u>		(e)	(f)	(g)	(h)	(i)	(j)	<u>yymm</u>	
1165	T2176F	T-1		0410	21,255,088	0	-353,905	0	0	0	0	0510	20,901,183
					-----	-----	-----	-----	-----	-----	-----		-----
	T2176F	T-1		Total	21,255,088	0	-353,905	0	0	0	0		20,901,183
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
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- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
											<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1166	T2177F	T-1	0411	1,850,422,860	0	-32,558,760	-972,818,986	0	0	0	0511	845,045,114
1167	T2177F	T-1	0412	1,912,103,622	0	-33,644,052	-1,005,246,285	0	0	0	0512	873,213,285
1168	T2177F	T-1	0501	1,912,103,622	0	-33,644,052	-1,005,246,285	0	0	0	0601	873,213,285
1169	T2177F	T-1	0502	1,727,061,336	0	-30,388,176	-907,964,387	0	0	0	0602	788,708,773
1170	T2177F	T-1	0503	1,912,103,622	0	-33,644,052	-1,005,246,285	0	0	0	0603	873,213,285
1171	T2177F	T-1	0504	1,850,422,860	0	-32,558,760	-972,818,986	0	0	0	0604	845,045,114
1172	T2177F	T-1	0505	61,680,762	0	-1,085,292	-32,427,300	0	0	0	0505	28,168,170
				-----	-----	-----	-----	-----	-----	-----		-----
	T2177F	T-1	Total	11,225,898,684	0	-197,523,144	-5,901,768,513	0	0	0		5,126,607,027
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1173	T2178F	T-1	0411	70,353,480	0	-303,509	-42,024,564	0	0	0	0511	28,025,407
				-----	-----	-----	-----	-----	-----	-----		-----
	T2178F	T-1	Total	70,353,480	0	-303,509	-42,024,564	0	0	0		28,025,407
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1174	T2179F	T-1	0411	115,826,370	0	-499,682	-57,033,321	0	0	0	0511	58,293,367
				-----	-----	-----	-----	-----	-----	-----		-----
	T2179F	T-1	Total	115,826,370	0	-499,682	-57,033,321	0	0	0		58,293,367
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Occidental Energy Marketing, Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
											<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1175	T2180F	T-1	0411	1,271,892,330	0	-22,379,337	-613,349,050	0	0	0	0511	636,163,943
1176	T2180F	T-1	0412	1,314,288,741	0	-23,125,315	-633,794,019	0	0	0	0512	657,369,407
1177	T2180F	T-1	0501	1,314,288,741	0	-23,125,315	-633,794,019	0	0	0	0601	657,369,407
1178	T2180F	T-1	0502	1,187,099,508	0	-20,887,381	-572,459,114	0	0	0	0602	593,753,013
1179	T2180F	T-1	0503	1,314,288,741	0	-23,125,315	-633,794,019	0	0	0	0603	657,369,407
1180	T2180F	T-1	0504	1,271,892,330	0	-22,379,337	-613,349,050	0	0	0	0604	636,163,943
				-----	-----	-----	-----	-----	-----	-----		-----
	T2180F	T-1	Total	7,673,750,391	0	-135,022,001	-3,700,539,270	0	0	0		3,838,189,120
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cinergy Marketing & Trading, LP

											Test		
	<u>Contract</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>	
1181	T2181F	T-1	0411	252,164,940	0	-4,436,920	-121,602,376	0	0	0	0511	126,125,644	
1182	T2181F	T-1	0412	260,570,438	0	-4,584,817	-125,655,788	0	0	0	0512	130,329,833	
1183	T2181F	T-1	0501	260,570,438	0	-4,584,817	-125,655,788	0	0	0	0601	130,329,833	
1184	T2181F	T-1	0502	235,353,944	0	-4,141,125	-113,495,551	0	0	0	0602	117,717,268	
1185	T2181F	T-1	0503	260,570,438	0	-4,584,817	-125,655,788	0	0	0	0603	130,329,833	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T2181F	T-1	Total	1,269,230,198	0	-22,332,496	-612,065,291	0	0	0		634,832,410	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
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- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: ONEOK Energy Services Company, L.P.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>Dkt Miles</u>							<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1186	T2182F	T-1	0411	762,361,410	0	-13,413,984	-367,636,191	0	0	0	0511	381,311,235
1187	T2182F	T-1	0412	787,773,457	0	-13,861,117	-379,890,731	0	0	0	0512	394,021,609
1188	T2182F	T-1	0501	787,773,457	0	-13,861,117	-379,890,731	0	0	0	0601	394,021,609
1189	T2182F	T-1	0502	711,537,316	0	-12,519,718	-343,127,112	0	0	0	0602	355,890,486
1190	T2182F	T-1	0503	787,773,457	0	-13,861,117	-379,890,731	0	0	0	0603	394,021,609
				-----	-----	-----	-----	-----	-----	-----		-----
	T2182F	T-1	Total	3,837,219,097	0	-67,517,052	-1,850,435,497	0	0	0		1,919,266,549
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
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- Adjustment 2
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- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

											Test		
	<u>Contract</u>	<u>Rate</u>	<u>Base</u>		<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>Dkt Miles</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>		<u>(k)</u>	<u>(l)</u>
1191	T2183F	T-1	0411	1,260,824,700	0	-22,184,599	-608,011,879	0	0	0	0	0511	630,628,222
1192	T2183F	T-1	0412	1,302,852,190	0	-22,924,085	-628,278,942	0	0	0	0	0512	651,649,163
1193	T2183F	T-1	0501	1,302,852,190	0	-22,924,085	-628,278,942	0	0	0	0	0601	651,649,163
1194	T2183F	T-1	0502	1,176,769,720	0	-20,705,626	-567,477,754	0	0	0	0	0602	588,586,341
1195	T2183F	T-1	0503	1,302,852,190	0	-22,924,085	-628,278,942	0	0	0	0	0603	651,649,163
1196	T2183F	T-1	0504	42,027,490	0	-739,487	-20,267,063	0	0	0	0	0604	21,020,941
				-----	-----	-----	-----	-----	-----	-----			-----
	T2183F	T-1	Total	6,388,178,480	0	-112,401,967	-3,080,593,520	0	0	0	0		3,195,182,993
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
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- Adjustment 5
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- Adjustment 6
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

											Test		
	Contract	Rate	Base		Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted	
Ln#	(a)	(b)	(c)	Dkt Miles	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1197	T2184F	T-1	0411	743,156,280	0	-13,076,064	-304,005,935	0	0	0	0	0511	426,074,282
1198	T2184F	T-1	0412	767,928,156	0	-13,511,932	-314,139,466	0	0	0	0	0512	440,276,758
1199	T2184F	T-1	0501	767,928,156	0	-13,511,932	-314,139,466	0	0	0	0	0601	440,276,758
1200	T2184F	T-1	0502	693,612,528	0	-12,204,326	-283,738,872	0	0	0	0	0602	397,669,330
1201	T2184F	T-1	0503	767,928,156	0	-13,511,932	-314,139,466	0	0	0	0	0603	440,276,758
1202	T2184F	T-1	0504	743,156,280	0	-13,076,064	-304,005,935	0	0	0	0	0604	426,074,282
1203	T2184F	T-1	0505	74,315,628	0	-1,307,606	-30,400,593	0	0	0	0	0505	42,607,428
				-----	-----	-----	-----	-----	-----	-----		-----	
	T2184F	T-1	Total	4,558,025,184	0	-80,199,857	-1,864,569,732	0	0	0			2,613,255,595
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

											Test	
	Contract	Rate	Base		Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted
Ln#	(a)	(b)	(c)	Dkt Miles	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1204	T2185F	T-1	0411	743,156,280	0	-13,076,064	-304,005,935	0	0	0	0511	426,074,282
1205	T2185F	T-1	0412	767,928,156	0	-13,511,932	-314,139,466	0	0	0	0512	440,276,758
1206	T2185F	T-1	0501	767,928,156	0	-13,511,932	-314,139,466	0	0	0	0601	440,276,758
1207	T2185F	T-1	0502	693,612,528	0	-12,204,326	-283,738,872	0	0	0	0602	397,669,330
1208	T2185F	T-1	0503	767,928,156	0	-13,511,932	-314,139,466	0	0	0	0603	440,276,758
1209	T2185F	T-1	0504	396,350,016	0	-6,973,901	-162,136,498	0	0	0	0604	227,239,617
				-----	-----	-----	-----	-----	-----	-----		-----
	T2185F	T-1	Total	4,136,903,292	0	-72,790,087	-1,692,299,702	0	0	0		2,371,813,502
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
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- Adjustment 6
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

											Test		
	Contract	Rate	Base		Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted	
Ln#	(a)	(b)	(c)	Dkt Miles	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1210	T2186F	T-1	0411	743,156,280	0	-13,076,064	-304,005,935	0	0	0	0511	426,074,282	
1211	T2186F	T-1	0412	767,928,156	0	-13,511,932	-314,139,466	0	0	0	0512	440,276,758	
1212	T2186F	T-1	0501	767,928,156	0	-13,511,932	-314,139,466	0	0	0	0601	440,276,758	
1213	T2186F	T-1	0502	693,612,528	0	-12,204,326	-283,738,872	0	0	0	0602	397,669,330	
1214	T2186F	T-1	0503	767,928,156	0	-13,511,932	-314,139,466	0	0	0	0603	440,276,758	
1215	T2186F	T-1	0504	49,543,752	0	-871,738	-20,267,062	0	0	0	0604	28,404,952	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T2186F	T-1	Total	3,790,097,028	0	-66,687,924	-1,550,430,266	0	0	0		2,172,978,837	
				=====	=====	=====	=====	=====	=====	=====		=====	

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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
											<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1216	T2187F	T-1	0411	4,286,803,950	0	-75,427,635	-2,067,240,358	0	0	0	0511	2,144,135,956
1217	T2187F	T-1	0412	4,429,697,415	0	-77,941,890	-2,136,148,370	0	0	0	0512	2,215,607,155
1218	T2187F	T-1	0501	4,429,697,415	0	-77,941,890	-2,136,148,370	0	0	0	0601	2,215,607,155
1219	T2187F	T-1	0502	4,001,017,020	0	-70,399,126	-1,929,424,334	0	0	0	0602	2,001,193,559
1220	T2187F	T-1	0503	4,429,697,415	0	-77,941,890	-2,136,148,370	0	0	0	0603	2,215,607,155
				-----	-----	-----	-----	-----	-----	-----		
	T2187F	T-1	Total	21,576,913,215	0	-379,652,432	-10,405,109,803	0	0	0		10,792,150,980
				=====	=====	=====	=====	=====	=====	=====		

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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Coral Energy Resources, L.P.

											Test		
	Contract	Rate	Base		Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted	
Ln#	(a)	(b)	(c)	Dkt Miles	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1221	T2188F	T-1	0411	264,785,520	0	-4,658,983	-127,688,446	0	0	0	0511	132,438,091	
1222	T2188F	T-1	0412	273,611,704	0	-4,814,282	-131,944,728	0	0	0	0512	136,852,694	
1223	T2188F	T-1	0501	273,611,704	0	-4,814,282	-131,944,728	0	0	0	0601	136,852,694	
1224	T2188F	T-1	0502	247,133,152	0	-4,348,384	-119,175,883	0	0	0	0602	123,608,885	
1225	T2188F	T-1	0503	273,611,704	0	-4,814,282	-131,944,728	0	0	0	0603	136,852,694	
1226	T2188F	T-1	0504	264,785,520	0	-4,658,983	-127,688,446	0	0	0	0604	132,438,091	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T2188F	T-1	Total	1,597,539,304	0	-28,109,196	-770,386,959	0	0	0		799,043,149	
				=====	=====	=====	=====	=====	=====	=====		=====	

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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Coral Energy Resources, L.P.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u>	<u>Base</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
			<u>yymm</u>	<u>Dkt Miles</u>							<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1227	T2189F	T-1	0411	267,299,760	0	-4,703,222	-128,900,889	0	0	0	0511	133,695,649
1228	T2189F	T-1	0412	276,209,752	0	-4,859,996	-133,197,586	0	0	0	0512	138,152,171
1229	T2189F	T-1	0501	276,209,752	0	-4,859,996	-133,197,586	0	0	0	0601	138,152,171
1230	T2189F	T-1	0502	249,479,776	0	-4,389,673	-120,307,497	0	0	0	0602	124,782,606
1231	T2189F	T-1	0503	276,209,752	0	-4,859,996	-133,197,586	0	0	0	0603	138,152,171
				-----	-----	-----	-----	-----	-----	-----		-----
	T2189F	T-1	Total	1,345,408,792	0	-23,672,882	-648,801,143	0	0	0		672,934,767
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: ConocoPhillips Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1232	T2190F	T-1	0408	0	0	-8,473,352	-157,075,881	0	0	481,568,849	0508	316,019,616
1233	T2190F	T-1	0411	466,034,370	0	-8,200,018	-152,008,917	0	0	0	0511	305,825,435
1234	T2190F	T-1	0412	481,568,849	0	-8,473,352	-157,075,881	0	0	0	0512	316,019,616
1235	T2190F	T-1	0501	481,568,849	0	-8,473,352	-157,075,881	0	0	0	0601	316,019,616
1236	T2190F	T-1	0502	434,965,412	0	-7,653,350	-141,874,989	0	0	0	0602	285,437,072
1237	T2190F	T-1	0503	481,568,849	0	-8,473,352	-157,075,881	0	0	0	0603	316,019,616
1238	T2190F	T-1	0504	466,034,370	0	-8,200,018	-152,008,917	0	0	0	0604	305,825,435
1239	T2190F	T-1	0505	481,568,849	0	-8,473,352	-157,075,881	0	0	0	0505	316,019,616
1240	T2190F	T-1	0506	466,034,370	0	-8,200,018	-152,008,917	0	0	0	0506	305,825,435
1241	T2190F	T-1	0507	481,568,849	0	-8,473,352	-157,075,881	0	0	0	0507	316,019,616
				-----	-----	-----	-----	-----	-----	-----		-----
	T2190F	T-1	Total	4,240,912,767	0	-83,093,518	-1,540,357,027	0	0	481,568,849		3,099,031,071
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nicor Enerchange, L.L.C.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1242	T2191F	T-1	0501	115,589,638	0	-2,033,835	-36,652,663	0	0	0	0601	76,903,140
				-----	-----	-----	-----	-----	-----	-----		-----
	T2191F	T-1	Total	115,589,638	0	-2,033,835	-36,652,663	0	0	0		76,903,140
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1243	T2192F	T-1	0412	76,659,497	0	-1,348,847	-24,308,199	0	0	0	0512	51,002,451
				-----	-----	-----	-----	-----	-----	-----		-----
	T2192F	T-1	Total	76,659,497	0	-1,348,847	-24,308,199	0	0	0		51,002,451
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1244	T2193F	T-1	0501	91,460,757	0	-1,609,280	-37,414,213	0	0	0	0601	52,437,263
				-----	-----	-----	-----	-----	-----	-----		-----
	T2193F	T-1	Total	91,460,757	0	-1,609,280	-37,414,213	0	0	0		52,437,263
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1245	T2194F	T-1	0412	255,119,584	0	-4,488,908	-123,027,196	0	0	0	0512	127,603,481
1246	T2194F	T-1	0501	255,119,584	0	-4,488,908	-123,027,196	0	0	0	0601	127,603,481
1247	T2194F	T-1	0502	230,430,592	0	-4,054,497	-111,121,338	0	0	0	0602	115,254,757
1248	T2194F	T-1	0503	255,119,584	0	-4,488,908	-123,027,196	0	0	0	0603	127,603,481
				-----	-----	-----	-----	-----	-----	-----		-----
	T2194F	T-1	Total	995,789,344	0	-17,521,220	-480,202,926	0	0	0		498,065,198
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1249	T2195F	T-1	0412	1,071,751,933	0	-18,857,805	-516,834,659	0	0	0	0512	536,059,469
1250	T2195F	T-1	0501	1,071,751,933	0	-18,857,805	-516,834,659	0	0	0	0601	536,059,469
1251	T2195F	T-1	0502	968,034,004	0	-17,032,856	-466,818,401	0	0	0	0602	484,182,746
1252	T2195F	T-1	0503	1,071,751,933	0	-18,857,805	-516,834,659	0	0	0	0603	536,059,469
				-----	-----	-----	-----	-----	-----	-----		-----
	T2195F	T-1	Total	4,183,289,803	0	-73,606,272	-2,017,322,378	0	0	0		2,092,361,153
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1253	T2196F	T-1	0502	485,546,908	0	-8,543,347	-234,146,968	0	0	0	0602	242,856,593
				-----	-----	-----	-----	-----	-----	-----		-----
	T2196F	T-1	Total	485,546,908	0	-8,543,347	-234,146,968	0	0	0		242,856,593
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Coral Energy Resources, L.P.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	Rate	Base	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	Test	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1254	T2197F	T-1	0412		383,978,431	0	-6,756,219	-185,167,254	0	0	0	0512	192,054,959
1255	T2197F	T-1	0501		383,978,431	0	-6,756,219	-185,167,254	0	0	0	0601	192,054,959
1256	T2197F	T-1	0502		346,819,228	0	-6,102,391	-167,247,842	0	0	0	0602	173,468,995
1257	T2197F	T-1	0503		383,978,431	0	-6,756,219	-185,167,254	0	0	0	0603	192,054,959
					-----	-----	-----	-----	-----	-----	-----		-----
	T2197F	T-1	Total		1,498,754,521	0	-26,371,047	-722,749,603	0	0	0		749,633,871
					=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	Rate	Base	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	Test	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1258	T2198F	T-1	0412		863,830,469	0	-15,199,363	-416,567,964	0	0	0	0512	432,063,142
					-----	-----	-----	-----	-----	-----	-----		-----
	T2198F	T-1	Total		863,830,469	0	-15,199,363	-416,567,964	0	0	0		432,063,142
					=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1259	T2199F	T-1	0412	944,039,311	0	-16,610,662	-455,247,360	0	0	0	0512	472,181,289
1260	T2199F	T-1	0501	944,039,311	0	-16,610,662	-455,247,360	0	0	0	0601	472,181,289
1261	T2199F	T-1	0502	852,680,668	0	-15,003,179	-411,191,164	0	0	0	0602	426,486,325
1262	T2199F	T-1	0503	944,039,311	0	-16,610,662	-455,247,360	0	0	0	0603	472,181,289
				-----	-----	-----	-----	-----	-----	-----		-----
	T2199F	T-1	Total	3,684,798,601	0	-64,835,166	-1,776,933,243	0	0	0		1,843,030,192
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ConocoPhillips Company

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1263	T2200F	T-1	0501	863,040,868	0	-15,185,470	-416,187,195	0	0	0	0601	431,668,203
				-----	-----	-----	-----	-----	-----	-----		-----
	T2200F	T-1	Total	863,040,868	0	-15,185,470	-416,187,195	0	0	0		431,668,203
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

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Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1264	T2201F	T-1	0502	3,150,213	0	-55,429	-1,519,138	0	0	0	0602	1,575,646
				-----	-----	-----	-----	-----	-----	-----		-----
	T2201F	T-1	Total	3,150,213	0	-55,429	-1,519,138	0	0	0		1,575,646
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1265	T2203F	T-1	0408	0	0	-451,935	-62,575,941	0	0	104,758,641	0508	41,730,765
1266	T2203F	T-1	0504	101,379,330	0	-437,357	-60,557,362	0	0	0	0604	40,384,611
1267	T2203F	T-1	0505	104,758,641	0	-451,935	-62,575,941	0	0	0	0505	41,730,765
1268	T2203F	T-1	0506	101,379,330	0	-437,357	-60,557,362	0	0	0	0506	40,384,611
1269	T2203F	T-1	0507	104,758,641	0	-451,935	-62,575,941	0	0	0	0507	41,730,765
				-----	-----	-----	-----	-----	-----	-----		-----
	T2203F	T-1	Total	412,275,942	0	-2,230,520	-308,842,546	0	0	104,758,641		205,961,516
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

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Customer: BP Canada Energy Marketing Corp.

												Test
	Contract	Rate	Base									
		Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1270	T2204F	T-1	0408	0	0	-274,692	-31,353,129	0	0	63,673,628	0508	32,045,807
1271	T2204F	T-1	0504	61,619,640	0	-265,831	-30,341,738	0	0	0	0604	31,012,071
1272	T2204F	T-1	0505	63,673,628	0	-274,692	-31,353,129	0	0	0	0505	32,045,807
1273	T2204F	T-1	0506	61,619,640	0	-265,831	-30,341,738	0	0	0	0506	31,012,071
1274	T2204F	T-1	0507	63,673,628	0	-274,692	-31,353,129	0	0	0	0507	32,045,807
				-----	-----	-----	-----	-----	-----	-----		-----
	T2204F	T-1	Total	250,586,536	0	-1,355,738	-154,742,863	0	0	63,673,628		158,161,562
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
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Reservation Determinants

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Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
											<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1275	T2205F	T-1	0408	0	0	-311,582	-30,143,416	0	0	72,224,730	0508	41,769,732
1276	T2205F	T-1	0504	69,894,900	0	-301,531	-29,171,048	0	0	0	0604	40,422,321
1277	T2205F	T-1	0505	72,224,730	0	-311,582	-30,143,416	0	0	0	0505	41,769,732
1278	T2205F	T-1	0506	69,894,900	0	-301,531	-29,171,048	0	0	0	0506	40,422,321
1279	T2205F	T-1	0507	72,224,730	0	-311,582	-30,143,416	0	0	0	0507	41,769,732
				-----	-----	-----	-----	-----	-----	-----		-----
	T2205F	T-1	Total	284,239,260	0	-1,537,808	-148,772,343	0	0	72,224,730		206,153,839
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
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- Adjustment 3
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- Adjustment 5
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Nothern Border Pipeline Company
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Customer: Tenaska Marketing Ventures

												Test
	<u>Contract</u>	<u>Rate</u>	<u>Base</u>		<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		
<u>Ln#</u>	<u>(a)</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>yymm</u>	<u>Adjusted</u>
			<u>(c)</u>	<u>(d)</u>							<u>(k)</u>	<u>(l)</u>
1280	T2207F	T-1	0408	0	0	-731,306	-20,403,053	0	0	62,221,929	0508	41,087,570
1281	T2207F	T-1	0504	60,214,770	0	-707,715	-19,744,890	0	0	0	0604	39,762,165
1282	T2207F	T-1	0505	62,221,929	0	-731,306	-20,403,053	0	0	0	0505	41,087,570
1283	T2207F	T-1	0506	60,214,770	0	-707,715	-19,744,890	0	0	0	0506	39,762,165
1284	T2207F	T-1	0507	62,221,929	0	-731,306	-20,403,053	0	0	0	0507	41,087,570
				-----	-----	-----	-----	-----	-----	-----		-----
	T2207F	T-1	Total	244,873,398	0	-3,609,348	-100,698,939	0	0	62,221,929		202,787,040
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
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Customer: Tenaska Marketing Ventures

												Test		
	Contract	Rate	Base											
		Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted		
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)		
1285	T2208F	T-1	0408	0	0	-634,376	-10,291,309	0	0	53,974,813	0508	43,049,129		
1286	T2208F	T-1	0504	52,233,690	0	-613,912	-9,959,331	0	0	0	0604	41,660,447		
1287	T2208F	T-1	0505	53,974,813	0	-634,376	-10,291,309	0	0	0	0505	43,049,129		
1288	T2208F	T-1	0506	52,233,690	0	-613,912	-9,959,331	0	0	0	0506	41,660,447		
1289	T2208F	T-1	0507	53,974,813	0	-634,376	-10,291,309	0	0	0	0507	43,049,129		
				-----	-----	-----	-----	-----	-----	-----				
	T2208F	T-1	Total	212,417,006	0	-3,130,952	-50,792,587	0	0	53,974,813		212,468,280		
				=====	=====	=====	=====	=====	=====	=====				

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Reservation Determinants

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Customer: Tenaska Marketing Ventures

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1290	T2209F	T-1	0408	0	0	-1,903,002	-30,871,860	0	0	161,913,713	0508	129,138,851
1291	T2209F	T-1	0504	156,690,690	0	-1,841,614	-29,875,994	0	0	0	0604	124,973,082
1292	T2209F	T-1	0505	161,913,713	0	-1,903,002	-30,871,860	0	0	0	0505	129,138,851
1293	T2209F	T-1	0506	156,690,690	0	-1,841,614	-29,875,994	0	0	0	0506	124,973,082
1294	T2209F	T-1	0507	161,913,713	0	-1,903,002	-30,871,860	0	0	0	0507	129,138,851
				-----	-----	-----	-----	-----	-----	-----		-----
	T2209F	T-1	Total	637,208,806	0	-9,392,233	-152,367,567	0	0	161,913,713		637,362,719
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1295	T2210F	T-1	0504	9,935,574	0	-165,431	0	0	0	0	0604	9,770,143
				-----	-----	-----	-----	-----	-----	-----		-----
	T2210F	T-1	Total	9,935,574	0	-165,431	0	0	0	0		9,770,143
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1296	T2211F	T-1	0504	2,367,291	0	-39,416	0	0	0	0	0604	2,327,875
				-----	-----	-----	-----	-----	-----	-----		-----
	T2211F	T-1	Total	2,367,291	0	-39,416	0	0	0	0		2,327,875
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1297	T2212F	T-1	0504	25,333,168	0	-445,745	-12,216,501	0	0	0	0604	12,670,922
				-----	-----	-----	-----	-----	-----	-----		-----
	T2212F	T-1	Total	25,333,168	0	-445,745	-12,216,501	0	0	0		12,670,922
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1298	T2213F	T-1	0504	10,123,368	0	-168,558	0	0	0	0	0604	9,954,810
				-----	-----	-----	-----	-----	-----	-----		-----
	T2213F	T-1	Total	10,123,368	0	-168,558	0	0	0	0		9,954,810
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Enserco Energy Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1299	T2214F	T-1	0504	8,444,116	0	-148,577	-4,072,036	0	0	0	0604	4,223,504
				-----	-----	-----	-----	-----	-----	-----		-----
	T2214F	T-1	Total	8,444,116	0	-148,577	-4,072,036	0	0	0		4,223,504
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1300	T2215F	T-1	0504	6,755,621	0	-118,867	-3,257,787	0	0	0	0604	3,378,967
				-----	-----	-----	-----	-----	-----	-----		-----
	T2215F	T-1	Total	6,755,621	0	-118,867	-3,257,787	0	0	0		3,378,967
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1301	T2216F	T-1	0505	113,882,778	0	-1,896,187	0	0	0	0	0505	111,986,591
				-----	-----	-----	-----	-----	-----	-----		-----
	T2216F	T-1	Total	113,882,778	0	-1,896,187	0	0	0	0		111,986,591
				=====	=====	=====	=====	=====	=====	=====		=====

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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1302	T2217F	T-1	0504	25,333,168	0	-445,745	-12,216,501	0	0	0	0604	12,670,922
				-----	-----	-----	-----	-----	-----	-----		-----
	T2217F	T-1	Total	25,333,168	0	-445,745	-12,216,501	0	0	0		12,670,922
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1303	T2218F	T-1	0504	38,000,574	0	-668,632	-18,325,149	0	0	0	0604	19,006,794
				-----	-----	-----	-----	-----	-----	-----		-----
	T2218F	T-1	Total	38,000,574	0	-668,632	-18,325,149	0	0	0		19,006,794
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Schedule: G-3
Part: A_1

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1304	T2219F	T-1	0505	517,702,263	0	-9,109,131	-249,653,362	0	0	0	0505	258,939,770
				-----	-----	-----	-----	-----	-----	-----		-----
	T2219F	T-1	Total	517,702,263	0	-9,109,131	-249,653,362	0	0	0		258,939,770
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1305	T2220F	T-1	0504	12,666,584	0	-222,872	-6,108,251	0	0	0	0604	6,335,461
				-----	-----	-----	-----	-----	-----	-----		-----
	T2220F	T-1	Total	12,666,584	0	-222,872	-6,108,251	0	0	0		6,335,461
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
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Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1306	T2221F	T-1	0504	55,480,394	0	-976,195	-26,754,503	0	0	0	0604	27,749,697
				-----	-----	-----	-----	-----	-----	-----		-----
	T2221F	T-1	Total	55,480,394	0	-976,195	-26,754,503	0	0	0		27,749,697
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1307	T2222F	T-1	0504	4,222,469	0	-74,296	-2,036,216	0	0	0	0604	2,111,957
				-----	-----	-----	-----	-----	-----	-----		-----
	T2222F	T-1	Total	4,222,469	0	-74,296	-2,036,216	0	0	0		2,111,957
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1308	T2223F	T-1	0504	46,369,098	0	-815,879	-22,360,731	0	0	0	0604	23,192,488
				-----	-----	-----	-----	-----	-----	-----		-----
	T2223F	T-1	Total	46,369,098	0	-815,879	-22,360,731	0	0	0		23,192,488
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1309	T2224F	T-1	0504	153,183,832	0	-2,695,317	-73,870,371	0	0	0	0604	76,618,144
				-----	-----	-----	-----	-----	-----	-----		-----
	T2224F	T-1	Total	153,183,832	0	-2,695,317	-73,870,371	0	0	0		76,618,144
				=====	=====	=====	=====	=====	=====	=====		=====

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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1310	T2225F	T-1	0408	0	0	-24,665,727	-736,984,080	0	0	1,401,835,500	0508	640,185,693
1311	T2225F	T-1	0505	1,356,615,000	0	-23,870,059	-713,210,400	0	0	0	0505	619,534,541
1312	T2225F	T-1	0506	1,356,615,000	0	-23,870,059	-713,210,400	0	0	0	0506	619,534,541
1313	T2225F	T-1	0507	1,401,835,500	0	-24,665,727	-736,984,080	0	0	0	0507	640,185,693
				-----	-----	-----	-----	-----	-----	-----		-----
	T2225F	T-1	Total	4,115,065,500	0	-97,071,572	-2,900,388,960	0	0	1,401,835,500		2,519,440,468
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1314	T2226F	T-1	0504	789,097	0	-13,139	0	0	0	0	0604	775,958
				-----	-----	-----	-----	-----	-----	-----		-----
	T2226F	T-1	Total	789,097	0	-13,139	0	0	0	0		775,958
				=====	=====	=====	=====	=====	=====	=====		=====

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Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
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Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1315	T2227F	T-1	0505	776,642,535	0	-13,665,265	-374,523,025	0	0	0	0505	388,454,245
				-----	-----	-----	-----	-----	-----	-----		-----
	T2227F	T-1	Total	776,642,535	0	-13,665,265	-374,523,025	0	0	0		388,454,245
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1316	T2228F	T-1	0505	2,037,696,464	0	-35,853,897	-982,645,440	0	0	0	0505	1,019,197,127
				-----	-----	-----	-----	-----	-----	-----		-----
	T2228F	T-1	Total	2,037,696,464	0	-35,853,897	-982,645,440	0	0	0		1,019,197,127
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
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Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1317	T2229F	T-1	0505	2,588,536,766	0	-45,546,101	-1,248,279,074	0	0	0	0505	1,294,711,591
				-----	-----	-----	-----	-----	-----	-----		-----
	T2229F	T-1	Total	2,588,536,766	0	-45,546,101	-1,248,279,074	0	0	0		1,294,711,591
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1318	T2230F	T-1	0505	1,573,492	0	-26,199	0	0	0	0	0505	1,547,293
				-----	-----	-----	-----	-----	-----	-----		-----
	T2230F	T-1	Total	1,573,492	0	-26,199	0	0	0	0		1,547,293
				=====	=====	=====	=====	=====	=====	=====		=====

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Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1319	T2231F	T-1	0505	799,693,980	0	-14,070,862	-385,639,206	0	0	0	0505	399,983,913
				-----	-----	-----	-----	-----	-----	-----		-----
	T2231F	T-1	Total	799,693,980	0	-14,070,862	-385,639,206	0	0	0		399,983,913
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1320	T2232F	T-1	0505	8,349,626	0	-146,914	-4,026,469	0	0	0	0505	4,176,242
				-----	-----	-----	-----	-----	-----	-----		-----
	T2232F	T-1	Total	8,349,626	0	-146,914	-4,026,469	0	0	0		4,176,242
				=====	=====	=====	=====	=====	=====	=====		=====

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Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1321	T2233F	T-1	0505	517,753,196	0	-9,110,027	-249,677,919	0	0	0	0505	258,965,250
				-----	-----	-----	-----	-----	-----	-----		-----
	T2233F	T-1	Total	517,753,196	0	-9,110,027	-249,677,919	0	0	0		258,965,250
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1322	T2234F	T-1	0505	517,753,196	0	-9,110,027	-249,677,919	0	0	0	0505	258,965,250
				-----	-----	-----	-----	-----	-----	-----		-----
	T2234F	T-1	Total	517,753,196	0	-9,110,027	-249,677,919	0	0	0		258,965,250
				=====	=====	=====	=====	=====	=====	=====		=====

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1323	T2235F	T-1	0505	1,232,285	0	-20,518	0	0	0	0	0505	1,211,767
				-----	-----	-----	-----	-----	-----	-----		-----
	T2235F	T-1	Total	1,232,285	0	-20,518	0	0	0	0		1,211,767
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1324	T2236F	T-1	0505	8,351,269	0	-146,943	-4,027,261	0	0	0	0505	4,177,064
				-----	-----	-----	-----	-----	-----	-----		-----
	T2236F	T-1	Total	8,351,269	0	-146,943	-4,027,261	0	0	0		4,177,064
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
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Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1325	T2237F	T-1	0505	8,351,269	0	-146,943	-4,027,261	0	0	0	0505	4,177,064
				-----	-----	-----	-----	-----	-----	-----		-----
	T2237F	T-1	Total	8,351,269	0	-146,943	-4,027,261	0	0	0		4,177,064
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1326	T2238F	T-1	0505	3,590,618	0	-63,178	-1,731,516	0	0	0	0505	1,795,924
				-----	-----	-----	-----	-----	-----	-----		-----
	T2238F	T-1	Total	3,590,618	0	-63,178	-1,731,516	0	0	0		1,795,924
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1327	T2239F	T-1	0505	2,064,879	0	-34,381	0	0	0	0	0505	2,030,498
				-----	-----	-----	-----	-----	-----	-----		-----
	T2239F	T-1	Total	2,064,879	0	-34,381	0	0	0	0		2,030,498
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1328	T2240F	T-1	0505	8,351,269	0	-146,943	-4,027,261	0	0	0	0505	4,177,064
				-----	-----	-----	-----	-----	-----	-----		-----
	T2240F	T-1	Total	8,351,269	0	-146,943	-4,027,261	0	0	0		4,177,064
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

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Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1329	T2241F	T-1	0505	9,185,245	0	-161,617	-4,429,432	0	0	0	0505	4,594,195
				-----	-----	-----	-----	-----	-----	-----		-----
	T2241F	T-1	Total	9,185,245	0	-161,617	-4,429,432	0	0	0		4,594,195
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1330	T2242F	T-1	0505	1,622,718	0	-27,019	0	0	0	0	0505	1,595,699
				-----	-----	-----	-----	-----	-----	-----		-----
	T2242F	T-1	Total	1,622,718	0	-27,019	0	0	0	0		1,595,699
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1331	T2243F	T-1	0505	50,100,219	0	-881,529	-24,160,003	0	0	0	0505	25,058,687
				-----	-----	-----	-----	-----	-----	-----		-----
	T2243F	T-1	Total	50,100,219	0	-881,529	-24,160,003	0	0	0		25,058,687
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1332	T2244F	T-1	0505	9,039,918	0	-159,060	-3,697,995	0	0	0	0505	5,182,863
				-----	-----	-----	-----	-----	-----	-----		-----
	T2244F	T-1	Total	9,039,918	0	-159,060	-3,697,995	0	0	0		5,182,863
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1333	T2245F	T-1	0505	24,649,554	0	-433,716	-11,886,840	0	0	0	0505	12,328,998
				-----	-----	-----	-----	-----	-----	-----		-----
	T2245F	T-1	Total	24,649,554	0	-433,716	-11,886,840	0	0	0		12,328,998
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1334	T2246F	T-1	0505	688,293	0	-11,460	0	0	0	0	0505	676,833
				-----	-----	-----	-----	-----	-----	-----		-----
	T2246F	T-1	Total	688,293	0	-11,460	0	0	0	0		676,833
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1335	T2247F	T-1	0505	27,673,233	0	-486,919	-13,344,959	0	0	0	0505	13,841,355
				-----	-----	-----	-----	-----	-----	-----		-----
	T2247F	T-1	Total	27,673,233	0	-486,919	-13,344,959	0	0	0		13,841,355
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1336	T2248F	T-1	0505	5,010,433	0	-88,160	-2,416,199	0	0	0	0505	2,506,074
				-----	-----	-----	-----	-----	-----	-----		-----
	T2248F	T-1	Total	5,010,433	0	-88,160	-2,416,199	0	0	0		2,506,074
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1337	T2249F	T-1	0505	688,293	0	-11,460	0	0	0	0	0505	676,833
				-----	-----	-----	-----	-----	-----	-----		-----
	T2249F	T-1	Total	688,293	0	-11,460	0	0	0	0		676,833
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1338	T2250F	T-1	0505	16,700,073	0	-293,843	-8,053,334	0	0	0	0505	8,352,896
				-----	-----	-----	-----	-----	-----	-----		-----
	T2250F	T-1	Total	16,700,073	0	-293,843	-8,053,334	0	0	0		8,352,896
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1339	T2251F	T-1	0505	15,148,794	0	-266,548	-7,305,255	0	0	0	0505	7,576,991
				-----	-----	-----	-----	-----	-----	-----		-----
	T2251F	T-1	Total	15,148,794	0	-266,548	-7,305,255	0	0	0		7,576,991
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1340	T2252F	T-1	0505	32,866,072	0	-578,289	-15,849,120	0	0	0	0505	16,438,663
				-----	-----	-----	-----	-----	-----	-----		-----
	T2252F	T-1	Total	32,866,072	0	-578,289	-15,849,120	0	0	0		16,438,663
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

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Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1341	T2253F	T-1	0505	16,700,073	0	-293,843	-8,053,334	0	0	0	0505	8,352,896
				-----	-----	-----	-----	-----	-----	-----		-----
	T2253F	T-1	Total	16,700,073	0	-293,843	-8,053,334	0	0	0		8,352,896
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1342	T2254F	T-1	0505	688,293	0	-11,460	0	0	0	0	0505	676,833
				-----	-----	-----	-----	-----	-----	-----		-----
	T2254F	T-1	Total	688,293	0	-11,460	0	0	0	0		676,833
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1343	T2255F	T-1	0505	688,293	0	-11,460	0	0	0	0	0505	676,833
				-----	-----	-----	-----	-----	-----	-----		-----
	T2255F	T-1	Total	688,293	0	-11,460	0	0	0	0		676,833
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1344	T2256F	T-1	0505	28,757,813	0	-506,003	-13,867,980	0	0	0	0505	14,383,830
				-----	-----	-----	-----	-----	-----	-----		-----
	T2256F	T-1	Total	28,757,813	0	-506,003	-13,867,980	0	0	0		14,383,830
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

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Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1345	T2257F	T-1	0505	716,653	0	-11,933	0	0	0	0	0505	704,720
				-----	-----	-----	-----	-----	-----	-----		-----
	T2257F	T-1	Total	716,653	0	-11,933	0	0	0	0		704,720
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1346	T2258F	T-1	0505	16,700,073	0	-293,843	-8,053,334	0	0	0	0505	8,352,896
				-----	-----	-----	-----	-----	-----	-----		-----
	T2258F	T-1	Total	16,700,073	0	-293,843	-8,053,334	0	0	0		8,352,896
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1347	T2259F	T-1	0505	28,390,535	0	-499,540	-13,690,866	0	0	0	0505	14,200,128
				-----	-----	-----	-----	-----	-----	-----		-----
	T2259F	T-1	Total	28,390,535	0	-499,540	-13,690,866	0	0	0		14,200,128
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1348	T2260F	T-1	0505	246,495,540	0	-4,337,165	-118,868,400	0	0	0	0505	123,289,975
				-----	-----	-----	-----	-----	-----	-----		-----
	T2260F	T-1	Total	246,495,540	0	-4,337,165	-118,868,400	0	0	0		123,289,975
				=====	=====	=====	=====	=====	=====	=====		=====

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1349	T2261F	T-1	0505	2,064,879	0	-34,381	0	0	0	0	0505	2,030,498
				-----	-----	-----	-----	-----	-----	-----		-----
	T2261F	T-1	Total	2,064,879	0	-34,381	0	0	0	0		2,030,498
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1350	T2262F	T-1	0505	74,998,734	0	-1,319,626	-36,166,900	0	0	0	0505	37,512,208
				-----	-----	-----	-----	-----	-----	-----		-----
	T2262F	T-1	Total	74,998,734	0	-1,319,626	-36,166,900	0	0	0		37,512,208
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1351	T2263F	T-1	0505	4,299,918	0	-71,595	0	0	0	0	0505	4,228,323
				-----	-----	-----	-----	-----	-----	-----		-----
	T2263F	T-1	Total	4,299,918	0	-71,595	0	0	0	0		4,228,323
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1352	T2264F	T-1	0505	65,319,297	0	-1,149,313	-26,720,429	0	0	0	0505	37,449,555
				-----	-----	-----	-----	-----	-----	-----		-----
	T2264F	T-1	Total	65,319,297	0	-1,149,313	-26,720,429	0	0	0		37,449,555
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1353	T2265F	T-1	0505	123,247,770	0	-2,168,582	-59,434,200	0	0	0	0505	61,644,988
				-----	-----	-----	-----	-----	-----	-----		-----
	T2265F	T-1	Total	123,247,770	0	-2,168,582	-59,434,200	0	0	0		61,644,988
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1354	T2266F	T-1	0505	9,763,461	0	-171,791	-3,993,978	0	0	0	0505	5,597,691
				-----	-----	-----	-----	-----	-----	-----		-----
	T2266F	T-1	Total	9,763,461	0	-171,791	-3,993,978	0	0	0		5,597,691
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Schedule: G-3
Part: A_1

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1355	T2267F	T-1	0505	42,584,568	0	-749,289	-20,535,703	0	0	0	0505	21,299,576
				-----	-----	-----	-----	-----	-----	-----		-----
	T2267F	T-1	Total	42,584,568	0	-749,289	-20,535,703	0	0	0		21,299,576
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1356	T2268F	T-1	0505	133,119,915	0	-2,342,286	-64,194,878	0	0	0	0505	66,582,751
				-----	-----	-----	-----	-----	-----	-----		-----
	T2268F	T-1	Total	133,119,915	0	-2,342,286	-64,194,878	0	0	0		66,582,751
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1357	T2269F	T-1	0505	50,100,219	0	-881,529	-24,160,003	0	0	0	0505	25,058,687
				-----	-----	-----	-----	-----	-----	-----		-----
	T2269F	T-1	Total	50,100,219	0	-881,529	-24,160,003	0	0	0		25,058,687
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1358	T2270F	T-1	0505	3,254,487	0	-57,264	-1,331,326	0	0	0	0505	1,865,897
				-----	-----	-----	-----	-----	-----	-----		-----
	T2270F	T-1	Total	3,254,487	0	-57,264	-1,331,326	0	0	0		1,865,897
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1359	T2271F	T-1	0505	688,293	0	-11,460	0	0	0	0	0505	676,833
				-----	-----	-----	-----	-----	-----	-----		-----
	T2271F	T-1	Total	688,293	0	-11,460	0	0	0	0		676,833
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1360	T2272F	T-1	0505	13,945,074	0	-245,368	-6,724,781	0	0	0	0505	6,974,925
				-----	-----	-----	-----	-----	-----	-----		-----
	T2272F	T-1	Total	13,945,074	0	-245,368	-6,724,781	0	0	0		6,974,925
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1361	T2273F	T-1	0505	52,723,753	0	-927,691	-25,425,159	0	0	0	0505	26,370,904
				-----	-----	-----	-----	-----	-----	-----		-----
	T2273F	T-1	Total	52,723,753	0	-927,691	-25,425,159	0	0	0		26,370,904
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1362	T2274F	T-1	0505	19,182,101	0	-337,515	-7,846,899	0	0	0	0505	10,997,687
				-----	-----	-----	-----	-----	-----	-----		-----
	T2274F	T-1	Total	19,182,101	0	-337,515	-7,846,899	0	0	0		10,997,687
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1363	T2275F	T-1	0505	41,082,590	0	-722,861	-19,811,400	0	0	0	0505	20,548,329
				-----	-----	-----	-----	-----	-----	-----		-----
	T2275F	T-1	Total	41,082,590	0	-722,861	-19,811,400	0	0	0		20,548,329
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1364	T2276F	T-1	0505	3,254,487	0	-57,264	-1,331,326	0	0	0	0505	1,865,897
				-----	-----	-----	-----	-----	-----	-----		-----
	T2276F	T-1	Total	3,254,487	0	-57,264	-1,331,326	0	0	0		1,865,897
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1365	T2277F	T-1	0505	8,333,193	0	-146,625	-4,018,545	0	0	0	0505	4,168,023
				-----	-----	-----	-----	-----	-----	-----		-----
	T2277F	T-1	Total	8,333,193	0	-146,625	-4,018,545	0	0	0		4,168,023
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1366	T2278F	T-1	0505	8,333,193	0	-146,625	-4,018,545	0	0	0	0505	4,168,023
				-----	-----	-----	-----	-----	-----	-----		-----
	T2278F	T-1	Total	8,333,193	0	-146,625	-4,018,545	0	0	0		4,168,023
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1367	T2279F	T-1	0505	688,293	0	-11,460	0	0	0	0	0505	676,833
				-----	-----	-----	-----	-----	-----	-----		-----
	T2279F	T-1	Total	688,293	0	-11,460	0	0	0	0		676,833
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1368	T2280F	T-1	0505	34,509	0	-607	-16,641	0	0	0	0505	17,261
				-----	-----	-----	-----	-----	-----	-----		-----
	T2280F	T-1	Total	34,509	0	-607	-16,641	0	0	0		17,261
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
Base Period Adjustments
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Part: A_1

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1369	T2281F	T-1	0505	27,673,233	0	-486,919	-13,344,959	0	0	0	0505	13,841,355
				-----	-----	-----	-----	-----	-----	-----		-----
	T2281F	T-1	Total	27,673,233	0	-486,919	-13,344,959	0	0	0		13,841,355
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1370	T2282F	T-1	0505	26,887,734	0	-473,098	-12,966,166	0	0	0	0505	13,448,470
				-----	-----	-----	-----	-----	-----	-----		-----
	T2282F	T-1	Total	26,887,734	0	-473,098	-12,966,166	0	0	0		13,448,470
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1371	T2283F	T-1	0505	65,732,144	0	-1,156,577	-31,698,240	0	0	0	0505	32,877,327
				-----	-----	-----	-----	-----	-----	-----		-----
	T2283F	T-1	Total	65,732,144	0	-1,156,577	-31,698,240	0	0	0		32,877,327
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1372	T2284F	T-1	0505	688,293	0	-11,460	0	0	0	0	0505	676,833
				-----	-----	-----	-----	-----	-----	-----		-----
	T2284F	T-1	Total	688,293	0	-11,460	0	0	0	0		676,833
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
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Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1373	T2285F	T-1	0505	14,111,870	0	-248,303	-6,805,216	0	0	0	0505	7,058,351
				-----	-----	-----	-----	-----	-----	-----		-----
	T2285F	T-1	Total	14,111,870	0	-248,303	-6,805,216	0	0	0		7,058,351
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1374	T2286F	T-1	0505	2,622,713	0	-46,147	-1,264,760	0	0	0	0505	1,311,805
				-----	-----	-----	-----	-----	-----	-----		-----
	T2286F	T-1	Total	2,622,713	0	-46,147	-1,264,760	0	0	0		1,311,805
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1375	T2287F	T-1	0506	2,464,955,400	0	-43,371,649	-1,188,684,000	0	0	0	0506	1,232,899,751
				-----	-----	-----	-----	-----	-----	-----		-----
	T2287F	T-1	Total	2,464,955,400	0	-43,371,649	-1,188,684,000	0	0	0		1,232,899,751
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1376	T2288F	T-1	0506	890,613,030	0	-15,670,610	-429,483,410	0	0	0	0506	445,459,009
				-----	-----	-----	-----	-----	-----	-----		-----
	T2288F	T-1	Total	890,613,030	0	-15,670,610	-429,483,410	0	0	0		445,459,009
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
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Docket No: RP06-
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1377	T2289F	T-1	0505	82,165,180	0	-1,445,722	-39,622,800	0	0	0	0505	41,096,658
				-----	-----	-----	-----	-----	-----	-----		-----
	T2289F	T-1	Total	82,165,180	0	-1,445,722	-39,622,800	0	0	0		41,096,658
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1378	T2290F	T-1	0505	3,156,659	0	-55,542	-1,291,307	0	0	0	0505	1,809,809
				-----	-----	-----	-----	-----	-----	-----		-----
	T2290F	T-1	Total	3,156,659	0	-55,542	-1,291,307	0	0	0		1,809,809
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1379	T2291F	T-1	0505	688,293	0	-11,460	0	0	0	0	0505	676,833
				-----	-----	-----	-----	-----	-----	-----		-----
	T2291F	T-1	Total	688,293	0	-11,460	0	0	0	0		676,833
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1380	T2292F	T-1	0505	5,845,231	0	-102,849	-2,818,766	0	0	0	0505	2,923,616
				-----	-----	-----	-----	-----	-----	-----		-----
	T2292F	T-1	Total	5,845,231	0	-102,849	-2,818,766	0	0	0		2,923,616
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
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Customer: Constellation Energy Commodities Group, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1381	T2293F	T-1	0505	14,386,576	0	-253,136	-5,885,175	0	0	0	0505	8,248,265
				-----	-----	-----	-----	-----	-----	-----		-----
	T2293F	T-1	Total	14,386,576	0	-253,136	-5,885,175	0	0	0		8,248,265
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1382	T2294F	T-1	0505	15,148,794	0	-266,548	-7,305,255	0	0	0	0505	7,576,991
				-----	-----	-----	-----	-----	-----	-----		-----
	T2294F	T-1	Total	15,148,794	0	-266,548	-7,305,255	0	0	0		7,576,991
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1383	T2295F	T-1	0505	12,525,260	0	-220,386	-6,040,100	0	0	0	0505	6,264,775
				-----	-----	-----	-----	-----	-----	-----		-----
	T2295F	T-1	Total	12,525,260	0	-220,386	-6,040,100	0	0	0		6,264,775
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1384	T2296F	T-1	0505	2,753,172	0	-45,841	0	0	0	0	0505	2,707,331
				-----	-----	-----	-----	-----	-----	-----		-----
	T2296F	T-1	Total	2,753,172	0	-45,841	0	0	0	0		2,707,331
				=====	=====	=====	=====	=====	=====	=====		=====

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Customer: ConocoPhillips Company

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1385	T2297F	T-1	0506	504,601,020	0	-8,878,610	-243,335,502	0	0	0	0506	252,386,908
				-----	-----	-----	-----	-----	-----	-----		-----
	T2297F	T-1	Total	504,601,020	0	-8,878,610	-243,335,502	0	0	0		252,386,908
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1386	T2298F	T-1	0506	2,522,980,440	0	-44,392,618	-1,216,665,611	0	0	0	0506	1,261,922,211
				-----	-----	-----	-----	-----	-----	-----		-----
	T2298F	T-1	Total	2,522,980,440	0	-44,392,618	-1,216,665,611	0	0	0		1,261,922,211
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Docket No: RP06-
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Customer: Enserco Energy Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1387	T2299F	T-1	0506	252,288,180	0	-4,439,088	-121,661,802	0	0	0	0506	126,187,290
				-----	-----	-----	-----	-----	-----	-----		-----
	T2299F	T-1	Total	252,288,180	0	-4,439,088	-121,661,802	0	0	0		126,187,290
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Enserco Energy Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1388	T2300F	T-1	0506	13,895,160	0	-231,359	0	0	0	0	0506	13,663,801
				-----	-----	-----	-----	-----	-----	-----		-----
	T2300F	T-1	Total	13,895,160	0	-231,359	0	0	0	0		13,663,801
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
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Docket No: RP06-
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Customer: Peoples Energy Wholesale Marketing, LLC

											Test		
				<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u> <u>yymm</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>	
1389	T2301F	T-1	0408	0	0	-758,475	0	0	0	45,553,105	0508	44,794,630	
1390	T2301F	T-1	0506	44,083,650	0	-734,008	0	0	0	0	0506	43,349,642	
1391	T2301F	T-1	0507	45,553,105	0	-758,475	0	0	0	0	0507	44,794,630	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T2301F	T-1	Total	89,636,755	0	-2,250,958	0	0	0	45,553,105		132,938,902	
				=====	=====	=====	=====	=====	=====	=====		=====	

Customer: Peoples Energy Wholesale Marketing, LLC

											Test		
				<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u> <u>yymm</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>	
1392	T2302F	T-1	0506	3,224,719	0	-53,693	0	0	0	0	0506	3,171,026	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T2302F	T-1	Total	3,224,719	0	-53,693	0	0	0	0		3,171,026	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Docket No: RP06-
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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1393	T2303F	T-1	0506	589,099,680	0	-10,365,390	-284,083,578	0	0	0	0506	294,650,712
				-----	-----	-----	-----	-----	-----	-----		-----
	T2303F	T-1	Total	589,099,680	0	-10,365,390	-284,083,578	0	0	0		294,650,712
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Husky gas Marketing Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1394	T2304F	T-1	0506	252,288,180	0	-4,439,088	-121,661,802	0	0	0	0506	126,187,290
				-----	-----	-----	-----	-----	-----	-----		-----
	T2304F	T-1	Total	252,288,180	0	-4,439,088	-121,661,802	0	0	0		126,187,290
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1395	T2305F	T-1	0506	3,224,719	0	-53,693	0	0	0	0	0506	3,171,026
				-----	-----	-----	-----	-----	-----	-----		-----
	T2305F	T-1	Total	3,224,719	0	-53,693	0	0	0	0		3,171,026
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1396	T2306F	T-1	0506	20,541,295	0	-361,430	-9,905,700	0	0	0	0506	10,274,165
				-----	-----	-----	-----	-----	-----	-----		-----
	T2306F	T-1	Total	20,541,295	0	-361,430	-9,905,700	0	0	0		10,274,165
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1397	T2307F	T-1	0506	16,626,124	0	-292,542	-8,017,673	0	0	0	0506	8,315,909
				-----	-----	-----	-----	-----	-----	-----		-----
	T2307F	T-1	Total	16,626,124	0	-292,542	-8,017,673	0	0	0		8,315,909
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1398	T2308F	T-1	0506	193,910	0	-3,412	-93,510	0	0	0	0506	96,988
				-----	-----	-----	-----	-----	-----	-----		-----
	T2308F	T-1	Total	193,910	0	-3,412	-93,510	0	0	0		96,988
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1399	T2309F	T-1	0506	3,224,719	0	-53,693	0	0	0	0	0506	3,171,026
				-----	-----	-----	-----	-----	-----	-----		-----
	T2309F	T-1	Total	3,224,719	0	-53,693	0	0	0	0		3,171,026
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1400	T2310F	T-1	0506	41,082,590	0	-722,861	-19,811,400	0	0	0	0506	20,548,329
				-----	-----	-----	-----	-----	-----	-----		-----
	T2310F	T-1	Total	41,082,590	0	-722,861	-19,811,400	0	0	0		20,548,329
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1401	T2311F	T-1	0506	8,241,989	0	-145,020	-3,974,563	0	0	0	0506	4,122,406
				-----	-----	-----	-----	-----	-----	-----		-----
	T2311F	T-1	Total	8,241,989	0	-145,020	-3,974,563	0	0	0		4,122,406
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1402	T2312F	T-1	0506	73,948,662	0	-1,301,149	-35,660,520	0	0	0	0506	36,986,993
				-----	-----	-----	-----	-----	-----	-----		-----
	T2312F	T-1	Total	73,948,662	0	-1,301,149	-35,660,520	0	0	0		36,986,993
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1403	T2313F	T-1	0506	9,674,157	0	-161,078	0	0	0	0	0506	9,513,079
				-----	-----	-----	-----	-----	-----	-----		-----
	T2313F	T-1	Total	9,674,157	0	-161,078	0	0	0	0		9,513,079
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1404	T2314F	T-1	0506	50,460,102	0	-887,861	-24,333,550	0	0	0	0506	25,238,691
				-----	-----	-----	-----	-----	-----	-----		-----
	T2314F	T-1	Total	50,460,102	0	-887,861	-24,333,550	0	0	0		25,238,691
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: Coral Energy Resources, L.P.

	Rate	Base								Test		
	Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1405	T2315F	T-1	0506	25,228,818	0	-443,909	-12,166,180	0	0	0	0506	12,618,729
				-----	-----	-----	-----	-----	-----	-----		-----
	T2315F	T-1	Total	25,228,818	0	-443,909	-12,166,180	0	0	0		12,618,729
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1406	T2316F	T-1	0506	10,091,526	0	-177,564	-4,866,471	0	0	0	0506	5,047,492
				-----	-----	-----	-----	-----	-----	-----		-----
	T2316F	T-1	Total	10,091,526	0	-177,564	-4,866,471	0	0	0		5,047,492
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1407	T2317F	T-1	0506	6,727,685	0	-118,376	-3,244,315	0	0	0	0506	3,364,994
				-----	-----	-----	-----	-----	-----	-----		-----
	T2317F	T-1	Total	6,727,685	0	-118,376	-3,244,315	0	0	0		3,364,994
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1408	T2318F	T-1	0506	41,082,590	0	-722,861	-19,811,400	0	0	0	0506	20,548,329
				-----	-----	-----	-----	-----	-----	-----		-----
	T2318F	T-1	Total	41,082,590	0	-722,861	-19,811,400	0	0	0		20,548,329
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1409	T2319F	T-1	0506	8,409,606	0	-147,970	-4,055,393	0	0	0	0506	4,206,243
				-----	-----	-----	-----	-----	-----	-----		-----
	T2319F	T-1	Total	8,409,606	0	-147,970	-4,055,393	0	0	0		4,206,243
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1410	T2320F	T-1	0506	2,860,441	0	-47,627	0	0	0	0	0506	2,812,814
				-----	-----	-----	-----	-----	-----	-----		-----
	T2320F	T-1	Total	2,860,441	0	-47,627	0	0	0	0		2,812,814
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1411	T2321F	T-1	0506	21,445,112	0	-377,333	-10,341,551	0	0	0	0506	10,726,228
				-----	-----	-----	-----	-----	-----	-----		-----
	T2321F	T-1	Total	21,445,112	0	-377,333	-10,341,551	0	0	0		10,726,228
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1412	T2322F	T-1	0506	8,409,606	0	-147,970	-4,055,393	0	0	0	0506	4,206,243
				-----	-----	-----	-----	-----	-----	-----		-----
	T2322F	T-1	Total	8,409,606	0	-147,970	-4,055,393	0	0	0		4,206,243
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1413	T2323F	T-1	0506	12,614,820	0	-221,962	-6,083,288	0	0	0	0506	6,309,570
				-----	-----	-----	-----	-----	-----	-----		-----
	T2323F	T-1	Total	12,614,820	0	-221,962	-6,083,288	0	0	0		6,309,570
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1414	T2324F	T-1	0506	4,484,605	0	-78,908	-1,834,535	0	0	0	0506	2,571,162
				-----	-----	-----	-----	-----	-----	-----		-----
	T2324F	T-1	Total	4,484,605	0	-78,908	-1,834,535	0	0	0		2,571,162
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1415	T2325F	T-1	0506	2,938,028	0	-48,919	0	0	0	0	0506	2,889,109
				-----	-----	-----	-----	-----	-----	-----		-----
	T2325F	T-1	Total	2,938,028	0	-48,919	0	0	0	0		2,889,109
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1416	T2326F	T-1	0506	12,614,820	0	-221,962	-6,083,288	0	0	0	0506	6,309,570
				-----	-----	-----	-----	-----	-----	-----		-----
	T2326F	T-1	Total	12,614,820	0	-221,962	-6,083,288	0	0	0		6,309,570
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1417	T2327F	T-1	0506	8,409,606	0	-147,970	-4,055,393	0	0	0	0506	4,206,243
				-----	-----	-----	-----	-----	-----	-----		-----
	T2327F	T-1	Total	8,409,606	0	-147,970	-4,055,393	0	0	0		4,206,243
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1418	T2328F	T-1	0506	4,205,214	0	-73,992	-2,027,895	0	0	0	0506	2,103,327
				-----	-----	-----	-----	-----	-----	-----		-----
	T2328F	T-1	Total	4,205,214	0	-73,992	-2,027,895	0	0	0		2,103,327
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1419	T2329F	T-1	0506	7,905,112	0	-139,093	-3,812,110	0	0	0	0506	3,953,910
				-----	-----	-----	-----	-----	-----	-----		-----
	T2329F	T-1	Total	7,905,112	0	-139,093	-3,812,110	0	0	0		3,953,910
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1420	T2330F	T-1	0506	8,409,606	0	-147,970	-4,055,393	0	0	0	0506	4,206,243
				-----	-----	-----	-----	-----	-----	-----		-----
	T2330F	T-1	Total	8,409,606	0	-147,970	-4,055,393	0	0	0		4,206,243
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1421	T2331F	T-1	0506	32,866,072	0	-578,289	-15,849,120	0	0	0	0506	16,438,663
				-----	-----	-----	-----	-----	-----	-----		-----
	T2331F	T-1	Total	32,866,072	0	-578,289	-15,849,120	0	0	0		16,438,663
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1422	T2332F	T-1	0506	12,614,820	0	-221,962	-6,083,288	0	0	0	0506	6,309,570
				-----	-----	-----	-----	-----	-----	-----		-----
	T2332F	T-1	Total	12,614,820	0	-221,962	-6,083,288	0	0	0		6,309,570
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1423	T2333F	T-1	0506	2,938,028	0	-48,919	0	0	0	0	0506	2,889,109
				-----	-----	-----	-----	-----	-----	-----		-----
	T2333F	T-1	Total	2,938,028	0	-48,919	0	0	0	0		2,889,109
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1424	T2334F	T-1	0506	11,605,832	0	-204,208	-5,596,721	0	0	0	0506	5,804,903
				-----	-----	-----	-----	-----	-----	-----		-----
	T2334F	T-1	Total	11,605,832	0	-204,208	-5,596,721	0	0	0		5,804,903
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: WPS Energy Services, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1425	T2335F	T-1	0506	8,409,606	0	-147,970	-4,055,393	0	0	0	0506	4,206,243
				-----	-----	-----	-----	-----	-----	-----		-----
	T2335F	T-1	Total	8,409,606	0	-147,970	-4,055,393	0	0	0		4,206,243
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1426	T2336F	T-1	0506	451,908,490	0	-7,951,469	-217,925,400	0	0	0	0506	226,031,621
				-----	-----	-----	-----	-----	-----	-----		-----
	T2336F	T-1	Total	451,908,490	0	-7,951,469	-217,925,400	0	0	0		226,031,621
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cargill, Incorporated

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1427	T2337F	T-1	0506	8,409,606	0	-147,970	-4,055,393	0	0	0	0506	4,206,243
				-----	-----	-----	-----	-----	-----	-----		-----
	T2337F	T-1	Total	8,409,606	0	-147,970	-4,055,393	0	0	0		4,206,243
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1428	T2338F	T-1	0506	24,649,554	0	-433,716	-11,886,840	0	0	0	0506	12,328,998
				-----	-----	-----	-----	-----	-----	-----		-----
	T2338F	T-1	Total	24,649,554	0	-433,716	-11,886,840	0	0	0		12,328,998
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1429	T2339F	T-1	0506	2,938,028	0	-48,919	0	0	0	0	0506	2,889,109
				-----	-----	-----	-----	-----	-----	-----		-----
	T2339F	T-1	Total	2,938,028	0	-48,919	0	0	0	0		2,889,109
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1430	T2340F	T-1	0506	4,625,900	0	-81,394	-2,230,764	0	0	0	0506	2,313,742
				-----	-----	-----	-----	-----	-----	-----		-----
	T2340F	T-1	Total	4,625,900	0	-81,394	-2,230,764	0	0	0		2,313,742
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1431	T2341F	T-1	0506	42,049,674	0	-739,877	-20,277,760	0	0	0	0506	21,032,037
				-----	-----	-----	-----	-----	-----	-----		-----
	T2341F	T-1	Total	42,049,674	0	-739,877	-20,277,760	0	0	0		21,032,037
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1432	T2342F	T-1	0506	12,324,777	0	-216,858	-5,943,420	0	0	0	0506	6,164,499
				-----	-----	-----	-----	-----	-----	-----		-----
	T2342F	T-1	Total	12,324,777	0	-216,858	-5,943,420	0	0	0		6,164,499
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1433	T2343F	T-1	0506	49,299,108	0	-867,433	-23,773,680	0	0	0	0506	24,657,995
				-----	-----	-----	-----	-----	-----	-----		-----
	T2343F	T-1	Total	49,299,108	0	-867,433	-23,773,680	0	0	0		24,657,995
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1434	T2344F	T-1	0506	55,000,551	0	-967,752	-26,523,107	0	0	0	0506	27,509,692
				-----	-----	-----	-----	-----	-----	-----		-----
	T2344F	T-1	Total	55,000,551	0	-967,752	-26,523,107	0	0	0		27,509,692
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1435	T2345F	T-1	0506	8,814,084	0	-146,758	0	0	0	0	0506	8,667,326
				-----	-----	-----	-----	-----	-----	-----		-----
	T2345F	T-1	Total	8,814,084	0	-146,758	0	0	0	0		8,667,326
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1436	T2346F	T-1	0506	42,015,165	0	-739,270	-20,261,119	0	0	0	0506	21,014,776
				-----	-----	-----	-----	-----	-----	-----		-----
	T2346F	T-1	Total	42,015,165	0	-739,270	-20,261,119	0	0	0		21,014,776
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1437	T2347F	T-1	0506	2,938,028	0	-48,919	0	0	0	0	0506	2,889,109
				-----	-----	-----	-----	-----	-----	-----		-----
	T2347F	T-1	Total	2,938,028	0	-48,919	0	0	0	0		2,889,109
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1438	T2348F	T-1	0506	41,082,590	0	-722,861	-19,811,400	0	0	0	0506	20,548,329
				-----	-----	-----	-----	-----	-----	-----		-----
	T2348F	T-1	Total	41,082,590	0	-722,861	-19,811,400	0	0	0		20,548,329
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1439	T2349F	T-1	0506	717,388	0	-11,945	0	0	0	0	0506	705,443
				-----	-----	-----	-----	-----	-----	-----		-----
	T2349F	T-1	Total	717,388	0	-11,945	0	0	0	0		705,443
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1440	T2350F	T-1	0506	9,964,929	0	-175,336	-4,076,394	0	0	0	0506	5,713,199
				-----	-----	-----	-----	-----	-----	-----		-----
	T2350F	T-1	Total	9,964,929	0	-175,336	-4,076,394	0	0	0		5,713,199
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
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Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Constellation Energy Commodities Group, Inc

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1441	T2351F	T-1	0506	11,919,558	0	-209,728	-4,875,981	0	0	0	0506	6,833,848
				-----	-----	-----	-----	-----	-----	-----		-----
	T2351F	T-1	Total	11,919,558	0	-209,728	-4,875,981	0	0	0		6,833,848
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1442	T2352F	T-1	0506	16,820,034	0	-295,954	-8,111,183	0	0	0	0506	8,412,897
				-----	-----	-----	-----	-----	-----	-----		-----
	T2352F	T-1	Total	16,820,034	0	-295,954	-8,111,183	0	0	0		8,412,897
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1443	T2353F	T-1	0506	20,227,424	0	-355,908	-9,754,341	0	0	0	0506	10,117,175
				-----	-----	-----	-----	-----	-----	-----		-----
	T2353F	T-1	Total	20,227,424	0	-355,908	-9,754,341	0	0	0		10,117,175
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1444	T2354F	T-1	0506	17,996,639	0	-316,656	-8,678,582	0	0	0	0506	9,001,401
				-----	-----	-----	-----	-----	-----	-----		-----
	T2354F	T-1	Total	17,996,639	0	-316,656	-8,678,582	0	0	0		9,001,401
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1445	T2355F	T-1	0506	1,363,066	0	-22,696	0	0	0	0	0506	1,340,370
				-----	-----	-----	-----	-----	-----	-----		-----
	T2355F	T-1	Total	1,363,066	0	-22,696	0	0	0	0		1,340,370
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1446	T2356F	T-1	0506	14,947,394	0	-263,004	-6,114,591	0	0	0	0506	8,569,799
				-----	-----	-----	-----	-----	-----	-----		-----
	T2356F	T-1	Total	14,947,394	0	-263,004	-6,114,591	0	0	0		8,569,799
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1447	T2357F	T-1	0506	41,082,590	0	-722,861	-19,811,400	0	0	0	0506	20,548,329
				-----	-----	-----	-----	-----	-----	-----		-----
	T2357F	T-1	Total	41,082,590	0	-722,861	-19,811,400	0	0	0		20,548,329
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1448	T2358F	T-1	0506	17,628,168	0	-293,515	0	0	0	0	0506	17,334,653
				-----	-----	-----	-----	-----	-----	-----		-----
	T2358F	T-1	Total	17,628,168	0	-293,515	0	0	0	0		17,334,653
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Docket No: RP06-
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Customer: WPS Energy Services, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1449	T2359F	T-1	0506	8,409,606	0	-147,970	-4,055,393	0	0	0	0506	4,206,243
				-----	-----	-----	-----	-----	-----	-----		-----
	T2359F	T-1	Total	8,409,606	0	-147,970	-4,055,393	0	0	0		4,206,243
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1450	T2360F	T-1	0506	23,949,537	0	-421,399	-9,797,134	0	0	0	0506	13,731,004
				-----	-----	-----	-----	-----	-----	-----		-----
	T2360F	T-1	Total	23,949,537	0	-421,399	-9,797,134	0	0	0		13,731,004
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
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Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1451	T2361F	T-1	0506	24,815,528	0	-436,637	-11,966,878	0	0	0	0506	12,412,013
				-----	-----	-----	-----	-----	-----	-----		-----
	T2361F	T-1	Total	24,815,528	0	-436,637	-11,966,878	0	0	0		12,412,013
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1452	T2362F	T-1	0506	143,419	0	-2,388	0	0	0	0	0506	141,031
				-----	-----	-----	-----	-----	-----	-----		-----
	T2362F	T-1	Total	143,419	0	-2,388	0	0	0	0		141,031
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
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Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1453	T2363F	T-1	0506	41,082,590	0	-722,861	-19,811,400	0	0	0	0506	20,548,329
				-----	-----	-----	-----	-----	-----	-----		-----
	T2363F	T-1	Total	41,082,590	0	-722,861	-19,811,400	0	0	0		20,548,329
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1454	T2364F	T-1	0506	21,024,426	0	-369,931	-10,138,682	0	0	0	0506	10,515,813
				-----	-----	-----	-----	-----	-----	-----		-----
	T2364F	T-1	Total	21,024,426	0	-369,931	-10,138,682	0	0	0		10,515,813
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1455	T2365F	T-1	0506	16,433,036	0	-289,144	-7,924,560	0	0	0	0506	8,219,332
				-----	-----	-----	-----	-----	-----	-----		-----
	T2365F	T-1	Total	16,433,036	0	-289,144	-7,924,560	0	0	0		8,219,332
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1456	T2366F	T-1	0506	7,780,221	0	-136,895	-3,751,883	0	0	0	0506	3,891,443
				-----	-----	-----	-----	-----	-----	-----		-----
	T2366F	T-1	Total	7,780,221	0	-136,895	-3,751,883	0	0	0		3,891,443
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1457	T2367F	T-1	0506	8,409,606	0	-147,970	-4,055,393	0	0	0	0506	4,206,243
				-----	-----	-----	-----	-----	-----	-----		-----
	T2367F	T-1	Total	8,409,606	0	-147,970	-4,055,393	0	0	0		4,206,243
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1458	T2368F	T-1	0506	4,205,214	0	-73,992	-2,027,895	0	0	0	0506	2,103,327
				-----	-----	-----	-----	-----	-----	-----		-----
	T2368F	T-1	Total	4,205,214	0	-73,992	-2,027,895	0	0	0		2,103,327
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1459	T2369F	T-1	0506	16,433,036	0	-289,144	-7,924,560	0	0	0	0506	8,219,332
				-----	-----	-----	-----	-----	-----	-----		-----
	T2369F	T-1	Total	16,433,036	0	-289,144	-7,924,560	0	0	0		8,219,332
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1460	T2370F	T-1	0506	15,504,569	0	-272,808	-7,476,822	0	0	0	0506	7,754,939
				-----	-----	-----	-----	-----	-----	-----		-----
	T2370F	T-1	Total	15,504,569	0	-272,808	-7,476,822	0	0	0		7,754,939
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Part: A_1

Customer: Constellation Energy Commodities Group, Inc

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1461	T2371F	T-1	0506	23,949,537	0	-421,399	-9,797,134	0	0	0	0506	13,731,004
				-----	-----	-----	-----	-----	-----	-----		-----
	T2371F	T-1	Total	23,949,537	0	-421,399	-9,797,134	0	0	0		13,731,004
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1462	T2372F	T-1	0506	19,342,505	0	-340,337	-9,327,603	0	0	0	0506	9,674,564
				-----	-----	-----	-----	-----	-----	-----		-----
	T2372F	T-1	Total	19,342,505	0	-340,337	-9,327,603	0	0	0		9,674,564
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
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Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1463	T2373F	T-1	0506	5,887,135	0	-103,586	-2,838,973	0	0	0	0506	2,944,576
				-----	-----	-----	-----	-----	-----	-----		-----
	T2373F	T-1	Total	5,887,135	0	-103,586	-2,838,973	0	0	0		2,944,576
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1464	T2374F	T-1	0506	707,249	0	-11,776	0	0	0	0	0506	695,473
				-----	-----	-----	-----	-----	-----	-----		-----
	T2374F	T-1	Total	707,249	0	-11,776	0	0	0	0		695,473
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
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Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1465	T2375F	T-1	0506	49,299,108	0	-867,433	-23,773,680	0	0	0	0506	24,657,995
				-----	-----	-----	-----	-----	-----	-----		-----
	T2375F	T-1	Total	49,299,108	0	-867,433	-23,773,680	0	0	0		24,657,995
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1466	T2376F	T-1	0506	20,541,295	0	-361,430	-9,905,700	0	0	0	0506	10,274,165
				-----	-----	-----	-----	-----	-----	-----		-----
	T2376F	T-1	Total	20,541,295	0	-361,430	-9,905,700	0	0	0		10,274,165
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1467	T2377F	T-1	0506	8,409,606	0	-147,970	-4,055,393	0	0	0	0506	4,206,243
				-----	-----	-----	-----	-----	-----	-----		-----
	T2377F	T-1	Total	8,409,606	0	-147,970	-4,055,393	0	0	0		4,206,243
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1468	T2378F	T-1	0506	2,102,607	0	-36,996	-1,013,947	0	0	0	0506	1,051,663
				-----	-----	-----	-----	-----	-----	-----		-----
	T2378F	T-1	Total	2,102,607	0	-36,996	-1,013,947	0	0	0		1,051,663
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
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Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1469	T2379F	T-1	0506	4,205,214	0	-73,992	-2,027,895	0	0	0	0506	2,103,327
				-----	-----	-----	-----	-----	-----	-----		-----
	T2379F	T-1	Total	4,205,214	0	-73,992	-2,027,895	0	0	0		2,103,327
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1470	T2380F	T-1	0506	41,082,590	0	-722,861	-19,811,400	0	0	0	0506	20,548,329
				-----	-----	-----	-----	-----	-----	-----		-----
	T2380F	T-1	Total	41,082,590	0	-722,861	-19,811,400	0	0	0		20,548,329
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1471	T2381F	T-1	0506	123,247,770	0	-2,168,582	-59,434,200	0	0	0	0506	61,644,988
				-----	-----	-----	-----	-----	-----	-----		-----
	T2381F	T-1	Total	123,247,770	0	-2,168,582	-59,434,200	0	0	0		61,644,988
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1472	T2382F	T-1	0506	37,844,460	0	-665,885	-18,249,865	0	0	0	0506	18,928,710
				-----	-----	-----	-----	-----	-----	-----		-----
	T2382F	T-1	Total	37,844,460	0	-665,885	-18,249,865	0	0	0		18,928,710
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1473	T2383F	T-1	0506	45,835,845	0	-806,496	-22,103,578	0	0	0	0506	22,925,771
				-----	-----	-----	-----	-----	-----	-----		-----
	T2383F	T-1	Total	45,835,845	0	-806,496	-22,103,578	0	0	0		22,925,771
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1474	T2384F	T-1	0506	59,289,573	0	-1,043,218	-28,591,417	0	0	0	0506	29,654,938
				-----	-----	-----	-----	-----	-----	-----		-----
	T2384F	T-1	Total	59,289,573	0	-1,043,218	-28,591,417	0	0	0		29,654,938
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
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Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1475	T2385F	T-1	0506	75,688,920	0	-1,331,770	-36,499,730	0	0	0	0506	37,857,420
				-----	-----	-----	-----	-----	-----	-----		-----
	T2385F	T-1	Total	75,688,920	0	-1,331,770	-36,499,730	0	0	0		37,857,420
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1476	T2386F	T-1	0506	18,923,463	0	-332,964	-9,125,527	0	0	0	0506	9,464,971
				-----	-----	-----	-----	-----	-----	-----		-----
	T2386F	T-1	Total	18,923,463	0	-332,964	-9,125,527	0	0	0		9,464,971
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
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Part: A_1

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1477	T2387F	T-1	0506	1,434,776	0	-23,890	0	0	0	0	0506	1,410,886
				-----	-----	-----	-----	-----	-----	-----		-----
	T2387F	T-1	Total	1,434,776	0	-23,890	0	0	0	0		1,410,886
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1478	T2388F	T-1	0506	2,933,620	0	-48,846	0	0	0	0	0506	2,884,774
				-----	-----	-----	-----	-----	-----	-----		-----
	T2388F	T-1	Total	2,933,620	0	-48,846	0	0	0	0		2,884,774
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

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Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1479	T2389F	T-1	0506	16,820,034	0	-295,954	-8,111,183	0	0	0	0506	8,412,897
				-----	-----	-----	-----	-----	-----	-----		-----
	T2389F	T-1	Total	16,820,034	0	-295,954	-8,111,183	0	0	0		8,412,897
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1480	T2390F	T-1	0506	12,614,820	0	-221,962	-6,083,288	0	0	0	0506	6,309,570
				-----	-----	-----	-----	-----	-----	-----		-----
	T2390F	T-1	Total	12,614,820	0	-221,962	-6,083,288	0	0	0		6,309,570
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1481	T2391F	T-1	0506	123,247,770	0	-2,168,582	-59,434,200	0	0	0	0506	61,644,988
				-----	-----	-----	-----	-----	-----	-----		-----
	T2391F	T-1	Total	123,247,770	0	-2,168,582	-59,434,200	0	0	0		61,644,988
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1482	T2392F	T-1	0506	29,498,943	0	-519,043	-14,225,378	0	0	0	0506	14,754,522
				-----	-----	-----	-----	-----	-----	-----		-----
	T2392F	T-1	Total	29,498,943	0	-519,043	-14,225,378	0	0	0		14,754,522
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

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Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1483	T2393F	T-1	0506	14,534,771	0	-255,744	-5,945,797	0	0	0	0506	8,333,230
				-----	-----	-----	-----	-----	-----	-----		-----
	T2393F	T-1	Total	14,534,771	0	-255,744	-5,945,797	0	0	0		8,333,230
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1484	T2394F	T-1	0506	21,025,248	0	-369,946	-10,139,078	0	0	0	0506	10,516,224
				-----	-----	-----	-----	-----	-----	-----		-----
	T2394F	T-1	Total	21,025,248	0	-369,946	-10,139,078	0	0	0		10,516,224
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
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Part: A_1

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1485	T2395F	T-1	0506	26,323,259	0	-463,166	-12,693,957	0	0	0	0506	13,166,136
				-----	-----	-----	-----	-----	-----	-----		-----
	T2395F	T-1	Total	26,323,259	0	-463,166	-12,693,957	0	0	0		13,166,136
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1486	T2396F	T-1	0506	1,434,629	0	-23,887	0	0	0	0	0506	1,410,742
				-----	-----	-----	-----	-----	-----	-----		-----
	T2396F	T-1	Total	1,434,629	0	-23,887	0	0	0	0		1,410,742
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1487	T2397F	T-1	0506	2,933,620	0	-48,846	0	0	0	0	0506	2,884,774
				-----	-----	-----	-----	-----	-----	-----		-----
	T2397F	T-1	Total	2,933,620	0	-48,846	0	0	0	0		2,884,774
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1488	T2398F	T-1	0506	50,459,280	0	-887,847	-24,333,154	0	0	0	0506	25,238,280
				-----	-----	-----	-----	-----	-----	-----		-----
	T2398F	T-1	Total	50,459,280	0	-887,847	-24,333,154	0	0	0		25,238,280
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1489	T2399F	T-1	0506	123,247,770	0	-2,168,582	-59,434,200	0	0	0	0506	61,644,988
				-----	-----	-----	-----	-----	-----	-----		-----
	T2399F	T-1	Total	123,247,770	0	-2,168,582	-59,434,200	0	0	0		61,644,988
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1490	T2400F	T-1	0506	12,614,820	0	-221,962	-6,083,288	0	0	0	0506	6,309,570
				-----	-----	-----	-----	-----	-----	-----		-----
	T2400F	T-1	Total	12,614,820	0	-221,962	-6,083,288	0	0	0		6,309,570
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Customer: Coral Energy Resources, L.P.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1491	T2401F	T-1	0506	29,434,854	0	-517,915	-14,194,472	0	0	0	0506	14,722,467
				-----	-----	-----	-----	-----	-----	-----		-----
	T2401F	T-1	Total	29,434,854	0	-517,915	-14,194,472	0	0	0		14,722,467
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1492	T2402F	T-1	0506	38,681,723	0	-680,617	-18,653,621	0	0	0	0506	19,347,485
				-----	-----	-----	-----	-----	-----	-----		-----
	T2402F	T-1	Total	38,681,723	0	-680,617	-18,653,621	0	0	0		19,347,485
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1493	T2403F	T-1	0506	24,224,618	0	-426,240	-9,909,662	0	0	0	0506	13,888,717
				-----	-----	-----	-----	-----	-----	-----		-----
	T2403F	T-1	Total	24,224,618	0	-426,240	-9,909,662	0	0	0		13,888,717
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1494	T2404F	T-1	0506	16,820,034	0	-295,954	-8,111,183	0	0	0	0506	8,412,897
				-----	-----	-----	-----	-----	-----	-----		-----
	T2404F	T-1	Total	16,820,034	0	-295,954	-8,111,183	0	0	0		8,412,897
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1495	T2405F	T-1	0506	5,887,135	0	-103,586	-2,838,973	0	0	0	0506	2,944,576
				-----	-----	-----	-----	-----	-----	-----		-----
	T2405F	T-1	Total	5,887,135	0	-103,586	-2,838,973	0	0	0		2,944,576
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1496	T2406F	T-1	0506	1,434,629	0	-23,887	0	0	0	0	0506	1,410,742
				-----	-----	-----	-----	-----	-----	-----		-----
	T2406F	T-1	Total	1,434,629	0	-23,887	0	0	0	0		1,410,742
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1497	T2407F	T-1	0506	50,459,280	0	-887,847	-24,333,154	0	0	0	0506	25,238,280
				-----	-----	-----	-----	-----	-----	-----		-----
	T2407F	T-1	Total	50,459,280	0	-887,847	-24,333,154	0	0	0		25,238,280
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1498	T2408F	T-1	0506	16,820,034	0	-295,954	-8,111,183	0	0	0	0506	8,412,897
				-----	-----	-----	-----	-----	-----	-----		-----
	T2408F	T-1	Total	16,820,034	0	-295,954	-8,111,183	0	0	0		8,412,897
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

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Docket No: RP06-
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Part: A_1

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	(a)	(b)	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1499	T2409F	T-1		0506	123,247,770	0	-2,168,582	-59,434,200	0	0	0	0506	61,644,988
					-----	-----	-----	-----	-----	-----	-----		-----
	T2409F	T-1	Total		123,247,770	0	-2,168,582	-59,434,200	0	0	0		61,644,988
					=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	(a)	(b)	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1500	T2410F	T-1		0506	2,938,028	0	-48,919	0	0	0	0	0506	2,889,109
					-----	-----	-----	-----	-----	-----	-----		-----
	T2410F	T-1	Total		2,938,028	0	-48,919	0	0	0	0		2,889,109
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Part: A_1

Customer: Coral Energy Resources, L.P.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>(a)</u>	<u>(b)</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1501	T2411F	T-1		0506	38,320,197	0	-674,256	-18,479,282	0	0	0	0506	19,166,660
					-----	-----	-----	-----	-----	-----	-----		-----
	T2411F	T-1		Total	38,320,197	0	-674,256	-18,479,282	0	0	0		19,166,660
					=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>(a)</u>	<u>(b)</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1502	T2412F	T-1		0506	32,321,317	0	-568,704	-15,586,421	0	0	0	0506	16,166,192
					-----	-----	-----	-----	-----	-----	-----		-----
	T2412F	T-1		Total	32,321,317	0	-568,704	-15,586,421	0	0	0		16,166,192
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Part: A_1

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1503	T2413F	T-1	0506	42,049,674	0	-739,877	-20,277,760	0	0	0	0506	21,032,037
				-----	-----	-----	-----	-----	-----	-----		-----
	T2413F	T-1	Total	42,049,674	0	-739,877	-20,277,760	0	0	0		21,032,037
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1504	T2414F	T-1	0506	17,603,068	0	-309,731	-8,488,789	0	0	0	0506	8,804,548
				-----	-----	-----	-----	-----	-----	-----		-----
	T2414F	T-1	Total	17,603,068	0	-309,731	-8,488,789	0	0	0		8,804,548
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1505	T2415F	T-1	0506	123,247,770	0	-2,168,582	-59,434,200	0	0	0	0506	61,644,988
				-----	-----	-----	-----	-----	-----	-----		-----
	T2415F	T-1	Total	123,247,770	0	-2,168,582	-59,434,200	0	0	0		61,644,988
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1506	T2416F	T-1	0506	16,820,034	0	-295,954	-8,111,183	0	0	0	0506	8,412,897
				-----	-----	-----	-----	-----	-----	-----		-----
	T2416F	T-1	Total	16,820,034	0	-295,954	-8,111,183	0	0	0		8,412,897
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1507	T2417F	T-1	0506	1,158,224	0	-19,285	0	0	0	0	0506	1,138,939
				-----	-----	-----	-----	-----	-----	-----		-----
	T2417F	T-1	Total	1,158,224	0	-19,285	0	0	0	0		1,138,939
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1508	T2418F	T-1	0506	33,540,648	0	-590,158	-16,174,423	0	0	0	0506	16,776,067
				-----	-----	-----	-----	-----	-----	-----		-----
	T2418F	T-1	Total	33,540,648	0	-590,158	-16,174,423	0	0	0		16,776,067
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
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Customer: Peoples Energy Wholesale Marketing, LLC

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	(a)	(b)	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1509	T2419F	T-1		0506	2,938,028	0	-48,919	0	0	0	0	0506	2,889,109
					-----	-----	-----	-----	-----	-----	-----		-----
	T2419F	T-1		Total	2,938,028	0	-48,919	0	0	0	0		2,889,109
					=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	(a)	(b)	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1510	T2420F	T-1		0506	4,205,214	0	-73,992	-2,027,895	0	0	0	0506	2,103,327
					-----	-----	-----	-----	-----	-----	-----		-----
	T2420F	T-1		Total	4,205,214	0	-73,992	-2,027,895	0	0	0		2,103,327
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
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Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1511	T2421F	T-1	0506	20,541,295	0	-361,430	-9,905,700	0	0	0	0506	10,274,165
				-----	-----	-----	-----	-----	-----	-----		-----
	T2421F	T-1	Total	20,541,295	0	-361,430	-9,905,700	0	0	0		10,274,165
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1512	T2422F	T-1	0506	24,224,618	0	-426,240	-9,909,662	0	0	0	0506	13,888,717
				-----	-----	-----	-----	-----	-----	-----		-----
	T2422F	T-1	Total	24,224,618	0	-426,240	-9,909,662	0	0	0		13,888,717
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1513	T2423F	T-1	0506	12,614,820	0	-221,962	-6,083,288	0	0	0	0506	6,309,570
				-----	-----	-----	-----	-----	-----	-----		-----
	T2423F	T-1	Total	12,614,820	0	-221,962	-6,083,288	0	0	0		6,309,570
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1514	T2424F	T-1	0506	79,723,308	0	-1,402,756	-32,612,736	0	0	0	0506	45,707,816
				-----	-----	-----	-----	-----	-----	-----		-----
	T2424F	T-1	Total	79,723,308	0	-1,402,756	-32,612,736	0	0	0		45,707,816
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

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Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1515	T2425F	T-1	0506	8,409,606	0	-147,970	-4,055,393	0	0	0	0506	4,206,243
				-----	-----	-----	-----	-----	-----	-----		-----
	T2425F	T-1	Total	8,409,606	0	-147,970	-4,055,393	0	0	0		4,206,243
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1516	T2426F	T-1	0506	50,459,280	0	-887,847	-24,333,154	0	0	0	0506	25,238,280
				-----	-----	-----	-----	-----	-----	-----		-----
	T2426F	T-1	Total	50,459,280	0	-887,847	-24,333,154	0	0	0		25,238,280
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
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Customer: Tenaska Marketing Ventures

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>(a)</u>	<u>(b)</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1517	T2427F	T-1		0506	50,459,280	0	-887,847	-24,333,154	0	0	0	0506	25,238,280
					-----	-----	-----	-----	-----	-----	-----		-----
	T2427F	T-1		Total	50,459,280	0	-887,847	-24,333,154	0	0	0		25,238,280
					=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>(a)</u>	<u>(b)</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1518	T2428F	T-1		0506	50,460,102	0	-887,861	-24,333,550	0	0	0	0506	25,238,691
					-----	-----	-----	-----	-----	-----	-----		-----
	T2428F	T-1		Total	50,460,102	0	-887,861	-24,333,550	0	0	0		25,238,691
					=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company
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Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1519	T2429F	T-1	0507	68,602,969	0	-1,142,263	0	0	0	0	0507	67,460,706
				-----	-----	-----	-----	-----	-----	-----		-----
	T2429F	T-1	Total	68,602,969	0	-1,142,263	0	0	0	0		67,460,706
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1520	T2430F	T-1	0506	369,743,310	0	-6,505,747	-178,302,600	0	0	0	0506	184,934,963
				-----	-----	-----	-----	-----	-----	-----		-----
	T2430F	T-1	Total	369,743,310	0	-6,505,747	-178,302,600	0	0	0		184,934,963
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Nothern Border Pipeline Company
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Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1521	T2431F	T-1	0506	25,228,818	0	-443,909	-12,166,180	0	0	0	0506	12,618,729
				-----	-----	-----	-----	-----	-----	-----		-----
	T2431F	T-1	Total	25,228,818	0	-443,909	-12,166,180	0	0	0		12,618,729
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1522	T2432F	T-1	0506	15,429,279	0	-256,903	0	0	0	0	0506	15,172,376
				-----	-----	-----	-----	-----	-----	-----		-----
	T2432F	T-1	Total	15,429,279	0	-256,903	0	0	0	0		15,172,376
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1523	T2433F	T-1	0506	12,615,642	0	-221,976	-6,083,685	0	0	0	0506	6,309,981
				-----	-----	-----	-----	-----	-----	-----		-----
	T2433F	T-1	Total	12,615,642	0	-221,976	-6,083,685	0	0	0		6,309,981
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1524	T2434F	T-1	0506	4,303,887	0	-71,661	0	0	0	0	0506	4,232,226
				-----	-----	-----	-----	-----	-----	-----		-----
	T2434F	T-1	Total	4,303,887	0	-71,661	0	0	0	0		4,232,226
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1525	T2435F	T-1	0506	151,377,840	0	-2,663,540	-72,999,461	0	0	0	0506	75,714,840
				-----	-----	-----	-----	-----	-----	-----		-----
	T2435F	T-1	Total	151,377,840	0	-2,663,540	-72,999,461	0	0	0		75,714,840
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1526	T2436F	T-1	0506	19,719,642	0	-346,973	-9,509,471	0	0	0	0506	9,863,198
				-----	-----	-----	-----	-----	-----	-----		-----
	T2436F	T-1	Total	19,719,642	0	-346,973	-9,509,471	0	0	0		9,863,198
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

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Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1527	T2437F	T-1	0506	99,059,163	0	-1,742,976	-47,769,644	0	0	0	0506	49,546,542
				-----	-----	-----	-----	-----	-----	-----		-----
	T2437F	T-1	Total	99,059,163	0	-1,742,976	-47,769,644	0	0	0		49,546,542
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1528	T2438F	T-1	0506	8,814,084	0	-146,758	0	0	0	0	0506	8,667,326
				-----	-----	-----	-----	-----	-----	-----		-----
	T2438F	T-1	Total	8,814,084	0	-146,758	0	0	0	0		8,667,326
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1529	T2439F	T-1	0506	72,673,854	0	-1,278,719	-29,728,985	0	0	0	0506	41,666,150
				-----	-----	-----	-----	-----	-----	-----		-----
	T2439F	T-1	Total	72,673,854	0	-1,278,719	-29,728,985	0	0	0		41,666,150
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1530	T2440F	T-1	0506	25,228,818	0	-443,909	-12,166,180	0	0	0	0506	12,618,729
				-----	-----	-----	-----	-----	-----	-----		-----
	T2440F	T-1	Total	25,228,818	0	-443,909	-12,166,180	0	0	0		12,618,729
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Docket No: RP06-
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Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1531	T2441F	T-1	0506	50,460,102	0	-887,861	-24,333,550	0	0	0	0506	25,238,691
				-----	-----	-----	-----	-----	-----	-----		-----
	T2441F	T-1	Total	50,460,102	0	-887,861	-24,333,550	0	0	0		25,238,691
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1532	T2442F	T-1	0506	15,391,182	0	-270,813	-7,422,143	0	0	0	0506	7,698,226
				-----	-----	-----	-----	-----	-----	-----		-----
	T2442F	T-1	Total	15,391,182	0	-270,813	-7,422,143	0	0	0		7,698,226
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Customer: Eagle Energy Marketing Canada, L.P.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>(a)</u>	<u>(b)</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1533	T2443F	T-1		0506	37,844,460	0	-665,885	-18,249,865	0	0	0	0506	18,928,710
					-----	-----	-----	-----	-----	-----	-----		-----
	T2443F	T-1		Total	37,844,460	0	-665,885	-18,249,865	0	0	0		18,928,710
					=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>(a)</u>	<u>(b)</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1534	T2444F	T-1		0506	369,743,310	0	-6,505,747	-178,302,600	0	0	0	0506	184,934,963
					-----	-----	-----	-----	-----	-----	-----		-----
	T2444F	T-1		Total	369,743,310	0	-6,505,747	-178,302,600	0	0	0		184,934,963
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
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Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1535	T2445F	T-1	0506	19,930,827	0	-350,689	-8,153,184	0	0	0	0506	11,426,954
				-----	-----	-----	-----	-----	-----	-----		-----
	T2445F	T-1	Total	19,930,827	0	-350,689	-8,153,184	0	0	0		11,426,954
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1536	T2446F	T-1	0506	12,614,820	0	-221,962	-6,083,288	0	0	0	0506	6,309,570
				-----	-----	-----	-----	-----	-----	-----		-----
	T2446F	T-1	Total	12,614,820	0	-221,962	-6,083,288	0	0	0		6,309,570
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1537	T2447F	T-1	0506	2,212,999	0	-36,847	0	0	0	0	0506	2,176,152
				-----	-----	-----	-----	-----	-----	-----		-----
	T2447F	T-1	Total	2,212,999	0	-36,847	0	0	0	0		2,176,152
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1538	T2448F	T-1	0506	4,205,214	0	-73,992	-2,027,895	0	0	0	0506	2,103,327
				-----	-----	-----	-----	-----	-----	-----		-----
	T2448F	T-1	Total	4,205,214	0	-73,992	-2,027,895	0	0	0		2,103,327
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

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Docket No: RP06-
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Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1539	T2449F	T-1	0506	24,513,981	0	-431,331	-11,821,462	0	0	0	0506	12,261,188
				-----	-----	-----	-----	-----	-----	-----		-----
	T2449F	T-1	Total	24,513,981	0	-431,331	-11,821,462	0	0	0		12,261,188
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1540	T2450F	T-1	0506	84,099,348	0	-1,479,754	-40,555,520	0	0	0	0506	42,064,074
				-----	-----	-----	-----	-----	-----	-----		-----
	T2450F	T-1	Total	84,099,348	0	-1,479,754	-40,555,520	0	0	0		42,064,074
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

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Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1541	T2451F	T-1	0506	126,149,022	0	-2,219,631	-60,833,281	0	0	0	0506	63,096,111
				-----	-----	-----	-----	-----	-----	-----		-----
	T2451F	T-1	Total	126,149,022	0	-2,219,631	-60,833,281	0	0	0		63,096,111
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1542	T2452F	T-1	0506	1,434,629	0	-23,887	0	0	0	0	0506	1,410,742
				-----	-----	-----	-----	-----	-----	-----		-----
	T2452F	T-1	Total	1,434,629	0	-23,887	0	0	0	0		1,410,742
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1543	T2453F	T-1	0506	29,434,854	0	-517,915	-14,194,472	0	0	0	0506	14,722,467
				-----	-----	-----	-----	-----	-----	-----		-----
	T2453F	T-1	Total	29,434,854	0	-517,915	-14,194,472	0	0	0		14,722,467
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1544	T2454F	T-1	0506	2,938,028	0	-48,919	0	0	0	0	0506	2,889,109
				-----	-----	-----	-----	-----	-----	-----		-----
	T2454F	T-1	Total	2,938,028	0	-48,919	0	0	0	0		2,889,109
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

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Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1545	T2455F	T-1	0506	8,409,606	0	-147,970	-4,055,393	0	0	0	0506	4,206,243
				-----	-----	-----	-----	-----	-----	-----		-----
	T2455F	T-1	Total	8,409,606	0	-147,970	-4,055,393	0	0	0		4,206,243
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1546	T2456F	T-1	0506	8,409,606	0	-147,970	-4,055,393	0	0	0	0506	4,206,243
				-----	-----	-----	-----	-----	-----	-----		-----
	T2456F	T-1	Total	8,409,606	0	-147,970	-4,055,393	0	0	0		4,206,243
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1547	T2457F	T-1	0506	9,689,847	0	-170,496	-3,963,865	0	0	0	0506	5,555,487
				-----	-----	-----	-----	-----	-----	-----		-----
	T2457F	T-1	Total	9,689,847	0	-170,496	-3,963,865	0	0	0		5,555,487
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1548	T2458F	T-1	0507	786,143,291	0	-13,832,433	-379,104,606	0	0	0	0507	393,206,252
				-----	-----	-----	-----	-----	-----	-----		-----
	T2458F	T-1	Total	786,143,291	0	-13,832,433	-379,104,606	0	0	0		393,206,252
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1549	T2459F	T-1	0506	42,049,674	0	-739,877	-20,277,760	0	0	0	0506	21,032,037
				-----	-----	-----	-----	-----	-----	-----		-----
	T2459F	T-1	Total	42,049,674	0	-739,877	-20,277,760	0	0	0		21,032,037
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1550	T2460F	T-1	0507	46,578,058	0	-775,541	0	0	0	0	0507	45,802,517
				-----	-----	-----	-----	-----	-----	-----		-----
	T2460F	T-1	Total	46,578,058	0	-775,541	0	0	0	0		45,802,517
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1551	T2461F	T-1	0506	33,640,068	0	-591,907	-16,222,367	0	0	0	0506	16,825,794
				-----	-----	-----	-----	-----	-----	-----		-----
	T2461F	T-1	Total	33,640,068	0	-591,907	-16,222,367	0	0	0		16,825,794
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1552	T2462F	T-1	0506	99,009,042	0	-1,742,095	-47,745,474	0	0	0	0506	49,521,473
				-----	-----	-----	-----	-----	-----	-----		-----
	T2462F	T-1	Total	99,009,042	0	-1,742,095	-47,745,474	0	0	0		49,521,473
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1553	T2463F	T-1	0506	4,425,998	0	-73,694	0	0	0	0	0506	4,352,304
1554	T2463F	T-1	0507	68,602,969	0	-1,142,263	0	0	0	0	0507	67,460,706
				-----	-----	-----	-----	-----	-----	-----		-----
	T2463F	T-1	Total	73,028,967	0	-1,215,957	0	0	0	0		71,813,010
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1555	T2464F	T-1	0507	132,446,446	0	-272,524	-23,050,843	0	0	0	0507	109,123,079
				-----	-----	-----	-----	-----	-----	-----		-----
	T2464F	T-1	Total	132,446,446	0	-272,524	-23,050,843	0	0	0		109,123,079
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1556	T2465F	T-1	0506	84,054,979	0	-1,478,973	-40,534,124	0	0	0	0506	42,041,882
				-----	-----	-----	-----	-----	-----	-----		-----
	T2465F	T-1	Total	84,054,979	0	-1,478,973	-40,534,124	0	0	0		42,041,882
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1557	T2466F	T-1	0506	21,781,990	0	-383,261	-10,504,005	0	0	0	0506	10,894,724
				-----	-----	-----	-----	-----	-----	-----		-----
	T2466F	T-1	Total	21,781,990	0	-383,261	-10,504,005	0	0	0		10,894,724
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
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Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1558	T2467F	T-1	0506	4,108,259	0	-72,286	-1,981,140	0	0	0	0506	2,054,833
				-----	-----	-----	-----	-----	-----	-----		-----
	T2467F	T-1	Total	4,108,259	0	-72,286	-1,981,140	0	0	0		2,054,833
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1559	T2468F	T-1	0506	5,876,056	0	-97,838	0	0	0	0	0506	5,778,218
				-----	-----	-----	-----	-----	-----	-----		-----
	T2468F	T-1	Total	5,876,056	0	-97,838	0	0	0	0		5,778,218
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: Enseco Energy Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1560	T2469F	T-1	0507	14,358,332	0	-239,071	0	0	0	0	0507	14,119,261
				-----	-----	-----	-----	-----	-----	-----		-----
	T2469F	T-1	Total	14,358,332	0	-239,071	0	0	0	0		14,119,261
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1561	T2470F	T-1	0506	42,049,674	0	-739,877	-20,277,760	0	0	0	0506	21,032,037
				-----	-----	-----	-----	-----	-----	-----		-----
	T2470F	T-1	Total	42,049,674	0	-739,877	-20,277,760	0	0	0		21,032,037
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Docket No: RP06-
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Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1562	T2471F	T-1	0506	48,478,278	0	-852,990	-23,377,848	0	0	0	0506	24,247,439
				-----	-----	-----	-----	-----	-----	-----		-----
	T2471F	T-1	Total	48,478,278	0	-852,990	-23,377,848	0	0	0		24,247,439
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1563	T2472F	T-1	0408	0	0	-44,817,371	-1,228,306,800	0	0	2,547,120,580	0508	1,273,996,409
1564	T2472F	T-1	0507	2,547,120,580	0	-44,817,371	-1,228,306,800	0	0	0	0507	1,273,996,409
				-----	-----	-----	-----	-----	-----	-----		-----
	T2472F	T-1	Total	2,547,120,580	0	-89,634,742	-2,456,613,600	0	0	2,547,120,580		2,547,992,818
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1565	T2473F	T-1	0507	1,273,560,290	0	-22,408,685	-614,153,400	0	0	0	0507	636,998,205
				-----	-----	-----	-----	-----	-----	-----		-----
	T2473F	T-1	Total	1,273,560,290	0	-22,408,685	-614,153,400	0	0	0		636,998,205
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1566	T2474F	T-1	0507	1,273,560,290	0	-22,408,685	-614,153,400	0	0	0	0507	636,998,205
				-----	-----	-----	-----	-----	-----	-----		-----
	T2474F	T-1	Total	1,273,560,290	0	-22,408,685	-614,153,400	0	0	0		636,998,205
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Utility Resources Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1567	T2475F	T-1	0506	717,388	0	-11,945	0	0	0	0	0506	705,443
				-----	-----	-----	-----	-----	-----	-----		-----
	T2475F	T-1	Total	717,388	0	-11,945	0	0	0	0		705,443
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1568	T2476F	T-1	0506	535,616	0	-8,918	0	0	0	0	0506	526,698
				-----	-----	-----	-----	-----	-----	-----		-----
	T2476F	T-1	Total	535,616	0	-8,918	0	0	0	0		526,698
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1569	T2477F	T-1	0507	390,651,894	0	-6,873,640	-188,385,425	0	0	0	0507	195,392,829
				-----	-----	-----	-----	-----	-----	-----		-----
	T2477F	T-1	Total	390,651,894	0	-6,873,640	-188,385,425	0	0	0		195,392,829
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1570	T2478F	T-1	0507	260,443,090	0	-4,582,576	-125,594,381	0	0	0	0507	130,266,133
				-----	-----	-----	-----	-----	-----	-----		-----
	T2478F	T-1	Total	260,443,090	0	-4,582,576	-125,594,381	0	0	0		130,266,133
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1571	T2479F	T-1	0507	260,443,090	0	-4,582,576	-125,594,381	0	0	0	0507	130,266,133
				-----	-----	-----	-----	-----	-----	-----		-----
	T2479F	T-1	Total	260,443,090	0	-4,582,576	-125,594,381	0	0	0		130,266,133
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1572	T2480F	T-1	0507	781,329,239	0	-13,747,729	-376,783,112	0	0	0	0507	390,798,398
				-----	-----	-----	-----	-----	-----	-----		-----
	T2480F	T-1	Total	781,329,239	0	-13,747,729	-376,783,112	0	0	0		390,798,398
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
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Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1573	T2481F	T-1	0507	4,106,162,133	0	-72,249,187	-1,980,128,815	0	0	0	0507	2,053,784,131
				-----	-----	-----	-----	-----	-----	-----		-----
	T2481F	T-1	Total	4,106,162,133	0	-72,249,187	-1,980,128,815	0	0	0		2,053,784,131
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1574	T2482F	T-1	0507	1,318,389,607	0	-23,197,471	-635,771,594	0	0	0	0507	659,420,541
				-----	-----	-----	-----	-----	-----	-----		-----
	T2482F	T-1	Total	1,318,389,607	0	-23,197,471	-635,771,594	0	0	0		659,420,541
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1575	T2483F	T-1	0507	1,273,560,290	0	-22,408,685	-614,153,400	0	0	0	0507	636,998,205
				-----	-----	-----	-----	-----	-----	-----		-----
	T2483F	T-1	Total	1,273,560,290	0	-22,408,685	-614,153,400	0	0	0		636,998,205
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1576	T2484F	T-1	0507	260,443,090	0	-4,582,576	-125,594,381	0	0	0	0507	130,266,133
				-----	-----	-----	-----	-----	-----	-----		-----
	T2484F	T-1	Total	260,443,090	0	-4,582,576	-125,594,381	0	0	0		130,266,133
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
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Customer: Constellation Energy Commodities Group, Inc

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>(a)</u>	<u>(b)</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1577	T2485F	T-1		0507	260,443,090	0	-4,582,576	-125,594,381	0	0	0	0507	130,266,133
	T2485F	T-1	Total		260,443,090	0	-4,582,576	-125,594,381	0	0	0		130,266,133
					=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

<u>Ln#</u>	<u>Contract</u>		<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>(a)</u>	<u>(b)</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
1578	T2486F	T-1		0507	1,042,536,448	0	-18,343,750	-502,745,968	0	0	0	0507	521,446,730
	T2486F	T-1	Total		1,042,536,448	0	-18,343,750	-502,745,968	0	0	0		521,446,730
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Coral Energy Resources, L.P.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1579	T2487F	T-1	0507	1,041,772,329	0	-18,330,305	-502,377,493	0	0	0	0507	521,064,531
				-----	-----	-----	-----	-----	-----	-----		-----
	T2487F	T-1	Total	1,041,772,329	0	-18,330,305	-502,377,493	0	0	0		521,064,531
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1580	T2488F	T-1	0507	1,041,772,329	0	-18,330,305	-502,377,493	0	0	0	0507	521,064,531
				-----	-----	-----	-----	-----	-----	-----		-----
	T2488F	T-1	Total	1,041,772,329	0	-18,330,305	-502,377,493	0	0	0		521,064,531
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1581	T2489F	T-1	0507	41,082,590	0	-722,861	-19,811,400	0	0	0	0507	20,548,329
				-----	-----	-----	-----	-----	-----	-----		-----
	T2489F	T-1	Total	41,082,590	0	-722,861	-19,811,400	0	0	0		20,548,329
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1582	T2490F	T-1	0507	21,013,745	0	-369,743	-10,133,531	0	0	0	0507	10,510,470
				-----	-----	-----	-----	-----	-----	-----		-----
	T2490F	T-1	Total	21,013,745	0	-369,743	-10,133,531	0	0	0		10,510,470
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
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Docket No: RP06-
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Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1583	T2491F	T-1	0507	1,618,752	0	-26,953	0	0	0	0	0507	1,591,799
				-----	-----	-----	-----	-----	-----	-----		-----
	T2491F	T-1	Total	1,618,752	0	-26,953	0	0	0	0		1,591,799
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1584	T2492F	T-1	0506	28,976,372	0	-509,848	-13,973,376	0	0	0	0506	14,493,148
				-----	-----	-----	-----	-----	-----	-----		-----
	T2492F	T-1	Total	28,976,372	0	-509,848	-13,973,376	0	0	0		14,493,148
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cargill, Incorporated

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1585	T2493F	T-1	0507	40,200,614	0	-669,354	0	0	0	0	0507	39,531,260
				-----	-----	-----	-----	-----	-----	-----		-----
	T2493F	T-1	Total	40,200,614	0	-669,354	0	0	0	0		39,531,260
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Eagle Energy Marketing Canada, L.P.

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1586	T2494F	T-1	0507	8,401,390	0	-147,825	-4,051,432	0	0	0	0507	4,202,133
				-----	-----	-----	-----	-----	-----	-----		-----
	T2494F	T-1	Total	8,401,390	0	-147,825	-4,051,432	0	0	0		4,202,133
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Docket No: RP06-
Schedule: G-3
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Customer: Constellation Energy Commodities Group, Inc

<u>Ln#</u>	<u>Rate</u>		<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1587	T2495F	T-1	0507	9,670,475	0	-170,155	-3,955,940	0	0	0	0507	5,544,380
				-----	-----	-----	-----	-----	-----	-----		-----
	T2495F	T-1	Total	9,670,475	0	-170,155	-3,955,940	0	0	0		5,544,380
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

<u>Ln#</u>	<u>Rate</u>		<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1588	T2496F	T-1	0507	19,889,177	0	-349,956	-8,136,146	0	0	0	0507	11,403,075
				-----	-----	-----	-----	-----	-----	-----		-----
	T2496F	T-1	Total	19,889,177	0	-349,956	-8,136,146	0	0	0		11,403,075
				=====	=====	=====	=====	=====	=====	=====		=====

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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1589	T2497F	T-1	0507	336,056	0	-5,913	-162,058	0	0	0	0507	168,085
				-----	-----	-----	-----	-----	-----	-----		-----
	T2497F	T-1	Total	336,056	0	-5,913	-162,058	0	0	0		168,085
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1590	T2498F	T-1	0507	164,330,360	0	-2,891,443	-79,245,600	0	0	0	0507	82,193,317
				-----	-----	-----	-----	-----	-----	-----		-----
	T2498F	T-1	Total	164,330,360	0	-2,891,443	-79,245,600	0	0	0		82,193,317
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
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Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1591	T2499F	T-1	0507	89,655,356	0	-1,577,514	-43,234,813	0	0	0	0507	44,843,030
				-----	-----	-----	-----	-----	-----	-----		-----
	T2499F	T-1	Total	89,655,356	0	-1,577,514	-43,234,813	0	0	0		44,843,030
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1592	T2500F	T-1	0507	134,422,236	0	-2,365,201	-64,822,902	0	0	0	0507	67,234,133
				-----	-----	-----	-----	-----	-----	-----		-----
	T2500F	T-1	Total	134,422,236	0	-2,365,201	-64,822,902	0	0	0		67,234,133
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1593	T2501F	T-1	0507	18,639,171	0	-327,962	-8,988,432	0	0	0	0507	9,322,777
				-----	-----	-----	-----	-----	-----	-----		-----
	T2501F	T-1	Total	18,639,171	0	-327,962	-8,988,432	0	0	0		9,322,777
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1594	T2502F	T-1	0507	1,194,961	0	-19,897	0	0	0	0	0507	1,175,064
				-----	-----	-----	-----	-----	-----	-----		-----
	T2502F	T-1	Total	1,194,961	0	-19,897	0	0	0	0		1,175,064
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
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Reservation Determinants

Docket No: RP06-
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Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1595	T2503F	T-1	0507	31,040,362	0	-546,165	-14,968,702	0	0	0	0507	15,525,496
				-----	-----	-----	-----	-----	-----	-----		-----
	T2503F	T-1	Total	31,040,362	0	-546,165	-14,968,702	0	0	0		15,525,496
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1596	T2504F	T-1	0507	50,408,338	0	-886,950	-24,308,588	0	0	0	0507	25,212,800
				-----	-----	-----	-----	-----	-----	-----		-----
	T2504F	T-1	Total	50,408,338	0	-886,950	-24,308,588	0	0	0		25,212,800
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1597	T2505F	T-1	0507	9,516,371	0	-167,443	-4,589,113	0	0	0	0507	4,759,815
				-----	-----	-----	-----	-----	-----	-----		-----
	T2505F	T-1	Total	9,516,371	0	-167,443	-4,589,113	0	0	0		4,759,815
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Enseco Energy Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1598	T2506F	T-1	0507	8,401,390	0	-147,825	-4,051,432	0	0	0	0507	4,202,133
				-----	-----	-----	-----	-----	-----	-----		-----
	T2506F	T-1	Total	8,401,390	0	-147,825	-4,051,432	0	0	0		4,202,133
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Reservation Determinants

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Customer: Nexen Marketing U.S.A. Inc.

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1599	T2507F	T-1	0507	84,013,075	0	-1,478,236	-40,513,917	0	0	0	0507	42,020,922
				-----	-----	-----	-----	-----	-----	-----		-----
	T2507F	T-1	Total	84,013,075	0	-1,478,236	-40,513,917	0	0	0		42,020,922
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1600	T2508F	T-1	0507	885,200	0	-14,739	0	0	0	0	0507	870,461
				-----	-----	-----	-----	-----	-----	-----		-----
	T2508F	T-1	Total	885,200	0	-14,739	0	0	0	0		870,461
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1601	T2509F	T-1	0507	37,805,843	0	-665,205	-18,231,243	0	0	0	0507	18,909,394
				-----	-----	-----	-----	-----	-----	-----		-----
	T2509F	T-1	Total	37,805,843	0	-665,205	-18,231,243	0	0	0		18,909,394
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1602	T2510F	T-1	0507	12,601,674	0	-221,730	-6,076,949	0	0	0	0507	6,302,994
				-----	-----	-----	-----	-----	-----	-----		-----
	T2510F	T-1	Total	12,601,674	0	-221,730	-6,076,949	0	0	0		6,302,994
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1603	T2511F	T-1	0507	147,897,324	0	-2,602,299	-71,321,040	0	0	0	0507	73,973,985
				-----	-----	-----	-----	-----	-----	-----		-----
	T2511F	T-1	Total	147,897,324	0	-2,602,299	-71,321,040	0	0	0		73,973,985
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1604	T2512F	T-1	0507	69,312,081	0	-1,219,567	-33,424,606	0	0	0	0507	34,667,908
				-----	-----	-----	-----	-----	-----	-----		-----
	T2512F	T-1	Total	69,312,081	0	-1,219,567	-33,424,606	0	0	0		34,667,908
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
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Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1605	T2513F	T-1	0507	1,505,016	0	-25,059	0	0	0	0	0507	1,479,957
				-----	-----	-----	-----	-----	-----	-----		-----
	T2513F	T-1	Total	1,505,016	0	-25,059	0	0	0	0		1,479,957
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

	Rate		Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1606	T2514F	T-1	0507	1,180,266	0	-19,652	0	0	0	0	0507	1,160,614
				-----	-----	-----	-----	-----	-----	-----		-----
	T2514F	T-1	Total	1,180,266	0	-19,652	0	0	0	0		1,160,614
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

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Customer: Peoples Energy Wholesale Marketing, LLC

<u>Ln#</u>	<u>Rate</u>		<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1607	T2515F	T-1	0507	131,663	0	-2,192	0	0	0	0	0507	129,471
				-----	-----	-----	-----	-----	-----	-----		-----
	T2515F	T-1	Total	131,663	0	-2,192	0	0	0	0		129,471
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

<u>Ln#</u>	<u>Rate</u>		<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1608	T2516F	T-1	0408	0	0	-13,775,963	-377,556,943	0	0	782,933,923	0508	391,601,016
				-----	-----	-----	-----	-----	-----	-----		-----
	T2516F	T-1	Total	0	0	-13,775,963	-377,556,943	0	0	782,933,923		391,601,016
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: Enseco Energy Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1609	T2517F	T-1	0507	16,810,996	0	-295,795	-8,106,825	0	0	0	0507	8,408,376
				-----	-----	-----	-----	-----	-----	-----		-----
	T2517F	T-1	Total	16,810,996	0	-295,795	-8,106,825	0	0	0		8,408,376
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1610	T2518F	T-1	0507	15,368,733	0	-270,418	-6,286,949	0	0	0	0507	8,811,366
				-----	-----	-----	-----	-----	-----	-----		-----
	T2518F	T-1	Total	15,368,733	0	-270,418	-6,286,949	0	0	0		8,811,366
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1611	T2519F	T-1	0507	16,802,779	0	-295,650	-8,102,862	0	0	0	0507	8,404,267
				-----	-----	-----	-----	-----	-----	-----		-----
	T2519F	T-1	Total	16,802,779	0	-295,650	-8,102,862	0	0	0		8,404,267
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1612	T2520F	T-1	0507	42,027,490	0	-739,487	-20,267,063	0	0	0	0507	21,020,941
				-----	-----	-----	-----	-----	-----	-----		-----
	T2520F	T-1	Total	42,027,490	0	-739,487	-20,267,063	0	0	0		21,020,941
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1613	T2521F	T-1	0507	58,805,619	0	-1,034,703	-28,358,038	0	0	0	0507	29,412,878
				-----	-----	-----	-----	-----	-----	-----		-----
	T2521F	T-1	Total	58,805,619	0	-1,034,703	-28,358,038	0	0	0		29,412,878
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1614	T2522F	T-1	0507	242,166	0	-4,032	0	0	0	0	0507	238,134
				-----	-----	-----	-----	-----	-----	-----		-----
	T2522F	T-1	Total	242,166	0	-4,032	0	0	0	0		238,134
				=====	=====	=====	=====	=====	=====	=====		=====

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1615	T2523F	T-1	0507	1,476,801	0	-24,589	0	0	0	0	0507	1,452,212
				-----	-----	-----	-----	-----	-----	-----		-----
	T2523F	T-1	Total	1,476,801	0	-24,589	0	0	0	0		1,452,212
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1616	T2524F	T-1	0507	15,611,384	0	-274,687	-7,528,332	0	0	0	0507	7,808,365
				-----	-----	-----	-----	-----	-----	-----		-----
	T2524F	T-1	Total	15,611,384	0	-274,687	-7,528,332	0	0	0		7,808,365
				=====	=====	=====	=====	=====	=====	=====		=====

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1617	T2525F	T-1	0507	1,180,266	0	-19,652	0	0	0	0	0507	1,160,614
				-----	-----	-----	-----	-----	-----	-----		-----
	T2525F	T-1	Total	1,180,266	0	-19,652	0	0	0	0		1,160,614
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1618	T2527F	T-1	0507	18,890,553	0	-332,385	-7,727,635	0	0	0	0507	10,830,533
				-----	-----	-----	-----	-----	-----	-----		-----
	T2527F	T-1	Total	18,890,553	0	-332,385	-7,727,635	0	0	0		10,830,533
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1619	T2528F	T-1	0507	1,180,266	0	-19,652	0	0	0	0	0507	1,160,614
				-----	-----	-----	-----	-----	-----	-----		-----
	T2528F	T-1	Total	1,180,266	0	-19,652	0	0	0	0		1,160,614
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Enseco Energy Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1620	T2529F	T-1	0408	0	0	-4,584,817	-125,655,788	0	0	260,570,438	0508	130,329,833
				-----	-----	-----	-----	-----	-----	-----		-----
	T2529F	T-1	Total	0	0	-4,584,817	-125,655,788	0	0	260,570,438		130,329,833
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1621	T2530F	T-1	0507	16,433,036	0	-289,144	-7,924,560	0	0	0	0507	8,219,332
				-----	-----	-----	-----	-----	-----	-----		-----
	T2530F	T-1	Total	16,433,036	0	-289,144	-7,924,560	0	0	0		8,219,332
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1622	T2531F	T-1	0507	2,765,680	0	-48,663	-1,333,703	0	0	0	0507	1,383,314
				-----	-----	-----	-----	-----	-----	-----		-----
	T2531F	T-1	Total	2,765,680	0	-48,663	-1,333,703	0	0	0		1,383,314
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1623	T2532F	T-1	0507	19,166,672	0	-337,243	-9,242,811	0	0	0	0507	9,586,617
				-----	-----	-----	-----	-----	-----	-----		-----
	T2532F	T-1	Total	19,166,672	0	-337,243	-9,242,811	0	0	0		9,586,617
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1624	T2533F	T-1	0408	0	0	-22,408,685	-614,153,400	0	0	1,273,560,290	0508	636,998,205
				-----	-----	-----	-----	-----	-----	-----		-----
	T2533F	T-1	Total	0	0	-22,408,685	-614,153,400	0	0	1,273,560,290		636,998,205
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1625	T2534F	T-1	0408	0	0	-22,408,685	-614,153,400	0	0	1,273,560,290	0508	636,998,205
				-----	-----	-----	-----	-----	-----	-----		-----
	T2534F	T-1	Total	0	0	-22,408,685	-614,153,400	0	0	1,273,560,290		636,998,205
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1626	T2535F	T-1	0408	0	0	-22,408,685	-614,153,400	0	0	1,273,560,290	0508	636,998,205
				-----	-----	-----	-----	-----	-----	-----		-----
	T2535F	T-1	Total	0	0	-22,408,685	-614,153,400	0	0	1,273,560,290		636,998,205
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1627	T2536F	T-1	0507	25,768,644	0	-453,407	-12,426,503	0	0	0	0507	12,888,734
				-----	-----	-----	-----	-----	-----	-----		-----
	T2536F	T-1	Total	25,768,644	0	-453,407	-12,426,503	0	0	0		12,888,734
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1628	T2537F	T-1	0507	25,768,644	0	-453,407	-12,426,503	0	0	0	0507	12,888,734
				-----	-----	-----	-----	-----	-----	-----		-----
	T2537F	T-1	Total	25,768,644	0	-453,407	-12,426,503	0	0	0		12,888,734
				=====	=====	=====	=====	=====	=====	=====		=====

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Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1629	T2538F	T-1	0408	0	0	-71,847,176	-1,969,110,923	0	0	4,083,314,482	0508	2,042,356,383
				-----	-----	-----	-----	-----	-----	-----		-----
	T2538F	T-1	Total	0	0	-71,847,176	-1,969,110,923	0	0	4,083,314,482		2,042,356,383
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1630	T2539F	T-1	0408	0	0	-89,634,742	-2,456,613,600	0	0	5,094,241,160	0508	2,547,992,818
				-----	-----	-----	-----	-----	-----	-----		-----
	T2539F	T-1	Total	0	0	-89,634,742	-2,456,613,600	0	0	5,094,241,160		2,547,992,818
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1631	T2540F	T-1	0408	0	0	-9,174,564	-251,446,685	0	0	521,421,054	0508	260,799,805
				-----	-----	-----	-----	-----	-----	-----		-----
	T2540F	T-1	Total	0	0	-9,174,564	-251,446,685	0	0	521,421,054		260,799,805
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1632	T2541F	T-1	0408	0	0	-9,174,564	-251,446,685	0	0	521,421,054	0508	260,799,805
				-----	-----	-----	-----	-----	-----	-----		-----
	T2541F	T-1	Total	0	0	-9,174,564	-251,446,685	0	0	521,421,054		260,799,805
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
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Nothern Border Pipeline Company
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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1633	T2542F	T-1	0408	0	0	-9,174,564	-251,446,685	0	0	521,421,054	0508	260,799,805
				-----	-----	-----	-----	-----	-----	-----		-----
	T2542F	T-1	Total	0	0	-9,174,564	-251,446,685	0	0	521,421,054		260,799,805
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1634	T2543F	T-1	0408	0	0	-60,967	0	0	0	3,661,588	0508	3,600,621
				-----	-----	-----	-----	-----	-----	-----		-----
	T2543F	T-1	Total	0	0	-60,967	0	0	0	3,661,588		3,600,621
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
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Nothern Border Pipeline Company
Base Period Adjustments
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1635	T2544F	T-1	0408	0	0	-294,653	-8,075,523	0	0	16,746,085	0508	8,375,910
				-----	-----	-----	-----	-----	-----	-----		-----
	T2544F	T-1	Total	0	0	-294,653	-8,075,523	0	0	16,746,085		8,375,910
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1636	T2545F	T-1	0408	0	0	-63,685	0	0	0	3,824,844	0508	3,761,159
				-----	-----	-----	-----	-----	-----	-----		-----
	T2545F	T-1	Total	0	0	-63,685	0	0	0	3,824,844		3,761,159
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1637	T2546F	T-1	0408	0	0	-63,685	0	0	0	3,824,844	0508	3,761,159
				-----	-----	-----	-----	-----	-----	-----		-----
	T2546F	T-1	Total	0	0	-63,685	0	0	0	3,824,844		3,761,159
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1638	T2547F	T-1	0408	0	0	-63,685	0	0	0	3,824,844	0508	3,761,159
				-----	-----	-----	-----	-----	-----	-----		-----
	T2547F	T-1	Total	0	0	-63,685	0	0	0	3,824,844		3,761,159
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1639	T2548F	T-1	0408	0	0	-63,685	0	0	0	3,824,844	0508	3,761,159
				-----	-----	-----	-----	-----	-----	-----		-----
	T2548F	T-1	Total	0	0	-63,685	0	0	0	3,824,844		3,761,159
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1640	T2550F	T-1	0408	0	0	-613,058	-16,802,048	0	0	34,842,144	0508	17,427,038
				-----	-----	-----	-----	-----	-----	-----		-----
	T2550F	T-1	Total	0	0	-613,058	-16,802,048	0	0	34,842,144		17,427,038
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1641	T2551F	T-1	0408	0	0	-613,102	-16,803,237	0	0	34,844,610	0508	17,428,271
				-----	-----	-----	-----	-----	-----	-----		-----
	T2551F	T-1	Total	0	0	-613,102	-16,803,237	0	0	34,844,610		17,428,271
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1642	T2552F	T-1	0408	0	0	-191,055	0	0	0	11,474,532	0508	11,283,477
				-----	-----	-----	-----	-----	-----	-----		-----
	T2552F	T-1	Total	0	0	-191,055	0	0	0	11,474,532		11,283,477
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Nothern Border Pipeline Company
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1643	T2553F	T-1	0408	0	0	-186,874	-5,121,643	0	0	10,620,671	0508	5,312,154
				-----	-----	-----	-----	-----	-----	-----		-----
	T2553F	T-1	Total	0	0	-186,874	-5,121,643	0	0	10,620,671		5,312,154
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1644	T2554F	T-1	0408	0	0	-63,685	0	0	0	3,824,844	0508	3,761,159
				-----	-----	-----	-----	-----	-----	-----		-----
	T2554F	T-1	Total	0	0	-63,685	0	0	0	3,824,844		3,761,159
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1645	T2555F	T-1	0408	0	0	-186,874	-5,121,643	0	0	10,620,671	0508	5,312,154
				-----	-----	-----	-----	-----	-----	-----		-----
	T2555F	T-1	Total	0	0	-186,874	-5,121,643	0	0	10,620,671		5,312,154
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1646	T2556F	T-1	0408	0	0	-60,962	0	0	0	3,661,294	0508	3,600,332
				-----	-----	-----	-----	-----	-----	-----		-----
	T2556F	T-1	Total	0	0	-60,962	0	0	0	3,661,294		3,600,332
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1647	T2557F	T-1	0408	0	0	-124,578	-3,414,297	0	0	7,080,174	0508	3,541,299
				-----	-----	-----	-----	-----	-----	-----		-----
	T2557F	T-1	Total	0	0	-124,578	-3,414,297	0	0	7,080,174		3,541,299
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1648	T2558F	T-1	0408	0	0	-63,685	0	0	0	3,824,844	0508	3,761,159
				-----	-----	-----	-----	-----	-----	-----		-----
	T2558F	T-1	Total	0	0	-63,685	0	0	0	3,824,844		3,761,159
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1649	T2559F	T-1	0408	0	0	-124,578	-3,414,297	0	0	7,080,174	0508	3,541,299
				-----	-----	-----	-----	-----	-----	-----		-----
	T2559F	T-1	Total	0	0	-124,578	-3,414,297	0	0	7,080,174		3,541,299
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1650	T2560F	T-1	0408	0	0	-124,578	-3,414,297	0	0	7,080,174	0508	3,541,299
				-----	-----	-----	-----	-----	-----	-----		-----
	T2560F	T-1	Total	0	0	-124,578	-3,414,297	0	0	7,080,174		3,541,299
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1651	T2561F	T-1	0408	0	0	-361,430	-9,905,700	0	0	20,541,295	0508	10,274,165
				-----	-----	-----	-----	-----	-----	-----		-----
	T2561F	T-1	Total	0	0	-361,430	-9,905,700	0	0	20,541,295		10,274,165
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1652	T2562F	T-1	0408	0	0	-63,685	0	0	0	3,824,844	0508	3,761,159
				-----	-----	-----	-----	-----	-----	-----		-----
	T2562F	T-1	Total	0	0	-63,685	0	0	0	3,824,844		3,761,159
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1653	T2563F	T-1	0408	0	0	-1,096,045	-30,039,234	0	0	62,291,889	0508	31,156,610
				-----	-----	-----	-----	-----	-----	-----		-----
	T2563F	T-1	Total	0	0	-1,096,045	-30,039,234	0	0	62,291,889		31,156,610
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	<u>Adjusted</u>
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1654	T2564F	T-1	0408	0	0	-191,055	0	0	0	11,474,532	0508	11,283,477
				-----	-----	-----	-----	-----	-----	-----		-----
	T2564F	T-1	Total	0	0	-191,055	0	0	0	11,474,532		11,283,477
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1655	T2566F	T-1	0408	0	0	-186,874	-5,121,643	0	0	10,620,671	0508	5,312,154
				-----	-----	-----	-----	-----	-----	-----		-----
	T2566F	T-1	Total	0	0	-186,874	-5,121,643	0	0	10,620,671		5,312,154
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1656	T2567F	T-1	0408	0	0	-63,685	0	0	0	3,824,844	0508	3,761,159
				-----	-----	-----	-----	-----	-----	-----		-----
	T2567F	T-1	Total	0	0	-63,685	0	0	0	3,824,844		3,761,159
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1657	T2568F	T-1	0408	0	0	-186,874	-5,121,643	0	0	10,620,671	0508	5,312,154
				-----	-----	-----	-----	-----	-----	-----		-----
	T2568F	T-1	Total	0	0	-186,874	-5,121,643	0	0	10,620,671		5,312,154
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1658	T2569F	T-1	0408	0	0	-382,110	0	0	0	22,949,064	0508	22,566,954
				-----	-----	-----	-----	-----	-----	-----		-----
	T2569F	T-1	Total	0	0	-382,110	0	0	0	22,949,064		22,566,954
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1659	T2571F	T-1	0408	0	0	-228,612	-6,265,553	0	0	12,992,780	0508	6,498,615
				-----	-----	-----	-----	-----	-----	-----		-----
	T2571F	T-1	Total	0	0	-228,612	-6,265,553	0	0	12,992,780		6,498,615
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1660	T2572F	T-1	0408	0	0	-650,575	-17,830,260	0	0	36,974,331	0508	18,493,496
				-----	-----	-----	-----	-----	-----	-----		-----
	T2572F	T-1	Total	0	0	-650,575	-17,830,260	0	0	36,974,331		18,493,496
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1661	T2573F	T-1	0408	0	0	-254,740	0	0	0	15,299,376	0508	15,044,636
				-----	-----	-----	-----	-----	-----	-----		-----
	T2573F	T-1	Total	0	0	-254,740	0	0	0	15,299,376		15,044,636
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1662	T2578F	T-1	0408	0	0	-217,943	-5,973,137	0	0	12,386,401	0508	6,195,321
				-----	-----	-----	-----	-----	-----	-----		-----
	T2578F	T-1	Total	0	0	-217,943	-5,973,137	0	0	12,386,401		6,195,321
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1663	T2580F	T-1	0408	0	0	-325,287	-8,915,131	0	0	18,487,166	0508	9,246,748
				-----	-----	-----	-----	-----	-----	-----		-----
	T2580F	T-1	Total	0	0	-325,287	-8,915,131	0	0	18,487,166		9,246,748
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1664	T2583F	T-1	0408	0	0	-318,425	0	0	0	19,124,220	0508	18,805,795
				-----	-----	-----	-----	-----	-----	-----		-----
	T2583F	T-1	Total	0	0	-318,425	0	0	0	19,124,220		18,805,795
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Enbridge Gas services (U.S.) Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1665	T2584F	T-1	0408	0	0	-1,034,154	-28,342,983	0	0	58,774,398	0508	29,397,262
				-----	-----	-----	-----	-----	-----	-----		-----
	T2584F	T-1	Total	0	0	-1,034,154	-28,342,983	0	0	58,774,398		29,397,262
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1666	T2591F	T-1	0408	0	0	-503,487	-13,799,037	0	0	28,614,846	0508	14,312,322
				-----	-----	-----	-----	-----	-----	-----		-----
	T2591F	T-1	Total	0	0	-503,487	-13,799,037	0	0	28,614,846		14,312,322
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1667	T99991	T-1	0504	0	0	0	0	5,665,735,342	0	0	0604	5,665,735,342
				-----	-----	-----	-----	-----	-----	-----		-----
	T99991	T-1	Total	0	0	0	0	5,665,735,342	0	0		5,665,735,342
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1668	T99992	T-1	0504	0	0	0	0	3,141,161,236	0	0	0604	3,141,161,236
				-----	-----	-----	-----	-----	-----	-----		-----
	T99992	T-1	Total	0	0	0	0	3,141,161,236	0	0		3,141,161,236
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Reservation Determinants

Docket No: RP06-
Schedule: G-3
Part: A_1

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1669	T99993	T-1	0504	0	0	0	0	3,141,161,236	0	0	0604	3,141,161,236
				-----	-----	-----	-----	-----	-----	-----		-----
	T99993	T-1	Total	0	0	0	0	3,141,161,236	0	0		3,141,161,236
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Basin Electric Power Cooperative

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1670	T99994	T-1	0504	0	0	0	0	1,226,838,263	0	0	0604	1,226,838,263
				-----	-----	-----	-----	-----	-----	-----		-----
	T99994	T-1	Total	0	0	0	0	1,226,838,263	0	0		1,226,838,263
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Husky Gas Marketing Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	Rate	Base	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	Test	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	T1017F	T-1	0408		2,546,039,531	0	0	-904,754,511	0	-2,546,039,531	1,831,685,049	0508	926,930,538
2	T1017F	T-1	0409		2,465,754,414	0	0	-1,212,627,298	0	0	0	0509	1,253,127,116
3	T1017F	T-1	0410		2,518,318,927	0	0	-1,250,572,853	0	0	0	0510	1,267,746,074
4	T1017F	T-1	0411		1,758,885,480	0	0	-870,323,524	0	0	0	0511	888,561,956
5	T1017F	T-1	0412		1,824,341,803	0	0	-899,961,811	0	0	0	0512	924,379,992
6	T1017F	T-1	0501		1,811,052,992	0	0	-904,574,617	0	0	0	0601	906,478,375
7	T1017F	T-1	0502		1,625,783,596	0	0	-807,627,578	0	0	0	0602	818,156,018
8	T1017F	T-1	0503		1,822,588,437	0	0	-904,740,689	0	0	0	0603	917,847,748
9	T1017F	T-1	0504		1,792,152,326	0	0	-875,536,695	0	0	0	0604	916,615,631
10	T1017F	T-1	0505		1,837,329,037	0	0	-904,713,768	0	0	0	0505	932,615,269
11	T1017F	T-1	0506		1,785,713,843	0	0	-875,555,292	0	0	0	0506	910,158,551
12	T1017F	T-1	0507		1,840,196,349	0	0	-904,698,655	0	0	0	0507	935,497,694
					-----	-----	-----	-----	-----	-----	-----		-----
	T1017F	T-1	Total		23,628,156,735	0	0	-11,315,687,291	0	-2,546,039,531	1,831,685,049		11,598,114,962
					=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Mobil Natural Gas Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

			Rate	Base									Test		
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>			<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)			(k)	(l)	
13	T1018F	T-1	0408	0	0	0	0	0	0	0	0	0	0508	0	
14	T1018F	T-1	0409	0	0	0	0	0	0	0	0	0	0509	0	
15	T1018F	T-1	0410	0	0	0	0	0	0	0	0	0	0510	0	
16	T1018F	T-1	0411	0	0	0	0	0	0	0	0	0	0511	0	
17	T1018F	T-1	0412	0	0	0	0	0	0	0	0	0	0512	0	
18	T1018F	T-1	0501	0	0	0	0	0	0	0	0	0	0601	0	
19	T1018F	T-1	0502	0	0	0	0	0	0	0	0	0	0602	0	
20	T1018F	T-1	0503	0	0	0	0	0	0	0	0	0	0603	0	
21	T1018F	T-1	0504	0	0	0	0	0	0	0	0	0	0604	0	
22	T1018F	T-1	0505	0	0	0	0	0	0	0	0	0	0505	0	
23	T1018F	T-1	0506	0	0	0	0	0	0	0	0	0	0506	0	
24	T1018F	T-1	0507	0	0	0	0	0	0	0	0	0	0507	0	
				-----	-----	-----	-----	-----	-----	-----	-----			-----	
	T1018F	T-1	Total	0	0	0	0	0	0	0	0	0		0	
				=====	=====	=====	=====	=====	=====	=====	=====			=====	

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Amerada Hess Corporation

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	Contract	Schd	yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	Adjusted
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
25	T1019F	T-1	0408	739,878,860	0	0	-209,188,195	0	-739,878,860	739,878,860	0508	530,690,665
26	T1019F	T-1	0409	716,011,800	0	0	-202,440,189	0	0	0	0509	513,571,611
27	T1019F	T-1	0410	739,878,860	0	0	-209,188,195	0	0	0	0510	530,690,665
28	T1019F	T-1	0411	716,011,800	0	0	-202,440,189	0	0	0	0511	513,571,611
29	T1019F	T-1	0412	739,878,860	0	0	-209,188,195	0	0	0	0512	530,690,665
30	T1019F	T-1	0501	739,878,860	0	0	-209,188,195	0	0	0	0601	530,690,665
31	T1019F	T-1	0502	668,277,680	0	0	-188,944,176	0	0	0	0602	479,333,504
32	T1019F	T-1	0503	739,878,860	0	0	-209,188,195	0	0	0	0603	530,690,665
33	T1019F	T-1	0504	716,011,800	0	0	-202,440,189	0	0	0	0604	513,571,611
34	T1019F	T-1	0505	739,878,860	0	0	-209,188,195	0	0	0	0505	530,690,665
35	T1019F	T-1	0506	716,011,800	0	0	-202,440,189	0	0	0	0506	513,571,611
36	T1019F	T-1	0507	739,878,860	0	0	-209,188,195	0	0	0	0507	530,690,665
	T1019F	T-1	Total	8,711,476,900	0	0	-2,463,022,295	0	-739,878,860	739,878,860		6,248,454,605

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

											Test		
	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
37	T1025F	T-1	0408	381,225,233	0	0	0	0	-381,225,233	0	0508	0	
38	T1025F	T-1	0409	355,690,744	0	0	-182,389,301	0	0	0	0509	173,301,443	
39	T1025F	T-1	0410	386,909,436	0	0	-186,618,637	0	0	0	0510	200,290,799	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T1025F	T-1	Total	1,123,825,413	0	0	-369,007,938	0	-381,225,233	0		373,592,242	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: WD Energy Services Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base									Test
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
40	T1027F	T-1	0408	3,152,919,976	0	0	-1,292,068,190	0	-3,152,919,976	3,158,441,820	0508	1,866,373,630
41	T1027F	T-1	0409	3,045,494,134	0	0	-1,248,828,638	0	0	0	0509	1,796,665,496
42	T1027F	T-1	0410	3,151,413,038	0	0	-1,291,982,634	0	0	0	0510	1,859,430,404
43	T1027F	T-1	0411	3,052,018,174	0	0	-1,250,156,006	0	0	0	0511	1,801,862,168
44	T1027F	T-1	0412	3,156,977,014	0	0	-1,292,031,746	0	0	0	0512	1,864,945,268
45	T1027F	T-1	0501	3,158,382,742	0	0	-1,292,044,027	0	0	0	0601	1,866,338,715
46	T1027F	T-1	0502	2,822,173,802	0	0	-1,154,504,572	0	0	0	0602	1,667,669,230
47	T1027F	T-1	0503	3,157,056,443	0	0	-1,292,064,241	0	0	0	0603	1,864,992,202
48	T1027F	T-1	0504	3,051,357,990	0	0	-1,249,077,084	0	0	0	0604	1,802,280,906
49	T1027F	T-1	0505	3,147,593,407	0	0	-1,292,065,423	0	0	0	0505	1,855,527,984
50	T1027F	T-1	0506	3,049,553,520	0	0	-1,249,146,825	0	0	0	0506	1,800,406,695
51	T1027F	T-1	0507	3,152,944,458	0	0	-1,292,055,517	0	0	0	0507	1,860,888,941
				-----	-----	-----	-----	-----	-----	-----		-----
	T1027F	T-1	Total	37,097,884,698	0	0	-15,196,024,902	0	-3,152,919,976	3,158,441,820		21,907,381,640
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: EnCana Marketing (USA) Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

											Test	Adjusted
	Contract	Rate Schd	Base yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
52	T1038F	T-1	0408	392,766,001	0	0	0	0	-392,766,001	0	0508	0
53	T1038F	T-1	0409	380,096,130	0	0	-183,295,080	0	0	0	0509	196,801,050
54	T1038F	T-1	0410	392,766,001	0	0	-189,404,916	0	0	0	0510	203,361,085
				-----	-----	-----	-----	-----	-----	-----		-----
	T1038F	T-1	Total	1,165,628,132	0	0	-372,699,996	0	-392,766,001	0		400,162,135
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Devon Canada Marketing Corporation

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
55	T1055F	T-1	0408	38,244,039	0	0	0	0	-38,244,039		0 0508	0
56	T1055F	T-1	0409	26,427,419	0	0	0	0	0		0 0509	26,427,419
57	T1055F	T-1	0410	46,090,645	0	0	0	0	0		0 0510	46,090,645
58	T1055F	T-1	0411	0	0	0	0	0	0		0 0511	0
59	T1055F	T-1	0412	0	0	0	0	0	0		0 0512	0
60	T1055F	T-1	0501	0	0	0	0	0	0		0 0601	0
61	T1055F	T-1	0502	0	0	0	0	0	0		0 0602	0
62	T1055F	T-1	0503	0	0	0	0	0	0		0 0603	0
63	T1055F	T-1	0504	0	0	0	0	0	0		0 0604	0
64	T1055F	T-1	0505	0	0	0	0	0	0		0 0505	0
65	T1055F	T-1	0506	0	0	0	0	0	0		0 0506	0
66	T1055F	T-1	0507	0	0	0	0	0	0		0 0507	0
	T1055F	T-1	Total	110,762,103	0	0	0	0	-38,244,039	0		72,518,064
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Petro-Canada Hydrocarbons Inc.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
67	T1057F	T-1	0408	0	0	0	-753,934,699	0	0	1,843,027,415	0508	1,089,092,716
68	T1057F	T-1	0409	0	0	0	0	0	0	0	0509	0
69	T1057F	T-1	0410	0	0	0	0	0	0	0	0510	0
70	T1057F	T-1	0411	1,707,315,099	0	0	-729,614,239	0	0	0	0511	977,700,860
71	T1057F	T-1	0412	1,773,883,670	0	0	-753,938,273	0	0	0	0512	1,019,945,397
72	T1057F	T-1	0501	1,734,559,636	0	0	-753,744,541	0	0	0	0601	980,815,095
73	T1057F	T-1	0502	1,499,909,525	0	0	-675,955,941	0	0	0	0602	823,953,584
74	T1057F	T-1	0503	1,684,207,369	0	0	-753,934,699	0	0	0	0603	930,272,670
75	T1057F	T-1	0504	1,779,193,584	0	0	-729,614,225	0	0	0	0604	1,049,579,359
76	T1057F	T-1	0505	1,835,185,054	0	0	-753,934,699	0	0	0	0505	1,081,250,355
77	T1057F	T-1	0506	1,782,837,364	0	0	-729,614,225	0	0	0	0506	1,053,223,139
78	T1057F	T-1	0507	1,841,991,155	0	0	-753,934,699	0	0	0	0507	1,088,056,456
				-----	-----	-----	-----	-----	-----	-----		-----
	T1057F	T-1	Total	15,639,082,456	0	0	-7,388,220,238	0	0	1,843,027,415		10,093,889,633
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: The Peoples Gas Light and Coke Company

		Rate	Base									Test		
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		(k)	(l)	
79	T1059F	T-1	0408	0	0	0	0	0	0	0	0	0508	0	
80	T1059F	T-1	0409	0	0	0	0	0	0	0	0	0509	0	
81	T1059F	T-1	0410	0	0	0	0	0	0	0	0	0510	0	
				-----	-----	-----	-----	-----	-----	-----				-----
	T1059F	T-1	Total	0	0	0	0	0	0	0	0		0	
				=====	=====	=====	=====	=====	=====	=====				=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: The Peoples Gas Light and Coke Company

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>
82	T1062F	T-1	0408	0	0	0	0	0	0	1,049,943,398	0508	1,049,943,398
83	T1062F	T-1	0409	0	0	0	0	0	0	0	0509	0
84	T1062F	T-1	0410	0	0	0	0	0	0	0	0510	0
85	T1062F	T-1	0411	986,202,576	0	0	0	0	0	0	0511	986,202,576
86	T1062F	T-1	0412	1,010,161,069	0	0	0	0	0	0	0512	1,010,161,069
87	T1062F	T-1	0501	1,011,721,843	0	0	0	0	0	0	0601	1,011,721,843
88	T1062F	T-1	0502	915,408,531	0	0	0	0	0	0	0602	915,408,531
89	T1062F	T-1	0503	1,025,148,749	0	0	0	0	0	0	0603	1,025,148,749
90	T1062F	T-1	0504	974,933,770	0	0	0	0	0	0	0604	974,933,770
91	T1062F	T-1	0505	1,051,768,434	0	0	0	0	0	0	0505	1,051,768,434
92	T1062F	T-1	0506	1,017,936,420	0	0	0	0	0	0	0506	1,017,936,420
93	T1062F	T-1	0507	1,032,550,444	0	0	0	0	0	0	0507	1,032,550,444
				-----	-----	-----	-----	-----	-----	-----		-----
	T1062F	T-1	Total	9,025,831,836	0	0	0	0	0	1,049,943,398		10,075,775,234
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Alcoa Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

			Rate	Base									Test		
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>			<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)			(k)	(l)	
94	T1064F	T-1	0408	0	0	0	0	0	0	0	0	0	0508	0	
95	T1064F	T-1	0409	0	0	0	0	0	0	0	0	0	0509	0	
96	T1064F	T-1	0410	0	0	0	0	0	0	0	0	0	0510	0	
97	T1064F	T-1	0411	0	0	0	0	0	0	0	0	0	0511	0	
98	T1064F	T-1	0412	0	0	0	0	0	0	0	0	0	0512	0	
99	T1064F	T-1	0501	0	0	0	0	0	0	0	0	0	0601	0	
100	T1064F	T-1	0502	0	0	0	0	0	0	0	0	0	0602	0	
101	T1064F	T-1	0503	0	0	0	0	0	0	0	0	0	0603	0	
102	T1064F	T-1	0504	0	0	0	0	0	0	0	0	0	0604	0	
103	T1064F	T-1	0505	0	0	0	0	0	0	0	0	0	0505	0	
104	T1064F	T-1	0506	0	0	0	0	0	0	0	0	0	0506	0	
105	T1064F	T-1	0507	0	0	0	0	0	0	0	0	0	0507	0	
				-----	-----	-----	-----	-----	-----	-----	-----			-----	
	T1064F	T-1	Total	0	0	0	0	0	0	0	0	0		0	
				=====	=====	=====	=====	=====	=====	=====	=====			=====	

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: Montana-Dakota Utilities Co., a division of MDU Resources Group, Inc.

<u>Ln#</u>	<u>Contract</u>	<u>Rate</u>		<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u>	
		<u>Schd</u>	<u>yymm</u>								<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
106	T1065F	T-1	0408	104,652,671	0	0	-5,485,778	0	-104,652,671	89,088,890	0508	83,603,112
107	T1065F	T-1	0409	103,305,233	0	0	-9,789,604	0	0	0	0509	93,515,629
108	T1065F	T-1	0410	98,364,572	0	0	-17,560,836	0	0	0	0510	80,803,736
109	T1065F	T-1	0411	107,340,195	0	0	-31,608,836	0	0	0	0511	75,731,359
110	T1065F	T-1	0412	51,910,812	0	0	-39,601,874	0	0	0	0512	12,308,938
111	T1065F	T-1	0501	78,774,811	0	0	-52,867,373	0	0	0	0601	25,907,438
112	T1065F	T-1	0502	49,808,297	0	0	-38,543,084	0	0	0	0602	11,265,213
113	T1065F	T-1	0503	38,602,549	0	0	-28,676,956	0	0	0	0603	9,925,593
114	T1065F	T-1	0504	77,690,945	0	0	-11,145,894	0	0	0	0604	66,545,051
115	T1065F	T-1	0505	80,793,001	0	0	-10,344,096	0	0	0	0505	70,448,905
116	T1065F	T-1	0506	86,899,211	0	0	-5,813,473	0	0	0	0506	81,085,738
117	T1065F	T-1	0507	89,457,618	0	0	-5,740,155	0	0	0	0507	83,717,463
				-----	-----	-----	-----	-----	-----	-----		-----
	T1065F	T-1	Total	967,599,915	0	0	-257,177,958	0	-104,652,671	89,088,890		694,858,176
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: North Shore Gas Company

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
118	T1066F	T-1	0408	0	0	0	0	0	0	283,930,488	0508	283,930,488
119	T1066F	T-1	0409	0	0	0	0	0	0	0	0509	0
120	T1066F	T-1	0410	0	0	0	0	0	0	0	0510	0
121	T1066F	T-1	0411	271,664,784	0	0	0	0	0	0	0511	271,664,784
122	T1066F	T-1	0412	279,168,427	0	0	0	0	0	0	0512	279,168,427
123	T1066F	T-1	0501	278,954,616	0	0	0	0	0	0	0601	278,954,616
124	T1066F	T-1	0502	251,959,008	0	0	0	0	0	0	0602	251,959,008
125	T1066F	T-1	0503	278,954,616	0	0	0	0	0	0	0603	278,954,616
126	T1066F	T-1	0504	277,743,279	0	0	0	0	0	0	0604	277,743,279
127	T1066F	T-1	0505	281,938,872	0	0	0	0	0	0	0505	281,938,872
128	T1066F	T-1	0506	269,956,080	0	0	0	0	0	0	0506	269,956,080
129	T1066F	T-1	0507	278,954,616	0	0	0	0	0	0	0507	278,954,616
				-----	-----	-----	-----	-----	-----	-----		-----
	T1066F	T-1	Total	2,469,294,298	0	0	0	0	0	283,930,488		2,753,224,786
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
130	T1067F	T-1	0408	635,331,055	0	0	-260,106,235	0	-635,331,055	635,841,496	0508	375,735,261
131	T1067F	T-1	0409	615,331,302	0	0	-251,716,108	0	0	0	0509	363,615,194
132	T1067F	T-1	0410	635,861,843	0	0	-260,114,562	0	0	0	0510	375,747,281
133	T1067F	T-1	0411	589,149,302	0	0	-241,005,675	0	0	0	0511	348,143,627
134	T1067F	T-1	0412	635,838,592	0	0	-260,105,048	0	0	0	0512	375,733,544
135	T1067F	T-1	0501	635,844,403	0	0	-260,107,425	0	0	0	0601	375,736,978
136	T1067F	T-1	0502	568,155,918	0	0	-232,417,823	0	0	0	0602	335,738,095
137	T1067F	T-1	0503	635,841,496	0	0	-260,106,235	0	0	0	0603	375,735,261
138	T1067F	T-1	0504	615,330,480	0	0	-251,715,711	0	0	0	0604	363,614,769
139	T1067F	T-1	0505	635,841,496	0	0	-260,106,235	0	0	0	0505	375,735,261
140	T1067F	T-1	0506	615,330,480	0	0	-251,715,711	0	0	0	0506	363,614,769
141	T1067F	T-1	0507	634,528,078	0	0	-259,568,950	0	0	0	0507	374,959,128
				-----	-----	-----	-----	-----	-----	-----		-----
	T1067F	T-1	Total	7,452,384,445	0	0	-3,048,785,717	0	-635,331,055	635,841,496		4,404,109,169
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Amerada Hess Corporation

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base									Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		(k)	(l)
142	T1068F	T-1	0408	0	0	0	0	0	0	0	0	0508	0
143	T1068F	T-1	0409	0	0	0	0	0	0	0	0	0509	0
144	T1068F	T-1	0410	0	0	0	0	0	0	0	0	0510	0
145	T1068F	T-1	0411	0	0	0	0	0	0	0	0	0511	0
146	T1068F	T-1	0412	0	0	0	0	0	0	0	0	0512	0
147	T1068F	T-1	0501	0	0	0	0	0	0	0	0	0601	0
148	T1068F	T-1	0502	0	0	0	0	0	0	0	0	0602	0
149	T1068F	T-1	0503	0	0	0	0	0	0	0	0	0603	0
150	T1068F	T-1	0504	0	0	0	0	0	0	0	0	0604	0
151	T1068F	T-1	0505	0	0	0	0	0	0	0	0	0505	0
152	T1068F	T-1	0506	0	0	0	0	0	0	0	0	0506	0
153	T1068F	T-1	0507	0	0	0	0	0	0	0	0	0507	0
				-----	-----	-----	-----	-----	-----	-----			-----
	T1068F	T-1	Total	0	0	0	0	0	0	0	0		0
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Amerada Hess Corporation

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
154	T1069F	T-1	0408	419,323,988	0	0	0	0	-419,323,988	456,715,379	0508	456,715,379
155	T1069F	T-1	0409	397,114,717	0	0	0	0	0	0	0509	397,114,717
156	T1069F	T-1	0410	413,433,170	0	0	0	0	0	0	0510	413,433,170
157	T1069F	T-1	0411	409,782,892	0	0	0	0	0	0	0511	409,782,892
158	T1069F	T-1	0412	345,367,644	0	0	0	0	0	0	0512	345,367,644
159	T1069F	T-1	0501	415,530,431	0	0	0	0	0	0	0601	415,530,431
160	T1069F	T-1	0502	416,201,552	0	0	0	0	0	0	0602	416,201,552
161	T1069F	T-1	0503	575,457,283	0	0	-23,974,889	0	0	0	0603	551,482,394
162	T1069F	T-1	0504	654,570,163	0	0	-67,963,038	0	0	0	0604	586,607,125
163	T1069F	T-1	0505	602,758,849	0	0	-26,341,836	0	0	0	0505	576,417,013
164	T1069F	T-1	0506	751,553,133	0	0	-56,548,446	0	0	0	0506	695,004,687
165	T1069F	T-1	0507	456,213,226	0	0	0	0	0	0	0507	456,213,226
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	T1069F	T-1	Total	5,857,307,048	0	0	-174,828,209	0	-419,323,988	456,715,379		5,719,870,230
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: ProGas U.S.A., Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base									Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		(k)	(l)
166	T1075F	T-1	0408	0	0	0	0	0	0	0	0	0 0508	0
167	T1075F	T-1	0409	0	0	0	0	0	0	0	0	0 0509	0
168	T1075F	T-1	0410	0	0	0	0	0	0	0	0	0 0510	0
169	T1075F	T-1	0411	0	0	0	0	0	0	0	0	0 0511	0
170	T1075F	T-1	0412	0	0	0	0	0	0	0	0	0 0512	0
171	T1075F	T-1	0501	0	0	0	0	0	0	0	0	0 0601	0
172	T1075F	T-1	0502	0	0	0	0	0	0	0	0	0 0602	0
173	T1075F	T-1	0503	0	0	0	0	0	0	0	0	0 0603	0
174	T1075F	T-1	0504	0	0	0	0	0	0	0	0	0 0604	0
175	T1075F	T-1	0505	0	0	0	0	0	0	0	0	0 0505	0
176	T1075F	T-1	0506	0	0	0	0	0	0	0	0	0 0506	0
177	T1075F	T-1	0507	0	0	0	0	0	0	0	0	0 0507	0
				-----	-----	-----	-----	-----	-----	-----			-----
	T1075F	T-1	Total	0	0	0	0	0	0	0	0		0
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: ProGas U.S.A., Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
178	T1076F	T-1	0408	460,756,906	0	0	-188,483,682	0	-460,756,906	460,756,906	0508	272,273,224
179	T1076F	T-1	0409	445,893,780	0	0	-182,403,564	0	0	0	0509	263,490,216
180	T1076F	T-1	0410	460,756,906	0	0	-188,483,682	0	0	0	0510	272,273,224
181	T1076F	T-1	0411	445,458,820	0	0	-182,403,564	0	0	0	0511	263,055,256
182	T1076F	T-1	0412	460,634,646	0	0	-188,483,682	0	0	0	0512	272,150,964
183	T1076F	T-1	0501	451,296,728	0	0	-181,791,890	0	0	0	0601	269,504,838
184	T1076F	T-1	0502	413,382,991	0	0	-168,570,204	0	0	0	0602	244,812,787
185	T1076F	T-1	0503	458,802,195	0	0	-187,541,055	0	0	0	0603	271,261,140
186	T1076F	T-1	0504	445,169,083	0	0	-182,054,090	0	0	0	0604	263,114,993
187	T1076F	T-1	0505	451,566,216	0	0	-184,084,363	0	0	0	0505	267,481,853
188	T1076F	T-1	0506	430,961,901	0	0	-175,202,911	0	0	0	0506	255,758,990
189	T1076F	T-1	0507	447,070,650	0	0	-181,883,711	0	0	0	0507	265,186,939
				-----	-----	-----	-----	-----	-----	-----		-----
	T1076F	T-1	Total	5,371,750,822	0	0	-2,191,386,399	0	-460,756,906	460,756,906		3,180,364,423
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: EnCana Marketing (USA) Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
190	T1080F	T-1	0408	573,416,331	0	0	-191,628,146	0	-573,416,331	546,685,651	0508	355,057,505
191	T1080F	T-1	0409	550,432,547	0	0	-185,440,650	0	0	0	0509	364,991,897
192	T1080F	T-1	0410	553,969,731	0	0	-191,628,135	0	0	0	0510	362,341,596
193	T1080F	T-1	0411	538,803,640	0	0	-185,446,571	0	0	0	0511	353,357,069
194	T1080F	T-1	0412	577,242,940	0	0	-191,628,129	0	0	0	0512	385,614,811
195	T1080F	T-1	0501	566,475,276	0	0	-191,628,127	0	0	0	0601	374,847,149
196	T1080F	T-1	0502	497,723,478	0	0	-171,229,124	0	0	0	0602	326,494,354
197	T1080F	T-1	0503	574,272,077	0	0	-191,627,751	0	0	0	0603	382,644,326
198	T1080F	T-1	0504	529,050,630	0	0	-185,446,593	0	0	0	0604	343,604,037
199	T1080F	T-1	0505	546,685,651	0	0	-191,628,146	0	0	0	0505	355,057,505
200	T1080F	T-1	0506	529,050,630	0	0	-185,446,593	0	0	0	0506	343,604,037
201	T1080F	T-1	0507	546,685,651	0	0	-191,628,146	0	0	0	0507	355,057,505
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	T1080F	T-1	Total	6,583,808,582	0	0	-2,254,406,110	0	-573,416,331	546,685,651		4,302,671,792
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Burlington Resources Canada Marketing Ltd.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
202	T1084F	T-1	0408	560,063,993	0	0	-258,853,374	0	-560,063,993	535,610,115	0508	276,756,741
203	T1084F	T-1	0409	543,792,050	0	0	-246,206,174	0	0	0	0509	297,585,876
204	T1084F	T-1	0410	536,780,190	0	0	-258,853,374	0	0	0	0510	277,926,816
205	T1084F	T-1	0411	510,806,955	0	0	-246,328,211	0	0	0	0511	264,478,744
206	T1084F	T-1	0412	512,072,442	0	0	-237,664,153	0	0	0	0512	274,408,289
207	T1084F	T-1	0501	507,841,062	0	0	-228,131,951	0	0	0	0601	279,709,111
208	T1084F	T-1	0502	423,222,684	0	0	-177,364,288	0	0	0	0602	245,858,396
209	T1084F	T-1	0503	486,040,419	0	0	-208,113,603	0	0	0	0603	277,926,816
210	T1084F	T-1	0504	514,834,522	0	0	-250,503,259	0	0	0	0604	264,331,263
211	T1084F	T-1	0505	531,992,457	0	0	-258,853,383	0	0	0	0505	273,139,074
212	T1084F	T-1	0506	519,387,465	0	0	-250,466,020	0	0	0	0506	268,921,445
213	T1084F	T-1	0507	507,750,302	0	0	-258,853,386	0	0	0	0507	248,896,916
				-----	-----	-----	-----	-----	-----	-----		-----
	T1084F	T-1	Total	6,154,584,541	0	0	-2,880,191,177	0	-560,063,993	535,610,115		3,249,939,486
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Burlington Resources Canada Marketing Ltd.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
214	T1085F	T-1	0408	1,165,900,607	0	0	-384,509,160	0	-1,165,900,607	1,150,482,137	0508	765,972,977
215	T1085F	T-1	0409	1,093,565,594	0	0	-364,436,252	0	0	0	0509	729,129,342
216	T1085F	T-1	0410	1,149,412,447	0	0	-380,893,574	0	0	0	0510	768,518,873
217	T1085F	T-1	0411	1,115,376,840	0	0	-371,677,721	0	0	0	0511	743,699,119
218	T1085F	T-1	0412	1,178,752,067	0	0	-384,479,837	0	0	0	0512	794,272,230
219	T1085F	T-1	0501	1,148,563,393	0	0	-384,082,021	0	0	0	0601	764,481,372
220	T1085F	T-1	0502	1,021,634,174	0	0	-343,100,575	0	0	0	0602	678,533,599
221	T1085F	T-1	0503	1,149,768,548	0	0	-384,116,099	0	0	0	0603	765,652,449
222	T1085F	T-1	0504	1,132,839,210	0	0	-372,046,211	0	0	0	0604	760,792,999
223	T1085F	T-1	0505	1,149,437,822	0	0	-384,177,535	0	0	0	0505	765,260,287
224	T1085F	T-1	0506	1,110,557,640	0	0	-371,713,382	0	0	0	0506	738,844,258
225	T1085F	T-1	0507	1,150,938,705	0	0	-384,103,824	0	0	0	0507	766,834,881
				-----	-----	-----	-----	-----	-----	-----		-----
	T1085F	T-1	Total	13,566,747,047	0	0	-4,509,336,191	0	-1,165,900,607	1,150,482,137		9,041,992,386
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Engage Energy, LLC

Docket No: RP06-
Schedule: G-3
Part: A_2

											Test		
	<u>Contract</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
226	T1087F	T-1	0408	468,966,388	0	0	0	0	-468,966,388	0	0508	0	
227	T1087F	T-1	0409	443,600,394	0	0	-148,969,051	0	0	0	0509	294,631,343	
228	T1087F	T-1	0410	468,733,489	0	0	-154,946,939	0	0	0	0510	313,786,550	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T1087F	T-1	Total	1,381,300,271	0	0	-303,915,990	0	-468,966,388	0		608,417,893	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: CanNat Energy Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
229	T1089F	T-1	0408	1,131,479,121	0	0	-379,632,786	0	-1,131,479,121	1,136,050,273	0508	756,417,487
230	T1089F	T-1	0409	1,075,631,448	0	0	-360,042,072	0	0	0	0509	715,589,376
231	T1089F	T-1	0410	1,117,771,922	0	0	-373,704,421	0	0	0	0510	744,067,501
232	T1089F	T-1	0411	1,099,089,011	0	0	-367,402,799	0	0	0	0511	731,686,212
233	T1089F	T-1	0412	1,131,933,443	0	0	-379,632,790	0	0	0	0512	752,300,653
234	T1089F	T-1	0501	1,136,348,710	0	0	-379,632,790	0	0	0	0601	756,715,920
235	T1089F	T-1	0502	1,015,382,676	0	0	-339,220,307	0	0	0	0602	676,162,369
236	T1089F	T-1	0503	1,136,348,710	0	0	-379,632,790	0	0	0	0603	756,715,920
237	T1089F	T-1	0504	1,099,400,083	0	0	-366,963,001	0	0	0	0604	732,437,082
238	T1089F	T-1	0505	1,133,024,952	0	0	-379,632,800	0	0	0	0505	753,392,152
239	T1089F	T-1	0506	1,093,949,340	0	0	-367,386,573	0	0	0	0506	726,562,767
240	T1089F	T-1	0507	1,137,126,903	0	0	-379,645,059	0	0	0	0507	757,481,844
				-----	-----	-----	-----	-----	-----	-----		-----
	T1089F	T-1	Total	13,307,486,319	0	0	-4,452,528,187	0	-1,131,479,121	1,136,050,273		8,859,529,284
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: EnerMark Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

			Rate	Base									Test		
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>			<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)			(k)	(l)	
241	T1090F	T-1	0408	0	0	0	0	0	0	0	0	0	0508	0	
242	T1090F	T-1	0409	0	0	0	0	0	0	0	0	0	0509	0	
243	T1090F	T-1	0410	0	0	0	0	0	0	0	0	0	0510	0	
244	T1090F	T-1	0411	0	0	0	0	0	0	0	0	0	0511	0	
245	T1090F	T-1	0412	0	0	0	0	0	0	0	0	0	0512	0	
246	T1090F	T-1	0501	0	0	0	0	0	0	0	0	0	0601	0	
247	T1090F	T-1	0502	0	0	0	0	0	0	0	0	0	0602	0	
248	T1090F	T-1	0503	0	0	0	0	0	0	0	0	0	0603	0	
249	T1090F	T-1	0504	0	0	0	0	0	0	0	0	0	0604	0	
250	T1090F	T-1	0505	0	0	0	0	0	0	0	0	0	0505	0	
251	T1090F	T-1	0506	0	0	0	0	0	0	0	0	0	0506	0	
252	T1090F	T-1	0507	0	0	0	0	0	0	0	0	0	0507	0	
				-----	-----	-----	-----	-----	-----	-----	-----			-----	
	T1090F	T-1	Total	0	0	0	0	0	0	0	0	0		0	
				=====	=====	=====	=====	=====	=====	=====	=====			=====	

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: ARC Resources Ltd.

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base									Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		(k)	(l)
253	T1095F	T-1	0408	0	0	0	0	0	0	0	0	0508	0
254	T1095F	T-1	0409	0	0	0	0	0	0	0	0	0509	0
255	T1095F	T-1	0410	0	0	0	0	0	0	0	0	0510	0
256	T1095F	T-1	0411	0	0	0	0	0	0	0	0	0511	0
257	T1095F	T-1	0412	0	0	0	0	0	0	0	0	0512	0
258	T1095F	T-1	0501	0	0	0	0	0	0	0	0	0601	0
259	T1095F	T-1	0502	0	0	0	0	0	0	0	0	0602	0
260	T1095F	T-1	0503	0	0	0	0	0	0	0	0	0603	0
261	T1095F	T-1	0504	0	0	0	0	0	0	0	0	0604	0
262	T1095F	T-1	0505	0	0	0	0	0	0	0	0	0505	0
263	T1095F	T-1	0506	0	0	0	0	0	0	0	0	0506	0
264	T1095F	T-1	0507	0	0	0	0	0	0	0	0	0507	0
				-----	-----	-----	-----	-----	-----	-----			-----
	T1095F	T-1	Total	0	0	0	0	0	0	0	0		0
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Husky Gas Marketing Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
265	T1096F	T-1	0408	0	0	0	-125,655,792	0	0	375,025,259	0508	249,369,467
266	T1096F	T-1	0409	0	0	0	0	0	0	0	0509	0
267	T1096F	T-1	0410	0	0	0	0	0	0	0	0510	0
268	T1096F	T-1	0411	366,453,710	0	0	-121,569,095	0	0	0	0511	244,884,615
269	T1096F	T-1	0412	378,733,510	0	0	-125,655,790	0	0	0	0512	253,077,720
270	T1096F	T-1	0501	378,720,366	0	0	-125,655,796	0	0	0	0601	253,064,570
271	T1096F	T-1	0502	338,392,456	0	0	-112,279,136	0	0	0	0602	226,113,320
272	T1096F	T-1	0503	378,733,510	0	0	-125,655,790	0	0	0	0603	253,077,720
273	T1096F	T-1	0504	363,990,420	0	0	-121,602,365	0	0	0	0604	242,388,055
274	T1096F	T-1	0505	375,001,608	0	0	-125,647,867	0	0	0	0505	249,353,741
275	T1096F	T-1	0506	364,621,639	0	0	-121,597,606	0	0	0	0506	243,024,033
276	T1096F	T-1	0507	375,025,259	0	0	-125,655,792	0	0	0	0507	249,369,467
				-----	-----	-----	-----	-----	-----	-----		-----
	T1096F	T-1	Total	3,319,672,478	0	0	-1,230,975,029	0	0	375,025,259		2,463,722,708
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: Devon Canada Marketing Corporation

		Rate	Base									Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		(k)	(l)
277	T1097F	T-1	0408	0	0	0	0	0	0	0	0	0508	0
278	T1097F	T-1	0409	0	0	0	0	0	0	0	0	0509	0
279	T1097F	T-1	0410	0	0	0	0	0	0	0	0	0510	0
280	T1097F	T-1	0411	0	0	0	0	0	0	0	0	0511	0
281	T1097F	T-1	0412	0	0	0	0	0	0	0	0	0512	0
282	T1097F	T-1	0501	0	0	0	0	0	0	0	0	0601	0
283	T1097F	T-1	0502	0	0	0	0	0	0	0	0	0602	0
284	T1097F	T-1	0503	0	0	0	0	0	0	0	0	0603	0
285	T1097F	T-1	0504	0	0	0	0	0	0	0	0	0604	0
286	T1097F	T-1	0505	0	0	0	0	0	0	0	0	0505	0
287	T1097F	T-1	0506	0	0	0	0	0	0	0	0	0506	0
288	T1097F	T-1	0507	0	0	0	0	0	0	0	0	0507	0
				-----	-----	-----	-----	-----	-----	-----			-----
	T1097F	T-1	Total	0	0	0	0	0	0	0	0		0
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Hunt Oil Company of Canada, Inc.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
289	T1099F	T-1	0408	0	0	0	0	0	0	0	0 0508	0
290	T1099F	T-1	0409	0	0	0	0	0	0	0	0 0509	0
291	T1099F	T-1	0410	0	0	0	0	0	0	0	0 0510	0
292	T1099F	T-1	0411	0	0	0	0	0	0	0	0 0511	0
293	T1099F	T-1	0412	0	0	0	0	0	0	0	0 0512	0
294	T1099F	T-1	0501	0	0	0	0	0	0	0	0 0601	0
295	T1099F	T-1	0502	0	0	0	0	0	0	0	0 0602	0
296	T1099F	T-1	0503	0	0	0	0	0	0	0	0 0603	0
297	T1099F	T-1	0504	0	0	0	0	0	0	0	0 0604	0
298	T1099F	T-1	0505	0	0	0	0	0	0	0	0 0505	0
299	T1099F	T-1	0506	0	0	0	0	0	0	0	0 0506	0
300	T1099F	T-1	0507	0	0	0	0	0	0	0	0 0507	0
				-----	-----	-----	-----	-----	-----	-----		-----
	T1099F	T-1	Total	0	0	0	0	0	0	0		0
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: MidAmerican Energy Company

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
301	T1100F	T-1	0408	55,641,094	0	0	0	0	-55,641,094	55,641,094	0508	55,641,094
302	T1100F	T-1	0409	52,769,156	0	0	0	0	0	0	0509	52,769,156
303	T1100F	T-1	0410	54,810,319	0	0	0	0	0	0	0510	54,810,319
304	T1100F	T-1	0411	53,846,220	0	0	0	0	0	0	0511	53,846,220
305	T1100F	T-1	0412	55,641,094	0	0	0	0	0	0	0512	55,641,094
306	T1100F	T-1	0501	55,641,094	0	0	0	0	0	0	0601	55,641,094
307	T1100F	T-1	0502	50,256,472	0	0	0	0	0	0	0602	50,256,472
308	T1100F	T-1	0503	55,641,094	0	0	0	0	0	0	0603	55,641,094
309	T1100F	T-1	0504	53,846,220	0	0	0	0	0	0	0604	53,846,220
310	T1100F	T-1	0505	55,641,094	0	0	0	0	0	0	0505	55,641,094
311	T1100F	T-1	0506	53,846,220	0	0	0	0	0	0	0506	53,846,220
312	T1100F	T-1	0507	55,641,094	0	0	0	0	0	0	0507	55,641,094
	T1100F	T-1	Total	653,221,171	0	0	0	0	-55,641,094	55,641,094		653,221,171
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: MidAmerican Energy Company

Docket No: RP06-
Schedule: G-3
Part: A_2

												Test		
		Rate	Base	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>		
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>		(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)		
313	T1101F	T-1	0408	194,509,103	0	0	0	0	-194,509,103	210,513,930	0508	210,513,930		
314	T1101F	T-1	0409	171,086,917	0	0	0	0	0	0	0509	171,086,917		
315	T1101F	T-1	0410	193,348,197	0	0	0	0	0	0	0510	193,348,197		
316	T1101F	T-1	0411	190,591,870	0	0	0	0	0	0	0511	190,591,870		
317	T1101F	T-1	0412	196,281,541	0	0	0	0	0	0	0512	196,281,541		
318	T1101F	T-1	0501	196,214,917	0	0	0	0	0	0	0601	196,214,917		
319	T1101F	T-1	0502	175,804,831	0	0	0	0	0	0	0602	175,804,831		
320	T1101F	T-1	0503	215,531,087	0	0	0	0	0	0	0603	215,531,087		
321	T1101F	T-1	0504	160,777,099	0	0	0	0	0	0	0604	160,777,099		
322	T1101F	T-1	0505	208,010,662	0	0	0	0	0	0	0505	208,010,662		
323	T1101F	T-1	0506	195,528,372	0	0	0	0	0	0	0506	195,528,372		
324	T1101F	T-1	0507	193,883,836	0	0	0	0	0	0	0507	193,883,836		
				-----	-----	-----	-----	-----	-----	-----				
	T1101F	T-1	Total	2,291,568,432	0	0	0	0	-194,509,103	210,513,930		2,307,573,259		
				=====	=====	=====	=====	=====	=====	=====				

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: MidAmerican Energy Company

Docket No: RP06-
Schedule: G-3
Part: A_2

												Test		
		Rate	Base	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>		
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>		(e)	(f)	(g)	(h)	(i)	(j)			(k)	(l)
325	T1102F	T-1	0408	7,376,884	0	0	0	0	-7,376,884	7,376,884	0508	7,376,884	0508	7,376,884
326	T1102F	T-1	0409	6,996,280	0	0	0	0	0	0	0509	6,996,280	0509	6,996,280
327	T1102F	T-1	0410	7,276,897	0	0	0	0	0	0	0510	7,276,897	0510	7,276,897
328	T1102F	T-1	0411	7,138,920	0	0	0	0	0	0	0511	7,138,920	0511	7,138,920
329	T1102F	T-1	0412	7,376,884	0	0	0	0	0	0	0512	7,376,884	0512	7,376,884
330	T1102F	T-1	0501	7,376,884	0	0	0	0	0	0	0601	7,376,884	0601	7,376,884
331	T1102F	T-1	0502	6,662,992	0	0	0	0	0	0	0602	6,662,992	0602	6,662,992
332	T1102F	T-1	0503	7,376,884	0	0	0	0	0	0	0603	7,376,884	0603	7,376,884
333	T1102F	T-1	0504	7,138,920	0	0	0	0	0	0	0604	7,138,920	0604	7,138,920
334	T1102F	T-1	0505	7,376,884	0	0	0	0	0	0	0505	7,376,884	0505	7,376,884
335	T1102F	T-1	0506	7,138,920	0	0	0	0	0	0	0506	7,138,920	0506	7,138,920
336	T1102F	T-1	0507	7,376,884	0	0	0	0	0	0	0507	7,376,884	0507	7,376,884
				-----	-----	-----	-----	-----	-----	-----			-----	-----
	T1102F	T-1	Total	86,614,233	0	0	0	0	-7,376,884	7,376,884				86,614,233
				=====	=====	=====	=====	=====	=====	=====				=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: The Peoples Gas Light and Coke Company

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
337	T1105F	T-1	0408	0	0	0	0	0	0	185,237,307	0508	185,237,307
338	T1105F	T-1	0409	0	0	0	0	0	0	0	0509	0
339	T1105F	T-1	0410	0	0	0	0	0	0	0	0510	0
340	T1105F	T-1	0411	179,261,910	0	0	0	0	0	0	0511	179,261,910
341	T1105F	T-1	0412	185,237,307	0	0	0	0	0	0	0512	185,237,307
342	T1105F	T-1	0501	185,237,307	0	0	0	0	0	0	0601	185,237,307
343	T1105F	T-1	0502	167,311,116	0	0	0	0	0	0	0602	167,311,116
344	T1105F	T-1	0503	185,237,307	0	0	0	0	0	0	0603	185,237,307
345	T1105F	T-1	0504	179,261,910	0	0	0	0	0	0	0604	179,261,910
346	T1105F	T-1	0505	185,237,307	0	0	0	0	0	0	0505	185,237,307
347	T1105F	T-1	0506	179,261,910	0	0	0	0	0	0	0506	179,261,910
348	T1105F	T-1	0507	185,237,307	0	0	0	0	0	0	0507	185,237,307
				-----	-----	-----	-----	-----	-----	-----		-----
	T1105F	T-1	Total	1,631,283,381	0	0	0	0	0	185,237,307		1,816,520,688
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: Duke Energy Trading and Marketing, L.L.C.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
349	T1106F	T-1	0408	0	0	0	0	0	0	0	0 0508	0
350	T1106F	T-1	0409	0	0	0	0	0	0	0	0 0509	0
351	T1106F	T-1	0410	0	0	0	0	0	0	0	0 0510	0
				-----	-----	-----	-----	-----	-----	-----		-----
	T1106F	T-1	Total	0	0	0	0	0	0	0		0
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: The Peoples Gas Light and Coke Company

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
352	T1108F	T-1	0408	0	0	0	0	0	0	22,776,568	0508	22,776,568
353	T1108F	T-1	0409	0	0	0	0	0	0	0	0509	0
354	T1108F	T-1	0410	0	0	0	0	0	0	0	0510	0
355	T1108F	T-1	0411	22,041,840	0	0	0	0	0	0	0511	22,041,840
356	T1108F	T-1	0412	22,776,568	0	0	0	0	0	0	0512	22,776,568
357	T1108F	T-1	0501	22,776,568	0	0	0	0	0	0	0601	22,776,568
358	T1108F	T-1	0502	20,572,384	0	0	0	0	0	0	0602	20,572,384
359	T1108F	T-1	0503	22,776,568	0	0	0	0	0	0	0603	22,776,568
360	T1108F	T-1	0504	22,041,840	0	0	0	0	0	0	0604	22,041,840
361	T1108F	T-1	0505	22,776,568	0	0	0	0	0	0	0505	22,776,568
362	T1108F	T-1	0506	22,041,840	0	0	0	0	0	0	0506	22,041,840
363	T1108F	T-1	0507	22,776,568	0	0	0	0	0	0	0507	22,776,568
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	T1108F	T-1	Total	200,580,744	0	0	0	0	0	22,776,568		223,357,312
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: ConocoPhillips Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
364	T1109F	T-1	0408	307,171,250	0	0	-125,655,774	0	-307,171,250	307,171,250	0508	181,515,476
365	T1109F	T-1	0409	297,262,500	0	0	-121,602,362	0	0	0	0509	175,660,138
366	T1109F	T-1	0410	307,169,313	0	0	-125,654,982	0	0	0	0510	181,514,331
367	T1109F	T-1	0411	297,262,500	0	0	-121,602,362	0	0	0	0511	175,660,138
368	T1109F	T-1	0412	306,019,603	0	0	-125,184,674	0	0	0	0512	180,834,929
369	T1109F	T-1	0501	307,064,706	0	0	-125,612,191	0	0	0	0601	181,452,515
370	T1109F	T-1	0502	274,473,344	0	0	-112,279,911	0	0	0	0602	162,193,433
371	T1109F	T-1	0503	307,171,250	0	0	-125,655,774	0	0	0	0603	181,515,476
372	T1109F	T-1	0504	297,261,532	0	0	-121,601,966	0	0	0	0604	175,659,566
373	T1109F	T-1	0505	307,171,250	0	0	-125,655,774	0	0	0	0505	181,515,476
374	T1109F	T-1	0506	297,262,500	0	0	-121,602,362	0	0	0	0506	175,660,138
375	T1109F	T-1	0507	307,171,250	0	0	-125,655,774	0	0	0	0507	181,515,476
				-----	-----	-----	-----	-----	-----	-----		-----
	T1109F	T-1	Total	3,612,460,998	0	0	-1,477,763,904	0	-307,171,250	307,171,250		2,134,697,094
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Alcoa Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base									Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		(k)	(l)
376	T1110F	T-1	0408	0	0	0	0	0	0	0	0	0508	0
377	T1110F	T-1	0409	0	0	0	0	0	0	0	0	0509	0
378	T1110F	T-1	0410	0	0	0	0	0	0	0	0	0510	0
379	T1110F	T-1	0411	0	0	0	0	0	0	0	0	0511	0
380	T1110F	T-1	0412	0	0	0	0	0	0	0	0	0512	0
381	T1110F	T-1	0501	0	0	0	0	0	0	0	0	0601	0
382	T1110F	T-1	0502	0	0	0	0	0	0	0	0	0602	0
383	T1110F	T-1	0503	0	0	0	0	0	0	0	0	0603	0
384	T1110F	T-1	0504	0	0	0	0	0	0	0	0	0604	0
385	T1110F	T-1	0505	0	0	0	0	0	0	0	0	0505	0
386	T1110F	T-1	0506	0	0	0	0	0	0	0	0	0506	0
387	T1110F	T-1	0507	0	0	0	0	0	0	0	0	0507	0
				-----	-----	-----	-----	-----	-----	-----			-----
	T1110F	T-1	Total	0	0	0	0	0	0	0	0		0
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Tenaska Marketing Ventures

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
388	T1113F	T-1	0408	148,955,930	0	0	-32,021,064	0	-148,955,930	236,478,819	0508	204,457,755
389	T1113F	T-1	0409	154,934,031	0	0	-30,988,126	0	0	0	0509	123,945,905
390	T1113F	T-1	0410	162,616,236	0	0	-32,021,067	0	0	0	0510	130,595,169
391	T1113F	T-1	0411	177,409,604	0	0	-30,344,851	0	0	0	0511	147,064,753
392	T1113F	T-1	0412	164,224,661	0	0	-30,887,723	0	0	0	0512	133,336,938
393	T1113F	T-1	0501	259,724,008	0	0	-30,856,567	0	0	0	0601	228,867,441
394	T1113F	T-1	0502	191,661,484	0	0	-28,922,270	0	0	0	0602	162,739,214
395	T1113F	T-1	0503	236,478,819	0	0	-32,021,064	0	0	0	0603	204,457,755
396	T1113F	T-1	0504	228,850,470	0	0	-30,988,127	0	0	0	0604	197,862,343
397	T1113F	T-1	0505	236,478,819	0	0	-32,021,064	0	0	0	0505	204,457,755
398	T1113F	T-1	0506	228,824,202	0	0	-30,983,555	0	0	0	0506	197,840,647
399	T1113F	T-1	0507	246,542,040	0	0	-31,889,433	0	0	0	0507	214,652,607
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	T1113F	T-1	Total	2,436,700,304	0	0	-373,944,910	0	-148,955,930	236,478,819		2,150,278,283
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: EnCana Marketing (USA) Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
400	T1119F	T-1	0408	1,228,685,062	0	0	-502,623,158	0	-1,228,685,062	1,228,685,062	0508	726,061,904
401	T1119F	T-1	0409	1,189,050,060	0	0	-486,409,507	0	0	0	0509	702,640,553
402	T1119F	T-1	0410	1,228,685,062	0	0	-502,623,158	0	0	0	0510	726,061,904
403	T1119F	T-1	0411	1,189,050,060	0	0	-486,409,507	0	0	0	0511	702,640,553
404	T1119F	T-1	0412	1,228,686,030	0	0	-502,623,553	0	0	0	0512	726,062,477
405	T1119F	T-1	0501	1,228,685,062	0	0	-502,623,158	0	0	0	0601	726,061,904
406	T1119F	T-1	0502	1,097,889,554	0	0	-449,118,110	0	0	0	0602	648,771,444
407	T1119F	T-1	0503	1,228,685,062	0	0	-502,623,158	0	0	0	0603	726,061,904
408	T1119F	T-1	0504	1,189,050,060	0	0	-486,409,507	0	0	0	0604	702,640,553
409	T1119F	T-1	0505	1,228,685,062	0	0	-502,623,158	0	0	0	0505	726,061,904
410	T1119F	T-1	0506	1,189,050,060	0	0	-486,409,507	0	0	0	0506	702,640,553
411	T1119F	T-1	0507	1,228,685,062	0	0	-502,623,158	0	0	0	0507	726,061,904
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	T1119F	T-1	Total	14,454,886,196	0	0	-5,913,118,638	0	-1,228,685,062	1,228,685,062		8,541,767,558
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Minnesota Corn Processors, LLC

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
412	T1129F	T-1	0408	183,122,778	0	0	-100,586,023	0	-183,122,778	185,249,992	0508	84,663,969
413	T1129F	T-1	0409	175,806,810	0	0	-97,341,324	0	0	0	0509	78,465,486
414	T1129F	T-1	0410	183,096,549	0	0	-100,586,042	0	0	0	0510	82,510,507
415	T1129F	T-1	0411	171,472,260	0	0	-97,341,340	0	0	0	0511	74,130,920
416	T1129F	T-1	0412	178,433,677	0	0	-100,586,035	0	0	0	0512	77,847,642
417	T1129F	T-1	0501	176,953,344	0	0	-100,572,966	0	0	0	0601	76,380,378
418	T1129F	T-1	0502	158,390,046	0	0	-89,864,519	0	0	0	0602	68,525,527
419	T1129F	T-1	0503	175,473,857	0	0	-100,586,041	0	0	0	0603	74,887,816
420	T1129F	T-1	0504	178,644,361	0	0	-97,341,337	0	0	0	0604	81,303,024
421	T1129F	T-1	0505	182,545,546	0	0	-100,586,040	0	0	0	0505	81,959,506
422	T1129F	T-1	0506	177,629,850	0	0	-97,341,328	0	0	0	0506	80,288,522
423	T1129F	T-1	0507	182,688,837	0	0	-100,586,029	0	0	0	0507	82,102,808
				-----	-----	-----	-----	-----	-----	-----		-----
	T1129F	T-1	Total	2,124,257,915	0	0	-1,183,319,025	0	-183,122,778	185,249,992		943,066,104
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Star Oil & Gas Ltd.

Docket No: RP06-
Schedule: G-3
Part: A_2

			Rate	Base									Test		
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>			<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)			(k)	(l)	
424	T1135F	T-1	0408	0	0	0	0	0	0	0	0	0	0508	0	
425	T1135F	T-1	0409	0	0	0	0	0	0	0	0	0	0509	0	
426	T1135F	T-1	0410	0	0	0	0	0	0	0	0	0	0510	0	
427	T1135F	T-1	0411	0	0	0	0	0	0	0	0	0	0511	0	
428	T1135F	T-1	0412	0	0	0	0	0	0	0	0	0	0512	0	
429	T1135F	T-1	0501	0	0	0	0	0	0	0	0	0	0601	0	
430	T1135F	T-1	0502	0	0	0	0	0	0	0	0	0	0602	0	
431	T1135F	T-1	0503	0	0	0	0	0	0	0	0	0	0603	0	
432	T1135F	T-1	0504	0	0	0	0	0	0	0	0	0	0604	0	
433	T1135F	T-1	0505	0	0	0	0	0	0	0	0	0	0505	0	
434	T1135F	T-1	0506	0	0	0	0	0	0	0	0	0	0506	0	
435	T1135F	T-1	0507	0	0	0	0	0	0	0	0	0	0507	0	
				-----	-----	-----	-----	-----	-----	-----	-----			-----	
	T1135F	T-1	Total	0	0	0	0	0	0	0	0	0		0	
				=====	=====	=====	=====	=====	=====	=====	=====			=====	

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Ranger Oil Limited

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
436	T1136F	T-1	0408	517,349,731	0	0	-173,240,396	0	-517,349,731	518,388,324	0508	345,147,928
437	T1136F	T-1	0409	490,703,888	0	0	-164,299,886	0	0	0	0509	326,404,002
438	T1136F	T-1	0410	511,297,718	0	0	-170,788,137	0	0	0	0510	340,509,581
439	T1136F	T-1	0411	492,750,601	0	0	-164,857,791	0	0	0	0511	327,892,810
440	T1136F	T-1	0412	515,668,903	0	0	-171,588,327	0	0	0	0512	344,080,576
441	T1136F	T-1	0501	517,498,934	0	0	-173,240,379	0	0	0	0601	344,258,555
442	T1136F	T-1	0502	462,401,496	0	0	-154,799,138	0	0	0	0602	307,602,358
443	T1136F	T-1	0503	517,809,058	0	0	-173,240,393	0	0	0	0603	344,568,665
444	T1136F	T-1	0504	501,634,775	0	0	-167,641,284	0	0	0	0604	333,993,491
445	T1136F	T-1	0505	517,221,360	0	0	-173,240,408	0	0	0	0505	343,980,952
446	T1136F	T-1	0506	501,667,050	0	0	-167,651,983	0	0	0	0506	334,015,067
447	T1136F	T-1	0507	518,353,511	0	0	-173,228,117	0	0	0	0507	345,125,394
	T1136F	T-1	Total	6,064,357,025	0	0	-2,027,816,239	0	-517,349,731	518,388,324		4,037,579,379
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: The Peoples Gas Light and Coke Company

		Rate	Base									Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		(k)	(l)
448	T1138F	T-1	0408	0	0	0	0	0	0	0	0	0508	0
449	T1138F	T-1	0409	0	0	0	0	0	0	0	0	0509	0
450	T1138F	T-1	0410	0	0	0	0	0	0	0	0	0510	0
451	T1138F	T-1	0411	0	0	0	0	0	0	0	0	0511	0
452	T1138F	T-1	0412	0	0	0	0	0	0	0	0	0512	0
453	T1138F	T-1	0501	0	0	0	0	0	0	0	0	0601	0
454	T1138F	T-1	0502	0	0	0	0	0	0	0	0	0602	0
455	T1138F	T-1	0503	0	0	0	0	0	0	0	0	0603	0
456	T1138F	T-1	0504	0	0	0	0	0	0	0	0	0604	0
457	T1138F	T-1	0505	0	0	0	0	0	0	0	0	0505	0
458	T1138F	T-1	0506	0	0	0	0	0	0	0	0	0506	0
459	T1138F	T-1	0507	0	0	0	0	0	0	0	0	0507	0
				-----	-----	-----	-----	-----	-----	-----			-----
	T1138F	T-1	Total	0	0	0	0	0	0	0	0		0
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Northern Indiana Public Service Company

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
460	T1139F	T-1	0408	15,219,300	0	0	0	0	-15,219,300	0	0508	0
461	T1139F	T-1	0409	76,786,617	0	0	-20,525,198	0	0	0	0509	56,261,419
462	T1139F	T-1	0410	155,879,006	0	0	-50,472,694	0	0	0	0510	105,406,312
463	T1139F	T-1	0411	203,808,132	0	0	-72,980,385	0	0	0	0511	130,827,747
464	T1139F	T-1	0412	22,839,182	0	0	-6,207,857	0	0	0	0512	16,631,325
465	T1139F	T-1	0501	0	0	0	0	0	0	0	0601	0
466	T1139F	T-1	0502	0	0	0	0	0	0	0	0602	0
467	T1139F	T-1	0503	0	0	0	0	0	0	0	0603	0
468	T1139F	T-1	0504	0	0	0	0	0	0	0	0604	0
469	T1139F	T-1	0505	0	0	0	0	0	0	0	0505	0
470	T1139F	T-1	0506	0	0	0	0	0	0	0	0506	0
471	T1139F	T-1	0507	0	0	0	0	0	0	0	0507	0
	T1139F	T-1	Total	474,532,237	0	0	-150,186,134	0	-15,219,300	0		309,126,803
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: Northern Indiana Public Service Company

		Rate	Base									Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
472	T1140F	T-1	0408	0	0	0	0	0	0	0	0508	0	
473	T1140F	T-1	0409	0	0	0	0	0	0	0	0509	0	
474	T1140F	T-1	0410	0	0	0	0	0	0	0	0510	0	
475	T1140F	T-1	0411	0	0	0	0	0	0	0	0511	0	
476	T1140F	T-1	0412	0	0	0	0	0	0	0	0512	0	
477	T1140F	T-1	0501	0	0	0	0	0	0	0	0601	0	
478	T1140F	T-1	0502	0	0	0	0	0	0	0	0602	0	
479	T1140F	T-1	0503	0	0	0	0	0	0	0	0603	0	
480	T1140F	T-1	0504	0	0	0	0	0	0	0	0604	0	
481	T1140F	T-1	0505	0	0	0	0	0	0	0	0505	0	
482	T1140F	T-1	0506	0	0	0	0	0	0	0	0506	0	
483	T1140F	T-1	0507	0	0	0	0	0	0	0	0507	0	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T1140F	T-1	Total	0	0	0	0	0	0	0		0	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: MidAmerican Energy Company

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
484	T1142F	T-1	0408	1,065,907	0	0	0	0	-1,065,907	68,232,468	0508	68,232,468
485	T1142F	T-1	0409	1,091,284	0	0	0	0	0	0	0509	1,091,284
486	T1142F	T-1	0410	1,364,101	0	0	0	0	0	0	0510	1,364,101
487	T1142F	T-1	0411	1,554,443	0	0	0	0	0	0	0511	1,554,443
488	T1142F	T-1	0412	2,030,296	0	0	0	0	0	0	0512	2,030,296
489	T1142F	T-1	0501	2,360,213	0	0	0	0	0	0	0601	2,360,213
490	T1142F	T-1	0502	2,030,294	0	0	0	0	0	0	0602	2,030,294
491	T1142F	T-1	0503	2,246,014	0	0	0	0	0	0	0603	2,246,014
492	T1142F	T-1	0504	1,554,439	0	0	0	0	0	0	0604	1,554,439
493	T1142F	T-1	0505	1,370,446	0	0	0	0	0	0	0505	1,370,446
494	T1142F	T-1	0506	13,948,750	0	0	0	0	0	0	0506	13,948,750
495	T1142F	T-1	0507	13,069,037	0	0	0	0	0	0	0507	13,069,037
				-----	-----	-----	-----	-----	-----	-----		-----
	T1142F	T-1	Total	43,685,224	0	0	0	0	-1,065,907	68,232,468		110,851,785
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: Peoples Energy Resources Company, LLC

											Test		
	<u>Contract</u>	<u>Schd</u>	<u>Rate</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
496	T1143F	T-1	0408	536,184,306	0	0	0	0	-536,184,306	657,747,159	0508	657,747,159	
497	T1143F	T-1	0409	512,319,364	0	0	0	0	0	0	0509	512,319,364	
498	T1143F	T-1	0410	610,771,062	0	0	0	0	0	0	0510	610,771,062	
499	T1143F	T-1	0411	506,733,239	0	0	0	0	0	0	0511	506,733,239	
500	T1143F	T-1	0412	541,182,449	0	0	0	0	0	0	0512	541,182,449	
501	T1143F	T-1	0501	538,748,070	0	0	0	0	0	0	0601	538,748,070	
502	T1143F	T-1	0502	488,088,868	0	0	0	0	0	0	0602	488,088,868	
503	T1143F	T-1	0503	545,990,456	0	0	0	0	0	0	0603	545,990,456	
504	T1143F	T-1	0504	538,675,914	0	0	0	0	0	0	0604	538,675,914	
505	T1143F	T-1	0505	646,851,812	0	0	0	0	0	0	0505	646,851,812	
506	T1143F	T-1	0506	645,196,559	0	0	0	0	0	0	0506	645,196,559	
507	T1143F	T-1	0507	659,087,442	0	0	0	0	0	0	0507	659,087,442	
	T1143F	T-1	Total	6,769,829,541	0	0	0	0	-536,184,306	657,747,159		6,891,392,394	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Burlington Resources Canada Marketing Ltd.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
508	T1150F	T-1	0408	23,951,809	0	0	0	0	-23,951,809	23,951,809	0508	23,951,809
509	T1150F	T-1	0409	23,179,170	0	0	0	0	0	0	0509	23,179,170
510	T1150F	T-1	0410	5,033,176	0	0	0	0	0	0	0510	5,033,176
511	T1150F	T-1	0411	0	0	0	0	0	0	0	0511	0
512	T1150F	T-1	0412	0	0	0	0	0	0	0	0512	0
513	T1150F	T-1	0501	0	0	0	0	0	0	0	0601	0
514	T1150F	T-1	0502	0	0	0	0	0	0	0	0602	0
515	T1150F	T-1	0503	0	0	0	0	0	0	0	0603	0
516	T1150F	T-1	0504	26,141,623	0	0	-2,083,367	0	0	0	0604	24,058,256
517	T1150F	T-1	0505	23,951,809	0	0	0	0	0	0	0505	23,951,809
518	T1150F	T-1	0506	23,179,170	0	0	0	0	0	0	0506	23,179,170
519	T1150F	T-1	0507	23,951,809	0	0	0	0	0	0	0507	23,951,809
	T1150F	T-1	Total	149,388,566	0	0	-2,083,367	0	-23,951,809	23,951,809		147,305,199
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Tenaska Marketing Ventures

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
520	T1152F	T-1	0408	324,454,548	0	0	-57,802,648	0	-324,454,548	262,743,060	0508	204,940,412
521	T1152F	T-1	0409	303,274,321	0	0	-47,130,949	0	0	0	0509	256,143,372
522	T1152F	T-1	0410	309,393,977	0	0	-49,427,255	0	0	0	0510	259,966,722
523	T1152F	T-1	0411	308,630,651	0	0	-53,922,112	0	0	0	0511	254,708,539
524	T1152F	T-1	0412	329,044,127	0	0	-69,979,928	0	0	0	0512	259,064,199
525	T1152F	T-1	0501	314,390,849	0	0	-38,916,378	0	0	0	0601	275,474,471
526	T1152F	T-1	0502	261,483,755	0	0	-67,339,848	0	0	0	0602	194,143,907
527	T1152F	T-1	0503	305,829,189	0	0	-61,674,675	0	0	0	0603	244,154,514
528	T1152F	T-1	0504	299,647,779	0	0	-63,354,868	0	0	0	0604	236,292,911
529	T1152F	T-1	0505	331,140,586	0	0	-66,307,466	0	0	0	0505	264,833,120
530	T1152F	T-1	0506	266,145,287	0	0	-50,665,884	0	0	0	0506	215,479,403
531	T1152F	T-1	0507	295,834,965	0	0	-57,802,650	0	0	0	0507	238,032,315
				-----	-----	-----	-----	-----	-----	-----		-----
	T1152F	T-1	Total	3,649,270,034	0	0	-684,324,662	0	-324,454,548	262,743,060		2,903,233,884
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Tenaska Marketing Ventures

Docket No: RP06-
Schedule: G-3
Part: A_2

											Test		
	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
532	T1154F	T-1	0408	131,915,385	0	0	0	0	-131,915,385	0	0508	0	
533	T1154F	T-1	0409	127,660,050	0	0	-61,561,954	0	0	0	0509	66,098,096	
534	T1154F	T-1	0410	131,915,385	0	0	-63,614,019	0	0	0	0510	68,301,366	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T1154F	T-1	Total	391,490,820	0	0	-125,175,974	0	-131,915,385	0		134,399,461	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Prairielands Energy Marketing, Inc.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
535	T1155F	T-1	0408	260,557,139	0	0	-125,642,489	0	-260,557,139	260,557,139	0508	134,914,650
536	T1155F	T-1	0409	252,152,070	0	0	-121,589,506	0	0	0	0509	130,562,564
537	T1155F	T-1	0410	260,557,139	0	0	-125,642,489	0	0	0	0510	134,914,650
538	T1155F	T-1	0411	252,152,070	0	0	-121,589,506	0	0	0	0511	130,562,564
539	T1155F	T-1	0412	260,557,139	0	0	-125,642,489	0	0	0	0512	134,914,650
540	T1155F	T-1	0501	260,557,170	0	0	-125,642,520	0	0	0	0601	134,914,650
541	T1155F	T-1	0502	233,217,276	0	0	-112,459,029	0	0	0	0602	120,758,247
542	T1155F	T-1	0503	260,557,139	0	0	-125,642,489	0	0	0	0603	134,914,650
543	T1155F	T-1	0504	252,150,427	0	0	-121,588,714	0	0	0	0604	130,561,713
544	T1155F	T-1	0505	260,511,128	0	0	-125,620,302	0	0	0	0505	134,890,826
545	T1155F	T-1	0506	252,152,070	0	0	-121,589,506	0	0	0	0506	130,562,564
546	T1155F	T-1	0507	260,557,139	0	0	-125,642,489	0	0	0	0507	134,914,650
				-----	-----	-----	-----	-----	-----	-----		-----
	T1155F	T-1	Total	3,065,677,906	0	0	-1,478,291,529	0	-260,557,139	260,557,139		1,587,386,377
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: Peoples Energy Wholesale Marketing, LLC

			Rate	Base									Test		
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>			<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)			(k)	(l)	
547	T1168F	T-1	0408	0	0	0	0	0	0	1,633,387			0508	1,633,387	
548	T1168F	T-1	0409	0	0	0	0	0	0	0			0 0509	0	
549	T1168F	T-1	0410	0	0	0	0	0	0	0			0 0510	0	
550	T1168F	T-1	0411	0	0	0	0	0	0	0			0 0511	0	
551	T1168F	T-1	0412	0	0	0	0	0	0	0			0 0512	0	
552	T1168F	T-1	0501	0	0	0	0	0	0	0			0 0601	0	
553	T1168F	T-1	0502	0	0	0	0	0	0	0			0 0602	0	
554	T1168F	T-1	0503	0	0	0	0	0	0	0			0 0603	0	
555	T1168F	T-1	0504	0	0	0	0	0	0	0			0 0604	0	
556	T1168F	T-1	0505	0	0	0	0	0	0	0			0 0505	0	
557	T1168F	T-1	0506	0	0	0	0	0	0	0			0 0506	0	
558	T1168F	T-1	0507	0	0	0	0	0	0	0			0 0507	0	
				-----	-----	-----	-----	-----	-----	-----				-----	
	T1168F	T-1	Total	0	0	0	0	0	0	1,633,387				1,633,387	
				=====	=====	=====	=====	=====	=====	=====				=====	

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: The Peoples Gas Light and Coke Company

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
559	T1169F	T-1	0408	0	0	0	0	0	0	95,661,536	0508	95,661,536
560	T1169F	T-1	0409	0	0	0	0	0	0	0	0509	0
561	T1169F	T-1	0410	0	0	0	0	0	0	0	0510	0
562	T1169F	T-1	0411	92,575,680	0	0	0	0	0	0	0511	92,575,680
563	T1169F	T-1	0412	95,661,536	0	0	0	0	0	0	0512	95,661,536
564	T1169F	T-1	0501	95,661,536	0	0	0	0	0	0	0601	95,661,536
565	T1169F	T-1	0502	86,403,968	0	0	0	0	0	0	0602	86,403,968
566	T1169F	T-1	0503	95,661,536	0	0	0	0	0	0	0603	95,661,536
567	T1169F	T-1	0504	92,575,680	0	0	0	0	0	0	0604	92,575,680
568	T1169F	T-1	0505	95,661,536	0	0	0	0	0	0	0505	95,661,536
569	T1169F	T-1	0506	92,575,680	0	0	0	0	0	0	0506	92,575,680
570	T1169F	T-1	0507	95,661,536	0	0	0	0	0	0	0507	95,661,536
				-----	-----	-----	-----	-----	-----	-----		-----
	T1169F	T-1	Total	842,438,688	0	0	0	0	0	95,661,536		938,100,224
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Birchill Resources Partnership

Docket No: RP06-
Schedule: G-3
Part: A_2

			Rate	Base									Test		
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>			<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)			(k)	(l)	
571	T1192F	T-1	0408	0	0	0	0	0	0	0	0	0	0508	0	
572	T1192F	T-1	0409	0	0	0	0	0	0	0	0	0	0509	0	
573	T1192F	T-1	0410	0	0	0	0	0	0	0	0	0	0510	0	
574	T1192F	T-1	0411	0	0	0	0	0	0	0	0	0	0511	0	
575	T1192F	T-1	0412	0	0	0	0	0	0	0	0	0	0512	0	
576	T1192F	T-1	0501	0	0	0	0	0	0	0	0	0	0601	0	
577	T1192F	T-1	0502	0	0	0	0	0	0	0	0	0	0602	0	
578	T1192F	T-1	0503	0	0	0	0	0	0	0	0	0	0603	0	
579	T1192F	T-1	0504	0	0	0	0	0	0	0	0	0	0604	0	
580	T1192F	T-1	0505	0	0	0	0	0	0	0	0	0	0505	0	
581	T1192F	T-1	0506	0	0	0	0	0	0	0	0	0	0506	0	
582	T1192F	T-1	0507	0	0	0	0	0	0	0	0	0	0507	0	
				-----	-----	-----	-----	-----	-----	-----	-----			-----	
	T1192F	T-1	Total	0	0	0	0	0	0	0	0	0		0	
				=====	=====	=====	=====	=====	=====	=====	=====			=====	

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Prairielands Energy Marketing, Inc.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
583	T1545F	T-1	0408	208,445,736	0	0	-100,513,985	0	-208,445,736	208,445,705	0508	107,931,720
584	T1545F	T-1	0409	199,021,248	0	0	-95,112,761	0	0	0	0509	103,908,487
585	T1545F	T-1	0410	208,445,736	0	0	-100,514,016	0	0	0	0510	107,931,720
586	T1545F	T-1	0411	201,721,650	0	0	-97,271,599	0	0	0	0511	104,450,051
587	T1545F	T-1	0412	208,445,705	0	0	-100,513,985	0	0	0	0512	107,931,720
588	T1545F	T-1	0501	208,445,705	0	0	-100,513,985	0	0	0	0601	107,931,720
589	T1545F	T-1	0502	186,226,910	0	0	-89,799,926	0	0	0	0602	96,426,984
590	T1545F	T-1	0503	208,445,705	0	0	-100,513,985	0	0	0	0603	107,931,720
591	T1545F	T-1	0504	201,720,008	0	0	-97,270,807	0	0	0	0604	104,449,201
592	T1545F	T-1	0505	206,416,323	0	0	-98,544,588	0	0	0	0505	107,871,735
593	T1545F	T-1	0506	200,018,501	0	0	-95,586,317	0	0	0	0506	104,432,184
594	T1545F	T-1	0507	207,731,367	0	0	-99,803,901	0	0	0	0507	107,927,466
				-----	-----	-----	-----	-----	-----	-----		-----
	T1545F	T-1	Total	2,445,084,594	0	0	-1,175,959,857	0	-208,445,736	208,445,705		1,269,124,706
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Peoples Energy Wholesale Marketing, LLC

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
595	T1849F	T-1	0408	69,764,570	0	0	0	0	-69,764,570	69,764,423	0508	69,764,423
596	T1849F	T-1	0409	66,110,037	0	0	0	0	0	0	0509	66,110,037
597	T1849F	T-1	0410	67,692,640	0	0	0	0	0	0	0510	67,692,640
598	T1849F	T-1	0411	67,514,100	0	0	0	0	0	0	0511	67,514,100
599	T1849F	T-1	0412	65,997,771	0	0	0	0	0	0	0512	65,997,771
600	T1849F	T-1	0501	69,764,570	0	0	0	0	0	0	0601	69,764,570
601	T1849F	T-1	0502	63,013,160	0	0	0	0	0	0	0602	63,013,160
602	T1849F	T-1	0503	69,764,570	0	0	0	0	0	0	0603	69,764,570
603	T1849F	T-1	0504	67,511,456	0	0	0	0	0	0	0604	67,511,456
604	T1849F	T-1	0505	69,652,304	0	0	0	0	0	0	0505	69,652,304
605	T1849F	T-1	0506	67,514,100	0	0	0	0	0	0	0506	67,514,100
606	T1849F	T-1	0507	69,414,546	0	0	0	0	0	0	0507	69,414,546
				-----	-----	-----	-----	-----	-----	-----		-----
	T1849F	T-1	Total	813,713,824	0	0	0	0	-69,764,570	69,764,423		813,713,677
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
607	T1874F	T-1	0408	1,071,740,131	0	0	-517,706,748	0	-1,071,740,131	1,078,304,724	0508	560,597,976
608	T1874F	T-1	0409	1,032,522,606	0	0	-497,314,082	0	0	0	0509	535,208,524
609	T1874F	T-1	0410	1,079,421,762	0	0	-517,706,748	0	0	0	0510	561,715,014
610	T1874F	T-1	0411	1,038,019,310	0	0	-497,904,294	0	0	0	0511	540,115,016
611	T1874F	T-1	0412	1,078,303,255	0	0	-517,679,012	0	0	0	0512	560,624,243
612	T1874F	T-1	0501	1,082,896,620	0	0	-517,523,691	0	0	0	0601	565,372,929
613	T1874F	T-1	0502	986,357,350	0	0	-463,354,589	0	0	0	0602	523,002,761
614	T1874F	T-1	0503	1,108,961,048	0	0	-353,329,512	0	0	0	0603	755,631,536
615	T1874F	T-1	0504	1,073,948,872	0	0	-468,675,704	0	0	0	0604	605,273,168
616	T1874F	T-1	0505	1,088,514,935	0	0	-517,706,748	0	0	0	0505	570,808,187
617	T1874F	T-1	0506	1,046,042,624	0	0	-500,970,474	0	0	0	0506	545,072,150
618	T1874F	T-1	0507	1,081,994,588	0	0	-517,706,351	0	0	0	0507	564,288,237
				-----	-----	-----	-----	-----	-----	-----		-----
	T1874F	T-1	Total	12,768,723,101	0	0	-5,887,577,953	0	-1,071,740,131	1,078,304,724		6,887,709,741
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
619	T1875F	T-1	0408	307,171,250	0	0	-125,655,788	0	-307,171,250	307,171,250	0508	181,515,462
620	T1875F	T-1	0409	297,262,500	0	0	-121,602,376	0	0	0	0509	175,660,124
621	T1875F	T-1	0410	307,171,250	0	0	-125,655,788	0	0	0	0510	181,515,462
622	T1875F	T-1	0411	297,262,500	0	0	-121,602,376	0	0	0	0511	175,660,124
623	T1875F	T-1	0412	307,171,250	0	0	-125,655,788	0	0	0	0512	181,515,462
624	T1875F	T-1	0501	297,726,900	0	0	-55,959,578	0	0	0	0601	241,767,322
625	T1875F	T-1	0502	275,629,102	0	0	-112,374,370	0	0	0	0602	163,254,732
626	T1875F	T-1	0503	258,197,842	0	0	-76,269,696	0	0	0	0603	181,928,146
627	T1875F	T-1	0504	289,062,836	0	0	-82,063,949	0	0	0	0604	206,998,887
628	T1875F	T-1	0505	307,171,250	0	0	-125,655,788	0	0	0	0505	181,515,462
629	T1875F	T-1	0506	296,839,151	0	0	-121,602,376	0	0	0	0506	175,236,775
630	T1875F	T-1	0507	307,171,250	0	0	-125,655,788	0	0	0	0507	181,515,462
				-----	-----	-----	-----	-----	-----	-----		-----
	T1875F	T-1	Total	3,547,837,081	0	0	-1,319,753,662	0	-307,171,250	307,171,250		2,228,083,419
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
631	T1876F	T-1	0408	23,458,971	0	0	-11,312,696	0	-23,458,971	23,458,971	0508	12,146,275
632	T1876F	T-1	0409	22,702,230	0	0	-10,947,770	0	0	0	0509	11,754,460
633	T1876F	T-1	0410	23,458,971	0	0	-11,312,696	0	0	0	0510	12,146,275
634	T1876F	T-1	0411	22,702,230	0	0	-10,947,770	0	0	0	0511	11,754,460
635	T1876F	T-1	0412	23,458,971	0	0	-11,312,696	0	0	0	0512	12,146,275
636	T1876F	T-1	0501	23,449,111	0	0	-11,307,941	0	0	0	0601	12,141,170
637	T1876F	T-1	0502	20,961,972	0	0	-10,108,560	0	0	0	0602	10,853,412
638	T1876F	T-1	0503	23,458,971	0	0	-11,312,696	0	0	0	0603	12,146,275
639	T1876F	T-1	0504	22,702,230	0	0	-10,947,770	0	0	0	0604	11,754,460
640	T1876F	T-1	0505	23,458,971	0	0	-11,312,696	0	0	0	0505	12,146,275
641	T1876F	T-1	0506	22,702,230	0	0	-10,947,770	0	0	0	0506	11,754,460
642	T1876F	T-1	0507	23,458,971	0	0	-11,312,696	0	0	0	0507	12,146,275
				-----	-----	-----	-----	-----	-----	-----		-----
	T1876F	T-1	Total	275,973,829	0	0	-133,083,759	0	-23,458,971	23,458,971		142,890,070
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
643	T1877F	T-1	0408	239,862,192	0	0	-8,443,385	0	-239,862,192	215,200,495	0508	206,757,110
644	T1877F	T-1	0409	194,729,071	0	0	-2,041,113	0	0	0	0509	192,687,958
645	T1877F	T-1	0410	214,404,999	0	0	-11,387,303	0	0	0	0510	203,017,696
646	T1877F	T-1	0411	283,706,940	0	0	-29,462,019	0	0	0	0511	254,244,921
647	T1877F	T-1	0412	279,057,257	0	0	-38,408,861	0	0	0	0512	240,648,396
648	T1877F	T-1	0501	259,477,559	0	0	-37,722,759	0	0	0	0601	221,754,800
649	T1877F	T-1	0502	234,499,377	0	0	-27,547,480	0	0	0	0602	206,951,897
650	T1877F	T-1	0503	315,606,334	0	0	-49,648,173	0	0	0	0603	265,958,161
651	T1877F	T-1	0504	405,711,786	0	0	-118,295,762	0	0	0	0604	287,416,024
652	T1877F	T-1	0505	523,726,144	0	0	-188,926,270	0	0	0	0505	334,799,874
653	T1877F	T-1	0506	471,200,173	0	0	-142,754,263	0	0	0	0506	328,445,910
654	T1877F	T-1	0507	243,907,675	0	0	-18,217,604	0	0	0	0507	225,690,071
				-----	-----	-----	-----	-----	-----	-----		-----
	T1877F	T-1	Total	3,665,889,507	0	0	-672,854,992	0	-239,862,192	215,200,495		2,968,372,818
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
655	T1878F	T-1	0408	378,526,698	0	0	-14,719,932	0	-378,526,698	360,866,650	0508	346,146,718
656	T1878F	T-1	0409	320,250,661	0	0	-7,239,888	0	0	0	0509	313,010,773
657	T1878F	T-1	0410	359,321,933	0	0	-17,804,418	0	0	0	0510	341,517,515
658	T1878F	T-1	0411	501,952,186	0	0	-79,872,661	0	0	0	0511	422,079,525
659	T1878F	T-1	0412	440,252,670	0	0	-37,614,609	0	0	0	0512	402,638,061
660	T1878F	T-1	0501	438,128,508	0	0	-46,744,759	0	0	0	0601	391,383,749
661	T1878F	T-1	0502	395,867,312	0	0	-33,074,755	0	0	0	0602	362,792,557
662	T1878F	T-1	0503	476,100,550	0	0	-49,655,246	0	0	0	0603	426,445,304
663	T1878F	T-1	0504	714,920,137	0	0	-96,688,516	0	0	0	0604	618,231,621
664	T1878F	T-1	0505	695,097,583	0	0	-111,016,608	0	0	0	0505	584,080,975
665	T1878F	T-1	0506	835,726,691	0	0	-172,090,244	0	0	0	0506	663,636,447
666	T1878F	T-1	0507	434,955,664	0	0	-22,240,353	0	0	0	0507	412,715,311
				-----	-----	-----	-----	-----	-----	-----		-----
	T1878F	T-1	Total	5,991,100,593	0	0	-688,761,991	0	-378,526,698	360,866,650		5,284,678,554
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

											Test		
	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
667	T1936F	T-1	0408	306,124,197	0	0	0	0	-306,124,197	0	0508	0	
668	T1936F	T-1	0409	285,963,816	0	0	-116,980,366	0	0	0	0509	168,983,450	
669	T1936F	T-1	0410	304,202,505	0	0	-124,441,341	0	0	0	0510	179,761,164	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T1936F	T-1	Total	896,290,518	0	0	-241,421,707	0	-306,124,197	0		348,744,614	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Tenaska Marketing Ventures

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
670	T1937F	T-1	0408	52,400,974	0	0	0	0	-52,400,974	76,132,908	0508	76,132,908
671	T1937F	T-1	0409	49,696,312	0	0	0	0	0	0	0509	49,696,312
672	T1937F	T-1	0410	54,693,661	0	0	0	0	0	0	0510	54,693,661
673	T1937F	T-1	0411	50,710,620	0	0	0	0	0	0	0511	50,710,620
674	T1937F	T-1	0412	53,747,605	0	0	0	0	0	0	0512	53,747,605
675	T1937F	T-1	0501	100,707,847	0	0	0	0	0	0	0601	100,707,847
676	T1937F	T-1	0502	48,307,187	0	0	0	0	0	0	0602	48,307,187
677	T1937F	T-1	0503	56,638,984	0	0	0	0	0	0	0603	56,638,984
678	T1937F	T-1	0504	64,496,762	0	0	-7,247,010	0	0	0	0604	57,249,752
679	T1937F	T-1	0505	56,589,142	0	0	0	0	0	0	0505	56,589,142
680	T1937F	T-1	0506	54,434,853	0	0	0	0	0	0	0506	54,434,853
681	T1937F	T-1	0507	76,171,462	0	0	0	0	0	0	0507	76,171,462
	T1937F	T-1	Total	718,595,409	0	0	-7,247,010	0	-52,400,974	76,132,908		735,080,333
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Husky Gas Marketing Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
682	T1938F	T-1	0408	982,054,153	0	0	-402,098,524	0	-982,054,153	929,081,501	0508	526,982,977
683	T1938F	T-1	0409	949,961,169	0	0	-389,127,594	0	0	0	0509	560,833,575
684	T1938F	T-1	0410	968,914,521	0	0	-399,722,330	0	0	0	0510	569,192,191
685	T1938F	T-1	0411	830,002,304	0	0	-388,770,992	0	0	0	0511	441,231,312
686	T1938F	T-1	0412	882,448,790	0	0	-402,098,527	0	0	0	0512	480,350,263
687	T1938F	T-1	0501	934,739,187	0	0	-402,098,514	0	0	0	0601	532,640,673
688	T1938F	T-1	0502	853,249,964	0	0	-359,294,788	0	0	0	0602	493,955,176
689	T1938F	T-1	0503	929,828,570	0	0	-402,098,522	0	0	0	0603	527,730,048
690	T1938F	T-1	0504	896,322,129	0	0	-388,475,390	0	0	0	0604	507,846,739
691	T1938F	T-1	0505	973,111,363	0	0	-401,390,471	0	0	0	0505	571,720,892
692	T1938F	T-1	0506	949,338,102	0	0	-389,126,810	0	0	0	0506	560,211,292
693	T1938F	T-1	0507	980,544,942	0	0	-401,115,467	0	0	0	0507	579,429,475
				-----	-----	-----	-----	-----	-----	-----		-----
	T1938F	T-1	Total	11,130,515,194	0	0	-4,725,417,928	0	-982,054,153	929,081,501		6,352,124,614
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: EnCana Marketing (USA) Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

											Test		
	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
694	T1939F	T-1	0408	962,851,661	0	0	0	0	-962,851,661	0	0508	0	
695	T1939F	T-1	0409	931,521,090	0	0	-449,928,783	0	0	0	0509	481,592,307	
696	T1939F	T-1	0410	962,571,793	0	0	-464,926,409	0	0	0	0510	497,645,384	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T1939F	T-1	Total	2,856,944,544	0	0	-914,855,192	0	-962,851,661	0		979,237,691	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Burlington Resources Canada Marketing Ltd.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
697	T1941F	T-1	0408	130,285,219	0	0	-62,827,894	0	-130,285,219	130,285,219	0508	67,457,325
698	T1941F	T-1	0409	126,082,470	0	0	-60,801,188	0	0	0	0509	65,281,282
699	T1941F	T-1	0410	130,285,219	0	0	-62,827,894	0	0	0	0510	67,457,325
700	T1941F	T-1	0411	126,082,470	0	0	-60,801,188	0	0	0	0511	65,281,282
701	T1941F	T-1	0412	130,285,219	0	0	-62,827,894	0	0	0	0512	67,457,325
702	T1941F	T-1	0501	130,285,218	0	0	-61,782,433	0	0	0	0601	68,502,785
703	T1941F	T-1	0502	113,881,505	0	0	-53,949,299	0	0	0	0602	59,932,206
704	T1941F	T-1	0503	130,285,219	0	0	-62,827,894	0	0	0	0603	67,457,325
705	T1941F	T-1	0504	126,082,470	0	0	-60,801,188	0	0	0	0604	65,281,282
706	T1941F	T-1	0505	130,285,219	0	0	-62,827,894	0	0	0	0505	67,457,325
707	T1941F	T-1	0506	126,082,470	0	0	-60,801,188	0	0	0	0506	65,281,282
708	T1941F	T-1	0507	130,285,219	0	0	-62,827,894	0	0	0	0507	67,457,325
				-----	-----	-----	-----	-----	-----	-----		-----
	T1941F	T-1	Total	1,530,207,917	0	0	-735,903,848	0	-130,285,219	130,285,219		794,304,069
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: CanNat Energy Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
709	T1942F	T-1	0408	397,070,630	0	0	-191,493,044	0	-397,070,630	397,096,112	0508	205,603,068
710	T1942F	T-1	0409	384,261,900	0	0	-185,303,951	0	0	0	0509	198,957,949
711	T1942F	T-1	0410	397,070,630	0	0	-191,480,750	0	0	0	0510	205,589,880
712	T1942F	T-1	0411	384,261,900	0	0	-185,303,951	0	0	0	0511	198,957,949
713	T1942F	T-1	0412	397,070,630	0	0	-191,480,750	0	0	0	0512	205,589,880
714	T1942F	T-1	0501	397,070,630	0	0	-191,480,750	0	0	0	0601	205,589,880
715	T1942F	T-1	0502	354,802,396	0	0	-171,097,592	0	0	0	0602	183,704,804
716	T1942F	T-1	0503	397,070,630	0	0	-191,480,750	0	0	0	0603	205,589,880
717	T1942F	T-1	0504	384,261,900	0	0	-185,303,951	0	0	0	0604	198,957,949
718	T1942F	T-1	0505	397,070,630	0	0	-191,480,750	0	0	0	0505	205,589,880
719	T1942F	T-1	0506	384,261,900	0	0	-185,303,951	0	0	0	0506	198,957,949
720	T1942F	T-1	0507	397,070,630	0	0	-191,480,750	0	0	0	0507	205,589,880
				-----	-----	-----	-----	-----	-----	-----		-----
	T1942F	T-1	Total	4,671,344,406	0	0	-2,252,690,941	0	-397,070,630	397,096,112		2,418,678,947
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: ExxonMobil Gas & Power Marketing Company, a division of Exxon Mobil

		Rate	Base										Test		
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>			<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)			(k)	(l)	
721	T1943F	T-1	0408	0	0	0	0	0	0	0	0	0	0508	0	
722	T1943F	T-1	0411	0	0	0	0	0	0	0	0	0	0511	0	
723	T1943F	T-1	0412	0	0	0	0	0	0	0	0	0	0512	0	
724	T1943F	T-1	0501	0	0	0	0	0	0	0	0	0	0601	0	
725	T1943F	T-1	0502	0	0	0	0	0	0	0	0	0	0602	0	
726	T1943F	T-1	0503	0	0	0	0	0	0	0	0	0	0603	0	
727	T1943F	T-1	0504	0	0	0	0	0	0	0	0	0	0604	0	
728	T1943F	T-1	0505	0	0	0	0	0	0	0	0	0	0505	0	
729	T1943F	T-1	0506	0	0	0	0	0	0	0	0	0	0506	0	
730	T1943F	T-1	0507	0	0	0	0	0	0	0	0	0	0507	0	
				-----	-----	-----	-----	-----	-----	-----					
	T1943F	T-1	Total	0	0	0	0	0	0	0	0	0		0	
				=====	=====	=====	=====	=====	=====	=====					

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
731	T2035F	T-1	0408	1,746,910,387	0	0	-599,708,927	0	-1,746,910,387	1,715,608,349	0508	1,115,899,422
732	T2035F	T-1	0409	1,646,971,271	0	0	-566,643,285	0	0	0	0509	1,080,327,986
733	T2035F	T-1	0410	1,600,852,584	0	0	-556,348,078	0	0	0	0510	1,044,504,506
734	T2035F	T-1	0411	1,564,913,864	0	0	-579,753,689	0	0	0	0511	985,160,175
735	T2035F	T-1	0412	1,561,879,884	0	0	-595,525,166	0	0	0	0512	966,354,718
736	T2035F	T-1	0501	1,497,079,665	0	0	-599,648,277	0	0	0	0601	897,431,388
737	T2035F	T-1	0502	1,518,042,660	0	0	-534,201,870	0	0	0	0602	983,840,790
738	T2035F	T-1	0503	1,718,466,848	0	0	-599,720,770	0	0	0	0603	1,118,746,078
739	T2035F	T-1	0504	1,708,132,517	0	0	-580,374,949	0	0	0	0604	1,127,757,568
740	T2035F	T-1	0505	1,691,653,394	0	0	-598,779,763	0	0	0	0505	1,092,873,631
741	T2035F	T-1	0506	1,697,885,329	0	0	-580,373,359	0	0	0	0506	1,117,511,970
742	T2035F	T-1	0507	1,652,817,910	0	0	-598,637,493	0	0	0	0507	1,054,180,417
				-----	-----	-----	-----	-----	-----	-----		-----
	T2035F	T-1	Total	19,605,606,313	0	0	-6,989,715,626	0	-1,746,910,387	1,715,608,349		12,584,588,649
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: BP Canada Energy Marketing Corp.

											Test		
	<u>Contract</u>	<u>Schd</u>	<u>Rate</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
743	T2036F	T-1	0408	1,102,683,756	0	0	0	0	-1,102,683,756	0	0508	0	
744	T2036F	T-1	0409	1,037,322,807	0	0	-523,020,965	0	0	0	0509	514,301,842	
745	T2036F	T-1	0410	923,084,815	0	0	-502,177,782	0	0	0	0510	420,907,033	
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	T2036F	T-1	Total	3,063,091,378	0	0	-1,025,198,747	0	-1,102,683,756	0		935,208,875	
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Apache Corporation

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
746	T2055F	T-1	0408	1,062,659,725	0	0	-439,623,288	0	-1,062,659,725	1,074,679,046	0508	635,055,758
747	T2055F	T-1	0409	1,021,720,023	0	0	-417,959,129	0	0	0	0509	603,760,894
748	T2055F	T-1	0410	1,048,457,185	0	0	-428,896,609	0	0	0	0510	619,560,576
749	T2055F	T-1	0411	1,020,118,921	0	0	-417,304,153	0	0	0	0511	602,814,768
750	T2055F	T-1	0412	1,067,112,349	0	0	-436,527,940	0	0	0	0512	630,584,409
751	T2055F	T-1	0501	1,066,782,075	0	0	-436,392,844	0	0	0	0601	630,389,231
752	T2055F	T-1	0502	948,852,438	0	0	-388,150,886	0	0	0	0602	560,701,552
753	T2055F	T-1	0503	1,067,671,256	0	0	-436,756,590	0	0	0	0603	630,914,666
754	T2055F	T-1	0504	1,033,125,240	0	0	-422,624,697	0	0	0	0604	610,500,543
755	T2055F	T-1	0505	1,067,385,509	0	0	-436,639,692	0	0	0	0505	630,745,817
756	T2055F	T-1	0506	1,040,213,444	0	0	-425,524,303	0	0	0	0506	614,689,141
757	T2055F	T-1	0507	1,074,980,281	0	0	-439,746,516	0	0	0	0507	635,233,765
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	T2055F	T-1	Total	12,519,078,446	0	0	-5,126,146,646	0	-1,062,659,725	1,074,679,046		7,404,951,121
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: EnCana Marketing (USA) Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
758	T2056F	T-1	0408	4,029,879,160	0	0	-1,945,170,801	0	-4,029,879,160	4,032,273,525	0508	2,087,102,724
759	T2056F	T-1	0409	3,757,775,210	0	0	-1,812,124,986	0	0	0	0509	1,945,650,224
760	T2056F	T-1	0410	3,574,019,364	0	0	-1,719,836,750	0	0	0	0510	1,854,182,614
761	T2056F	T-1	0411	3,901,636,789	0	0	-1,882,364,716	0	0	0	0511	2,019,272,073
762	T2056F	T-1	0412	4,029,596,385	0	0	-1,944,251,566	0	0	0	0512	2,085,344,819
763	T2056F	T-1	0501	4,031,189,005	0	0	-1,945,171,192	0	0	0	0601	2,086,017,813
764	T2056F	T-1	0502	3,602,157,218	0	0	-1,738,104,028	0	0	0	0602	1,864,053,190
765	T2056F	T-1	0503	4,031,503,438	0	0	-1,945,171,210	0	0	0	0603	2,086,332,228
766	T2056F	T-1	0504	3,901,903,837	0	0	-1,882,422,942	0	0	0	0604	2,019,480,895
767	T2056F	T-1	0505	4,031,775,454	0	0	-1,945,070,591	0	0	0	0505	2,086,704,863
768	T2056F	T-1	0506	3,902,046,959	0	0	-1,882,418,607	0	0	0	0506	2,019,628,352
769	T2056F	T-1	0507	4,030,610,548	0	0	-1,944,364,492	0	0	0	0507	2,086,246,056
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	T2056F	T-1	Total	46,824,093,367	0	0	-22,586,471,882	0	-4,029,879,160	4,032,273,525		24,240,015,850
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: EnCana Marketing (USA) Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

											Test		
	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
770	T2057F	T-1	0408	2,689,122,559	0	0	0	0	-2,689,122,559	0	0508	0	
771	T2057F	T-1	0409	2,602,376,670	0	0	-1,254,953,139	0	0	0	0509	1,347,423,531	
772	T2057F	T-1	0410	2,689,122,559	0	0	-1,296,784,911	0	0	0	0510	1,392,337,648	
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	T2057F	T-1	Total	7,980,621,788	0	0	-2,551,738,050	0	-2,689,122,559	0		2,739,761,179	
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- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Cargill, Incorporated

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
773	T2058F	T-1	0408	614,342,531	0	0	-251,311,178	0	-614,342,531	614,341,558	0508	363,030,380
774	T2058F	T-1	0409	594,525,030	0	0	-243,204,754	0	0	0	0509	351,320,276
775	T2058F	T-1	0410	554,890,028	0	0	-226,991,103	0	0	0	0510	327,898,925
776	T2058F	T-1	0411	594,525,030	0	0	-243,204,754	0	0	0	0511	351,320,276
777	T2058F	T-1	0412	614,342,531	0	0	-251,311,579	0	0	0	0512	363,030,952
778	T2058F	T-1	0501	614,342,531	0	0	-251,311,579	0	0	0	0601	363,030,952
779	T2058F	T-1	0502	548,942,840	0	0	-224,558,263	0	0	0	0602	324,384,577
780	T2058F	T-1	0503	614,342,531	0	0	-251,311,579	0	0	0	0603	363,030,952
781	T2058F	T-1	0504	594,533,743	0	0	-243,208,315	0	0	0	0604	351,325,428
782	T2058F	T-1	0505	614,355,117	0	0	-251,316,724	0	0	0	0505	363,038,393
783	T2058F	T-1	0506	594,526,959	0	0	-243,205,538	0	0	0	0506	351,321,421
784	T2058F	T-1	0507	614,337,682	0	0	-251,309,592	0	0	0	0507	363,028,090
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	T2058F	T-1	Total	7,168,006,553	0	0	-2,932,244,957	0	-614,342,531	614,341,558		4,235,760,623
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- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Cargill, Incorporated

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
785	T2059F	T-1	0408	3,173,463,765	0	0	-1,306,672,780	0	-3,173,463,765	3,191,779,458	0508	1,885,106,678
786	T2059F	T-1	0409	3,090,239,946	0	0	-1,264,136,905	0	0	0	0509	1,826,103,041
787	T2059F	T-1	0410	2,885,101,699	0	0	-1,180,220,180	0	0	0	0510	1,704,881,519
788	T2059F	T-1	0411	2,768,455,618	0	0	-1,143,105,900	0	0	0	0511	1,625,349,718
789	T2059F	T-1	0412	3,081,897,845	0	0	-1,276,102,597	0	0	0	0512	1,805,795,248
790	T2059F	T-1	0501	3,053,247,904	0	0	-1,306,672,774	0	0	0	0601	1,746,575,130
791	T2059F	T-1	0502	2,854,188,916	0	0	-1,167,574,563	0	0	0	0602	1,686,614,353
792	T2059F	T-1	0503	3,194,105,018	0	0	-1,306,672,781	0	0	0	0603	1,887,432,237
793	T2059F	T-1	0504	3,068,636,659	0	0	-1,264,525,613	0	0	0	0604	1,804,111,046
794	T2059F	T-1	0505	3,194,220,811	0	0	-1,306,672,781	0	0	0	0505	1,887,548,030
795	T2059F	T-1	0506	3,091,184,717	0	0	-1,264,523,631	0	0	0	0506	1,826,661,086
796	T2059F	T-1	0507	3,192,522,562	0	0	-1,306,672,781	0	0	0	0507	1,885,849,781
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	T2059F	T-1	Total	36,647,265,460	0	0	-15,093,553,285	0	-3,173,463,765	3,191,779,458		21,572,027,868
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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Cargill, Incorporated

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
797	T2060F	T-1	0408	2,457,370,093	0	0	-1,005,245,095	0	-2,457,370,093	2,457,367,187	0508	1,452,122,092
798	T2060F	T-1	0409	2,378,100,090	0	0	-972,818,985	0	0	0	0509	1,405,281,105
799	T2060F	T-1	0410	2,361,817,569	0	0	-961,536,789	0	0	0	0510	1,400,280,780
800	T2060F	T-1	0411	2,366,045,896	0	0	-967,887,927	0	0	0	0511	1,398,157,969
801	T2060F	T-1	0412	2,452,846,435	0	0	-1,005,245,887	0	0	0	0512	1,447,600,548
802	T2060F	T-1	0501	2,441,562,491	0	0	-1,005,245,888	0	0	0	0601	1,436,316,603
803	T2060F	T-1	0502	2,191,792,278	0	0	-898,235,404	0	0	0	0602	1,293,556,874
804	T2060F	T-1	0503	2,454,667,707	0	0	-1,004,140,808	0	0	0	0603	1,450,526,899
805	T2060F	T-1	0504	2,378,042,945	0	0	-972,795,609	0	0	0	0604	1,405,247,336
806	T2060F	T-1	0505	2,456,263,955	0	0	-1,004,793,792	0	0	0	0505	1,451,470,163
807	T2060F	T-1	0506	2,378,098,153	0	0	-972,818,192	0	0	0	0506	1,405,279,961
808	T2060F	T-1	0507	2,457,368,155	0	0	-1,005,245,491	0	0	0	0507	1,452,122,664
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	T2060F	T-1	Total	28,773,975,767	0	0	-11,776,009,867	0	-2,457,370,093	2,457,367,187		16,997,962,994
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Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Cargill, Incorporated

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
809	T2061F	T-1	0408	534,331,238	0	0	-251,311,195	0	-534,331,238	609,201,421	0508	357,890,226
810	T2061F	T-1	0409	554,917,773	0	0	-231,197,859	0	0	0	0509	323,719,914
811	T2061F	T-1	0410	458,281,323	0	0	-180,181,924	0	0	0	0510	278,099,399
812	T2061F	T-1	0411	585,252,615	0	0	-242,005,761	0	0	0	0511	343,246,854
813	T2061F	T-1	0412	613,073,901	0	0	-251,295,321	0	0	0	0512	361,778,580
814	T2061F	T-1	0501	596,759,538	0	0	-251,309,200	0	0	0	0601	345,450,338
815	T2061F	T-1	0502	536,248,293	0	0	-222,701,917	0	0	0	0602	313,546,376
816	T2061F	T-1	0503	611,452,271	0	0	-251,305,628	0	0	0	0603	360,146,643
817	T2061F	T-1	0504	570,716,691	0	0	-243,202,375	0	0	0	0604	327,514,316
818	T2061F	T-1	0505	605,928,260	0	0	-250,185,498	0	0	0	0505	355,742,762
819	T2061F	T-1	0506	590,318,295	0	0	-243,157,990	0	0	0	0506	347,160,305
820	T2061F	T-1	0507	610,536,617	0	0	-250,934,366	0	0	0	0507	359,602,251
	T2061F	T-1	Total	6,867,816,815	0	0	-2,868,789,034	0	-534,331,238	609,201,421		4,073,897,964
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
821	T2067F	T-1	0408	1,526,908,509	0	0	0	0	-1,526,908,509	0	0508	0
822	T2067F	T-1	0409	1,498,346,796	0	0	-659,789,036	0	0	0	0509	838,557,760
823	T2067F	T-1	0410	1,496,691,609	0	0	-646,480,425	0	0	0	0510	850,211,184
824	T2067F	T-1	0411	948,537,291	0	0	-373,159,229	0	0	0	0511	575,378,062
825	T2067F	T-1	0412	1,491,305,022	0	0	-649,221,580	0	0	0	0512	842,083,442
826	T2067F	T-1	0501	1,555,243,122	0	0	-744,665,894	0	0	0	0601	810,577,228
827	T2067F	T-1	0502	1,365,054,438	0	0	-601,328,714	0	0	0	0602	763,725,724
828	T2067F	T-1	0503	1,438,853,658	0	0	-573,652,938	0	0	0	0603	865,200,720
				-----	-----	-----	-----	-----	-----	-----		-----
	T2067F	T-1	Total	11,320,940,445	0	0	-4,248,297,817	0	-1,526,908,509	0		5,545,734,119
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
829	T2068F	T-1	0408	1,240,620,114	0	0	0	0	-1,240,620,114	0	0508	0
830	T2068F	T-1	0409	1,166,065,230	0	0	-562,315,685	0	0	0	0509	603,749,545
831	T2068F	T-1	0410	708,181,050	0	0	-339,779,778	0	0	0	0510	368,401,272
832	T2068F	T-1	0411	923,087,772	0	0	-443,623,211	0	0	0	0511	479,464,561
833	T2068F	T-1	0412	1,241,068,070	0	0	-598,484,564	0	0	0	0512	642,583,506
834	T2068F	T-1	0501	1,273,560,290	0	0	-614,153,400	0	0	0	0601	659,406,890
835	T2068F	T-1	0502	1,137,987,744	0	0	-548,775,781	0	0	0	0602	589,211,963
836	T2068F	T-1	0503	1,249,576,274	0	0	-602,587,505	0	0	0	0603	646,988,769
				-----	-----	-----	-----	-----	-----	-----		-----
	T2068F	T-1	Total	8,940,146,544	0	0	-3,709,719,924	0	-1,240,620,114	0		3,989,806,506
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: ONEOK Energy Services Company, L.P.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
837	T2069F	T-1	0408	636,780,145	0	0	-307,076,700	0	-636,780,145	636,780,145	0508	329,703,445
838	T2069F	T-1	0409	616,238,850	0	0	-297,171,000	0	0	0	0509	319,067,850
839	T2069F	T-1	0410	635,268,298	0	0	-306,347,633	0	0	0	0510	328,920,665
840	T2069F	T-1	0411	616,238,850	0	0	-297,171,000	0	0	0	0511	319,067,850
841	T2069F	T-1	0412	636,780,145	0	0	-307,076,700	0	0	0	0512	329,703,445
842	T2069F	T-1	0501	636,780,145	0	0	-307,076,700	0	0	0	0601	329,703,445
843	T2069F	T-1	0502	568,993,050	0	0	-274,387,494	0	0	0	0602	294,605,556
844	T2069F	T-1	0503	636,780,145	0	0	-307,076,700	0	0	0	0603	329,703,445
845	T2069F	T-1	0504	616,238,850	0	0	-297,171,000	0	0	0	0604	319,067,850
846	T2069F	T-1	0505	637,486,512	0	0	-307,076,700	0	0	0	0505	330,409,812
847	T2069F	T-1	0506	616,280,589	0	0	-297,171,000	0	0	0	0506	319,109,589
848	T2069F	T-1	0507	636,780,145	0	0	-307,076,700	0	0	0	0507	329,703,445
				-----	-----	-----	-----	-----	-----	-----		-----
	T2069F	T-1	Total	7,490,645,724	0	0	-3,611,879,327	0	-636,780,145	636,780,145		3,878,766,397
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: ONEOK Energy Services Company, L.P.

											Test		
	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
849	T2070F	T-1	0408	1,050,928,086	0	0	0	0	-1,050,928,086	0	0508	0	
850	T2070F	T-1	0409	1,014,514,635	0	0	-415,011,596	0	0	0	0509	599,503,039	
851	T2070F	T-1	0410	1,050,928,086	0	0	-429,907,396	0	0	0	0510	621,020,691	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T2070F	T-1	Total	3,116,370,807	0	0	-844,918,991	0	-1,050,928,086	0		1,220,523,730	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Tenaska Marketing Ventures

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
852	T2071F	T-1	0408	1,191,540,438	0	0	0	0	-1,191,540,438		0 0508	0
853	T2071F	T-1	0409	1,279,251,649	0	0	-517,575,020	0	0		0 0509	761,676,629
854	T2071F	T-1	0410	1,326,591,192	0	0	-476,941,826	0	0		0 0510	849,649,366
855	T2071F	T-1	0411	1,057,952,578	0	0	-551,673,684	0	0		0 0511	506,278,894
856	T2071F	T-1	0412	1,007,976,608	0	0	-487,370,097	0	0		0 0512	520,606,511
857	T2071F	T-1	0501	1,274,386,416	0	0	-576,138,791	0	0		0 0601	698,247,625
858	T2071F	T-1	0502	876,939,967	0	0	-363,394,136	0	0		0 0602	513,545,831
859	T2071F	T-1	0503	1,001,731,518	0	0	-480,261,671	0	0		0 0603	521,469,847
				-----	-----	-----	-----	-----	-----	-----		-----
	T2071F	T-1	Total	9,016,370,366	0	0	-3,453,355,225	0	-1,191,540,438	0		4,371,474,703
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
860	T2072F	T-1	0408	1,008,347,504	0	0	0	0	-1,008,347,504	0	0508	0
861	T2072F	T-1	0409	980,963,827	0	0	-475,473,604	0	0	0	0509	505,490,223
862	T2072F	T-1	0410	801,863,350	0	0	-388,801,895	0	0	0	0510	413,061,455
				-----	-----	-----	-----	-----	-----	-----		-----
	T2072F	T-1	Total	2,791,174,681	0	0	-864,275,499	0	-1,008,347,504	0		918,551,678
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Anadarko Energy Services Company

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
863	T2073F	T-1	0408	1,228,685,062	0	0	0	0	-1,228,685,062	0	0508	0
864	T2073F	T-1	0409	1,177,917,969	0	0	-481,855,657	0	0	0	0509	696,062,312
865	T2073F	T-1	0410	1,219,953,157	0	0	-499,051,162	0	0	0	0510	720,901,995
				-----	-----	-----	-----	-----	-----	-----		-----
	T2073F	T-1	Total	3,626,556,188	0	0	-980,906,818	0	-1,228,685,062	0		1,416,964,308
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: NorthWestern Services Corporation

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
866	T2075F	T-1	0408	368,303,478	0	0	-248,030,789	0	-368,303,478	374,110,546	0508	126,079,757
867	T2075F	T-1	0409	357,813,605	0	0	-243,204,751	0	0	0	0509	114,608,854
868	T2075F	T-1	0410	364,858,771	0	0	-245,282,571	0	0	0	0510	119,576,200
869	T2075F	T-1	0411	367,890,773	0	0	-243,204,740	0	0	0	0511	124,686,033
870	T2075F	T-1	0412	376,061,644	0	0	-246,754,160	0	0	0	0512	129,307,484
871	T2075F	T-1	0501	374,802,298	0	0	-245,661,360	0	0	0	0601	129,140,938
872	T2075F	T-1	0502	333,271,036	0	0	-219,510,310	0	0	0	0602	113,760,727
873	T2075F	T-1	0503	371,255,057	0	0	-245,661,357	0	0	0	0603	125,593,700
874	T2075F	T-1	0504	355,070,253	0	0	-237,736,795	0	0	0	0604	117,333,458
875	T2075F	T-1	0505	363,872,138	0	0	-245,661,364	0	0	0	0505	118,210,774
876	T2075F	T-1	0506	367,648,162	0	0	-237,736,811	0	0	0	0506	129,911,351
877	T2075F	T-1	0507	368,278,582	0	0	-245,661,377	0	0	0	0507	122,617,205
				-----	-----	-----	-----	-----	-----	-----		-----
	T2075F	T-1	Total	4,369,125,797	0	0	-2,904,106,384	0	-368,303,478	374,110,546		1,470,826,481
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
878	T2076F	T-1	0408	1,552,761,232	0	0	0	0	-1,552,761,232	0	0508	0
879	T2076F	T-1	0409	1,502,672,160	0	0	-614,704,152	0	0	0	0509	887,968,008
880	T2076F	T-1	0410	1,550,602,018	0	0	-635,194,293	0	0	0	0510	915,407,725
				-----	-----	-----	-----	-----	-----	-----		-----
	T2076F	T-1	Total	4,606,035,410	0	0	-1,249,898,445	0	-1,552,761,232	0		1,803,375,733
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
881	T2077F	T-1	0408	1,013,447,709	0	0	0	0	-1,013,447,709	0	0508	0
882	T2077F	T-1	0409	950,591,567	0	0	-488,734,159	0	0	0	0509	461,857,408
883	T2077F	T-1	0410	983,373,950	0	0	-513,923,565	0	0	0	0510	469,450,385
				-----	-----	-----	-----	-----	-----	-----		-----
	T2077F	T-1	Total	2,947,413,226	0	0	-1,002,657,724	0	-1,013,447,709	0		931,307,793
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Prairielands Energy Marketing, Inc.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
884	T2078F	T-1	0408	344,764,103	0	0	-68,269,781	0	-344,764,103	332,032,537	0508	263,762,756
885	T2078F	T-1	0409	331,938,366	0	0	-77,243,518	0	0	0	0509	254,694,848
886	T2078F	T-1	0410	355,805,887	0	0	-92,053,767	0	0	0	0510	263,752,120
887	T2078F	T-1	0411	340,350,269	0	0	-85,152,996	0	0	0	0511	255,197,273
888	T2078F	T-1	0412	354,695,708	0	0	-90,933,377	0	0	0	0512	263,762,331
889	T2078F	T-1	0501	350,783,600	0	0	-89,096,912	0	0	0	0601	261,686,688
890	T2078F	T-1	0502	322,972,658	0	0	-85,504,071	0	0	0	0602	237,468,587
891	T2078F	T-1	0503	354,420,731	0	0	-90,657,975	0	0	0	0603	263,762,756
892	T2078F	T-1	0504	321,293,980	0	0	-66,039,700	0	0	0	0604	255,254,280
893	T2078F	T-1	0505	331,782,925	0	0	-68,020,169	0	0	0	0505	263,762,756
894	T2078F	T-1	0506	321,213,847	0	0	-65,959,992	0	0	0	0506	255,253,855
895	T2078F	T-1	0507	331,919,387	0	0	-68,156,631	0	0	0	0507	263,762,756
				-----	-----	-----	-----	-----	-----	-----		-----
	T2078F	T-1	Total	4,061,941,461	0	0	-947,088,889	0	-344,764,103	332,032,537		3,102,121,006
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: NorthWestern Energy, a division of NorthWestern Corporation

											Test		
	<u>Contract</u>	<u>Schd</u>	<u>Base yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
896	T2079F	T-1	0408	372,687,413	0	0	0	0	-372,687,413	0	0508	0	
897	T2079F	T-1	0409	351,989,478	0	0	-182,403,549	0	0	0	0509	169,585,929	
898	T2079F	T-1	0410	359,210,781	0	0	-188,483,669	0	0	0	0510	170,727,112	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T2079F	T-1	Total	1,083,887,672	0	0	-370,887,218	0	-372,687,413	0		340,313,041	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
899	T2080F	T-1	0408	1,452,154,527	0	0	-233,987,903	0	-1,452,154,527	1,095,786,177	0508	861,798,274
900	T2080F	T-1	0409	1,396,974,588	0	0	-474,716,011	0	0	0	0509	922,258,577
901	T2080F	T-1	0410	1,446,453,852	0	0	-485,636,849	0	0	0	0510	960,817,003
902	T2080F	T-1	0411	1,063,631,246	0	0	-238,000,109	0	0	0	0511	825,631,137
903	T2080F	T-1	0412	1,006,996,682	0	0	-189,475,574	0	0	0	0512	817,521,108
904	T2080F	T-1	0501	1,059,746,053	0	0	-151,990,404	0	0	0	0601	907,755,649
905	T2080F	T-1	0502	1,008,035,399	0	0	-162,147,064	0	0	0	0602	845,888,335
906	T2080F	T-1	0503	1,115,118,344	0	0	-165,908,852	0	0	0	0603	949,209,492
907	T2080F	T-1	0504	1,103,292,247	0	0	-140,199,482	0	0	0	0604	963,092,765
908	T2080F	T-1	0505	1,130,769,362	0	0	-201,319,561	0	0	0	0505	929,449,801
909	T2080F	T-1	0506	1,085,001,187	0	0	-189,945,149	0	0	0	0506	895,056,038
910	T2080F	T-1	0507	1,150,460,818	0	0	-284,505,960	0	0	0	0507	865,954,858
				-----	-----	-----	-----	-----	-----	-----		-----
	T2080F	T-1	Total	14,018,634,305	0	0	-2,917,832,917	0	-1,452,154,527	1,095,786,177		10,744,433,038
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
911	T2081F	T-1	0408	920,980,558	0	0	0	0	-920,980,558	0	0508	0
912	T2081F	T-1	0409	845,927,465	0	0	-436,690,802	0	0	0	0509	409,236,663
913	T2081F	T-1	0410	940,125,991	0	0	-491,322,720	0	0	0	0510	448,803,271
				-----	-----	-----	-----	-----	-----	-----		-----
	T2081F	T-1	Total	2,707,034,014	0	0	-928,013,522	0	-920,980,558	0		858,039,934
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
914	T2082F	T-1	0408	945,849,075	0	0	0	0	-945,849,075	0	0508	0
915	T2082F	T-1	0409	848,272,416	0	0	-205,735,966	0	0	0	0509	642,536,450
916	T2082F	T-1	0410	911,194,979	0	0	-346,177,119	0	0	0	0510	565,017,860
				-----	-----	-----	-----	-----	-----	-----		-----
	T2082F	T-1	Total	2,705,316,470	0	0	-551,913,085	0	-945,849,075	0		1,207,554,310
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
917	T2083F	T-1	0408	1,011,077,150	0	0	0	0	-1,011,077,150	0	0508	0
918	T2083F	T-1	0409	849,909,559	0	0	-368,673,030	0	0	0	0509	481,236,529
919	T2083F	T-1	0410	844,228,871	0	0	-304,940,251	0	0	0	0510	539,288,620
				-----	-----	-----	-----	-----	-----	-----		-----
	T2083F	T-1	Total	2,705,215,580	0	0	-673,613,281	0	-1,011,077,150	0		1,020,525,149
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
920	T2084F	T-1	0408	908,905,798	0	0	0	0	-908,905,798	0	0508	0
921	T2084F	T-1	0409	959,479,392	0	0	-462,121,509	0	0	0	0509	497,357,883
922	T2084F	T-1	0410	761,067,263	0	0	-363,724,625	0	0	0	0510	397,342,638
				-----	-----	-----	-----	-----	-----	-----		-----
	T2084F	T-1	Total	2,629,452,453	0	0	-825,846,134	0	-908,905,798	0		894,700,521
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
923	T2085F	T-1	0408	535,316,163	0	0	-92,850,846	0	-535,316,163	537,289,084	0508	444,438,238
924	T2085F	T-1	0409	517,285,136	0	0	-89,855,657	0	0	0	0509	427,429,479
925	T2085F	T-1	0410	538,031,897	0	0	-92,850,846	0	0	0	0510	445,181,051
926	T2085F	T-1	0411	518,033,741	0	0	-89,855,657	0	0	0	0511	428,178,084
927	T2085F	T-1	0412	536,879,299	0	0	-92,850,846	0	0	0	0512	444,028,453
928	T2085F	T-1	0501	539,823,266	0	0	-92,790,606	0	0	0	0601	447,032,660
929	T2085F	T-1	0502	494,679,411	0	0	-81,859,640	0	0	0	0602	412,819,771
930	T2085F	T-1	0503	568,179,134	0	0	-92,850,846	0	0	0	0603	475,328,288
931	T2085F	T-1	0504	546,353,549	0	0	-89,855,657	0	0	0	0604	456,497,892
932	T2085F	T-1	0505	546,176,174	0	0	-92,560,944	0	0	0	0505	453,615,230
933	T2085F	T-1	0506	521,246,958	0	0	-89,635,359	0	0	0	0506	431,611,599
934	T2085F	T-1	0507	539,895,553	0	0	-92,713,610	0	0	0	0507	447,181,943
				-----	-----	-----	-----	-----	-----	-----		-----
	T2085F	T-1	Total	6,401,900,281	0	0	-1,090,530,514	0	-535,316,163	537,289,084		5,313,342,688
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Amerada Hess Corporation

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
935	T2090F	T-1	0408	73,546,601	0	0	-20,794,050	0	-73,546,601	73,546,601	0508	52,752,551
936	T2090F	T-1	0409	71,173,537	0	0	-20,123,106	0	0	0	0509	51,050,431
937	T2090F	T-1	0410	71,898,920	0	0	-20,328,196	0	0	0	0510	51,570,724
938	T2090F	T-1	0411	71,145,067	0	0	-20,115,057	0	0	0	0511	51,030,010
939	T2090F	T-1	0412	73,546,601	0	0	-20,794,050	0	0	0	0512	52,752,551
940	T2090F	T-1	0501	79,534,741	0	0	-26,780,488	0	0	0	0601	52,754,253
941	T2090F	T-1	0502	67,006,008	0	0	-19,358,542	0	0	0	0602	47,647,466
942	T2090F	T-1	0503	73,546,601	0	0	-20,794,050	0	0	0	0603	52,752,551
943	T2090F	T-1	0504	71,174,130	0	0	-20,123,274	0	0	0	0604	51,050,856
944	T2090F	T-1	0505	73,546,601	0	0	-20,794,050	0	0	0	0505	52,752,551
945	T2090F	T-1	0506	71,174,130	0	0	-20,123,274	0	0	0	0506	51,050,856
946	T2090F	T-1	0507	73,546,601	0	0	-20,794,050	0	0	0	0507	52,752,551
				-----	-----	-----	-----	-----	-----	-----		-----
	T2090F	T-1	Total	870,839,538	0	0	-250,922,187	0	-73,546,601	73,546,601		619,917,351
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Basin Electric Power Cooperative

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
947	T2104F	T-1	0408	927,401,223	0	0	-126,950,516	0	-927,401,223	885,094,314	0508	758,143,798
948	T2104F	T-1	0409	887,704,042	0	0	-122,855,344	0	0	0	0509	764,848,698
949	T2104F	T-1	0410	925,511,779	0	0	-126,950,522	0	0	0	0510	798,561,257
950	T2104F	T-1	0411	804,890,539	0	0	-122,855,344	0	0	0	0511	682,035,195
951	T2104F	T-1	0412	924,264,676	0	0	-126,950,516	0	0	0	0512	797,314,160
952	T2104F	T-1	0501	640,277,602	0	0	-112,316,278	0	0	0	0601	527,961,324
953	T2104F	T-1	0502	682,745,258	0	0	-110,948,712	0	0	0	0602	571,796,546
954	T2104F	T-1	0503	835,965,134	0	0	-126,950,507	0	0	0	0603	709,014,627
955	T2104F	T-1	0504	890,049,436	0	0	-119,871,804	0	0	0	0604	770,177,632
956	T2104F	T-1	0505	984,585,470	0	0	-126,054,105	0	0	0	0505	858,531,365
957	T2104F	T-1	0506	882,713,219	0	0	-121,390,509	0	0	0	0506	761,322,710
958	T2104F	T-1	0507	907,106,222	0	0	-126,950,519	0	0	0	0507	780,155,703
				-----	-----	-----	-----	-----	-----	-----		-----
	T2104F	T-1	Total	10,293,214,600	0	0	-1,471,044,675	0	-927,401,223	885,094,314		8,779,863,016
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
959	T2106F	T-1	0408	342,430,939	0	0	-6,228,325	0	-342,430,939	335,798,671	0508	329,570,346
960	T2106F	T-1	0409	287,532,675	0	0	-913,676	0	0	0	0509	286,618,999
961	T2106F	T-1	0410	325,845,131	0	0	-3,864,016	0	0	0	0510	321,981,115
962	T2106F	T-1	0411	328,901,710	0	0	-20,699,744	0	0	0	0511	308,201,966
963	T2106F	T-1	0412	381,977,664	0	0	-26,232,208	0	0	0	0512	355,745,456
964	T2106F	T-1	0501	326,085,552	0	0	-29,851,457	0	0	0	0601	296,234,095
965	T2106F	T-1	0502	353,869,712	0	0	-24,140,207	0	0	0	0602	329,729,505
966	T2106F	T-1	0503	444,434,096	0	0	-44,839,993	0	0	0	0603	399,594,103
967	T2106F	T-1	0504	344,756,430	0	0	-477,331	0	0	0	0604	344,279,099
968	T2106F	T-1	0505	382,718,936	0	0	-35,061,423	0	0	0	0505	347,657,513
969	T2106F	T-1	0506	396,169,394	0	0	-32,254,920	0	0	0	0506	363,914,474
970	T2106F	T-1	0507	336,885,128	0	0	-12,382,359	0	0	0	0507	324,502,769
				-----	-----	-----	-----	-----	-----	-----		-----
	T2106F	T-1	Total	4,251,607,367	0	0	-236,945,659	0	-342,430,939	335,798,671		4,008,029,440
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Cargill, Incorporated

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
971	T2108F	T-1	0408	0	0	0	0	0	0	0	0 0508	0
972	T2108F	T-1	0409	0	0	0	0	0	0	0	0 0509	0
973	T2108F	T-1	0410	0	0	0	0	0	0	0	0 0510	0
974	T2108F	T-1	0411	258,401,280	0	0	-124,609,749	0	0	0	0 0511	133,791,531
975	T2108F	T-1	0412	267,014,656	0	0	-128,763,407	0	0	0	0 0512	138,251,249
976	T2108F	T-1	0501	267,014,656	0	0	-128,763,407	0	0	0	0 0601	138,251,249
977	T2108F	T-1	0502	238,589,612	0	0	-115,055,900	0	0	0	0 0602	123,533,712
978	T2108F	T-1	0503	267,014,656	0	0	-128,763,407	0	0	0	0 0603	138,251,249
				-----	-----	-----	-----	-----	-----	-----		-----
	T2108F	T-1	Total	1,298,034,860	0	0	-625,955,871	0	0	0		672,078,989
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: EnCana Marketing (USA) Inc.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
979	T2109F	T-1	0408	379,746,501	0	0	-131,944,727	0	-379,746,501	385,393,209	0508	253,448,482
980	T2109F	T-1	0409	374,466,101	0	0	-127,687,242	0	0	0	0509	246,778,859
981	T2109F	T-1	0410	387,015,000	0	0	-131,857,155	0	0	0	0510	255,157,845
982	T2109F	T-1	0411	384,636,870	0	0	-127,688,434	0	0	0	0511	256,948,436
983	T2109F	T-1	0412	377,097,671	0	0	-131,944,725	0	0	0	0512	245,152,946
984	T2109F	T-1	0501	376,417,996	0	0	-131,944,711	0	0	0	0601	244,473,285
985	T2109F	T-1	0502	335,941,068	0	0	-117,899,221	0	0	0	0602	218,041,847
986	T2109F	T-1	0503	385,981,434	0	0	-131,944,725	0	0	0	0603	254,036,709
987	T2109F	T-1	0504	373,582,170	0	0	-127,688,443	0	0	0	0604	245,893,727
988	T2109F	T-1	0505	387,228,874	0	0	-131,944,731	0	0	0	0505	255,284,143
989	T2109F	T-1	0506	364,275,480	0	0	-127,688,430	0	0	0	0506	236,587,050
990	T2109F	T-1	0507	396,631,515	0	0	-131,944,693	0	0	0	0507	264,686,822
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	T2109F	T-1	Total	4,523,020,680	0	0	-1,552,177,237	0	-379,746,501	385,393,209		2,976,490,151
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Omimex Canada Ltd.

Docket No: RP06-
Schedule: G-3
Part: A_2

			Rate	Base									Test		
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>			<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)			(k)	(l)	
991	T2123F	T-1	0408	0	0	0	0	0	0	0	0	0	0508	0	
992	T2123F	T-1	0409	0	0	0	0	0	0	0	0	0	0509	0	
993	T2123F	T-1	0410	0	0	0	0	0	0	0	0	0	0510	0	
994	T2123F	T-1	0411	0	0	0	0	0	0	0	0	0	0511	0	
995	T2123F	T-1	0412	0	0	0	0	0	0	0	0	0	0512	0	
996	T2123F	T-1	0501	0	0	0	0	0	0	0	0	0	0601	0	
997	T2123F	T-1	0502	0	0	0	0	0	0	0	0	0	0602	0	
998	T2123F	T-1	0503	0	0	0	0	0	0	0	0	0	0603	0	
999	T2123F	T-1	0504	0	0	0	0	0	0	0	0	0	0604	0	
1000	T2123F	T-1	0505	0	0	0	0	0	0	0	0	0	0505	0	
1001	T2123F	T-1	0506	0	0	0	0	0	0	0	0	0	0506	0	
1002	T2123F	T-1	0507	0	0	0	0	0	0	0	0	0	0507	0	
				-----	-----	-----	-----	-----	-----	-----	-----			-----	
	T2123F	T-1	Total	0	0	0	0	0	0	0	0	0		0	
				=====	=====	=====	=====	=====	=====	=====	=====			=====	

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: ConocoPhillips Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1003	T2130F	T-1	0408	792,548,325	0	0	-251,311,571	0	-792,548,325	758,325,239	0508	507,013,668
1004	T2130F	T-1	0409	760,659,405	0	0	-243,204,739	0	0	0	0509	517,454,666
1005	T2130F	T-1	0410	788,870,421	0	0	-251,311,564	0	0	0	0510	537,558,857
1006	T2130F	T-1	0411	752,857,037	0	0	-243,204,741	0	0	0	0511	509,652,296
1007	T2130F	T-1	0412	775,038,167	0	0	-251,311,566	0	0	0	0512	523,726,601
1008	T2130F	T-1	0501	781,750,907	0	0	-251,311,566	0	0	0	0601	530,439,341
1009	T2130F	T-1	0502	694,678,770	0	0	-224,559,058	0	0	0	0602	470,119,712
1010	T2130F	T-1	0503	792,548,325	0	0	-251,311,565	0	0	0	0603	541,236,760
1011	T2130F	T-1	0504	726,851,985	0	0	-243,204,731	0	0	0	0604	483,647,254
1012	T2130F	T-1	0505	768,711,009	0	0	-251,263,234	0	0	0	0505	517,447,775
1013	T2130F	T-1	0506	728,328,331	0	0	-243,204,759	0	0	0	0506	485,123,572
1014	T2130F	T-1	0507	746,968,125	0	0	-251,311,174	0	0	0	0507	495,656,951
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	T2130F	T-1	Total	9,109,810,807	0	0	-2,956,510,268	0	-792,548,325	758,325,239		6,119,077,453
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

											Test		
	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1015	T2138F	T-1	0408	182,567,799	0	0	-20,014,366	0	-182,567,799	146,898,410	0508	126,884,044	
1016	T2138F	T-1	0409	180,105,116	0	0	-62,008,490	0	0	0	0509	118,096,626	
1017	T2138F	T-1	0410	186,117,840	0	0	-64,036,771	0	0	0	0510	122,081,069	
1018	T2138F	T-1	0411	183,413,684	0	0	-61,275,062	0	0	0	0511	122,138,622	
1019	T2138F	T-1	0412	188,150,731	0	0	-64,081,942	0	0	0	0512	124,068,789	
1020	T2138F	T-1	0501	186,077,424	0	0	-64,080,755	0	0	0	0601	121,996,669	
1021	T2138F	T-1	0502	171,392,158	0	0	-57,258,897	0	0	0	0602	114,133,261	
1022	T2138F	T-1	0503	190,219,255	0	0	-64,080,752	0	0	0	0603	126,138,503	
1023	T2138F	T-1	0504	185,612,015	0	0	-62,013,634	0	0	0	0604	123,598,381	
1024	T2138F	T-1	0505	147,581,420	0	0	-20,014,375	0	0	0	0505	127,567,045	
1025	T2138F	T-1	0506	141,338,400	0	0	-19,368,748	0	0	0	0506	121,969,652	
1026	T2138F	T-1	0507	147,015,718	0	0	-20,014,374	0	0	0	0507	127,001,344	
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	T2138F	T-1	Total	2,089,591,560	0	0	-578,248,165	0	-182,567,799	146,898,410		1,475,674,006	
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1027	T2139F	T-1	0408	153,585,625	0	0	-22,427,349	0	-153,585,625	108,124,546	0508	85,697,197
1028	T2139F	T-1	0409	148,632,219	0	0	-60,801,578	0	0	0	0509	87,830,641
1029	T2139F	T-1	0410	153,585,625	0	0	-62,827,887	0	0	0	0510	90,757,738
1030	T2139F	T-1	0411	143,676,875	0	0	-58,774,475	0	0	0	0511	84,902,400
1031	T2139F	T-1	0412	153,146,993	0	0	-62,827,887	0	0	0	0512	90,319,106
1032	T2139F	T-1	0501	153,585,625	0	0	-62,827,887	0	0	0	0601	90,757,738
1033	T2139F	T-1	0502	137,236,672	0	0	-56,139,955	0	0	0	0602	81,096,717
1034	T2139F	T-1	0503	153,585,625	0	0	-62,827,887	0	0	0	0603	90,757,738
1035	T2139F	T-1	0504	146,978,224	0	0	-59,148,727	0	0	0	0604	87,829,497
1036	T2139F	T-1	0505	112,648,428	0	0	-22,427,773	0	0	0	0505	90,220,655
1037	T2139F	T-1	0506	98,055,900	0	0	-21,703,870	0	0	0	0506	76,352,030
1038	T2139F	T-1	0507	105,361,617	0	0	-22,431,318	0	0	0	0507	82,930,299
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	T2139F	T-1	Total	1,660,079,428	0	0	-575,166,593	0	-153,585,625	108,124,546		1,039,451,756
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
Adjustment 2 Btu adjustment.
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
Adjustment 5 Removes August, 2004.
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Basin Electric Power Cooperative

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1039	T2142F	T-1	0408	527,782,704	0	0	-92,850,844	0	-527,782,704	522,843,636	0508	429,992,792
1040	T2142F	T-1	0409	511,199,310	0	0	-84,758,747	0	0	0	0509	426,440,563
1041	T2142F	T-1	0410	533,506,094	0	0	-92,850,846	0	0	0	0510	440,655,248
1042	T2142F	T-1	0411	516,296,220	0	0	-89,855,657	0	0	0	0511	426,440,563
1043	T2142F	T-1	0412	306,375,865	0	0	-53,582,152	0	0	0	0512	252,793,713
1044	T2142F	T-1	0501	564,955,950	0	0	-82,353,372	0	0	0	0601	482,602,578
1045	T2142F	T-1	0502	461,461,333	0	0	-80,092,451	0	0	0	0602	381,368,882
1046	T2142F	T-1	0503	558,600,321	0	0	-92,844,929	0	0	0	0603	465,755,392
1047	T2142F	T-1	0504	500,532,367	0	0	-85,345,913	0	0	0	0604	415,186,454
1048	T2142F	T-1	0505	653,979,224	0	0	-84,601,569	0	0	0	0505	569,377,655
1049	T2142F	T-1	0506	510,792,525	0	0	-89,855,657	0	0	0	0506	420,936,868
1050	T2142F	T-1	0507	525,767,916	0	0	-92,850,843	0	0	0	0507	432,917,073
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	T2142F	T-1	Total	6,171,249,829	0	0	-1,021,842,980	0	-527,782,704	522,843,636		5,144,467,781
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: ONEOK Energy Services Company, L.P.

											Test		
	<u>Contract</u>	<u>Schd</u>	<u>Rate</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1051	T2146F	T-1	0408	259,578,256	0	0	0	0	-259,578,256	225,541,083	0508	225,541,083	
1052	T2146F	T-1	0409	248,739,712	0	0	0	0	0	0	0509	248,739,712	
1053	T2146F	T-1	0410	231,736,335	0	0	0	0	0	0	0510	231,736,335	
1054	T2146F	T-1	0411	220,643,676	0	0	0	0	0	0	0511	220,643,676	
1055	T2146F	T-1	0412	208,277,988	0	0	0	0	0	0	0512	208,277,988	
1056	T2146F	T-1	0501	218,780,866	0	0	0	0	0	0	0601	218,780,866	
1057	T2146F	T-1	0502	205,821,957	0	0	0	0	0	0	0602	205,821,957	
1058	T2146F	T-1	0503	218,670,648	0	0	0	0	0	0	0603	218,670,648	
1059	T2146F	T-1	0504	233,921,590	0	0	0	0	0	0	0604	233,921,590	
1060	T2146F	T-1	0505	224,031,389	0	0	0	0	0	0	0505	224,031,389	
1061	T2146F	T-1	0506	218,575,680	0	0	0	0	0	0	0506	218,575,680	
1062	T2146F	T-1	0507	229,199,300	0	0	0	0	0	0	0507	229,199,300	
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	T2146F	T-1	Total	2,717,977,397	0	0	0	0	-259,578,256	225,541,083		2,683,940,224	
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Coral Energy Resources, L.P.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1063	T2148F	T-1	0408	781,711,314	0	0	-376,966,968	0	-781,711,314	781,710,492	0508	404,743,524
1064	T2148F	T-1	0409	756,494,820	0	0	-364,807,127	0	0	0	0509	391,687,693
1065	T2148F	T-1	0410	781,711,314	0	0	-376,967,365	0	0	0	0510	404,743,949
1066	T2148F	T-1	0411	756,494,820	0	0	-364,807,127	0	0	0	0511	391,687,693
1067	T2148F	T-1	0412	781,711,314	0	0	-376,967,365	0	0	0	0512	404,743,949
1068	T2148F	T-1	0501	781,711,283	0	0	-376,967,334	0	0	0	0601	404,743,949
1069	T2148F	T-1	0502	698,496,036	0	0	-336,838,159	0	0	0	0602	361,657,877
1070	T2148F	T-1	0503	781,685,832	0	0	-376,955,071	0	0	0	0603	404,730,761
1071	T2148F	T-1	0504	756,495,642	0	0	-364,807,524	0	0	0	0604	391,688,118
1072	T2148F	T-1	0505	781,711,314	0	0	-376,967,365	0	0	0	0505	404,743,949
1073	T2148F	T-1	0506	756,462,775	0	0	-364,791,674	0	0	0	0506	391,671,101
1074	T2148F	T-1	0507	781,219,966	0	0	-376,730,420	0	0	0	0507	404,489,546
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	T2148F	T-1	Total	9,195,906,430	0	0	-4,434,573,499	0	-781,711,314	781,710,492		4,761,332,109
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1075	T2158F	T-1	0408	0	0	0	-3,066,963	0	0	62,228,534	0508	59,161,571
1076	T2158F	T-1	0411	44,566,600	0	0	0	0	0	0	0511	44,566,600
1077	T2158F	T-1	0412	87,442,071	0	0	-14,110,430	0	0	0	0512	73,331,641
1078	T2158F	T-1	0501	78,314,471	0	0	-18,030,096	0	0	0	0601	60,284,375
1079	T2158F	T-1	0502	84,583,228	0	0	-14,923,830	0	0	0	0602	69,659,398
1080	T2158F	T-1	0503	93,471,360	0	0	-10,123,499	0	0	0	0603	83,347,861
1081	T2158F	T-1	0504	58,409,822	0	0	-286,366	0	0	0	0604	58,123,456
1082	T2158F	T-1	0505	75,509,277	0	0	-5,943,420	0	0	0	0505	69,565,857
1083	T2158F	T-1	0506	75,148,499	0	0	-3,501,409	0	0	0	0506	71,647,090
1084	T2158F	T-1	0507	81,481,648	0	0	-6,041,698	0	0	0	0507	75,439,950
				-----	-----	-----	-----	-----	-----	-----		-----
	T2158F	T-1	Total	678,926,976	0	0	-76,027,712	0	0	62,228,534		665,127,798
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1085	T2159F	T-1	0408	0	0	0	-5,042,376	0	0	127,600,940	0508	122,558,564
1086	T2159F	T-1	0411	52,513,309	0	0	0	0	0	0	0511	52,513,309
1087	T2159F	T-1	0412	124,019,824	0	0	-25,291,286	0	0	0	0512	98,728,538
1088	T2159F	T-1	0501	107,870,958	0	0	-30,998,226	0	0	0	0601	76,872,732
1089	T2159F	T-1	0502	145,302,149	0	0	-25,065,781	0	0	0	0602	120,236,368
1090	T2159F	T-1	0503	155,978,619	0	0	-19,481,799	0	0	0	0603	136,496,820
1091	T2159F	T-1	0504	108,225,551	0	0	-478,928	0	0	0	0604	107,746,623
1092	T2159F	T-1	0505	144,671,250	0	0	-17,755,768	0	0	0	0505	126,915,482
1093	T2159F	T-1	0506	128,853,329	0	0	-11,562,892	0	0	0	0506	117,290,437
1094	T2159F	T-1	0507	121,895,387	0	0	-10,185,279	0	0	0	0507	111,710,108
				-----	-----	-----	-----	-----	-----	-----		-----
	T2159F	T-1	Total	1,089,330,376	0	0	-145,862,335	0	0	127,600,940		1,071,068,981
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Prairielands Energy Marketing, Inc.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1095	T2163F	T-1	0408	0	0	0	-36,947,276	0	0	175,422,723	0508	138,475,447
1096	T2163F	T-1	0411	163,572,060	0	0	-29,563,563	0	0	0	0511	134,008,497
1097	T2163F	T-1	0412	169,043,169	0	0	-30,568,573	0	0	0	0512	138,474,596
1098	T2163F	T-1	0501	164,826,715	0	0	-29,760,614	0	0	0	0601	135,066,101
1099	T2163F	T-1	0502	144,349,428	0	0	-19,339,921	0	0	0	0602	125,009,507
1100	T2163F	T-1	0503	159,898,651	0	0	-21,423,204	0	0	0	0603	138,475,447
1101	T2163F	T-1	0504	154,738,174	0	0	-20,731,804	0	0	0	0604	134,006,370
1102	T2163F	T-1	0505	174,747,475	0	0	-36,386,042	0	0	0	0505	138,361,433
1103	T2163F	T-1	0506	169,352,439	0	0	-35,429,027	0	0	0	0506	133,923,412
1104	T2163F	T-1	0507	170,090,825	0	0	-32,471,756	0	0	0	0507	137,619,069
				-----	-----	-----	-----	-----	-----	-----		-----
	T2163F	T-1	Total	1,470,618,936	0	0	-292,621,780	0	0	175,422,723		1,353,419,879
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Nicor Enerchange, L.L.C.

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1105	T2164F	T-1	0408	0	0	0	-105,302,754	0	0	321,153,762	0508	215,851,008
1106	T2164F	T-1	0411	305,687,081	0	0	-101,905,873	0	0	0	0511	203,781,208
1107	T2164F	T-1	0412	291,275,555	0	0	-105,282,923	0	0	0	0512	185,992,632
1108	T2164F	T-1	0501	294,142,943	0	0	-105,302,344	0	0	0	0601	188,840,599
1109	T2164F	T-1	0502	285,263,847	0	0	-94,091,468	0	0	0	0602	191,172,379
1110	T2164F	T-1	0503	318,348,187	0	0	-105,302,741	0	0	0	0603	213,045,446
1111	T2164F	T-1	0504	311,194,443	0	0	-101,905,876	0	0	0	0604	209,288,567
1112	T2164F	T-1	0505	322,472,745	0	0	-105,302,737	0	0	0	0505	217,170,008
1113	T2164F	T-1	0506	310,160,688	0	0	-101,905,481	0	0	0	0506	208,255,207
1114	T2164F	T-1	0507	320,295,571	0	0	-105,302,741	0	0	0	0507	214,992,830
				-----	-----	-----	-----	-----	-----	-----		-----
	T2164F	T-1	Total	2,758,841,060	0	0	-1,031,604,941	0	0	321,153,762		2,048,389,881
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1115	T2165F	T-1	0408	295,924,619	0	0	0	0	-295,924,619	0	0508	0
				-----	-----	-----	-----	-----	-----	-----		-----
	T2165F	T-1	Total	295,924,619	0	0	0	0	-295,924,619	0		0
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1116	T2166F	T-1	0408	93,156,085	0	0	0	0	-93,156,085	0	0508	0
				-----	-----	-----	-----	-----	-----	-----		-----
	T2166F	T-1	Total	93,156,085	0	0	0	0	-93,156,085	0		0
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A_2

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1117	T2167F	T-1	0409	90,151,050	0	0	0	0	0	0	0509	90,151,050
				-----	-----	-----	-----	-----	-----	-----		-----
	T2167F	T-1	Total	90,151,050	0	0	0	0	0	0		90,151,050
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1118	T2168F	T-1	0411	743,143,688	0	0	-304,000,783	0	0	0	0511	439,142,905
1119	T2168F	T-1	0412	766,320,285	0	0	-313,481,728	0	0	0	0512	452,838,557
1120	T2168F	T-1	0501	767,928,156	0	0	-314,139,466	0	0	0	0601	453,788,690
1121	T2168F	T-1	0502	686,181,450	0	0	-280,699,012	0	0	0	0602	405,482,438
1122	T2168F	T-1	0503	767,928,156	0	0	-314,139,466	0	0	0	0603	453,788,690
				-----	-----	-----	-----	-----	-----	-----		-----
	T2168F	T-1	Total	3,731,501,735	0	0	-1,526,460,454	0	0	0		2,205,041,281
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Peoples Energy Wholesale Marketing, LLC

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1123	T2170F	T-1	0408	0	0	0	0	0	0	69,764,570	0508	69,764,570
1124	T2170F	T-1	0411	53,233,056	0	0	0	0	0	0	0511	53,233,056
1125	T2170F	T-1	0412	66,733,085	0	0	0	0	0	0	0512	66,733,085
1126	T2170F	T-1	0501	67,816,074	0	0	0	0	0	0	0601	67,816,074
1127	T2170F	T-1	0502	63,013,160	0	0	0	0	0	0	0602	63,013,160
1128	T2170F	T-1	0503	69,764,570	0	0	0	0	0	0	0603	69,764,570
1129	T2170F	T-1	0504	64,830,876	0	0	0	0	0	0	0604	64,830,876
1130	T2170F	T-1	0505	69,628,205	0	0	0	0	0	0	0505	69,628,205
1131	T2170F	T-1	0506	67,514,100	0	0	0	0	0	0	0506	67,514,100
1132	T2170F	T-1	0507	69,763,983	0	0	0	0	0	0	0507	69,763,983
				-----	-----	-----	-----	-----	-----	-----		-----
	T2170F	T-1	Total	592,297,109	0	0	0	0	0	69,764,570		662,061,679
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Prairielands Energy Marketing, Inc.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1133	T2171F	T-1	0408	0	0	0	-62,793,762	0	0	278,657,202	0508	215,863,440
1134	T2171F	T-1	0411	269,668,260	0	0	-60,768,157	0	0	0	0511	208,900,103
1135	T2171F	T-1	0412	278,657,202	0	0	-62,793,762	0	0	0	0512	215,863,440
1136	T2171F	T-1	0501	271,747,446	0	0	-61,236,689	0	0	0	0601	210,510,757
1137	T2171F	T-1	0502	248,264,215	0	0	-53,332,903	0	0	0	0602	194,931,312
1138	T2171F	T-1	0503	274,865,716	0	0	-59,002,276	0	0	0	0603	215,863,440
1139	T2171F	T-1	0504	283,938,278	0	0	-60,768,176	0	0	0	0604	223,170,102
1140	T2171F	T-1	0505	281,494,182	0	0	-60,406,074	0	0	0	0505	221,088,108
1141	T2171F	T-1	0506	265,948,680	0	0	-57,048,577	0	0	0	0506	208,900,103
1142	T2171F	T-1	0507	274,786,666	0	0	-58,923,226	0	0	0	0507	215,863,440
				-----	-----	-----	-----	-----	-----	-----		-----
	T2171F	T-1	Total	2,449,370,645	0	0	-597,073,604	0	0	278,657,202		2,130,954,243
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: ONEOK Energy Services Company, L.P.

											Test		
	<u>Contract</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e)</u>	<u>(f)</u>	<u>(g)</u>	<u>(h)</u>	<u>(i)</u>	<u>(j)</u>	<u>(k)</u>	<u>(l)</u>	
1143	T2172F	T-1	0411	85,127,581	0	0	0	0	0	0	0	0511	85,127,581
1144	T2172F	T-1	0412	109,827,654	0	0	0	0	0	0	0	0512	109,827,654
1145	T2172F	T-1	0501	21,184,251	0	0	0	0	0	0	0	0601	21,184,251
1146	T2172F	T-1	0502	72,551,105	0	0	0	0	0	0	0	0602	72,551,105
1147	T2172F	T-1	0503	2,250,321	0	0	0	0	0	0	0	0603	2,250,321
				-----	-----	-----	-----	-----	-----	-----			-----
	T2172F	T-1	Total	290,940,912	0	0	0	0	0	0	0		290,940,912
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Cargill, Incorporated

Docket No: RP06-
Schedule: G-3
Part: A_2

											Test		
	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1148	T2173F	T-1	0411	695,867,952	0	0	-342,898,028	0	0	0	0	0511	352,969,924
1149	T2173F	T-1	0412	736,211,180	0	0	-360,341,842	0	0	0	0	0512	375,869,338
1150	T2173F	T-1	0501	695,435,000	0	0	-319,144,068	0	0	0	0	0601	376,290,932
1151	T2173F	T-1	0502	651,894,944	0	0	-320,758,007	0	0	0	0	0602	331,136,937
1152	T2173F	T-1	0503	745,047,184	0	0	-366,526,087	0	0	0	0	0603	378,521,097
				-----	-----	-----	-----	-----	-----	-----			-----
	T2173F	T-1	Total	3,524,456,260	0	0	-1,709,668,032	0	0	0	0		1,814,788,228
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Cargill, Incorporated

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1153	T2174F	T-1	0411	369,743,310	0	0	-178,302,600	0	0	0	0511	191,440,710
1154	T2174F	T-1	0412	382,068,087	0	0	-184,246,020	0	0	0	0512	197,822,067
1155	T2174F	T-1	0501	382,303,877	0	0	-184,246,020	0	0	0	0601	198,057,857
1156	T2174F	T-1	0502	342,184,034	0	0	-164,884,275	0	0	0	0602	177,299,759
1157	T2174F	T-1	0503	384,153,380	0	0	-184,246,020	0	0	0	0603	199,907,360
1158	T2174F	T-1	0504	183,863,164	0	0	-88,157,273	0	0	0	0604	95,705,891
				-----	-----	-----	-----	-----	-----	-----		-----
	T2174F	T-1	Total	2,044,315,852	0	0	-984,082,208	0	0	0		1,060,233,644
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Cargill, Incorporated

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1159	T2175F	T-1	0411	369,743,310	0	0	-178,302,600	0	0	0	0511	191,440,710
1160	T2175F	T-1	0412	382,068,087	0	0	-184,246,020	0	0	0	0512	197,822,067
1161	T2175F	T-1	0501	382,303,877	0	0	-184,246,020	0	0	0	0601	198,057,857
1162	T2175F	T-1	0502	341,396,322	0	0	-164,632,733	0	0	0	0602	176,763,589
1163	T2175F	T-1	0503	382,068,087	0	0	-184,246,020	0	0	0	0603	197,822,067
1164	T2175F	T-1	0504	49,299,108	0	0	-23,773,680	0	0	0	0604	25,525,428
				-----	-----	-----	-----	-----	-----	-----		-----
	T2175F	T-1	Total	1,906,878,791	0	0	-919,447,073	0	0	0		987,431,718
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

											Test		
	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1165	T2176F	T-1	0410	21,255,088	0	0	0	0	0	0	0	0510	21,255,088
				-----	-----	-----	-----	-----	-----	-----			-----
	T2176F	T-1	Total	21,255,088	0	0	0	0	0	0	0		21,255,088
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1166	T2177F	T-1	0411	1,855,358,883	0	0	-965,246,482	0	0	0	0 0511	890,112,401
1167	T2177F	T-1	0412	1,914,057,729	0	0	-1,005,244,699	0	0	0	0 0512	908,813,030
1168	T2177F	T-1	0501	1,929,816,484	0	0	-1,005,246,285	0	0	0	0 0601	924,570,199
1169	T2177F	T-1	0502	1,760,456,707	0	0	-900,463,888	0	0	0	0 0602	859,992,819
1170	T2177F	T-1	0503	1,991,852,718	0	0	-1,005,246,285	0	0	0	0 0603	986,606,433
1171	T2177F	T-1	0504	1,936,385,012	0	0	-972,818,996	0	0	0	0 0604	963,566,016
1172	T2177F	T-1	0505	62,253,098	0	0	-32,427,300	0	0	0	0 0505	29,825,798
				-----	-----	-----	-----	-----	-----	-----		-----
	T2177F	T-1	Total	11,450,180,631	0	0	-5,886,693,935	0	0	0		5,563,486,696
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1173	T2178F	T-1	0411	70,717,705	0	0	-42,024,564	0	0	0	0511	28,693,141
				-----	-----	-----	-----	-----	-----	-----		-----
	T2178F	T-1	Total	70,717,705	0	0	-42,024,564	0	0	0		28,693,141
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1174	T2179F	T-1	0411	115,988,591	0	0	-57,033,343	0	0	0	0511	58,955,248
				-----	-----	-----	-----	-----	-----	-----		-----
	T2179F	T-1	Total	115,988,591	0	0	-57,033,343	0	0	0		58,955,248
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Occidental Energy Marketing, Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

											Test		
	<u>Contract</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1175	T2180F	T-1	0411	1,271,892,330	0	0	-613,349,050	0	0	0	0	0511	658,543,280
1176	T2180F	T-1	0412	1,312,297,879	0	0	-632,833,959	0	0	0	0	0512	679,463,920
1177	T2180F	T-1	0501	1,314,214,793	0	0	-633,758,359	0	0	0	0	0601	680,456,434
1178	T2180F	T-1	0502	1,174,380,338	0	0	-566,325,504	0	0	0	0	0602	608,054,834
1179	T2180F	T-1	0503	1,314,288,741	0	0	-633,794,019	0	0	0	0	0603	680,494,722
1180	T2180F	T-1	0504	1,271,557,096	0	0	-613,187,389	0	0	0	0	0604	658,369,707
				-----	-----	-----	-----	-----	-----	-----			-----
	T2180F	T-1	Total	7,658,631,177	0	0	-3,693,248,280	0	0	0	0		3,965,382,897
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: Cinery Marketing & Trading, LP

											Test		
	<u>Contract</u>	<u>Rate</u>	<u>Base</u>		<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	<u>Dkt Miles</u>	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1181	T2181F	T-1	0411	222,758,844	0	0	-107,421,772	0	0	0	0	0511	115,337,072
1182	T2181F	T-1	0412	259,321,525	0	0	-125,053,519	0	0	0	0	0512	134,268,006
1183	T2181F	T-1	0501	260,556,435	0	0	-125,655,789	0	0	0	0	0601	134,900,646
1184	T2181F	T-1	0502	232,833,937	0	0	-112,280,319	0	0	0	0	0602	120,553,618
1185	T2181F	T-1	0503	260,570,438	0	0	-125,655,788	0	0	0	0	0603	134,914,650
				-----	-----	-----	-----	-----	-----	-----			-----
	T2181F	T-1	Total	1,236,041,179	0	0	-596,067,187	0	0	0	0		639,973,992
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base									Test		
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		(k)	(l)	
1186	T2182F	T-1	0411	762,361,410	0	0	-367,636,191	0	0	0	0	0511	394,725,219	
1187	T2182F	T-1	0412	787,772,635	0	0	-379,890,335	0	0	0	0	0512	407,882,300	
1188	T2182F	T-1	0501	787,773,457	0	0	-379,890,731	0	0	0	0	0601	407,882,726	
1189	T2182F	T-1	0502	703,914,030	0	0	-339,450,908	0	0	0	0	0602	364,463,122	
1190	T2182F	T-1	0503	787,773,457	0	0	-379,890,731	0	0	0	0	0603	407,882,726	
				-----	-----	-----	-----	-----	-----	-----			-----	
	T2182F	T-1	Total	3,829,594,989	0	0	-1,846,758,896	0	0	0	0		1,982,836,093	
				=====	=====	=====	=====	=====	=====	=====			=====	

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

											Test		
	<u>Contract</u>	<u>Schd</u>	<u>Base yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1191	T2183F	T-1	0411	1,180,624,785	0	0	-569,250,870	0	0	0	0	0511	611,373,915
1192	T2183F	T-1	0412	1,274,833,863	0	0	-614,767,566	0	0	0	0	0512	660,066,297
1193	T2183F	T-1	0501	1,302,852,190	0	0	-628,278,942	0	0	0	0	0601	674,573,248
1194	T2183F	T-1	0502	1,164,160,650	0	0	-561,397,237	0	0	0	0	0602	602,763,413
1195	T2183F	T-1	0503	1,302,852,190	0	0	-628,278,942	0	0	0	0	0603	674,573,248
1196	T2183F	T-1	0504	42,027,490	0	0	-20,267,063	0	0	0	0	0604	21,760,427
				-----	-----	-----	-----	-----	-----	-----			-----
	T2183F	T-1	Total	6,267,351,168	0	0	-3,022,240,619	0	0	0	0		3,245,110,549
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-

Schedule: G-3

Part: A_2

											Test		
	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1197	T2184F	T-1	0411	721,179,160	0	0	-293,872,403	0	0	0	0	0511	427,306,757
1198	T2184F	T-1	0412	766,480,030	0	0	-314,131,534	0	0	0	0	0512	452,348,496
1199	T2184F	T-1	0501	767,928,156	0	0	-314,139,466	0	0	0	0	0601	453,788,690
1200	T2184F	T-1	0502	686,181,450	0	0	-280,699,012	0	0	0	0	0602	405,482,438
1201	T2184F	T-1	0503	767,928,156	0	0	-314,139,466	0	0	0	0	0603	453,788,690
1202	T2184F	T-1	0504	637,224,836	0	0	-222,263,382	0	0	0	0	0604	414,961,454
1203	T2184F	T-1	0505	74,315,628	0	0	-30,400,593	0	0	0	0	0505	43,915,035
				-----	-----	-----	-----	-----	-----	-----			-----
	T2184F	T-1	Total	4,421,237,416	0	0	-1,769,645,855	0	0	0	0		2,651,591,561
				=====	=====	=====	=====	=====	=====	=====			=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1204	T2185F	T-1	0411	614,957,552	0	0	-251,283,045	0	0	0	0511	363,674,507
1205	T2185F	T-1	0412	713,198,499	0	0	-306,382,499	0	0	0	0512	406,816,000
1206	T2185F	T-1	0501	692,801,765	0	0	-314,137,871	0	0	0	0601	378,663,894
1207	T2185F	T-1	0502	634,688,810	0	0	-280,699,014	0	0	0	0602	353,989,796
1208	T2185F	T-1	0503	724,342,568	0	0	-314,137,086	0	0	0	0603	410,205,482
1209	T2185F	T-1	0504	390,468,118	0	0	-161,646,362	0	0	0	0604	228,821,756
				-----	-----	-----	-----	-----	-----	-----		-----
	T2185F	T-1	Total	3,770,457,312	0	0	-1,628,285,876	0	0	0		2,142,171,436
				=====	=====	=====	=====	=====	=====	=====		=====

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- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

											Test		
	<u>Contract</u>	<u>Schd</u>	<u>Base yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1210	T2186F	T-1	0411	153,445,506	0	0	-67,125,384	0	0	0	0	0511	86,320,122
1211	T2186F	T-1	0412	609,398,604	0	0	-293,872,407	0	0	0	0	0512	315,526,197
1212	T2186F	T-1	0501	651,426,095	0	0	-314,139,471	0	0	0	0	0601	337,286,624
1213	T2186F	T-1	0502	584,367,032	0	0	-280,699,016	0	0	0	0	0602	303,668,016
1214	T2186F	T-1	0503	656,833,388	0	0	-314,141,451	0	0	0	0	0603	342,691,937
1215	T2186F	T-1	0504	45,782,715	0	0	-20,265,874	0	0	0	0	0604	25,516,841
				-----	-----	-----	-----	-----	-----	-----			-----
	T2186F	T-1	Total	2,701,253,340	0	0	-1,290,243,602	0	0	0	0		1,411,009,738
				=====	=====	=====	=====	=====	=====	=====			=====

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Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-
Schedule: G-3
Part: A_2

											Test		
	<u>Contract</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1216	T2187F	T-1	0411	2,061,236,964	0	0	-962,355,000	0	0	0	0	0511	1,098,881,964
1217	T2187F	T-1	0412	4,199,159,172	0	0	-2,024,975,112	0	0	0	0	0512	2,174,184,060
1218	T2187F	T-1	0501	4,349,309,441	0	0	-2,097,382,585	0	0	0	0	0601	2,251,926,856
1219	T2187F	T-1	0502	3,920,181,248	0	0	-1,890,442,607	0	0	0	0	0602	2,029,738,641
1220	T2187F	T-1	0503	4,071,346,289	0	0	-1,963,339,453	0	0	0	0	0603	2,108,006,836
				-----	-----	-----	-----	-----	-----	-----			-----
	T2187F	T-1	Total	18,601,233,114	0	0	-8,938,494,756	0	0	0	0		9,662,738,358
				=====	=====	=====	=====	=====	=====	=====			=====

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Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Coral Energy Resources, L.P.

Docket No: RP06-
Schedule: G-3
Part: A_2

											Test		
	<u>Contract</u>	<u>Schd</u>	<u>Base yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1221	T2188F	T-1	0411	260,883,895	0	0	-127,687,247	0	0	0	0	0511	133,196,648
1222	T2188F	T-1	0412	269,590,369	0	0	-131,956,609	0	0	0	0	0512	137,633,760
1223	T2188F	T-1	0501	269,557,276	0	0	-131,944,708	0	0	0	0	0601	137,612,568
1224	T2188F	T-1	0502	240,825,370	0	0	-117,900,012	0	0	0	0	0602	122,925,358
1225	T2188F	T-1	0503	269,591,190	0	0	-131,957,005	0	0	0	0	0603	137,634,185
1226	T2188F	T-1	0504	264,806,043	0	0	-127,698,334	0	0	0	0	0604	137,107,709
				-----	-----	-----	-----	-----	-----	-----			-----
	T2188F	T-1	Total	1,575,254,143	0	0	-769,143,914	0	0	0	0		806,110,229
				=====	=====	=====	=====	=====	=====	=====			=====

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Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Coral Energy Resources, L.P.

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base									Test		
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		(k)	(l)	
1227	T2189F	T-1	0411	267,299,760	0	0	-128,900,889	0	0	0	0	0511	138,398,871	
1228	T2189F	T-1	0412	276,209,783	0	0	-133,197,617	0	0	0	0	0512	143,012,166	
1229	T2189F	T-1	0501	276,209,752	0	0	-133,197,586	0	0	0	0	0601	143,012,166	
1230	T2189F	T-1	0502	246,827,494	0	0	-119,028,483	0	0	0	0	0602	127,799,011	
1231	T2189F	T-1	0503	276,209,783	0	0	-133,197,617	0	0	0	0	0603	143,012,166	
				-----	-----	-----	-----	-----	-----	-----			-----	
	T2189F	T-1	Total	1,342,756,572	0	0	-647,522,191	0	0	0	0		695,234,381	
				=====	=====	=====	=====	=====	=====	=====			=====	

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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: ConocoPhillips Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1232	T2190F	T-1	0408	0	0	0	-157,075,881	0	0	495,362,082	0508	338,286,201
1233	T2190F	T-1	0411	479,382,660	0	0	-152,008,917	0	0	0	0511	327,373,743
1234	T2190F	T-1	0412	492,014,099	0	0	-157,075,881	0	0	0	0512	334,938,218
1235	T2190F	T-1	0501	495,362,082	0	0	-157,075,881	0	0	0	0601	338,286,201
1236	T2190F	T-1	0502	442,630,490	0	0	-140,355,058	0	0	0	0602	302,275,432
1237	T2190F	T-1	0503	495,362,082	0	0	-157,075,881	0	0	0	0603	338,286,201
1238	T2190F	T-1	0504	469,645,711	0	0	-152,008,909	0	0	0	0604	317,636,802
1239	T2190F	T-1	0505	495,362,082	0	0	-157,075,881	0	0	0	0505	338,286,201
1240	T2190F	T-1	0506	459,579,780	0	0	-152,008,893	0	0	0	0506	307,570,887
1241	T2190F	T-1	0507	468,853,813	0	0	-157,075,891	0	0	0	0507	311,777,922
				-----	-----	-----	-----	-----	-----	-----		-----
	T2190F	T-1	Total	4,298,192,799	0	0	-1,538,837,073	0	0	495,362,082		3,254,717,808
				=====	=====	=====	=====	=====	=====	=====		=====

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Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Nicor Enerchange, L.L.C.

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1242	T2191F	T-1	0501	106,717,206	0	0	-36,652,681	0	0	0	0601	70,064,525
	T2191F	T-1	Total	106,717,206	0	0	-36,652,681	0	0	0		70,064,525
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1243	T2192F	T-1	0412	72,761,309	0	0	-24,308,182	0	0	0	0512	48,453,127
	T2192F	T-1	Total	72,761,309	0	0	-24,308,182	0	0	0		48,453,127
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1244	T2193F	T-1	0501	78,215,702	0	0	-36,207,303	0	0	0	0601	42,008,399
				-----	-----	-----	-----	-----	-----	-----		-----
	T2193F	T-1	Total	78,215,702	0	0	-36,207,303	0	0	0		42,008,399
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1245	T2194F	T-1	0412	255,119,584	0	0	-123,027,196	0	0	0	0512	132,092,388
1246	T2194F	T-1	0501	255,119,584	0	0	-123,027,196	0	0	0	0601	132,092,388
1247	T2194F	T-1	0502	227,962,350	0	0	-109,931,069	0	0	0	0602	118,031,281
1248	T2194F	T-1	0503	255,119,584	0	0	-123,027,196	0	0	0	0603	132,092,388
				-----	-----	-----	-----	-----	-----	-----		-----
	T2194F	T-1	Total	993,321,102	0	0	-479,012,657	0	0	0		514,308,445
				=====	=====	=====	=====	=====	=====	=====		=====

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Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1249	T2195F	T-1	0412	980,679,209	0	0	-513,289,987	0	0	0	0512	467,389,222
1250	T2195F	T-1	0501	1,048,505,746	0	0	-475,197,915	0	0	0	0601	573,307,831
1251	T2195F	T-1	0502	945,058,725	0	0	-463,354,028	0	0	0	0602	481,704,697
1252	T2195F	T-1	0503	1,094,015,376	0	0	-513,607,649	0	0	0	0603	580,407,727
				-----	-----	-----	-----	-----	-----	-----		-----
	T2195F	T-1	Total	4,068,259,056	0	0	-1,965,449,579	0	0	0		2,102,809,477
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1253	T2196F	T-1	0502	487,792,554	0	0	-154,146,491	0	0	0	0602	333,646,063
				-----	-----	-----	-----	-----	-----	-----		-----
	T2196F	T-1	Total	487,792,554	0	0	-154,146,491	0	0	0		333,646,063
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Coral Energy Resources, L.P.

Docket No: RP06-

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Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1254	T2197F	T-1	0412	383,999,803	0	0	-185,177,565	0	0	0	0512	198,822,238
1255	T2197F	T-1	0501	383,978,431	0	0	-185,167,254	0	0	0	0601	198,811,177
1256	T2197F	T-1	0502	343,103,718	0	0	-165,456,098	0	0	0	0602	177,647,620
1257	T2197F	T-1	0503	383,977,609	0	0	-185,166,857	0	0	0	0603	198,810,752
				-----	-----	-----	-----	-----	-----	-----		-----
	T2197F	T-1	Total	1,495,059,561	0	0	-720,967,774	0	0	0		774,091,787
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1258	T2198F	T-1	0412	813,978,450	0	0	-294,065,068	0	0	0	0512	519,913,382
				-----	-----	-----	-----	-----	-----	-----		-----
	T2198F	T-1	Total	813,978,450	0	0	-294,065,068	0	0	0		519,913,382
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1259	T2199F	T-1	0412	928,975,144	0	0	-447,982,913	0	0	0	0512	480,992,231
1260	T2199F	T-1	0501	944,039,311	0	0	-455,247,360	0	0	0	0601	488,791,951
1261	T2199F	T-1	0502	843,545,542	0	0	-406,785,899	0	0	0	0602	436,759,643
1262	T2199F	T-1	0503	943,953,858	0	0	-455,206,151	0	0	0	0603	488,747,707
				-----	-----	-----	-----	-----	-----	-----		-----
	T2199F	T-1	Total	3,660,513,855	0	0	-1,765,222,323	0	0	0		1,895,291,532
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ConocoPhillips Company

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1263	T2200F	T-1	0501	863,040,868	0	0	-416,187,195	0	0	0	0601	446,853,673
				-----	-----	-----	-----	-----	-----	-----		-----
	T2200F	T-1	Total	863,040,868	0	0	-416,187,195	0	0	0		446,853,673
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1264	T2201F	T-1	0502	3,150,213	0	0	-1,519,138	0	0	0	0602	1,631,075
				-----	-----	-----	-----	-----	-----	-----		-----
	T2201F	T-1	Total	3,150,213	0	0	-1,519,138	0	0	0		1,631,075
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1265	T2203F	T-1	0408	0	0	0	-62,575,941	0	0	104,758,641	0508	42,182,700
1266	T2203F	T-1	0504	110,689,663	0	0	-60,557,362	0	0	0	0604	50,132,301
1267	T2203F	T-1	0505	108,459,179	0	0	-62,575,941	0	0	0	0505	45,883,238
1268	T2203F	T-1	0506	101,441,072	0	0	-60,556,962	0	0	0	0506	40,884,110
1269	T2203F	T-1	0507	104,758,641	0	0	-62,575,941	0	0	0	0507	42,182,700
				-----	-----	-----	-----	-----	-----	-----		-----
	T2203F	T-1	Total	425,348,555	0	0	-308,842,146	0	0	104,758,641		221,265,050
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1270	T2204F	T-1	0408	0	0	0	-31,353,129	0	0	63,673,628	0508	32,320,499
1271	T2204F	T-1	0504	61,619,638	0	0	-30,341,736	0	0	0	0604	31,277,902
1272	T2204F	T-1	0505	63,673,628	0	0	-31,353,129	0	0	0	0505	32,320,499
1273	T2204F	T-1	0506	61,619,640	0	0	-30,341,738	0	0	0	0506	31,277,902
1274	T2204F	T-1	0507	63,673,628	0	0	-31,353,129	0	0	0	0507	32,320,499
				-----	-----	-----	-----	-----	-----	-----		-----
	T2204F	T-1	Total	250,586,534	0	0	-154,742,861	0	0	63,673,628		159,517,301
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
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- Include August, 2005.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1275	T2205F	T-1	0408	0	0	0	-30,143,416	0	0	72,224,730	0508	42,081,314
1276	T2205F	T-1	0504	69,894,900	0	0	-29,171,048	0	0	0	0604	40,723,852
1277	T2205F	T-1	0505	72,224,730	0	0	-30,143,416	0	0	0	0505	42,081,314
1278	T2205F	T-1	0506	69,894,900	0	0	-29,171,048	0	0	0	0506	40,723,852
1279	T2205F	T-1	0507	72,224,730	0	0	-30,143,416	0	0	0	0507	42,081,314
				-----	-----	-----	-----	-----	-----	-----		-----
	T2205F	T-1	Total	284,239,260	0	0	-148,772,343	0	0	72,224,730		207,691,647
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
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- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Tenaska Marketing Ventures

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1280	T2207F	T-1	0408	0	0	0	-20,403,071	0	0	89,276,614	0508	68,873,543
1281	T2207F	T-1	0504	77,814,674	0	0	-19,744,897	0	0	0	0604	58,069,777
1282	T2207F	T-1	0505	97,567,724	0	0	-20,403,058	0	0	0	0505	77,164,666
1283	T2207F	T-1	0506	128,660,329	0	0	-19,735,480	0	0	0	0506	108,924,849
1284	T2207F	T-1	0507	95,901,814	0	0	-20,403,070	0	0	0	0507	75,498,744
				-----	-----	-----	-----	-----	-----	-----		-----
	T2207F	T-1	Total	399,944,541	0	0	-100,689,578	0	0	89,276,614		388,531,577
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Tenaska Marketing Ventures

Docket No: RP06-
Schedule: G-3
Part: A_2

											Test	Adjusted
	Contract	Rate Schd	Base yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	
Ln#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1285	T2208F	T-1	0408	0	0	0	-10,175,591	0	0	62,701,425	0508	52,525,834
1286	T2208F	T-1	0504	58,347,543	0	0	-9,958,799	0	0	0	0604	48,388,744
1287	T2208F	T-1	0505	63,034,191	0	0	-10,291,309	0	0	0	0505	52,742,882
1288	T2208F	T-1	0506	61,000,830	0	0	-9,959,331	0	0	0	0506	51,041,499
1289	T2208F	T-1	0507	62,919,703	0	0	-10,272,617	0	0	0	0507	52,647,086
				-----	-----	-----	-----	-----	-----	-----		-----
	T2208F	T-1	Total	245,302,267	0	0	-50,657,646	0	0	62,701,425		257,346,046
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Tenaska Marketing Ventures

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1290	T2209F	T-1	0408	0	0	0	-30,795,182	0	0	208,801,326	0508	178,006,144
1291	T2209F	T-1	0504	192,447,960	0	0	-29,875,995	0	0	0	0604	162,571,965
1292	T2209F	T-1	0505	203,231,747	0	0	-30,871,860	0	0	0	0505	172,359,887
1293	T2209F	T-1	0506	193,506,261	0	0	-29,876,024	0	0	0	0506	163,630,237
1294	T2209F	T-1	0507	168,883,939	0	0	-26,832,057	0	0	0	0507	142,051,882
				-----	-----	-----	-----	-----	-----	-----		-----
	T2209F	T-1	Total	758,069,907	0	0	-148,251,118	0	0	208,801,326		818,620,115
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1295	T2210F	T-1	0504	9,935,574	0	0	0	0	0	0	0604	9,935,574
				-----	-----	-----	-----	-----	-----	-----		-----
	T2210F	T-1	Total	9,935,574	0	0	0	0	0	0		9,935,574
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1296	T2211F	T-1	0504	2,367,291	0	0	0	0	0	0	0604	2,367,291
	T2211F	T-1	Total	2,367,291	0	0	0	0	0	0		2,367,291
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1297	T2212F	T-1	0504	25,333,168	0	0	-12,216,501	0	0	0	0604	13,116,667
	T2212F	T-1	Total	25,333,168	0	0	-12,216,501	0	0	0		13,116,667
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
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Part: A_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1298	T2213F	T-1	0504	10,123,368	0	0	0	0	0	0	0604	10,123,368
	T2213F	T-1	Total	10,123,368	0	0	0	0	0	0		10,123,368
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Enserco Energy Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1299	T2214F	T-1	0504	8,444,116	0	0	-4,072,036	0	0	0	0604	4,372,080
	T2214F	T-1	Total	8,444,116	0	0	-4,072,036	0	0	0		4,372,080
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Coral Energy Resources, L.P.

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1300	T2215F	T-1	0504	6,755,621	0	0	-3,257,787	0	0	0	0604	3,497,834
	T2215F	T-1	Total	6,755,621	0	0	-3,257,787	0	0	0		3,497,834
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1301	T2216F	T-1	0505	113,882,778	0	0	0	0	0	0	0505	113,882,778
	T2216F	T-1	Total	113,882,778	0	0	0	0	0	0		113,882,778
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Coral Energy Resources, L.P.

Docket No: RP06-

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Part: A_2

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1302	T2217F	T-1	0504	25,333,168	0	0	-12,216,501	0	0	0	0604	13,116,667
	T2217F	T-1	Total	25,333,168	0	0	-12,216,501	0	0	0		13,116,667
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1303	T2218F	T-1	0504	38,000,574	0	0	-18,325,149	0	0	0	0604	19,675,425
	T2218F	T-1	Total	38,000,574	0	0	-18,325,149	0	0	0		19,675,425
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1304	T2219F	T-1	0505	530,153,542	0	0	-249,653,362	0	0	0	0505	280,500,180
				-----	-----	-----	-----	-----	-----	-----		-----
	T2219F	T-1	Total	530,153,542	0	0	-249,653,362	0	0	0		280,500,180
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1305	T2220F	T-1	0504	12,666,584	0	0	-6,108,251	0	0	0	0604	6,558,333
				-----	-----	-----	-----	-----	-----	-----		-----
	T2220F	T-1	Total	12,666,584	0	0	-6,108,251	0	0	0		6,558,333
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

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Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Cargill, Incorporated

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1306	T2221F	T-1	0504	55,480,394	0	0	-26,754,503	0	0	0	0604	28,725,891
	T2221F	T-1	Total	55,480,394	0	0	-26,754,503	0	0	0		28,725,891
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1307	T2222F	T-1	0504	4,222,469	0	0	-2,036,216	0	0	0	0604	2,186,253
	T2222F	T-1	Total	4,222,469	0	0	-2,036,216	0	0	0		2,186,253
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Coral Energy Resources, L.P.

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1308	T2223F	T-1	0504	46,367,454	0	0	-22,359,938	0	0	0	0604	24,007,516
				-----	-----	-----	-----	-----	-----	-----		-----
	T2223F	T-1	Total	46,367,454	0	0	-22,359,938	0	0	0		24,007,516
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1309	T2224F	T-1	0504	153,183,832	0	0	-73,870,371	0	0	0	0604	79,313,461
				-----	-----	-----	-----	-----	-----	-----		-----
	T2224F	T-1	Total	153,183,832	0	0	-73,870,371	0	0	0		79,313,461
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
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- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1310	T2225F	T-1	0408	0	0	0	-735,716,552	0	0	1,405,848,597	0508	670,132,045
1311	T2225F	T-1	0505	1,379,141,251	0	0	-713,209,604	0	0	0	0505	665,931,647
1312	T2225F	T-1	0506	1,363,689,543	0	0	-713,199,297	0	0	0	0506	650,490,246
1313	T2225F	T-1	0507	1,414,344,811	0	0	-736,984,096	0	0	0	0507	677,360,715
				-----	-----	-----	-----	-----	-----	-----		-----
	T2225F	T-1	Total	4,157,175,605	0	0	-2,899,109,547	0	0	1,405,848,597		2,663,914,655
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1314	T2226F	T-1	0504	789,097	0	0	0	0	0	0	0604	789,097
				-----	-----	-----	-----	-----	-----	-----		-----
	T2226F	T-1	Total	789,097	0	0	0	0	0	0		789,097
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A_2

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1315	T2227F	T-1	0505	776,564,471	0	0	-374,485,377	0	0	0	0505	402,079,094
				-----	-----	-----	-----	-----	-----	-----		-----
	T2227F	T-1	Total	776,564,471	0	0	-374,485,377	0	0	0		402,079,094
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1316	T2228F	T-1	0505	2,036,024,204	0	0	-979,579,566	0	0	0	0505	1,056,444,638
				-----	-----	-----	-----	-----	-----	-----		-----
	T2228F	T-1	Total	2,036,024,204	0	0	-979,579,566	0	0	0		1,056,444,638
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1317	T2229F	T-1	0505	2,587,623,081	0	0	-1,247,838,460	0	0	0	0505	1,339,784,621
				-----	-----	-----	-----	-----	-----	-----		-----
	T2229F	T-1	Total	2,587,623,081	0	0	-1,247,838,460	0	0	0		1,339,784,621
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1318	T2230F	T-1	0505	1,573,492	0	0	0	0	0	0	0505	1,573,492
				-----	-----	-----	-----	-----	-----	-----		-----
	T2230F	T-1	Total	1,573,492	0	0	0	0	0	0		1,573,492
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Tenaska Marketing Ventures

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1319	T2231F	T-1	0505	794,512,424	0	0	-381,653,151	0	0	0	0505	412,859,273
	T2231F	T-1	Total	794,512,424	0	0	-381,653,151	0	0	0		412,859,273
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1320	T2232F	T-1	0505	8,349,626	0	0	-4,026,469	0	0	0	0505	4,323,157
	T2232F	T-1	Total	8,349,626	0	0	-4,026,469	0	0	0		4,323,157
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

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Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Cargill, Incorporated

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1321	T2233F	T-1	0505	517,749,910	0	0	-249,676,335	0	0	0	0505	268,073,575
	T2233F	T-1	Total	517,749,910	0	0	-249,676,335	0	0	0		268,073,575
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1322	T2234F	T-1	0505	517,749,910	0	0	-249,676,335	0	0	0	0505	268,073,575
	T2234F	T-1	Total	517,749,910	0	0	-249,676,335	0	0	0		268,073,575
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1323	T2235F	T-1	0505	1,232,432	0	0	0	0	0	0	0505	1,232,432
				-----	-----	-----	-----	-----	-----	-----		-----
	T2235F	T-1	Total	1,232,432	0	0	0	0	0	0		1,232,432
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1324	T2236F	T-1	0505	8,350,447	0	0	-4,026,865	0	0	0	0505	4,323,582
				-----	-----	-----	-----	-----	-----	-----		-----
	T2236F	T-1	Total	8,350,447	0	0	-4,026,865	0	0	0		4,323,582
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

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Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A_2

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1325	T2237F	T-1	0505	8,350,447	0	0	-4,026,865	0	0	0	0505	4,323,582
				-----	-----	-----	-----	-----	-----	-----		-----
	T2237F	T-1	Total	8,350,447	0	0	-4,026,865	0	0	0		4,323,582
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1326	T2238F	T-1	0505	3,590,618	0	0	-1,731,516	0	0	0	0505	1,859,102
				-----	-----	-----	-----	-----	-----	-----		-----
	T2238F	T-1	Total	3,590,618	0	0	-1,731,516	0	0	0		1,859,102
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1327	T2239F	T-1	0505	2,064,879	0	0	0	0	0	0	0505	2,064,879
	T2239F	T-1	Total	2,064,879	0	0	0	0	0	0		2,064,879
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1328	T2240F	T-1	0505	8,350,447	0	0	-4,026,865	0	0	0	0505	4,323,582
	T2240F	T-1	Total	8,350,447	0	0	-4,026,865	0	0	0		4,323,582
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: Cargill, Incorporated

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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1329	T2241F	T-1	0505	9,185,245	0	0	-4,429,432	0	0	0	0505	4,755,813
				-----	-----	-----	-----	-----	-----	-----		-----
	T2241F	T-1	Total	9,185,245	0	0	-4,429,432	0	0	0		4,755,813
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1330	T2242F	T-1	0505	1,622,718	0	0	0	0	0	0	0505	1,622,718
				-----	-----	-----	-----	-----	-----	-----		-----
	T2242F	T-1	Total	1,622,718	0	0	0	0	0	0		1,622,718
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

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Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1331	T2243F	T-1	0505	49,503,700	0	0	-23,872,341	0	0	0	0505	25,631,359
				-----	-----	-----	-----	-----	-----	-----		-----
	T2243F	T-1	Total	49,503,700	0	0	-23,872,341	0	0	0		25,631,359
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1332	T2244F	T-1	0505	9,039,918	0	0	-3,697,995	0	0	0	0505	5,341,923
				-----	-----	-----	-----	-----	-----	-----		-----
	T2244F	T-1	Total	9,039,918	0	0	-3,697,995	0	0	0		5,341,923
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1333	T2245F	T-1	0505	24,649,554	0	0	-11,886,840	0	0	0	0505	12,762,714
	T2245F	T-1	Total	24,649,554	0	0	-11,886,840	0	0	0		12,762,714
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1334	T2246F	T-1	0505	688,293	0	0	0	0	0	0	0505	688,293
	T2246F	T-1	Total	688,293	0	0	0	0	0	0		688,293
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1335	T2247F	T-1	0505	27,673,233	0	0	-13,344,959	0	0	0	0505	14,328,274
				-----	-----	-----	-----	-----	-----	-----		-----
	T2247F	T-1	Total	27,673,233	0	0	-13,344,959	0	0	0		14,328,274
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1336	T2248F	T-1	0505	5,010,433	0	0	-2,416,199	0	0	0	0505	2,594,234
				-----	-----	-----	-----	-----	-----	-----		-----
	T2248F	T-1	Total	5,010,433	0	0	-2,416,199	0	0	0		2,594,234
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1337	T2249F	T-1	0505	688,293	0	0	0	0	0	0	0505	688,293
				-----	-----	-----	-----	-----	-----	-----		-----
	T2249F	T-1	Total	688,293	0	0	0	0	0	0		688,293
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1338	T2250F	T-1	0505	16,700,073	0	0	-8,053,334	0	0	0	0505	8,646,739
				-----	-----	-----	-----	-----	-----	-----		-----
	T2250F	T-1	Total	16,700,073	0	0	-8,053,334	0	0	0		8,646,739
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Coral Energy Resources, L.P.

Docket No: RP06-

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Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1339	T2251F	T-1	0505	15,147,973	0	0	-7,304,860	0	0	0	0505	7,843,113
				-----	-----	-----	-----	-----	-----	-----		-----
	T2251F	T-1	Total	15,147,973	0	0	-7,304,860	0	0	0		7,843,113
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1340	T2252F	T-1	0505	34,192,449	0	0	-15,849,120	0	0	0	0505	18,343,329
				-----	-----	-----	-----	-----	-----	-----		-----
	T2252F	T-1	Total	34,192,449	0	0	-15,849,120	0	0	0		18,343,329
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
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Part: A_2

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1341	T2253F	T-1	0505	16,701,276	0	0	-8,053,334	0	0	0	0505	8,647,942
				-----	-----	-----	-----	-----	-----	-----		-----
	T2253F	T-1	Total	16,701,276	0	0	-8,053,334	0	0	0		8,647,942
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1342	T2254F	T-1	0505	688,293	0	0	0	0	0	0	0505	688,293
				-----	-----	-----	-----	-----	-----	-----		-----
	T2254F	T-1	Total	688,293	0	0	0	0	0	0		688,293
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1343	T2255F	T-1	0505	688,293	0	0	0	0	0	0	0505	688,293
				-----	-----	-----	-----	-----	-----	-----		-----
	T2255F	T-1	Total	688,293	0	0	0	0	0	0		688,293
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1344	T2256F	T-1	0505	29,707,351	0	0	-13,867,980	0	0	0	0505	15,839,371
				-----	-----	-----	-----	-----	-----	-----		-----
	T2256F	T-1	Total	29,707,351	0	0	-13,867,980	0	0	0		15,839,371
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Utility Resource Solutions, L.P.

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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1345	T2257F	T-1	0505	716,653	0	0	0	0	0	0	0505	716,653
				-----	-----	-----	-----	-----	-----	-----		-----
	T2257F	T-1	Total	716,653	0	0	0	0	0	0		716,653
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1346	T2258F	T-1	0505	16,700,073	0	0	-8,053,334	0	0	0	0505	8,646,739
				-----	-----	-----	-----	-----	-----	-----		-----
	T2258F	T-1	Total	16,700,073	0	0	-8,053,334	0	0	0		8,646,739
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Coral Energy Resources, L.P.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1347	T2259F	T-1	0505	28,390,535	0	0	-13,690,866	0	0	0	0505	14,699,669
				-----	-----	-----	-----	-----	-----	-----		-----
	T2259F	T-1	Total	28,390,535	0	0	-13,690,866	0	0	0		14,699,669
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1348	T2260F	T-1	0505	263,415,612	0	0	-118,868,400	0	0	0	0505	144,547,212
				-----	-----	-----	-----	-----	-----	-----		-----
	T2260F	T-1	Total	263,415,612	0	0	-118,868,400	0	0	0		144,547,212
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1349	T2261F	T-1	0505	2,064,879	0	0	0	0	0	0	0505	2,064,879
				-----	-----	-----	-----	-----	-----	-----		-----
	T2261F	T-1	Total	2,064,879	0	0	0	0	0	0		2,064,879
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1350	T2262F	T-1	0505	74,996,268	0	0	-36,165,711	0	0	0	0505	38,830,557
				-----	-----	-----	-----	-----	-----	-----		-----
	T2262F	T-1	Total	74,996,268	0	0	-36,165,711	0	0	0		38,830,557
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Utility Resource Solutions, L.P.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1351	T2263F	T-1	0505	4,299,918	0	0	0	0	0	0	0505	4,299,918
				-----	-----	-----	-----	-----	-----	-----		-----
	T2263F	T-1	Total	4,299,918	0	0	0	0	0	0		4,299,918
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1352	T2264F	T-1	0505	65,319,297	0	0	-26,720,429	0	0	0	0505	38,598,868
				-----	-----	-----	-----	-----	-----	-----		-----
	T2264F	T-1	Total	65,319,297	0	0	-26,720,429	0	0	0		38,598,868
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1353	T2265F	T-1	0505	124,786,611	0	0	-59,434,200	0	0	0	0505	65,352,411
	T2265F	T-1	Total	124,786,611	0	0	-59,434,200	0	0	0		65,352,411
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1354	T2266F	T-1	0505	9,760,554	0	0	-3,992,789	0	0	0	0505	5,767,765
	T2266F	T-1	Total	9,760,554	0	0	-3,992,789	0	0	0		5,767,765
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1355	T2267F	T-1	0505	42,584,568	0	0	-20,535,703	0	0	0	0505	22,048,865
				-----	-----	-----	-----	-----	-----	-----		-----
	T2267F	T-1	Total	42,584,568	0	0	-20,535,703	0	0	0		22,048,865
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1356	T2268F	T-1	0505	133,119,915	0	0	-64,194,878	0	0	0	0505	68,925,037
				-----	-----	-----	-----	-----	-----	-----		-----
	T2268F	T-1	Total	133,119,915	0	0	-64,194,878	0	0	0		68,925,037
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
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Part: A_2

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1357	T2269F	T-1	0505	50,100,219	0	0	-24,160,003	0	0	0	0505	25,940,216
				-----	-----	-----	-----	-----	-----	-----		-----
	T2269F	T-1	Total	50,100,219	0	0	-24,160,003	0	0	0		25,940,216
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1358	T2270F	T-1	0505	3,254,487	0	0	-1,331,326	0	0	0	0505	1,923,161
				-----	-----	-----	-----	-----	-----	-----		-----
	T2270F	T-1	Total	3,254,487	0	0	-1,331,326	0	0	0		1,923,161
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
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Part: A_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1359	T2271F	T-1	0505	688,293	0	0	0	0	0	0	0505	688,293
				-----	-----	-----	-----	-----	-----	-----		-----
	T2271F	T-1	Total	688,293	0	0	0	0	0	0		688,293
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1360	T2272F	T-1	0505	13,945,074	0	0	-6,724,781	0	0	0	0505	7,220,293
				-----	-----	-----	-----	-----	-----	-----		-----
	T2272F	T-1	Total	13,945,074	0	0	-6,724,781	0	0	0		7,220,293
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Coral Energy Resources, L.P.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1361	T2273F	T-1	0505	52,723,753	0	0	-25,425,159	0	0	0	0505	27,298,594
				-----	-----	-----	-----	-----	-----	-----		-----
	T2273F	T-1	Total	52,723,753	0	0	-25,425,159	0	0	0		27,298,594
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1362	T2274F	T-1	0505	19,182,101	0	0	-7,846,899	0	0	0	0505	11,335,202
				-----	-----	-----	-----	-----	-----	-----		-----
	T2274F	T-1	Total	19,182,101	0	0	-7,846,899	0	0	0		11,335,202
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1363	T2275F	T-1	0505	41,266,166	0	0	-19,811,400	0	0	0	0505	21,454,766
				-----	-----	-----	-----	-----	-----	-----		-----
	T2275F	T-1	Total	41,266,166	0	0	-19,811,400	0	0	0		21,454,766
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1364	T2276F	T-1	0505	3,254,487	0	0	-1,331,326	0	0	0	0505	1,923,161
				-----	-----	-----	-----	-----	-----	-----		-----
	T2276F	T-1	Total	3,254,487	0	0	-1,331,326	0	0	0		1,923,161
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

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Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1365	T2277F	T-1	0505	8,333,193	0	0	-4,018,545	0	0	0	0505	4,314,648
				-----	-----	-----	-----	-----	-----	-----		-----
	T2277F	T-1	Total	8,333,193	0	0	-4,018,545	0	0	0		4,314,648
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1366	T2278F	T-1	0505	8,333,193	0	0	-4,018,545	0	0	0	0505	4,314,648
				-----	-----	-----	-----	-----	-----	-----		-----
	T2278F	T-1	Total	8,333,193	0	0	-4,018,545	0	0	0		4,314,648
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1367	T2279F	T-1	0505	688,293	0	0	0	0	0	0	0505	688,293
				-----	-----	-----	-----	-----	-----	-----		-----
	T2279F	T-1	Total	688,293	0	0	0	0	0	0		688,293
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1368	T2280F	T-1	0505	33,688	0	0	-16,246	0	0	0	0505	17,442
				-----	-----	-----	-----	-----	-----	-----		-----
	T2280F	T-1	Total	33,688	0	0	-16,246	0	0	0		17,442
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Coral Energy Resources, L.P.

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1369	T2281F	T-1	0505	27,673,233	0	0	-13,344,959	0	0	0	0505	14,328,274
				-----	-----	-----	-----	-----	-----	-----		-----
	T2281F	T-1	Total	27,673,233	0	0	-13,344,959	0	0	0		14,328,274
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1370	T2282F	T-1	0505	26,887,734	0	0	-12,966,166	0	0	0	0505	13,921,568
				-----	-----	-----	-----	-----	-----	-----		-----
	T2282F	T-1	Total	26,887,734	0	0	-12,966,166	0	0	0		13,921,568
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1371	T2283F	T-1	0505	65,774,978	0	0	-31,698,240	0	0	0	0505	34,076,738
	T2283F	T-1	Total	65,774,978	0	0	-31,698,240	0	0	0		34,076,738
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1372	T2284F	T-1	0505	688,293	0	0	0	0	0	0	0505	688,293
	T2284F	T-1	Total	688,293	0	0	0	0	0	0		688,293
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A_2

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1373	T2285F	T-1	0505	14,111,870	0	0	-6,805,216	0	0	0	0505	7,306,654
				-----	-----	-----	-----	-----	-----	-----		-----
	T2285F	T-1	Total	14,111,870	0	0	-6,805,216	0	0	0		7,306,654
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1374	T2286F	T-1	0505	2,622,713	0	0	-1,264,760	0	0	0	0505	1,357,953
				-----	-----	-----	-----	-----	-----	-----		-----
	T2286F	T-1	Total	2,622,713	0	0	-1,264,760	0	0	0		1,357,953
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

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Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1375	T2287F	T-1	0506	2,442,918,027	0	0	-1,183,884,486	0	0	0	0506	1,259,033,541
				-----	-----	-----	-----	-----	-----	-----		-----
	T2287F	T-1	Total	2,442,918,027	0	0	-1,183,884,486	0	0	0		1,259,033,541
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1376	T2288F	T-1	0506	890,613,030	0	0	-429,483,410	0	0	0	0506	461,129,620
				-----	-----	-----	-----	-----	-----	-----		-----
	T2288F	T-1	Total	890,613,030	0	0	-429,483,410	0	0	0		461,129,620
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1377	T2289F	T-1	0505	81,434,393	0	0	-38,089,867	0	0	0	0505	43,344,526
				-----	-----	-----	-----	-----	-----	-----		-----
	T2289F	T-1	Total	81,434,393	0	0	-38,089,867	0	0	0		43,344,526
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1378	T2290F	T-1	0505	3,156,659	0	0	-1,291,307	0	0	0	0505	1,865,352
				-----	-----	-----	-----	-----	-----	-----		-----
	T2290F	T-1	Total	3,156,659	0	0	-1,291,307	0	0	0		1,865,352
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1379	T2291F	T-1	0505	688,293	0	0	0	0	0	0	0505	688,293
				-----	-----	-----	-----	-----	-----	-----		-----
	T2291F	T-1	Total	688,293	0	0	0	0	0	0		688,293
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1380	T2292F	T-1	0505	5,845,231	0	0	-2,818,766	0	0	0	0505	3,026,465
				-----	-----	-----	-----	-----	-----	-----		-----
	T2292F	T-1	Total	5,845,231	0	0	-2,818,766	0	0	0		3,026,465
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

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Part: A_2

Customer: Constellation Energy Commodities Group, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1381	T2293F	T-1	0505	14,386,576	0	0	-5,885,175	0	0	0	0505	8,501,401
				-----	-----	-----	-----	-----	-----	-----		-----
	T2293F	T-1	Total	14,386,576	0	0	-5,885,175	0	0	0		8,501,401
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1382	T2294F	T-1	0505	15,147,973	0	0	-7,304,860	0	0	0	0505	7,843,113
				-----	-----	-----	-----	-----	-----	-----		-----
	T2294F	T-1	Total	15,147,973	0	0	-7,304,860	0	0	0		7,843,113
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1383	T2295F	T-1	0505	12,525,260	0	0	-6,040,100	0	0	0	0505	6,485,160
				-----	-----	-----	-----	-----	-----	-----		-----
	T2295F	T-1	Total	12,525,260	0	0	-6,040,100	0	0	0		6,485,160
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1384	T2296F	T-1	0505	2,753,172	0	0	0	0	0	0	0505	2,753,172
				-----	-----	-----	-----	-----	-----	-----		-----
	T2296F	T-1	Total	2,753,172	0	0	0	0	0	0		2,753,172
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: ConocoPhillips Company

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1385	T2297F	T-1	0506	504,601,020	0	0	-243,335,502	0	0	0	0506	261,265,518
	T2297F	T-1	Total	504,601,020	0	0	-243,335,502	0	0	0		261,265,518
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1386	T2298F	T-1	0506	2,483,777,256	0	0	-1,200,012,570	0	0	0	0506	1,283,764,686
	T2298F	T-1	Total	2,483,777,256	0	0	-1,200,012,570	0	0	0		1,283,764,686
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Enserco Energy Inc.

Docket No: RP06-
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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1387	T2299F	T-1	0506	251,899,541	0	0	-121,474,389	0	0	0	0506	130,425,152
				-----	-----	-----	-----	-----	-----	-----		-----
	T2299F	T-1	Total	251,899,541	0	0	-121,474,389	0	0	0		130,425,152
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Enserco Energy Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1388	T2300F	T-1	0506	13,895,160	0	0	0	0	0	0	0506	13,895,160
				-----	-----	-----	-----	-----	-----	-----		-----
	T2300F	T-1	Total	13,895,160	0	0	0	0	0	0		13,895,160
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1389	T2301F	T-1	0408	0	0	0	0	0	0	45,553,105	0508	45,553,105
1390	T2301F	T-1	0506	44,083,650	0	0	0	0	0	0	0506	44,083,650
1391	T2301F	T-1	0507	45,551,342	0	0	0	0	0	0	0507	45,551,342
				-----	-----	-----	-----	-----	-----	-----		-----
	T2301F	T-1	Total	89,634,992	0	0	0	0	0	45,553,105		135,188,097
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1392	T2302F	T-1	0506	3,224,719	0	0	0	0	0	0	0506	3,224,719
				-----	-----	-----	-----	-----	-----	-----		-----
	T2302F	T-1	Total	3,224,719	0	0	0	0	0	0		3,224,719
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

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Customer: Coral Energy Resources, L.P.

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		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1393	T2303F	T-1	0506	589,075,031	0	0	-284,071,692	0	0	0	0506	305,003,339
	T2303F	T-1	Total	589,075,031	0	0	-284,071,692	0	0	0		305,003,339
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Husky gas Marketing Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1394	T2304F	T-1	0506	252,289,002	0	0	-121,662,199	0	0	0	0506	130,626,803
	T2304F	T-1	Total	252,289,002	0	0	-121,662,199	0	0	0		130,626,803
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1395	T2305F	T-1	0506	3,224,719	0	0	0	0	0	0	0506	3,224,719
				-----	-----	-----	-----	-----	-----	-----		-----
	T2305F	T-1	Total	3,224,719	0	0	0	0	0	0		3,224,719
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1396	T2306F	T-1	0506	20,541,295	0	0	-9,905,700	0	0	0	0506	10,635,595
				-----	-----	-----	-----	-----	-----	-----		-----
	T2306F	T-1	Total	20,541,295	0	0	-9,905,700	0	0	0		10,635,595
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1397	T2307F	T-1	0506	16,626,124	0	0	-8,017,673	0	0	0	0506	8,608,451
				-----	-----	-----	-----	-----	-----	-----		-----
	T2307F	T-1	Total	16,626,124	0	0	-8,017,673	0	0	0		8,608,451
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1398	T2308F	T-1	0506	193,088	0	0	-93,113	0	0	0	0506	99,975
				-----	-----	-----	-----	-----	-----	-----		-----
	T2308F	T-1	Total	193,088	0	0	-93,113	0	0	0		99,975
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1399	T2309F	T-1	0506	3,224,719	0	0	0	0	0	0	0506	3,224,719
				-----	-----	-----	-----	-----	-----	-----		-----
	T2309F	T-1	Total	3,224,719	0	0	0	0	0	0		3,224,719
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1400	T2310F	T-1	0506	41,127,731	0	0	-19,811,400	0	0	0	0506	21,316,331
				-----	-----	-----	-----	-----	-----	-----		-----
	T2310F	T-1	Total	41,127,731	0	0	-19,811,400	0	0	0		21,316,331
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Customer: Coral Energy Resources, L.P.

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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1401	T2311F	T-1	0506	8,241,989	0	0	-3,974,563	0	0	0	0506	4,267,426
				-----	-----	-----	-----	-----	-----	-----		-----
	T2311F	T-1	Total	8,241,989	0	0	-3,974,563	0	0	0		4,267,426
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1402	T2312F	T-1	0506	73,948,662	0	0	-35,660,520	0	0	0	0506	38,288,142
				-----	-----	-----	-----	-----	-----	-----		-----
	T2312F	T-1	Total	73,948,662	0	0	-35,660,520	0	0	0		38,288,142
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1403	T2313F	T-1	0506	9,674,157	0	0	0	0	0	0	0506	9,674,157
				-----	-----	-----	-----	-----	-----	-----		-----
	T2313F	T-1	Total	9,674,157	0	0	0	0	0	0		9,674,157
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1404	T2314F	T-1	0506	50,460,102	0	0	-24,333,550	0	0	0	0506	26,126,552
				-----	-----	-----	-----	-----	-----	-----		-----
	T2314F	T-1	Total	50,460,102	0	0	-24,333,550	0	0	0		26,126,552
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1405	T2315F	T-1	0506	25,096,532	0	0	-12,102,387	0	0	0	0506	12,994,145
				-----	-----	-----	-----	-----	-----	-----		-----
	T2315F	T-1	Total	25,096,532	0	0	-12,102,387	0	0	0		12,994,145
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1406	T2316F	T-1	0506	10,087,418	0	0	-4,864,490	0	0	0	0506	5,222,928
				-----	-----	-----	-----	-----	-----	-----		-----
	T2316F	T-1	Total	10,087,418	0	0	-4,864,490	0	0	0		5,222,928
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1407	T2317F	T-1	0506	6,727,685	0	0	-3,244,315	0	0	0	0506	3,483,370
	T2317F	T-1	Total	6,727,685	0	0	-3,244,315	0	0	0		3,483,370
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1408	T2318F	T-1	0506	41,211,344	0	0	-19,811,400	0	0	0	0506	21,399,944
	T2318F	T-1	Total	41,211,344	0	0	-19,811,400	0	0	0		21,399,944
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Customer: Cargill, Incorporated

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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1409	T2319F	T-1	0506	8,409,606	0	0	-4,055,393	0	0	0	0506	4,354,213
	T2319F	T-1	Total	8,409,606	0	0	-4,055,393	0	0	0		4,354,213
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1410	T2320F	T-1	0506	2,860,441	0	0	0	0	0	0	0506	2,860,441
	T2320F	T-1	Total	2,860,441	0	0	0	0	0	0		2,860,441
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Coral Energy Resources, L.P.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1411	T2321F	T-1	0506	21,445,112	0	0	-10,341,551	0	0	0	0506	11,103,561
				-----	-----	-----	-----	-----	-----	-----		-----
	T2321F	T-1	Total	21,445,112	0	0	-10,341,551	0	0	0		11,103,561
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1412	T2322F	T-1	0506	8,410,428	0	0	-4,055,790	0	0	0	0506	4,354,638
				-----	-----	-----	-----	-----	-----	-----		-----
	T2322F	T-1	Total	8,410,428	0	0	-4,055,790	0	0	0		4,354,638
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1413	T2323F	T-1	0506	12,614,820	0	0	-6,083,288	0	0	0	0506	6,531,532
				-----	-----	-----	-----	-----	-----	-----		-----
	T2323F	T-1	Total	12,614,820	0	0	-6,083,288	0	0	0		6,531,532
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1414	T2324F	T-1	0506	4,484,605	0	0	-1,834,535	0	0	0	0506	2,650,070
				-----	-----	-----	-----	-----	-----	-----		-----
	T2324F	T-1	Total	4,484,605	0	0	-1,834,535	0	0	0		2,650,070
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
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Part: A_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1415	T2325F	T-1	0506	2,938,028	0	0	0	0	0	0	0506	2,938,028
				-----	-----	-----	-----	-----	-----	-----		-----
	T2325F	T-1	Total	2,938,028	0	0	0	0	0	0		2,938,028
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1416	T2326F	T-1	0506	12,614,820	0	0	-6,083,288	0	0	0	0506	6,531,532
				-----	-----	-----	-----	-----	-----	-----		-----
	T2326F	T-1	Total	12,614,820	0	0	-6,083,288	0	0	0		6,531,532
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1417	T2327F	T-1	0506	8,409,606	0	0	-4,055,393	0	0	0	0506	4,354,213
				-----	-----	-----	-----	-----	-----	-----		-----
	T2327F	T-1	Total	8,409,606	0	0	-4,055,393	0	0	0		4,354,213
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1418	T2328F	T-1	0506	4,205,214	0	0	-2,027,895	0	0	0	0506	2,177,319
				-----	-----	-----	-----	-----	-----	-----		-----
	T2328F	T-1	Total	4,205,214	0	0	-2,027,895	0	0	0		2,177,319
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Cargill, Incorporated

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1419	T2329F	T-1	0506	7,905,112	0	0	-3,812,110	0	0	0	0506	4,093,002
	T2329F	T-1	Total	7,905,112	0	0	-3,812,110	0	0	0		4,093,002
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1420	T2330F	T-1	0506	8,409,606	0	0	-4,055,393	0	0	0	0506	4,354,213
	T2330F	T-1	Total	8,409,606	0	0	-4,055,393	0	0	0		4,354,213
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1421	T2331F	T-1	0506	32,866,072	0	0	-15,849,120	0	0	0	0506	17,016,952
	T2331F	T-1	Total	32,866,072	0	0	-15,849,120	0	0	0		17,016,952
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1422	T2332F	T-1	0506	12,614,820	0	0	-6,083,288	0	0	0	0506	6,531,532
	T2332F	T-1	Total	12,614,820	0	0	-6,083,288	0	0	0		6,531,532
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1423	T2333F	T-1	0506	2,938,028	0	0	0	0	0	0	0506	2,938,028
	T2333F	T-1	Total	2,938,028	0	0	0	0	0	0		2,938,028
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1424	T2334F	T-1	0506	11,605,832	0	0	-5,596,721	0	0	0	0506	6,009,111
	T2334F	T-1	Total	11,605,832	0	0	-5,596,721	0	0	0		6,009,111
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: WPS Energy Services, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1425	T2335F	T-1	0506	8,409,606	0	0	-4,055,393	0	0	0	0506	4,354,213
				-----	-----	-----	-----	-----	-----	-----		-----
	T2335F	T-1	Total	8,409,606	0	0	-4,055,393	0	0	0		4,354,213
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1426	T2336F	T-1	0506	451,908,490	0	0	-217,925,400	0	0	0	0506	233,983,090
				-----	-----	-----	-----	-----	-----	-----		-----
	T2336F	T-1	Total	451,908,490	0	0	-217,925,400	0	0	0		233,983,090
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Cargill, Incorporated

Docket No: RP06-
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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1427	T2337F	T-1	0506	8,409,606	0	0	-4,055,393	0	0	0	0506	4,354,213
	T2337F	T-1	Total	8,409,606	0	0	-4,055,393	0	0	0		4,354,213
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1428	T2338F	T-1	0506	24,649,554	0	0	-11,886,840	0	0	0	0506	12,762,714
	T2338F	T-1	Total	24,649,554	0	0	-11,886,840	0	0	0		12,762,714
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
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Part: A_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1429	T2339F	T-1	0506	2,938,028	0	0	0	0	0	0	0506	2,938,028
				-----	-----	-----	-----	-----	-----	-----		-----
	T2339F	T-1	Total	2,938,028	0	0	0	0	0	0		2,938,028
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1430	T2340F	T-1	0506	4,625,078	0	0	-2,230,367	0	0	0	0506	2,394,711
				-----	-----	-----	-----	-----	-----	-----		-----
	T2340F	T-1	Total	4,625,078	0	0	-2,230,367	0	0	0		2,394,711
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Coral Energy Resources, L.P.

Docket No: RP06-

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Part: A_2

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1431	T2341F	T-1	0506	42,049,674	0	0	-20,277,760	0	0	0	0506	21,771,914
	T2341F	T-1	Total	42,049,674	0	0	-20,277,760	0	0	0		21,771,914
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1432	T2342F	T-1	0506	12,324,777	0	0	-5,943,420	0	0	0	0506	6,381,357
	T2342F	T-1	Total	12,324,777	0	0	-5,943,420	0	0	0		6,381,357
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1433	T2343F	T-1	0506	49,299,108	0	0	-23,773,680	0	0	0	0506	25,525,428
				-----	-----	-----	-----	-----	-----	-----		-----
	T2343F	T-1	Total	49,299,108	0	0	-23,773,680	0	0	0		25,525,428
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1434	T2344F	T-1	0506	55,000,551	0	0	-26,523,107	0	0	0	0506	28,477,444
				-----	-----	-----	-----	-----	-----	-----		-----
	T2344F	T-1	Total	55,000,551	0	0	-26,523,107	0	0	0		28,477,444
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
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Part: A_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1435	T2345F	T-1	0506	8,814,084	0	0	0	0	0	0	0506	8,814,084
				-----	-----	-----	-----	-----	-----	-----		-----
	T2345F	T-1	Total	8,814,084	0	0	0	0	0	0		8,814,084
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1436	T2346F	T-1	0506	41,926,427	0	0	-20,218,327	0	0	0	0506	21,708,100
				-----	-----	-----	-----	-----	-----	-----		-----
	T2346F	T-1	Total	41,926,427	0	0	-20,218,327	0	0	0		21,708,100
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
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Part: A_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1437	T2347F	T-1	0506	2,938,028	0	0	0	0	0	0	0506	2,938,028
	T2347F	T-1	Total	2,938,028	0	0	0	0	0	0		2,938,028
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1438	T2348F	T-1	0506	41,082,590	0	0	-19,811,400	0	0	0	0506	21,271,190
	T2348F	T-1	Total	41,082,590	0	0	-19,811,400	0	0	0		21,271,190
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
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Part: A_2

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1439	T2349F	T-1	0506	717,388	0	0	0	0	0	0	0506	717,388
				-----	-----	-----	-----	-----	-----	-----		-----
	T2349F	T-1	Total	717,388	0	0	0	0	0	0		717,388
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1440	T2350F	T-1	0506	9,964,929	0	0	-4,076,394	0	0	0	0506	5,888,535
				-----	-----	-----	-----	-----	-----	-----		-----
	T2350F	T-1	Total	9,964,929	0	0	-4,076,394	0	0	0		5,888,535
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1441	T2351F	T-1	0506	11,919,558	0	0	-4,875,981	0	0	0	0506	7,043,577
				-----	-----	-----	-----	-----	-----	-----		-----
	T2351F	T-1	Total	11,919,558	0	0	-4,875,981	0	0	0		7,043,577
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1442	T2352F	T-1	0506	16,820,034	0	0	-8,111,183	0	0	0	0506	8,708,851
				-----	-----	-----	-----	-----	-----	-----		-----
	T2352F	T-1	Total	16,820,034	0	0	-8,111,183	0	0	0		8,708,851
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Cargill, Incorporated

Docket No: RP06-
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Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1443	T2353F	T-1	0506	20,227,424	0	0	-9,754,341	0	0	0	0506	10,473,083
				-----	-----	-----	-----	-----	-----	-----		-----
	T2353F	T-1	Total	20,227,424	0	0	-9,754,341	0	0	0		10,473,083
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1444	T2354F	T-1	0506	17,996,639	0	0	-8,678,582	0	0	0	0506	9,318,057
				-----	-----	-----	-----	-----	-----	-----		-----
	T2354F	T-1	Total	17,996,639	0	0	-8,678,582	0	0	0		9,318,057
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Utility Resource Solutions, L.P.

Docket No: RP06-

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Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1445	T2355F	T-1	0506	1,363,213	0	0	0	0	0	0	0506	1,363,213
				-----	-----	-----	-----	-----	-----	-----		-----
	T2355F	T-1	Total	1,363,213	0	0	0	0	0	0		1,363,213
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1446	T2356F	T-1	0506	14,947,394	0	0	-6,114,591	0	0	0	0506	8,832,803
				-----	-----	-----	-----	-----	-----	-----		-----
	T2356F	T-1	Total	14,947,394	0	0	-6,114,591	0	0	0		8,832,803
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
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Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1447	T2357F	T-1	0506	41,082,590	0	0	-19,811,400	0	0	0	0506	21,271,190
				-----	-----	-----	-----	-----	-----	-----		-----
	T2357F	T-1	Total	41,082,590	0	0	-19,811,400	0	0	0		21,271,190
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1448	T2358F	T-1	0506	17,628,168	0	0	0	0	0	0	0506	17,628,168
				-----	-----	-----	-----	-----	-----	-----		-----
	T2358F	T-1	Total	17,628,168	0	0	0	0	0	0		17,628,168
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

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Docket No: RP06-

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Part: A_2

Customer: WPS Energy Services, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1449	T2359F	T-1	0506	8,409,606	0	0	-4,055,393	0	0	0	0506	4,354,213
	T2359F	T-1	Total	8,409,606	0	0	-4,055,393	0	0	0		4,354,213
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1450	T2360F	T-1	0506	23,949,537	0	0	-9,797,134	0	0	0	0506	14,152,403
	T2360F	T-1	Total	23,949,537	0	0	-9,797,134	0	0	0		14,152,403
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Cargill, Incorporated

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1451	T2361F	T-1	0506	24,815,528	0	0	-11,966,878	0	0	0	0506	12,848,650
				-----	-----	-----	-----	-----	-----	-----		-----
	T2361F	T-1	Total	24,815,528	0	0	-11,966,878	0	0	0		12,848,650
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1452	T2362F	T-1	0506	143,419	0	0	0	0	0	0	0506	143,419
				-----	-----	-----	-----	-----	-----	-----		-----
	T2362F	T-1	Total	143,419	0	0	0	0	0	0		143,419
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1453	T2363F	T-1	0506	41,526,098	0	0	-19,811,400	0	0	0	0506	21,714,698
	T2363F	T-1	Total	41,526,098	0	0	-19,811,400	0	0	0		21,714,698
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1454	T2364F	T-1	0506	21,025,248	0	0	-10,139,078	0	0	0	0506	10,886,170
	T2364F	T-1	Total	21,025,248	0	0	-10,139,078	0	0	0		10,886,170
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1455	T2365F	T-1	0506	16,433,036	0	0	-7,924,560	0	0	0	0506	8,508,476
				-----	-----	-----	-----	-----	-----	-----		-----
	T2365F	T-1	Total	16,433,036	0	0	-7,924,560	0	0	0		8,508,476
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1456	T2366F	T-1	0506	7,780,221	0	0	-3,751,883	0	0	0	0506	4,028,338
				-----	-----	-----	-----	-----	-----	-----		-----
	T2366F	T-1	Total	7,780,221	0	0	-3,751,883	0	0	0		4,028,338
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

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Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

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Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A_2

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1457	T2367F	T-1	0506	8,409,606	0	0	-4,055,393	0	0	0	0506	4,354,213
				-----	-----	-----	-----	-----	-----	-----		-----
	T2367F	T-1	Total	8,409,606	0	0	-4,055,393	0	0	0		4,354,213
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1458	T2368F	T-1	0506	4,205,214	0	0	-2,027,895	0	0	0	0506	2,177,319
				-----	-----	-----	-----	-----	-----	-----		-----
	T2368F	T-1	Total	4,205,214	0	0	-2,027,895	0	0	0		2,177,319
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

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Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1459	T2369F	T-1	0506	16,433,036	0	0	-7,924,560	0	0	0	0506	8,508,476
	T2369F	T-1	Total	16,433,036	0	0	-7,924,560	0	0	0		8,508,476
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1460	T2370F	T-1	0506	15,503,748	0	0	-7,476,426	0	0	0	0506	8,027,322
	T2370F	T-1	Total	15,503,748	0	0	-7,476,426	0	0	0		8,027,322
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A_2

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1461	T2371F	T-1	0506	23,949,537	0	0	-9,797,134	0	0	0	0506	14,152,403
				-----	-----	-----	-----	-----	-----	-----		-----
	T2371F	T-1	Total	23,949,537	0	0	-9,797,134	0	0	0		14,152,403
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1462	T2372F	T-1	0506	19,342,505	0	0	-9,327,603	0	0	0	0506	10,014,902
				-----	-----	-----	-----	-----	-----	-----		-----
	T2372F	T-1	Total	19,342,505	0	0	-9,327,603	0	0	0		10,014,902
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

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Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1463	T2373F	T-1	0506	5,887,135	0	0	-2,838,973	0	0	0	0506	3,048,162
				-----	-----	-----	-----	-----	-----	-----		-----
	T2373F	T-1	Total	5,887,135	0	0	-2,838,973	0	0	0		3,048,162
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1464	T2374F	T-1	0506	707,249	0	0	0	0	0	0	0506	707,249
				-----	-----	-----	-----	-----	-----	-----		-----
	T2374F	T-1	Total	707,249	0	0	0	0	0	0		707,249
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1465	T2375F	T-1	0506	49,789,175	0	0	-23,773,680	0	0	0	0506	26,015,495
	T2375F	T-1	Total	49,789,175	0	0	-23,773,680	0	0	0		26,015,495
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1466	T2376F	T-1	0506	20,541,295	0	0	-9,905,700	0	0	0	0506	10,635,595
	T2376F	T-1	Total	20,541,295	0	0	-9,905,700	0	0	0		10,635,595
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

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Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Coral Energy Resources, L.P.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1467	T2377F	T-1	0506	8,409,606	0	0	-4,055,393	0	0	0	0506	4,354,213
				-----	-----	-----	-----	-----	-----	-----		-----
	T2377F	T-1	Total	8,409,606	0	0	-4,055,393	0	0	0		4,354,213
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1468	T2378F	T-1	0506	2,102,607	0	0	-1,013,947	0	0	0	0506	1,088,660
				-----	-----	-----	-----	-----	-----	-----		-----
	T2378F	T-1	Total	2,102,607	0	0	-1,013,947	0	0	0		1,088,660
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

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Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Cargill, Incorporated

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1469	T2379F	T-1	0506	4,205,214	0	0	-2,027,895	0	0	0	0506	2,177,319
	T2379F	T-1	Total	4,205,214	0	0	-2,027,895	0	0	0		2,177,319
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1470	T2380F	T-1	0506	41,082,590	0	0	-19,811,400	0	0	0	0506	21,271,190
	T2380F	T-1	Total	41,082,590	0	0	-19,811,400	0	0	0		21,271,190
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1471	T2381F	T-1	0506	123,812,691	0	0	-59,434,200	0	0	0	0506	64,378,491
	T2381F	T-1	Total	123,812,691	0	0	-59,434,200	0	0	0		64,378,491
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1472	T2382F	T-1	0506	37,844,460	0	0	-18,249,865	0	0	0	0506	19,594,595
	T2382F	T-1	Total	37,844,460	0	0	-18,249,865	0	0	0		19,594,595
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Cargill, Incorporated

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1473	T2383F	T-1	0506	45,835,845	0	0	-22,103,578	0	0	0	0506	23,732,267
				-----	-----	-----	-----	-----	-----	-----		-----
	T2383F	T-1	Total	45,835,845	0	0	-22,103,578	0	0	0		23,732,267
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1474	T2384F	T-1	0506	59,289,573	0	0	-28,591,417	0	0	0	0506	30,698,156
				-----	-----	-----	-----	-----	-----	-----		-----
	T2384F	T-1	Total	59,289,573	0	0	-28,591,417	0	0	0		30,698,156
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

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Part: A_2

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1475	T2385F	T-1	0506	75,688,920	0	0	-36,499,730	0	0	0	0506	39,189,190
				-----	-----	-----	-----	-----	-----	-----		-----
	T2385F	T-1	Total	75,688,920	0	0	-36,499,730	0	0	0		39,189,190
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1476	T2386F	T-1	0506	18,923,463	0	0	-9,125,527	0	0	0	0506	9,797,936
				-----	-----	-----	-----	-----	-----	-----		-----
	T2386F	T-1	Total	18,923,463	0	0	-9,125,527	0	0	0		9,797,936
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1477	T2387F	T-1	0506	1,434,776	0	0	0	0	0	0	0506	1,434,776
				-----	-----	-----	-----	-----	-----	-----		-----
	T2387F	T-1	Total	1,434,776	0	0	0	0	0	0		1,434,776
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1478	T2388F	T-1	0506	2,933,620	0	0	0	0	0	0	0506	2,933,620
				-----	-----	-----	-----	-----	-----	-----		-----
	T2388F	T-1	Total	2,933,620	0	0	0	0	0	0		2,933,620
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Tenaska Marketing Ventures

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1479	T2389F	T-1	0506	16,820,034	0	0	-8,111,183	0	0	0	0506	8,708,851
	T2389F	T-1	Total	16,820,034	0	0	-8,111,183	0	0	0		8,708,851
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1480	T2390F	T-1	0506	12,614,820	0	0	-6,083,288	0	0	0	0506	6,531,532
	T2390F	T-1	Total	12,614,820	0	0	-6,083,288	0	0	0		6,531,532
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1481	T2391F	T-1	0506	125,230,387	0	0	-59,434,200	0	0	0	0506	65,796,187
	T2391F	T-1	Total	125,230,387	0	0	-59,434,200	0	0	0		65,796,187
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1482	T2392F	T-1	0506	29,498,943	0	0	-14,225,378	0	0	0	0506	15,273,565
	T2392F	T-1	Total	29,498,943	0	0	-14,225,378	0	0	0		15,273,565
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1483	T2393F	T-1	0506	14,534,771	0	0	-5,945,797	0	0	0	0506	8,588,974
				-----	-----	-----	-----	-----	-----	-----		-----
	T2393F	T-1	Total	14,534,771	0	0	-5,945,797	0	0	0		8,588,974
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1484	T2394F	T-1	0506	21,025,248	0	0	-10,139,078	0	0	0	0506	10,886,170
				-----	-----	-----	-----	-----	-----	-----		-----
	T2394F	T-1	Total	21,025,248	0	0	-10,139,078	0	0	0		10,886,170
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1485	T2395F	T-1	0506	26,323,259	0	0	-12,693,957	0	0	0	0506	13,629,302
				-----	-----	-----	-----	-----	-----	-----		-----
	T2395F	T-1	Total	26,323,259	0	0	-12,693,957	0	0	0		13,629,302
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1486	T2396F	T-1	0506	1,434,629	0	0	0	0	0	0	0506	1,434,629
				-----	-----	-----	-----	-----	-----	-----		-----
	T2396F	T-1	Total	1,434,629	0	0	0	0	0	0		1,434,629
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

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Part: A_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1487	T2397F	T-1	0506	2,933,620	0	0	0	0	0	0	0506	2,933,620
				-----	-----	-----	-----	-----	-----	-----		-----
	T2397F	T-1	Total	2,933,620	0	0	0	0	0	0		2,933,620
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1488	T2398F	T-1	0506	50,459,280	0	0	-24,333,154	0	0	0	0506	26,126,126
				-----	-----	-----	-----	-----	-----	-----		-----
	T2398F	T-1	Total	50,459,280	0	0	-24,333,154	0	0	0		26,126,126
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1489	T2399F	T-1	0506	125,230,387	0	0	-59,434,200	0	0	0	0506	65,796,187
				-----	-----	-----	-----	-----	-----	-----		-----
	T2399F	T-1	Total	125,230,387	0	0	-59,434,200	0	0	0		65,796,187
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1490	T2400F	T-1	0506	12,614,820	0	0	-6,083,288	0	0	0	0506	6,531,532
				-----	-----	-----	-----	-----	-----	-----		-----
	T2400F	T-1	Total	12,614,820	0	0	-6,083,288	0	0	0		6,531,532
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Coral Energy Resources, L.P.

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1491	T2401F	T-1	0506	29,434,854	0	0	-14,194,472	0	0	0	0506	15,240,382
	T2401F	T-1	Total	29,434,854	0	0	-14,194,472	0	0	0		15,240,382
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1492	T2402F	T-1	0506	38,682,545	0	0	-18,654,018	0	0	0	0506	20,028,527
	T2402F	T-1	Total	38,682,545	0	0	-18,654,018	0	0	0		20,028,527
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

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Part: A_2

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1493	T2403F	T-1	0506	24,224,618	0	0	-9,909,662	0	0	0	0506	14,314,956
				-----	-----	-----	-----	-----	-----	-----		-----
	T2403F	T-1	Total	24,224,618	0	0	-9,909,662	0	0	0		14,314,956
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1494	T2404F	T-1	0506	16,820,034	0	0	-8,111,183	0	0	0	0506	8,708,851
				-----	-----	-----	-----	-----	-----	-----		-----
	T2404F	T-1	Total	16,820,034	0	0	-8,111,183	0	0	0		8,708,851
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1495	T2405F	T-1	0506	5,887,135	0	0	-2,838,973	0	0	0	0506	3,048,162
				-----	-----	-----	-----	-----	-----	-----		-----
	T2405F	T-1	Total	5,887,135	0	0	-2,838,973	0	0	0		3,048,162
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1496	T2406F	T-1	0506	1,434,629	0	0	0	0	0	0	0506	1,434,629
				-----	-----	-----	-----	-----	-----	-----		-----
	T2406F	T-1	Total	1,434,629	0	0	0	0	0	0		1,434,629
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Tenaska Marketing Ventures

Docket No: RP06-

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Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1497	T2407F	T-1	0506	47,916,145	0	0	-21,790,019	0	0	0	0506	26,126,126
				-----	-----	-----	-----	-----	-----	-----		-----
	T2407F	T-1	Total	47,916,145	0	0	-21,790,019	0	0	0		26,126,126
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1498	T2408F	T-1	0506	16,820,034	0	0	-8,111,183	0	0	0	0506	8,708,851
				-----	-----	-----	-----	-----	-----	-----		-----
	T2408F	T-1	Total	16,820,034	0	0	-8,111,183	0	0	0		8,708,851
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
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Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1499	T2409F	T-1	0506	123,385,851	0	0	-59,434,200	0	0	0	0506	63,951,651
	T2409F	T-1	Total	123,385,851	0	0	-59,434,200	0	0	0		63,951,651
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1500	T2410F	T-1	0506	2,938,028	0	0	0	0	0	0	0506	2,938,028
	T2410F	T-1	Total	2,938,028	0	0	0	0	0	0		2,938,028
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Coral Energy Resources, L.P.

Docket No: RP06-
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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1501	T2411F	T-1	0506	38,320,197	0	0	-18,479,282	0	0	0	0506	19,840,915
	T2411F	T-1	Total	38,320,197	0	0	-18,479,282	0	0	0		19,840,915
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1502	T2412F	T-1	0506	32,321,317	0	0	-15,586,421	0	0	0	0506	16,734,896
	T2412F	T-1	Total	32,321,317	0	0	-15,586,421	0	0	0		16,734,896
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A_2

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1503	T2413F	T-1	0506	42,049,674	0	0	-20,277,760	0	0	0	0506	21,771,914
				-----	-----	-----	-----	-----	-----	-----		-----
	T2413F	T-1	Total	42,049,674	0	0	-20,277,760	0	0	0		21,771,914
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1504	T2414F	T-1	0506	6,313,572	0	0	-3,044,616	0	0	0	0506	3,268,956
				-----	-----	-----	-----	-----	-----	-----		-----
	T2414F	T-1	Total	6,313,572	0	0	-3,044,616	0	0	0		3,268,956
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1505	T2415F	T-1	0506	123,613,059	0	0	-59,434,200	0	0	0	0506	64,178,859
	T2415F	T-1	Total	123,613,059	0	0	-59,434,200	0	0	0		64,178,859
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1506	T2416F	T-1	0506	16,820,034	0	0	-8,111,183	0	0	0	0506	8,708,851
	T2416F	T-1	Total	16,820,034	0	0	-8,111,183	0	0	0		8,708,851
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
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Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1507	T2417F	T-1	0506	1,158,224	0	0	0	0	0	0	0506	1,158,224
	T2417F	T-1	Total	1,158,224	0	0	0	0	0	0		1,158,224
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1508	T2418F	T-1	0506	33,540,648	0	0	-16,174,423	0	0	0	0506	17,366,225
	T2418F	T-1	Total	33,540,648	0	0	-16,174,423	0	0	0		17,366,225
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
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Part: A_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1509	T2419F	T-1	0506	2,938,028	0	0	0	0	0	0	0506	2,938,028
	T2419F	T-1	Total	2,938,028	0	0	0	0	0	0		2,938,028
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1510	T2420F	T-1	0506	4,205,214	0	0	-2,027,895	0	0	0	0506	2,177,319
	T2420F	T-1	Total	4,205,214	0	0	-2,027,895	0	0	0		2,177,319
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1511	T2421F	T-1	0506	20,541,295	0	0	-9,905,700	0	0	0	0506	10,635,595
				-----	-----	-----	-----	-----	-----	-----		-----
	T2421F	T-1	Total	20,541,295	0	0	-9,905,700	0	0	0		10,635,595
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1512	T2422F	T-1	0506	24,224,618	0	0	-9,909,662	0	0	0	0506	14,314,956
				-----	-----	-----	-----	-----	-----	-----		-----
	T2422F	T-1	Total	24,224,618	0	0	-9,909,662	0	0	0		14,314,956
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

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Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1513	T2423F	T-1	0506	12,614,820	0	0	-6,083,288	0	0	0	0506	6,531,532
				-----	-----	-----	-----	-----	-----	-----		-----
	T2423F	T-1	Total	12,614,820	0	0	-6,083,288	0	0	0		6,531,532
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1514	T2424F	T-1	0506	79,719,432	0	0	-32,611,149	0	0	0	0506	47,108,283
				-----	-----	-----	-----	-----	-----	-----		-----
	T2424F	T-1	Total	79,719,432	0	0	-32,611,149	0	0	0		47,108,283
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1515	T2425F	T-1	0506	8,409,606	0	0	-4,055,393	0	0	0	0506	4,354,213
	T2425F	T-1	Total	8,409,606	0	0	-4,055,393	0	0	0		4,354,213
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1516	T2426F	T-1	0506	44,257,377	0	0	-18,626,018	0	0	0	0506	25,631,359
	T2426F	T-1	Total	44,257,377	0	0	-18,626,018	0	0	0		25,631,359
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

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Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Tenaska Marketing Ventures

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1517	T2427F	T-1	0506	50,234,148	0	0	-24,224,588	0	0	0	0506	26,009,560
				-----	-----	-----	-----	-----	-----	-----		-----
	T2427F	T-1	Total	50,234,148	0	0	-24,224,588	0	0	0		26,009,560
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1518	T2428F	T-1	0506	50,460,102	0	0	-24,333,550	0	0	0	0506	26,126,552
				-----	-----	-----	-----	-----	-----	-----		-----
	T2428F	T-1	Total	50,460,102	0	0	-24,333,550	0	0	0		26,126,552
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1519	T2429F	T-1	0507	68,602,969	0	0	0	0	0	0	0507	68,602,969
				-----	-----	-----	-----	-----	-----	-----		-----
	T2429F	T-1	Total	68,602,969	0	0	0	0	0	0		68,602,969
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1520	T2430F	T-1	0506	372,177,763	0	0	-178,302,600	0	0	0	0506	193,875,163
				-----	-----	-----	-----	-----	-----	-----		-----
	T2430F	T-1	Total	372,177,763	0	0	-178,302,600	0	0	0		193,875,163
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

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Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
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Part: A_2

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1521	T2431F	T-1	0506	25,228,818	0	0	-12,166,180	0	0	0	0506	13,062,638
	T2431F	T-1	Total	25,228,818	0	0	-12,166,180	0	0	0		13,062,638
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1522	T2432F	T-1	0506	15,429,279	0	0	0	0	0	0	0506	15,429,279
	T2432F	T-1	Total	15,429,279	0	0	0	0	0	0		15,429,279
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1523	T2433F	T-1	0506	12,615,642	0	0	-6,083,685	0	0	0	0506	6,531,957
				-----	-----	-----	-----	-----	-----	-----		-----
	T2433F	T-1	Total	12,615,642	0	0	-6,083,685	0	0	0		6,531,957
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1524	T2434F	T-1	0506	4,303,887	0	0	0	0	0	0	0506	4,303,887
				-----	-----	-----	-----	-----	-----	-----		-----
	T2434F	T-1	Total	4,303,887	0	0	0	0	0	0		4,303,887
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Tenaska Marketing Ventures

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1525	T2435F	T-1	0506	133,817,685	0	0	-55,439,306	0	0	0	0506	78,378,379
	T2435F	T-1	Total	133,817,685	0	0	-55,439,306	0	0	0		78,378,379
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1526	T2436F	T-1	0506	19,719,642	0	0	-9,509,471	0	0	0	0506	10,210,171
	T2436F	T-1	Total	19,719,642	0	0	-9,509,471	0	0	0		10,210,171
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

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Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Cargill, Incorporated

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1527	T2437F	T-1	0506	99,059,163	0	0	-47,769,644	0	0	0	0506	51,289,519
	T2437F	T-1	Total	99,059,163	0	0	-47,769,644	0	0	0		51,289,519
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1528	T2438F	T-1	0506	8,814,084	0	0	0	0	0	0	0506	8,814,084
	T2438F	T-1	Total	8,814,084	0	0	0	0	0	0		8,814,084
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A_2

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1529	T2439F	T-1	0506	72,673,854	0	0	-29,728,985	0	0	0	0506	42,944,869
	T2439F	T-1	Total	72,673,854	0	0	-29,728,985	0	0	0		42,944,869
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1530	T2440F	T-1	0506	25,228,818	0	0	-12,166,180	0	0	0	0506	13,062,638
	T2440F	T-1	Total	25,228,818	0	0	-12,166,180	0	0	0		13,062,638
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

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Part: A_2

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1531	T2441F	T-1	0506	50,457,636	0	0	-24,332,360	0	0	0	0506	26,125,276
				-----	-----	-----	-----	-----	-----	-----		-----
	T2441F	T-1	Total	50,457,636	0	0	-24,332,360	0	0	0		26,125,276
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1532	T2442F	T-1	0506	15,388,716	0	0	-7,420,954	0	0	0	0506	7,967,762
				-----	-----	-----	-----	-----	-----	-----		-----
	T2442F	T-1	Total	15,388,716	0	0	-7,420,954	0	0	0		7,967,762
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
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Part: A_2

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1533	T2443F	T-1	0506	37,844,460	0	0	-18,249,865	0	0	0	0506	19,594,595
	T2443F	T-1	Total	37,844,460	0	0	-18,249,865	0	0	0		19,594,595
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1534	T2444F	T-1	0506	375,514,600	0	0	-178,302,600	0	0	0	0506	197,212,000
	T2444F	T-1	Total	375,514,600	0	0	-178,302,600	0	0	0		197,212,000
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

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Part: A_2

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1535	T2445F	T-1	0506	19,929,858	0	0	-8,152,787	0	0	0	0506	11,777,071
				-----	-----	-----	-----	-----	-----	-----		-----
	T2445F	T-1	Total	19,929,858	0	0	-8,152,787	0	0	0		11,777,071
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1536	T2446F	T-1	0506	12,614,820	0	0	-6,083,288	0	0	0	0506	6,531,532
				-----	-----	-----	-----	-----	-----	-----		-----
	T2446F	T-1	Total	12,614,820	0	0	-6,083,288	0	0	0		6,531,532
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1537	T2447F	T-1	0506	2,204,183	0	0	0	0	0	0	0506	2,204,183
				-----	-----	-----	-----	-----	-----	-----		-----
	T2447F	T-1	Total	2,204,183	0	0	0	0	0	0		2,204,183
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1538	T2448F	T-1	0506	4,205,214	0	0	-2,027,895	0	0	0	0506	2,177,319
				-----	-----	-----	-----	-----	-----	-----		-----
	T2448F	T-1	Total	4,205,214	0	0	-2,027,895	0	0	0		2,177,319
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Cargill, Incorporated

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Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1539	T2449F	T-1	0506	24,518,090	0	0	-11,823,444	0	0	0	0506	12,694,646
	T2449F	T-1	Total	24,518,090	0	0	-11,823,444	0	0	0		12,694,646
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1540	T2450F	T-1	0506	84,099,348	0	0	-40,555,520	0	0	0	0506	43,543,828
	T2450F	T-1	Total	84,099,348	0	0	-40,555,520	0	0	0		43,543,828
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

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Customer: Tenaska Marketing Ventures

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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1541	T2451F	T-1	0506	117,912,096	0	0	-52,596,355	0	0	0	0506	65,315,741
				-----	-----	-----	-----	-----	-----	-----		-----
	T2451F	T-1	Total	117,912,096	0	0	-52,596,355	0	0	0		65,315,741
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1542	T2452F	T-1	0506	1,434,629	0	0	0	0	0	0	0506	1,434,629
				-----	-----	-----	-----	-----	-----	-----		-----
	T2452F	T-1	Total	1,434,629	0	0	0	0	0	0		1,434,629
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Nexen Marketing U.S.A. Inc.

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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1543	T2453F	T-1	0506	29,434,854	0	0	-14,194,472	0	0	0	0506	15,240,382
				-----	-----	-----	-----	-----	-----	-----		-----
	T2453F	T-1	Total	29,434,854	0	0	-14,194,472	0	0	0		15,240,382
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1544	T2454F	T-1	0506	2,938,028	0	0	0	0	0	0	0506	2,938,028
				-----	-----	-----	-----	-----	-----	-----		-----
	T2454F	T-1	Total	2,938,028	0	0	0	0	0	0		2,938,028
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

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Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1545	T2455F	T-1	0506	8,409,606	0	0	-4,055,393	0	0	0	0506	4,354,213
				-----	-----	-----	-----	-----	-----	-----		-----
	T2455F	T-1	Total	8,409,606	0	0	-4,055,393	0	0	0		4,354,213
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1546	T2456F	T-1	0506	8,410,427	0	0	-4,055,789	0	0	0	0506	4,354,638
				-----	-----	-----	-----	-----	-----	-----		-----
	T2456F	T-1	Total	8,410,427	0	0	-4,055,789	0	0	0		4,354,638
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

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Part: A_2

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1547	T2457F	T-1	0506	9,689,847	0	0	-3,963,865	0	0	0	0506	5,725,982
				-----	-----	-----	-----	-----	-----	-----		-----
	T2457F	T-1	Total	9,689,847	0	0	-3,963,865	0	0	0		5,725,982
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1548	T2458F	T-1	0507	650,718,584	0	0	-226,517,493	0	0	0	0507	424,201,091
				-----	-----	-----	-----	-----	-----	-----		-----
	T2458F	T-1	Total	650,718,584	0	0	-226,517,493	0	0	0		424,201,091
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Cargill, Incorporated

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1549	T2459F	T-1	0506	42,049,674	0	0	-20,277,760	0	0	0	0506	21,771,914
				-----	-----	-----	-----	-----	-----	-----		-----
	T2459F	T-1	Total	42,049,674	0	0	-20,277,760	0	0	0		21,771,914
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1550	T2460F	T-1	0507	45,437,320	0	0	0	0	0	0	0507	45,437,320
				-----	-----	-----	-----	-----	-----	-----		-----
	T2460F	T-1	Total	45,437,320	0	0	0	0	0	0		45,437,320
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company

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Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1551	T2461F	T-1	0506	33,640,068	0	0	-16,222,367	0	0	0	0506	17,417,701
	T2461F	T-1	Total	33,640,068	0	0	-16,222,367	0	0	0		17,417,701
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1552	T2462F	T-1	0506	99,009,864	0	0	-47,745,871	0	0	0	0506	51,263,993
	T2462F	T-1	Total	99,009,864	0	0	-47,745,871	0	0	0		51,263,993
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A_2

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1553	T2463F	T-1	0506	4,408,366	0	0	0	0	0	0	0506	4,408,366
1554	T2463F	T-1	0507	68,602,969	0	0	0	0	0	0	0507	68,602,969
				-----	-----	-----	-----	-----	-----	-----		-----
	T2463F	T-1	Total	73,011,335	0	0	0	0	0	0		73,011,335
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1555	T2464F	T-1	0507	137,671,162	0	0	-21,728,359	0	0	0	0507	115,942,803
				-----	-----	-----	-----	-----	-----	-----		-----
	T2464F	T-1	Total	137,671,162	0	0	-21,728,359	0	0	0		115,942,803
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1556	T2465F	T-1	0506	84,054,979	0	0	-40,534,124	0	0	0	0506	43,520,855
				-----	-----	-----	-----	-----	-----	-----		-----
	T2465F	T-1	Total	84,054,979	0	0	-40,534,124	0	0	0		43,520,855
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1557	T2466F	T-1	0506	21,781,990	0	0	-10,504,005	0	0	0	0506	11,277,985
				-----	-----	-----	-----	-----	-----	-----		-----
	T2466F	T-1	Total	21,781,990	0	0	-10,504,005	0	0	0		11,277,985
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1558	T2467F	T-1	0506	4,108,259	0	0	-1,981,140	0	0	0	0506	2,127,119
	T2467F	T-1	Total	4,108,259	0	0	-1,981,140	0	0	0		2,127,119
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1559	T2468F	T-1	0506	5,865,623	0	0	0	0	0	0	0506	5,865,623
	T2468F	T-1	Total	5,865,623	0	0	0	0	0	0		5,865,623
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Usage Determinants
Customer: Enseco Energy Inc.

Docket No: RP06-
Schedule: G-3
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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1560	T2469F	T-1	0507	14,358,332	0	0	0	0	0	0	0507	14,358,332
	T2469F	T-1	Total	14,358,332	0	0	0	0	0	0		14,358,332
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1561	T2470F	T-1	0506	42,049,674	0	0	-20,277,760	0	0	0	0506	21,771,914
	T2470F	T-1	Total	42,049,674	0	0	-20,277,760	0	0	0		21,771,914
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

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Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1562	T2471F	T-1	0506	48,478,278	0	0	-23,377,848	0	0	0	0506	25,100,430
				-----	-----	-----	-----	-----	-----	-----		-----
	T2471F	T-1	Total	48,478,278	0	0	-23,377,848	0	0	0		25,100,430
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1563	T2472F	T-1	0408	0	0	0	-1,125,271,502	0	0	2,436,429,457	0508	1,311,157,955
1564	T2472F	T-1	0507	2,548,011,288	0	0	-1,221,384,702	0	0	0	0507	1,326,626,586
				-----	-----	-----	-----	-----	-----	-----		-----
	T2472F	T-1	Total	2,548,011,288	0	0	-2,346,656,205	0	0	2,436,429,457		2,637,784,540
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

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Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1565	T2473F	T-1	0507	1,286,619,611	0	0	-614,153,400	0	0	0	0507	672,466,211
	T2473F	T-1	Total	1,286,619,611	0	0	-614,153,400	0	0	0		672,466,211
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1566	T2474F	T-1	0507	1,271,228,190	0	0	-608,794,815	0	0	0	0507	662,433,375
	T2474F	T-1	Total	1,271,228,190	0	0	-608,794,815	0	0	0		662,433,375
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Docket No: RP06-
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Part: A_2

Customer: Utility Resources Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1567	T2475F	T-1	0506	717,388	0	0	0	0	0	0	0506	717,388
				-----	-----	-----	-----	-----	-----	-----		-----
	T2475F	T-1	Total	717,388	0	0	0	0	0	0		717,388
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1568	T2476F	T-1	0506	535,616	0	0	0	0	0	0	0506	535,616
				-----	-----	-----	-----	-----	-----	-----		-----
	T2476F	T-1	Total	535,616	0	0	0	0	0	0		535,616
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1569	T2477F	T-1	0507	390,075,914	0	0	-188,107,667	0	0	0	0507	201,968,247
				-----	-----	-----	-----	-----	-----	-----		-----
	T2477F	T-1	Total	390,075,914	0	0	-188,107,667	0	0	0		201,968,247
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1570	T2478F	T-1	0507	260,443,090	0	0	-125,594,381	0	0	0	0507	134,848,709
				-----	-----	-----	-----	-----	-----	-----		-----
	T2478F	T-1	Total	260,443,090	0	0	-125,594,381	0	0	0		134,848,709
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A_2

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1571	T2479F	T-1	0507	260,443,090	0	0	-125,594,381	0	0	0	0507	134,848,709
				-----	-----	-----	-----	-----	-----	-----		-----
	T2479F	T-1	Total	260,443,090	0	0	-125,594,381	0	0	0		134,848,709
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1572	T2480F	T-1	0507	781,325,952	0	0	-376,781,527	0	0	0	0507	404,544,425
				-----	-----	-----	-----	-----	-----	-----		-----
	T2480F	T-1	Total	781,325,952	0	0	-376,781,527	0	0	0		404,544,425
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A_2

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1573	T2481F	T-1	0507	4,092,692,798	0	0	-1,973,633,452	0	0	0	0507	2,119,059,346
	T2481F	T-1	Total	4,092,692,798	0	0	-1,973,633,452	0	0	0		2,119,059,346
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1574	T2482F	T-1	0507	1,303,978,397	0	0	-634,458,913	0	0	0	0507	669,519,484
	T2482F	T-1	Total	1,303,978,397	0	0	-634,458,913	0	0	0		669,519,484
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-

Schedule: G-3

Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1575	T2483F	T-1	0507	1,270,930,183	0	0	-612,885,075	0	0	0	0507	658,045,108
				-----	-----	-----	-----	-----	-----	-----		-----
	T2483F	T-1	Total	1,270,930,183	0	0	-612,885,075	0	0	0		658,045,108
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1576	T2484F	T-1	0507	260,443,090	0	0	-125,594,381	0	0	0	0507	134,848,709
				-----	-----	-----	-----	-----	-----	-----		-----
	T2484F	T-1	Total	260,443,090	0	0	-125,594,381	0	0	0		134,848,709
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1577	T2485F	T-1	0507	260,443,090	0	0	-125,594,381	0	0	0	0507	134,848,709
				-----	-----	-----	-----	-----	-----	-----		-----
	T2485F	T-1	Total	260,443,090	0	0	-125,594,381	0	0	0		134,848,709
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1578	T2486F	T-1	0507	1,041,879,948	0	0	-502,429,381	0	0	0	0507	539,450,567
				-----	-----	-----	-----	-----	-----	-----		-----
	T2486F	T-1	Total	1,041,879,948	0	0	-502,429,381	0	0	0		539,450,567
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
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Customer: Coral Energy Resources, L.P.

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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1579	T2487F	T-1	0507	1,039,436,372	0	0	-501,251,016	0	0	0	0507	538,185,356
	T2487F	T-1	Total	1,039,436,372	0	0	-501,251,016	0	0	0		538,185,356
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1580	T2488F	T-1	0507	1,041,778,901	0	0	-502,380,662	0	0	0	0507	539,398,239
	T2488F	T-1	Total	1,041,778,901	0	0	-502,380,662	0	0	0		539,398,239
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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Nothern Border Pipeline Company

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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1581	T2489F	T-1	0507	41,349,972	0	0	-19,811,400	0	0	0	0507	21,538,572
	T2489F	T-1	Total	41,349,972	0	0	-19,811,400	0	0	0		21,538,572
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1582	T2490F	T-1	0507	21,013,745	0	0	-10,133,531	0	0	0	0507	10,880,214
	T2490F	T-1	Total	21,013,745	0	0	-10,133,531	0	0	0		10,880,214
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

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Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

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Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1583	T2491F	T-1	0507	1,618,752	0	0	0	0	0	0	0507	1,618,752
	T2491F	T-1	Total	1,618,752	0	0	0	0	0	0		1,618,752
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1584	T2492F	T-1	0506	28,974,729	0	0	-13,972,584	0	0	0	0506	15,002,145
	T2492F	T-1	Total	28,974,729	0	0	-13,972,584	0	0	0		15,002,145
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
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Nothern Border Pipeline Company
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Customer: Cargill, Incorporated

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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1585	T2493F	T-1	0507	33,034,076	0	0	-612,172	0	0	0	0507	32,421,904
	T2493F	T-1	Total	33,034,076	0	0	-612,172	0	0	0		32,421,904
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1586	T2494F	T-1	0507	8,401,390	0	0	-4,051,432	0	0	0	0507	4,349,958
	T2494F	T-1	Total	8,401,390	0	0	-4,051,432	0	0	0		4,349,958
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company

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Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1587	T2495F	T-1	0507	9,670,475	0	0	-3,955,940	0	0	0	0507	5,714,535
				-----	-----	-----	-----	-----	-----	-----		-----
	T2495F	T-1	Total	9,670,475	0	0	-3,955,940	0	0	0		5,714,535
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1588	T2496F	T-1	0507	19,889,177	0	0	-8,136,146	0	0	0	0507	11,753,031
				-----	-----	-----	-----	-----	-----	-----		-----
	T2496F	T-1	Total	19,889,177	0	0	-8,136,146	0	0	0		11,753,031
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

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Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1589	T2497F	T-1	0507	336,056	0	0	-162,058	0	0	0	0507	173,998
				-----	-----	-----	-----	-----	-----	-----		-----
	T2497F	T-1	Total	336,056	0	0	-162,058	0	0	0		173,998
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1590	T2498F	T-1	0507	165,667,004	0	0	-79,245,600	0	0	0	0507	86,421,404
				-----	-----	-----	-----	-----	-----	-----		-----
	T2498F	T-1	Total	165,667,004	0	0	-79,245,600	0	0	0		86,421,404
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company

Base Period Adjustments

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Customer: Nexen Marketing U.S.A. Inc.

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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1591	T2499F	T-1	0507	89,655,356	0	0	-43,234,813	0	0	0	0507	46,420,543
	T2499F	T-1	Total	89,655,356	0	0	-43,234,813	0	0	0		46,420,543
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1592	T2500F	T-1	0507	134,422,236	0	0	-64,822,902	0	0	0	0507	69,599,334
	T2500F	T-1	Total	134,422,236	0	0	-64,822,902	0	0	0		69,599,334
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

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Nothern Border Pipeline Company
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Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1593	T2501F	T-1	0507	18,639,993	0	0	-8,988,829	0	0	0	0507	9,651,164
				-----	-----	-----	-----	-----	-----	-----		-----
	T2501F	T-1	Total	18,639,993	0	0	-8,988,829	0	0	0		9,651,164
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1594	T2502F	T-1	0507	1,194,961	0	0	0	0	0	0	0507	1,194,961
				-----	-----	-----	-----	-----	-----	-----		-----
	T2502F	T-1	Total	1,194,961	0	0	0	0	0	0		1,194,961
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company
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Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1595	T2503F	T-1	0507	31,040,362	0	0	-14,968,702	0	0	0	0507	16,071,660
				-----	-----	-----	-----	-----	-----	-----		-----
	T2503F	T-1	Total	31,040,362	0	0	-14,968,702	0	0	0		16,071,660
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1596	T2504F	T-1	0507	50,408,338	0	0	-24,308,588	0	0	0	0507	26,099,750
				-----	-----	-----	-----	-----	-----	-----		-----
	T2504F	T-1	Total	50,408,338	0	0	-24,308,588	0	0	0		26,099,750
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1597	T2505F	T-1	0507	7,382,466	0	0	-2,455,208	0	0	0	0507	4,927,258
				-----	-----	-----	-----	-----	-----	-----		-----
	T2505F	T-1	Total	7,382,466	0	0	-2,455,208	0	0	0		4,927,258
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Enseco Energy Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1598	T2506F	T-1	0507	8,401,390	0	0	-4,051,432	0	0	0	0507	4,349,958
				-----	-----	-----	-----	-----	-----	-----		-----
	T2506F	T-1	Total	8,401,390	0	0	-4,051,432	0	0	0		4,349,958
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1599	T2507F	T-1	0507	78,635,364	0	0	-37,920,605	0	0	0	0507	40,714,759
				-----	-----	-----	-----	-----	-----	-----		-----
	T2507F	T-1	Total	78,635,364	0	0	-37,920,605	0	0	0		40,714,759
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1600	T2508F	T-1	0507	885,200	0	0	0	0	0	0	0507	885,200
				-----	-----	-----	-----	-----	-----	-----		-----
	T2508F	T-1	Total	885,200	0	0	0	0	0	0		885,200
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1601	T2509F	T-1	0507	37,805,843	0	0	-18,231,243	0	0	0	0507	19,574,600
				-----	-----	-----	-----	-----	-----	-----		-----
	T2509F	T-1	Total	37,805,843	0	0	-18,231,243	0	0	0		19,574,600
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1602	T2510F	T-1	0507	12,601,674	0	0	-6,076,949	0	0	0	0507	6,524,725
				-----	-----	-----	-----	-----	-----	-----		-----
	T2510F	T-1	Total	12,601,674	0	0	-6,076,949	0	0	0		6,524,725
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
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- Adjustment 3
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- Adjustment 5
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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

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Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1603	T2511F	T-1	0507	145,093,359	0	0	-64,420,785	0	0	0	0507	80,672,574
	T2511F	T-1	Total	145,093,359	0	0	-64,420,785	0	0	0		80,672,574
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1604	T2512F	T-1	0507	69,312,081	0	0	-33,424,606	0	0	0	0507	35,887,475
	T2512F	T-1	Total	69,312,081	0	0	-33,424,606	0	0	0		35,887,475
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
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Part: A_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1605	T2513F	T-1	0507	1,505,016	0	0	0	0	0	0	0507	1,505,016
	T2513F	T-1	Total	1,505,016	0	0	0	0	0	0		1,505,016
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1606	T2514F	T-1	0507	1,180,266	0	0	0	0	0	0	0507	1,180,266
	T2514F	T-1	Total	1,180,266	0	0	0	0	0	0		1,180,266
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1607	T2515F	T-1	0507	131,663	0	0	0	0	0	0	0507	131,663
				-----	-----	-----	-----	-----	-----	-----		-----
	T2515F	T-1	Total	131,663	0	0	0	0	0	0		131,663
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1608	T2516F	T-1	0408	0	0	0	-377,556,943	0	0	782,933,923	0508	405,376,980
				-----	-----	-----	-----	-----	-----	-----		-----
	T2516F	T-1	Total	0	0	0	-377,556,943	0	0	782,933,923		405,376,980
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Enseco Energy Inc.

Docket No: RP06-
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Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1609	T2517F	T-1	0507	16,810,996	0	0	-8,106,825	0	0	0	0507	8,704,171
	T2517F	T-1	Total	16,810,996	0	0	-8,106,825	0	0	0		8,704,171
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1610	T2518F	T-1	0507	15,368,733	0	0	-6,286,949	0	0	0	0507	9,081,784
	T2518F	T-1	Total	15,368,733	0	0	-6,286,949	0	0	0		9,081,784
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
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Part: A_2

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1611	T2519F	T-1	0507	16,499,590	0	0	-7,956,655	0	0	0	0507	8,542,935
				-----	-----	-----	-----	-----	-----	-----		-----
	T2519F	T-1	Total	16,499,590	0	0	-7,956,655	0	0	0		8,542,935
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1612	T2520F	T-1	0507	42,027,490	0	0	-20,267,063	0	0	0	0507	21,760,427
				-----	-----	-----	-----	-----	-----	-----		-----
	T2520F	T-1	Total	42,027,490	0	0	-20,267,063	0	0	0		21,760,427
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
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Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1613	T2521F	T-1	0507	59,548,378	0	0	-27,744,865	0	0	0	0507	31,803,513
				-----	-----	-----	-----	-----	-----	-----		-----
	T2521F	T-1	Total	59,548,378	0	0	-27,744,865	0	0	0		31,803,513
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1614	T2522F	T-1	0507	242,166	0	0	0	0	0	0	0507	242,166
				-----	-----	-----	-----	-----	-----	-----		-----
	T2522F	T-1	Total	242,166	0	0	0	0	0	0		242,166
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1615	T2523F	T-1	0507	1,476,801	0	0	0	0	0	0	0507	1,476,801
				-----	-----	-----	-----	-----	-----	-----		-----
	T2523F	T-1	Total	1,476,801	0	0	0	0	0	0		1,476,801
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1616	T2524F	T-1	0507	15,112,548	0	0	-7,014,131	0	0	0	0507	8,098,417
				-----	-----	-----	-----	-----	-----	-----		-----
	T2524F	T-1	Total	15,112,548	0	0	-7,014,131	0	0	0		8,098,417
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1617	T2525F	T-1	0507	1,180,266	0	0	0	0	0	0	0507	1,180,266
				-----	-----	-----	-----	-----	-----	-----		-----
	T2525F	T-1	Total	1,180,266	0	0	0	0	0	0		1,180,266
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1618	T2527F	T-1	0507	18,890,553	0	0	-7,727,635	0	0	0	0507	11,162,918
				-----	-----	-----	-----	-----	-----	-----		-----
	T2527F	T-1	Total	18,890,553	0	0	-7,727,635	0	0	0		11,162,918
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

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Part: A_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1619	T2528F	T-1	0507	1,180,266	0	0	0	0	0	0	0507	1,180,266
	T2528F	T-1	Total	1,180,266	0	0	0	0	0	0		1,180,266
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Enseco Energy Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1620	T2529F	T-1	0408	0	0	0	-125,655,788	0	0	260,570,438	0508	134,914,650
	T2529F	T-1	Total	0	0	0	-125,655,788	0	0	260,570,438		134,914,650
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

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Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1621	T2530F	T-1	0507	15,607,007	0	0	-7,098,531	0	0	0	0507	8,508,476
	T2530F	T-1	Total	15,607,007	0	0	-7,098,531	0	0	0		8,508,476
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1622	T2531F	T-1	0507	2,722,954	0	0	-1,313,100	0	0	0	0507	1,409,854
	T2531F	T-1	Total	2,722,954	0	0	-1,313,100	0	0	0		1,409,854
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-

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Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1623	T2532F	T-1	0507	19,166,672	0	0	-9,242,811	0	0	0	0507	9,923,861
				-----	-----	-----	-----	-----	-----	-----		-----
	T2532F	T-1	Total	19,166,672	0	0	-9,242,811	0	0	0		9,923,861
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1624	T2533F	T-1	0408	0	0	0	-614,153,400	0	0	1,280,152,906	0508	665,999,506
				-----	-----	-----	-----	-----	-----	-----		-----
	T2533F	T-1	Total	0	0	0	-614,153,400	0	0	1,280,152,906		665,999,506
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

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Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1625	T2534F	T-1	0408	0	0	0	-614,153,400	0	0	1,278,795,578	0508	664,642,178
				-----	-----	-----	-----	-----	-----	-----		-----
	T2534F	T-1	Total	0	0	0	-614,153,400	0	0	1,278,795,578		664,642,178
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1626	T2535F	T-1	0408	0	0	0	-614,153,400	0	0	1,278,868,801	0508	664,715,401
				-----	-----	-----	-----	-----	-----	-----		-----
	T2535F	T-1	Total	0	0	0	-614,153,400	0	0	1,278,868,801		664,715,401
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

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Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1627	T2536F	T-1	0507	24,579,162	0	0	-11,237,021	0	0	0	0507	13,342,141
	T2536F	T-1	Total	24,579,162	0	0	-11,237,021	0	0	0		13,342,141
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1628	T2537F	T-1	0507	25,768,644	0	0	-12,426,503	0	0	0	0507	13,342,141
	T2537F	T-1	Total	25,768,644	0	0	-12,426,503	0	0	0		13,342,141
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A_2

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1629	T2538F	T-1	0408	0	0	0	-1,968,869,222	0	0	4,082,813,272	0508	2,113,944,050
				-----	-----	-----	-----	-----	-----	-----		-----
	T2538F	T-1	Total	0	0	0	-1,968,869,222	0	0	4,082,813,272		2,113,944,050
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1630	T2539F	T-1	0408	0	0	0	-2,456,613,203	0	0	5,094,240,338	0508	2,637,627,135
				-----	-----	-----	-----	-----	-----	-----		-----
	T2539F	T-1	Total	0	0	0	-2,456,613,203	0	0	5,094,240,338		2,637,627,135
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Cargill, Incorporated

Docket No: RP06-
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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1631	T2540F	T-1	0408	0	0	0	-251,446,685	0	0	521,421,054	0508	269,974,369
				-----	-----	-----	-----	-----	-----	-----		-----
	T2540F	T-1	Total	0	0	0	-251,446,685	0	0	521,421,054		269,974,369
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1632	T2541F	T-1	0408	0	0	0	-251,446,685	0	0	521,421,054	0508	269,974,369
				-----	-----	-----	-----	-----	-----	-----		-----
	T2541F	T-1	Total	0	0	0	-251,446,685	0	0	521,421,054		269,974,369
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Coral Energy Resources, L.P.

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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1633	T2542F	T-1	0408	0	0	0	-251,271,552	0	0	521,057,884	0508	269,786,332
				-----	-----	-----	-----	-----	-----	-----		-----
	T2542F	T-1	Total	0	0	0	-251,271,552	0	0	521,057,884		269,786,332
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1634	T2543F	T-1	0408	0	0	0	0	0	0	3,661,147	0508	3,661,147
				-----	-----	-----	-----	-----	-----	-----		-----
	T2543F	T-1	Total	0	0	0	0	0	0	3,661,147		3,661,147
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company
Base Period Adjustments
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1635	T2544F	T-1	0408	0	0	0	-3,212,960	0	0	11,883,522	0508	8,670,562
				-----	-----	-----	-----	-----	-----	-----		-----
	T2544F	T-1	Total	0	0	0	-3,212,960	0	0	11,883,522		8,670,562
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1636	T2545F	T-1	0408	0	0	0	0	0	0	3,824,844	0508	3,824,844
				-----	-----	-----	-----	-----	-----	-----		-----
	T2545F	T-1	Total	0	0	0	0	0	0	3,824,844		3,824,844
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
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Nothern Border Pipeline Company
Base Period Adjustments
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1637	T2546F	T-1	0408	0	0	0	0	0	0	3,824,697	0508	3,824,697
				-----	-----	-----	-----	-----	-----	-----		-----
	T2546F	T-1	Total	0	0	0	0	0	0	3,824,697		3,824,697
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1638	T2547F	T-1	0408	0	0	0	0	0	0	3,824,697	0508	3,824,697
				-----	-----	-----	-----	-----	-----	-----		-----
	T2547F	T-1	Total	0	0	0	0	0	0	3,824,697		3,824,697
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1639	T2548F	T-1	0408	0	0	0	0	0	0	3,824,844	0508	3,824,844
				-----	-----	-----	-----	-----	-----	-----		-----
	T2548F	T-1	Total	0	0	0	0	0	0	3,824,844		3,824,844
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1640	T2550F	T-1	0408	0	0	0	-16,802,048	0	0	34,842,144	0508	18,040,096
				-----	-----	-----	-----	-----	-----	-----		-----
	T2550F	T-1	Total	0	0	0	-16,802,048	0	0	34,842,144		18,040,096
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1641	T2551F	T-1	0408	0	0	0	-3,801,513	0	0	21,842,886	0508	18,041,373
				-----	-----	-----	-----	-----	-----	-----		-----
	T2551F	T-1	Total	0	0	0	-3,801,513	0	0	21,842,886		18,041,373
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1642	T2552F	T-1	0408	0	0	0	0	0	0	11,474,532	0508	11,474,532
				-----	-----	-----	-----	-----	-----	-----		-----
	T2552F	T-1	Total	0	0	0	0	0	0	11,474,532		11,474,532
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1643	T2553F	T-1	0408	0	0	0	-2,179,104	0	0	7,678,132	0508	5,499,028
				-----	-----	-----	-----	-----	-----	-----		-----
	T2553F	T-1	Total	0	0	0	-2,179,104	0	0	7,678,132		5,499,028
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1644	T2554F	T-1	0408	0	0	0	0	0	0	3,824,844	0508	3,824,844
				-----	-----	-----	-----	-----	-----	-----		-----
	T2554F	T-1	Total	0	0	0	0	0	0	3,824,844		3,824,844
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Cargill, Incorporated

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1645	T2555F	T-1	0408	0	0	0	-5,121,643	0	0	10,620,671	0508	5,499,028
				-----	-----	-----	-----	-----	-----	-----		-----
	T2555F	T-1	Total	0	0	0	-5,121,643	0	0	10,620,671		5,499,028
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1646	T2556F	T-1	0408	0	0	0	0	0	0	3,661,294	0508	3,661,294
				-----	-----	-----	-----	-----	-----	-----		-----
	T2556F	T-1	Total	0	0	0	0	0	0	3,661,294		3,661,294
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1647	T2557F	T-1	0408	0	0	0	-3,414,297	0	0	7,080,174	0508	3,665,877
				-----	-----	-----	-----	-----	-----	-----		-----
	T2557F	T-1	Total	0	0	0	-3,414,297	0	0	7,080,174		3,665,877
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1648	T2558F	T-1	0408	0	0	0	0	0	0	3,824,844	0508	3,824,844
				-----	-----	-----	-----	-----	-----	-----		-----
	T2558F	T-1	Total	0	0	0	0	0	0	3,824,844		3,824,844
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Cargill, Incorporated

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1649	T2559F	T-1	0408	0	0	0	-3,414,297	0	0	7,080,174	0508	3,665,877
				-----	-----	-----	-----	-----	-----	-----		-----
	T2559F	T-1	Total	0	0	0	-3,414,297	0	0	7,080,174		3,665,877
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1650	T2560F	T-1	0408	0	0	0	-3,414,297	0	0	7,080,174	0508	3,665,877
				-----	-----	-----	-----	-----	-----	-----		-----
	T2560F	T-1	Total	0	0	0	-3,414,297	0	0	7,080,174		3,665,877
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1651	T2561F	T-1	0408	0	0	0	-6,096,053	0	0	16,731,648	0508	10,635,595
				-----	-----	-----	-----	-----	-----	-----		-----
	T2561F	T-1	Total	0	0	0	-6,096,053	0	0	16,731,648		10,635,595
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1652	T2562F	T-1	0408	0	0	0	0	0	0	3,824,844	0508	3,824,844
				-----	-----	-----	-----	-----	-----	-----		-----
	T2562F	T-1	Total	0	0	0	0	0	0	3,824,844		3,824,844
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1653	T2563F	T-1	0408	0	0	0	-30,039,234	0	0	62,291,889	0508	32,252,655
				-----	-----	-----	-----	-----	-----	-----		-----
	T2563F	T-1	Total	0	0	0	-30,039,234	0	0	62,291,889		32,252,655
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1654	T2564F	T-1	0408	0	0	0	0	0	0	11,474,532	0508	11,474,532
				-----	-----	-----	-----	-----	-----	-----		-----
	T2564F	T-1	Total	0	0	0	0	0	0	11,474,532		11,474,532
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1655	T2566F	T-1	0408	0	0	0	-5,121,643	0	0	10,620,671	0508	5,499,028
				-----	-----	-----	-----	-----	-----	-----		-----
	T2566F	T-1	Total	0	0	0	-5,121,643	0	0	10,620,671		5,499,028
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1656	T2567F	T-1	0408	0	0	0	0	0	0	3,824,844	0508	3,824,844
				-----	-----	-----	-----	-----	-----	-----		-----
	T2567F	T-1	Total	0	0	0	0	0	0	3,824,844		3,824,844
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
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Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1657	T2568F	T-1	0408	0	0	0	-5,121,247	0	0	10,619,850	0508	5,498,603
				-----	-----	-----	-----	-----	-----	-----		-----
	T2568F	T-1	Total	0	0	0	-5,121,247	0	0	10,619,850		5,498,603
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1658	T2569F	T-1	0408	0	0	0	0	0	0	22,949,064	0508	22,949,064
				-----	-----	-----	-----	-----	-----	-----		-----
	T2569F	T-1	Total	0	0	0	0	0	0	22,949,064		22,949,064
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A_2

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1659	T2571F	T-1	0408	0	0	0	-6,265,157	0	0	12,991,958	0508	6,726,801
				-----	-----	-----	-----	-----	-----	-----		-----
	T2571F	T-1	Total	0	0	0	-6,265,157	0	0	12,991,958		6,726,801
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1660	T2572F	T-1	0408	0	0	0	-8,090,730	0	0	25,731,353	0508	17,640,623
				-----	-----	-----	-----	-----	-----	-----		-----
	T2572F	T-1	Total	0	0	0	-8,090,730	0	0	25,731,353		17,640,623
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

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Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants

Docket No: RP06-
Schedule: G-3
Part: A_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1661	T2573F	T-1	0408	0	0	0	0	0	0	15,299,376	0508	15,299,376
				-----	-----	-----	-----	-----	-----	-----		-----
	T2573F	T-1	Total	0	0	0	0	0	0	15,299,376		15,299,376
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1662	T2578F	T-1	0408	0	0	0	-5,973,137	0	0	12,386,401	0508	6,413,264
				-----	-----	-----	-----	-----	-----	-----		-----
	T2578F	T-1	Total	0	0	0	-5,973,137	0	0	12,386,401		6,413,264
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company

Base Period Adjustments

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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1663	T2580F	T-1	0408	0	0	0	-6,298,600	0	0	15,870,635	0508	9,572,036
				-----	-----	-----	-----	-----	-----	-----		-----
	T2580F	T-1	Total	0	0	0	-6,298,600	0	0	15,870,635		9,572,036
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1664	T2583F	T-1	0408	0	0	0	0	0	0	19,124,220	0508	19,124,220
				-----	-----	-----	-----	-----	-----	-----		-----
	T2583F	T-1	Total	0	0	0	0	0	0	19,124,220		19,124,220
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

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Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A_2

Customer: Enbridge Gas services (U.S.) Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1665	T2584F	T-1	0408	0	0	0	-28,342,983	0	0	58,774,398	0508	30,431,415
				-----	-----	-----	-----	-----	-----	-----		-----
	T2584F	T-1	Total	0	0	0	-28,342,983	0	0	58,774,398		30,431,415
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1666	T2591F	T-1	0408	0	0	0	-12,910,890	0	0	27,726,699	0508	14,815,809
				-----	-----	-----	-----	-----	-----	-----		-----
	T2591F	T-1	Total	0	0	0	-12,910,890	0	0	27,726,699		14,815,809
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

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Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

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Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1667	T99991	T-1	0504	0	0	0	0	5,372,948,575	0	0	0604	5,372,948,575
				-----	-----	-----	-----	-----	-----	-----		-----
	T99991	T-1	Total	0	0	0	0	5,372,948,575	0	0		5,372,948,575
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1668	T99992	T-1	0504	0	0	0	0	2,984,103,174	0	0	0604	2,984,103,174
				-----	-----	-----	-----	-----	-----	-----		-----
	T99992	T-1	Total	0	0	0	0	2,984,103,174	0	0		2,984,103,174
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

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Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

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Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company
Base Period Adjustments
Usage Determinants
Customer: Tenaska Marketing Ventures

Docket No: RP06-
Schedule: G-3
Part: A_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1669	T99993	T-1	0504	0	0	0	0	2,984,103,174	0	0	0604	2,984,103,174
				-----	-----	-----	-----	-----	-----	-----		-----
	T99993	T-1	Total	0	0	0	0	2,984,103,174	0	0		2,984,103,174
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Basin Electric Power Cooperative

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1670	T99994	T-1	0504	0	0	0	0	1,165,496,349	0	0	0604	1,165,496,349
				-----	-----	-----	-----	-----	-----	-----		-----
	T99994	T-1	Total	0	0	0	0	1,165,496,349	0	0		1,165,496,349
				=====	=====	=====	=====	=====	=====	=====		=====

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INSERT TAB

Docket No. RP06-____
Schedule G-4

Northern Border Pipeline Company

At-Risk Revenue
Twelve Months Ended July 31, 2005, as Adjusted

Not applicable.

INSERT TAB

Docket No. RP06-____
Schedule G-5

Northern Border Pipeline Company

Other Revenues

Twelve Months Ended July 31, 2005, as Adjusted

No other revenues to report.

INSERT TAB

Docket No. RP06-____
Schedule G-6

Northern Border Pipeline Company

Miscellaneous Revenues
Twelve Months Ended July 31, 2005, as Adjusted

Not applicable.