Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1017F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	2,243,160	0.0000	0	$0.0000	$0.1293	$289,949
2	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	2,170,800	0.0000	0	$0.0000	$0.1293	$280,596
3	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	2,243,160	0.0000	0	$0.0000	$0.1293	$289,949
4	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	2,243,160	0.0000	0	$0.0000	$0.1293	$289,949
5	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	3,012,790	0.0000	0	$0.0000	$0.1293	$389,431
6	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	3,113,216	0.0000	0	$0.0000	$0.1293	$402,412
7	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	2,170,800	0.0000	0	$0.0000	$0.1293	$280,596
8	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	2,243,160	0.0000	0	$0.0000	$0.1293	$289,949
9	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	2,243,160	0.0000	0	$0.0000	$0.1293	$289,949
10	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	2,026,080	0.0000	0	$0.0000	$0.1293	$261,890
11	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	2,243,160	0.0000	0	$0.0000	$0.1293	$289,949
12	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	2,170,800	0.0000	0	$0.0000	$0.1293	$280,596
	Total	SZ Reservation				28,123,445		0			$3,635,217
13	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	2,549,079	0.0000	0	$0.0000	$0.0014	$3,476
14	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	2,466,915	0.0000	0	$0.0000	$0.0014	$3,364
15	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	2,549,041	0.0000	0	$0.0000	$0.0014	$3,476
16	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	2,555,162	0.0000	0	$0.0000	$0.0014	$3,485

Northern Border Pipeline Company
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Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
17	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	3,060,428	0.0000	0	$0.0000	$0.0014	$4,174
18	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	3,156,195	0.0000	0	$0.0000	$0.0014	$4,304
19	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	2,632,929	0.0000	0	$0.0000	$0.0014	$3,591
20	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	2,548,370	0.0000	0	$0.0000	$0.0014	$3,475
21	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	2,548,981	0.0000	0	$0.0000	$0.0014	$3,476
22	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	2,276,626	0.0000	0	$0.0000	$0.0014	$3,105
23	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	2,549,147	0.0000	0	$0.0000	$0.0014	$3,476
24	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	2,466,869	0.0000	0	$0.0000	$0.0014	$3,364
	Total	SZ Commodity				31,359,742		0			$42,768
25	T-1	MA Reservation	0505	Port of Morgan	Ventura	2,205,741	425.4238	938,374,795	$0.0401	$0.0017	$376,470
26	T-1	MA Reservation	0506	Port of Morgan	Ventura	2,134,588	425.4238	908,104,640	$0.0401	$0.0017	$364,326
27	T-1	MA Reservation	0507	Port of Morgan	Ventura	2,205,741	425.4238	938,374,795	$0.0401	$0.0017	$376,470
28	T-1	MA Reservation	0508	Port of Morgan	Ventura	2,205,741	425.4238	938,374,795	$0.0401	$0.0017	$376,470
29	T-1	MA Reservation	0509	Port of Morgan	Ventura	2,962,532	425.4238	1,260,331,770	$0.0401	$0.0017	$505,637
30	T-1	MA Reservation	0510	Port of Morgan	Ventura	3,061,283	425.4238	1,302,342,829	$0.0401	$0.0017	$522,492
31	T-1	MA Reservation	0511	Port of Morgan	Ventura	2,134,588	425.4238	908,104,640	$0.0401	$0.0017	$364,326
32	T-1	MA Reservation	0512	Port of Morgan	Ventura	2,205,741	425.4238	938,374,795	$0.0401	$0.0017	$376,470

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
33	T-1	MA Reservation	0601	Port of Morgan	Ventura	2,205,741	425.4238	938,374,795	$0.0401	$0.0017	$376,470
34	T-1	MA Reservation	0602	Port of Morgan	Ventura	1,992,282	425.4238	847,564,331	$0.0401	$0.0017	$340,038
35	T-1	MA Reservation	0603	Port of Morgan	Ventura	2,205,741	425.4238	938,374,795	$0.0401	$0.0017	$376,470
36	T-1	MA Reservation	0604	Port of Morgan	Ventura	2,134,588	425.4238	908,104,640	$0.0401	$0.0017	$364,326
	Total	MA Reservation				27,654,310		11,764,801,622			$4,719,965
37	T-1	MA Commodity	0505	MP 396.2	Ventura	1,302,449	425.4238	554,092,803	$0.0004	$0.0017	$2,242
38	T-1	MA Commodity	0505	MP 396.2	Martin County	76,109	357.4460	27,204,858	$0.0004	$0.0014	$110
39	T-1	MA Commodity	0505	MP 396.2	Slayton	3,131	303.1337	949,112	$0.0004	$0.0012	$4
40	T-1	MA Commodity	0505	MP 396.2	Trimont	62,921	346.9182	21,828,440	$0.0004	$0.0014	$88
41	T-1	MA Commodity	0505	MP 396.2	Yale	130,051	425.4234	55,326,739	$0.0004	$0.0017	$224
42	T-1	MA Commodity	0505	MP 396.2	Windom	20,119	327.9005	6,597,030	$0.0004	$0.0013	$27
43	T-1	MA Commodity	0505	MP 396.2	Ventura TP	266,223	425.4238	113,257,600	$0.0004	$0.0017	$458
44	T-1	MA Commodity	0505	MP 396.2	Lakota	81,840	386.8235	31,657,635	$0.0004	$0.0016	$128
45	T-1	MA Commodity	0505	MP 396.2	Welcome	340,473	357.4470	121,701,052	$0.0004	$0.0014	$492
46	T-1	MA Commodity	0506	MP 396.2	Lakota	20,448	386.8235	7,909,767	$0.0004	$0.0016	$32
47	T-1	MA Commodity	0506	MP 396.2	Ventura	955,144	425.4238	406,340,990	$0.0004	$0.0017	$1,644
48	T-1	MA Commodity	0506	MP 396.2	Martin County	68,551	357.4460	24,503,281	$0.0004	$0.0014	$99

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
49	T-1	MA Commodity	0506	MP 396.2	Ventura TP	761,037	425.4238	323,763,252	$0.0004	$0.0017	$1,310
50	T-1	MA Commodity	0506	MP 396.2	Yale	58,695	425.4234	24,970,226	$0.0004	$0.0017	$101
51	T-1	MA Commodity	0506	MP 396.2	Welcome	287,124	357.4470	102,631,612	$0.0004	$0.0014	$415
52	T-1	MA Commodity	0506	MP 396.2	Trimont	42,596	346.9182	14,777,328	$0.0004	$0.0014	$60
53	T-1	MA Commodity	0506	MP 396.2	Windom	15,030	327.9005	4,928,345	$0.0004	$0.0013	$20
54	T-1	MA Commodity	0506	MP 396.2	Slayton	1,101	303.1337	333,750	$0.0004	$0.0012	$1
55	T-1	MA Commodity	0507	MP 396.2	Lakota	90,975	386.8235	35,191,268	$0.0004	$0.0016	$142
56	T-1	MA Commodity	0507	MP 396.2	Martin County	54,085	357.4460	19,332,467	$0.0004	$0.0014	$78
57	T-1	MA Commodity	0507	MP 396.2	Slayton	1,048	303.1337	317,684	$0.0004	$0.0012	$1
58	T-1	MA Commodity	0507	MP 396.2	Trimont	56,803	346.9182	19,705,995	$0.0004	$0.0014	$80
59	T-1	MA Commodity	0507	MP 396.2	Ventura TP	676,438	425.4238	287,772,824	$0.0004	$0.0017	$1,164
60	T-1	MA Commodity	0507	MP 396.2	Yale	32,619	425.4234	13,876,886	$0.0004	$0.0017	$56
61	T-1	MA Commodity	0507	MP 396.2	Welcome	330,953	357.4470	118,298,157	$0.0004	$0.0014	$479
62	T-1	MA Commodity	0507	MP 396.2	Windom	16,306	327.9005	5,346,746	$0.0004	$0.0013	$22
63	T-1	MA Commodity	0507	MP 396.2	Ventura	1,024,051	425.4238	435,655,668	$0.0004	$0.0017	$1,763
64	T-1	MA Commodity	0508	MP 396.2	Trimont	54,095	346.9182	18,766,540	$0.0004	$0.0014	$76
65	T-1	MA Commodity	0508	MP 396.2	Yale	52,066	425.4234	22,150,095	$0.0004	$0.0017	$90
66	T-1	MA Commodity	0508	MP 396.2	Windom	95,356	327.9005	31,267,280	$0.0004	$0.0013	$127

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
67	T-1	MA Commodity	0508	MP 396.2	Welcome	324,341	357.4470	115,934,717	$0.0004	$0.0014	$469
68	T-1	MA Commodity	0508	MP 396.2	Ventura TP	444,573	425.4238	189,131,935	$0.0004	$0.0017	$765
69	T-1	MA Commodity	0508	MP 396.2	Slayton	961	303.1337	291,311	$0.0004	$0.0012	$1
70	T-1	MA Commodity	0508	MP 396.2	Lakota	106,888	386.8235	41,346,790	$0.0004	$0.0016	$167
71	T-1	MA Commodity	0508	MP 396.2	Martin County	68,448	357.4460	24,466,464	$0.0004	$0.0014	$99
72	T-1	MA Commodity	0508	MP 396.2	Ventura	1,136,691	425.4238	483,575,405	$0.0004	$0.0017	$1,957
73	T-1	MA Commodity	0509	MP 396.2	Lakota	17,847	386.8235	6,903,639	$0.0004	$0.0016	$28
74	T-1	MA Commodity	0509	MP 396.2	Windom	6,210	327.9005	2,036,262	$0.0004	$0.0013	$8
75	T-1	MA Commodity	0509	MP 396.2	Ventura	1,360,479	425.4238	578,780,146	$0.0004	$0.0017	$2,342
76	T-1	MA Commodity	0509	MP 396.2	Martin County	51,930	357.4460	18,562,171	$0.0004	$0.0014	$75
77	T-1	MA Commodity	0509	MP 396.2	Trimont	15,270	346.9182	5,297,441	$0.0004	$0.0014	$21
78	T-1	MA Commodity	0509	MP 396.2	Ventura TP	978,686	425.4238	416,356,317	$0.0004	$0.0017	$1,685
79	T-1	MA Commodity	0509	MP 396.2	Welcome	629,976	357.4470	225,183,031	$0.0004	$0.0014	$911
80	T-1	MA Commodity	0509	MP 396.2	Tyler	30	270.2962	8,109	$0.0004	$0.0011	$0
81	T-1	MA Commodity	0510	MP 396.2	Welcome	798,475	357.4470	285,412,493	$0.0004	$0.0014	$1,155
82	T-1	MA Commodity	0510	MP 396.2	Ventura	1,540,112	425.4238	655,200,299	$0.0004	$0.0017	$2,651
83	T-1	MA Commodity	0510	MP 396.2	Tyler	31	270.2962	8,379	$0.0004	$0.0011	$0
84	T-1	MA Commodity	0510	MP 396.2	Windom	82,277	327.9005	26,978,669	$0.0004	$0.0013	$109

Northern Border Pipeline Company
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Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
85	T-1	MA Commodity	0510	MP 396.2	Trimont	96,727	346.9182	33,556,357	$0.0004	$0.0014	$136
86	T-1	MA Commodity	0510	MP 396.2	Martin County	53,723	357.4460	19,203,071	$0.0004	$0.0014	$78
87	T-1	MA Commodity	0510	MP 396.2	Ventura TP	548,003	425.4238	233,133,519	$0.0004	$0.0017	$943
88	T-1	MA Commodity	0510	MP 396.2	Lakota	36,847	386.8235	14,253,286	$0.0004	$0.0016	$58
89	T-1	MA Commodity	0511	MP 396.2	Windom	28,254	327.9005	9,264,501	$0.0004	$0.0013	$37
90	T-1	MA Commodity	0511	MP 396.2	Slayton	1,917	303.1337	581,107	$0.0004	$0.0012	$2
91	T-1	MA Commodity	0511	MP 396.2	Martin County	64,656	357.4460	23,111,029	$0.0004	$0.0014	$94
92	T-1	MA Commodity	0511	MP 396.2	Ventura	967,145	425.4238	411,446,501	$0.0004	$0.0017	$1,665
93	T-1	MA Commodity	0511	MP 396.2	Ventura TP	498,679	425.4238	212,149,915	$0.0004	$0.0017	$858
94	T-1	MA Commodity	0511	MP 396.2	Trimont	70,785	346.9182	24,556,605	$0.0004	$0.0014	$99
95	T-1	MA Commodity	0511	MP 396.2	Lakota	51,367	386.8235	19,869,963	$0.0004	$0.0016	$80
96	T-1	MA Commodity	0511	MP 396.2	Welcome	513,719	357.4470	183,627,315	$0.0004	$0.0014	$743
97	T-1	MA Commodity	0512	MP 396.2	Ventura TP	168,020	425.4238	71,479,707	$0.0004	$0.0017	$289
98	T-1	MA Commodity	0512	MP 396.2	Yale	3,620	425.4234	1,540,033	$0.0004	$0.0017	$6
99	T-1	MA Commodity	0512	MP 396.2	Welcome	486,886	357.4470	174,035,940	$0.0004	$0.0014	$704
100	T-1	MA Commodity	0512	MP 396.2	Slayton	15,314	303.1337	4,642,189	$0.0004	$0.0012	$19
101	T-1	MA Commodity	0512	MP 396.2	Ventura	1,407,711	425.4238	598,873,763	$0.0004	$0.0017	$2,423
102	T-1	MA Commodity	0512	MP 396.2	Lakota	113,857	386.8235	44,042,563	$0.0004	$0.0016	$178

Northern Border Pipeline Company
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103	T-1	MA Commodity	0512	MP 396.2	Windom	17,758	327.9005	5,822,857	$0.0004	$0.0013	$24
104	T-1	MA Commodity	0512	MP 396.2	Martin County	3,690	357.4460	1,318,976	$0.0004	$0.0014	$5
105	T-1	MA Commodity	0512	MP 396.2	Trimont	54,467	346.9182	18,895,594	$0.0004	$0.0014	$76
106	T-1	MA Commodity	0601	MP 396.2	Windom	85,993	327.9005	28,197,148	$0.0004	$0.0013	$114
107	T-1	MA Commodity	0601	MP 396.2	Ventura	1,339,001	425.4238	569,642,894	$0.0004	$0.0017	$2,305
108	T-1	MA Commodity	0601	MP 396.2	Slayton	17,949	303.1337	5,440,947	$0.0004	$0.0012	$22
109	T-1	MA Commodity	0601	MP 396.2	Welcome	614,444	357.4470	219,631,164	$0.0004	$0.0014	$889
110	T-1	MA Commodity	0601	MP 396.2	Trimont	47,740	346.9182	16,561,875	$0.0004	$0.0014	$67
111	T-1	MA Commodity	0601	MP 396.2	Martin County	63,705	357.4460	22,771,097	$0.0004	$0.0014	$92
112	T-1	MA Commodity	0601	MP 396.2	Lakota	114,133	386.8235	44,149,327	$0.0004	$0.0016	$179
113	T-1	MA Commodity	0602	MP 396.2	Trimont	33,788	346.9182	11,721,672	$0.0004	$0.0014	$47
114	T-1	MA Commodity	0602	MP 396.2	Slayton	15,886	303.1337	4,815,582	$0.0004	$0.0012	$19
115	T-1	MA Commodity	0602	MP 396.2	Ventura	897,586	425.4238	381,854,447	$0.0004	$0.0017	$1,545
116	T-1	MA Commodity	0602	MP 396.2	Martin County	64,450	357.4460	23,037,395	$0.0004	$0.0014	$93
117	T-1	MA Commodity	0602	MP 396.2	Welcome	495,236	357.4470	177,020,622	$0.0004	$0.0014	$716
118	T-1	MA Commodity	0602	MP 396.2	Ventura TP	417,645	425.4238	177,676,123	$0.0004	$0.0017	$719
119	T-1	MA Commodity	0602	MP 396.2	Lakota	75,716	386.8235	29,288,728	$0.0004	$0.0016	$119
120	T-1	MA Commodity	0602	MP 396.2	Windom	37,983	327.9005	12,454,645	$0.0004	$0.0013	$50

Northern Border Pipeline Company
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121	T-1	MA Commodity	0603	MP 396.2	Ventura	1,197,955	425.4238	509,638,568	$0.0004	$0.0017	$2,062
122	T-1	MA Commodity	0603	MP 396.2	Trimont	46,212	346.9182	16,031,784	$0.0004	$0.0014	$65
123	T-1	MA Commodity	0603	MP 396.2	Welcome	549,198	357.4470	196,309,178	$0.0004	$0.0014	$794
124	T-1	MA Commodity	0603	MP 396.2	Ventura TP	268,323	425.4238	114,150,990	$0.0004	$0.0017	$462
125	T-1	MA Commodity	0603	MP 396.2	Slayton	10,139	303.1337	3,073,473	$0.0004	$0.0012	$12
126	T-1	MA Commodity	0603	MP 396.2	Windom	21,917	327.9005	7,186,595	$0.0004	$0.0013	$29
127	T-1	MA Commodity	0603	MP 396.2	Lakota	124,963	386.8235	48,338,625	$0.0004	$0.0016	$196
128	T-1	MA Commodity	0603	MP 396.2	Martin County	64,677	357.4460	23,118,535	$0.0004	$0.0014	$94
129	T-1	MA Commodity	0604	MP 396.2	Slayton	5,680	303.1337	1,721,799	$0.0004	$0.0012	$7
130	T-1	MA Commodity	0604	MP 396.2	Martin County	58,951	357.4460	21,071,799	$0.0004	$0.0014	$85
131	T-1	MA Commodity	0604	MP 396.2	Trimont	33,210	346.9182	11,521,153	$0.0004	$0.0014	$47
132	T-1	MA Commodity	0604	MP 396.2	Welcome	217,089	357.4470	77,597,812	$0.0004	$0.0014	$314
133	T-1	MA Commodity	0604	MP 396.2	Ventura	1,415,281	425.4238	602,094,221	$0.0004	$0.0017	$2,436
134	T-1	MA Commodity	0604	MP 396.2	Windom	14,030	327.9005	4,600,444	$0.0004	$0.0013	$19
135	T-1	MA Commodity	0604	MP 396.2	Ventura TP	465,438	425.4238	198,008,403	$0.0004	$0.0017	$801
	Total	MA Commodity				28,558,525		11,590,060,844			$46,900
136	T-1	E-Schrg	0505	Port of Morgan	Yale	130,051	821.6514	106,856,591	$0.0018	$0.0148	$1,923

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T1017F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
137	T-1	E-Schrg	0505	Port of Morgan	Windom	20,119	724.1279	14,568,729	$0.0018	$0.0130	$262
138	T-1	E-Schrg	0505	Port of Morgan	Ventura	1,302,449	821.6518	1,070,159,570	$0.0018	$0.0148	$19,263
139	T-1	E-Schrg	0505	Port of Morgan	Slayton	3,131	699.3663	2,189,716	$0.0018	$0.0126	$39
140	T-1	E-Schrg	0505	Port of Morgan	Trimont	62,921	743.1463	46,759,511	$0.0018	$0.0134	$842
141	T-1	E-Schrg	0505	Port of Morgan	Lakota	81,840	783.0515	64,084,936	$0.0018	$0.0141	$1,154
142	T-1	E-Schrg	0505	Port of Morgan	Welcome	340,473	753.6750	256,606,003	$0.0018	$0.0136	$4,619
143	T-1	E-Schrg	0505	Port of Morgan	Martin County	76,109	753.6740	57,361,373	$0.0018	$0.0136	$1,033
144	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	266,223	821.6518	218,742,608	$0.0018	$0.0148	$3,937
145	T-1	E-Schrg	0506	Port of Morgan	Trimont	42,596	743.1461	31,655,053	$0.0018	$0.0134	$570
146	T-1	E-Schrg	0506	Port of Morgan	Slayton	1,101	699.3551	769,990	$0.0018	$0.0126	$14
147	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	761,037	821.6518	625,307,427	$0.0018	$0.0148	$11,256
148	T-1	E-Schrg	0506	Port of Morgan	Windom	15,030	724.1277	10,883,640	$0.0018	$0.0130	$196
149	T-1	E-Schrg	0506	Port of Morgan	Welcome	287,124	753.6750	216,398,172	$0.0018	$0.0136	$3,895
150	T-1	E-Schrg	0506	Port of Morgan	Martin County	68,551	753.6741	51,665,112	$0.0018	$0.0136	$930
151	T-1	E-Schrg	0506	Port of Morgan	Lakota	20,448	783.0514	16,011,836	$0.0018	$0.0141	$288
152	T-1	E-Schrg	0506	Port of Morgan	Ventura	955,144	821.6518	784,795,786	$0.0018	$0.0148	$14,126
153	T-1	E-Schrg	0506	Port of Morgan	Yale	58,695	821.6514	48,226,827	$0.0018	$0.0148	$868
154	T-1	E-Schrg	0507	Port of Morgan	Yale	32,619	821.6510	26,801,435	$0.0018	$0.0148	$482

Northern Border Pipeline Company
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Contract: T1017F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
155	T-1	E-Schrg	0507	Port of Morgan	Welcome	330,953	753.6750	249,430,992	$0.0018	$0.0136	$4,490
156	T-1	E-Schrg	0507	Port of Morgan	Lakota	90,975	783.0514	71,238,098	$0.0018	$0.0141	$1,282
157	T-1	E-Schrg	0507	Port of Morgan	Ventura	1,024,051	821.6518	841,413,339	$0.0018	$0.0148	$15,145
158	T-1	E-Schrg	0507	Port of Morgan	Slayton	1,048	699.3655	732,935	$0.0018	$0.0126	$13
159	T-1	E-Schrg	0507	Port of Morgan	Windom	16,306	724.1293	11,807,652	$0.0018	$0.0130	$213
160	T-1	E-Schrg	0507	Port of Morgan	Trimont	56,803	743.1460	42,212,922	$0.0018	$0.0134	$760
161	T-1	E-Schrg	0507	Port of Morgan	Martin County	54,085	753.6742	40,762,469	$0.0018	$0.0136	$734
162	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	676,438	821.6518	555,796,507	$0.0018	$0.0148	$10,004
163	T-1	E-Schrg	0508	Port of Morgan	Martin County	68,448	753.6739	51,587,472	$0.0018	$0.0136	$929
164	T-1	E-Schrg	0508	Port of Morgan	Yale	52,066	821.6512	42,780,093	$0.0018	$0.0148	$770
165	T-1	E-Schrg	0508	Port of Morgan	Windom	95,356	724.1284	69,049,989	$0.0018	$0.0130	$1,243
166	T-1	E-Schrg	0508	Port of Morgan	Ventura	1,136,691	821.6518	933,964,216	$0.0018	$0.0148	$16,811
167	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	444,573	821.6518	365,284,197	$0.0018	$0.0148	$6,575
168	T-1	E-Schrg	0508	Port of Morgan	Slayton	961	699.3548	672,080	$0.0018	$0.0126	$12
169	T-1	E-Schrg	0508	Port of Morgan	Welcome	324,341	753.6750	244,447,690	$0.0018	$0.0136	$4,400
170	T-1	E-Schrg	0508	Port of Morgan	Lakota	106,888	783.0516	83,698,822	$0.0018	$0.0141	$1,507
171	T-1	E-Schrg	0508	Port of Morgan	Trimont	54,095	743.1461	40,200,490	$0.0018	$0.0134	$724
172	T-1	E-Schrg	0509	Port of Morgan	Trimont	15,270	743.1454	11,347,830	$0.0018	$0.0134	$204

Northern Border Pipeline Company
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Contract: T1017F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
173	T-1	E-Schrg	0509	Port of Morgan	Tyler	30	667.0000	20,010	$0.0018	$0.0120	$0
174	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	978,686	821.6518	804,139,118	$0.0018	$0.0148	$14,475
175	T-1	E-Schrg	0509	Port of Morgan	Martin County	51,930	753.6742	39,138,300	$0.0018	$0.0136	$704
176	T-1	E-Schrg	0509	Port of Morgan	Lakota	17,847	783.0517	13,975,123	$0.0018	$0.0141	$252
177	T-1	E-Schrg	0509	Port of Morgan	Welcome	629,976	753.6750	474,797,167	$0.0018	$0.0136	$8,546
178	T-1	E-Schrg	0509	Port of Morgan	Windom	6,210	724.1304	4,496,850	$0.0018	$0.0130	$81
179	T-1	E-Schrg	0509	Port of Morgan	Ventura	1,360,479	821.6518	1,117,840,016	$0.0018	$0.0148	$20,121
180	T-1	E-Schrg	0510	Port of Morgan	Trimont	96,727	743.1462	71,882,300	$0.0018	$0.0134	$1,294
181	T-1	E-Schrg	0510	Port of Morgan	Martin County	53,723	753.6740	40,489,627	$0.0018	$0.0136	$729
182	T-1	E-Schrg	0510	Port of Morgan	Tyler	31	667.0000	20,677	$0.0018	$0.0120	$0
183	T-1	E-Schrg	0510	Port of Morgan	Welcome	798,475	753.6750	601,790,656	$0.0018	$0.0136	$10,832
184	T-1	E-Schrg	0510	Port of Morgan	Lakota	36,847	783.0518	28,853,109	$0.0018	$0.0141	$519
185	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	548,003	821.6518	450,267,647	$0.0018	$0.0148	$8,105
186	T-1	E-Schrg	0510	Port of Morgan	Windom	82,277	724.1284	59,579,111	$0.0018	$0.0130	$1,072
187	T-1	E-Schrg	0510	Port of Morgan	Ventura	1,540,112	821.6518	1,265,435,800	$0.0018	$0.0148	$22,778
188	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	498,679	821.6518	409,740,509	$0.0018	$0.0148	$7,375
189	T-1	E-Schrg	0511	Port of Morgan	Lakota	51,367	783.0517	40,223,016	$0.0018	$0.0141	$724
190	T-1	E-Schrg	0511	Port of Morgan	Martin County	64,656	753.6740	48,729,544	$0.0018	$0.0136	$877

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

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Contract: T1017F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
191	T-1	E-Schrg	0511	Port of Morgan	Welcome	513,719	753.6750	387,177,168	$0.0018	$0.0136	$6,969
192	T-1	E-Schrg	0511	Port of Morgan	Trimont	70,785	743.1461	52,603,600	$0.0018	$0.0134	$947
193	T-1	E-Schrg	0511	Port of Morgan	Windom	28,254	724.1283	20,459,520	$0.0018	$0.0130	$368
194	T-1	E-Schrg	0511	Port of Morgan	Glen Ullin	11,970	330.4110	3,955,020	$0.0018	$0.0059	$71
195	T-1	E-Schrg	0511	Port of Morgan	Ventura	967,145	821.6518	794,656,428	$0.0018	$0.0148	$14,304
196	T-1	E-Schrg	0511	Port of Morgan	Slayton	1,917	699.3610	1,340,675	$0.0018	$0.0126	$24
197	T-1	E-Schrg	0512	Port of Morgan	Welcome	486,886	753.6750	366,953,820	$0.0018	$0.0136	$6,605
198	T-1	E-Schrg	0512	Port of Morgan	Windom	17,758	724.1283	12,859,071	$0.0018	$0.0130	$231
199	T-1	E-Schrg	0512	Port of Morgan	Ventura	1,407,711	821.6518	1,156,648,281	$0.0018	$0.0148	$20,820
200	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	168,020	821.6518	138,053,943	$0.0018	$0.0148	$2,485
201	T-1	E-Schrg	0512	Port of Morgan	Lakota	113,857	783.0516	89,155,903	$0.0018	$0.0141	$1,605
202	T-1	E-Schrg	0512	Port of Morgan	Glen Ullin	11,284	330.4121	3,728,370	$0.0018	$0.0059	$67
203	T-1	E-Schrg	0512	Port of Morgan	Martin County	3,690	753.6732	2,781,054	$0.0018	$0.0136	$50
204	T-1	E-Schrg	0512	Port of Morgan	Slayton	15,314	699.3623	10,710,035	$0.0018	$0.0126	$193
205	T-1	E-Schrg	0512	Port of Morgan	Trimont	54,467	743.1463	40,476,948	$0.0018	$0.0134	$729
206	T-1	E-Schrg	0512	Port of Morgan	Yale	3,620	821.6514	2,974,378	$0.0018	$0.0148	$54
207	T-1	E-Schrg	0601	Port of Morgan	Lakota	114,133	783.0515	89,372,020	$0.0018	$0.0141	$1,609
208	T-1	E-Schrg	0601	Port of Morgan	Ventura	1,339,001	821.6518	1,100,192,573	$0.0018	$0.0148	$19,803

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T1017F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
209	T-1	E-Schrg	0601	Port of Morgan	Glen Ullin	254	330.4094	83,924	$0.0018	$0.0059	$2
210	T-1	E-Schrg	0601	Port of Morgan	Martin County	63,705	753.6740	48,012,800	$0.0018	$0.0136	$864
211	T-1	E-Schrg	0601	Port of Morgan	Slayton	17,949	699.3610	12,552,830	$0.0018	$0.0126	$226
212	T-1	E-Schrg	0601	Port of Morgan	Trimont	47,740	743.1461	35,477,795	$0.0018	$0.0134	$639
213	T-1	E-Schrg	0601	Port of Morgan	Windom	85,993	724.1284	62,269,971	$0.0018	$0.0130	$1,121
214	T-1	E-Schrg	0601	Port of Morgan	Welcome	614,444	753.6750	463,091,079	$0.0018	$0.0136	$8,336
215	T-1	E-Schrg	0602	Port of Morgan	Welcome	495,236	753.6750	373,247,000	$0.0018	$0.0136	$6,718
216	T-1	E-Schrg	0602	Port of Morgan	Martin County	64,450	753.6742	48,574,300	$0.0018	$0.0136	$874
217	T-1	E-Schrg	0602	Port of Morgan	Glen Ullin	868	330.4194	286,804	$0.0018	$0.0059	$5
218	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	417,645	821.6518	343,158,764	$0.0018	$0.0148	$6,177
219	T-1	E-Schrg	0602	Port of Morgan	Slayton	15,886	699.3613	11,110,054	$0.0018	$0.0126	$200
220	T-1	E-Schrg	0602	Port of Morgan	Windom	37,983	724.1282	27,504,561	$0.0018	$0.0130	$495
221	T-1	E-Schrg	0602	Port of Morgan	Ventura	897,586	821.6518	737,503,155	$0.0018	$0.0148	$13,275
222	T-1	E-Schrg	0602	Port of Morgan	Trimont	33,788	743.1461	25,109,422	$0.0018	$0.0134	$452
223	T-1	E-Schrg	0602	Port of Morgan	Lakota	75,716	783.0516	59,289,536	$0.0018	$0.0141	$1,067
224	T-1	E-Schrg	0603	Port of Morgan	Windom	21,917	724.1287	15,870,729	$0.0018	$0.0130	$286
225	T-1	E-Schrg	0603	Port of Morgan	Welcome	549,198	753.6750	413,916,797	$0.0018	$0.0136	$7,451
226	T-1	E-Schrg	0603	Port of Morgan	Ventura	1,197,955	821.6518	984,301,883	$0.0018	$0.0148	$17,717

Northern Border Pipeline Company
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Contract: T1017F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
227	T-1	E-Schrg	0603	Port of Morgan	Lakota	124,963	783.0516	97,852,479	$0.0018	$0.0141	$1,761
228	T-1	E-Schrg	0603	Port of Morgan	Trimont	46,212	743.1459	34,342,258	$0.0018	$0.0134	$618
229	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	268,323	821.6518	220,468,077	$0.0018	$0.0148	$3,968
230	T-1	E-Schrg	0603	Port of Morgan	Martin County	64,677	753.6741	48,745,377	$0.0018	$0.0136	$877
231	T-1	E-Schrg	0603	Port of Morgan	Slayton	10,139	699.3626	7,090,837	$0.0018	$0.0126	$128
232	T-1	E-Schrg	0604	Port of Morgan	Martin County	58,951	753.6739	44,429,831	$0.0018	$0.0136	$800
233	T-1	E-Schrg	0604	Port of Morgan	Slayton	5,680	699.3627	3,972,380	$0.0018	$0.0126	$72
234	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	465,438	821.6518	382,427,973	$0.0018	$0.0148	$6,884
235	T-1	E-Schrg	0604	Port of Morgan	Ventura	1,415,281	821.6518	1,162,868,184	$0.0018	$0.0148	$20,932
236	T-1	E-Schrg	0604	Port of Morgan	Welcome	217,089	753.6750	163,614,548	$0.0018	$0.0136	$2,945
237	T-1	E-Schrg	0604	Port of Morgan	Trimont	33,210	743.1463	24,679,890	$0.0018	$0.0134	$444
238	T-1	E-Schrg	0604	Port of Morgan	Windom	14,030	724.1283	10,159,520	$0.0018	$0.0130	$183
	Total	E-Schrg				28,582,901		22,913,802,253			$412,448
239	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$3,675
240	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$3,571
241	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$3,680
242	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$3,663

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T1017F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
243	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$4,932
244	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$5,037
245	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$3,518
246	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$3,649
247	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$3,622
248	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$3,252
249	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$3,645
250	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$3,584
	Total	ACA				0		0			$45,828
	Total	Contract:	T1017F								$8,903,126

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T1018F Customer: Mobil Natural Gas Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
251	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	934,650	0.0000	0	$0.0000	$0.1293	$120,812
252	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	904,500	0.0000	0	$0.0000	$0.1293	$116,915
253	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	934,650	0.0000	0	$0.0000	$0.1293	$120,812
254	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	934,650	0.0000	0	$0.0000	$0.1293	$120,812
255	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	904,500	0.0000	0	$0.0000	$0.1293	$116,915
256	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	934,650	0.0000	0	$0.0000	$0.1293	$120,812
257	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	904,500	0.0000	0	$0.0000	$0.1293	$116,915
258	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	934,650	0.0000	0	$0.0000	$0.1293	$120,812
259	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	934,650	0.0000	0	$0.0000	$0.1293	$120,812
260	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	844,200	0.0000	0	$0.0000	$0.1293	$109,121
261	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	934,650	0.0000	0	$0.0000	$0.1293	$120,812
262	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	904,500	0.0000	0	$0.0000	$0.1293	$116,915
	Total	SZ Reservation				11,004,750		0			$1,422,466
263	T-1	MA Reservation	0505	Port of Morgan	Ventura	919,059	425.4238	390,989,498	$0.0401	$0.0017	$156,863
264	T-1	MA Reservation	0506	Port of Morgan	Ventura	889,412	425.4238	378,376,933	$0.0401	$0.0017	$151,802
265	T-1	MA Reservation	0507	Port of Morgan	Ventura	919,059	425.4238	390,989,498	$0.0401	$0.0017	$156,863
266	T-1	MA Reservation	0508	Port of Morgan	Ventura	919,059	425.4238	390,989,498	$0.0401	$0.0017	$156,863

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1018F Customer: Mobil Natural Gas Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
267	T-1	MA Reservation	0509	Port of Morgan	Ventura	889,412	425.4238	378,376,933	$0.0401	$0.0017	$151,802
268	T-1	MA Reservation	0510	Port of Morgan	Ventura	919,059	425.4238	390,989,498	$0.0401	$0.0017	$156,863
269	T-1	MA Reservation	0511	Port of Morgan	Ventura	889,412	425.4238	378,376,933	$0.0401	$0.0017	$151,802
270	T-1	MA Reservation	0512	Port of Morgan	Ventura	919,059	425.4238	390,989,498	$0.0401	$0.0017	$156,863
271	T-1	MA Reservation	0601	Port of Morgan	Ventura	919,059	425.4238	390,989,498	$0.0401	$0.0017	$156,863
272	T-1	MA Reservation	0602	Port of Morgan	Ventura	830,118	425.4238	353,151,804	$0.0401	$0.0017	$141,682
273	T-1	MA Reservation	0603	Port of Morgan	Ventura	919,059	425.4238	390,989,498	$0.0401	$0.0017	$156,863
274	T-1	MA Reservation	0604	Port of Morgan	Ventura	889,412	425.4238	378,376,933	$0.0401	$0.0017	$151,802
	Total	MA Reservation				10,821,176		4,603,586,023			$1,846,930
275	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$0
276	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$0
277	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$0
278	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$0
279	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$0
280	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$0
281	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$0
282	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$0

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1018F Customer: Mobil Natural Gas Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
283	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$0
284	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$0
285	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$0
286	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$0
	Total	ACA				0		0			$0
	Total	Contract:	T1018F								$3,269,397

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1019F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
287	T-1	SZ Reservation	0505	Watford City	MP 396.2	1,245,086	0.0000	0	$0.0000	$0.1293	$160,939
288	T-1	SZ Reservation	0506	Watford City	MP 396.2	1,204,922	0.0000	0	$0.0000	$0.1293	$155,747
289	T-1	SZ Reservation	0507	Watford City	MP 396.2	1,245,086	0.0000	0	$0.0000	$0.1293	$160,939
290	T-1	SZ Reservation	0508	Watford City	MP 396.2	1,245,086	0.0000	0	$0.0000	$0.1293	$160,939
291	T-1	SZ Reservation	0509	Watford City	MP 396.2	1,204,922	0.0000	0	$0.0000	$0.1293	$155,747
292	T-1	SZ Reservation	0510	Watford City	MP 396.2	1,245,086	0.0000	0	$0.0000	$0.1293	$160,939
293	T-1	SZ Reservation	0511	Watford City	MP 396.2	1,204,922	0.0000	0	$0.0000	$0.1293	$155,747
294	T-1	SZ Reservation	0512	Watford City	MP 396.2	1,245,086	0.0000	0	$0.0000	$0.1293	$160,939
295	T-1	SZ Reservation	0601	Watford City	MP 396.2	1,245,086	0.0000	0	$0.0000	$0.1293	$160,939
296	T-1	SZ Reservation	0602	Watford City	MP 396.2	1,124,594	0.0000	0	$0.0000	$0.1293	$145,364
297	T-1	SZ Reservation	0603	Watford City	MP 396.2	1,245,086	0.0000	0	$0.0000	$0.1293	$160,939
298	T-1	SZ Reservation	0604	Watford City	MP 396.2	1,204,922	0.0000	0	$0.0000	$0.1293	$155,747
	Total	SZ Reservation				14,659,888		0			$1,894,927
299	T-1	SZ Commodity	0505	Watford City	MP 396.2	1,247,440	0.0000	0	$0.0000	$0.0014	$1,701
300	T-1	SZ Commodity	0506	Watford City	MP 396.2	1,207,200	0.0000	0	$0.0000	$0.0014	$1,646
301	T-1	SZ Commodity	0507	Watford City	MP 396.2	1,247,440	0.0000	0	$0.0000	$0.0014	$1,701
302	T-1	SZ Commodity	0508	Watford City	MP 396.2	1,247,440	0.0000	0	$0.0000	$0.0014	$1,701

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1019F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
303	T-1	SZ Commodity	0509	Watford City	MP 396.2	1,207,200	0.0000	0	$0.0000	$0.0014	$1,646
304	T-1	SZ Commodity	0510	Watford City	MP 396.2	1,247,440	0.0000	0	$0.0000	$0.0014	$1,701
305	T-1	SZ Commodity	0511	Watford City	MP 396.2	1,207,200	0.0000	0	$0.0000	$0.0014	$1,646
306	T-1	SZ Commodity	0512	Watford City	MP 396.2	1,247,440	0.0000	0	$0.0000	$0.0014	$1,701
307	T-1	SZ Commodity	0601	Watford City	MP 396.2	1,247,440	0.0000	0	$0.0000	$0.0014	$1,701
308	T-1	SZ Commodity	0602	Watford City	MP 396.2	1,126,720	0.0000	0	$0.0000	$0.0014	$1,537
309	T-1	SZ Commodity	0603	Watford City	MP 396.2	1,247,440	0.0000	0	$0.0000	$0.0014	$1,701
310	T-1	SZ Commodity	0604	Watford City	MP 396.2	1,207,200	0.0000	0	$0.0000	$0.0014	$1,646
	Total	SZ Commodity				14,687,600		0			$20,031
311	T-1	MA Reservation	0505	Watford City	Ventura	1,244,159	425.4238	529,294,667	$0.0401	$0.0017	$212,350
312	T-1	MA Reservation	0506	Watford City	Ventura	1,204,024	425.4238	512,220,646	$0.0401	$0.0017	$205,500
313	T-1	MA Reservation	0507	Watford City	Ventura	1,244,159	425.4238	529,294,667	$0.0401	$0.0017	$212,350
314	T-1	MA Reservation	0508	Watford City	Ventura	1,244,159	425.4238	529,294,667	$0.0401	$0.0017	$212,350
315	T-1	MA Reservation	0509	Watford City	Ventura	1,204,024	425.4238	512,220,646	$0.0401	$0.0017	$205,500
316	T-1	MA Reservation	0510	Watford City	Ventura	1,244,159	425.4238	529,294,667	$0.0401	$0.0017	$212,350
317	T-1	MA Reservation	0511	Watford City	Ventura	1,204,024	425.4238	512,220,646	$0.0401	$0.0017	$205,500
318	T-1	MA Reservation	0512	Watford City	Ventura	1,244,159	425.4238	529,294,667	$0.0401	$0.0017	$212,350

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1019F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
319	T-1	MA Reservation	0601	Watford City	Ventura	1,244,159	425.4238	529,294,667	$0.0401	$0.0017	$212,350
320	T-1	MA Reservation	0602	Watford City	Ventura	1,123,756	425.4238	478,072,603	$0.0401	$0.0017	$191,800
321	T-1	MA Reservation	0603	Watford City	Ventura	1,244,159	425.4238	529,294,667	$0.0401	$0.0017	$212,350
322	T-1	MA Reservation	0604	Watford City	Ventura	1,204,024	425.4238	512,220,646	$0.0401	$0.0017	$205,500
	Total	MA Reservation				14,648,964		6,232,017,856			$2,500,247
323	T-1	MA Commodity	0505	MP 396.2	Ventura TP	1,247,440	425.4238	530,690,665	$0.0004	$0.0017	$2,147
324	T-1	MA Commodity	0506	MP 396.2	Ventura TP	1,207,200	425.4238	513,571,611	$0.0004	$0.0017	$2,078
325	T-1	MA Commodity	0507	MP 396.2	Ventura TP	1,247,440	425.4238	530,690,665	$0.0004	$0.0017	$2,147
326	T-1	MA Commodity	0508	MP 396.2	Ventura TP	1,247,440	425.4238	530,690,665	$0.0004	$0.0017	$2,147
327	T-1	MA Commodity	0509	MP 396.2	Ventura TP	1,207,200	425.4238	513,571,611	$0.0004	$0.0017	$2,078
328	T-1	MA Commodity	0510	MP 396.2	Ventura TP	1,247,440	425.4238	530,690,665	$0.0004	$0.0017	$2,147
329	T-1	MA Commodity	0511	MP 396.2	Ventura TP	1,207,200	425.4238	513,571,611	$0.0004	$0.0017	$2,078
330	T-1	MA Commodity	0512	MP 396.2	Ventura TP	1,247,440	425.4238	530,690,665	$0.0004	$0.0017	$2,147
331	T-1	MA Commodity	0601	MP 396.2	Ventura TP	1,247,440	425.4238	530,690,665	$0.0004	$0.0017	$2,147
332	T-1	MA Commodity	0602	MP 396.2	Ventura TP	1,126,720	425.4238	479,333,504	$0.0004	$0.0017	$1,940
333	T-1	MA Commodity	0603	MP 396.2	Ventura TP	1,247,440	425.4238	530,690,665	$0.0004	$0.0017	$2,147
334	T-1	MA Commodity	0604	MP 396.2	Ventura TP	1,207,200	425.4238	513,571,611	$0.0004	$0.0017	$2,078

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1019F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				14,687,600		6,248,454,605			$25,285
335	T-1	E-Schrg	0505	Watford City	Ventura TP	1,247,440	593.1178	739,878,860	$0.0018	$0.0107	$13,318
336	T-1	E-Schrg	0506	Watford City	Ventura TP	1,207,200	593.1178	716,011,800	$0.0018	$0.0107	$12,888
337	T-1	E-Schrg	0507	Watford City	Ventura TP	1,247,440	593.1178	739,878,860	$0.0018	$0.0107	$13,318
338	T-1	E-Schrg	0508	Watford City	Ventura TP	1,247,440	593.1178	739,878,860	$0.0018	$0.0107	$13,318
339	T-1	E-Schrg	0509	Watford City	Ventura TP	1,207,200	593.1178	716,011,800	$0.0018	$0.0107	$12,888
340	T-1	E-Schrg	0510	Watford City	Ventura TP	1,247,440	593.1178	739,878,860	$0.0018	$0.0107	$13,318
341	T-1	E-Schrg	0511	Watford City	Ventura TP	1,207,200	593.1178	716,011,800	$0.0018	$0.0107	$12,888
342	T-1	E-Schrg	0512	Watford City	Ventura TP	1,247,440	593.1178	739,878,860	$0.0018	$0.0107	$13,318
343	T-1	E-Schrg	0601	Watford City	Ventura TP	1,247,440	593.1178	739,878,860	$0.0018	$0.0107	$13,318
344	T-1	E-Schrg	0602	Watford City	Ventura TP	1,126,720	593.1178	668,277,680	$0.0018	$0.0107	$12,029
345	T-1	E-Schrg	0603	Watford City	Ventura TP	1,247,440	593.1178	739,878,860	$0.0018	$0.0107	$13,318
346	T-1	E-Schrg	0604	Watford City	Ventura TP	1,207,200	593.1178	716,011,800	$0.0018	$0.0107	$12,888
	Total	E-Schrg				14,687,600		8,711,476,900			$156,807
347	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1,480

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1019F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
348	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$1,432
349	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$1,480
350	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$1,480
351	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$1,432
352	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$1,480
353	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$1,432
354	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$1,480
355	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$1,480
356	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$1,337
357	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$1,480
358	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$1,432
	Total	ACA				0		0			$17,423
	Total	Contract:	T1019F								$4,614,719

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1025F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
359	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	452,250	0.0000	0	$0.0000	$0.1293	$58,458
360	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	467,325	0.0000	0	$0.0000	$0.1293	$60,406
	Total	SZ Reservation				919,575		0			$118,864
361	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	460,314	0.0000	0	$0.0000	$0.0014	$628
362	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	470,988	0.0000	0	$0.0000	$0.0014	$642
	Total	SZ Commodity				931,302		0			$1,270
363	T-1	MA Reservation	0509	Port of Morgan	Ventura	444,706	425.4238	189,188,467	$0.0401	$0.0017	$75,901
364	T-1	MA Reservation	0510	Port of Morgan	Ventura	459,529	425.4238	195,494,749	$0.0401	$0.0017	$78,431
	Total	MA Reservation				904,235		384,683,216			$154,333
365	T-1	MA Commodity	0509	MP 396.2	Windom	41,421	327.9005	13,581,967	$0.0004	$0.0013	$55
366	T-1	MA Commodity	0509	MP 396.2	Ventura TP	113,555	425.4238	48,309,000	$0.0004	$0.0017	$195
367	T-1	MA Commodity	0509	MP 396.2	Lakota	99,118	386.8235	38,341,172	$0.0004	$0.0016	$155
368	T-1	MA Commodity	0509	MP 396.2	Welcome	145,110	357.4470	51,869,134	$0.0004	$0.0014	$210
369	T-1	MA Commodity	0509	MP 396.2	Trimont	61,110	346.9182	21,200,171	$0.0004	$0.0014	$86

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1025F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
370	T-1	MA Commodity	0510	MP 396.2	Ventura TP	468,949	425.4238	199,502,066	$0.0004	$0.0017	$807
371	T-1	MA Commodity	0510	MP 396.2	Lakota	2,039	386.8235	788,733	$0.0004	$0.0016	$3
	Total	MA Commodity				931,302		373,592,242			$1,512
372	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	113,555	821.6519	93,302,679	$0.0018	$0.0148	$1,679
373	T-1	E-Schrg	0509	Port of Morgan	Windom	41,421	724.1284	29,994,123	$0.0018	$0.0130	$540
374	T-1	E-Schrg	0509	Port of Morgan	Lakota	99,118	783.0514	77,614,492	$0.0018	$0.0141	$1,397
375	T-1	E-Schrg	0509	Port of Morgan	Trimont	61,110	743.1463	45,413,670	$0.0018	$0.0134	$817
376	T-1	E-Schrg	0509	Port of Morgan	Welcome	145,110	753.6750	109,365,780	$0.0018	$0.0136	$1,969
377	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	468,949	821.6518	385,312,794	$0.0018	$0.0148	$6,936
378	T-1	E-Schrg	0510	Port of Morgan	Lakota	2,039	783.0515	1,596,642	$0.0018	$0.0141	$29
	Total	E-Schrg				931,302		742,600,180			$13,367
379	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$711
380	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$774
	Total	ACA				0		0			$1,485

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1025F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd	Charge Type	Test yymm	Receipt Point	Delivery Point	Dekatherm Amount	Miles Hauled	Dth Miles	Rate Per 100 Dth Miles	Dth Rate	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Total	Contract:	T1025F								$290,830
											==========

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1027F Customer: WD Energy Services Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
381	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	3,203,514	0.0000	0	$0.0000	$0.1293	$414,084
382	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	3,100,174	0.0000	0	$0.0000	$0.1293	$400,726
383	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	3,203,514	0.0000	0	$0.0000	$0.1293	$414,084
384	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	3,203,514	0.0000	0	$0.0000	$0.1293	$414,084
385	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	3,100,174	0.0000	0	$0.0000	$0.1293	$400,726
386	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	3,203,514	0.0000	0	$0.0000	$0.1293	$414,084
387	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	3,100,174	0.0000	0	$0.0000	$0.1293	$400,726
388	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	3,203,514	0.0000	0	$0.0000	$0.1293	$414,084
389	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	3,203,514	0.0000	0	$0.0000	$0.1293	$414,084
390	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	2,893,496	0.0000	0	$0.0000	$0.1293	$374,011
391	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	3,203,514	0.0000	0	$0.0000	$0.1293	$414,084
392	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	3,100,174	0.0000	0	$0.0000	$0.1293	$400,726
	Total	SZ Reservation				37,718,790		0			$4,875,505
393	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	3,260,914	0.0000	0	$0.0000	$0.0014	$4,447
394	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	3,152,596	0.0000	0	$0.0000	$0.0014	$4,299
395	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	3,260,889	0.0000	0	$0.0000	$0.0014	$4,447
396	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	3,260,921	0.0000	0	$0.0000	$0.0014	$4,447

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1027F Customer: WD Energy Services Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
397	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	3,151,793	0.0000	0	$0.0000	$0.0014	$4,298
398	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	3,260,705	0.0000	0	$0.0000	$0.0014	$4,447
399	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	3,155,143	0.0000	0	$0.0000	$0.0014	$4,303
400	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	3,260,829	0.0000	0	$0.0000	$0.0014	$4,447
401	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	3,260,860	0.0000	0	$0.0000	$0.0014	$4,447
402	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	2,913,738	0.0000	0	$0.0000	$0.0014	$3,974
403	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	3,260,911	0.0000	0	$0.0000	$0.0014	$4,447
404	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	3,152,420	0.0000	0	$0.0000	$0.0014	$4,299
	Total	SZ Commodity				38,351,719		0			$52,303
405	T-1	MA Reservation	0505	Port of Morgan	Harper	3,163,794	572.3693	1,810,858,736	$0.0401	$0.0023	$726,505
406	T-1	MA Reservation	0506	Port of Morgan	Harper	3,061,736	572.3693	1,752,443,938	$0.0401	$0.0023	$703,070
407	T-1	MA Reservation	0507	Port of Morgan	Harper	3,163,794	572.3693	1,810,858,736	$0.0401	$0.0023	$726,505
408	T-1	MA Reservation	0508	Port of Morgan	Harper	3,163,794	572.3693	1,810,858,736	$0.0401	$0.0023	$726,505
409	T-1	MA Reservation	0509	Port of Morgan	Harper	3,061,736	572.3693	1,752,443,938	$0.0401	$0.0023	$703,070
410	T-1	MA Reservation	0510	Port of Morgan	Harper	3,163,794	572.3693	1,810,858,736	$0.0401	$0.0023	$726,505
411	T-1	MA Reservation	0511	Port of Morgan	Harper	3,061,736	572.3693	1,752,443,938	$0.0401	$0.0023	$703,070
412	T-1	MA Reservation	0512	Port of Morgan	Harper	3,163,794	572.3693	1,810,858,736	$0.0401	$0.0023	$726,505

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1027F Customer: WD Energy Services Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
413	T-1	MA Reservation	0601	Port of Morgan	Harper	3,163,794	572.3693	1,810,858,736	$0.0401	$0.0023	$726,505
414	T-1	MA Reservation	0602	Port of Morgan	Harper	2,857,621	572.3693	1,635,614,342	$0.0401	$0.0023	$656,198
415	T-1	MA Reservation	0603	Port of Morgan	Harper	3,163,794	572.3693	1,810,858,736	$0.0401	$0.0023	$726,505
416	T-1	MA Reservation	0604	Port of Morgan	Harper	3,061,736	572.3693	1,752,443,938	$0.0401	$0.0023	$703,070
	Total	MA Reservation				37,251,127		21,321,401,244			$8,554,014
417	T-1	MA Commodity	0505	MP 396.2	Harper TP	3,186,607	572.3693	1,823,916,018	$0.0004	$0.0023	$7,381
418	T-1	MA Commodity	0505	MP 396.2	Ventura TP	74,307	425.4238	31,611,966	$0.0004	$0.0017	$128
419	T-1	MA Commodity	0506	MP 396.2	Harper TP	3,125,086	572.3693	1,788,703,286	$0.0004	$0.0023	$7,238
420	T-1	MA Commodity	0506	MP 396.2	Ventura TP	27,510	425.4238	11,703,409	$0.0004	$0.0017	$47
421	T-1	MA Commodity	0507	MP 396.2	Ventura TP	37,727	425.4238	16,049,964	$0.0004	$0.0017	$65
422	T-1	MA Commodity	0507	MP 396.2	Harper TP	3,223,162	572.3693	1,844,838,978	$0.0004	$0.0023	$7,465
423	T-1	MA Commodity	0508	MP 396.2	Ventura TP	527	425.4238	224,198	$0.0004	$0.0017	$1
424	T-1	MA Commodity	0508	MP 396.2	Harper TP	3,260,394	572.3693	1,866,149,432	$0.0004	$0.0023	$7,551
425	T-1	MA Commodity	0509	MP 396.2	Harper TP	3,101,951	572.3693	1,775,461,523	$0.0004	$0.0023	$7,184
426	T-1	MA Commodity	0509	MP 396.2	Ventura TP	49,842	425.4238	21,203,973	$0.0004	$0.0017	$86
427	T-1	MA Commodity	0510	MP 396.2	Ventura TP	46,936	425.4238	19,967,691	$0.0004	$0.0017	$81
428	T-1	MA Commodity	0510	MP 396.2	Harper TP	3,213,769	572.3693	1,839,462,713	$0.0004	$0.0023	$7,443

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1027F Customer: WD Energy Services Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
429	T-1	MA Commodity	0511	MP 396.2	Ventura TP	27,526	425.4238	11,710,216	$0.0004	$0.0017	$47
430	T-1	MA Commodity	0511	MP 396.2	Harper TP	3,127,617	572.3693	1,790,151,953	$0.0004	$0.0023	$7,244
431	T-1	MA Commodity	0512	MP 396.2	Ventura TP	9,889	425.4238	4,207,016	$0.0004	$0.0017	$17
432	T-1	MA Commodity	0512	MP 396.2	Harper TP	3,250,940	572.3693	1,860,738,252	$0.0004	$0.0023	$7,530
433	T-1	MA Commodity	0601	MP 396.2	Ventura TP	527	425.4238	224,198	$0.0004	$0.0017	$1
434	T-1	MA Commodity	0601	MP 396.2	Harper TP	3,260,333	572.3693	1,866,114,517	$0.0004	$0.0023	$7,551
435	T-1	MA Commodity	0602	MP 396.2	Ventura TP	442	425.4238	188,037	$0.0004	$0.0017	$1
436	T-1	MA Commodity	0602	MP 396.2	Harper TP	2,913,296	572.3693	1,667,481,192	$0.0004	$0.0023	$6,748
437	T-1	MA Commodity	0603	MP 396.2	Ventura TP	9,889	425.4238	4,207,016	$0.0004	$0.0017	$17
438	T-1	MA Commodity	0603	MP 396.2	Harper TP	3,251,022	572.3693	1,860,785,186	$0.0004	$0.0023	$7,530
439	T-1	MA Commodity	0604	MP 396.2	Ventura TP	14,070	425.4238	5,985,713	$0.0004	$0.0017	$24
440	T-1	MA Commodity	0604	MP 396.2	Harper TP	3,138,350	572.3693	1,796,295,193	$0.0004	$0.0023	$7,269
	Total	MA Commodity				38,351,719		21,907,381,640			$88,649
441	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	74,307	821.6516	61,054,469	$0.0018	$0.0148	$1,099
442	T-1	E-Schrg	0505	Port of Morgan	Harper TP	3,186,607	968.5973	3,086,538,938	$0.0018	$0.0174	$55,558
443	T-1	E-Schrg	0506	Port of Morgan	Harper TP	3,125,086	968.5973	3,026,949,870	$0.0018	$0.0174	$54,485
444	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	27,510	821.6521	22,603,650	$0.0018	$0.0148	$407

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1027F Customer: WD Energy Services Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
445	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	37,727	821.6516	30,998,450	$0.0018	$0.0148	$558
446	T-1	E-Schrg	0507	Port of Morgan	Harper TP	3,223,162	968.5973	3,121,946,008	$0.0018	$0.0174	$56,195
447	T-1	E-Schrg	0508	Port of Morgan	Harper TP	3,260,394	968.5973	3,158,008,812	$0.0018	$0.0174	$56,844
448	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	527	821.6471	433,008	$0.0018	$0.0148	$8
449	T-1	E-Schrg	0509	Port of Morgan	Harper TP	3,101,951	968.5973	3,004,541,362	$0.0018	$0.0174	$54,082
450	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	49,842	821.6519	40,952,772	$0.0018	$0.0148	$737
451	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	46,936	821.6519	38,565,053	$0.0018	$0.0148	$694
452	T-1	E-Schrg	0510	Port of Morgan	Harper TP	3,213,769	968.5973	3,112,847,985	$0.0018	$0.0174	$56,031
453	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	27,526	821.6517	22,616,786	$0.0018	$0.0148	$407
454	T-1	E-Schrg	0511	Port of Morgan	Harper TP	3,127,617	968.5973	3,029,401,388	$0.0018	$0.0174	$54,529
455	T-1	E-Schrg	0512	Port of Morgan	Harper TP	3,250,940	968.5973	3,148,851,697	$0.0018	$0.0174	$56,679
456	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	9,889	821.6520	8,125,317	$0.0018	$0.0148	$146
457	T-1	E-Schrg	0601	Port of Morgan	Harper TP	3,260,333	968.5973	3,157,949,734	$0.0018	$0.0174	$56,843
458	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	527	821.6471	433,008	$0.0018	$0.0148	$8
459	T-1	E-Schrg	0602	Port of Morgan	Harper TP	2,913,296	968.5973	2,821,810,634	$0.0018	$0.0174	$50,793
460	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	442	821.6471	363,168	$0.0018	$0.0148	$7
461	T-1	E-Schrg	0603	Port of Morgan	Harper TP	3,251,022	968.5973	3,148,931,126	$0.0018	$0.0174	$56,681
462	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	9,889	821.6520	8,125,317	$0.0018	$0.0148	$146

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1027F Customer: WD Energy Services Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
463	T-1	E-Schrg	0604	Port of Morgan	Harper TP	3,138,350	968.5973	3,039,797,340	$0.0018	$0.0174	$54,716
464	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	14,070	821.6525	11,560,650	$0.0018	$0.0148	$208
	Total	E-Schrg				38,351,719		37,103,406,542			$667,861
465	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$6,295
466	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$6,099
467	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$6,306
468	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$6,317
469	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$6,091
470	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$6,303
471	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$6,104
472	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$6,314
473	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$6,317
474	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$5,644
475	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$6,314
476	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$6,103

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T1027F Customer: WD Energy Services Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$74,207
	Total	Contract:	T1027F								$14,312,540

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1038F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
477	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	454,460	0.0000	0	$0.0000	$0.1293	$58,743
478	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	469,609	0.0000	0	$0.0000	$0.1293	$60,701
	Total	SZ Reservation				924,070		0			$119,445
479	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	462,600	0.0000	0	$0.0000	$0.0014	$631
480	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	478,020	0.0000	0	$0.0000	$0.0014	$652
	Total	SZ Commodity				940,620		0			$1,283
481	T-1	MA Reservation	0509	Port of Morgan	Ventura	446,879	425.4238	190,113,141	$0.0401	$0.0017	$76,272
482	T-1	MA Reservation	0510	Port of Morgan	Ventura	461,775	425.4238	196,450,246	$0.0401	$0.0017	$78,815
	Total	MA Reservation				908,655		386,563,388			$155,087
483	T-1	MA Commodity	0509	MP 396.2	Ventura TP	462,600	425.4238	196,801,050	$0.0004	$0.0017	$796
484	T-1	MA Commodity	0510	MP 396.2	Ventura TP	478,020	425.4238	203,361,085	$0.0004	$0.0017	$823
	Total	MA Commodity				940,620		400,162,135			$1,619

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1038F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
485	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	462,600	821.6518	380,096,130	$0.0018	$0.0148	$6,842
486	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	478,020	821.6518	392,766,001	$0.0018	$0.0148	$7,070
	Total	E-Schrg				940,620		772,862,131			$13,912
487	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$760
488	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$786
	Total	ACA				0		0			$1,546
	Total	Contract:	T1038F								$292,891

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1055F Customer: Devon Canada Marketing Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
489	T-1	MA Reservation	0505	Ventura	Harper	308,435	146.9455	45,323,220	$0.0401	$0.0006	$18,183
490	T-1	MA Reservation	0506	Ventura	Harper	298,486	146.9455	43,861,181	$0.0401	$0.0006	$17,597
491	T-1	MA Reservation	0507	Ventura	Harper	308,435	146.9455	45,323,220	$0.0401	$0.0006	$18,183
492	T-1	MA Reservation	0508	Ventura	Harper	308,435	146.9455	45,323,220	$0.0401	$0.0006	$18,183
493	T-1	MA Reservation	0509	Ventura	Harper	298,486	146.9455	43,861,181	$0.0401	$0.0006	$17,597
494	T-1	MA Reservation	0510	Ventura	Harper	308,435	146.9455	45,323,220	$0.0401	$0.0006	$18,183
495	T-1	MA Reservation	0511	Ventura	Harper	298,486	146.9455	43,861,181	$0.0401	$0.0006	$17,597
496	T-1	MA Reservation	0512	Ventura	Harper	308,435	146.9455	45,323,220	$0.0401	$0.0006	$18,183
497	T-1	MA Reservation	0601	Ventura	Harper	308,435	146.9455	45,323,220	$0.0401	$0.0006	$18,183
498	T-1	MA Reservation	0602	Ventura	Harper	278,587	146.9455	40,937,102	$0.0401	$0.0006	$16,424
499	T-1	MA Reservation	0603	Ventura	Harper	308,435	146.9455	45,323,220	$0.0401	$0.0006	$18,183
500	T-1	MA Reservation	0604	Ventura	Harper	298,486	146.9455	43,861,181	$0.0401	$0.0006	$17,597
	Total	MA Reservation				3,631,579		533,644,364			$214,095
501	T-1	MA Commodity	0509	Ventura TP	Harper TP	179,845	146.9455	26,427,419	$0.0004	$0.0006	$107
502	T-1	MA Commodity	0510	Ventura TP	Harper TP	313,658	146.9455	46,090,645	$0.0004	$0.0006	$187

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1055F Customer: Devon Canada Marketing Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				493,503		72,518,064			$293
503	T-1	E-Schrg	0509	Ventura TP	Harper TP	179,845	146.9455	26,427,419	$0.0018	$0.0026	$476
504	T-1	E-Schrg	0510	Ventura TP	Harper TP	313,658	146.9455	46,090,645	$0.0018	$0.0026	$830
	Total	E-Schrg				493,503		72,518,064			$1,305
505	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$0
506	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$0
507	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$0
508	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$0
509	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$53
510	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$92
511	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$0
512	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$0
513	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$0
514	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$0
515	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$0

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1055F Customer: Devon Canada Marketing Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
516	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$0
	Total	ACA				0		0			$145
	Total	Contract:	T1055F								$215,839

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1057F Customer: Petro-Canada Hydrocarbons Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
517	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	1,869,300	0.0000	0	$0.0000	$0.1293	$241,624
518	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	1,809,000	0.0000	0	$0.0000	$0.1293	$233,830
519	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	1,869,300	0.0000	0	$0.0000	$0.1293	$241,624
520	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	1,869,300	0.0000	0	$0.0000	$0.1293	$241,624
521	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,809,000	0.0000	0	$0.0000	$0.1293	$233,830
522	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,869,300	0.0000	0	$0.0000	$0.1293	$241,624
523	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	1,809,000	0.0000	0	$0.0000	$0.1293	$233,830
524	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	1,869,300	0.0000	0	$0.0000	$0.1293	$241,624
525	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	1,869,300	0.0000	0	$0.0000	$0.1293	$241,624
526	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	1,688,400	0.0000	0	$0.0000	$0.1293	$218,241
527	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	1,869,300	0.0000	0	$0.0000	$0.1293	$241,624
528	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	1,809,000	0.0000	0	$0.0000	$0.1293	$233,830
	Total	SZ Reservation				22,009,500		0			$2,844,933
529	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	1,902,780	0.0000	0	$0.0000	$0.0014	$2,595
530	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	1,841,400	0.0000	0	$0.0000	$0.0014	$2,511
531	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	1,902,780	0.0000	0	$0.0000	$0.0014	$2,595
532	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	1,902,780	0.0000	0	$0.0000	$0.0014	$2,595

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1057F Customer: Petro-Canada Hydrocarbons Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
533	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	1,841,400	0.0000	0	$0.0000	$0.0014	$2,511
534	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	1,902,789	0.0000	0	$0.0000	$0.0014	$2,595
535	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	1,902,300	0.0000	0	$0.0000	$0.0014	$2,594
536	T-1	SZ Commodity	0602	Manning TP	MP 396.2	18,414	0.0000	0	$0.0000	$0.0014	$25
537	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	1,700,226	0.0000	0	$0.0000	$0.0014	$2,319
538	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	1,902,780	0.0000	0	$0.0000	$0.0014	$2,595
539	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	1,841,400	0.0000	0	$0.0000	$0.0014	$2,511
	Total	SZ Commodity				18,659,049		0			$25,447
540	T-1	MA Reservation	0505	Port of Morgan	Harper	1,846,123	572.3693	1,056,664,219	$0.0401	$0.0023	$423,927
541	T-1	MA Reservation	0506	Port of Morgan	Harper	1,786,571	572.3693	1,022,578,277	$0.0401	$0.0023	$410,252
542	T-1	MA Reservation	0507	Port of Morgan	Harper	1,846,123	572.3693	1,056,664,219	$0.0401	$0.0023	$423,927
543	T-1	MA Reservation	0508	Port of Morgan	Harper	1,846,123	572.3693	1,056,664,219	$0.0401	$0.0023	$423,927
544	T-1	MA Reservation	0509	Port of Morgan	Harper	1,786,571	572.3693	1,022,578,277	$0.0401	$0.0023	$410,252
545	T-1	MA Reservation	0510	Port of Morgan	Harper	1,846,123	572.3693	1,056,664,219	$0.0401	$0.0023	$423,927
546	T-1	MA Reservation	0511	Port of Morgan	Harper	1,786,571	572.3693	1,022,578,277	$0.0401	$0.0023	$410,252
547	T-1	MA Reservation	0512	Port of Morgan	Harper	1,846,123	572.3693	1,056,664,219	$0.0401	$0.0023	$423,927
548	T-1	MA Reservation	0601	Port of Morgan	Harper	1,846,123	572.3693	1,056,664,219	$0.0401	$0.0023	$423,927

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1057F Customer: Petro-Canada Hydrocarbons Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
549	T-1	MA Reservation	0602	Port of Morgan	Harper	1,667,466	572.3693	954,406,392	$0.0401	$0.0023	$382,902
550	T-1	MA Reservation	0603	Port of Morgan	Harper	1,846,123	572.3693	1,056,664,219	$0.0401	$0.0023	$423,927
551	T-1	MA Reservation	0604	Port of Morgan	Harper	1,786,571	572.3693	1,022,578,277	$0.0401	$0.0023	$410,252
	Total	MA Reservation				21,736,611		12,441,369,033			$4,991,400
552	T-1	MA Commodity	0505	Ventura TP	Harper	585,218	146.9455	85,995,143	$0.0004	$0.0006	$348
553	T-1	MA Commodity	0505	MP 396.2	Ventura TP	1,902,780	425.4238	809,487,898	$0.0004	$0.0017	$3,276
554	T-1	MA Commodity	0505	Ventura TP	Harper TP	1,264,192	146.9455	185,767,314	$0.0004	$0.0006	$752
555	T-1	MA Commodity	0506	MP 396.2	Ventura TP	1,841,400	425.4238	783,375,385	$0.0004	$0.0017	$3,170
556	T-1	MA Commodity	0506	Ventura TP	Harper	628,310	146.9455	92,327,314	$0.0004	$0.0006	$374
557	T-1	MA Commodity	0506	Ventura TP	Harper TP	1,208,070	146.9455	177,520,440	$0.0004	$0.0006	$718
558	T-1	MA Commodity	0507	Ventura TP	Harper TP	1,248,370	146.9455	183,442,345	$0.0004	$0.0006	$742
559	T-1	MA Commodity	0507	Ventura TP	Harper	647,357	146.9455	95,126,213	$0.0004	$0.0006	$385
560	T-1	MA Commodity	0507	MP 396.2	Ventura TP	1,902,780	425.4238	809,487,898	$0.0004	$0.0017	$3,276
561	T-1	MA Commodity	0508	Ventura TP	Harper TP	1,251,284	146.9455	183,870,548	$0.0004	$0.0006	$744
562	T-1	MA Commodity	0508	Ventura TP	Harper	651,495	146.9455	95,734,270	$0.0004	$0.0006	$387
563	T-1	MA Commodity	0508	MP 396.2	Ventura TP	1,902,780	425.4238	809,487,898	$0.0004	$0.0017	$3,276
564	T-1	MA Commodity	0511	MP 396.2	Marshall	214,074	279.3706	59,805,982	$0.0004	$0.0011	$242

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1057F Customer: Petro-Canada Hydrocarbons Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
565	T-1	MA Commodity	0511	Ventura TP	Harper	417,875	146.9455	61,404,860	$0.0004	$0.0006	$248
566	T-1	MA Commodity	0511	Ventura TP	Harper TP	1,208,100	146.9455	177,524,850	$0.0004	$0.0006	$718
567	T-1	MA Commodity	0511	MP 396.2	Ventura TP	1,382,680	425.4238	588,224,980	$0.0004	$0.0017	$2,380
568	T-1	MA Commodity	0511	Marshall	Ventura TP	14,451	146.0531	2,110,614	$0.0004	$0.0006	$9
569	T-1	MA Commodity	0511	MP 396.2	Welcome	235,448	357.4470	84,160,181	$0.0004	$0.0014	$341
570	T-1	MA Commodity	0511	MP 396.2	Trimont	9,198	346.9182	3,190,954	$0.0004	$0.0014	$13
571	T-1	MA Commodity	0511	Welcome TP	Ventura TP	18,807	67.9768	1,278,440	$0.0004	$0.0003	$5
572	T-1	MA Commodity	0512	MP 396.2	Welcome	897,431	357.4470	320,784,019	$0.0004	$0.0014	$1,298
573	T-1	MA Commodity	0512	Ventura TP	Harper TP	1,251,284	146.9455	183,870,548	$0.0004	$0.0006	$744
574	T-1	MA Commodity	0512	MP 396.2	Ventura TP	1,005,358	425.4238	427,703,221	$0.0004	$0.0017	$1,731
575	T-1	MA Commodity	0512	Ventura TP	Harper	596,055	146.9455	87,587,610	$0.0004	$0.0006	$354
576	T-1	MA Commodity	0601	Ventura TP	Harper	460,901	146.9455	67,727,333	$0.0004	$0.0006	$274
577	T-1	MA Commodity	0601	MP 396.2	Ventura TP	1,354,068	425.4238	576,052,754	$0.0004	$0.0017	$2,331
578	T-1	MA Commodity	0601	MP 396.2	Marshall	548,232	279.3706	153,159,903	$0.0004	$0.0011	$620
579	T-1	MA Commodity	0601	Ventura TP	Harper TP	1,251,315	146.9455	183,875,105	$0.0004	$0.0006	$744
580	T-1	MA Commodity	0602	Marshall	Ventura TP	35,942	146.0532	5,249,445	$0.0004	$0.0006	$21
581	T-1	MA Commodity	0602	MP 396.2	Marshall	932,260	279.3706	260,446,036	$0.0004	$0.0011	$1,054
582	T-1	MA Commodity	0602	Ventura TP	Harper TP	1,422,239	146.9455	208,991,610	$0.0004	$0.0006	$846

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1057F Customer: Petro-Canada Hydrocarbons Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
583	T-1	MA Commodity	0602	MP 396.2	Ventura TP	18,414	425.4238	7,833,754	$0.0004	$0.0017	$32
584	T-1	MA Commodity	0602	MP 396.2	Welcome	372,835	357.4470	133,268,752	$0.0004	$0.0014	$539
585	T-1	MA Commodity	0602	MP 396.2	Ventura TP	395,131	425.4238	168,098,132	$0.0004	$0.0017	$680
586	T-1	MA Commodity	0602	Ventura TP	Harper	272,658	146.9455	40,065,856	$0.0004	$0.0006	$162
587	T-1	MA Commodity	0603	Ventura TP	Harper TP	1,268,645	146.9455	186,421,676	$0.0004	$0.0006	$754
588	T-1	MA Commodity	0603	Ventura TP	Harper	625,495	146.9455	91,913,678	$0.0004	$0.0006	$372
589	T-1	MA Commodity	0603	Marshall	Ventura TP	148,423	146.0532	21,677,656	$0.0004	$0.0006	$88
590	T-1	MA Commodity	0603	MP 396.2	Marshall	683,705	279.3706	191,007,076	$0.0004	$0.0011	$773
591	T-1	MA Commodity	0603	MP 396.2	Ventura TP	38,986	425.4238	16,585,572	$0.0004	$0.0017	$67
592	T-1	MA Commodity	0603	MP 396.2	Welcome	1,180,089	357.4470	421,819,273	$0.0004	$0.0014	$1,707
593	T-1	MA Commodity	0603	Welcome TP	Ventura TP	12,471	67.9768	847,739	$0.0004	$0.0003	$3
594	T-1	MA Commodity	0604	MP 396.2	Ventura TP	1,841,400	425.4238	783,375,385	$0.0004	$0.0017	$3,170
595	T-1	MA Commodity	0604	Ventura TP	Harper	596,158	146.9455	87,602,745	$0.0004	$0.0006	$354
596	T-1	MA Commodity	0604	Ventura TP	Harper TP	1,215,425	146.9455	178,601,229	$0.0004	$0.0006	$723
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	Total	MA Commodity				36,959,589		10,093,889,633			$40,845
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597	T-1	E-Schrg	0505	Ventura TP	Harper TP	1,264,192	146.9455	185,767,314	$0.0018	$0.0026	$3,344
598	T-1	E-Schrg	0505	Ventura TP	Harper	585,218	146.9455	85,995,143	$0.0018	$0.0026	$1,548

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1057F Customer: Petro-Canada Hydrocarbons Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
599	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	1,902,780	821.6518	1,563,422,597	$0.0018	$0.0148	$28,142
600	T-1	E-Schrg	0506	Ventura TP	Harper TP	1,208,070	146.9455	177,520,440	$0.0018	$0.0026	$3,195
601	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	1,841,400	821.6518	1,512,989,610	$0.0018	$0.0148	$27,234
602	T-1	E-Schrg	0506	Ventura TP	Harper	628,310	146.9455	92,327,314	$0.0018	$0.0026	$1,662
603	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	1,902,780	821.6518	1,563,422,597	$0.0018	$0.0148	$28,142
604	T-1	E-Schrg	0507	Ventura TP	Harper	647,357	146.9455	95,126,213	$0.0018	$0.0026	$1,712
605	T-1	E-Schrg	0507	Ventura TP	Harper TP	1,248,370	146.9455	183,442,345	$0.0018	$0.0026	$3,302
606	T-1	E-Schrg	0508	Ventura TP	Harper TP	1,251,284	146.9455	183,870,548	$0.0018	$0.0026	$3,310
607	T-1	E-Schrg	0508	Ventura TP	Harper	651,495	146.9455	95,734,270	$0.0018	$0.0026	$1,723
608	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	1,902,780	821.6518	1,563,422,597	$0.0018	$0.0148	$28,142
609	T-1	E-Schrg	0511	Port of Morgan	Marshall	214,074	675.5986	144,628,092	$0.0018	$0.0122	$2,603
610	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	1,382,680	821.6518	1,136,081,506	$0.0018	$0.0148	$20,449
611	T-1	E-Schrg	0511	Port of Morgan	Trimont	9,198	743.1468	6,835,464	$0.0018	$0.0134	$123
612	T-1	E-Schrg	0511	Welcome TP	Ventura TP	18,807	67.9768	1,278,440	$0.0018	$0.0012	$23
613	T-1	E-Schrg	0511	Port of Morgan	Welcome	235,448	753.6750	177,451,273	$0.0018	$0.0136	$3,194
614	T-1	E-Schrg	0511	Ventura TP	Harper	417,875	146.9455	61,404,860	$0.0018	$0.0026	$1,105
615	T-1	E-Schrg	0511	Ventura TP	Harper TP	1,208,100	146.9455	177,524,850	$0.0018	$0.0026	$3,195
616	T-1	E-Schrg	0511	Marshall	Ventura TP	14,451	146.0531	2,110,614	$0.0018	$0.0026	$38

Northern Border Pipeline Company
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Contract: T1057F Customer: Petro-Canada Hydrocarbons Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
617	T-1	E-Schrg	0512	Ventura TP	Harper	596,055	146.9455	87,587,610	$0.0018	$0.0026	$1,577
618	T-1	E-Schrg	0512	Port of Morgan	Welcome	897,431	753.6750	676,371,306	$0.0018	$0.0136	$12,175
619	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	1,005,358	821.6518	826,054,206	$0.0018	$0.0148	$14,869
620	T-1	E-Schrg	0512	Ventura TP	Harper TP	1,251,284	146.9455	183,870,548	$0.0018	$0.0026	$3,310
621	T-1	E-Schrg	0601	Ventura TP	Harper TP	1,251,315	146.9455	183,875,105	$0.0018	$0.0026	$3,310
622	T-1	E-Schrg	0601	Port of Morgan	Marshall	548,232	675.5986	370,384,785	$0.0018	$0.0122	$6,667
623	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	1,354,068	821.6518	1,112,572,413	$0.0018	$0.0148	$20,026
624	T-1	E-Schrg	0601	Ventura TP	Harper	460,901	146.9455	67,727,333	$0.0018	$0.0026	$1,219
625	T-1	E-Schrg	0602	Ventura TP	Harper TP	1,422,239	146.9455	208,991,610	$0.0018	$0.0026	$3,762
626	T-1	E-Schrg	0602	Marshall	Ventura TP	35,942	146.0532	5,249,445	$0.0018	$0.0026	$94
627	T-1	E-Schrg	0602	Manning TP	Ventura TP	18,414	549.1778	10,112,560	$0.0018	$0.0099	$182
628	T-1	E-Schrg	0602	Port of Morgan	Welcome	372,835	753.6750	280,996,417	$0.0018	$0.0136	$5,058
629	T-1	E-Schrg	0602	Ventura TP	Harper	272,658	146.9455	40,065,856	$0.0018	$0.0026	$721
630	T-1	E-Schrg	0602	Port of Morgan	Marshall	932,260	675.5986	629,833,541	$0.0018	$0.0122	$11,337
631	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	395,131	821.6518	324,660,096	$0.0018	$0.0148	$5,844
632	T-1	E-Schrg	0603	Ventura TP	Harper	625,495	146.9455	91,913,678	$0.0018	$0.0026	$1,654
633	T-1	E-Schrg	0603	Ventura TP	Harper TP	1,268,645	146.9455	186,421,676	$0.0018	$0.0026	$3,356
634	T-1	E-Schrg	0603	Port of Morgan	Marshall	683,705	675.5986	461,910,137	$0.0018	$0.0122	$8,314

Northern Border Pipeline Company
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Contract: T1057F Customer: Petro-Canada Hydrocarbons Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
635	T-1	E-Schrg	0603	Welcome TP	Ventura TP	12,471	67.9768	847,739	$0.0018	$0.0012	$15
636	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	38,986	821.6518	32,032,917	$0.0018	$0.0148	$577
637	T-1	E-Schrg	0603	Marshall	Ventura TP	148,423	146.0532	21,677,656	$0.0018	$0.0026	$390
638	T-1	E-Schrg	0603	Port of Morgan	Welcome	1,180,089	753.6750	889,403,566	$0.0018	$0.0136	$16,009
639	T-1	E-Schrg	0604	Ventura TP	Harper	596,158	146.9455	87,602,745	$0.0018	$0.0026	$1,577
640	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	1,841,400	821.6518	1,512,989,610	$0.0018	$0.0148	$27,234
641	T-1	E-Schrg	0604	Ventura TP	Harper TP	1,215,425	146.9455	178,601,229	$0.0018	$0.0026	$3,215
	Total	E-Schrg				36,959,589		17,482,109,871			$314,678
642	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$3,670
643	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$3,566
644	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$3,684
645	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$3,686
646	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$0
647	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$0
648	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$3,415
649	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$3,548
650	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$3,469

Northern Border Pipeline Company
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Contract: T1057F Customer: Petro-Canada Hydrocarbons Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
651	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$3,000
652	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$3,368
653	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$3,558
	Total	ACA				0		0			$34,964
	Total	Contract:	T1057F								$8,252,267
654	T-1	MA Reservation	0509	Ventura	Harper	451,800	146.9455	66,389,967	$0.0401	$0.0006	$26,635
655	T-1	MA Reservation	0510	Ventura	Harper	466,860	146.9455	68,602,966	$0.0401	$0.0006	$27,523
	Total	MA Reservation				918,660		134,992,933			$54,158
656	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$0
657	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$0
	Total	ACA				0		0			$0
	Total	Contract:	T1059F								$54,158

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Contract: T1062F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
658	T-1	MA Reservation	0505	Harper	Manhattan	6,330,200	246.1727	1,558,322,415	$0.0401	$0.0010	$625,189
659	T-1	MA Reservation	0506	Harper	Manhattan	6,126,000	246.1727	1,508,053,950	$0.0401	$0.0010	$605,022
660	T-1	MA Reservation	0507	Harper	Manhattan	6,330,200	246.1727	1,558,322,415	$0.0401	$0.0010	$625,189
661	T-1	MA Reservation	0508	Harper	Manhattan	6,330,200	246.1727	1,558,322,415	$0.0401	$0.0010	$625,189
662	T-1	MA Reservation	0509	Harper	Manhattan	6,126,000	246.1727	1,508,053,950	$0.0401	$0.0010	$605,022
663	T-1	MA Reservation	0510	Harper	Manhattan	6,330,200	246.1727	1,558,322,415	$0.0401	$0.0010	$625,189
664	T-1	MA Reservation	0511	Harper	Manhattan	6,126,000	246.1727	1,508,053,950	$0.0401	$0.0010	$605,022
665	T-1	MA Reservation	0512	Harper	Manhattan	6,330,200	246.1727	1,558,322,415	$0.0401	$0.0010	$625,189
666	T-1	MA Reservation	0601	Harper	Manhattan	6,330,200	246.1727	1,558,322,415	$0.0401	$0.0010	$625,189
667	T-1	MA Reservation	0602	Harper	Manhattan	5,717,600	246.1727	1,407,517,020	$0.0401	$0.0010	$564,687
668	T-1	MA Reservation	0603	Harper	Manhattan	6,330,200	246.1727	1,558,322,415	$0.0401	$0.0010	$625,189
669	T-1	MA Reservation	0604	Harper	Manhattan	6,126,000	246.1727	1,508,053,950	$0.0401	$0.0010	$605,022
	Total	MA Reservation				74,533,000		18,347,989,725			$7,361,100
670	T-1	MA Commodity	0505	Harper TP	Manhattan	4,272,482	246.1727	1,051,768,434	$0.0004	$0.0010	$4,256
671	T-1	MA Commodity	0506	Harper TP	Manhattan	4,135,050	246.1727	1,017,936,420	$0.0004	$0.0010	$4,119
672	T-1	MA Commodity	0507	Harper TP	Manhattan	3,367,262	246.1727	828,927,983	$0.0004	$0.0010	$3,354
673	T-1	MA Commodity	0507	Harper TP	Will County	905,136	224.9634	203,622,461	$0.0004	$0.0009	$824

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Contract: T1062F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
674	T-1	MA Commodity	0508	Harper TP	Manhattan	4,182,159	246.1727	1,029,533,369	$0.0004	$0.0010	$4,166
675	T-1	MA Commodity	0508	Harper TP	Will County	90,726	224.9634	20,410,029	$0.0004	$0.0009	$83
676	T-1	MA Commodity	0511	Harper TP	Will County	1,384,937	224.9634	311,560,137	$0.0004	$0.0009	$1,261
677	T-1	MA Commodity	0511	Harper TP	Manhattan	2,740,525	246.1727	674,642,439	$0.0004	$0.0010	$2,730
678	T-1	MA Commodity	0512	Harper TP	Will County	827,625	224.9634	186,185,340	$0.0004	$0.0009	$753
679	T-1	MA Commodity	0512	Harper TP	Manhattan	3,347,145	246.1727	823,975,729	$0.0004	$0.0010	$3,334
680	T-1	MA Commodity	0601	Harper TP	Will County	754,036	224.9634	169,630,507	$0.0004	$0.0009	$686
681	T-1	MA Commodity	0601	Harper TP	Manhattan	3,420,734	246.1727	842,091,336	$0.0004	$0.0010	$3,408
682	T-1	MA Commodity	0602	Harper TP	Will County	605,850	224.9634	136,294,080	$0.0004	$0.0009	$552
683	T-1	MA Commodity	0602	Harper TP	Manhattan	3,164,910	246.1727	779,114,451	$0.0004	$0.0010	$3,153
684	T-1	MA Commodity	0603	Harper TP	Manhattan	4,053,801	246.1727	997,935,152	$0.0004	$0.0010	$4,038
685	T-1	MA Commodity	0603	Harper TP	Will County	120,969	224.9634	27,213,597	$0.0004	$0.0009	$110
686	T-1	MA Commodity	0604	Harper TP	Manhattan	3,114,631	246.1727	766,737,120	$0.0004	$0.0010	$3,103
687	T-1	MA Commodity	0604	Harper TP	Will County	925,469	224.9634	208,196,650	$0.0004	$0.0009	$842
	Total	MA Commodity				41,413,447		10,075,775,234			$40,772
688	T-1	E-Schrg	0505	Harper TP	Manhattan	4,272,482	246.1727	1,051,768,434	$0.0018	$0.0044	$18,932
689	T-1	E-Schrg	0506	Harper TP	Manhattan	4,135,050	246.1727	1,017,936,420	$0.0018	$0.0044	$18,323

Northern Border Pipeline Company
Adjustment Period Revenue
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Contract: T1062F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
690	T-1	E-Schrg	0507	Harper TP	Manhattan	3,367,262	246.1727	828,927,983	$0.0018	$0.0044	$14,921
691	T-1	E-Schrg	0507	Harper TP	Will County	905,136	224.9634	203,622,461	$0.0018	$0.0040	$3,665
692	T-1	E-Schrg	0508	Harper TP	Manhattan	4,182,159	246.1727	1,029,533,369	$0.0018	$0.0044	$18,532
693	T-1	E-Schrg	0508	Harper TP	Will County	90,726	224.9634	20,410,029	$0.0018	$0.0040	$367
694	T-1	E-Schrg	0511	Harper TP	Will County	1,384,937	224.9634	311,560,137	$0.0018	$0.0040	$5,608
695	T-1	E-Schrg	0511	Harper TP	Manhattan	2,740,525	246.1727	674,642,439	$0.0018	$0.0044	$12,144
696	T-1	E-Schrg	0512	Harper TP	Manhattan	3,347,145	246.1727	823,975,729	$0.0018	$0.0044	$14,832
697	T-1	E-Schrg	0512	Harper TP	Will County	827,625	224.9634	186,185,340	$0.0018	$0.0040	$3,351
698	T-1	E-Schrg	0601	Harper TP	Will County	754,036	224.9634	169,630,507	$0.0018	$0.0040	$3,053
699	T-1	E-Schrg	0601	Harper TP	Manhattan	3,420,734	246.1727	842,091,336	$0.0018	$0.0044	$15,158
700	T-1	E-Schrg	0602	Harper TP	Will County	605,850	224.9634	136,294,080	$0.0018	$0.0040	$2,453
701	T-1	E-Schrg	0602	Harper TP	Manhattan	3,164,910	246.1727	779,114,451	$0.0018	$0.0044	$14,024
702	T-1	E-Schrg	0603	Harper TP	Manhattan	4,053,801	246.1727	997,935,152	$0.0018	$0.0044	$17,963
703	T-1	E-Schrg	0603	Harper TP	Will County	120,969	224.9634	27,213,597	$0.0018	$0.0040	$490
704	T-1	E-Schrg	0604	Harper TP	Manhattan	3,114,631	246.1727	766,737,120	$0.0018	$0.0044	$13,801
705	T-1	E-Schrg	0604	Harper TP	Will County	925,469	224.9634	208,196,650	$0.0018	$0.0040	$3,748
	Total	E-Schrg				41,413,447		10,075,775,234			$181,364

Northern Border Pipeline Company
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Contract: T1062F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
706	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$2,104
707	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$2,036
708	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$2,065
709	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$2,100
710	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$0
711	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$0
712	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$1,972
713	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$2,020
714	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$2,023
715	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$1,831
716	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$2,050
717	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$1,950
	Total	ACA				0		0			$20,152
	Total	Contract:	T1062F								$7,603,387

Northern Border Pipeline Company
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Contract: T1064F Customer: Alcoa Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
718	T-1	MA Reservation	0505	Ventura	Davenport	158,729	233.0697	36,995,005	$0.0401	$0.0009	$14,842
719	T-1	MA Reservation	0506	Ventura	Davenport	153,609	233.0697	35,801,617	$0.0401	$0.0009	$14,363
720	T-1	MA Reservation	0507	Ventura	Davenport	158,729	233.0697	36,995,005	$0.0401	$0.0009	$14,842
721	T-1	MA Reservation	0508	Ventura	Davenport	158,729	233.0697	36,995,005	$0.0401	$0.0009	$14,842
722	T-1	MA Reservation	0509	Ventura	Davenport	153,609	233.0697	35,801,617	$0.0401	$0.0009	$14,363
723	T-1	MA Reservation	0510	Ventura	Davenport	158,729	233.0697	36,995,005	$0.0401	$0.0009	$14,842
724	T-1	MA Reservation	0511	Ventura	Davenport	153,609	233.0697	35,801,617	$0.0401	$0.0009	$14,363
725	T-1	MA Reservation	0512	Ventura	Davenport	158,729	233.0697	36,995,005	$0.0401	$0.0009	$14,842
726	T-1	MA Reservation	0601	Ventura	Davenport	158,729	233.0697	36,995,005	$0.0401	$0.0009	$14,842
727	T-1	MA Reservation	0602	Ventura	Davenport	143,368	233.0697	33,414,843	$0.0401	$0.0009	$13,406
728	T-1	MA Reservation	0603	Ventura	Davenport	158,729	233.0697	36,995,005	$0.0401	$0.0009	$14,842
729	T-1	MA Reservation	0604	Ventura	Davenport	153,609	233.0697	35,801,617	$0.0401	$0.0009	$14,363
	Total	MA Reservation				1,868,910		435,586,344			$174,755
730	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$0
731	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$0
732	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$0
733	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$0

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Contract: T1064F Customer: Alcoa Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
734	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$0
735	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$0
736	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$0
737	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$0
738	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$0
739	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$0
740	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$0
741	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$0
	Total	ACA				0		0			$0
	Total	Contract:	T1064F								$174,755

Northern Border Pipeline Company
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Contract: T1065F Customer: Montana-Dakota Utilities Co., a division of MDU Resou

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
742	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
743	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
744	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
745	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
746	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
747	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
748	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
749	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
750	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
751	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	281,400	0.0000	0	$0.0000	$0.1293	$36,374
752	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
753	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
	Total	SZ Reservation				3,668,250		0			$474,155
754	T-1	SZ Commodity	0505	Glen Ullin	MP 396.2	13,000	0.0000	0	$0.0000	$0.0014	$18
755	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	266,321	0.0000	0	$0.0000	$0.0014	$363
756	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	305,730	0.0000	0	$0.0000	$0.0014	$417
757	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	315,167	0.0000	0	$0.0000	$0.0014	$430

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1065F Customer: Montana-Dakota Utilities Co., a division of MDU Resou

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
758	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	313,966	0.0000	0	$0.0000	$0.0014	$428
759	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	299,658	0.0000	0	$0.0000	$0.0014	$409
760	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	274,826	0.0000	0	$0.0000	$0.0014	$375
761	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	282,094	0.0000	0	$0.0000	$0.0014	$385
762	T-1	SZ Commodity	0511	Glen Ullin	MP 396.2	3,500	0.0000	0	$0.0000	$0.0014	$5
763	T-1	SZ Commodity	0512	Manning	MP 396.2	18,130	0.0000	0	$0.0000	$0.0014	$25
764	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	93,288	0.0000	0	$0.0000	$0.0014	$127
765	T-1	SZ Commodity	0512	Glen Ullin	MP 396.2	6,000	0.0000	0	$0.0000	$0.0014	$8
766	T-1	SZ Commodity	0601	Manning	MP 396.2	25,600	0.0000	0	$0.0000	$0.0014	$35
767	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	156,415	0.0000	0	$0.0000	$0.0014	$213
768	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	100,311	0.0000	0	$0.0000	$0.0014	$137
769	T-1	SZ Commodity	0603	Glen Ullin	MP 396.2	27,000	0.0000	0	$0.0000	$0.0014	$37
770	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	67,890	0.0000	0	$0.0000	$0.0014	$93
771	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	257,034	0.0000	0	$0.0000	$0.0014	$351
	Total	SZ Commodity				2,825,930		0			$3,854
772	T-1	MA Reservation	0505	Port of Morgan	Mina	291,426	109.8663	32,017,893	$0.0401	$0.0004	$12,845
773	T-1	MA Reservation	0506	Port of Morgan	Mina	282,025	109.8663	30,985,058	$0.0401	$0.0004	$12,431

Northern Border Pipeline Company
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Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
774	T-1	MA Reservation	0507	Port of Morgan	Mina	291,426	109.8663	32,017,893	$0.0401	$0.0004	$12,845
775	T-1	MA Reservation	0508	Port of Morgan	Mina	291,426	109.8663	32,017,893	$0.0401	$0.0004	$12,845
776	T-1	MA Reservation	0509	Port of Morgan	Mina	282,025	109.8663	30,985,058	$0.0401	$0.0004	$12,431
777	T-1	MA Reservation	0510	Port of Morgan	Mina	291,426	109.8663	32,017,893	$0.0401	$0.0004	$12,845
778	T-1	MA Reservation	0511	Port of Morgan	Mina	282,025	109.8663	30,985,058	$0.0401	$0.0004	$12,431
779	T-1	MA Reservation	0512	Port of Morgan	Mina	291,426	109.8663	32,017,893	$0.0401	$0.0004	$12,845
780	T-1	MA Reservation	0601	Port of Morgan	Mina	291,426	109.8663	32,017,893	$0.0401	$0.0004	$12,845
781	T-1	MA Reservation	0602	Port of Morgan	Mina	263,223	109.8663	28,919,388	$0.0401	$0.0004	$11,602
782	T-1	MA Reservation	0603	Port of Morgan	Mina	291,426	109.8663	32,017,893	$0.0401	$0.0004	$12,845
783	T-1	MA Reservation	0604	Port of Morgan	Mina	282,025	109.8663	30,985,058	$0.0401	$0.0004	$12,431
	Total	MA Reservation				3,431,306		376,984,873			$151,244
784	T-1	MA Commodity	0505	MP 396.2	Mina	12,279	109.8663	1,349,048	$0.0004	$0.0004	$5
785	T-1	MA Commodity	0505	MP 396.2	Mina	22,947	109.8663	2,521,102	$0.0004	$0.0004	$10
786	T-1	MA Commodity	0505	MP 396.2	Linton	721	19.9419	14,378	$0.0004	$0.0001	$0
787	T-1	MA Commodity	0505	MP 396.2	Linton	1,000	19.9419	19,942	$0.0004	$0.0001	$0
788	T-1	MA Commodity	0506	MP 396.2	Mina	14,126	109.8663	1,551,971	$0.0004	$0.0004	$6
789	T-1	MA Commodity	0506	MP 396.2	Linton	546	19.9419	10,888	$0.0004	$0.0001	$0

Northern Border Pipeline Company
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790	T-1	MA Commodity	0507	MP 396.2	Mina	14,049	109.8663	1,543,512	$0.0004	$0.0004	$6
791	T-1	MA Commodity	0507	MP 396.2	Linton	438	19.9419	8,735	$0.0004	$0.0001	$0
792	T-1	MA Commodity	0508	MP 396.2	Linton	509	19.9419	10,150	$0.0004	$0.0001	$0
793	T-1	MA Commodity	0508	MP 396.2	Mina	13,336	109.8663	1,465,177	$0.0004	$0.0004	$6
794	T-1	MA Commodity	0509	MP 396.2	Mina	24,197	109.8663	2,658,435	$0.0004	$0.0004	$11
795	T-1	MA Commodity	0509	MP 396.2	Linton	510	19.9419	10,170	$0.0004	$0.0001	$0
796	T-1	MA Commodity	0510	MP 396.2	Mina	41,791	109.8663	4,591,423	$0.0004	$0.0004	$19
797	T-1	MA Commodity	0510	MP 396.2	Linton	2,529	19.9419	50,433	$0.0004	$0.0001	$0
798	T-1	MA Commodity	0511	MP 396.2	Mina	3,255	109.8663	357,615	$0.0004	$0.0004	$1
799	T-1	MA Commodity	0511	MP 396.2	Linton	245	19.9419	4,886	$0.0004	$0.0001	$0
800	T-1	MA Commodity	0511	MP 396.2	Linton	4,144	19.9419	82,639	$0.0004	$0.0001	$0
801	T-1	MA Commodity	0511	MP 396.2	Mina	75,049	109.8663	8,245,356	$0.0004	$0.0004	$33
802	T-1	MA Commodity	0512	MP 396.2	Linton	6,576	19.9419	131,138	$0.0004	$0.0001	$1
803	T-1	MA Commodity	0512	MP 396.2	Mina	86,712	109.8663	9,526,727	$0.0004	$0.0004	$39
804	T-1	MA Commodity	0512	MP 396.2	Mina	18,130	109.8663	1,991,876	$0.0004	$0.0004	$8
805	T-1	MA Commodity	0512	MP 396.2	Mina	6,000	109.8663	659,198	$0.0004	$0.0004	$3
806	T-1	MA Commodity	0601	MP 396.2	Mina	25,600	109.8663	2,812,577	$0.0004	$0.0004	$11
807	T-1	MA Commodity	0601	MP 396.2	Linton	10,267	19.9419	204,743	$0.0004	$0.0001	$1

Northern Border Pipeline Company
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808	T-1	MA Commodity	0601	MP 396.2	Mina	115,164	109.8663	12,652,643	$0.0004	$0.0004	$51
809	T-1	MA Commodity	0602	MP 396.2	Linton	4,728	19.9419	94,285	$0.0004	$0.0001	$0
810	T-1	MA Commodity	0602	MP 396.2	Mina	92,547	109.8663	10,167,796	$0.0004	$0.0004	$41
811	T-1	MA Commodity	0603	MP 396.2	Mina	27,000	109.8663	2,966,390	$0.0004	$0.0004	$12
812	T-1	MA Commodity	0603	MP 396.2	Mina	62,334	109.8663	6,848,406	$0.0004	$0.0004	$28
813	T-1	MA Commodity	0603	MP 396.2	Linton	5,556	19.9419	110,797	$0.0004	$0.0001	$0
814	T-1	MA Commodity	0604	MP 396.2	Linton	1,364	19.9419	27,201	$0.0004	$0.0001	$0
815	T-1	MA Commodity	0604	MP 396.2	Mina	26,766	109.8663	2,940,681	$0.0004	$0.0004	$12
	Total	MA Commodity				720,415		75,630,319			$306
816	T-1	E-Schrg	0505	Port of Morgan	Manning TP	233,678	272.4740	63,671,179	$0.0018	$0.0049	$1,146
817	T-1	E-Schrg	0505	Glen Ullin	Linton	721	85.7587	61,832	$0.0018	$0.0015	$1
818	T-1	E-Schrg	0505	Port of Morgan	Mina	22,947	506.0947	11,613,354	$0.0018	$0.0091	$209
819	T-1	E-Schrg	0505	Port of Morgan	Linton	1,000	416.1730	416,173	$0.0018	$0.0075	$7
820	T-1	E-Schrg	0505	Glen Ullin	Mina	12,279	175.6826	2,157,207	$0.0018	$0.0032	$39
821	T-1	E-Schrg	0505	Port of Morgan	Glen Ullin	8,696	330.4112	2,873,256	$0.0018	$0.0059	$52
822	T-1	E-Schrg	0506	Port of Morgan	Linton	546	416.1868	227,238	$0.0018	$0.0075	$4
823	T-1	E-Schrg	0506	Port of Morgan	Manning TP	287,310	272.4739	78,284,490	$0.0018	$0.0049	$1,409

Northern Border Pipeline Company
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824	T-1	E-Schrg	0506	Port of Morgan	Mina	14,126	506.0948	7,149,095	$0.0018	$0.0091	$129
825	T-1	E-Schrg	0506	Port of Morgan	Glen Ullin	3,748	330.4130	1,238,388	$0.0018	$0.0059	$22
826	T-1	E-Schrg	0507	Port of Morgan	Glen Ullin	4,103	330.4138	1,355,688	$0.0018	$0.0059	$24
827	T-1	E-Schrg	0507	Port of Morgan	Manning TP	296,577	272.4740	80,809,529	$0.0018	$0.0049	$1,455
828	T-1	E-Schrg	0507	Port of Morgan	Mina	14,049	506.0947	7,110,124	$0.0018	$0.0091	$128
829	T-1	E-Schrg	0507	Port of Morgan	Linton	438	416.1575	182,277	$0.0018	$0.0075	$3
830	T-1	E-Schrg	0508	Port of Morgan	Mina	13,336	506.0945	6,749,276	$0.0018	$0.0091	$121
831	T-1	E-Schrg	0508	Port of Morgan	Glen Ullin	6,086	330.4123	2,010,889	$0.0018	$0.0059	$36
832	T-1	E-Schrg	0508	Port of Morgan	Linton	509	416.1670	211,829	$0.0018	$0.0075	$4
833	T-1	E-Schrg	0508	Port of Morgan	Manning TP	294,035	272.4740	80,116,896	$0.0018	$0.0049	$1,442
834	T-1	E-Schrg	0509	Port of Morgan	Linton	510	416.1765	212,250	$0.0018	$0.0075	$4
835	T-1	E-Schrg	0509	Port of Morgan	Glen Ullin	274,951	330.4117	90,847,024	$0.0018	$0.0059	$1,635
836	T-1	E-Schrg	0509	Port of Morgan	Mina	24,197	506.0941	12,245,959	$0.0018	$0.0091	$220
837	T-1	E-Schrg	0510	Port of Morgan	Glen Ullin	230,506	330.4117	76,161,880	$0.0018	$0.0059	$1,371
838	T-1	E-Schrg	0510	Port of Morgan	Linton	2,529	416.1712	1,052,497	$0.0018	$0.0075	$19
839	T-1	E-Schrg	0510	Port of Morgan	Mina	41,791	506.0945	21,150,195	$0.0018	$0.0091	$381
840	T-1	E-Schrg	0511	Port of Morgan	Mina	75,049	506.0943	37,981,870	$0.0018	$0.0091	$684
841	T-1	E-Schrg	0511	Glen Ullin	Linton	245	85.7592	21,011	$0.0018	$0.0015	$0

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842	T-1	E-Schrg	0511	Port of Morgan	Glen Ullin	202,901	330.4117	67,040,863	$0.0018	$0.0059	$1,207
843	T-1	E-Schrg	0511	Glen Ullin	Mina	3,255	175.6826	571,847	$0.0018	$0.0032	$10
844	T-1	E-Schrg	0511	Port of Morgan	Linton	4,144	416.1689	1,724,604	$0.0018	$0.0075	$31
845	T-1	E-Schrg	0512	Glen Ullin	Mina	6,000	175.6827	1,054,096	$0.0018	$0.0032	$19
846	T-1	E-Schrg	0512	Port of Morgan	Mina	86,712	506.0942	43,884,440	$0.0018	$0.0091	$790
847	T-1	E-Schrg	0512	Port of Morgan	Linton	6,576	416.1705	2,736,737	$0.0018	$0.0075	$49
848	T-1	E-Schrg	0512	Manning	Mina	18,130	233.6205	4,235,539	$0.0018	$0.0042	$76
849	T-1	E-Schrg	0601	Port of Morgan	Linton	10,267	416.1703	4,272,820	$0.0018	$0.0075	$77
850	T-1	E-Schrg	0601	Manning	Mina	25,600	233.6204	5,980,682	$0.0018	$0.0042	$108
851	T-1	E-Schrg	0601	Port of Morgan	Mina	115,164	506.0942	58,283,834	$0.0018	$0.0091	$1,049
852	T-1	E-Schrg	0601	Port of Morgan	Glen Ullin	30,984	330.4117	10,237,475	$0.0018	$0.0059	$184
853	T-1	E-Schrg	0602	Port of Morgan	Linton	4,728	416.1707	1,967,655	$0.0018	$0.0075	$35
854	T-1	E-Schrg	0602	Port of Morgan	Glen Ullin	3,036	330.4121	1,003,131	$0.0018	$0.0059	$18
855	T-1	E-Schrg	0602	Port of Morgan	Mina	92,547	506.0943	46,837,511	$0.0018	$0.0091	$843
856	T-1	E-Schrg	0603	Port of Morgan	Linton	5,556	416.1703	2,312,242	$0.0018	$0.0075	$42
857	T-1	E-Schrg	0603	Glen Ullin	Mina	27,000	175.6827	4,743,433	$0.0018	$0.0032	$85
858	T-1	E-Schrg	0603	Port of Morgan	Mina	62,334	506.0942	31,546,874	$0.0018	$0.0091	$568
859	T-1	E-Schrg	0604	Port of Morgan	Glen Ullin	20,829	330.4114	6,882,140	$0.0018	$0.0059	$124

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860	T-1	E-Schrg	0604	Port of Morgan	Manning TP	208,075	272.4740	56,695,029	$0.0018	$0.0049	$1,021
861	T-1	E-Schrg	0604	Port of Morgan	Linton	1,364	416.1686	567,654	$0.0018	$0.0075	$10
862	T-1	E-Schrg	0604	Port of Morgan	Mina	26,766	506.0944	13,546,122	$0.0018	$0.0091	$244
	Total	E-Schrg				2,825,930		952,036,134			$17,137
863	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$162
864	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$174
865	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$179
866	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$178
867	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$207
868	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$197
869	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$215
870	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$104
871	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$158
872	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$100
873	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$77
874	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$155

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Contract: T1065F Customer: Montana-Dakota Utilities Co., a division of MDU Resou

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$1,904
	Total	Contract:	T1065F								$648,600

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1066F Customer: North Shore Gas Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
875	T-1	MA Reservation	0505	Harper	Manhattan	1,266,040	246.1727	311,664,483	$0.0401	$0.0010	$125,038
876	T-1	MA Reservation	0506	Harper	Manhattan	1,225,200	246.1727	301,610,790	$0.0401	$0.0010	$121,004
877	T-1	MA Reservation	0507	Harper	Manhattan	1,266,040	246.1727	311,664,483	$0.0401	$0.0010	$125,038
878	T-1	MA Reservation	0508	Harper	Manhattan	1,266,040	246.1727	311,664,483	$0.0401	$0.0010	$125,038
879	T-1	MA Reservation	0509	Harper	Manhattan	1,225,200	246.1727	301,610,790	$0.0401	$0.0010	$121,004
880	T-1	MA Reservation	0510	Harper	Manhattan	1,266,040	246.1727	311,664,483	$0.0401	$0.0010	$125,038
881	T-1	MA Reservation	0511	Harper	Manhattan	1,225,200	246.1727	301,610,790	$0.0401	$0.0010	$121,004
882	T-1	MA Reservation	0512	Harper	Manhattan	1,266,040	246.1727	311,664,483	$0.0401	$0.0010	$125,038
883	T-1	MA Reservation	0601	Harper	Manhattan	1,266,040	246.1727	311,664,483	$0.0401	$0.0010	$125,038
884	T-1	MA Reservation	0602	Harper	Manhattan	1,143,520	246.1727	281,503,404	$0.0401	$0.0010	$112,937
885	T-1	MA Reservation	0603	Harper	Manhattan	1,266,040	246.1727	311,664,483	$0.0401	$0.0010	$125,038
886	T-1	MA Reservation	0604	Harper	Manhattan	1,225,200	246.1727	301,610,790	$0.0401	$0.0010	$121,004
	Total	MA Reservation				14,906,600		3,669,597,945			$1,472,220
887	T-1	MA Commodity	0505	Harper TP	Manhattan	140,705	246.1727	34,637,729	$0.0004	$0.0010	$140
888	T-1	MA Commodity	0505	Harper TP	Will County	1,099,295	224.9634	247,301,143	$0.0004	$0.0009	$1,001
889	T-1	MA Commodity	0506	Harper TP	Will County	1,200,000	224.9634	269,956,080	$0.0004	$0.0009	$1,092
890	T-1	MA Commodity	0507	Harper TP	Will County	1,240,000	224.9634	278,954,616	$0.0004	$0.0009	$1,129

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1066F Customer: North Shore Gas Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
891	T-1	MA Commodity	0508	Harper TP	Will County	1,005,392	224.9634	226,176,403	$0.0004	$0.0009	$915
892	T-1	MA Commodity	0508	Harper TP	Manhattan	234,608	246.1727	57,754,085	$0.0004	$0.0010	$234
893	T-1	MA Commodity	0511	Harper TP	Will County	1,119,436	224.9634	251,832,128	$0.0004	$0.0009	$1,019
894	T-1	MA Commodity	0511	Harper TP	Manhattan	80,564	246.1727	19,832,656	$0.0004	$0.0010	$80
895	T-1	MA Commodity	0512	Harper TP	Will County	1,229,919	224.9634	276,686,760	$0.0004	$0.0009	$1,120
896	T-1	MA Commodity	0512	Harper TP	Manhattan	10,081	246.1727	2,481,667	$0.0004	$0.0010	$10
897	T-1	MA Commodity	0601	Harper TP	Will County	1,240,000	224.9634	278,954,616	$0.0004	$0.0009	$1,129
898	T-1	MA Commodity	0602	Harper TP	Will County	1,120,000	224.9634	251,959,008	$0.0004	$0.0009	$1,020
899	T-1	MA Commodity	0603	Harper TP	Will County	1,240,000	224.9634	278,954,616	$0.0004	$0.0009	$1,129
900	T-1	MA Commodity	0604	Harper TP	Will County	815,442	224.9634	183,444,607	$0.0004	$0.0009	$742
901	T-1	MA Commodity	0604	Harper TP	Manhattan	383,059	246.1727	94,298,672	$0.0004	$0.0010	$382
	Total	MA Commodity				12,158,501		2,753,224,786			$11,141
902	T-1	E-Schrg	0505	Harper TP	Manhattan	140,705	246.1727	34,637,729	$0.0018	$0.0044	$623
903	T-1	E-Schrg	0505	Harper TP	Will County	1,099,295	224.9634	247,301,143	$0.0018	$0.0040	$4,451
904	T-1	E-Schrg	0506	Harper TP	Will County	1,200,000	224.9634	269,956,080	$0.0018	$0.0040	$4,859
905	T-1	E-Schrg	0507	Harper TP	Will County	1,240,000	224.9634	278,954,616	$0.0018	$0.0040	$5,021
906	T-1	E-Schrg	0508	Harper TP	Manhattan	234,608	246.1727	57,754,085	$0.0018	$0.0044	$1,040

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1066F Customer: North Shore Gas Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
907	T-1	E-Schrg	0508	Harper TP	Will County	1,005,392	224.9634	226,176,403	$0.0018	$0.0040	$4,071
908	T-1	E-Schrg	0511	Harper TP	Will County	1,119,436	224.9634	251,832,128	$0.0018	$0.0040	$4,533
909	T-1	E-Schrg	0511	Harper TP	Manhattan	80,564	246.1727	19,832,656	$0.0018	$0.0044	$357
910	T-1	E-Schrg	0512	Harper TP	Will County	1,229,919	224.9634	276,686,760	$0.0018	$0.0040	$4,980
911	T-1	E-Schrg	0512	Harper TP	Manhattan	10,081	246.1727	2,481,667	$0.0018	$0.0044	$45
912	T-1	E-Schrg	0601	Harper TP	Will County	1,240,000	224.9634	278,954,616	$0.0018	$0.0040	$5,021
913	T-1	E-Schrg	0602	Harper TP	Will County	1,120,000	224.9634	251,959,008	$0.0018	$0.0040	$4,535
914	T-1	E-Schrg	0603	Harper TP	Will County	1,240,000	224.9634	278,954,616	$0.0018	$0.0040	$5,021
915	T-1	E-Schrg	0604	Harper TP	Manhattan	383,059	246.1727	94,298,672	$0.0018	$0.0044	$1,697
916	T-1	E-Schrg	0604	Harper TP	Will County	815,442	224.9634	183,444,607	$0.0018	$0.0040	$3,302
	Total	E-Schrg				12,158,501		2,753,224,786			$49,558
917	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$564
918	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$540
919	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$558
920	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$568
921	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$0
922	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$0

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1066F Customer: North Shore Gas Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
923	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$543
924	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$558
925	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$558
926	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$504
927	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$558
928	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$555
	Total	ACA				0		0			$5,506
	Total	Contract:	T1066F								$1,538,425

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
929	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	644,905	0.0000	0	$0.0000	$0.1293	$83,360
930	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	624,102	0.0000	0	$0.0000	$0.1293	$80,671
931	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	644,905	0.0000	0	$0.0000	$0.1293	$83,360
932	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	644,905	0.0000	0	$0.0000	$0.1293	$83,360
933	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	624,102	0.0000	0	$0.0000	$0.1293	$80,671
934	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	644,905	0.0000	0	$0.0000	$0.1293	$83,360
935	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	624,102	0.0000	0	$0.0000	$0.1293	$80,671
936	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	644,905	0.0000	0	$0.0000	$0.1293	$83,360
937	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	644,905	0.0000	0	$0.0000	$0.1293	$83,360
938	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	582,495	0.0000	0	$0.0000	$0.1293	$75,293
939	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	644,905	0.0000	0	$0.0000	$0.1293	$83,360
940	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	624,102	0.0000	0	$0.0000	$0.1293	$80,671
	Total	SZ Reservation				7,593,242		0			$981,497
941	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	656,456	0.0000	0	$0.0000	$0.0014	$895
942	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	635,280	0.0000	0	$0.0000	$0.0014	$866
943	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	655,100	0.0000	0	$0.0000	$0.0014	$893
944	T-1	SZ Commodity	0508	Port of Morgan TP	MP 396.2	656,456	0.0000	0	$0.0000	$0.0014	$895

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
945	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	635,281	0.0000	0	$0.0000	$0.0014	$866
946	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	656,477	0.0000	0	$0.0000	$0.0014	$895
947	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	608,250	0.0000	0	$0.0000	$0.0014	$830
948	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	656,453	0.0000	0	$0.0000	$0.0014	$895
949	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	656,459	0.0000	0	$0.0000	$0.0014	$895
950	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	586,576	0.0000	0	$0.0000	$0.0014	$800
951	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	656,456	0.0000	0	$0.0000	$0.0014	$895
952	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	635,280	0.0000	0	$0.0000	$0.0014	$866
	Total	SZ Commodity				7,694,524		0			$10,494
953	T-1	MA Reservation	0505	Port of Morgan	Harper	636,909	572.3693	364,547,434	$0.0401	$0.0023	$146,254
954	T-1	MA Reservation	0506	Port of Morgan	Harper	616,364	572.3693	352,787,840	$0.0401	$0.0023	$141,536
955	T-1	MA Reservation	0507	Port of Morgan	Harper	636,909	572.3693	364,547,434	$0.0401	$0.0023	$146,254
956	T-1	MA Reservation	0508	Port of Morgan	Harper	636,909	572.3693	364,547,434	$0.0401	$0.0023	$146,254
957	T-1	MA Reservation	0509	Port of Morgan	Harper	616,364	572.3693	352,787,840	$0.0401	$0.0023	$141,536
958	T-1	MA Reservation	0510	Port of Morgan	Harper	636,909	572.3693	364,547,434	$0.0401	$0.0023	$146,254
959	T-1	MA Reservation	0511	Port of Morgan	Harper	616,364	572.3693	352,787,840	$0.0401	$0.0023	$141,536
960	T-1	MA Reservation	0512	Port of Morgan	Harper	636,909	572.3693	364,547,434	$0.0401	$0.0023	$146,254

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
961	T-1	MA Reservation	0601	Port of Morgan	Harper	636,909	572.3693	364,547,434	$0.0401	$0.0023	$146,254
962	T-1	MA Reservation	0602	Port of Morgan	Harper	575,273	572.3693	329,268,650	$0.0401	$0.0023	$132,101
963	T-1	MA Reservation	0603	Port of Morgan	Harper	636,909	572.3693	364,547,434	$0.0401	$0.0023	$146,254
964	T-1	MA Reservation	0604	Port of Morgan	Harper	616,364	572.3693	352,787,840	$0.0401	$0.0023	$141,536
	Total	MA Reservation				7,499,096		4,292,252,049			$1,722,025
965	T-1	MA Commodity	0505	MP 396.2	Harper TP	656,456	572.3693	375,735,261	$0.0004	$0.0023	$1,520
966	T-1	MA Commodity	0506	MP 396.2	Harper TP	635,280	572.3693	363,614,769	$0.0004	$0.0023	$1,471
967	T-1	MA Commodity	0507	MP 396.2	Harper TP	655,100	572.3693	374,959,128	$0.0004	$0.0023	$1,517
968	T-1	MA Commodity	0508	MP 396.2	Harper TP	656,456	572.3693	375,735,261	$0.0004	$0.0023	$1,520
969	T-1	MA Commodity	0509	MP 396.2	Ventura TP	1	425.4238	425	$0.0004	$0.0017	$0
970	T-1	MA Commodity	0509	MP 396.2	Harper TP	635,280	572.3693	363,614,769	$0.0004	$0.0023	$1,471
971	T-1	MA Commodity	0510	MP 396.2	Harper TP	656,456	572.3693	375,735,261	$0.0004	$0.0023	$1,520
972	T-1	MA Commodity	0510	MP 396.2	Harper	21	572.3693	12,020	$0.0004	$0.0023	$0
973	T-1	MA Commodity	0511	MP 396.2	Harper TP	608,249	572.3693	348,143,054	$0.0004	$0.0023	$1,409
974	T-1	MA Commodity	0511	MP 396.2	Harper	1	572.3693	572	$0.0004	$0.0023	$0
975	T-1	MA Commodity	0512	MP 396.2	Harper TP	656,453	572.3693	375,733,544	$0.0004	$0.0023	$1,520
976	T-1	MA Commodity	0601	MP 396.2	Harper	3	572.3693	1,717	$0.0004	$0.0023	$0

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
977	T-1	MA Commodity	0601	MP 396.2	Harper TP	656,456	572.3693	375,735,261	$0.0004	$0.0023	$1,520
978	T-1	MA Commodity	0602	MP 396.2	Harper TP	586,576	572.3693	335,738,095	$0.0004	$0.0023	$1,359
979	T-1	MA Commodity	0603	MP 396.2	Harper TP	656,456	572.3693	375,735,261	$0.0004	$0.0023	$1,520
980	T-1	MA Commodity	0604	MP 396.2	Harper TP	635,280	572.3693	363,614,769	$0.0004	$0.0023	$1,471
	Total	MA Commodity				7,694,524		4,404,109,169			$17,821
981	T-1	E-Schrg	0505	Port of Morgan	Harper TP	656,456	968.5973	635,841,496	$0.0018	$0.0174	$11,445
982	T-1	E-Schrg	0506	Port of Morgan	Harper TP	635,280	968.5973	615,330,480	$0.0018	$0.0174	$11,076
983	T-1	E-Schrg	0507	Port of Morgan TP	Harper TP	655,100	968.5973	634,528,078	$0.0018	$0.0174	$11,422
984	T-1	E-Schrg	0508	Port of Morgan TP	Harper TP	656,456	968.5973	635,841,496	$0.0018	$0.0174	$11,445
985	T-1	E-Schrg	0509	Port of Morgan	Harper TP	635,280	968.5973	615,330,480	$0.0018	$0.0174	$11,076
986	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	1	822.0000	822	$0.0018	$0.0148	$0
987	T-1	E-Schrg	0510	Port of Morgan	Harper	21	968.9048	20,347	$0.0018	$0.0174	$0
988	T-1	E-Schrg	0510	Port of Morgan	Harper TP	656,456	968.5973	635,841,496	$0.0018	$0.0174	$11,445
989	T-1	E-Schrg	0511	Port of Morgan	Harper	1	969.0000	969	$0.0018	$0.0174	$0
990	T-1	E-Schrg	0511	Port of Morgan	Harper TP	608,249	968.5973	589,148,333	$0.0018	$0.0174	$10,605
991	T-1	E-Schrg	0512	Port of Morgan	Harper TP	656,453	968.5973	635,838,592	$0.0018	$0.0174	$11,445
992	T-1	E-Schrg	0601	Port of Morgan	Harper TP	656,456	968.5973	635,841,496	$0.0018	$0.0174	$11,445

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
993	T-1	E-Schrg	0601	Port of Morgan	Harper	3	969.0000	2,907	$0.0018	$0.0174	$0
994	T-1	E-Schrg	0602	Port of Morgan	Harper TP	586,576	968.5973	568,155,918	$0.0018	$0.0174	$10,227
995	T-1	E-Schrg	0603	Port of Morgan	Harper TP	656,456	968.5973	635,841,496	$0.0018	$0.0174	$11,445
996	T-1	E-Schrg	0604	Port of Morgan	Harper TP	635,280	968.5973	615,330,480	$0.0018	$0.0174	$11,076
	Total	E-Schrg				7,694,524		7,452,894,886			$134,152
997	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1,272
998	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$1,231
999	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$1,269
1000	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$1,272
1001	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$1,231
1002	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$1,272
1003	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$1,178
1004	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$1,272
1005	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$1,272
1006	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$1,136
1007	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$1,272
1008	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$1,231

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$14,906
	Total	Contract:	T1067F								$2,880,895

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1068F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1009	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
1010	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	603,000	0.0000	0	$0.0000	$0.1293	$77,943
1011	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
1012	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
1013	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	603,000	0.0000	0	$0.0000	$0.1293	$77,943
1014	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
1015	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	603,000	0.0000	0	$0.0000	$0.1293	$77,943
1016	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
1017	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
1018	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	562,800	0.0000	0	$0.0000	$0.1293	$72,747
1019	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
1020	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	603,000	0.0000	0	$0.0000	$0.1293	$77,943
	Total	SZ Reservation				7,336,500		0			$948,311
1021	T-1	MA Reservation	0505	Port of Morgan	Manhattan	617,698	818.5420	505,611,616	$0.0401	$0.0033	$202,848
1022	T-1	MA Reservation	0506	Port of Morgan	Manhattan	597,772	818.5420	489,301,564	$0.0401	$0.0033	$196,305
1023	T-1	MA Reservation	0507	Port of Morgan	Manhattan	617,698	818.5420	505,611,616	$0.0401	$0.0033	$202,848
1024	T-1	MA Reservation	0508	Port of Morgan	Manhattan	617,698	818.5420	505,611,616	$0.0401	$0.0033	$202,848

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1068F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1025	T-1	MA Reservation	0509	Port of Morgan	Manhattan	597,772	818.5420	489,301,564	$0.0401	$0.0033	$196,305
1026	T-1	MA Reservation	0510	Port of Morgan	Manhattan	617,698	818.5420	505,611,616	$0.0401	$0.0033	$202,848
1027	T-1	MA Reservation	0511	Port of Morgan	Manhattan	597,772	818.5420	489,301,564	$0.0401	$0.0033	$196,305
1028	T-1	MA Reservation	0512	Port of Morgan	Manhattan	617,698	818.5420	505,611,616	$0.0401	$0.0033	$202,848
1029	T-1	MA Reservation	0601	Port of Morgan	Manhattan	617,698	818.5420	505,611,616	$0.0401	$0.0033	$202,848
1030	T-1	MA Reservation	0602	Port of Morgan	Manhattan	557,921	818.5420	456,681,459	$0.0401	$0.0033	$183,218
1031	T-1	MA Reservation	0603	Port of Morgan	Manhattan	617,698	818.5420	505,611,616	$0.0401	$0.0033	$202,848
1032	T-1	MA Reservation	0604	Port of Morgan	Manhattan	597,772	818.5420	489,301,564	$0.0401	$0.0033	$196,305
	Total	MA Reservation				7,272,894		5,953,169,025			$2,388,374
1033	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$0
1034	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$0
1035	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$0
1036	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$0
1037	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$0
1038	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$0
1039	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$0
1040	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$0

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1068F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1041	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$0
1042	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$0
1043	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$0
1044	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$0
	Total	ACA				0		0			$0
	Total	Contract:	T1068F								$3,336,685

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1069F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1045	T-1	MA Reservation	0505	Ventura	Manhattan	1,244,960	393.1182	489,416,425	$0.0401	$0.0016	$196,351
1046	T-1	MA Reservation	0506	Ventura	Manhattan	1,204,800	393.1182	473,628,799	$0.0401	$0.0016	$190,017
1047	T-1	MA Reservation	0507	Ventura	Manhattan	1,244,960	393.1182	489,416,425	$0.0401	$0.0016	$196,351
1048	T-1	MA Reservation	0508	Ventura	Manhattan	1,244,960	393.1182	489,416,425	$0.0401	$0.0016	$196,351
1049	T-1	MA Reservation	0509	Ventura	Manhattan	1,204,800	393.1182	473,628,799	$0.0401	$0.0016	$190,017
1050	T-1	MA Reservation	0510	Ventura	Manhattan	1,244,960	393.1182	489,416,425	$0.0401	$0.0016	$196,351
1051	T-1	MA Reservation	0511	Ventura	Manhattan	1,204,800	393.1182	473,628,799	$0.0401	$0.0016	$190,017
1052	T-1	MA Reservation	0512	Ventura	Manhattan	1,244,960	393.1182	489,416,425	$0.0401	$0.0016	$196,351
1053	T-1	MA Reservation	0601	Ventura	Manhattan	1,244,960	393.1182	489,416,425	$0.0401	$0.0016	$196,351
1054	T-1	MA Reservation	0602	Ventura	Manhattan	1,124,480	393.1182	442,053,546	$0.0401	$0.0016	$177,349
1055	T-1	MA Reservation	0603	Ventura	Manhattan	1,244,960	393.1182	489,416,425	$0.0401	$0.0016	$196,351
1056	T-1	MA Reservation	0604	Ventura	Manhattan	1,204,800	393.1182	473,628,799	$0.0401	$0.0016	$190,017
	Total	MA Reservation				14,658,400		5,762,483,720			$2,311,873
1057	T-1	MA Commodity	0505			19,000	11.0006	209,011	$0.0004	$0.0000	$1
1058	T-1	MA Commodity	0505	Ventura TP	Minooka TP	974,935	353.8852	345,015,067	$0.0004	$0.0014	$1,396
1059	T-1	MA Commodity	0505	Will County TP	Minooka TP	134,815	18.0237	2,429,867	$0.0004	$0.0001	$10
1060	T-1	MA Commodity	0505	Ventura TP	Channahon TP	50,350	360.6675	18,159,611	$0.0004	$0.0015	$73

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1069F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1061	T-1	MA Commodity	0505	Will County TP	Manhattan TP	27,779	21.2093	589,173	$0.0004	$0.0001	$2
1062	T-1	MA Commodity	0505	Troy Grove TP	Minooka TP	15	45.1333	677	$0.0004	$0.0002	$0
1063	T-1	MA Commodity	0505	Ventura TP	Joliet TP	31,893	364.3711	11,620,886	$0.0004	$0.0015	$47
1064	T-1	MA Commodity	0505			10,070	360.9083	3,634,347	$0.0004	$0.0015	$15
1065	T-1	MA Commodity	0505	Ventura TP	Manhattan	3,792	393.1181	1,490,704	$0.0004	$0.0016	$6
1066	T-1	MA Commodity	0505	Ventura TP	Manhattan TP	171,762	393.1182	67,522,770	$0.0004	$0.0016	$273
1067	T-1	MA Commodity	0505	Ventura TP	Will county TP	17,278	371.9089	6,425,842	$0.0004	$0.0015	$26
1068	T-1	MA Commodity	0506	Ventura TP	Will county TP	29,212	371.9089	10,864,203	$0.0004	$0.0015	$44
1069	T-1	MA Commodity	0506			11,261	21.2091	238,836	$0.0004	$0.0001	$1
1070	T-1	MA Commodity	0506	Ventura TP	Joliet TP	766	364.3721	279,109	$0.0004	$0.0015	$1
1071	T-1	MA Commodity	0506			46,374	364.7681	16,915,755	$0.0004	$0.0015	$68
1072	T-1	MA Commodity	0506	Ventura TP	Channahon TP	20,706	360.6676	7,467,983	$0.0004	$0.0015	$30
1073	T-1	MA Commodity	0506			25,340	7.1408	180,948	$0.0004	$0.0000	$1
1074	T-1	MA Commodity	0506	Ventura TP	Minooka TP	1,030,420	353.8852	364,650,388	$0.0004	$0.0014	$1,476
1075	T-1	MA Commodity	0506	Will County TP	Minooka TP	231,756	18.0237	4,177,102	$0.0004	$0.0001	$17
1076	T-1	MA Commodity	0506			19,596	360.9083	7,072,359	$0.0004	$0.0015	$29
1077	T-1	MA Commodity	0506	Ventura TP	Manhattan TP	75,687	393.1182	29,753,938	$0.0004	$0.0016	$120
1078	T-1	MA Commodity	0507			5,005	21.2092	106,152	$0.0004	$0.0001	$0

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1069F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1079	T-1	MA Commodity	0507	Will County TP	Minooka TP	165,333	18.0237	2,979,912	$0.0004	$0.0001	$12
1080	T-1	MA Commodity	0507	Ventura TP	Prophetstown	30,683	266.0516	8,163,261	$0.0004	$0.0011	$33
1081	T-1	MA Commodity	0507	Ventura TP	Manhattan TP	102,994	393.1182	40,488,816	$0.0004	$0.0016	$164
1082	T-1	MA Commodity	0507			15,152	360.9083	5,468,483	$0.0004	$0.0015	$22
1083	T-1	MA Commodity	0507	Ventura TP	Will county TP	28,050	371.9088	10,432,043	$0.0004	$0.0015	$42
1084	T-1	MA Commodity	0507	Ventura TP	Channahon TP	420,200	360.6676	151,552,523	$0.0004	$0.0015	$613
1085	T-1	MA Commodity	0507	Ventura TP	Minooka TP	656,869	353.8852	232,456,217	$0.0004	$0.0014	$941
1086	T-1	MA Commodity	0507			5,051	364.7682	1,842,444	$0.0004	$0.0015	$7
1087	T-1	MA Commodity	0507	Will County TP	Channahon TP	19,999	11.2413	224,815	$0.0004	$0.0000	$1
1088	T-1	MA Commodity	0508			40,716	393.1179	16,006,190	$0.0004	$0.0016	$65
1089	T-1	MA Commodity	0508	Will County TP	Minooka TP	115,172	18.0237	2,075,828	$0.0004	$0.0001	$8
1090	T-1	MA Commodity	0508	Ventura TP	Minooka TP	859,184	353.8852	304,052,506	$0.0004	$0.0014	$1,230
1091	T-1	MA Commodity	0508	Ventura TP	Channahon TP	206,475	360.6676	74,468,846	$0.0004	$0.0015	$301
1092	T-1	MA Commodity	0508	Ventura TP	Manhattan TP	99,994	393.1182	39,309,462	$0.0004	$0.0016	$159
1093	T-1	MA Commodity	0508			10,000	7.1408	71,408	$0.0004	$0.0000	$0
1094	T-1	MA Commodity	0508	Ventura TP	Will county TP	10,176	371.9089	3,784,545	$0.0004	$0.0015	$15
1095	T-1	MA Commodity	0508			45,594	364.7681	16,631,236	$0.0004	$0.0015	$67
1096	T-1	MA Commodity	0508			14,869	21.2091	315,358	$0.0004	$0.0001	$1

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1069F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1097	T-1	MA Commodity	0509	Ventura TP	Troy Grove	615,492	308.7258	190,018,270	$0.0004	$0.0012	$769
1098	T-1	MA Commodity	0509	Ventura TP	Minooka	585,208	353.8852	207,096,447	$0.0004	$0.0014	$838
1099	T-1	MA Commodity	0510	Ventura TP	Minooka	617,164	353.8852	218,405,204	$0.0004	$0.0014	$884
1100	T-1	MA Commodity	0510	Ventura TP	Troy Grove	631,719	308.7258	195,027,966	$0.0004	$0.0012	$789
1101	T-1	MA Commodity	0511	Harper	Minooka TP	48,852	206.9397	10,109,418	$0.0004	$0.0008	$41
1102	T-1	MA Commodity	0511	Harper	Joliet TP	1,117	217.4252	242,864	$0.0004	$0.0009	$1
1103	T-1	MA Commodity	0511	Ventura TP	Manhattan TP	219,150	393.1182	86,151,855	$0.0004	$0.0016	$349
1104	T-1	MA Commodity	0511	Ventura TP	Minooka TP	455,811	353.8852	161,304,771	$0.0004	$0.0014	$653
1105	T-1	MA Commodity	0511	Harper	Channahon TP	30,180	213.7221	6,450,132	$0.0004	$0.0009	$26
1106	T-1	MA Commodity	0511	Ventura TP	Will county TP	163,353	371.9089	60,752,435	$0.0004	$0.0015	$246
1107	T-1	MA Commodity	0511	Harper	Manhattan TP	1,940	246.1727	477,575	$0.0004	$0.0010	$2
1108	T-1	MA Commodity	0511	Ventura TP	Channahon TP	65,657	360.6676	23,680,350	$0.0004	$0.0015	$96
1109	T-1	MA Commodity	0511	Ventura TP	Joliet TP	166,351	364.3711	60,613,492	$0.0004	$0.0015	$245
1110	T-1	MA Commodity	0512	Joliet TP	Minooka TP	50,000	10.4859	524,296	$0.0004	$0.0000	$2
1111	T-1	MA Commodity	0512	Ventura TP	Joliet TP	32,934	364.3711	12,000,198	$0.0004	$0.0015	$49
1112	T-1	MA Commodity	0512	Ventura TP	Will county TP	131,159	371.9089	48,779,200	$0.0004	$0.0015	$197
1113	T-1	MA Commodity	0512	Ventura TP	Minooka TP	257,600	353.8852	91,160,825	$0.0004	$0.0014	$369
1114	T-1	MA Commodity	0512	Ventura TP	Harper TP	245,040	146.9455	36,007,524	$0.0004	$0.0006	$146

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1069F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1115	T-1	MA Commodity	0512	Harper TP	Jackson Creek TP	62,537	213.9627	13,380,586	$0.0004	$0.0009	$54
1116	T-1	MA Commodity	0512	Harper TP	Manhattan TP	62,752	246.1727	15,447,827	$0.0004	$0.0010	$63
1117	T-1	MA Commodity	0512	Harper TP	Mallard Lake TP	7,056	224.9634	1,587,342	$0.0004	$0.0009	$6
1118	T-1	MA Commodity	0512	Ventura TP	Channahon TP	58,095	360.6676	20,952,984	$0.0004	$0.0015	$85
1119	T-1	MA Commodity	0512	Harper TP	Minooka TP	74,302	206.9397	15,376,033	$0.0004	$0.0008	$62
1120	T-1	MA Commodity	0512	Ventura TP	Prophetstown TP	41,370	266.0516	11,006,553	$0.0004	$0.0011	$45
1121	T-1	MA Commodity	0512	Ventura TP	Manhattan TP	143,978	393.1182	56,600,367	$0.0004	$0.0016	$229
1122	T-1	MA Commodity	0512	Will County TP	Prophetstown TP	18,927	105.8573	2,003,561	$0.0004	$0.0004	$8
1123	T-1	MA Commodity	0512	Will County TP	Minooka TP	64,780	18.0237	1,167,577	$0.0004	$0.0001	$5
1124	T-1	MA Commodity	0512	Harper TP	Will county TP	36,682	224.9634	8,252,106	$0.0004	$0.0009	$33
1125	T-1	MA Commodity	0512	Ventura TP	Jackson Creek TP	30,813	360.9082	11,120,665	$0.0004	$0.0015	$45
1126	T-1	MA Commodity	0601	Ventura TP	Jackson Creek TP	21,963	360.9082	7,926,627	$0.0004	$0.0015	$32
1127	T-1	MA Commodity	0601	Ventura TP	Minooka TP	380,142	353.8852	134,526,631	$0.0004	$0.0014	$544
1128	T-1	MA Commodity	0601	Ventura TP	Joliet TP	20,264	364.3711	7,383,616	$0.0004	$0.0015	$30
1129	T-1	MA Commodity	0601	Ventura TP	Channahon TP	241,938	360.6676	87,259,187	$0.0004	$0.0015	$353
1130	T-1	MA Commodity	0601	Will County TP	Channahon TP	10,000	11.2413	112,413	$0.0004	$0.0000	$0
1131	T-1	MA Commodity	0601	Ventura TP	Iowa City TP	15,180	174.0569	2,642,183	$0.0004	$0.0007	$11
1132	T-1	MA Commodity	0601	Will County TP	Minooka TP	15,976	18.0237	287,946	$0.0004	$0.0001	$1

Northern Border Pipeline Company
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Contract: T1069F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1133	T-1	MA Commodity	0601	Ventura TP	Will county TP	271,254	371.9089	100,881,777	$0.0004	$0.0015	$408
1134	T-1	MA Commodity	0601	Ventura TP	Manhattan TP	189,536	393.1182	74,510,051	$0.0004	$0.0016	$302
1135	T-1	MA Commodity	0602	Ventura TP	Manhattan TP	807	393.1177	317,246	$0.0004	$0.0016	$1
1136	T-1	MA Commodity	0602	Ventura TP	Channahon TP	61,824	360.6677	22,297,920	$0.0004	$0.0015	$90
1137	T-1	MA Commodity	0602	Ventura TP	Joliet TP	81,055	364.3711	29,534,100	$0.0004	$0.0015	$120
1138	T-1	MA Commodity	0602	Ventura TP	Will county TP	553,984	371.9089	206,031,578	$0.0004	$0.0015	$834
1139	T-1	MA Commodity	0602	Ventura TP	Jackson Creek TP	259,252	360.9082	93,566,175	$0.0004	$0.0015	$379
1140	T-1	MA Commodity	0602	Ventura TP	Minooka TP	182,080	353.8852	64,435,423	$0.0004	$0.0014	$261
1141	T-1	MA Commodity	0602	Channahon	Will county TP	1,700	11.2412	19,110	$0.0004	$0.0000	$0
1142	T-1	MA Commodity	0603	Ventura TP	Joliet TP	428,865	364.3711	156,266,015	$0.0004	$0.0015	$632
1143	T-1	MA Commodity	0603	Ventura TP	Manhattan TP	144,617	393.1182	56,851,573	$0.0004	$0.0016	$230
1144	T-1	MA Commodity	0603	Ventura TP	Jackson Creek TP	94,572	360.9082	34,131,812	$0.0004	$0.0015	$138
1145	T-1	MA Commodity	0603	Ventura TP	Will county TP	353,563	371.9089	131,493,226	$0.0004	$0.0015	$532
1146	T-1	MA Commodity	0603	Ventura TP	Prophetstown TP	904	266.0520	240,511	$0.0004	$0.0011	$1
1147	T-1	MA Commodity	0603	Ventura TP	Channahon TP	167,647	360.6676	60,464,833	$0.0004	$0.0015	$245
1148	T-1	MA Commodity	0603	Ventura TP	Minooka TP	63,602	353.8851	22,507,800	$0.0004	$0.0014	$91
1149	T-1	MA Commodity	0604	Ventura TP	Minooka TP	114,244	353.8852	40,429,258	$0.0004	$0.0014	$164
1150	T-1	MA Commodity	0604	Ventura TP	Will county TP	62,054	371.9089	23,078,435	$0.0004	$0.0015	$93

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Contract: T1069F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1151	T-1	MA Commodity	0604	Ventura TP	Manhattan TP	281,320	393.1182	110,592,012	$0.0004	$0.0016	$448
1152	T-1	MA Commodity	0604	Ventura TP	Joliet TP	668,944	364.3711	243,743,859	$0.0004	$0.0015	$986
1153	T-1	MA Commodity	0604	Ventura TP	Channahon TP	87,682	360.6676	31,624,059	$0.0004	$0.0015	$128
1154	T-1	MA Commodity	0604	Joliet TP	Will county TP	10,000	7.5378	75,378	$0.0004	$0.0000	$0
1155	T-1	MA Commodity	0604	Will County	Joliet TP	11,470	7.5378	86,459	$0.0004	$0.0000	$0
	Total	MA Commodity				15,500,781		5,118,144,257			$20,711
1156	T-1	E-Schrg	0505	Ventura TP	Channahon TP	50,350	360.6675	18,159,611	$0.0018	$0.0065	$327
1157	T-1	E-Schrg	0505	Will County TP	Minooka TP	134,815	18.0237	2,429,867	$0.0018	$0.0003	$44
1158	T-1	E-Schrg	0505	Ventura TP		10,070	360.9083	3,634,347	$0.0018	$0.0065	$65
1159	T-1	E-Schrg	0505	Ventura TP	Minooka TP	974,935	353.8852	345,015,067	$0.0018	$0.0064	$6,210
1160	T-1	E-Schrg	0505	Ventura TP	Will county TP	17,278	371.9089	6,425,842	$0.0018	$0.0067	$116
1161	T-1	E-Schrg	0505	Ventura TP	Manhattan	3,792	393.1181	1,490,704	$0.0018	$0.0071	$27
1162	T-1	E-Schrg	0505	Troy Grove TP	Minooka TP	15	45.1333	677	$0.0018	$0.0008	$0
1163	T-1	E-Schrg	0505	Will County TP	Manhattan TP	27,779	21.2093	589,173	$0.0018	$0.0004	$11
1164	T-1	E-Schrg	0505	Ventura TP	Manhattan TP	171,762	393.1182	67,522,770	$0.0018	$0.0071	$1,215
1165	T-1	E-Schrg	0505	Ventura TP	Joliet TP	31,893	364.3711	11,620,886	$0.0018	$0.0066	$209
1166	T-1	E-Schrg	0505	Will County TP		19,000	11.0006	209,011	$0.0018	$0.0002	$4

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

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Contract: T1069F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1167	T-1	E-Schrg	0506	Ventura TP		19,596	360.9083	7,072,359	$0.0018	$0.0065	$127
1168	T-1	E-Schrg	0506	Will County TP		11,261	21.2091	238,836	$0.0018	$0.0004	$4
1169	T-1	E-Schrg	0506	Will County TP		25,340	7.1408	180,948	$0.0018	$0.0001	$3
1170	T-1	E-Schrg	0506	Ventura TP	Manhattan TP	75,687	393.1182	29,753,938	$0.0018	$0.0071	$536
1171	T-1	E-Schrg	0506	Ventura TP	Minooka TP	1,030,420	353.8852	364,650,388	$0.0018	$0.0064	$6,564
1172	T-1	E-Schrg	0506	Ventura TP	Channahon TP	20,706	360.6676	7,467,983	$0.0018	$0.0065	$134
1173	T-1	E-Schrg	0506	Ventura TP		46,374	364.7681	16,915,755	$0.0018	$0.0066	$304
1174	T-1	E-Schrg	0506	Will County TP	Minooka TP	231,756	18.0237	4,177,102	$0.0018	$0.0003	$75
1175	T-1	E-Schrg	0506	Ventura TP	Joliet TP	766	364.3721	279,109	$0.0018	$0.0066	$5
1176	T-1	E-Schrg	0506	Ventura TP	Will county TP	29,212	371.9089	10,864,203	$0.0018	$0.0067	$196
1177	T-1	E-Schrg	0507	Ventura TP	Channahon TP	420,200	360.6676	151,552,523	$0.0018	$0.0065	$2,728
1178	T-1	E-Schrg	0507	Will County TP	Channahon TP	19,999	11.2413	224,815	$0.0018	$0.0002	$4
1179	T-1	E-Schrg	0507	Will County TP		5,005	21.2092	106,152	$0.0018	$0.0004	$2
1180	T-1	E-Schrg	0507	Ventura TP	Will county TP	28,050	371.9088	10,432,043	$0.0018	$0.0067	$188
1181	T-1	E-Schrg	0507	Ventura TP		15,152	360.9083	5,468,483	$0.0018	$0.0065	$98
1182	T-1	E-Schrg	0507	Will County TP	Minooka TP	165,333	18.0237	2,979,912	$0.0018	$0.0003	$54
1183	T-1	E-Schrg	0507	Ventura TP	Prophetstown	30,683	266.0516	8,163,261	$0.0018	$0.0048	$147
1184	T-1	E-Schrg	0507	Ventura TP		5,051	364.7682	1,842,444	$0.0018	$0.0066	$33

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Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1185	T-1	E-Schrg	0507	Ventura TP	Manhattan TP	102,994	393.1182	40,488,816	$0.0018	$0.0071	$729
1186	T-1	E-Schrg	0507	Ventura TP	Minooka TP	656,869	353.8852	232,456,217	$0.0018	$0.0064	$4,184
1187	T-1	E-Schrg	0508	Ventura TP		40,716	393.1179	16,006,190	$0.0018	$0.0071	$288
1188	T-1	E-Schrg	0508	Ventura TP		45,594	364.7681	16,631,236	$0.0018	$0.0066	$299
1189	T-1	E-Schrg	0508	Ventura TP	Channahon TP	206,475	360.6676	74,468,846	$0.0018	$0.0065	$1,340
1190	T-1	E-Schrg	0508	Ventura TP	Manhattan TP	99,994	393.1182	39,309,462	$0.0018	$0.0071	$708
1191	T-1	E-Schrg	0508	Ventura TP	Minooka TP	859,184	353.8852	304,052,506	$0.0018	$0.0064	$5,473
1192	T-1	E-Schrg	0508	Will County TP		14,869	21.2091	315,358	$0.0018	$0.0004	$6
1193	T-1	E-Schrg	0508	Ventura TP	Will county TP	10,176	371.9089	3,784,545	$0.0018	$0.0067	$68
1194	T-1	E-Schrg	0508	Will County TP		10,000	7.1408	71,408	$0.0018	$0.0001	$1
1195	T-1	E-Schrg	0508	Will County TP	Minooka TP	115,172	18.0237	2,075,828	$0.0018	$0.0003	$37
1196	T-1	E-Schrg	0509	Ventura TP	Minooka	585,208	353.8852	207,096,447	$0.0018	$0.0064	$3,728
1197	T-1	E-Schrg	0509	Ventura TP	Troy Grove	615,492	308.7258	190,018,270	$0.0018	$0.0056	$3,420
1198	T-1	E-Schrg	0510	Ventura TP	Troy Grove	631,719	308.7258	195,027,966	$0.0018	$0.0056	$3,511
1199	T-1	E-Schrg	0510	Ventura TP	Minooka	617,164	353.8852	218,405,204	$0.0018	$0.0064	$3,931
1200	T-1	E-Schrg	0511	Harper	Channahon TP	30,180	213.7221	6,450,132	$0.0018	$0.0038	$116
1201	T-1	E-Schrg	0511	Harper	Joliet TP	1,117	217.4252	242,864	$0.0018	$0.0039	$4
1202	T-1	E-Schrg	0511	Ventura TP	Joliet TP	166,351	364.3711	60,613,492	$0.0018	$0.0066	$1,091

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Contract: T1069F Customer: Amerada Hess Corporation

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Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1203	T-1	E-Schrg	0511	Ventura TP	Channahon TP	65,657	360.6676	23,680,350	$0.0018	$0.0065	$426
1204	T-1	E-Schrg	0511	Ventura TP	Manhattan TP	219,150	393.1182	86,151,855	$0.0018	$0.0071	$1,551
1205	T-1	E-Schrg	0511	Harper	Manhattan TP	1,940	246.1727	477,575	$0.0018	$0.0044	$9
1206	T-1	E-Schrg	0511	Harper	Minooka TP	48,852	206.9397	10,109,418	$0.0018	$0.0037	$182
1207	T-1	E-Schrg	0511	Ventura TP	Will county TP	163,353	371.9089	60,752,435	$0.0018	$0.0067	$1,094
1208	T-1	E-Schrg	0511	Ventura TP	Minooka TP	455,811	353.8852	161,304,771	$0.0018	$0.0064	$2,903
1209	T-1	E-Schrg	0512	Joliet TP	Minooka TP	50,000	10.4859	524,296	$0.0018	$0.0002	$9
1210	T-1	E-Schrg	0512	Will County TP	Minooka TP	64,780	18.0237	1,167,577	$0.0018	$0.0003	$21
1211	T-1	E-Schrg	0512	Harper TP	Minooka TP	74,302	206.9397	15,376,033	$0.0018	$0.0037	$277
1212	T-1	E-Schrg	0512	Harper TP	Jackson Creek TP	62,537	213.9627	13,380,586	$0.0018	$0.0039	$241
1213	T-1	E-Schrg	0512	Will County TP	Prophetstown TP	18,927	105.8573	2,003,561	$0.0018	$0.0019	$36
1214	T-1	E-Schrg	0512	Ventura TP	Manhattan TP	143,978	393.1182	56,600,367	$0.0018	$0.0071	$1,019
1215	T-1	E-Schrg	0512	Ventura TP	Minooka TP	257,600	353.8852	91,160,825	$0.0018	$0.0064	$1,641
1216	T-1	E-Schrg	0512	Harper TP	Manhattan TP	62,752	246.1727	15,447,827	$0.0018	$0.0044	$278
1217	T-1	E-Schrg	0512	Ventura TP	Harper TP	245,040	146.9455	36,007,524	$0.0018	$0.0026	$648
1218	T-1	E-Schrg	0512	Harper TP	Mallard Lake TP	7,056	224.9634	1,587,342	$0.0018	$0.0040	$29
1219	T-1	E-Schrg	0512	Harper TP	Will county TP	36,682	224.9634	8,252,106	$0.0018	$0.0040	$149
1220	T-1	E-Schrg	0512	Ventura TP	Joliet TP	32,934	364.3711	12,000,198	$0.0018	$0.0066	$216

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Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1221	T-1	E-Schrg	0512	Ventura TP	Will county TP	131,159	371.9089	48,779,200	$0.0018	$0.0067	$878
1222	T-1	E-Schrg	0512	Ventura TP	Channahon TP	58,095	360.6676	20,952,984	$0.0018	$0.0065	$377
1223	T-1	E-Schrg	0512	Ventura TP	Jackson Creek TP	30,813	360.9082	11,120,665	$0.0018	$0.0065	$200
1224	T-1	E-Schrg	0512	Ventura TP	Prophetstown TP	41,370	266.0516	11,006,553	$0.0018	$0.0048	$198
1225	T-1	E-Schrg	0601	Ventura TP	Will county TP	271,254	371.9089	100,881,777	$0.0018	$0.0067	$1,816
1226	T-1	E-Schrg	0601	Ventura TP	Joliet TP	20,264	364.3711	7,383,616	$0.0018	$0.0066	$133
1227	T-1	E-Schrg	0601	Will County TP	Channahon TP	10,000	11.2413	112,413	$0.0018	$0.0002	$2
1228	T-1	E-Schrg	0601	Ventura TP	Iowa City TP	15,180	174.0569	2,642,183	$0.0018	$0.0031	$48
1229	T-1	E-Schrg	0601	Will County TP	Minooka TP	15,976	18.0237	287,946	$0.0018	$0.0003	$5
1230	T-1	E-Schrg	0601	Ventura TP	Minooka TP	380,142	353.8852	134,526,631	$0.0018	$0.0064	$2,421
1231	T-1	E-Schrg	0601	Ventura TP	Channahon TP	241,938	360.6676	87,259,187	$0.0018	$0.0065	$1,571
1232	T-1	E-Schrg	0601	Ventura TP	Jackson Creek TP	21,963	360.9082	7,926,627	$0.0018	$0.0065	$143
1233	T-1	E-Schrg	0601	Ventura TP	Manhattan TP	189,536	393.1182	74,510,051	$0.0018	$0.0071	$1,341
1234	T-1	E-Schrg	0602	Ventura TP	Manhattan TP	807	393.1177	317,246	$0.0018	$0.0071	$6
1235	T-1	E-Schrg	0602	Ventura TP	Will county TP	553,984	371.9089	206,031,578	$0.0018	$0.0067	$3,709
1236	T-1	E-Schrg	0602	Ventura TP	Channahon TP	61,824	360.6677	22,297,920	$0.0018	$0.0065	$401
1237	T-1	E-Schrg	0602	Ventura TP	Joliet TP	81,055	364.3711	29,534,100	$0.0018	$0.0066	$532
1238	T-1	E-Schrg	0602	Ventura TP	Minooka TP	182,080	353.8852	64,435,423	$0.0018	$0.0064	$1,160

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Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1239	T-1	E-Schrg	0602	Channahon TP	Will county TP	1,700	11.2412	19,110	$0.0018	$0.0002	$0
1240	T-1	E-Schrg	0602	Ventura TP	Jackson Creek TP	259,252	360.9082	93,566,175	$0.0018	$0.0065	$1,684
1241	T-1	E-Schrg	0603	Ventura TP	Minooka TP	63,602	353.8851	22,507,800	$0.0018	$0.0064	$405
1242	T-1	E-Schrg	0603	Ventura TP	Jackson Creek TP	94,572	360.9082	34,131,812	$0.0018	$0.0065	$614
1243	T-1	E-Schrg	0603	Ventura TP	Channahon TP	167,647	360.6676	60,464,833	$0.0018	$0.0065	$1,088
1244	T-1	E-Schrg	0603	Ventura TP	Prophetstown TP	904	266.0520	240,511	$0.0018	$0.0048	$4
1245	T-1	E-Schrg	0603	Ventura TP	Will county TP	353,563	371.9089	131,493,226	$0.0018	$0.0067	$2,367
1246	T-1	E-Schrg	0603	Ventura TP	Manhattan TP	144,617	393.1182	56,851,573	$0.0018	$0.0071	$1,023
1247	T-1	E-Schrg	0603	Ventura TP	Joliet TP	428,865	364.3711	156,266,015	$0.0018	$0.0066	$2,813
1248	T-1	E-Schrg	0604	Joliet TP	Will county TP	10,000	7.5378	75,378	$0.0018	$0.0001	$1
1249	T-1	E-Schrg	0604	Ventura TP	Joliet TP	668,944	364.3711	243,743,859	$0.0018	$0.0066	$4,387
1250	T-1	E-Schrg	0604	Ventura TP	Manhattan TP	281,320	393.1182	110,592,012	$0.0018	$0.0071	$1,991
1251	T-1	E-Schrg	0604	Ventura TP	Channahon TP	87,682	360.6676	31,624,059	$0.0018	$0.0065	$569
1252	T-1	E-Schrg	0604	Will County	Joliet TP	11,470	7.5378	86,459	$0.0018	$0.0001	$2
1253	T-1	E-Schrg	0604	Ventura TP	Will county TP	62,054	371.9089	23,078,435	$0.0018	$0.0067	$415
1254	T-1	E-Schrg	0604	Ventura TP	Minooka TP	114,244	353.8852	40,429,258	$0.0018	$0.0064	$728
	Total	E-Schrg				15,500,781		5,118,144,257			$92,127

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1069F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1255	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$914
1256	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$883
1257	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$907
1258	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$913
1259	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$794
1260	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$827
1261	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$820
1262	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$691
1263	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$831
1264	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$832
1265	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$924
1266	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$899
	Total	ACA				0		0			$10,236
	Total	Contract:	T1069F								$2,434,946

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1075F Customer: ProGas U.S.A., Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1267	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	467,325	0.0000	0	$0.0000	$0.1293	$60,406
1268	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	452,250	0.0000	0	$0.0000	$0.1293	$58,458
1269	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	467,325	0.0000	0	$0.0000	$0.1293	$60,406
1270	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	467,325	0.0000	0	$0.0000	$0.1293	$60,406
1271	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	452,250	0.0000	0	$0.0000	$0.1293	$58,458
1272	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	467,325	0.0000	0	$0.0000	$0.1293	$60,406
1273	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	452,250	0.0000	0	$0.0000	$0.1293	$58,458
1274	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	467,325	0.0000	0	$0.0000	$0.1293	$60,406
1275	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	467,325	0.0000	0	$0.0000	$0.1293	$60,406
1276	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	422,100	0.0000	0	$0.0000	$0.1293	$54,560
1277	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	467,325	0.0000	0	$0.0000	$0.1293	$60,406
1278	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	452,250	0.0000	0	$0.0000	$0.1293	$58,458
	Total	SZ Reservation				5,502,375		0			$711,233
1279	T-1	MA Reservation	0505	Port of Morgan	Ventura	459,529	425.4238	195,494,749	$0.0401	$0.0017	$78,431
1280	T-1	MA Reservation	0506	Port of Morgan	Ventura	444,706	425.4238	189,188,467	$0.0401	$0.0017	$75,901
1281	T-1	MA Reservation	0507	Port of Morgan	Ventura	459,529	425.4238	195,494,749	$0.0401	$0.0017	$78,431
1282	T-1	MA Reservation	0508	Port of Morgan	Ventura	459,529	425.4238	195,494,749	$0.0401	$0.0017	$78,431

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1075F Customer: ProGas U.S.A., Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1283	T-1	MA Reservation	0509	Port of Morgan	Ventura	444,706	425.4238	189,188,467	$0.0401	$0.0017	$75,901
1284	T-1	MA Reservation	0510	Port of Morgan	Ventura	459,529	425.4238	195,494,749	$0.0401	$0.0017	$78,431
1285	T-1	MA Reservation	0511	Port of Morgan	Ventura	444,706	425.4238	189,188,467	$0.0401	$0.0017	$75,901
1286	T-1	MA Reservation	0512	Port of Morgan	Ventura	459,529	425.4238	195,494,749	$0.0401	$0.0017	$78,431
1287	T-1	MA Reservation	0601	Port of Morgan	Ventura	459,529	425.4238	195,494,749	$0.0401	$0.0017	$78,431
1288	T-1	MA Reservation	0602	Port of Morgan	Ventura	415,059	425.4238	176,575,902	$0.0401	$0.0017	$70,841
1289	T-1	MA Reservation	0603	Port of Morgan	Ventura	459,529	425.4238	195,494,749	$0.0401	$0.0017	$78,431
1290	T-1	MA Reservation	0604	Port of Morgan	Ventura	444,706	425.4238	189,188,467	$0.0401	$0.0017	$75,901
	Total	MA Reservation				5,410,588		2,301,793,011			$923,465
1291	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$0
1292	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$0
1293	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$0
1294	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$0
1295	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$0
1296	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$0
1297	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$0
1298	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$0

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1075F Customer: ProGas U.S.A., Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1299	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$0
1300	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$0
1301	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$0
1302	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$0
	Total	ACA				0		0			$0
	Total	Contract:	T1075F								$1,634,698

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1076F Customer: ProGas U.S.A., Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1303	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	467,325	0.0000	0	$0.0000	$0.1293	$60,406
1304	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	452,250	0.0000	0	$0.0000	$0.1293	$58,458
1305	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	467,325	0.0000	0	$0.0000	$0.1293	$60,406
1306	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	467,325	0.0000	0	$0.0000	$0.1293	$60,406
1307	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	452,250	0.0000	0	$0.0000	$0.1293	$58,458
1308	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	467,325	0.0000	0	$0.0000	$0.1293	$60,406
1309	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	452,250	0.0000	0	$0.0000	$0.1293	$58,458
1310	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	467,325	0.0000	0	$0.0000	$0.1293	$60,406
1311	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	467,325	0.0000	0	$0.0000	$0.1293	$60,406
1312	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	422,100	0.0000	0	$0.0000	$0.1293	$54,560
1313	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	467,325	0.0000	0	$0.0000	$0.1293	$60,406
1314	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	452,250	0.0000	0	$0.0000	$0.1293	$58,458
	Total	SZ Reservation				5,502,375		0			$711,233
1315	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	464,592	0.0000	0	$0.0000	$0.0014	$634
1316	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	442,177	0.0000	0	$0.0000	$0.0014	$603
1317	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	459,038	0.0000	0	$0.0000	$0.0014	$626
1318	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	475,695	0.0000	0	$0.0000	$0.0014	$649

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1076F Customer: ProGas U.S.A., Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1319	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	460,350	0.0000	0	$0.0000	$0.0014	$628
1320	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	475,695	0.0000	0	$0.0000	$0.0014	$649
1321	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	460,350	0.0000	0	$0.0000	$0.0014	$628
1322	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	475,695	0.0000	0	$0.0000	$0.0014	$649
1323	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	464,582	0.0000	0	$0.0000	$0.0014	$634
1324	T-1	SZ Commodity	0601	Manning	MP 396.2	8,399	0.0000	0	$0.0000	$0.0014	$11
1325	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	425,055	0.0000	0	$0.0000	$0.0014	$580
1326	T-1	SZ Commodity	0602	Glen Ullin TP	MP 396.2	2,302	0.0000	0	$0.0000	$0.0014	$3
1327	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	473,316	0.0000	0	$0.0000	$0.0014	$646
1328	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	459,468	0.0000	0	$0.0000	$0.0014	$627
	Total	SZ Commodity				5,546,714		0			$7,565
1329	T-1	MA Reservation	0505	Port of Morgan	Harper	461,531	572.3693	264,166,055	$0.0401	$0.0023	$105,982
1330	T-1	MA Reservation	0506	Port of Morgan	Harper	446,643	572.3693	255,644,569	$0.0401	$0.0023	$102,563
1331	T-1	MA Reservation	0507	Port of Morgan	Harper	461,531	572.3693	264,166,055	$0.0401	$0.0023	$105,982
1332	T-1	MA Reservation	0508	Port of Morgan	Harper	461,531	572.3693	264,166,055	$0.0401	$0.0023	$105,982
1333	T-1	MA Reservation	0509	Port of Morgan	Harper	446,643	572.3693	255,644,569	$0.0401	$0.0023	$102,563
1334	T-1	MA Reservation	0510	Port of Morgan	Harper	461,531	572.3693	264,166,055	$0.0401	$0.0023	$105,982

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1076F Customer: ProGas U.S.A., Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1335	T-1	MA Reservation	0511	Port of Morgan	Harper	446,643	572.3693	255,644,569	$0.0401	$0.0023	$102,563
1336	T-1	MA Reservation	0512	Port of Morgan	Harper	461,531	572.3693	264,166,055	$0.0401	$0.0023	$105,982
1337	T-1	MA Reservation	0601	Port of Morgan	Harper	461,531	572.3693	264,166,055	$0.0401	$0.0023	$105,982
1338	T-1	MA Reservation	0602	Port of Morgan	Harper	416,867	572.3693	238,601,598	$0.0401	$0.0023	$95,725
1339	T-1	MA Reservation	0603	Port of Morgan	Harper	461,531	572.3693	264,166,055	$0.0401	$0.0023	$105,982
1340	T-1	MA Reservation	0604	Port of Morgan	Harper	446,643	572.3693	255,644,569	$0.0401	$0.0023	$102,563
	Total	MA Reservation				5,434,153		3,110,342,255			$1,247,850
1341	T-1	MA Commodity	0505	MP 396.2	Ventura TP	464,592	425.4238	197,648,494	$0.0004	$0.0017	$800
1342	T-1	MA Commodity	0505	Ventura TP	Harper	475,233	146.9455	69,833,359	$0.0004	$0.0006	$283
1343	T-1	MA Commodity	0506	MP 396.2	Ventura TP	442,177	425.4238	188,112,620	$0.0004	$0.0017	$761
1344	T-1	MA Commodity	0506	Ventura TP	Harper	460,350	146.9455	67,646,370	$0.0004	$0.0006	$274
1345	T-1	MA Commodity	0507	MP 396.2	Ventura TP	459,038	425.4238	195,285,690	$0.0004	$0.0017	$790
1346	T-1	MA Commodity	0507	Ventura TP	Harper TP	195,078	146.9455	28,665,832	$0.0004	$0.0006	$116
1347	T-1	MA Commodity	0507	Ventura TP	Harper	280,617	146.9455	41,235,417	$0.0004	$0.0006	$167
1348	T-1	MA Commodity	0508	Ventura TP	Harper	13,888	146.9464	2,040,792	$0.0004	$0.0006	$8
1349	T-1	MA Commodity	0508	Ventura TP	Harper TP	461,807	146.9455	67,860,457	$0.0004	$0.0006	$275
1350	T-1	MA Commodity	0508	MP 396.2	Ventura TP	475,695	425.4238	202,371,975	$0.0004	$0.0017	$819

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1076F Customer: ProGas U.S.A., Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1351	T-1	MA Commodity	0509	Ventura TP	Harper	460,350	146.9455	67,646,370	$0.0004	$0.0006	$274
1352	T-1	MA Commodity	0509	MP 396.2	Ventura TP	460,350	425.4238	195,843,846	$0.0004	$0.0017	$792
1353	T-1	MA Commodity	0510	MP 396.2	Ventura TP	475,695	425.4238	202,371,975	$0.0004	$0.0017	$819
1354	T-1	MA Commodity	0510	Ventura TP	Harper	475,695	146.9455	69,901,249	$0.0004	$0.0006	$283
1355	T-1	MA Commodity	0511	MP 396.2	Ventura TP	460,350	425.4238	195,843,846	$0.0004	$0.0017	$792
1356	T-1	MA Commodity	0511	Ventura TP	Harper	457,390	146.9455	67,211,410	$0.0004	$0.0006	$272
1357	T-1	MA Commodity	0512	MP 396.2	Ventura TP	475,695	425.4238	202,371,975	$0.0004	$0.0017	$819
1358	T-1	MA Commodity	0512	Ventura TP	Harper	474,863	146.9455	69,778,989	$0.0004	$0.0006	$282
1359	T-1	MA Commodity	0601	Ventura TP	Harper	473,455	146.9455	69,572,089	$0.0004	$0.0006	$282
1360	T-1	MA Commodity	0601	MP 396.2	Ventura TP	8,399	425.4238	3,573,134	$0.0004	$0.0017	$14
1361	T-1	MA Commodity	0601	MP 396.2	Ventura TP	456,183	425.4238	194,071,105	$0.0004	$0.0017	$785
1362	T-1	MA Commodity	0602	Ventura TP	Harper	428,764	146.9455	63,004,948	$0.0004	$0.0006	$255
1363	T-1	MA Commodity	0602	MP 396.2	Ventura TP	2,302	425.4238	979,326	$0.0004	$0.0017	$4
1364	T-1	MA Commodity	0602	MP 396.2	Ventura TP	425,055	425.4238	180,828,513	$0.0004	$0.0017	$732
1365	T-1	MA Commodity	0603	Ventura TP	Harper	475,695	146.9455	69,901,249	$0.0004	$0.0006	$283
1366	T-1	MA Commodity	0603	MP 396.2	Ventura TP	473,316	425.4238	201,359,891	$0.0004	$0.0017	$815
1367	T-1	MA Commodity	0604	Ventura TP	Harper	460,350	146.9455	67,646,370	$0.0004	$0.0006	$274
1368	T-1	MA Commodity	0604	MP 396.2	Ventura TP	459,468	425.4238	195,468,623	$0.0004	$0.0017	$791

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1076F Customer: ProGas U.S.A., Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				11,131,850		3,178,075,914			$12,860
1369	T-1	E-Schrg	0505	Ventura TP	Harper	475,233	146.9455	69,833,359	$0.0018	$0.0026	$1,257
1370	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	464,592	821.6518	381,732,857	$0.0018	$0.0148	$6,871
1371	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	442,177	821.6518	363,315,531	$0.0018	$0.0148	$6,540
1372	T-1	E-Schrg	0506	Ventura TP	Harper	460,350	146.9455	67,646,370	$0.0018	$0.0026	$1,218
1373	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	459,038	821.6518	377,169,401	$0.0018	$0.0148	$6,789
1374	T-1	E-Schrg	0507	Ventura TP	Harper	280,617	146.9455	41,235,417	$0.0018	$0.0026	$742
1375	T-1	E-Schrg	0507	Ventura TP	Harper TP	195,078	146.9455	28,665,832	$0.0018	$0.0026	$516
1376	T-1	E-Schrg	0508	Ventura TP	Harper	13,888	146.9464	2,040,792	$0.0018	$0.0026	$37
1377	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	475,695	821.6518	390,855,657	$0.0018	$0.0148	$7,035
1378	T-1	E-Schrg	0508	Ventura TP	Harper TP	461,807	146.9455	67,860,457	$0.0018	$0.0026	$1,221
1379	T-1	E-Schrg	0509	Ventura TP	Harper	460,350	146.9455	67,646,370	$0.0018	$0.0026	$1,218
1380	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	460,350	821.6518	378,247,410	$0.0018	$0.0148	$6,808
1381	T-1	E-Schrg	0510	Ventura TP	Harper	475,695	146.9455	69,901,249	$0.0018	$0.0026	$1,258
1382	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	475,695	821.6518	390,855,657	$0.0018	$0.0148	$7,035
1383	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	460,350	821.6518	378,247,410	$0.0018	$0.0148	$6,808
1384	T-1	E-Schrg	0511	Ventura TP	Harper	457,390	146.9455	67,211,410	$0.0018	$0.0026	$1,210

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1076F Customer: ProGas U.S.A., Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1385	T-1	E-Schrg	0512	Ventura TP	Harper	474,863	146.9455	69,778,989	$0.0018	$0.0026	$1,256
1386	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	475,695	821.6518	390,855,657	$0.0018	$0.0148	$7,035
1387	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	456,183	821.6518	374,823,586	$0.0018	$0.0148	$6,747
1388	T-1	E-Schrg	0601	Manning	Ventura TP	8,399	549.1778	4,612,544	$0.0018	$0.0099	$83
1389	T-1	E-Schrg	0601	Port of Morgan	Manning TP	8,399	272.4740	2,288,509	$0.0018	$0.0049	$41
1390	T-1	E-Schrg	0601	Ventura TP	Harper	473,455	146.9455	69,572,089	$0.0018	$0.0026	$1,252
1391	T-1	E-Schrg	0602	Glen Ullin TP	Ventura TP	2,302	491.2402	1,130,835	$0.0018	$0.0088	$20
1392	T-1	E-Schrg	0602	Ventura TP	Harper	428,764	146.9455	63,004,948	$0.0018	$0.0026	$1,134
1393	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	425,055	821.6518	349,247,208	$0.0018	$0.0148	$6,286
1394	T-1	E-Schrg	0603	Ventura TP	Harper	475,695	146.9455	69,901,249	$0.0018	$0.0026	$1,258
1395	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	473,316	821.6518	388,900,946	$0.0018	$0.0148	$7,000
1396	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	459,468	821.6518	377,522,713	$0.0018	$0.0148	$6,795
1397	T-1	E-Schrg	0604	Ventura TP	Harper	460,350	146.9455	67,646,370	$0.0018	$0.0026	$1,218
	Total	E-Schrg				11,140,249		5,371,750,822			$96,692
1398	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$903
1399	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$862
1400	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$894

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1076F Customer: ProGas U.S.A., Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1401	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$922
1402	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$892
1403	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$922
1404	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$891
1405	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$921
1406	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$903
1407	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$827
1408	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$918
1409	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$890
	Total	ACA				0		0			$10,744
	Total	Contract:	T1076F								$2,086,943

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1080F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1410	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	475,121	0.0000	0	$0.0000	$0.1293	$61,414
1411	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	459,795	0.0000	0	$0.0000	$0.1293	$59,433
1412	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	475,121	0.0000	0	$0.0000	$0.1293	$61,414
1413	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	475,121	0.0000	0	$0.0000	$0.1293	$61,414
1414	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	459,795	0.0000	0	$0.0000	$0.1293	$59,433
1415	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	475,121	0.0000	0	$0.0000	$0.1293	$61,414
1416	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	459,795	0.0000	0	$0.0000	$0.1293	$59,433
1417	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	475,121	0.0000	0	$0.0000	$0.1293	$61,414
1418	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	475,121	0.0000	0	$0.0000	$0.1293	$61,414
1419	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	429,142	0.0000	0	$0.0000	$0.1293	$55,471
1420	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	475,121	0.0000	0	$0.0000	$0.1293	$61,414
1421	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	459,795	0.0000	0	$0.0000	$0.1293	$59,433
	Total	SZ Reservation				5,594,171		0			$723,099
1422	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	483,631	0.0000	0	$0.0000	$0.0014	$660
1423	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	468,030	0.0000	0	$0.0000	$0.0014	$638
1424	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	483,631	0.0000	0	$0.0000	$0.0014	$660
1425	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	483,631	0.0000	0	$0.0000	$0.0014	$660

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1080F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1426	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	468,015	0.0000	0	$0.0000	$0.0014	$638
1427	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	483,631	0.0000	0	$0.0000	$0.0014	$660
1428	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	468,030	0.0000	0	$0.0000	$0.0014	$638
1429	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	483,631	0.0000	0	$0.0000	$0.0014	$660
1430	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	483,631	0.0000	0	$0.0000	$0.0014	$660
1431	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	432,148	0.0000	0	$0.0000	$0.0014	$589
1432	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	483,630	0.0000	0	$0.0000	$0.0014	$660
1433	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	468,030	0.0000	0	$0.0000	$0.0014	$638
	Total	SZ Commodity				5,689,669		0			$7,759
1434	T-1	MA Reservation	0505	Port of Morgan	Manhattan	471,002	818.5420	385,535,035	$0.0401	$0.0033	$154,674
1435	T-1	MA Reservation	0506	Port of Morgan	Manhattan	455,809	818.5420	373,098,421	$0.0401	$0.0033	$149,685
1436	T-1	MA Reservation	0507	Port of Morgan	Manhattan	471,002	818.5420	385,535,035	$0.0401	$0.0033	$154,674
1437	T-1	MA Reservation	0508	Port of Morgan	Manhattan	471,002	818.5420	385,535,035	$0.0401	$0.0033	$154,674
1438	T-1	MA Reservation	0509	Port of Morgan	Manhattan	455,809	818.5420	373,098,421	$0.0401	$0.0033	$149,685
1439	T-1	MA Reservation	0510	Port of Morgan	Manhattan	471,002	818.5420	385,535,035	$0.0401	$0.0033	$154,674
1440	T-1	MA Reservation	0511	Port of Morgan	Manhattan	455,809	818.5420	373,098,421	$0.0401	$0.0033	$149,685
1441	T-1	MA Reservation	0512	Port of Morgan	Manhattan	471,002	818.5420	385,535,035	$0.0401	$0.0033	$154,674

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1080F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1442	T-1	MA Reservation	0601	Port of Morgan	Manhattan	471,002	818.5420	385,535,035	$0.0401	$0.0033	$154,674
1443	T-1	MA Reservation	0602	Port of Morgan	Manhattan	425,421	818.5420	348,225,193	$0.0401	$0.0033	$139,706
1444	T-1	MA Reservation	0603	Port of Morgan	Manhattan	471,002	818.5420	385,535,035	$0.0401	$0.0033	$154,674
1445	T-1	MA Reservation	0604	Port of Morgan	Manhattan	455,809	818.5420	373,098,421	$0.0401	$0.0033	$149,685
	Total	MA Reservation				5,545,670		4,539,364,121			$1,821,165
1446	T-1	MA Commodity	0505	MP 396.2	Troy Grove TP	483,631	734.1496	355,057,505	$0.0004	$0.0030	$1,437
1447	T-1	MA Commodity	0506	MP 396.2	Troy Grove TP	468,030	734.1496	343,604,037	$0.0004	$0.0030	$1,390
1448	T-1	MA Commodity	0507	MP 396.2	Troy Grove TP	483,631	734.1496	355,057,505	$0.0004	$0.0030	$1,437
1449	T-1	MA Commodity	0508	MP 396.2	Troy Grove TP	483,631	734.1496	355,057,505	$0.0004	$0.0030	$1,437
1450	T-1	MA Commodity	0509	Ventura TP	Joliet TP	11,568	364.3710	4,215,044	$0.0004	$0.0015	$17
1451	T-1	MA Commodity	0509	MP 396.2	Joliet TP	137,410	789.7949	108,525,717	$0.0004	$0.0032	$439
1452	T-1	MA Commodity	0509	MP 396.2	Channahon TP	309,437	786.0914	243,245,765	$0.0004	$0.0032	$984
1453	T-1	MA Commodity	0509	MP 396.2	Ventura TP	21,168	425.4238	9,005,371	$0.0004	$0.0017	$36
1454	T-1	MA Commodity	0510	MP 396.2	Troy Grove TP	281,428	734.1496	206,610,254	$0.0004	$0.0030	$836
1455	T-1	MA Commodity	0510	Ventura TP	Joliet TP	16,314	364.3711	5,944,350	$0.0004	$0.0015	$24
1456	T-1	MA Commodity	0510	Ventura TP	Troy Grove TP	23,133	308.7258	7,141,755	$0.0004	$0.0012	$29
1457	T-1	MA Commodity	0510	MP 396.2	Ventura TP	46,803	425.4238	19,911,110	$0.0004	$0.0017	$81

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1080F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1458	T-1	MA Commodity	0510	MP 396.2	Joliet TP	155,400	789.7949	122,734,127	$0.0004	$0.0032	$497
1459	T-1	MA Commodity	0511	MP 396.2	Troy Grove TP	312,562	734.1496	229,467,267	$0.0004	$0.0030	$929
1460	T-1	MA Commodity	0511	MP 396.2	Will county TP	155,280	797.3327	123,809,822	$0.0004	$0.0032	$501
1461	T-1	MA Commodity	0511	MP 396.2	Ventura TP	188	425.4238	79,980	$0.0004	$0.0017	$0
1462	T-1	MA Commodity	0512	MP 396.2	Will county TP	483,631	797.3327	385,614,811	$0.0004	$0.0032	$1,560
1463	T-1	MA Commodity	0601	MP 396.2	Will county TP	161,789	797.3327	128,999,660	$0.0004	$0.0032	$522
1464	T-1	MA Commodity	0601	MP 396.2	Manhattan TP	113,367	818.5420	92,795,651	$0.0004	$0.0033	$376
1465	T-1	MA Commodity	0601	MP 396.2	Troy Grove TP	208,475	734.1496	153,051,838	$0.0004	$0.0030	$619
1466	T-1	MA Commodity	0602	MP 396.2	Troy Grove TP	286,016	734.1496	209,978,532	$0.0004	$0.0030	$850
1467	T-1	MA Commodity	0602	MP 396.2	Will county TP	146,132	797.3327	116,515,822	$0.0004	$0.0032	$471
1468	T-1	MA Commodity	0603	MP 396.2	Will county TP	161,448	797.3327	128,727,770	$0.0004	$0.0032	$521
1469	T-1	MA Commodity	0603	MP 396.2	Jackson Creek TP	156,269	786.3320	122,879,315	$0.0004	$0.0032	$497
1470	T-1	MA Commodity	0603	MP 396.2	Joliet TP	165,913	789.7949	131,037,241	$0.0004	$0.0032	$530
1471	T-1	MA Commodity	0604	MP 396.2	Troy Grove TP	468,030	734.1496	343,604,037	$0.0004	$0.0030	$1,390
	Total	MA Commodity				5,740,684		4,302,671,792			$17,411
1472	T-1	E-Schrg	0505	Port of Morgan	Troy Grove TP	483,631	1,130.3776	546,685,651	$0.0018	$0.0203	$9,840
1473	T-1	E-Schrg	0506	Port of Morgan	Troy Grove TP	468,030	1,130.3776	529,050,630	$0.0018	$0.0203	$9,523

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1080F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1474	T-1	E-Schrg	0507	Port of Morgan	Troy Grove TP	483,631	1,130.3776	546,685,651	$0.0018	$0.0203	$9,840
1475	T-1	E-Schrg	0508	Port of Morgan	Troy Grove TP	483,631	1,130.3776	546,685,651	$0.0018	$0.0203	$9,840
1476	T-1	E-Schrg	0509	Port of Morgan	Joliet TP	137,410	1,186.0229	162,971,402	$0.0018	$0.0213	$2,933
1477	T-1	E-Schrg	0509	Ventura TP	Joliet TP	11,568	364.3710	4,215,044	$0.0018	$0.0066	$76
1478	T-1	E-Schrg	0509	Port of Morgan	Channahon TP	309,437	1,182.3194	365,853,377	$0.0018	$0.0213	$6,585
1479	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	21,168	821.6517	17,392,724	$0.0018	$0.0148	$313
1480	T-1	E-Schrg	0510	Ventura TP	Troy Grove TP	23,133	308.7258	7,141,755	$0.0018	$0.0056	$129
1481	T-1	E-Schrg	0510	Port of Morgan	Joliet TP	155,400	1,186.0229	184,307,956	$0.0018	$0.0213	$3,318
1482	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	46,803	821.6518	38,455,770	$0.0018	$0.0148	$692
1483	T-1	E-Schrg	0510	Port of Morgan	Troy Grove TP	281,428	1,130.3776	318,119,900	$0.0018	$0.0203	$5,726
1484	T-1	E-Schrg	0510	Ventura TP	Joliet TP	16,314	364.3711	5,944,350	$0.0018	$0.0066	$107
1485	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	188	821.6489	154,470	$0.0018	$0.0148	$3
1486	T-1	E-Schrg	0511	Port of Morgan	Troy Grove TP	312,562	1,130.3776	353,313,070	$0.0018	$0.0203	$6,360
1487	T-1	E-Schrg	0511	Port of Morgan	Will county TP	155,280	1,193.5607	185,336,100	$0.0018	$0.0215	$3,336
1488	T-1	E-Schrg	0512	Port of Morgan	Will county TP	483,631	1,193.5607	577,242,940	$0.0018	$0.0215	$10,390
1489	T-1	E-Schrg	0601	Port of Morgan	Manhattan TP	113,367	1,214.7700	137,714,834	$0.0018	$0.0219	$2,479
1490	T-1	E-Schrg	0601	Port of Morgan	Troy Grove TP	208,475	1,130.3775	235,655,459	$0.0018	$0.0203	$4,242
1491	T-1	E-Schrg	0601	Port of Morgan	Will county TP	161,789	1,193.5606	193,104,983	$0.0018	$0.0215	$3,476

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1080F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1492	T-1	E-Schrg	0602	Port of Morgan	Troy Grove TP	286,016	1,130.3776	323,306,074	$0.0018	$0.0203	$5,820
1493	T-1	E-Schrg	0602	Port of Morgan	Will county TP	146,132	1,193.5606	174,417,404	$0.0018	$0.0215	$3,140
1494	T-1	E-Schrg	0603	Port of Morgan	Joliet TP	165,913	1,186.0230	196,776,626	$0.0018	$0.0213	$3,542
1495	T-1	E-Schrg	0603	Port of Morgan	Will county TP	161,448	1,193.5607	192,697,984	$0.0018	$0.0215	$3,469
1496	T-1	E-Schrg	0603	Port of Morgan	Jackson Creek TP	156,269	1,182.5600	184,797,467	$0.0018	$0.0213	$3,326
1497	T-1	E-Schrg	0604	Port of Morgan	Troy Grove TP	468,030	1,130.3776	529,050,630	$0.0018	$0.0203	$9,523
	Total	E-Schrg				5,740,684		6,557,077,902			$118,027
1498	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1,093
1499	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$1,058
1500	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$1,093
1501	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$1,093
1502	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$1,101
1503	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$1,108
1504	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$1,078
1505	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$1,154
1506	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$1,133
1507	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$995

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1080F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1508	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$1,149
1509	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$1,058
	Total	ACA				0		0			$13,114
	Total	Contract:	T1080F								$2,700,575

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1084F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1510	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	641,799	0.0000	0	$0.0000	$0.1293	$82,959
1511	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	621,096	0.0000	0	$0.0000	$0.1293	$80,282
1512	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	641,799	0.0000	0	$0.0000	$0.1293	$82,959
1513	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	641,799	0.0000	0	$0.0000	$0.1293	$82,959
1514	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	621,096	0.0000	0	$0.0000	$0.1293	$80,282
1515	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	641,799	0.0000	0	$0.0000	$0.1293	$82,959
1516	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	621,096	0.0000	0	$0.0000	$0.1293	$80,282
1517	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	641,799	0.0000	0	$0.0000	$0.1293	$82,959
1518	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	641,799	0.0000	0	$0.0000	$0.1293	$82,959
1519	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	579,690	0.0000	0	$0.0000	$0.1293	$74,930
1520	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	641,799	0.0000	0	$0.0000	$0.1293	$82,959
1521	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	621,096	0.0000	0	$0.0000	$0.1293	$80,282
	Total	SZ Reservation				7,556,667		0			$976,770
1522	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	653,294	0.0000	0	$0.0000	$0.0014	$891
1523	T-1	SZ Commodity	0505	Port of Morgan TP	MP 396.2	653,294	0.0000	0	$0.0000	$0.0014	$891
1524	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	632,220	0.0000	0	$0.0000	$0.0014	$862
1525	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	632,126	0.0000	0	$0.0000	$0.0014	$862

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1084F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1526	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	653,294	0.0000	0	$0.0000	$0.0014	$891
1527	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	653,294	0.0000	0	$0.0000	$0.0014	$891
1528	T-1	SZ Commodity	0508	Port of Morgan TP	MP 396.2	653,294	0.0000	0	$0.0000	$0.0014	$891
1529	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	653,294	0.0000	0	$0.0000	$0.0014	$891
1530	T-1	SZ Commodity	0509	Port of Morgan TP	MP 396.2	632,220	0.0000	0	$0.0000	$0.0014	$862
1531	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	632,220	0.0000	0	$0.0000	$0.0014	$862
1532	T-1	SZ Commodity	0510	Port of Morgan TP	MP 396.2	653,294	0.0000	0	$0.0000	$0.0014	$891
1533	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	653,294	0.0000	0	$0.0000	$0.0014	$891
1534	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	632,220	0.0000	0	$0.0000	$0.0014	$862
1535	T-1	SZ Commodity	0511	Port of Morgan TP	MP 396.2	621,683	0.0000	0	$0.0000	$0.0014	$848
1536	T-1	SZ Commodity	0512	Watford City TP	MP 396.2	12,000	0.0000	0	$0.0000	$0.0014	$16
1537	T-1	SZ Commodity	0512	Glen Ullin TP	MP 396.2	19,014	0.0000	0	$0.0000	$0.0014	$26
1538	T-1	SZ Commodity	0512	Port of Morgan TP	MP 396.2	548,294	0.0000	0	$0.0000	$0.0014	$748
1539	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	653,294	0.0000	0	$0.0000	$0.0014	$891
1540	T-1	SZ Commodity	0512	Hebron	MP 396.2	32,000	0.0000	0	$0.0000	$0.0014	$44
1541	T-1	SZ Commodity	0601	Port of Morgan TP	MP 396.2	585,294	0.0000	0	$0.0000	$0.0014	$798
1542	T-1	SZ Commodity	0601	Hebron	MP 396.2	82,048	0.0000	0	$0.0000	$0.0014	$112
1543	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	653,294	0.0000	0	$0.0000	$0.0014	$891

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1084F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1544	T-1	SZ Commodity	0602	Hebron	MP 396.2	126,500	0.0000	0	$0.0000	$0.0014	$173
1545	T-1	SZ Commodity	0602	Port of Morgan TP	MP 396.2	432,027	0.0000	0	$0.0000	$0.0014	$589
1546	T-1	SZ Commodity	0602	Manning TP	MP 396.2	25,223	0.0000	0	$0.0000	$0.0014	$34
1547	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	583,750	0.0000	0	$0.0000	$0.0014	$796
1548	T-1	SZ Commodity	0603	Hebron	MP 396.2	165,499	0.0000	0	$0.0000	$0.0014	$226
1549	T-1	SZ Commodity	0603	Port of Morgan TP	MP 396.2	487,795	0.0000	0	$0.0000	$0.0014	$665
1550	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	653,294	0.0000	0	$0.0000	$0.0014	$891
1551	T-1	SZ Commodity	0604	Port of Morgan TP	MP 396.2	632,220	0.0000	0	$0.0000	$0.0014	$862
1552	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	632,220	0.0000	0	$0.0000	$0.0014	$862
	Total	SZ Commodity				15,332,807		0			$20,911
1553	T-1	MA Reservation	0505	Port of Morgan	Harper	633,842	572.3693	362,791,491	$0.0401	$0.0023	$145,550
1554	T-1	MA Reservation	0506	Port of Morgan	Harper	613,395	572.3693	351,088,540	$0.0401	$0.0023	$140,855
1555	T-1	MA Reservation	0507	Port of Morgan	Harper	633,842	572.3693	362,791,491	$0.0401	$0.0023	$145,550
1556	T-1	MA Reservation	0508	Port of Morgan	Harper	633,842	572.3693	362,791,491	$0.0401	$0.0023	$145,550
1557	T-1	MA Reservation	0509	Port of Morgan	Harper	613,395	572.3693	351,088,540	$0.0401	$0.0023	$140,855
1558	T-1	MA Reservation	0510	Port of Morgan	Harper	633,842	572.3693	362,791,491	$0.0401	$0.0023	$145,550
1559	T-1	MA Reservation	0511	Port of Morgan	Harper	613,395	572.3693	351,088,540	$0.0401	$0.0023	$140,855

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1084F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1560	T-1	MA Reservation	0512	Port of Morgan	Harper	633,842	572.3693	362,791,491	$0.0401	$0.0023	$145,550
1561	T-1	MA Reservation	0601	Port of Morgan	Harper	633,842	572.3693	362,791,491	$0.0401	$0.0023	$145,550
1562	T-1	MA Reservation	0602	Port of Morgan	Harper	572,502	572.3693	327,682,637	$0.0401	$0.0023	$131,464
1563	T-1	MA Reservation	0603	Port of Morgan	Harper	633,842	572.3693	362,791,491	$0.0401	$0.0023	$145,550
1564	T-1	MA Reservation	0604	Port of Morgan	Harper	613,395	572.3693	351,088,540	$0.0401	$0.0023	$140,855
	Total	MA Reservation				7,462,974		4,271,577,236			$1,713,730
1565	T-1	MA Commodity	0505	MP 396.2	Welcome	70,432	357.4470	25,175,707	$0.0004	$0.0014	$102
1566	T-1	MA Commodity	0505	MP 396.2	Ventura TP	582,862	425.4238	247,963,367	$0.0004	$0.0017	$1,003
1567	T-1	MA Commodity	0506	MP 396.2	Ventura TP	632,126	425.4238	268,921,445	$0.0004	$0.0017	$1,088
1568	T-1	MA Commodity	0507	MP 396.2	Ventura TP	226,238	425.4238	96,247,030	$0.0004	$0.0017	$389
1569	T-1	MA Commodity	0507	MP 396.2	Welcome	427,056	357.4470	152,649,886	$0.0004	$0.0014	$618
1570	T-1	MA Commodity	0508	MP 396.2	Elm Creek	14,049	342.1385	4,806,704	$0.0004	$0.0014	$19
1571	T-1	MA Commodity	0508	MP 396.2	Ventura TP	639,245	425.4238	271,950,037	$0.0004	$0.0017	$1,100
1572	T-1	MA Commodity	0509	MP 396.2	Elm Creek	118,942	342.1385	40,694,637	$0.0004	$0.0014	$165
1573	T-1	MA Commodity	0509	MP 396.2	Ventura TP	502,433	425.4238	213,746,956	$0.0004	$0.0017	$865
1574	T-1	MA Commodity	0509	Ventura TP	Harper	269,222	146.9455	39,560,967	$0.0004	$0.0006	$160
1575	T-1	MA Commodity	0510	MP 396.2	Ventura TP	653,294	425.4238	277,926,816	$0.0004	$0.0017	$1,125

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1084F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1576	T-1	MA Commodity	0511	MP 396.2	Ventura TP	621,683	425.4238	264,478,744	$0.0004	$0.0017	$1,070
1577	T-1	MA Commodity	0512	MP 396.2	Ventura TP	12,000	425.4238	5,105,086	$0.0004	$0.0017	$21
1578	T-1	MA Commodity	0512	Davenport	Ventura TP	15,779	83.2853	1,314,159	$0.0004	$0.0003	$5
1579	T-1	MA Commodity	0512	MP 396.2	Ventura TP	7,940	425.4238	3,377,865	$0.0004	$0.0017	$14
1580	T-1	MA Commodity	0512	MP 396.2	Ventura TP	22,000	425.4238	9,359,324	$0.0004	$0.0017	$38
1581	T-1	MA Commodity	0512	MP 396.2	Elm Creek	11,074	342.1385	3,788,842	$0.0004	$0.0014	$15
1582	T-1	MA Commodity	0512	MP 396.2	Ventura TP	42,148	425.4238	17,930,762	$0.0004	$0.0017	$73
1583	T-1	MA Commodity	0512	MP 396.2	Elm Creek	10,000	342.1385	3,421,385	$0.0004	$0.0014	$14
1584	T-1	MA Commodity	0512	MP 396.2	Elm Creek	30,818	342.1385	10,544,024	$0.0004	$0.0014	$43
1585	T-1	MA Commodity	0512	MP 396.2	Ventura TP	511,374	425.4238	217,550,670	$0.0004	$0.0017	$880
1586	T-1	MA Commodity	0601	MP 396.2	Elm Creek	10,267	342.1385	3,512,736	$0.0004	$0.0014	$14
1587	T-1	MA Commodity	0601	MP 396.2	Ventura TP	82,048	425.4238	34,905,172	$0.0004	$0.0017	$141
1588	T-1	MA Commodity	0601	MP 396.2	Ventura TP	546,930	425.4238	232,677,039	$0.0004	$0.0017	$942
1589	T-1	MA Commodity	0602	MP 396.2	Ventura TP	411,135	425.4238	174,906,614	$0.0004	$0.0017	$708
1590	T-1	MA Commodity	0602	MP 396.2	Ventura TP	25,223	425.4238	10,730,465	$0.0004	$0.0017	$43
1591	T-1	MA Commodity	0602	MP 396.2	Ventura TP	126,500	425.4238	53,816,111	$0.0004	$0.0017	$218
1592	T-1	MA Commodity	0603	MP 396.2	Ventura TP	487,795	425.4238	207,519,603	$0.0004	$0.0017	$840
1593	T-1	MA Commodity	0603	MP 396.2	Ventura TP	165,499	425.4238	70,407,213	$0.0004	$0.0017	$285

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T1084F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1594	T-1	MA Commodity	0604	MP 396.2	Welcome	68,114	357.4470	24,347,145	$0.0004	$0.0014	$99
1595	T-1	MA Commodity	0604	MP 396.2	Ventura TP	564,106	425.4238	239,984,118	$0.0004	$0.0017	$971
	Total	MA Commodity				7,908,332		3,229,320,628			$13,068
1596	T-1	E-Schrg	0505	Port of Morgan TP	Welcome	70,432	753.6752	53,082,850	$0.0018	$0.0136	$955
1597	T-1	E-Schrg	0505	Port of Morgan TP	Ventura TP	582,862	821.6518	478,909,607	$0.0018	$0.0148	$8,620
1598	T-1	E-Schrg	0506	Port of Morgan TP	Ventura TP	632,126	821.6518	519,387,465	$0.0018	$0.0148	$9,349
1599	T-1	E-Schrg	0507	Port of Morgan TP	Ventura TP	226,238	821.6518	185,888,865	$0.0018	$0.0148	$3,346
1600	T-1	E-Schrg	0507	Port of Morgan TP	Welcome	427,056	753.6750	321,861,437	$0.0018	$0.0136	$5,794
1601	T-1	E-Schrg	0508	Port of Morgan TP	Elm Creek	14,049	738.3665	10,373,311	$0.0018	$0.0133	$187
1602	T-1	E-Schrg	0508	Port of Morgan TP	Ventura TP	639,245	821.6518	525,236,804	$0.0018	$0.0148	$9,454
1603	T-1	E-Schrg	0509	Port of Morgan TP	Elm Creek	118,942	738.3665	87,822,790	$0.0018	$0.0133	$1,581
1604	T-1	E-Schrg	0509	Ventura TP	Harper	269,222	146.9455	39,560,967	$0.0018	$0.0026	$712
1605	T-1	E-Schrg	0509	Port of Morgan TP	Ventura TP	502,433	821.6518	412,824,978	$0.0018	$0.0148	$7,431
1606	T-1	E-Schrg	0509	Port of Morgan TP	Glen Ullin	10,845	330.4117	3,583,315	$0.0018	$0.0059	$64
1607	T-1	E-Schrg	0510	Port of Morgan TP	Ventura TP	653,294	821.6518	536,780,190	$0.0018	$0.0148	$9,662
1608	T-1	E-Schrg	0511	Port of Morgan TP	Ventura TP	621,683	821.6518	510,806,955	$0.0018	$0.0148	$9,195
1609	T-1	E-Schrg	0512	Hebron	Elm Creek	10,000	431.7799	4,317,799	$0.0018	$0.0078	$78

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Part: A

Contract: T1084F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1610	T-1	E-Schrg	0512	Glen Ullin TP	Elm Creek	11,074	407.9548	4,517,691	$0.0018	$0.0073	$81
1611	T-1	E-Schrg	0512	Port of Morgan TP	Elm Creek	30,818	738.3665	22,754,979	$0.0018	$0.0133	$410
1612	T-1	E-Schrg	0512	Port of Morgan TP	Ventura TP	511,374	821.6518	420,171,367	$0.0018	$0.0148	$7,563
1613	T-1	E-Schrg	0512	Elm Creek	Ventura TP	15,779	83.2853	1,314,159	$0.0018	$0.0015	$24
1614	T-1	E-Schrg	0512	Hebron	Ventura TP	22,000	515.0652	11,331,435	$0.0018	$0.0093	$204
1615	T-1	E-Schrg	0512	Watford City TP	Ventura TP	12,000	593.1178	7,117,414	$0.0018	$0.0107	$128
1616	T-1	E-Schrg	0512	Glen Ullin TP	Ventura TP	7,940	491.2401	3,900,446	$0.0018	$0.0088	$70
1617	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	42,148	821.6518	34,630,980	$0.0018	$0.0148	$623
1618	T-1	E-Schrg	0512	Port of Morgan TP	Glen Ullin TP	6,102	330.4117	2,016,172	$0.0018	$0.0059	$36
1619	T-1	E-Schrg	0601	Port of Morgan TP	Hebron TP	14,049	306.5866	4,307,235	$0.0018	$0.0055	$78
1620	T-1	E-Schrg	0601	Port of Morgan TP	Hebron	14,048	306.5866	4,306,929	$0.0018	$0.0055	$78
1621	T-1	E-Schrg	0601	Port of Morgan TP	Elm Creek	10,267	738.3665	7,580,809	$0.0018	$0.0133	$136
1622	T-1	E-Schrg	0601	Port of Morgan TP	Ventura TP	546,930	821.6518	449,386,019	$0.0018	$0.0148	$8,089
1623	T-1	E-Schrg	0601	Hebron	Ventura TP	82,048	515.0652	42,260,070	$0.0018	$0.0093	$761
1624	T-1	E-Schrg	0602	Port of Morgan TP	Hebron	20,892	306.5866	6,405,207	$0.0018	$0.0055	$115
1625	T-1	E-Schrg	0602	Hebron	Ventura TP	126,500	515.0652	65,155,750	$0.0018	$0.0093	$1,173
1626	T-1	E-Schrg	0602	Manning TP	Ventura TP	25,223	549.1778	13,851,912	$0.0018	$0.0099	$249
1627	T-1	E-Schrg	0602	Port of Morgan TP	Ventura TP	411,135	821.6518	337,809,815	$0.0018	$0.0148	$6,081

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T1084F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1628	T-1	E-Schrg	0603	Port of Morgan TP	Ventura TP	487,795	821.6518	400,797,641	$0.0018	$0.0148	$7,214
1629	T-1	E-Schrg	0603	Hebron	Ventura TP	165,499	515.0652	85,242,778	$0.0018	$0.0093	$1,534
1630	T-1	E-Schrg	0604	Port of Morgan TP	Ventura TP	564,106	821.6518	463,498,707	$0.0018	$0.0148	$8,343
1631	T-1	E-Schrg	0604	Port of Morgan TP	Welcome	68,114	753.6749	51,335,815	$0.0018	$0.0136	$924
	Total	E-Schrg				7,974,268		6,130,130,663			$110,342
1632	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1,064
1633	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$1,039
1634	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$1,016
1635	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$1,071
1636	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$1,088
1637	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$1,074
1638	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$1,022
1639	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$1,024
1640	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$1,016
1641	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$846
1642	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$972
1643	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$1,030

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1084F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$12,260
	Total	Contract:	T1084F								$2,847,081

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1085F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1644	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	953,349	0.0000	0	$0.0000	$0.1293	$123,229
1645	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	922,596	0.0000	0	$0.0000	$0.1293	$119,254
1646	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	953,349	0.0000	0	$0.0000	$0.1293	$123,229
1647	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	953,349	0.0000	0	$0.0000	$0.1293	$123,229
1648	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	922,596	0.0000	0	$0.0000	$0.1293	$119,254
1649	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	953,349	0.0000	0	$0.0000	$0.1293	$123,229
1650	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	922,596	0.0000	0	$0.0000	$0.1293	$119,254
1651	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	953,349	0.0000	0	$0.0000	$0.1293	$123,229
1652	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	953,349	0.0000	0	$0.0000	$0.1293	$123,229
1653	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	861,090	0.0000	0	$0.0000	$0.1293	$111,304
1654	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	953,349	0.0000	0	$0.0000	$0.1293	$123,229
1655	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	922,596	0.0000	0	$0.0000	$0.1293	$119,254
	Total	SZ Reservation				11,224,917		0			$1,450,925
1656	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	969,587	0.0000	0	$0.0000	$0.0014	$1,322
1657	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	938,130	0.0000	0	$0.0000	$0.0014	$1,279
1658	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	969,401	0.0000	0	$0.0000	$0.0014	$1,322
1659	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	970,424	0.0000	0	$0.0000	$0.0014	$1,323

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1085F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1660	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	919,764	0.0000	0	$0.0000	$0.0014	$1,254
1661	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	961,299	0.0000	0	$0.0000	$0.0014	$1,311
1662	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	938,040	0.0000	0	$0.0000	$0.0014	$1,279
1663	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	970,350	0.0000	0	$0.0000	$0.0014	$1,323
1664	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	969,346	0.0000	0	$0.0000	$0.0014	$1,322
1665	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	865,917	0.0000	0	$0.0000	$0.0014	$1,181
1666	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	969,432	0.0000	0	$0.0000	$0.0014	$1,322
1667	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	938,970	0.0000	0	$0.0000	$0.0014	$1,281
	Total	SZ Commodity				11,380,660		0			$15,521
1668	T-1	MA Reservation	0505	Port of Morgan	Manhattan	945,084	818.5420	773,590,715	$0.0401	$0.0033	$310,360
1669	T-1	MA Reservation	0506	Port of Morgan	Manhattan	914,597	818.5420	748,636,175	$0.0401	$0.0033	$300,348
1670	T-1	MA Reservation	0507	Port of Morgan	Manhattan	945,084	818.5420	773,590,715	$0.0401	$0.0033	$310,360
1671	T-1	MA Reservation	0508	Port of Morgan	Manhattan	945,084	818.5420	773,590,715	$0.0401	$0.0033	$310,360
1672	T-1	MA Reservation	0509	Port of Morgan	Manhattan	914,597	818.5420	748,636,175	$0.0401	$0.0033	$300,348
1673	T-1	MA Reservation	0510	Port of Morgan	Manhattan	945,084	818.5420	773,590,715	$0.0401	$0.0033	$310,360
1674	T-1	MA Reservation	0511	Port of Morgan	Manhattan	914,597	818.5420	748,636,175	$0.0401	$0.0033	$300,348
1675	T-1	MA Reservation	0512	Port of Morgan	Manhattan	945,084	818.5420	773,590,715	$0.0401	$0.0033	$310,360

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1085F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1676	T-1	MA Reservation	0601	Port of Morgan	Manhattan	945,084	818.5420	773,590,715	$0.0401	$0.0033	$310,360
1677	T-1	MA Reservation	0602	Port of Morgan	Manhattan	853,624	818.5420	698,727,097	$0.0401	$0.0033	$280,325
1678	T-1	MA Reservation	0603	Port of Morgan	Manhattan	945,084	818.5420	773,590,715	$0.0401	$0.0033	$310,360
1679	T-1	MA Reservation	0604	Port of Morgan	Manhattan	914,597	818.5420	748,636,175	$0.0401	$0.0033	$300,348
	Total	MA Reservation				11,127,599		9,108,406,800			$3,654,236
1680	T-1	MA Commodity	0505	MP 396.2	Joliet	316,975	789.7949	250,345,238	$0.0004	$0.0032	$1,013
1681	T-1	MA Commodity	0505	MP 396.2	Will County	158,658	797.3327	126,503,212	$0.0004	$0.0032	$512
1682	T-1	MA Commodity	0505	MP 396.2	Jackson Creek TP	493,954	786.3320	388,411,837	$0.0004	$0.0032	$1,572
1683	T-1	MA Commodity	0506	MP 396.2	Joliet	472,290	789.7949	373,012,233	$0.0004	$0.0032	$1,509
1684	T-1	MA Commodity	0506	MP 396.2	Minooka	310,560	779.3090	242,022,203	$0.0004	$0.0032	$979
1685	T-1	MA Commodity	0506	MP 396.2	Will County	155,280	797.3327	123,809,822	$0.0004	$0.0032	$501
1686	T-1	MA Commodity	0507	MP 396.2	Will County	160,115	797.3327	127,664,925	$0.0004	$0.0032	$517
1687	T-1	MA Commodity	0507	MP 396.2	Joliet	809,286	789.7949	639,169,955	$0.0004	$0.0032	$2,586
1688	T-1	MA Commodity	0508	MP 396.2	Jackson Creek	323,268	786.3320	254,195,973	$0.0004	$0.0032	$1,029
1689	T-1	MA Commodity	0508	MP 396.2	Jackson Creek TP	162,254	786.3320	127,585,512	$0.0004	$0.0032	$516
1690	T-1	MA Commodity	0508	MP 396.2	Joliet	323,268	789.7949	255,315,418	$0.0004	$0.0032	$1,033
1691	T-1	MA Commodity	0508	MP 396.2	Will County	161,634	797.3327	128,876,074	$0.0004	$0.0032	$522

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1085F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1692	T-1	MA Commodity	0509	MP 396.2	Manhattan TP	314,760	818.5420	257,644,280	$0.0004	$0.0033	$1,043
1693	T-1	MA Commodity	0509	MP 396.2	Minooka	605,004	779.3090	471,485,062	$0.0004	$0.0032	$1,908
1694	T-1	MA Commodity	0510	MP 396.2	Minooka	423,065	779.3090	329,698,362	$0.0004	$0.0032	$1,334
1695	T-1	MA Commodity	0510	MP 396.2	Ventura TP	4,443	425.4238	1,890,158	$0.0004	$0.0017	$8
1696	T-1	MA Commodity	0510	MP 396.2	Manhattan TP	326,778	818.5420	267,481,518	$0.0004	$0.0033	$1,082
1697	T-1	MA Commodity	0510	MP 396.2	Manhattan	207,013	818.5420	169,448,835	$0.0004	$0.0033	$686
1698	T-1	MA Commodity	0511	MP 396.2	Joliet	627,330	789.7949	495,462,035	$0.0004	$0.0032	$2,005
1699	T-1	MA Commodity	0511	MP 396.2	Manhattan	155,430	818.5420	127,225,983	$0.0004	$0.0033	$515
1700	T-1	MA Commodity	0511	MP 396.2	Minooka	155,280	779.3090	121,011,102	$0.0004	$0.0032	$490
1701	T-1	MA Commodity	0512	MP 396.2	Manhattan TP	323,845	818.5420	265,080,734	$0.0004	$0.0033	$1,073
1702	T-1	MA Commodity	0512	MP 396.2	Manhattan	646,505	818.5420	529,191,496	$0.0004	$0.0033	$2,141
1703	T-1	MA Commodity	0601	MP 396.2	Troy Grove TP	343,266	734.1496	252,008,597	$0.0004	$0.0030	$1,020
1704	T-1	MA Commodity	0601	MP 396.2	Manhattan TP	626,080	818.5420	512,472,775	$0.0004	$0.0033	$2,074
1705	T-1	MA Commodity	0602	MP 396.2	Manhattan	288,218	818.5420	235,918,538	$0.0004	$0.0033	$955
1706	T-1	MA Commodity	0602	MP 396.2	Manhattan TP	20,899	818.5420	17,106,709	$0.0004	$0.0033	$69
1707	T-1	MA Commodity	0602	MP 396.2	Troy Grove TP	291,953	734.1496	214,337,178	$0.0004	$0.0030	$867
1708	T-1	MA Commodity	0602	MP 396.2	Will county TP	264,847	797.3327	211,171,174	$0.0004	$0.0032	$855
1709	T-1	MA Commodity	0603	MP 396.2	Joliet TP	969,432	789.7949	765,652,449	$0.0004	$0.0032	$3,098

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1085F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1710	T-1	MA Commodity	0604	MP 396.2	Joliet	155,940	789.7949	123,160,617	$0.0004	$0.0032	$498
1711	T-1	MA Commodity	0604	MP 396.2	Manhattan TP	312,180	818.5420	255,532,442	$0.0004	$0.0033	$1,034
1712	T-1	MA Commodity	0604	MP 396.2	Will County	156,090	797.3327	124,455,661	$0.0004	$0.0032	$504
1713	T-1	MA Commodity	0604	MP 396.2	Manhattan	314,760	818.5420	257,644,280	$0.0004	$0.0033	$1,043
	Total	MA Commodity				11,380,660		9,041,992,386			$36,589
1714	T-1	E-Schrg	0505	Port of Morgan	Jackson Creek TP	493,954	1,182.5600	584,130,254	$0.0018	$0.0213	$10,514
1715	T-1	E-Schrg	0505	Port of Morgan	Joliet	316,975	1,186.0229	375,939,604	$0.0018	$0.0213	$6,767
1716	T-1	E-Schrg	0505	Port of Morgan	Will County	158,658	1,193.5608	189,367,964	$0.0018	$0.0215	$3,409
1717	T-1	E-Schrg	0506	Port of Morgan	Minooka	310,560	1,175.5370	365,074,770	$0.0018	$0.0212	$6,571
1718	T-1	E-Schrg	0506	Port of Morgan	Joliet	472,290	1,186.0229	560,146,770	$0.0018	$0.0213	$10,083
1719	T-1	E-Schrg	0506	Port of Morgan	Will County	155,280	1,193.5607	185,336,100	$0.0018	$0.0215	$3,336
1720	T-1	E-Schrg	0507	Port of Morgan	Joliet	809,286	1,186.0229	959,831,734	$0.0018	$0.0213	$17,277
1721	T-1	E-Schrg	0507	Port of Morgan	Will County	160,115	1,193.5607	191,106,971	$0.0018	$0.0215	$3,440
1722	T-1	E-Schrg	0508	Port of Morgan	Jackson Creek	323,268	1,182.5600	382,283,816	$0.0018	$0.0213	$6,881
1723	T-1	E-Schrg	0508	Port of Morgan	Will County	161,634	1,193.5606	192,919,975	$0.0018	$0.0215	$3,473
1724	T-1	E-Schrg	0508	Port of Morgan	Joliet	323,268	1,186.0229	383,403,257	$0.0018	$0.0213	$6,901
1725	T-1	E-Schrg	0508	Port of Morgan	Jackson Creek TP	162,254	1,182.5600	191,875,089	$0.0018	$0.0213	$3,454

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1085F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1726	T-1	E-Schrg	0509	Port of Morgan	Minooka	605,004	1,175.5370	711,204,578	$0.0018	$0.0212	$12,802
1727	T-1	E-Schrg	0509	Port of Morgan	Manhattan TP	314,760	1,214.7700	382,361,016	$0.0018	$0.0219	$6,882
1728	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	4,443	821.6516	3,650,598	$0.0018	$0.0148	$66
1729	T-1	E-Schrg	0510	Port of Morgan	Manhattan TP	326,778	1,214.7700	396,960,104	$0.0018	$0.0219	$7,145
1730	T-1	E-Schrg	0510	Port of Morgan	Manhattan	207,013	1,214.7700	251,473,177	$0.0018	$0.0219	$4,527
1731	T-1	E-Schrg	0510	Port of Morgan	Minooka	423,065	1,175.5370	497,328,568	$0.0018	$0.0212	$8,952
1732	T-1	E-Schrg	0511	Port of Morgan	Joliet	627,330	1,186.0229	744,027,750	$0.0018	$0.0213	$13,392
1733	T-1	E-Schrg	0511	Port of Morgan	Manhattan	155,430	1,214.7699	188,811,690	$0.0018	$0.0219	$3,399
1734	T-1	E-Schrg	0511	Port of Morgan	Minooka	155,280	1,175.5371	182,537,400	$0.0018	$0.0212	$3,286
1735	T-1	E-Schrg	0512	Port of Morgan	Manhattan	646,505	1,214.7700	785,354,868	$0.0018	$0.0219	$14,136
1736	T-1	E-Schrg	0512	Port of Morgan	Manhattan TP	323,845	1,214.7700	393,397,199	$0.0018	$0.0219	$7,081
1737	T-1	E-Schrg	0601	Port of Morgan	Troy Grove TP	343,266	1,130.3776	388,020,193	$0.0018	$0.0203	$6,984
1738	T-1	E-Schrg	0601	Port of Morgan	Manhattan TP	626,080	1,214.7700	760,543,200	$0.0018	$0.0219	$13,690
1739	T-1	E-Schrg	0602	Port of Morgan	Will county TP	264,847	1,193.5607	316,110,974	$0.0018	$0.0215	$5,690
1740	T-1	E-Schrg	0602	Port of Morgan	Manhattan TP	20,899	1,214.7700	25,387,478	$0.0018	$0.0219	$457
1741	T-1	E-Schrg	0602	Port of Morgan	Manhattan	288,218	1,214.7700	350,118,584	$0.0018	$0.0219	$6,302
1742	T-1	E-Schrg	0602	Port of Morgan	Troy Grove TP	291,953	1,130.3776	330,017,138	$0.0018	$0.0203	$5,940
1743	T-1	E-Schrg	0603	Port of Morgan	Joliet TP	969,432	1,186.0229	1,149,768,548	$0.0018	$0.0213	$20,696

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T1085F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1744	T-1	E-Schrg	0604	Port of Morgan	Joliet	155,940	1,186.0229	184,948,410	$0.0018	$0.0213	$3,329
1745	T-1	E-Schrg	0604	Port of Morgan	Will County	156,090	1,193.5606	186,302,880	$0.0018	$0.0215	$3,353
1746	T-1	E-Schrg	0604	Port of Morgan	Manhattan	314,760	1,214.7700	382,361,010	$0.0018	$0.0219	$6,882
1747	T-1	E-Schrg	0604	Port of Morgan	Manhattan TP	312,180	1,214.7700	379,226,910	$0.0018	$0.0219	$6,826
	Total	E-Schrg				11,380,660		13,551,328,577			$243,924
1748	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$2,299
1749	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$2,221
1750	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$2,302
1751	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$2,301
1752	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$2,187
1753	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$2,299
1754	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$2,231
1755	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$2,358
1756	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$2,297
1757	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$2,043
1758	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$2,300
1759	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$2,266

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1085F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$27,103
	Total	Contract:	T1085F								$5,428,298

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1087F Customer: Engage Energy, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1760	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	376,890	0.0000	0	$0.0000	$0.1293	$48,717
1761	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	389,453	0.0000	0	$0.0000	$0.1293	$50,340
	Total	SZ Reservation				766,342		0			$99,057
1762	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	375,968	0.0000	0	$0.0000	$0.0014	$513
1763	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	391,055	0.0000	0	$0.0000	$0.0014	$533
	Total	SZ Commodity				767,023		0			$1,046
1764	T-1	MA Reservation	0509	Port of Morgan	Manhattan	373,622	818.5420	305,825,435	$0.0401	$0.0033	$122,695
1765	T-1	MA Reservation	0510	Port of Morgan	Manhattan	386,076	818.5420	316,019,616	$0.0401	$0.0033	$126,785
	Total	MA Reservation				759,698		621,845,050			$249,480
1766	T-1	MA Commodity	0509	MP 396.2	Manhattan	12,129	818.5420	9,928,096	$0.0004	$0.0033	$40
1767	T-1	MA Commodity	0509	MP 396.2	Minooka	282,408	779.3090	220,083,096	$0.0004	$0.0032	$891
1768	T-1	MA Commodity	0509	MP 396.2	Jackson Creek	24,674	786.3320	19,401,956	$0.0004	$0.0032	$79
1769	T-1	MA Commodity	0509	MP 396.2	Will County	53,553	797.3327	42,699,558	$0.0004	$0.0032	$173
1770	T-1	MA Commodity	0509	MP 396.2	Channahon	3,204	786.0914	2,518,637	$0.0004	$0.0032	$10

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1087F Customer: Engage Energy, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1771	T-1	MA Commodity	0510	MP 396.2	Manhattan	230,262	818.5420	188,479,118	$0.0004	$0.0033	$763
1772	T-1	MA Commodity	0510	MP 396.2	Minooka	160,793	779.3090	125,307,432	$0.0004	$0.0032	$507
	Total	MA Commodity				767,023		608,417,893			$2,462
1773	T-1	E-Schrg	0509	Port of Morgan	Will County	53,553	1,193.5607	63,918,758	$0.0018	$0.0215	$1,151
1774	T-1	E-Schrg	0509	Port of Morgan	Minooka	282,408	1,175.5370	331,981,054	$0.0018	$0.0212	$5,976
1775	T-1	E-Schrg	0509	Port of Morgan	Channahon	3,204	1,182.3193	3,788,151	$0.0018	$0.0213	$68
1776	T-1	E-Schrg	0509	Port of Morgan	Manhattan	12,129	1,214.7701	14,733,947	$0.0018	$0.0219	$265
1777	T-1	E-Schrg	0509	Port of Morgan	Jackson Creek	24,674	1,182.5599	29,178,484	$0.0018	$0.0213	$525
1778	T-1	E-Schrg	0510	Port of Morgan	Manhattan	230,262	1,214.7700	279,715,369	$0.0018	$0.0219	$5,035
1779	T-1	E-Schrg	0510	Port of Morgan	Minooka	160,793	1,175.5370	189,018,120	$0.0018	$0.0212	$3,402
	Total	E-Schrg				767,023		912,333,883			$16,422
1780	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$887
1781	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$937
	Total	ACA				0		0			$1,825

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1087F Customer: Engage Energy, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd	Charge Type	Test yymm	Receipt Point	Delivery Point	Dekatherm Amount	Miles Hauled	Dth Miles	Rate Per 100 Dth Miles	Dth Rate	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Total	Contract:	T1087F								$370,292
											==========

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1089F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1782	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	941,259	0.0000	0	$0.0000	$0.1293	$121,666
1783	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	910,895	0.0000	0	$0.0000	$0.1293	$117,742
1784	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	941,259	0.0000	0	$0.0000	$0.1293	$121,666
1785	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	941,259	0.0000	0	$0.0000	$0.1293	$121,666
1786	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	910,895	0.0000	0	$0.0000	$0.1293	$117,742
1787	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	941,259	0.0000	0	$0.0000	$0.1293	$121,666
1788	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	910,895	0.0000	0	$0.0000	$0.1293	$117,742
1789	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	941,259	0.0000	0	$0.0000	$0.1293	$121,666
1790	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	941,259	0.0000	0	$0.0000	$0.1293	$121,666
1791	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	850,169	0.0000	0	$0.0000	$0.1293	$109,892
1792	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	941,259	0.0000	0	$0.0000	$0.1293	$121,666
1793	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	910,895	0.0000	0	$0.0000	$0.1293	$117,742
	Total	SZ Reservation				11,082,561		0			$1,432,524
1794	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	958,117	0.0000	0	$0.0000	$0.0014	$1,307
1795	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	927,210	0.0000	0	$0.0000	$0.0014	$1,265
1796	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	958,148	0.0000	0	$0.0000	$0.0014	$1,307
1797	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	958,117	0.0000	0	$0.0000	$0.0014	$1,307

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1089F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1798	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	908,674	0.0000	0	$0.0000	$0.0014	$1,239
1799	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	943,155	0.0000	0	$0.0000	$0.0014	$1,286
1800	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	927,251	0.0000	0	$0.0000	$0.0014	$1,265
1801	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	958,117	0.0000	0	$0.0000	$0.0014	$1,307
1802	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	958,117	0.0000	0	$0.0000	$0.0014	$1,307
1803	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	856,124	0.0000	0	$0.0000	$0.0014	$1,168
1804	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	958,117	0.0000	0	$0.0000	$0.0014	$1,307
1805	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	926,141	0.0000	0	$0.0000	$0.0014	$1,263
	Total	SZ Commodity				11,237,288		0			$15,325
1806	T-1	MA Reservation	0505	Port of Morgan	Manhattan	933,098	818.5420	763,779,971	$0.0401	$0.0033	$306,424
1807	T-1	MA Reservation	0506	Port of Morgan	Manhattan	902,998	818.5420	739,141,908	$0.0401	$0.0033	$296,539
1808	T-1	MA Reservation	0507	Port of Morgan	Manhattan	933,098	818.5420	763,779,971	$0.0401	$0.0033	$306,424
1809	T-1	MA Reservation	0508	Port of Morgan	Manhattan	933,098	818.5420	763,779,971	$0.0401	$0.0033	$306,424
1810	T-1	MA Reservation	0509	Port of Morgan	Manhattan	902,998	818.5420	739,141,908	$0.0401	$0.0033	$296,539
1811	T-1	MA Reservation	0510	Port of Morgan	Manhattan	933,098	818.5420	763,779,971	$0.0401	$0.0033	$306,424
1812	T-1	MA Reservation	0511	Port of Morgan	Manhattan	902,998	818.5420	739,141,908	$0.0401	$0.0033	$296,539
1813	T-1	MA Reservation	0512	Port of Morgan	Manhattan	933,098	818.5420	763,779,971	$0.0401	$0.0033	$306,424

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1089F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1814	T-1	MA Reservation	0601	Port of Morgan	Manhattan	933,098	818.5420	763,779,971	$0.0401	$0.0033	$306,424
1815	T-1	MA Reservation	0602	Port of Morgan	Manhattan	842,798	818.5420	689,865,780	$0.0401	$0.0033	$276,770
1816	T-1	MA Reservation	0603	Port of Morgan	Manhattan	933,098	818.5420	763,779,971	$0.0401	$0.0033	$306,424
1817	T-1	MA Reservation	0604	Port of Morgan	Manhattan	902,998	818.5420	739,141,908	$0.0401	$0.0033	$296,539
	Total	MA Reservation				10,986,477		8,992,893,210			$3,607,893
1818	T-1	MA Commodity	0505	MP 396.2	Joliet	641,142	789.7949	506,370,682	$0.0004	$0.0032	$2,049
1819	T-1	MA Commodity	0505	MP 396.2	Minooka	316,975	779.3090	247,021,470	$0.0004	$0.0032	$1,000
1820	T-1	MA Commodity	0506	MP 396.2	Jackson Creek	247,830	786.3320	194,876,660	$0.0004	$0.0032	$789
1821	T-1	MA Commodity	0506	MP 396.2	Minooka	465,840	779.3090	363,033,305	$0.0004	$0.0032	$1,469
1822	T-1	MA Commodity	0506	MP 396.2	Joliet	213,540	789.7949	168,652,803	$0.0004	$0.0032	$682
1823	T-1	MA Commodity	0507	MP 396.2	Will County	98,363	797.3327	78,428,036	$0.0004	$0.0032	$317
1824	T-1	MA Commodity	0507	MP 396.2	Joliet	859,785	789.7949	679,053,808	$0.0004	$0.0032	$2,748
1825	T-1	MA Commodity	0508	MP 396.2	Joliet	871,937	789.7949	688,651,396	$0.0004	$0.0032	$2,787
1826	T-1	MA Commodity	0508	MP 396.2	Jackson Creek	86,180	786.3320	67,766,092	$0.0004	$0.0032	$274
1827	T-1	MA Commodity	0509	MP 396.2	Joliet	308,970	789.7949	244,022,930	$0.0004	$0.0032	$987
1828	T-1	MA Commodity	0509	MP 396.2	Jackson Creek	599,704	786.3320	471,566,446	$0.0004	$0.0032	$1,908
1829	T-1	MA Commodity	0510	MP 396.2	Jackson Creek	586,223	786.3320	460,965,904	$0.0004	$0.0032	$1,865

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1089F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1830	T-1	MA Commodity	0510	MP 396.2	Manhattan TP	41,692	818.5420	34,126,653	$0.0004	$0.0033	$138
1831	T-1	MA Commodity	0510	MP 396.2	Joliet	315,240	789.7949	248,974,944	$0.0004	$0.0032	$1,007
1832	T-1	MA Commodity	0511	MP 396.2	Joliet	727,260	789.7949	574,386,239	$0.0004	$0.0032	$2,324
1833	T-1	MA Commodity	0511	MP 396.2	Minooka	163,155	779.3090	127,148,160	$0.0004	$0.0032	$515
1834	T-1	MA Commodity	0511	MP 396.2	Manhattan	36,836	818.5420	30,151,813	$0.0004	$0.0033	$122
1835	T-1	MA Commodity	0512	MP 396.2	Joliet TP	39,091	789.7949	30,873,872	$0.0004	$0.0032	$125
1836	T-1	MA Commodity	0512	MP 396.2	Ventura TP	12,333	425.4238	5,246,752	$0.0004	$0.0017	$21
1837	T-1	MA Commodity	0512	MP 396.2	Will county TP	10,417	797.3327	8,305,815	$0.0004	$0.0032	$34
1838	T-1	MA Commodity	0512	MP 396.2	Joliet	896,276	789.7949	707,874,214	$0.0004	$0.0032	$2,864
1839	T-1	MA Commodity	0601	MP 396.2	Joliet	634,539	789.7949	501,155,666	$0.0004	$0.0032	$2,028
1840	T-1	MA Commodity	0601	MP 396.2	Joliet TP	323,578	789.7949	255,560,254	$0.0004	$0.0032	$1,034
1841	T-1	MA Commodity	0602	MP 396.2	Joliet	563,860	789.7949	445,333,752	$0.0004	$0.0032	$1,802
1842	T-1	MA Commodity	0602	MP 396.2	Joliet TP	292,264	789.7949	230,828,617	$0.0004	$0.0032	$934
1843	T-1	MA Commodity	0603	MP 396.2	Joliet	958,117	789.7949	756,715,920	$0.0004	$0.0032	$3,062
1844	T-1	MA Commodity	0604	MP 396.2	Will County	312,180	797.3327	248,911,322	$0.0004	$0.0032	$1,007
1845	T-1	MA Commodity	0604	MP 396.2	Jackson Creek	397,790	786.3320	312,795,006	$0.0004	$0.0032	$1,266
1846	T-1	MA Commodity	0604	MP 396.2	Joliet	216,171	789.7949	170,730,753	$0.0004	$0.0032	$691

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1089F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				11,237,288		8,859,529,284			$35,851
1847	T-1	E-Schrg	0505	Port of Morgan	Minooka	316,975	1,175.5370	372,615,846	$0.0018	$0.0212	$6,707
1848	T-1	E-Schrg	0505	Port of Morgan	Joliet	641,142	1,186.0229	760,409,106	$0.0018	$0.0213	$13,687
1849	T-1	E-Schrg	0506	Port of Morgan	Minooka	465,840	1,175.5370	547,612,170	$0.0018	$0.0212	$9,857
1850	T-1	E-Schrg	0506	Port of Morgan	Joliet	213,540	1,186.0229	253,263,330	$0.0018	$0.0213	$4,559
1851	T-1	E-Schrg	0506	Port of Morgan	Jackson Creek	247,830	1,182.5600	293,073,840	$0.0018	$0.0213	$5,275
1852	T-1	E-Schrg	0507	Port of Morgan	Will County	98,363	1,193.5607	117,402,208	$0.0018	$0.0215	$2,113
1853	T-1	E-Schrg	0507	Port of Morgan	Joliet	859,785	1,186.0229	1,019,724,695	$0.0018	$0.0213	$18,355
1854	T-1	E-Schrg	0508	Port of Morgan	Jackson Creek	86,180	1,182.5601	101,913,027	$0.0018	$0.0213	$1,834
1855	T-1	E-Schrg	0508	Port of Morgan	Joliet	871,937	1,186.0229	1,034,137,246	$0.0018	$0.0213	$18,614
1856	T-1	E-Schrg	0509	Port of Morgan	Joliet	308,970	1,186.0229	366,445,500	$0.0018	$0.0213	$6,596
1857	T-1	E-Schrg	0509	Port of Morgan	Jackson Creek	599,704	1,182.5600	709,185,948	$0.0018	$0.0213	$12,765
1858	T-1	E-Schrg	0510	Port of Morgan	Jackson Creek	586,223	1,182.5600	693,243,875	$0.0018	$0.0213	$12,478
1859	T-1	E-Schrg	0510	Port of Morgan	Joliet	315,240	1,186.0229	373,881,857	$0.0018	$0.0213	$6,730
1860	T-1	E-Schrg	0510	Port of Morgan	Manhattan TP	41,692	1,214.7700	50,646,190	$0.0018	$0.0219	$912
1861	T-1	E-Schrg	0511	Port of Morgan	Minooka	163,155	1,175.5369	191,794,729	$0.0018	$0.0212	$3,452
1862	T-1	E-Schrg	0511	Port of Morgan	Manhattan	36,836	1,214.7701	44,747,272	$0.0018	$0.0219	$805

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1089F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1863	T-1	E-Schrg	0511	Port of Morgan	Joliet	727,260	1,186.0229	862,547,010	$0.0018	$0.0213	$15,526
1864	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	12,333	821.6518	10,133,432	$0.0018	$0.0148	$182
1865	T-1	E-Schrg	0512	Port of Morgan	Joliet TP	39,091	1,186.0230	46,362,825	$0.0018	$0.0213	$835
1866	T-1	E-Schrg	0512	Port of Morgan	Will county TP	10,417	1,193.5607	12,433,322	$0.0018	$0.0215	$224
1867	T-1	E-Schrg	0512	Port of Morgan	Joliet	896,276	1,186.0229	1,063,003,864	$0.0018	$0.0213	$19,134
1868	T-1	E-Schrg	0601	Port of Morgan	Joliet	634,539	1,186.0229	752,577,793	$0.0018	$0.0213	$13,546
1869	T-1	E-Schrg	0601	Port of Morgan	Joliet TP	323,578	1,186.0229	383,770,917	$0.0018	$0.0213	$6,908
1870	T-1	E-Schrg	0602	Port of Morgan	Joliet TP	292,264	1,186.0229	346,631,796	$0.0018	$0.0213	$6,239
1871	T-1	E-Schrg	0602	Port of Morgan	Joliet	563,860	1,186.0229	668,750,880	$0.0018	$0.0213	$12,038
1872	T-1	E-Schrg	0603	Port of Morgan	Joliet	958,117	1,186.0229	1,136,348,710	$0.0018	$0.0213	$20,454
1873	T-1	E-Schrg	0604	Port of Morgan	Joliet	216,171	1,186.0229	256,383,756	$0.0018	$0.0213	$4,615
1874	T-1	E-Schrg	0604	Port of Morgan	Jackson Creek	397,790	1,182.5600	470,410,537	$0.0018	$0.0213	$8,467
1875	T-1	E-Schrg	0604	Port of Morgan	Will County	312,180	1,193.5607	372,605,790	$0.0018	$0.0215	$6,707
	Total	E-Schrg				11,237,288		13,312,057,471			$239,617
1876	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$2,266
1877	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$2,188
1878	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$2,274

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1089F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1879	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$2,272
1880	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$2,151
1881	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$2,236
1882	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$2,198
1883	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$2,264
1884	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$2,273
1885	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$2,031
1886	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$2,273
1887	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$2,199
	Total	ACA				0		0			$26,624
	Total	Contract:	T1089F								$5,357,834

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1090F Customer: EnerMark Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1888	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
1889	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
1890	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
1891	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
1892	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
1893	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
1894	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
1895	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
1896	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
1897	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	281,400	0.0000	0	$0.0000	$0.1293	$36,374
1898	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
1899	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
	Total	SZ Reservation				3,668,250		0			$474,155
1900	T-1	MA Reservation	0505	Port of Morgan	Manhattan	308,849	818.5420	252,805,808	$0.0401	$0.0033	$101,424
1901	T-1	MA Reservation	0506	Port of Morgan	Manhattan	298,886	818.5420	244,650,782	$0.0401	$0.0033	$98,152
1902	T-1	MA Reservation	0507	Port of Morgan	Manhattan	308,849	818.5420	252,805,808	$0.0401	$0.0033	$101,424
1903	T-1	MA Reservation	0508	Port of Morgan	Manhattan	308,849	818.5420	252,805,808	$0.0401	$0.0033	$101,424

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T1090F Customer: EnerMark Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1904	T-1	MA Reservation	0509	Port of Morgan	Manhattan	298,886	818.5420	244,650,782	$0.0401	$0.0033	$98,152
1905	T-1	MA Reservation	0510	Port of Morgan	Manhattan	308,849	818.5420	252,805,808	$0.0401	$0.0033	$101,424
1906	T-1	MA Reservation	0511	Port of Morgan	Manhattan	298,886	818.5420	244,650,782	$0.0401	$0.0033	$98,152
1907	T-1	MA Reservation	0512	Port of Morgan	Manhattan	308,849	818.5420	252,805,808	$0.0401	$0.0033	$101,424
1908	T-1	MA Reservation	0601	Port of Morgan	Manhattan	308,849	818.5420	252,805,808	$0.0401	$0.0033	$101,424
1909	T-1	MA Reservation	0602	Port of Morgan	Manhattan	278,960	818.5420	228,340,730	$0.0401	$0.0033	$91,609
1910	T-1	MA Reservation	0603	Port of Morgan	Manhattan	308,849	818.5420	252,805,808	$0.0401	$0.0033	$101,424
1911	T-1	MA Reservation	0604	Port of Morgan	Manhattan	298,886	818.5420	244,650,782	$0.0401	$0.0033	$98,152
	Total	MA Reservation				3,636,447		2,976,584,513			$1,194,187
1912	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$0
1913	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$0
1914	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$0
1915	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$0
1916	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$0
1917	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$0
1918	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$0
1919	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$0

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T1090F Customer: EnerMark Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1920	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$0
1921	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$0
1922	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$0
1923	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$0
	Total	ACA				0		0			$0
	Total	Contract:	T1090F								$1,668,343

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T1095F Customer: ARC Resources Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1924	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
1925	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	150,750	0.0000	0	$0.0000	$0.1293	$19,486
1926	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
1927	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
1928	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	150,750	0.0000	0	$0.0000	$0.1293	$19,486
1929	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
1930	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	150,750	0.0000	0	$0.0000	$0.1293	$19,486
1931	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
1932	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
1933	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	140,700	0.0000	0	$0.0000	$0.1293	$18,187
1934	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
1935	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	150,750	0.0000	0	$0.0000	$0.1293	$19,486
	Total	SZ Reservation				1,834,125		0			$237,078
1936	T-1	MA Reservation	0505	Port of Morgan	Manhattan	154,424	818.5420	126,402,904	$0.0401	$0.0033	$50,712
1937	T-1	MA Reservation	0506	Port of Morgan	Manhattan	149,443	818.5420	122,325,391	$0.0401	$0.0033	$49,076
1938	T-1	MA Reservation	0507	Port of Morgan	Manhattan	154,424	818.5420	126,402,904	$0.0401	$0.0033	$50,712
1939	T-1	MA Reservation	0508	Port of Morgan	Manhattan	154,424	818.5420	126,402,904	$0.0401	$0.0033	$50,712

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T1095F Customer: ARC Resources Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1940	T-1	MA Reservation	0509	Port of Morgan	Manhattan	149,443	818.5420	122,325,391	$0.0401	$0.0033	$49,076
1941	T-1	MA Reservation	0510	Port of Morgan	Manhattan	154,424	818.5420	126,402,904	$0.0401	$0.0033	$50,712
1942	T-1	MA Reservation	0511	Port of Morgan	Manhattan	149,443	818.5420	122,325,391	$0.0401	$0.0033	$49,076
1943	T-1	MA Reservation	0512	Port of Morgan	Manhattan	154,424	818.5420	126,402,904	$0.0401	$0.0033	$50,712
1944	T-1	MA Reservation	0601	Port of Morgan	Manhattan	154,424	818.5420	126,402,904	$0.0401	$0.0033	$50,712
1945	T-1	MA Reservation	0602	Port of Morgan	Manhattan	139,480	818.5420	114,170,365	$0.0401	$0.0033	$45,804
1946	T-1	MA Reservation	0603	Port of Morgan	Manhattan	154,424	818.5420	126,402,904	$0.0401	$0.0033	$50,712
1947	T-1	MA Reservation	0604	Port of Morgan	Manhattan	149,443	818.5420	122,325,391	$0.0401	$0.0033	$49,076
	Total	MA Reservation				1,818,223		1,488,292,253			$597,094
1948	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$0
1949	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$0
1950	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$0
1951	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$0
1952	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$0
1953	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$0
1954	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$0
1955	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$0

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T1095F Customer: ARC Resources Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1956	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$0
1957	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$0
1958	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$0
1959	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$0
	Total	ACA				0		0			$0
	Total	Contract:	T1095F								$834,171

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T1096F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1960	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
1961	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
1962	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
1963	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
1964	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
1965	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
1966	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
1967	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
1968	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
1969	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	281,400	0.0000	0	$0.0000	$0.1293	$36,374
1970	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
1971	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
	Total	SZ Reservation				3,668,250		0			$474,155
1972	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	317,110	0.0000	0	$0.0000	$0.0014	$432
1973	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	306,888	0.0000	0	$0.0000	$0.0014	$419
1974	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	317,130	0.0000	0	$0.0000	$0.0014	$432
1975	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	317,130	0.0000	0	$0.0000	$0.0014	$432

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1096F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1976	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	306,816	0.0000	0	$0.0000	$0.0014	$418
1977	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	317,130	0.0000	0	$0.0000	$0.0014	$432
1978	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	317,130	0.0000	0	$0.0000	$0.0014	$432
1979	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	283,370	0.0000	0	$0.0000	$0.0014	$386
1980	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	317,130	0.0000	0	$0.0000	$0.0014	$432
1981	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	306,900	0.0000	0	$0.0000	$0.0014	$419
	Total	SZ Commodity				3,106,734		0			$4,237
1982	T-1	MA Reservation	0505	Port of Morgan	Manhattan	308,849	818.5420	252,805,808	$0.0401	$0.0033	$101,424
1983	T-1	MA Reservation	0506	Port of Morgan	Manhattan	298,886	818.5420	244,650,782	$0.0401	$0.0033	$98,152
1984	T-1	MA Reservation	0507	Port of Morgan	Manhattan	308,849	818.5420	252,805,808	$0.0401	$0.0033	$101,424
1985	T-1	MA Reservation	0508	Port of Morgan	Manhattan	308,849	818.5420	252,805,808	$0.0401	$0.0033	$101,424
1986	T-1	MA Reservation	0509	Port of Morgan	Manhattan	298,886	818.5420	244,650,782	$0.0401	$0.0033	$98,152
1987	T-1	MA Reservation	0510	Port of Morgan	Manhattan	308,849	818.5420	252,805,808	$0.0401	$0.0033	$101,424
1988	T-1	MA Reservation	0511	Port of Morgan	Manhattan	298,886	818.5420	244,650,782	$0.0401	$0.0033	$98,152
1989	T-1	MA Reservation	0512	Port of Morgan	Manhattan	308,849	818.5420	252,805,808	$0.0401	$0.0033	$101,424
1990	T-1	MA Reservation	0601	Port of Morgan	Manhattan	308,849	818.5420	252,805,808	$0.0401	$0.0033	$101,424
1991	T-1	MA Reservation	0602	Port of Morgan	Manhattan	278,960	818.5420	228,340,730	$0.0401	$0.0033	$91,609

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1096F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
1992	T-1	MA Reservation	0603	Port of Morgan	Manhattan	308,849	818.5420	252,805,808	$0.0401	$0.0033	$101,424
1993	T-1	MA Reservation	0604	Port of Morgan	Manhattan	298,886	818.5420	244,650,782	$0.0401	$0.0033	$98,152
	Total	MA Reservation				3,636,447		2,976,584,513			$1,194,187
1994	T-1	MA Commodity	0505	MP 396.2	Jackson Creek TP	317,110	786.3320	249,353,741	$0.0004	$0.0032	$1,009
1995	T-1	MA Commodity	0506	MP 396.2	Jackson Creek TP	151,609	786.3320	119,215,008	$0.0004	$0.0032	$482
1996	T-1	MA Commodity	0506	MP 396.2	Will County	155,279	797.3327	123,809,024	$0.0004	$0.0032	$501
1997	T-1	MA Commodity	0507	MP 396.2	Jackson Creek TP	317,130	786.3320	249,369,467	$0.0004	$0.0032	$1,009
1998	T-1	MA Commodity	0508	MP 396.2	Jackson Creek TP	317,130	786.3320	249,369,467	$0.0004	$0.0032	$1,009
1999	T-1	MA Commodity	0511	MP 396.2	Will County	295,020	797.3327	235,229,093	$0.0004	$0.0032	$952
2000	T-1	MA Commodity	0511	MP 396.2	Manhattan TP	11,796	818.5420	9,655,521	$0.0004	$0.0033	$39
2001	T-1	MA Commodity	0512	MP 396.2	Will County	306,776	797.3327	244,602,536	$0.0004	$0.0032	$990
2002	T-1	MA Commodity	0512	MP 396.2	Manhattan TP	10,354	818.5420	8,475,184	$0.0004	$0.0033	$34
2003	T-1	MA Commodity	0601	MP 396.2	Will County	307,396	797.3327	245,096,883	$0.0004	$0.0032	$992
2004	T-1	MA Commodity	0601	MP 396.2	Manhattan TP	9,734	818.5420	7,967,688	$0.0004	$0.0033	$32
2005	T-1	MA Commodity	0602	MP 396.2	Manhattan TP	8,164	818.5420	6,682,577	$0.0004	$0.0033	$27
2006	T-1	MA Commodity	0602	MP 396.2	Will County	275,206	797.3327	219,430,743	$0.0004	$0.0032	$888
2007	T-1	MA Commodity	0603	MP 396.2	Will County	306,776	797.3327	244,602,536	$0.0004	$0.0032	$990

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1096F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2008	T-1	MA Commodity	0603	MP 396.2	Manhattan TP	10,354	818.5420	8,475,184	$0.0004	$0.0033	$34
2009	T-1	MA Commodity	0604	MP 396.2	Joliet TP	306,900	789.7949	242,388,055	$0.0004	$0.0032	$981
	Total	MA Commodity				3,106,734		2,463,722,708			$9,970
2010	T-1	E-Schrg	0505	Port of Morgan	Jackson Creek TP	317,110	1,182.5600	375,001,608	$0.0018	$0.0213	$6,750
2011	T-1	E-Schrg	0506	Port of Morgan	Jackson Creek TP	151,609	1,182.5600	179,286,732	$0.0018	$0.0213	$3,227
2012	T-1	E-Schrg	0506	Port of Morgan	Will County	155,279	1,193.5607	185,334,907	$0.0018	$0.0215	$3,336
2013	T-1	E-Schrg	0507	Port of Morgan	Jackson Creek TP	317,130	1,182.5600	375,025,259	$0.0018	$0.0213	$6,750
2014	T-1	E-Schrg	0508	Port of Morgan	Jackson Creek TP	317,130	1,182.5600	375,025,259	$0.0018	$0.0213	$6,750
2015	T-1	E-Schrg	0511	Port of Morgan	Will County	295,020	1,193.5607	352,124,280	$0.0018	$0.0215	$6,338
2016	T-1	E-Schrg	0511	Port of Morgan	Manhattan TP	11,796	1,214.7703	14,329,430	$0.0018	$0.0219	$258
2017	T-1	E-Schrg	0512	Port of Morgan	Manhattan TP	10,354	1,214.7695	12,577,723	$0.0018	$0.0219	$226
2018	T-1	E-Schrg	0512	Port of Morgan	Will County	306,776	1,193.5607	366,155,787	$0.0018	$0.0215	$6,591
2019	T-1	E-Schrg	0601	Port of Morgan	Will County	307,396	1,193.5607	366,895,788	$0.0018	$0.0215	$6,604
2020	T-1	E-Schrg	0601	Port of Morgan	Manhattan TP	9,734	1,214.7707	11,824,578	$0.0018	$0.0219	$213
2021	T-1	E-Schrg	0602	Port of Morgan	Manhattan TP	8,164	1,214.7707	9,917,388	$0.0018	$0.0219	$179
2022	T-1	E-Schrg	0602	Port of Morgan	Will County	275,206	1,193.5607	328,475,068	$0.0018	$0.0215	$5,913
2023	T-1	E-Schrg	0603	Port of Morgan	Will County	306,776	1,193.5607	366,155,787	$0.0018	$0.0215	$6,591

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1096F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2024	T-1	E-Schrg	0603	Port of Morgan	Manhattan TP	10,354	1,214.7695	12,577,723	$0.0018	$0.0219	$226
2025	T-1	E-Schrg	0604	Port of Morgan	Joliet TP	306,900	1,186.0229	363,990,420	$0.0018	$0.0213	$6,552
	Total	E-Schrg				3,106,734		3,694,697,737			$66,505
2026	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$750
2027	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$729
2028	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$750
2029	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$750
2030	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$0
2031	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$0
2032	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$733
2033	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$757
2034	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$757
2035	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$677
2036	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$757
2037	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$728

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T1096F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$7,389
	Total	Contract:	T1096F								$1,756,443

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1097F Customer: Devon Canada Marketing Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2038	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	93,465	0.0000	0	$0.0000	$0.1293	$12,081
2039	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	90,450	0.0000	0	$0.0000	$0.1293	$11,692
2040	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	93,465	0.0000	0	$0.0000	$0.1293	$12,081
2041	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	93,465	0.0000	0	$0.0000	$0.1293	$12,081
2042	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	90,450	0.0000	0	$0.0000	$0.1293	$11,692
2043	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	93,465	0.0000	0	$0.0000	$0.1293	$12,081
2044	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	90,450	0.0000	0	$0.0000	$0.1293	$11,692
2045	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	93,465	0.0000	0	$0.0000	$0.1293	$12,081
2046	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	93,465	0.0000	0	$0.0000	$0.1293	$12,081
2047	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	84,420	0.0000	0	$0.0000	$0.1293	$10,912
2048	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	93,465	0.0000	0	$0.0000	$0.1293	$12,081
2049	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	90,450	0.0000	0	$0.0000	$0.1293	$11,692
	Total	SZ Reservation				1,100,475		0			$142,247
2050	T-1	MA Reservation	0505	Port of Morgan	Manhattan	92,655	818.5420	75,841,742	$0.0401	$0.0033	$30,427
2051	T-1	MA Reservation	0506	Port of Morgan	Manhattan	89,666	818.5420	73,395,235	$0.0401	$0.0033	$29,446
2052	T-1	MA Reservation	0507	Port of Morgan	Manhattan	92,655	818.5420	75,841,742	$0.0401	$0.0033	$30,427
2053	T-1	MA Reservation	0508	Port of Morgan	Manhattan	92,655	818.5420	75,841,742	$0.0401	$0.0033	$30,427

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1097F Customer: Devon Canada Marketing Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2054	T-1	MA Reservation	0509	Port of Morgan	Manhattan	89,666	818.5420	73,395,235	$0.0401	$0.0033	$29,446
2055	T-1	MA Reservation	0510	Port of Morgan	Manhattan	92,655	818.5420	75,841,742	$0.0401	$0.0033	$30,427
2056	T-1	MA Reservation	0511	Port of Morgan	Manhattan	89,666	818.5420	73,395,235	$0.0401	$0.0033	$29,446
2057	T-1	MA Reservation	0512	Port of Morgan	Manhattan	92,655	818.5420	75,841,742	$0.0401	$0.0033	$30,427
2058	T-1	MA Reservation	0601	Port of Morgan	Manhattan	92,655	818.5420	75,841,742	$0.0401	$0.0033	$30,427
2059	T-1	MA Reservation	0602	Port of Morgan	Manhattan	83,688	818.5420	68,502,219	$0.0401	$0.0033	$27,483
2060	T-1	MA Reservation	0603	Port of Morgan	Manhattan	92,655	818.5420	75,841,742	$0.0401	$0.0033	$30,427
2061	T-1	MA Reservation	0604	Port of Morgan	Manhattan	89,666	818.5420	73,395,235	$0.0401	$0.0033	$29,446
	Total	MA Reservation				1,090,934		892,975,354			$358,256
2062	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$0
2063	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$0
2064	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$0
2065	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$0
2066	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$0
2067	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$0
2068	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$0
2069	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$0

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T1097F Customer: Devon Canada Marketing Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2070	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$0
2071	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$0
2072	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$0
2073	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$0
	Total	ACA				0		0			$0
	Total	Contract:	T1097F								$500,503

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1099F Customer: Hunt Oil Company of Canada, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2074	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
2075	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	150,750	0.0000	0	$0.0000	$0.1293	$19,486
2076	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
2077	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
2078	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	150,750	0.0000	0	$0.0000	$0.1293	$19,486
2079	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
2080	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	150,750	0.0000	0	$0.0000	$0.1293	$19,486
2081	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
2082	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
2083	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	140,700	0.0000	0	$0.0000	$0.1293	$18,187
2084	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
2085	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	150,750	0.0000	0	$0.0000	$0.1293	$19,486
	Total	SZ Reservation				1,834,125		0			$237,078
2086	T-1	MA Reservation	0505	Port of Morgan	Manhattan	154,424	818.5420	126,402,904	$0.0401	$0.0033	$50,712
2087	T-1	MA Reservation	0506	Port of Morgan	Manhattan	149,443	818.5420	122,325,391	$0.0401	$0.0033	$49,076
2088	T-1	MA Reservation	0507	Port of Morgan	Manhattan	154,424	818.5420	126,402,904	$0.0401	$0.0033	$50,712
2089	T-1	MA Reservation	0508	Port of Morgan	Manhattan	154,424	818.5420	126,402,904	$0.0401	$0.0033	$50,712

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1099F Customer: Hunt Oil Company of Canada, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2090	T-1	MA Reservation	0509	Port of Morgan	Manhattan	149,443	818.5420	122,325,391	$0.0401	$0.0033	$49,076
2091	T-1	MA Reservation	0510	Port of Morgan	Manhattan	154,424	818.5420	126,402,904	$0.0401	$0.0033	$50,712
2092	T-1	MA Reservation	0511	Port of Morgan	Manhattan	149,443	818.5420	122,325,391	$0.0401	$0.0033	$49,076
2093	T-1	MA Reservation	0512	Port of Morgan	Manhattan	154,424	818.5420	126,402,904	$0.0401	$0.0033	$50,712
2094	T-1	MA Reservation	0601	Port of Morgan	Manhattan	154,424	818.5420	126,402,904	$0.0401	$0.0033	$50,712
2095	T-1	MA Reservation	0602	Port of Morgan	Manhattan	139,480	818.5420	114,170,365	$0.0401	$0.0033	$45,804
2096	T-1	MA Reservation	0603	Port of Morgan	Manhattan	154,424	818.5420	126,402,904	$0.0401	$0.0033	$50,712
2097	T-1	MA Reservation	0604	Port of Morgan	Manhattan	149,443	818.5420	122,325,391	$0.0401	$0.0033	$49,076
	Total	MA Reservation				1,818,223		1,488,292,253			$597,094
2098	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$0
2099	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$0
2100	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$0
2101	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$0
2102	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$0
2103	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$0
2104	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$0
2105	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$0

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
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Contract: T1099F Customer: Hunt Oil Company of Canada, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2106	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$0
2107	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$0
2108	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$0
2109	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$0
	Total	ACA				0		0			$0
	Total	Contract:	T1099F								$834,171

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1100F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2110	T-1	MA Reservation	0505	Ventura	Iowa City	314,349	174.0568	54,714,651	$0.0401	$0.0007	$21,951
2111	T-1	MA Reservation	0506	Ventura	Iowa City	304,209	174.0568	52,949,662	$0.0401	$0.0007	$21,243
2112	T-1	MA Reservation	0507	Ventura	Iowa City	314,349	174.0568	54,714,651	$0.0401	$0.0007	$21,951
2113	T-1	MA Reservation	0508	Ventura	Iowa City	314,349	174.0568	54,714,651	$0.0401	$0.0007	$21,951
2114	T-1	MA Reservation	0509	Ventura	Iowa City	304,209	174.0568	52,949,662	$0.0401	$0.0007	$21,243
2115	T-1	MA Reservation	0510	Ventura	Iowa City	314,349	174.0568	54,714,651	$0.0401	$0.0007	$21,951
2116	T-1	MA Reservation	0511	Ventura	Iowa City	304,209	174.0568	52,949,662	$0.0401	$0.0007	$21,243
2117	T-1	MA Reservation	0512	Ventura	Iowa City	314,349	174.0568	54,714,651	$0.0401	$0.0007	$21,951
2118	T-1	MA Reservation	0601	Ventura	Iowa City	314,349	174.0568	54,714,651	$0.0401	$0.0007	$21,951
2119	T-1	MA Reservation	0602	Ventura	Iowa City	283,928	174.0568	49,419,685	$0.0401	$0.0007	$19,827
2120	T-1	MA Reservation	0603	Ventura	Iowa City	314,349	174.0568	54,714,651	$0.0401	$0.0007	$21,951
2121	T-1	MA Reservation	0604	Ventura	Iowa City	304,209	174.0568	52,949,662	$0.0401	$0.0007	$21,243
	Total	MA Reservation				3,701,210		644,220,887			$258,457
2122	T-1	MA Commodity	0505	Ventura TP	Iowa City	319,672	174.0568	55,641,094	$0.0004	$0.0007	$225
2123	T-1	MA Commodity	0506	Ventura TP	Iowa City	309,360	174.0568	53,846,220	$0.0004	$0.0007	$218
2124	T-1	MA Commodity	0507	Ventura TP	Iowa City	319,672	174.0568	55,641,094	$0.0004	$0.0007	$225
2125	T-1	MA Commodity	0508	Ventura TP	Iowa City	319,672	174.0568	55,641,094	$0.0004	$0.0007	$225

Northern Border Pipeline Company
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Contract: T1100F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2126	T-1	MA Commodity	0509	Ventura TP	Iowa City	303,172	174.0568	52,769,156	$0.0004	$0.0007	$214
2127	T-1	MA Commodity	0510	Ventura TP	Iowa City	314,899	174.0568	54,810,319	$0.0004	$0.0007	$222
2128	T-1	MA Commodity	0511	Ventura TP	Iowa City	309,360	174.0568	53,846,220	$0.0004	$0.0007	$218
2129	T-1	MA Commodity	0512	Ventura TP	Iowa City	319,672	174.0568	55,641,094	$0.0004	$0.0007	$225
2130	T-1	MA Commodity	0601	Ventura TP	Iowa City	319,672	174.0568	55,641,094	$0.0004	$0.0007	$225
2131	T-1	MA Commodity	0602	Ventura TP	Iowa City	288,736	174.0568	50,256,472	$0.0004	$0.0007	$203
2132	T-1	MA Commodity	0603	Ventura TP	Iowa City	319,672	174.0568	55,641,094	$0.0004	$0.0007	$225
2133	T-1	MA Commodity	0604	Ventura TP	Iowa City	309,360	174.0568	53,846,220	$0.0004	$0.0007	$218
	Total	MA Commodity				3,752,919		653,221,171			$2,643
2134	T-1	E-Schrg	0505	Ventura TP	Iowa City	319,672	174.0568	55,641,094	$0.0018	$0.0031	$1,002
2135	T-1	E-Schrg	0506	Ventura TP	Iowa City	309,360	174.0568	53,846,220	$0.0018	$0.0031	$969
2136	T-1	E-Schrg	0507	Ventura TP	Iowa City	319,672	174.0568	55,641,094	$0.0018	$0.0031	$1,002
2137	T-1	E-Schrg	0508	Ventura TP	Iowa City	319,672	174.0568	55,641,094	$0.0018	$0.0031	$1,002
2138	T-1	E-Schrg	0509	Ventura TP	Iowa City	303,172	174.0568	52,769,156	$0.0018	$0.0031	$950
2139	T-1	E-Schrg	0510	Ventura TP	Iowa City	314,899	174.0568	54,810,319	$0.0018	$0.0031	$987
2140	T-1	E-Schrg	0511	Ventura TP	Iowa City	309,360	174.0568	53,846,220	$0.0018	$0.0031	$969
2141	T-1	E-Schrg	0512	Ventura TP	Iowa City	319,672	174.0568	55,641,094	$0.0018	$0.0031	$1,002

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Contract: T1100F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2142	T-1	E-Schrg	0601	Ventura TP	Iowa City	319,672	174.0568	55,641,094	$0.0018	$0.0031	$1,002
2143	T-1	E-Schrg	0602	Ventura TP	Iowa City	288,736	174.0568	50,256,472	$0.0018	$0.0031	$905
2144	T-1	E-Schrg	0603	Ventura TP	Iowa City	319,672	174.0568	55,641,094	$0.0018	$0.0031	$1,002
2145	T-1	E-Schrg	0604	Ventura TP	Iowa City	309,360	174.0568	53,846,220	$0.0018	$0.0031	$969
	Total	E-Schrg				3,752,919		653,221,171			$11,758
2146	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$111
2147	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$108
2148	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$111
2149	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$111
2150	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$106
2151	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$110
2152	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$108
2153	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$111
2154	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$111
2155	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$101
2156	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$111
2157	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$108

Northern Border Pipeline Company
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Contract: T1100F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$1,306
	Total	Contract:	T1100F								$274,165

Northern Border Pipeline Company
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Contract: T1101F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2158	T-1	MA Reservation	0505	Ventura	Davenport	915,033	233.0697	213,266,556	$0.0401	$0.0009	$85,561
2159	T-1	MA Reservation	0506	Ventura	Davenport	885,516	233.0697	206,386,990	$0.0401	$0.0009	$82,801
2160	T-1	MA Reservation	0507	Ventura	Davenport	915,033	233.0697	213,266,556	$0.0401	$0.0009	$85,561
2161	T-1	MA Reservation	0508	Ventura	Davenport	915,033	233.0697	213,266,556	$0.0401	$0.0009	$85,561
2162	T-1	MA Reservation	0509	Ventura	Davenport	885,516	233.0697	206,386,990	$0.0401	$0.0009	$82,801
2163	T-1	MA Reservation	0510	Ventura	Davenport	915,033	233.0697	213,266,556	$0.0401	$0.0009	$85,561
2164	T-1	MA Reservation	0511	Ventura	Davenport	885,516	233.0697	206,386,990	$0.0401	$0.0009	$82,801
2165	T-1	MA Reservation	0512	Ventura	Davenport	915,033	233.0697	213,266,556	$0.0401	$0.0009	$85,561
2166	T-1	MA Reservation	0601	Ventura	Davenport	915,033	233.0697	213,266,556	$0.0401	$0.0009	$85,561
2167	T-1	MA Reservation	0602	Ventura	Davenport	826,482	233.0697	192,627,857	$0.0401	$0.0009	$77,281
2168	T-1	MA Reservation	0603	Ventura	Davenport	915,033	233.0697	213,266,556	$0.0401	$0.0009	$85,561
2169	T-1	MA Reservation	0604	Ventura	Davenport	885,516	233.0697	206,386,990	$0.0401	$0.0009	$82,801
	Total	MA Reservation				10,773,780		2,511,041,707			$1,007,414
2170	T-1	MA Commodity	0505	Ventura TP	Davenport	785,345	233.0697	183,040,125	$0.0004	$0.0009	$741
2171	T-1	MA Commodity	0505	Ventura TP	Iowa City	143,462	174.0568	24,970,537	$0.0004	$0.0007	$101
2172	T-1	MA Commodity	0506	Ventura TP	Iowa City	155,741	174.0568	27,107,778	$0.0004	$0.0007	$110
2173	T-1	MA Commodity	0506	Ventura TP	Davenport	722,619	233.0697	168,420,594	$0.0004	$0.0009	$682

Northern Border Pipeline Company
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Contract: T1101F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2174	T-1	MA Commodity	0507	Ventura TP	Iowa City	233,897	174.0568	40,711,361	$0.0004	$0.0007	$165
2175	T-1	MA Commodity	0507	Ventura TP	Davenport	657,196	233.0697	153,172,475	$0.0004	$0.0009	$620
2176	T-1	MA Commodity	0508	Ventura TP	Davenport	822,691	233.0697	191,744,341	$0.0004	$0.0009	$776
2177	T-1	MA Commodity	0508	Ventura TP	Iowa City	107,836	174.0568	18,769,589	$0.0004	$0.0007	$76
2178	T-1	MA Commodity	0509	Ventura TP	Davenport	296,750	233.0697	69,163,433	$0.0004	$0.0009	$280
2179	T-1	MA Commodity	0509	Ventura TP	Iowa City	585,576	174.0568	101,923,484	$0.0004	$0.0007	$412
2180	T-1	MA Commodity	0510	Ventura TP	Iowa City	348,930	174.0568	60,733,638	$0.0004	$0.0007	$246
2181	T-1	MA Commodity	0510	Ventura TP	Davenport	568,991	233.0697	132,614,559	$0.0004	$0.0009	$537
2182	T-1	MA Commodity	0511	Ventura TP	Davenport	609,597	233.0697	142,078,585	$0.0004	$0.0009	$575
2183	T-1	MA Commodity	0511	Ventura TP	Iowa City	278,721	174.0568	48,513,285	$0.0004	$0.0007	$196
2184	T-1	MA Commodity	0512	Ventura TP	Iowa City	349,010	174.0568	60,747,554	$0.0004	$0.0007	$246
2185	T-1	MA Commodity	0512	Ventura TP	Davenport	581,517	233.0697	135,533,987	$0.0004	$0.0009	$548
2186	T-1	MA Commodity	0601	Ventura TP	Iowa City	350,139	174.0568	60,944,068	$0.0004	$0.0007	$247
2187	T-1	MA Commodity	0601	Ventura TP	Davenport	580,388	233.0697	135,270,849	$0.0004	$0.0009	$547
2188	T-1	MA Commodity	0602	Ventura TP	Iowa City	340,075	174.0568	59,192,368	$0.0004	$0.0007	$240
2189	T-1	MA Commodity	0602	Ventura TP	Davenport	500,333	233.0697	116,612,463	$0.0004	$0.0009	$472
2190	T-1	MA Commodity	0603	Ventura TP	Iowa City	22,818	174.0568	3,971,627	$0.0004	$0.0007	$16
2191	T-1	MA Commodity	0603	Ventura TP	Davenport	907,709	233.0697	211,559,460	$0.0004	$0.0009	$856

Northern Border Pipeline Company
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Contract: T1101F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2192	T-1	MA Commodity	0604	Ventura TP	Davenport	647,594	233.0697	150,934,536	$0.0004	$0.0009	$611
2193	T-1	MA Commodity	0604	Ventura TP	Iowa City	56,548	174.0568	9,842,563	$0.0004	$0.0007	$40
	Total	MA Commodity				10,653,483		2,307,573,259			$9,338
2194	T-1	E-Schrg	0505	Ventura TP	Davenport	785,345	233.0697	183,040,125	$0.0018	$0.0042	$3,295
2195	T-1	E-Schrg	0505	Ventura TP	Iowa City	143,462	174.0568	24,970,537	$0.0018	$0.0031	$449
2196	T-1	E-Schrg	0506	Ventura TP	Davenport	722,619	233.0697	168,420,594	$0.0018	$0.0042	$3,032
2197	T-1	E-Schrg	0506	Ventura TP	Iowa City	155,741	174.0568	27,107,778	$0.0018	$0.0031	$488
2198	T-1	E-Schrg	0507	Ventura TP	Davenport	657,196	233.0697	153,172,475	$0.0018	$0.0042	$2,757
2199	T-1	E-Schrg	0507	Ventura TP	Iowa City	233,897	174.0568	40,711,361	$0.0018	$0.0031	$733
2200	T-1	E-Schrg	0508	Ventura TP	Iowa City	107,836	174.0568	18,769,589	$0.0018	$0.0031	$338
2201	T-1	E-Schrg	0508	Ventura TP	Davenport	822,691	233.0697	191,744,341	$0.0018	$0.0042	$3,451
2202	T-1	E-Schrg	0509	Ventura TP	Davenport	296,750	233.0697	69,163,433	$0.0018	$0.0042	$1,245
2203	T-1	E-Schrg	0509	Ventura TP	Iowa City	585,576	174.0568	101,923,484	$0.0018	$0.0031	$1,835
2204	T-1	E-Schrg	0510	Ventura TP	Davenport	568,991	233.0697	132,614,559	$0.0018	$0.0042	$2,387
2205	T-1	E-Schrg	0510	Ventura TP	Iowa City	348,930	174.0568	60,733,638	$0.0018	$0.0031	$1,093
2206	T-1	E-Schrg	0511	Ventura TP	Iowa City	278,721	174.0568	48,513,285	$0.0018	$0.0031	$873
2207	T-1	E-Schrg	0511	Ventura TP	Davenport	609,597	233.0697	142,078,585	$0.0018	$0.0042	$2,557

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Contract: T1101F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2208	T-1	E-Schrg	0512	Ventura TP	Davenport	581,517	233.0697	135,533,987	$0.0018	$0.0042	$2,440
2209	T-1	E-Schrg	0512	Ventura TP	Iowa City	349,010	174.0568	60,747,554	$0.0018	$0.0031	$1,093
2210	T-1	E-Schrg	0601	Ventura TP	Iowa City	350,139	174.0568	60,944,068	$0.0018	$0.0031	$1,097
2211	T-1	E-Schrg	0601	Ventura TP	Davenport	580,388	233.0697	135,270,849	$0.0018	$0.0042	$2,435
2212	T-1	E-Schrg	0602	Ventura TP	Iowa City	340,075	174.0568	59,192,368	$0.0018	$0.0031	$1,065
2213	T-1	E-Schrg	0602	Ventura TP	Davenport	500,333	233.0697	116,612,463	$0.0018	$0.0042	$2,099
2214	T-1	E-Schrg	0603	Ventura TP	Davenport	907,709	233.0697	211,559,460	$0.0018	$0.0042	$3,808
2215	T-1	E-Schrg	0603	Ventura TP	Iowa City	22,818	174.0568	3,971,627	$0.0018	$0.0031	$71
2216	T-1	E-Schrg	0604	Ventura TP	Iowa City	56,548	174.0568	9,842,563	$0.0018	$0.0031	$177
2217	T-1	E-Schrg	0604	Ventura TP	Davenport	647,594	233.0697	150,934,536	$0.0018	$0.0042	$2,717
	Total	E-Schrg				10,653,483		2,307,573,259			$41,536
2218	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$416
2219	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$391
2220	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$388
2221	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$421
2222	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$342
2223	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$387

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Contract: T1101F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2224	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$381
2225	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$393
2226	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$392
2227	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$352
2228	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$431
2229	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$322
	Total	ACA				0		0			$4,615
	Total	Contract:	T1101F								$1,062,904

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Contract: T1102F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2230	T-1	MA Reservation	0505	Ventura	Prophetstown	31,124	266.0519	8,280,600	$0.0401	$0.0011	$3,322
2231	T-1	MA Reservation	0506	Ventura	Prophetstown	30,120	266.0519	8,013,484	$0.0401	$0.0011	$3,215
2232	T-1	MA Reservation	0507	Ventura	Prophetstown	31,124	266.0519	8,280,600	$0.0401	$0.0011	$3,322
2233	T-1	MA Reservation	0508	Ventura	Prophetstown	31,124	266.0519	8,280,600	$0.0401	$0.0011	$3,322
2234	T-1	MA Reservation	0509	Ventura	Prophetstown	30,120	266.0519	8,013,484	$0.0401	$0.0011	$3,215
2235	T-1	MA Reservation	0510	Ventura	Prophetstown	31,124	266.0519	8,280,600	$0.0401	$0.0011	$3,322
2236	T-1	MA Reservation	0511	Ventura	Prophetstown	30,120	266.0519	8,013,484	$0.0401	$0.0011	$3,215
2237	T-1	MA Reservation	0512	Ventura	Prophetstown	31,124	266.0519	8,280,600	$0.0401	$0.0011	$3,322
2238	T-1	MA Reservation	0601	Ventura	Prophetstown	31,124	266.0519	8,280,600	$0.0401	$0.0011	$3,322
2239	T-1	MA Reservation	0602	Ventura	Prophetstown	28,112	266.0519	7,479,251	$0.0401	$0.0011	$3,001
2240	T-1	MA Reservation	0603	Ventura	Prophetstown	31,124	266.0519	8,280,600	$0.0401	$0.0011	$3,322
2241	T-1	MA Reservation	0604	Ventura	Prophetstown	30,120	266.0519	8,013,484	$0.0401	$0.0011	$3,215
	Total	MA Reservation				366,460		97,497,383			$39,115
2242	T-1	MA Commodity	0505	Ventura TP	Davenport	31,651	233.0695	7,376,884	$0.0004	$0.0009	$30
2243	T-1	MA Commodity	0506	Ventura TP	Davenport	30,630	233.0695	7,138,920	$0.0004	$0.0009	$29
2244	T-1	MA Commodity	0507	Ventura TP	Davenport	31,651	233.0695	7,376,884	$0.0004	$0.0009	$30
2245	T-1	MA Commodity	0508	Ventura TP	Davenport	31,651	233.0695	7,376,884	$0.0004	$0.0009	$30

Northern Border Pipeline Company
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Part: A

Contract: T1102F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2246	T-1	MA Commodity	0509	Ventura TP	Davenport	30,018	233.0695	6,996,280	$0.0004	$0.0009	$28
2247	T-1	MA Commodity	0510	Ventura TP	Davenport	31,222	233.0695	7,276,897	$0.0004	$0.0009	$29
2248	T-1	MA Commodity	0511	Ventura TP	Davenport	30,630	233.0695	7,138,920	$0.0004	$0.0009	$29
2249	T-1	MA Commodity	0512	Ventura TP	Davenport	31,651	233.0695	7,376,884	$0.0004	$0.0009	$30
2250	T-1	MA Commodity	0601	Ventura TP	Davenport	31,651	233.0695	7,376,884	$0.0004	$0.0009	$30
2251	T-1	MA Commodity	0602	Ventura TP	Davenport	28,588	233.0695	6,662,992	$0.0004	$0.0009	$27
2252	T-1	MA Commodity	0603	Ventura TP	Davenport	31,651	233.0695	7,376,884	$0.0004	$0.0009	$30
2253	T-1	MA Commodity	0604	Ventura TP	Davenport	30,630	233.0695	7,138,920	$0.0004	$0.0009	$29
	Total	MA Commodity				371,624		86,614,233			$350
2254	T-1	E-Schrg	0505	Ventura TP	Davenport	31,651	233.0695	7,376,884	$0.0018	$0.0042	$133
2255	T-1	E-Schrg	0506	Ventura TP	Davenport	30,630	233.0695	7,138,920	$0.0018	$0.0042	$129
2256	T-1	E-Schrg	0507	Ventura TP	Davenport	31,651	233.0695	7,376,884	$0.0018	$0.0042	$133
2257	T-1	E-Schrg	0508	Ventura TP	Davenport	31,651	233.0695	7,376,884	$0.0018	$0.0042	$133
2258	T-1	E-Schrg	0509	Ventura TP	Davenport	30,018	233.0695	6,996,280	$0.0018	$0.0042	$126
2259	T-1	E-Schrg	0510	Ventura TP	Davenport	31,222	233.0695	7,276,897	$0.0018	$0.0042	$131
2260	T-1	E-Schrg	0511	Ventura TP	Davenport	30,630	233.0695	7,138,920	$0.0018	$0.0042	$129
2261	T-1	E-Schrg	0512	Ventura TP	Davenport	31,651	233.0695	7,376,884	$0.0018	$0.0042	$133

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1102F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2262	T-1	E-Schrg	0601	Ventura TP	Davenport	31,651	233.0695	7,376,884	$0.0018	$0.0042	$133
2263	T-1	E-Schrg	0602	Ventura TP	Davenport	28,588	233.0695	6,662,992	$0.0018	$0.0042	$120
2264	T-1	E-Schrg	0603	Ventura TP	Davenport	31,651	233.0695	7,376,884	$0.0018	$0.0042	$133
2265	T-1	E-Schrg	0604	Ventura TP	Davenport	30,630	233.0695	7,138,920	$0.0018	$0.0042	$129
	Total	E-Schrg				371,624		86,614,233			$1,559
2266	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$15
2267	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$14
2268	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$15
2269	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$15
2270	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$14
2271	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$15
2272	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$14
2273	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$15
2274	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$15
2275	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$13
2276	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$15
2277	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$14

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1102F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$173
	Total	Contract:	T1102F								$41,198

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1105F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2278	T-1	MA Reservation	0505	Ventura	Manhattan	466,860	393.1182	183,531,156	$0.0401	$0.0016	$73,632
2279	T-1	MA Reservation	0506	Ventura	Manhattan	451,800	393.1182	177,610,796	$0.0401	$0.0016	$71,256
2280	T-1	MA Reservation	0507	Ventura	Manhattan	466,860	393.1182	183,531,156	$0.0401	$0.0016	$73,632
2281	T-1	MA Reservation	0508	Ventura	Manhattan	466,860	393.1182	183,531,156	$0.0401	$0.0016	$73,632
2282	T-1	MA Reservation	0509	Ventura	Manhattan	451,800	393.1182	177,610,796	$0.0401	$0.0016	$71,256
2283	T-1	MA Reservation	0510	Ventura	Manhattan	466,860	393.1182	183,531,156	$0.0401	$0.0016	$73,632
2284	T-1	MA Reservation	0511	Ventura	Manhattan	451,800	393.1182	177,610,796	$0.0401	$0.0016	$71,256
2285	T-1	MA Reservation	0512	Ventura	Manhattan	466,860	393.1182	183,531,156	$0.0401	$0.0016	$73,632
2286	T-1	MA Reservation	0601	Ventura	Manhattan	466,860	393.1182	183,531,156	$0.0401	$0.0016	$73,632
2287	T-1	MA Reservation	0602	Ventura	Manhattan	421,680	393.1182	165,770,076	$0.0401	$0.0016	$66,506
2288	T-1	MA Reservation	0603	Ventura	Manhattan	466,860	393.1182	183,531,156	$0.0401	$0.0016	$73,632
2289	T-1	MA Reservation	0604	Ventura	Manhattan	451,800	393.1182	177,610,796	$0.0401	$0.0016	$71,256
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	Total	MA Reservation				5,496,900		2,160,931,350			$866,952
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2290	T-1	MA Commodity	0505	Ventura TP	Manhattan	471,200	393.1182	185,237,307	$0.0004	$0.0016	$750
2291	T-1	MA Commodity	0506	Ventura TP	Manhattan	456,000	393.1182	179,261,910	$0.0004	$0.0016	$725
2292	T-1	MA Commodity	0507	Ventura TP	Manhattan	471,200	393.1182	185,237,307	$0.0004	$0.0016	$750
2293	T-1	MA Commodity	0508	Ventura TP	Manhattan	471,200	393.1182	185,237,307	$0.0004	$0.0016	$750

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1105F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2294	T-1	MA Commodity	0511	Ventura TP	Manhattan	456,000	393.1182	179,261,910	$0.0004	$0.0016	$725
2295	T-1	MA Commodity	0512	Ventura TP	Manhattan	471,200	393.1182	185,237,307	$0.0004	$0.0016	$750
2296	T-1	MA Commodity	0601	Ventura TP	Manhattan	471,200	393.1182	185,237,307	$0.0004	$0.0016	$750
2297	T-1	MA Commodity	0602	Ventura TP	Manhattan	425,600	393.1182	167,311,116	$0.0004	$0.0016	$677
2298	T-1	MA Commodity	0603	Ventura TP	Manhattan	471,200	393.1182	185,237,307	$0.0004	$0.0016	$750
2299	T-1	MA Commodity	0604	Ventura TP	Manhattan	456,000	393.1182	179,261,910	$0.0004	$0.0016	$725
	Total	MA Commodity				4,620,800		1,816,520,688			$7,351
2300	T-1	E-Schrg	0505	Ventura TP	Manhattan	471,200	393.1182	185,237,307	$0.0018	$0.0071	$3,334
2301	T-1	E-Schrg	0506	Ventura TP	Manhattan	456,000	393.1182	179,261,910	$0.0018	$0.0071	$3,227
2302	T-1	E-Schrg	0507	Ventura TP	Manhattan	471,200	393.1182	185,237,307	$0.0018	$0.0071	$3,334
2303	T-1	E-Schrg	0508	Ventura TP	Manhattan	471,200	393.1182	185,237,307	$0.0018	$0.0071	$3,334
2304	T-1	E-Schrg	0511	Ventura TP	Manhattan	456,000	393.1182	179,261,910	$0.0018	$0.0071	$3,227
2305	T-1	E-Schrg	0512	Ventura TP	Manhattan	471,200	393.1182	185,237,307	$0.0018	$0.0071	$3,334
2306	T-1	E-Schrg	0601	Ventura TP	Manhattan	471,200	393.1182	185,237,307	$0.0018	$0.0071	$3,334
2307	T-1	E-Schrg	0602	Ventura TP	Manhattan	425,600	393.1182	167,311,116	$0.0018	$0.0071	$3,012
2308	T-1	E-Schrg	0603	Ventura TP	Manhattan	471,200	393.1182	185,237,307	$0.0018	$0.0071	$3,334
2309	T-1	E-Schrg	0604	Ventura TP	Manhattan	456,000	393.1182	179,261,910	$0.0018	$0.0071	$3,227

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1105F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				4,620,800		1,816,520,688			$32,697
2310	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$370
2311	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$359
2312	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$370
2313	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$370
2314	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$0
2315	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$0
2316	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$359
2317	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$370
2318	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$370
2319	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$335
2320	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$370
2321	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$359
	Total	ACA				0		0			$3,633

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1105F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	Contract:	T1105F								$910,633
											==========
2322	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	174,858	0.0000	0	$0.0000	$0.1293	$22,602
2323	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	180,687	0.0000	0	$0.0000	$0.1293	$23,355
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	Total	SZ Reservation				355,545		0			$45,958
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2324	T-1	MA Reservation	0509	Port of Morgan	Manhattan	173,342	818.5420	141,887,888	$0.0401	$0.0033	$56,925
2325	T-1	MA Reservation	0510	Port of Morgan	Manhattan	179,120	818.5420	146,617,484	$0.0401	$0.0033	$58,822
						---		---			---
	Total	MA Reservation				352,463		288,505,372			$115,747
						---		---			---
2326	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$0
2327	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$0
						---		---			---
	Total	ACA				0		0			$0
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	Total	Contract:	T1106F								$161,704
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Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T1108F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2328	T-1	MA Reservation	0505	Ventura	Harper	155,620	146.9455	22,867,665	$0.0401	$0.0006	$9,174
2329	T-1	MA Reservation	0506	Ventura	Harper	150,600	146.9455	22,129,999	$0.0401	$0.0006	$8,878
2330	T-1	MA Reservation	0507	Ventura	Harper	155,620	146.9455	22,867,665	$0.0401	$0.0006	$9,174
2331	T-1	MA Reservation	0508	Ventura	Harper	155,620	146.9455	22,867,665	$0.0401	$0.0006	$9,174
2332	T-1	MA Reservation	0509	Ventura	Harper	150,600	146.9455	22,129,999	$0.0401	$0.0006	$8,878
2333	T-1	MA Reservation	0510	Ventura	Harper	155,620	146.9455	22,867,665	$0.0401	$0.0006	$9,174
2334	T-1	MA Reservation	0511	Ventura	Harper	150,600	146.9455	22,129,999	$0.0401	$0.0006	$8,878
2335	T-1	MA Reservation	0512	Ventura	Harper	155,620	146.9455	22,867,665	$0.0401	$0.0006	$9,174
2336	T-1	MA Reservation	0601	Ventura	Harper	155,620	146.9455	22,867,665	$0.0401	$0.0006	$9,174
2337	T-1	MA Reservation	0602	Ventura	Harper	140,560	146.9455	20,654,666	$0.0401	$0.0006	$8,287
2338	T-1	MA Reservation	0603	Ventura	Harper	155,620	146.9455	22,867,665	$0.0401	$0.0006	$9,174
2339	T-1	MA Reservation	0604	Ventura	Harper	150,600	146.9455	22,129,999	$0.0401	$0.0006	$8,878
	Total	MA Reservation				1,832,300		269,248,320			$108,021
2340	T-1	MA Commodity	0505	Ventura TP	Harper TP	155,000	146.9456	22,776,568	$0.0004	$0.0006	$92
2341	T-1	MA Commodity	0506	Ventura TP	Harper TP	150,000	146.9456	22,041,840	$0.0004	$0.0006	$89
2342	T-1	MA Commodity	0507	Ventura TP	Harper TP	155,000	146.9456	22,776,568	$0.0004	$0.0006	$92
2343	T-1	MA Commodity	0508	Ventura TP	Harper TP	155,000	146.9456	22,776,568	$0.0004	$0.0006	$92

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1108F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2344	T-1	MA Commodity	0511	Ventura TP	Harper TP	150,000	146.9456	22,041,840	$0.0004	$0.0006	$89
2345	T-1	MA Commodity	0512	Ventura TP	Harper TP	155,000	146.9456	22,776,568	$0.0004	$0.0006	$92
2346	T-1	MA Commodity	0601	Ventura TP	Harper TP	155,000	146.9456	22,776,568	$0.0004	$0.0006	$92
2347	T-1	MA Commodity	0602	Ventura TP	Harper TP	140,000	146.9456	20,572,384	$0.0004	$0.0006	$83
2348	T-1	MA Commodity	0603	Ventura TP	Harper TP	155,000	146.9456	22,776,568	$0.0004	$0.0006	$92
2349	T-1	MA Commodity	0604	Ventura TP	Harper TP	150,000	146.9456	22,041,840	$0.0004	$0.0006	$89
	Total	MA Commodity				1,520,000		223,357,312			$904
2350	T-1	E-Schrg	0505	Ventura TP	Harper TP	155,000	146.9456	22,776,568	$0.0018	$0.0026	$410
2351	T-1	E-Schrg	0506	Ventura TP	Harper TP	150,000	146.9456	22,041,840	$0.0018	$0.0026	$397
2352	T-1	E-Schrg	0507	Ventura TP	Harper TP	155,000	146.9456	22,776,568	$0.0018	$0.0026	$410
2353	T-1	E-Schrg	0508	Ventura TP	Harper TP	155,000	146.9456	22,776,568	$0.0018	$0.0026	$410
2354	T-1	E-Schrg	0511	Ventura TP	Harper TP	150,000	146.9456	22,041,840	$0.0018	$0.0026	$397
2355	T-1	E-Schrg	0512	Ventura TP	Harper TP	155,000	146.9456	22,776,568	$0.0018	$0.0026	$410
2356	T-1	E-Schrg	0601	Ventura TP	Harper TP	155,000	146.9456	22,776,568	$0.0018	$0.0026	$410
2357	T-1	E-Schrg	0602	Ventura TP	Harper TP	140,000	146.9456	20,572,384	$0.0018	$0.0026	$370
2358	T-1	E-Schrg	0603	Ventura TP	Harper TP	155,000	146.9456	22,776,568	$0.0018	$0.0026	$410
2359	T-1	E-Schrg	0604	Ventura TP	Harper TP	150,000	146.9456	22,041,840	$0.0018	$0.0026	$397

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1108F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				1,520,000		223,357,312			$4,020
2360	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$46
2361	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$44
2362	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$46
2363	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$46
2364	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$0
2365	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$0
2366	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$44
2367	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$46
2368	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$46
2369	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$41
2370	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$46
2371	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$44
	Total	ACA				0		0			$447

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1108F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	Contract:	T1108F								$113,392
											==========

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1109F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2372	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
2373	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
2374	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
2375	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
2376	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
2377	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
2378	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
2379	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
2380	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
2381	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	281,400	0.0000	0	$0.0000	$0.1293	$36,374
2382	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
2383	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
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	Total	SZ Reservation				3,668,250		0			$474,155
						---		---			---
2384	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	317,130	0.0000	0	$0.0000	$0.0014	$432
2385	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	306,900	0.0000	0	$0.0000	$0.0014	$419
2386	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	317,130	0.0000	0	$0.0000	$0.0014	$432
2387	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	317,130	0.0000	0	$0.0000	$0.0014	$432

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1109F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2388	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	306,900	0.0000	0	$0.0000	$0.0014	$419
2389	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	317,128	0.0000	0	$0.0000	$0.0014	$432
2390	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	306,900	0.0000	0	$0.0000	$0.0014	$419
2391	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	315,941	0.0000	0	$0.0000	$0.0014	$431
2392	T-1	SZ Commodity	0512	Port of Morgan TP	MP 396.2	19,000	0.0000	0	$0.0000	$0.0014	$26
2393	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	317,020	0.0000	0	$0.0000	$0.0014	$432
2394	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	283,372	0.0000	0	$0.0000	$0.0014	$386
2395	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	317,130	0.0000	0	$0.0000	$0.0014	$432
2396	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	306,899	0.0000	0	$0.0000	$0.0014	$419
	Total	SZ Commodity				3,748,580		0			$5,112
2397	T-1	MA Reservation	0505	Port of Morgan	Harper	307,687	572.3693	176,110,703	$0.0401	$0.0023	$70,655
2398	T-1	MA Reservation	0506	Port of Morgan	Harper	297,762	572.3693	170,429,713	$0.0401	$0.0023	$68,375
2399	T-1	MA Reservation	0507	Port of Morgan	Harper	307,687	572.3693	176,110,703	$0.0401	$0.0023	$70,655
2400	T-1	MA Reservation	0508	Port of Morgan	Harper	307,687	572.3693	176,110,703	$0.0401	$0.0023	$70,655
2401	T-1	MA Reservation	0509	Port of Morgan	Harper	297,762	572.3693	170,429,713	$0.0401	$0.0023	$68,375
2402	T-1	MA Reservation	0510	Port of Morgan	Harper	307,687	572.3693	176,110,703	$0.0401	$0.0023	$70,655
2403	T-1	MA Reservation	0511	Port of Morgan	Harper	297,762	572.3693	170,429,713	$0.0401	$0.0023	$68,375

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1109F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2404	T-1	MA Reservation	0512	Port of Morgan	Harper	307,687	572.3693	176,110,703	$0.0401	$0.0023	$70,655
2405	T-1	MA Reservation	0601	Port of Morgan	Harper	307,687	572.3693	176,110,703	$0.0401	$0.0023	$70,655
2406	T-1	MA Reservation	0602	Port of Morgan	Harper	277,911	572.3693	159,067,732	$0.0401	$0.0023	$63,817
2407	T-1	MA Reservation	0603	Port of Morgan	Harper	307,687	572.3693	176,110,703	$0.0401	$0.0023	$70,655
2408	T-1	MA Reservation	0604	Port of Morgan	Harper	297,762	572.3693	170,429,713	$0.0401	$0.0023	$68,375
	Total	MA Reservation				3,622,769		2,073,561,508			$831,900
2409	T-1	MA Commodity	0505	MP 396.2	Harper	317,130	572.3693	181,515,476	$0.0004	$0.0023	$735
2410	T-1	MA Commodity	0506	MP 396.2	Harper	306,900	572.3693	175,660,138	$0.0004	$0.0023	$711
2411	T-1	MA Commodity	0507	MP 396.2	Harper	317,130	572.3693	181,515,476	$0.0004	$0.0023	$735
2412	T-1	MA Commodity	0508	MP 396.2	Harper	317,130	572.3693	181,515,476	$0.0004	$0.0023	$735
2413	T-1	MA Commodity	0509	MP 396.2	Harper	306,900	572.3693	175,660,138	$0.0004	$0.0023	$711
2414	T-1	MA Commodity	0510	MP 396.2	Harper	317,128	572.3693	181,514,331	$0.0004	$0.0023	$735
2415	T-1	MA Commodity	0511	MP 396.2	Harper	306,900	572.3693	175,660,138	$0.0004	$0.0023	$711
2416	T-1	MA Commodity	0512	MP 396.2	Harper	19,000	572.3693	10,875,017	$0.0004	$0.0023	$44
2417	T-1	MA Commodity	0512	MP 396.2	Harper	296,941	572.3693	169,959,912	$0.0004	$0.0023	$688
2418	T-1	MA Commodity	0601	MP 396.2	Harper	317,020	572.3693	181,452,515	$0.0004	$0.0023	$734
2419	T-1	MA Commodity	0602	MP 396.2	Harper	283,372	572.3693	162,193,433	$0.0004	$0.0023	$656

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1109F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2420	T-1	MA Commodity	0603	MP 396.2	Harper	317,130	572.3693	181,515,476	$0.0004	$0.0023	$735
2421	T-1	MA Commodity	0604	MP 396.2	Harper	306,899	572.3693	175,659,566	$0.0004	$0.0023	$711
	Total	MA Commodity				3,729,580		2,134,697,094			$8,638
2422	T-1	E-Schrg	0505	Port of Morgan	Harper	317,130	968.5973	307,171,250	$0.0018	$0.0174	$5,529
2423	T-1	E-Schrg	0506	Port of Morgan	Harper	306,900	968.5973	297,262,500	$0.0018	$0.0174	$5,351
2424	T-1	E-Schrg	0507	Port of Morgan	Harper	317,130	968.5973	307,171,250	$0.0018	$0.0174	$5,529
2425	T-1	E-Schrg	0508	Port of Morgan	Harper	317,130	968.5973	307,171,250	$0.0018	$0.0174	$5,529
2426	T-1	E-Schrg	0509	Port of Morgan	Harper	306,900	968.5973	297,262,500	$0.0018	$0.0174	$5,351
2427	T-1	E-Schrg	0510	Port of Morgan	Harper	317,128	968.5973	307,169,313	$0.0018	$0.0174	$5,529
2428	T-1	E-Schrg	0511	Port of Morgan	Harper	306,900	968.5973	297,262,500	$0.0018	$0.0174	$5,351
2429	T-1	E-Schrg	0512	Port of Morgan TP	Harper	19,000	968.5976	18,403,354	$0.0018	$0.0174	$331
2430	T-1	E-Schrg	0512	Port of Morgan	Harper	296,941	968.5973	287,616,249	$0.0018	$0.0174	$5,177
2431	T-1	E-Schrg	0601	Port of Morgan	Harper	317,020	968.5973	307,064,706	$0.0018	$0.0174	$5,527
2432	T-1	E-Schrg	0602	Port of Morgan	Harper	283,372	968.5973	274,473,344	$0.0018	$0.0174	$4,941
2433	T-1	E-Schrg	0603	Port of Morgan	Harper	317,130	968.5973	307,171,250	$0.0018	$0.0174	$5,529
2434	T-1	E-Schrg	0604	Port of Morgan	Harper	306,899	968.5973	297,261,532	$0.0018	$0.0174	$5,351

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1109F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				3,729,580		3,612,460,998			$65,024
2435	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$614
2436	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$595
2437	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$614
2438	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$614
2439	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$595
2440	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$614
2441	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$595
2442	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$612
2443	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$614
2444	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$549
2445	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$614
2446	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$595
	Total	ACA				0		0			$7,225

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1109F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	Contract:	T1109F								$1,392,055
											==========

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1110F Customer: Alcoa Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2447	T-1	MA Reservation	0505	Ventura	Manhattan	466,860	393.1182	183,531,156	$0.0401	$0.0016	$73,632
2448	T-1	MA Reservation	0506	Ventura	Manhattan	451,800	393.1182	177,610,796	$0.0401	$0.0016	$71,256
2449	T-1	MA Reservation	0507	Ventura	Manhattan	466,860	393.1182	183,531,156	$0.0401	$0.0016	$73,632
2450	T-1	MA Reservation	0508	Ventura	Manhattan	466,860	393.1182	183,531,156	$0.0401	$0.0016	$73,632
2451	T-1	MA Reservation	0509	Ventura	Manhattan	451,800	393.1182	177,610,796	$0.0401	$0.0016	$71,256
2452	T-1	MA Reservation	0510	Ventura	Manhattan	466,860	393.1182	183,531,156	$0.0401	$0.0016	$73,632
2453	T-1	MA Reservation	0511	Ventura	Manhattan	451,800	393.1182	177,610,796	$0.0401	$0.0016	$71,256
2454	T-1	MA Reservation	0512	Ventura	Manhattan	466,860	393.1182	183,531,156	$0.0401	$0.0016	$73,632
2455	T-1	MA Reservation	0601	Ventura	Manhattan	466,860	393.1182	183,531,156	$0.0401	$0.0016	$73,632
2456	T-1	MA Reservation	0602	Ventura	Manhattan	421,680	393.1182	165,770,076	$0.0401	$0.0016	$66,506
2457	T-1	MA Reservation	0603	Ventura	Manhattan	466,860	393.1182	183,531,156	$0.0401	$0.0016	$73,632
2458	T-1	MA Reservation	0604	Ventura	Manhattan	451,800	393.1182	177,610,796	$0.0401	$0.0016	$71,256
	Total	MA Reservation				5,496,900		2,160,931,350			$866,952
2459	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$0
2460	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$0
2461	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$0
2462	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$0

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1110F Customer: Alcoa Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2463	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$0
2464	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$0
2465	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$0
2466	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$0
2467	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$0
2468	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$0
2469	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$0
2470	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$0
	Total	ACA				0		0			$0
	Total	Contract:	T1110F								$866,952

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1113F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2471	T-1	SZ Reservation	0505	Hebron	MP 396.2	356,478	0.0000	0	$0.0000	$0.1293	$46,078
2472	T-1	SZ Reservation	0506	Hebron	MP 396.2	344,979	0.0000	0	$0.0000	$0.1293	$44,592
2473	T-1	SZ Reservation	0507	Hebron	MP 396.2	356,478	0.0000	0	$0.0000	$0.1293	$46,078
2474	T-1	SZ Reservation	0508	Hebron	MP 396.2	356,478	0.0000	0	$0.0000	$0.1293	$46,078
2475	T-1	SZ Reservation	0509	Hebron	MP 396.2	344,979	0.0000	0	$0.0000	$0.1293	$44,592
2476	T-1	SZ Reservation	0510	Hebron	MP 396.2	356,478	0.0000	0	$0.0000	$0.1293	$46,078
2477	T-1	SZ Reservation	0511	Hebron	MP 396.2	344,979	0.0000	0	$0.0000	$0.1293	$44,592
2478	T-1	SZ Reservation	0512	Hebron	MP 396.2	356,478	0.0000	0	$0.0000	$0.1293	$46,078
2479	T-1	SZ Reservation	0601	Hebron	MP 396.2	356,478	0.0000	0	$0.0000	$0.1293	$46,078
2480	T-1	SZ Reservation	0602	Hebron	MP 396.2	321,980	0.0000	0	$0.0000	$0.1293	$41,619
2481	T-1	SZ Reservation	0603	Hebron	MP 396.2	356,478	0.0000	0	$0.0000	$0.1293	$46,078
2482	T-1	SZ Reservation	0604	Hebron	MP 396.2	344,979	0.0000	0	$0.0000	$0.1293	$44,592
	Total	SZ Reservation				4,197,241		0			$542,532
2483	T-1	SZ Commodity	0505	Hebron	MP 396.2	357,213	0.0000	0	$0.0000	$0.0014	$487
2484	T-1	SZ Commodity	0506	Hebron	MP 396.2	345,639	0.0000	0	$0.0000	$0.0014	$471
2485	T-1	SZ Commodity	0507	Glen Ullin TP	MP 396.2	5,525	0.0000	0	$0.0000	$0.0014	$8
2486	T-1	SZ Commodity	0507	Hebron	MP 396.2	351,688	0.0000	0	$0.0000	$0.0014	$480

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1113F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2487	T-1	SZ Commodity	0508	Hebron	MP 396.2	357,213	0.0000	0	$0.0000	$0.0014	$487
2488	T-1	SZ Commodity	0509	Hebron	MP 396.2	345,690	0.0000	0	$0.0000	$0.0014	$471
2489	T-1	SZ Commodity	0510	Hebron	MP 396.2	357,213	0.0000	0	$0.0000	$0.0014	$487
2490	T-1	SZ Commodity	0511	Hebron	MP 396.2	345,690	0.0000	0	$0.0000	$0.0014	$471
2491	T-1	SZ Commodity	0511	Glen Ullin TP	MP 396.2	27,000	0.0000	0	$0.0000	$0.0014	$37
2492	T-1	SZ Commodity	0512	Glen Ullin TP	MP 396.2	47,569	0.0000	0	$0.0000	$0.0014	$65
2493	T-1	SZ Commodity	0512	Hebron	MP 396.2	339,713	0.0000	0	$0.0000	$0.0014	$463
2494	T-1	SZ Commodity	0601	Glen Ullin	MP 396.2	25,363	0.0000	0	$0.0000	$0.0014	$35
2495	T-1	SZ Commodity	0601	Glen Ullin TP	MP 396.2	8,103	0.0000	0	$0.0000	$0.0014	$11
2496	T-1	SZ Commodity	0601	Hebron	MP 396.2	349,110	0.0000	0	$0.0000	$0.0014	$476
2497	T-1	SZ Commodity	0601	Hebron TP	MP 396.2	1,949,857	0.0000	0	$0.0000	$0.0014	$2,659
2498	T-1	SZ Commodity	0602	Glen Ullin	MP 396.2	5,000	0.0000	0	$0.0000	$0.0014	$7
2499	T-1	SZ Commodity	0602	Hebron	MP 396.2	322,644	0.0000	0	$0.0000	$0.0014	$440
2500	T-1	SZ Commodity	0602	Hebron TP	MP 396.2	290,613	0.0000	0	$0.0000	$0.0014	$396
2501	T-1	SZ Commodity	0603	Hebron	MP 396.2	357,213	0.0000	0	$0.0000	$0.0014	$487
2502	T-1	SZ Commodity	0604	Hebron	MP 396.2	345,690	0.0000	0	$0.0000	$0.0014	$471
	Total	SZ Commodity				6,533,746		0			$8,911

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1113F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2503	T-1	MA Reservation	0505	Hebron	Harper	356,363	572.3693	203,971,173	$0.0401	$0.0023	$81,832
2504	T-1	MA Reservation	0506	Hebron	Harper	344,867	572.3693	197,391,458	$0.0401	$0.0023	$79,192
2505	T-1	MA Reservation	0507	Hebron	Harper	356,363	572.3693	203,971,173	$0.0401	$0.0023	$81,832
2506	T-1	MA Reservation	0508	Hebron	Harper	356,363	572.3693	203,971,173	$0.0401	$0.0023	$81,832
2507	T-1	MA Reservation	0509	Hebron	Harper	344,867	572.3693	197,391,458	$0.0401	$0.0023	$79,192
2508	T-1	MA Reservation	0510	Hebron	Harper	356,363	572.3693	203,971,173	$0.0401	$0.0023	$81,832
2509	T-1	MA Reservation	0511	Hebron	Harper	344,867	572.3693	197,391,458	$0.0401	$0.0023	$79,192
2510	T-1	MA Reservation	0512	Hebron	Harper	356,363	572.3693	203,971,173	$0.0401	$0.0023	$81,832
2511	T-1	MA Reservation	0601	Hebron	Harper	356,363	572.3693	203,971,173	$0.0401	$0.0023	$81,832
2512	T-1	MA Reservation	0602	Hebron	Harper	321,876	572.3693	184,232,027	$0.0401	$0.0023	$73,913
2513	T-1	MA Reservation	0603	Hebron	Harper	356,363	572.3693	203,971,173	$0.0401	$0.0023	$81,832
2514	T-1	MA Reservation	0604	Hebron	Harper	344,867	572.3693	197,391,458	$0.0401	$0.0023	$79,192
	Total	MA Reservation				4,195,886		2,401,596,067			$963,505
2515	T-1	MA Commodity	0505	Ventura TP	Harper TP	357,213	146.9455	52,490,843	$0.0004	$0.0006	$212
2516	T-1	MA Commodity	0505	MP 396.2	Ventura TP	357,213	425.4238	151,966,912	$0.0004	$0.0017	$615
2517	T-1	MA Commodity	0506	Ventura TP	Harper TP	345,690	146.9455	50,797,590	$0.0004	$0.0006	$206
2518	T-1	MA Commodity	0506	MP 396.2	Ventura TP	345,639	425.4238	147,043,057	$0.0004	$0.0017	$595

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1113F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2519	T-1	MA Commodity	0507	MP 396.2	Ventura TP	5,525	425.4238	2,350,466	$0.0004	$0.0017	$10
2520	T-1	MA Commodity	0507	MP 396.2	Ventura TP	29,800	425.4238	12,677,629	$0.0004	$0.0017	$51
2521	T-1	MA Commodity	0507	MP 396.2	Ventura TP	321,888	425.4238	136,938,816	$0.0004	$0.0017	$554
2522	T-1	MA Commodity	0507	Ventura TP	Harper TP	357,213	146.9455	52,490,843	$0.0004	$0.0006	$212
2523	T-1	MA Commodity	0508	Ventura TP	Harper TP	357,213	146.9455	52,490,843	$0.0004	$0.0006	$212
2524	T-1	MA Commodity	0508	MP 396.2	Ventura TP	357,213	425.4238	151,966,912	$0.0004	$0.0017	$615
2525	T-1	MA Commodity	0509	Ventura TP	Harper	71,640	146.9456	10,527,180	$0.0004	$0.0006	$43
2526	T-1	MA Commodity	0509	MP 396.2	Watertown	172,200	206.2914	35,523,379	$0.0004	$0.0008	$144
2527	T-1	MA Commodity	0509	MP 396.2	Ventura TP	173,490	425.4238	73,806,775	$0.0004	$0.0017	$299
2528	T-1	MA Commodity	0509	Watertown TP	Ventura TP	18,658	219.1323	4,088,571	$0.0004	$0.0009	$17
2529	T-1	MA Commodity	0510	MP 396.2	Ventura TP	160,872	425.4238	68,438,778	$0.0004	$0.0017	$277
2530	T-1	MA Commodity	0510	Ventura TP	Harper	9,313	146.9455	1,368,503	$0.0004	$0.0006	$6
2531	T-1	MA Commodity	0510	Watertown TP	Ventura TP	92,567	219.1324	20,284,429	$0.0004	$0.0009	$82
2532	T-1	MA Commodity	0510	MP 396.2	Watertown	196,341	206.2914	40,503,460	$0.0004	$0.0008	$164
2533	T-1	MA Commodity	0511	MP 396.2	Ventura TP	27,000	425.4238	11,486,443	$0.0004	$0.0017	$46
2534	T-1	MA Commodity	0511	MP 396.2	Ventura TP	318,690	425.4238	135,578,311	$0.0004	$0.0017	$549
2535	T-1	MA Commodity	0512	Ventura TP	Harper TP	193,387	146.9455	28,417,350	$0.0004	$0.0006	$115
2536	T-1	MA Commodity	0512	Marshall	Ventura TP	188	146.0532	27,458	$0.0004	$0.0006	$0

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T1113F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2537	T-1	MA Commodity	0512	MP 396.2	Marshall TP	309,644	279.3706	86,505,430	$0.0004	$0.0011	$350
2538	T-1	MA Commodity	0512	MP 396.2	Marshall TP	47,569	279.3706	13,289,380	$0.0004	$0.0011	$54
2539	T-1	MA Commodity	0601	MP 396.2	Ventura TP	8,103	425.4238	3,447,209	$0.0004	$0.0017	$14
2540	T-1	MA Commodity	0601	MP 396.2	Ventura TP	338,273	425.4238	143,909,385	$0.0004	$0.0017	$582
2541	T-1	MA Commodity	0601	Ventura TP	Harper TP	357,213	146.9455	52,490,843	$0.0004	$0.0006	$212
2542	T-1	MA Commodity	0602	MP 396.2	Welcome TP	322,644	357.4470	115,328,130	$0.0004	$0.0014	$467
2543	T-1	MA Commodity	0602	Ventura TP	Harper TP	322,644	146.9455	47,411,084	$0.0004	$0.0006	$192
2544	T-1	MA Commodity	0603	MP 396.2	Ventura TP	357,213	425.4238	151,966,912	$0.0004	$0.0017	$615
2545	T-1	MA Commodity	0603	Ventura TP	Harper TP	357,213	146.9455	52,490,843	$0.0004	$0.0006	$212
2546	T-1	MA Commodity	0604	MP 396.2	Ventura TP	345,690	425.4238	147,064,753	$0.0004	$0.0017	$595
2547	T-1	MA Commodity	0604	Ventura TP	Harper TP	345,690	146.9455	50,797,590	$0.0004	$0.0006	$206
	Total	MA Commodity				7,380,849		2,105,966,107			$8,522
2548	T-1	E-Schrg	0505	Hebron	Ventura TP	357,213	515.0652	183,987,976	$0.0018	$0.0093	$3,312
2549	T-1	E-Schrg	0505	Ventura TP	Harper TP	357,213	146.9455	52,490,843	$0.0018	$0.0026	$945
2550	T-1	E-Schrg	0506	Hebron	Ventura TP	345,639	515.0652	178,026,612	$0.0018	$0.0093	$3,204
2551	T-1	E-Schrg	0506	Ventura TP	Harper TP	345,690	146.9455	50,797,590	$0.0018	$0.0026	$914
2552	T-1	E-Schrg	0507	Ventura TP	Harper TP	357,213	146.9455	52,490,843	$0.0018	$0.0026	$945

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T1113F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2553	T-1	E-Schrg	0507	Hebron	Ventura TP	321,888	515.0652	165,793,301	$0.0018	$0.0093	$2,984
2554	T-1	E-Schrg	0507	Glen Ullin TP	Ventura TP	5,525	491.2398	2,714,100	$0.0018	$0.0088	$49
2555	T-1	E-Schrg	0507	Hebron	Ventura TP	29,800	515.0652	15,348,944	$0.0018	$0.0093	$276
2556	T-1	E-Schrg	0508	Hebron	Ventura TP	357,213	515.0652	183,987,976	$0.0018	$0.0093	$3,312
2557	T-1	E-Schrg	0508	Ventura TP	Harper TP	357,213	146.9455	52,490,843	$0.0018	$0.0026	$945
2558	T-1	E-Schrg	0509	Hebron	Watertown	172,200	295.9328	50,959,620	$0.0018	$0.0053	$917
2559	T-1	E-Schrg	0509	Ventura TP	Harper	71,640	146.9456	10,527,180	$0.0018	$0.0026	$189
2560	T-1	E-Schrg	0509	Watertown TP	Ventura TP	18,658	219.1323	4,088,571	$0.0018	$0.0039	$74
2561	T-1	E-Schrg	0509	Hebron	Ventura TP	173,490	515.0652	89,358,660	$0.0018	$0.0093	$1,608
2562	T-1	E-Schrg	0510	Watertown TP	Ventura TP	92,567	219.1324	20,284,429	$0.0018	$0.0039	$365
2563	T-1	E-Schrg	0510	Hebron	Ventura TP	160,872	515.0652	82,859,576	$0.0018	$0.0093	$1,491
2564	T-1	E-Schrg	0510	Hebron	Watertown	196,341	295.9327	58,103,728	$0.0018	$0.0053	$1,046
2565	T-1	E-Schrg	0510	Ventura TP	Harper	9,313	146.9455	1,368,503	$0.0018	$0.0026	$25
2566	T-1	E-Schrg	0511	Hebron	Ventura TP	318,690	515.0652	164,146,122	$0.0018	$0.0093	$2,955
2567	T-1	E-Schrg	0511	Glen Ullin TP	Ventura TP	27,000	491.2401	13,263,482	$0.0018	$0.0088	$239
2568	T-1	E-Schrg	0512	Marshall	Ventura TP	188	146.0532	27,458	$0.0018	$0.0026	$0
2569	T-1	E-Schrg	0512	Glen Ullin TP	Marshall TP	47,569	345.1868	16,420,189	$0.0018	$0.0062	$296
2570	T-1	E-Schrg	0512	Ventura TP	Harper TP	193,387	146.9455	28,417,350	$0.0018	$0.0026	$512

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T1113F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2571	T-1	E-Schrg	0512	Hebron	Marshall TP	309,644	369.0120	114,262,344	$0.0018	$0.0066	$2,057
2572	T-1	E-Schrg	0601	Hebron	Ventura TP	338,273	515.0652	174,232,642	$0.0018	$0.0093	$3,136
2573	T-1	E-Schrg	0601	Ventura TP	Harper TP	357,213	146.9455	52,490,843	$0.0018	$0.0026	$945
2574	T-1	E-Schrg	0601	Glen Ullin TP	Ventura TP	8,103	491.2402	3,980,519	$0.0018	$0.0088	$72
2575	T-1	E-Schrg	0602	Ventura TP	Harper TP	322,644	146.9455	47,411,084	$0.0018	$0.0026	$853
2576	T-1	E-Schrg	0602	Hebron	Welcome TP	322,644	447.0884	144,250,400	$0.0018	$0.0080	$2,597
2577	T-1	E-Schrg	0603	Ventura TP	Harper TP	357,213	146.9455	52,490,843	$0.0018	$0.0026	$945
2578	T-1	E-Schrg	0603	Hebron	Ventura TP	357,213	515.0652	183,987,976	$0.0018	$0.0093	$3,312
2579	T-1	E-Schrg	0604	Ventura TP	Harper TP	345,690	146.9455	50,797,590	$0.0018	$0.0026	$914
2580	T-1	E-Schrg	0604	Hebron	Ventura TP	345,690	515.0652	178,052,880	$0.0018	$0.0093	$3,205
	Total	E-Schrg				7,380,849		2,479,911,017			$44,638
2581	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$473
2582	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$458
2583	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$473
2584	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$473
2585	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$310
2586	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$325

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1113F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2587	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$355
2588	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$318
2589	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$461
2590	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$383
2591	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$473
2592	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$458
	Total	ACA				0		0			$4,960
	Total	Contract:	T1113F								$1,573,069

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1119F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2593	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	1,246,200	0.0000	0	$0.0000	$0.1293	$161,083
2594	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	1,206,000	0.0000	0	$0.0000	$0.1293	$155,887
2595	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	1,246,200	0.0000	0	$0.0000	$0.1293	$161,083
2596	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	1,246,200	0.0000	0	$0.0000	$0.1293	$161,083
2597	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,206,000	0.0000	0	$0.0000	$0.1293	$155,887
2598	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,246,200	0.0000	0	$0.0000	$0.1293	$161,083
2599	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	1,206,000	0.0000	0	$0.0000	$0.1293	$155,887
2600	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	1,246,200	0.0000	0	$0.0000	$0.1293	$161,083
2601	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	1,246,200	0.0000	0	$0.0000	$0.1293	$161,083
2602	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	1,125,600	0.0000	0	$0.0000	$0.1293	$145,494
2603	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	1,246,200	0.0000	0	$0.0000	$0.1293	$161,083
2604	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	1,206,000	0.0000	0	$0.0000	$0.1293	$155,887
	Total	SZ Reservation				14,673,000		0			$1,896,622
2605	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	1,268,520	0.0000	0	$0.0000	$0.0014	$1,730
2606	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	1,227,600	0.0000	0	$0.0000	$0.0014	$1,674
2607	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	1,268,520	0.0000	0	$0.0000	$0.0014	$1,730
2608	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	1,268,520	0.0000	0	$0.0000	$0.0014	$1,730

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1119F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2609	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,227,600	0.0000	0	$0.0000	$0.0014	$1,674
2610	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	1,268,520	0.0000	0	$0.0000	$0.0014	$1,730
2611	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	1,227,600	0.0000	0	$0.0000	$0.0014	$1,674
2612	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	1,268,521	0.0000	0	$0.0000	$0.0014	$1,730
2613	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	1,268,520	0.0000	0	$0.0000	$0.0014	$1,730
2614	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	1,133,484	0.0000	0	$0.0000	$0.0014	$1,546
2615	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	1,268,520	0.0000	0	$0.0000	$0.0014	$1,730
2616	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	1,227,600	0.0000	0	$0.0000	$0.0014	$1,674
	Total	SZ Commodity				14,923,525		0			$20,352
2617	T-1	MA Reservation	0505	Port of Morgan	Harper	1,230,749	572.3693	704,442,812	$0.0401	$0.0023	$282,618
2618	T-1	MA Reservation	0506	Port of Morgan	Harper	1,191,047	572.3693	681,718,851	$0.0401	$0.0023	$273,501
2619	T-1	MA Reservation	0507	Port of Morgan	Harper	1,230,749	572.3693	704,442,812	$0.0401	$0.0023	$282,618
2620	T-1	MA Reservation	0508	Port of Morgan	Harper	1,230,749	572.3693	704,442,812	$0.0401	$0.0023	$282,618
2621	T-1	MA Reservation	0509	Port of Morgan	Harper	1,191,047	572.3693	681,718,851	$0.0401	$0.0023	$273,501
2622	T-1	MA Reservation	0510	Port of Morgan	Harper	1,230,749	572.3693	704,442,812	$0.0401	$0.0023	$282,618
2623	T-1	MA Reservation	0511	Port of Morgan	Harper	1,191,047	572.3693	681,718,851	$0.0401	$0.0023	$273,501
2624	T-1	MA Reservation	0512	Port of Morgan	Harper	1,230,749	572.3693	704,442,812	$0.0401	$0.0023	$282,618

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T1119F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2625	T-1	MA Reservation	0601	Port of Morgan	Harper	1,230,749	572.3693	704,442,812	$0.0401	$0.0023	$282,618
2626	T-1	MA Reservation	0602	Port of Morgan	Harper	1,111,644	572.3693	636,270,927	$0.0401	$0.0023	$255,268
2627	T-1	MA Reservation	0603	Port of Morgan	Harper	1,230,749	572.3693	704,442,812	$0.0401	$0.0023	$282,618
2628	T-1	MA Reservation	0604	Port of Morgan	Harper	1,191,047	572.3693	681,718,851	$0.0401	$0.0023	$273,501
	Total	MA Reservation				14,491,074		8,294,246,017			$3,327,600
2629	T-1	MA Commodity	0505	MP 396.2	Harper TP	1,268,520	572.3693	726,061,904	$0.0004	$0.0023	$2,938
2630	T-1	MA Commodity	0506	MP 396.2	Harper TP	1,227,600	572.3693	702,640,553	$0.0004	$0.0023	$2,843
2631	T-1	MA Commodity	0507	MP 396.2	Harper TP	1,268,520	572.3693	726,061,904	$0.0004	$0.0023	$2,938
2632	T-1	MA Commodity	0508	MP 396.2	Harper TP	1,268,520	572.3693	726,061,904	$0.0004	$0.0023	$2,938
2633	T-1	MA Commodity	0509	MP 396.2	Harper TP	1,227,600	572.3693	702,640,553	$0.0004	$0.0023	$2,843
2634	T-1	MA Commodity	0510	MP 396.2	Harper TP	1,268,520	572.3693	726,061,904	$0.0004	$0.0023	$2,938
2635	T-1	MA Commodity	0511	MP 396.2	Harper TP	1,227,600	572.3693	702,640,553	$0.0004	$0.0023	$2,843
2636	T-1	MA Commodity	0512	MP 396.2	Harper TP	1,268,521	572.3693	726,062,477	$0.0004	$0.0023	$2,938
2637	T-1	MA Commodity	0601	MP 396.2	Harper TP	1,268,520	572.3693	726,061,904	$0.0004	$0.0023	$2,938
2638	T-1	MA Commodity	0602	MP 396.2	Harper TP	1,133,484	572.3693	648,771,444	$0.0004	$0.0023	$2,625
2639	T-1	MA Commodity	0603	MP 396.2	Harper TP	1,268,520	572.3693	726,061,904	$0.0004	$0.0023	$2,938
2640	T-1	MA Commodity	0604	MP 396.2	Harper TP	1,227,600	572.3693	702,640,553	$0.0004	$0.0023	$2,843

Northern Border Pipeline Company
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Docket No: RP06-
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Contract: T1119F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				14,923,525		8,541,767,558			$34,565
2641	T-1	E-Schrg	0505	Port of Morgan	Harper TP	1,268,520	968.5973	1,228,685,062	$0.0018	$0.0174	$22,116
2642	T-1	E-Schrg	0506	Port of Morgan	Harper TP	1,227,600	968.5973	1,189,050,060	$0.0018	$0.0174	$21,403
2643	T-1	E-Schrg	0507	Port of Morgan	Harper TP	1,268,520	968.5973	1,228,685,062	$0.0018	$0.0174	$22,116
2644	T-1	E-Schrg	0508	Port of Morgan	Harper TP	1,268,520	968.5973	1,228,685,062	$0.0018	$0.0174	$22,116
2645	T-1	E-Schrg	0509	Port of Morgan	Harper TP	1,227,600	968.5973	1,189,050,060	$0.0018	$0.0174	$21,403
2646	T-1	E-Schrg	0510	Port of Morgan	Harper TP	1,268,520	968.5973	1,228,685,062	$0.0018	$0.0174	$22,116
2647	T-1	E-Schrg	0511	Port of Morgan	Harper TP	1,227,600	968.5973	1,189,050,060	$0.0018	$0.0174	$21,403
2648	T-1	E-Schrg	0512	Port of Morgan	Harper TP	1,268,521	968.5973	1,228,686,030	$0.0018	$0.0174	$22,116
2649	T-1	E-Schrg	0601	Port of Morgan	Harper TP	1,268,520	968.5973	1,228,685,062	$0.0018	$0.0174	$22,116
2650	T-1	E-Schrg	0602	Port of Morgan	Harper TP	1,133,484	968.5973	1,097,889,554	$0.0018	$0.0174	$19,762
2651	T-1	E-Schrg	0603	Port of Morgan	Harper TP	1,268,520	968.5973	1,228,685,062	$0.0018	$0.0174	$22,116
2652	T-1	E-Schrg	0604	Port of Morgan	Harper TP	1,227,600	968.5973	1,189,050,060	$0.0018	$0.0174	$21,403
	Total	E-Schrg				14,923,525		14,454,886,196			$260,188
2653	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$2,457

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

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Contract: T1119F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2654	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$2,378
2655	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$2,457
2656	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$2,457
2657	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$2,378
2658	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$2,457
2659	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$2,378
2660	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$2,457
2661	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$2,457
2662	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$2,196
2663	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$2,457
2664	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$2,378
	Total	ACA				0		0			$28,910
	Total	Contract:	T1119F								$5,568,237

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

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Contract: T1129F Customer: Minnesota Corn Processors, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2665	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	249,240	0.0000	0	$0.0000	$0.1293	$32,217
2666	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	241,200	0.0000	0	$0.0000	$0.1293	$31,177
2667	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	249,240	0.0000	0	$0.0000	$0.1293	$32,217
2668	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	249,240	0.0000	0	$0.0000	$0.1293	$32,217
2669	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	241,200	0.0000	0	$0.0000	$0.1293	$31,177
2670	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	249,240	0.0000	0	$0.0000	$0.1293	$32,217
2671	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	241,200	0.0000	0	$0.0000	$0.1293	$31,177
2672	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	249,240	0.0000	0	$0.0000	$0.1293	$32,217
2673	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	249,240	0.0000	0	$0.0000	$0.1293	$32,217
2674	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	225,120	0.0000	0	$0.0000	$0.1293	$29,099
2675	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	249,240	0.0000	0	$0.0000	$0.1293	$32,217
2676	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	241,200	0.0000	0	$0.0000	$0.1293	$31,177
	Total	SZ Reservation				2,934,600		0			$379,324
2677	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	253,859	0.0000	0	$0.0000	$0.0014	$346
2678	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	245,670	0.0000	0	$0.0000	$0.0014	$335
2679	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	253,859	0.0000	0	$0.0000	$0.0014	$346
2680	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	253,859	0.0000	0	$0.0000	$0.0014	$346

Northern Border Pipeline Company
Adjustment Period Revenue
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Docket No: RP06-
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Contract: T1129F Customer: Minnesota Corn Processors, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2681	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	245,670	0.0000	0	$0.0000	$0.0014	$335
2682	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	253,859	0.0000	0	$0.0000	$0.0014	$346
2683	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	245,670	0.0000	0	$0.0000	$0.0014	$335
2684	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	253,859	0.0000	0	$0.0000	$0.0014	$346
2685	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	253,826	0.0000	0	$0.0000	$0.0014	$346
2686	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	226,800	0.0000	0	$0.0000	$0.0014	$309
2687	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	253,859	0.0000	0	$0.0000	$0.0014	$346
2688	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	245,670	0.0000	0	$0.0000	$0.0014	$335
	Total	SZ Commodity				2,986,460		0			$4,073
2689	T-1	MA Reservation	0505	Port of Morgan	Ventura	245,082	425.4238	104,263,866	$0.0401	$0.0017	$41,830
2690	T-1	MA Reservation	0506	Port of Morgan	Ventura	237,176	425.4238	100,900,516	$0.0401	$0.0017	$40,481
2691	T-1	MA Reservation	0507	Port of Morgan	Ventura	245,082	425.4238	104,263,866	$0.0401	$0.0017	$41,830
2692	T-1	MA Reservation	0508	Port of Morgan	Ventura	245,082	425.4238	104,263,866	$0.0401	$0.0017	$41,830
2693	T-1	MA Reservation	0509	Port of Morgan	Ventura	237,176	425.4238	100,900,516	$0.0401	$0.0017	$40,481
2694	T-1	MA Reservation	0510	Port of Morgan	Ventura	245,082	425.4238	104,263,866	$0.0401	$0.0017	$41,830
2695	T-1	MA Reservation	0511	Port of Morgan	Ventura	237,176	425.4238	100,900,516	$0.0401	$0.0017	$40,481
2696	T-1	MA Reservation	0512	Port of Morgan	Ventura	245,082	425.4238	104,263,866	$0.0401	$0.0017	$41,830

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T1129F Customer: Minnesota Corn Processors, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2697	T-1	MA Reservation	0601	Port of Morgan	Ventura	245,082	425.4238	104,263,866	$0.0401	$0.0017	$41,830
2698	T-1	MA Reservation	0602	Port of Morgan	Ventura	221,365	425.4238	94,173,815	$0.0401	$0.0017	$37,782
2699	T-1	MA Reservation	0603	Port of Morgan	Ventura	245,082	425.4238	104,263,866	$0.0401	$0.0017	$41,830
2700	T-1	MA Reservation	0604	Port of Morgan	Ventura	237,176	425.4238	100,900,516	$0.0401	$0.0017	$40,481
	Total	MA Reservation				2,885,647		1,227,622,942			$492,515
2701	T-1	MA Commodity	0505	MP 396.2	Balaton	178,250	279.3472	49,793,638	$0.0004	$0.0011	$201
2702	T-1	MA Commodity	0505	MP 396.2	Ventura	75,609	425.4238	32,165,868	$0.0004	$0.0017	$130
2703	T-1	MA Commodity	0506	MP 396.2	Ventura	79,830	425.4238	33,961,582	$0.0004	$0.0017	$137
2704	T-1	MA Commodity	0506	MP 396.2	Balaton	165,840	279.3472	46,326,940	$0.0004	$0.0011	$187
2705	T-1	MA Commodity	0507	MP 396.2	Ventura	76,590	425.4238	32,583,209	$0.0004	$0.0017	$132
2706	T-1	MA Commodity	0507	MP 396.2	Balaton	177,269	279.3472	49,519,599	$0.0004	$0.0011	$200
2707	T-1	MA Commodity	0508	MP 396.2	Ventura	94,123	425.4238	40,042,164	$0.0004	$0.0017	$162
2708	T-1	MA Commodity	0508	MP 396.2	Balaton	159,736	279.3472	44,621,804	$0.0004	$0.0011	$181
2709	T-1	MA Commodity	0509	MP 396.2	Ventura	67,350	425.4238	28,652,293	$0.0004	$0.0017	$116
2710	T-1	MA Commodity	0509	MP 396.2	Balaton	178,320	279.3472	49,813,193	$0.0004	$0.0011	$202
2711	T-1	MA Commodity	0510	MP 396.2	Balaton	174,478	279.3472	48,739,941	$0.0004	$0.0011	$197
2712	T-1	MA Commodity	0510	MP 396.2	Ventura	79,381	425.4238	33,770,567	$0.0004	$0.0017	$137

Northern Border Pipeline Company
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Contract: T1129F Customer: Minnesota Corn Processors, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2713	T-1	MA Commodity	0511	MP 396.2	Balaton	175,200	279.3472	48,941,629	$0.0004	$0.0011	$198
2714	T-1	MA Commodity	0511	MP 396.2	Welcome	70,470	357.4470	25,189,290	$0.0004	$0.0014	$102
2715	T-1	MA Commodity	0512	MP 396.2	Balaton	165,090	279.3472	46,117,429	$0.0004	$0.0011	$187
2716	T-1	MA Commodity	0512	MP 396.2	Welcome	88,769	357.4470	31,730,213	$0.0004	$0.0014	$128
2717	T-1	MA Commodity	0601	MP 396.2	Balaton	183,726	279.3472	51,323,344	$0.0004	$0.0011	$208
2718	T-1	MA Commodity	0601	MP 396.2	Welcome	70,100	357.4470	25,057,035	$0.0004	$0.0014	$101
2719	T-1	MA Commodity	0602	MP 396.2	Balaton	160,608	279.3472	44,865,395	$0.0004	$0.0011	$182
2720	T-1	MA Commodity	0602	MP 396.2	Welcome	66,192	357.4470	23,660,132	$0.0004	$0.0014	$96
2721	T-1	MA Commodity	0603	MP 396.2	Welcome	50,871	357.4470	18,183,686	$0.0004	$0.0014	$74
2722	T-1	MA Commodity	0603	MP 396.2	Balaton	202,988	279.3472	56,704,129	$0.0004	$0.0011	$229
2723	T-1	MA Commodity	0604	MP 396.2	Balaton	158,895	279.3472	44,386,873	$0.0004	$0.0011	$180
2724	T-1	MA Commodity	0604	MP 396.2	Ventura	72,462	425.4238	30,827,059	$0.0004	$0.0017	$125
2725	T-1	MA Commodity	0604	MP 396.2	Ventura TP	14,313	425.4238	6,089,091	$0.0004	$0.0017	$25
	Total	MA Commodity				2,986,460		943,066,104			$3,816
2726	T-1	E-Schrg	0505	Port of Morgan	Ventura	75,609	821.6519	62,124,279	$0.0018	$0.0148	$1,118
2727	T-1	E-Schrg	0505	Port of Morgan	Balaton	178,250	675.5751	120,421,267	$0.0018	$0.0122	$2,168
2728	T-1	E-Schrg	0506	Port of Morgan	Balaton	165,840	675.5753	112,037,400	$0.0018	$0.0122	$2,017

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T1129F Customer: Minnesota Corn Processors, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2729	T-1	E-Schrg	0506	Port of Morgan	Ventura	79,830	821.6516	65,592,450	$0.0018	$0.0148	$1,181
2730	T-1	E-Schrg	0507	Port of Morgan	Balaton	177,269	675.5751	119,758,527	$0.0018	$0.0122	$2,156
2731	T-1	E-Schrg	0507	Port of Morgan	Ventura	76,590	821.6518	62,930,310	$0.0018	$0.0148	$1,133
2732	T-1	E-Schrg	0508	Port of Morgan	Ventura	94,123	821.6517	77,336,319	$0.0018	$0.0148	$1,392
2733	T-1	E-Schrg	0508	Port of Morgan	Balaton	159,736	675.5752	107,913,673	$0.0018	$0.0122	$1,942
2734	T-1	E-Schrg	0509	Port of Morgan	Ventura	67,350	821.6517	55,338,240	$0.0018	$0.0148	$996
2735	T-1	E-Schrg	0509	Port of Morgan	Balaton	178,320	675.5752	120,468,570	$0.0018	$0.0122	$2,168
2736	T-1	E-Schrg	0510	Port of Morgan	Ventura	79,381	821.6517	65,223,535	$0.0018	$0.0148	$1,174
2737	T-1	E-Schrg	0510	Port of Morgan	Balaton	174,478	675.5752	117,873,014	$0.0018	$0.0122	$2,122
2738	T-1	E-Schrg	0511	Port of Morgan	Welcome	70,470	753.6752	53,111,490	$0.0018	$0.0136	$956
2739	T-1	E-Schrg	0511	Port of Morgan	Balaton	175,200	675.5752	118,360,770	$0.0018	$0.0122	$2,130
2740	T-1	E-Schrg	0512	Port of Morgan	Balaton	165,090	675.5752	111,530,703	$0.0018	$0.0122	$2,008
2741	T-1	E-Schrg	0512	Port of Morgan	Welcome	88,769	753.6750	66,902,974	$0.0018	$0.0136	$1,204
2742	T-1	E-Schrg	0601	Port of Morgan	Balaton	183,726	675.5752	124,120,724	$0.0018	$0.0122	$2,234
2743	T-1	E-Schrg	0601	Port of Morgan	Welcome	70,100	753.6750	52,832,620	$0.0018	$0.0136	$951
2744	T-1	E-Schrg	0602	Port of Morgan	Welcome	66,192	753.6751	49,887,264	$0.0018	$0.0136	$898
2745	T-1	E-Schrg	0602	Port of Morgan	Balaton	160,608	675.5752	108,502,782	$0.0018	$0.0122	$1,953
2746	T-1	E-Schrg	0603	Port of Morgan	Welcome	50,871	753.6752	38,340,211	$0.0018	$0.0136	$690

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T1129F Customer: Minnesota Corn Processors, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2747	T-1	E-Schrg	0603	Port of Morgan	Balaton	202,988	675.5751	137,133,646	$0.0018	$0.0122	$2,468
2748	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	14,313	821.6518	11,760,302	$0.0018	$0.0148	$212
2749	T-1	E-Schrg	0604	Port of Morgan	Ventura	72,462	821.6519	59,538,537	$0.0018	$0.0148	$1,072
2750	T-1	E-Schrg	0604	Port of Morgan	Balaton	158,895	675.5752	107,345,522	$0.0018	$0.0122	$1,932
	Total	E-Schrg				2,986,460		2,126,385,129			$38,275
2751	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$365
2752	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$355
2753	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$365
2754	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$370
2755	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$352
2756	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$366
2757	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$343
2758	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$357
2759	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$354
2760	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$317
2761	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$351
2762	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$357

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T1129F Customer: Minnesota Corn Processors, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$4,253
	Total	Contract:	T1129F								$922,256

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T1135F Customer: Star Oil & Gas Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2763	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
2764	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	150,750	0.0000	0	$0.0000	$0.1293	$19,486
2765	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
2766	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
2767	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	150,750	0.0000	0	$0.0000	$0.1293	$19,486
2768	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
2769	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	150,750	0.0000	0	$0.0000	$0.1293	$19,486
2770	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
2771	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
2772	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	140,700	0.0000	0	$0.0000	$0.1293	$18,187
2773	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
2774	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	150,750	0.0000	0	$0.0000	$0.1293	$19,486
	Total	SZ Reservation				1,834,125		0			$237,078
2775	T-1	MA Reservation	0505	Port of Morgan	Manhattan	154,424	818.5420	126,402,904	$0.0401	$0.0033	$50,712
2776	T-1	MA Reservation	0506	Port of Morgan	Manhattan	149,443	818.5420	122,325,391	$0.0401	$0.0033	$49,076
2777	T-1	MA Reservation	0507	Port of Morgan	Manhattan	154,424	818.5420	126,402,904	$0.0401	$0.0033	$50,712
2778	T-1	MA Reservation	0508	Port of Morgan	Manhattan	154,424	818.5420	126,402,904	$0.0401	$0.0033	$50,712

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T1135F Customer: Star Oil & Gas Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2779	T-1	MA Reservation	0509	Port of Morgan	Manhattan	149,443	818.5420	122,325,391	$0.0401	$0.0033	$49,076
2780	T-1	MA Reservation	0510	Port of Morgan	Manhattan	154,424	818.5420	126,402,904	$0.0401	$0.0033	$50,712
2781	T-1	MA Reservation	0511	Port of Morgan	Manhattan	149,443	818.5420	122,325,391	$0.0401	$0.0033	$49,076
2782	T-1	MA Reservation	0512	Port of Morgan	Manhattan	154,424	818.5420	126,402,904	$0.0401	$0.0033	$50,712
2783	T-1	MA Reservation	0601	Port of Morgan	Manhattan	154,424	818.5420	126,402,904	$0.0401	$0.0033	$50,712
2784	T-1	MA Reservation	0602	Port of Morgan	Manhattan	139,480	818.5420	114,170,365	$0.0401	$0.0033	$45,804
2785	T-1	MA Reservation	0603	Port of Morgan	Manhattan	154,424	818.5420	126,402,904	$0.0401	$0.0033	$50,712
2786	T-1	MA Reservation	0604	Port of Morgan	Manhattan	149,443	818.5420	122,325,391	$0.0401	$0.0033	$49,076
	Total	MA Reservation				1,818,223		1,488,292,253			$597,094
2787	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$0
2788	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$0
2789	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$0
2790	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$0
2791	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$0
2792	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$0
2793	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$0
2794	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$0

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T1135F Customer: Star Oil & Gas Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2795	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$0
2796	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$0
2797	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$0
2798	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$0
	Total	ACA				0		0			$0
	Total	Contract:	T1135F								$834,171

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T1136F Customer: Ranger Oil Limited

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2799	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	429,531	0.0000	0	$0.0000	$0.1293	$55,521
2800	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	415,675	0.0000	0	$0.0000	$0.1293	$53,730
2801	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	429,531	0.0000	0	$0.0000	$0.1293	$55,521
2802	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	429,531	0.0000	0	$0.0000	$0.1293	$55,521
2803	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	415,675	0.0000	0	$0.0000	$0.1293	$53,730
2804	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	429,531	0.0000	0	$0.0000	$0.1293	$55,521
2805	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	415,675	0.0000	0	$0.0000	$0.1293	$53,730
2806	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	429,531	0.0000	0	$0.0000	$0.1293	$55,521
2807	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	429,531	0.0000	0	$0.0000	$0.1293	$55,521
2808	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	387,963	0.0000	0	$0.0000	$0.1293	$50,148
2809	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	429,531	0.0000	0	$0.0000	$0.1293	$55,521
2810	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	415,675	0.0000	0	$0.0000	$0.1293	$53,730
	Total	SZ Reservation				5,057,380		0			$653,713
2811	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	437,224	0.0000	0	$0.0000	$0.0014	$596
2812	T-1	SZ Commodity	0505	Port of Morgan TP	MP 396.2	437,224	0.0000	0	$0.0000	$0.0014	$596
2813	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	423,120	0.0000	0	$0.0000	$0.0014	$577
2814	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	423,120	0.0000	0	$0.0000	$0.0014	$577

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T1136F Customer: Ranger Oil Limited

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2815	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	437,224	0.0000	0	$0.0000	$0.0014	$596
2816	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	437,193	0.0000	0	$0.0000	$0.0014	$596
2817	T-1	SZ Commodity	0508	Port of Morgan TP	MP 396.2	437,224	0.0000	0	$0.0000	$0.0014	$596
2818	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	437,224	0.0000	0	$0.0000	$0.0014	$596
2819	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	414,660	0.0000	0	$0.0000	$0.0014	$566
2820	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	431,035	0.0000	0	$0.0000	$0.0014	$588
2821	T-1	SZ Commodity	0511	Port of Morgan TP	MP 396.2	416,068	0.0000	0	$0.0000	$0.0014	$567
2822	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	423,120	0.0000	0	$0.0000	$0.0014	$577
2823	T-1	SZ Commodity	0512	Port of Morgan TP	MP 396.2	404,016	0.0000	0	$0.0000	$0.0014	$551
2824	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	437,224	0.0000	0	$0.0000	$0.0014	$596
2825	T-1	SZ Commodity	0512	Glen Ullin TP	MP 396.2	5,000	0.0000	0	$0.0000	$0.0014	$7
2826	T-1	SZ Commodity	0601	Port of Morgan TP	MP 396.2	437,224	0.0000	0	$0.0000	$0.0014	$596
2827	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	437,224	0.0000	0	$0.0000	$0.0014	$596
2828	T-1	SZ Commodity	0602	Port of Morgan TP	MP 396.2	390,682	0.0000	0	$0.0000	$0.0014	$533
2829	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	390,682	0.0000	0	$0.0000	$0.0014	$533
2830	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	437,224	0.0000	0	$0.0000	$0.0014	$596
2831	T-1	SZ Commodity	0603	Port of Morgan TP	MP 396.2	437,224	0.0000	0	$0.0000	$0.0014	$596
2832	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	423,120	0.0000	0	$0.0000	$0.0014	$577

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T1136F Customer: Ranger Oil Limited

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2833	T-1	SZ Commodity	0604	Port of Morgan TP	MP 396.2	423,093	0.0000	0	$0.0000	$0.0014	$577
	Total	SZ Commodity				9,377,149		0			$12,788
2834	T-1	MA Reservation	0505	Port of Morgan	Manhattan	425,807	818.5420	348,540,871	$0.0401	$0.0033	$139,832
2835	T-1	MA Reservation	0506	Port of Morgan	Manhattan	412,071	818.5420	337,297,617	$0.0401	$0.0033	$135,322
2836	T-1	MA Reservation	0507	Port of Morgan	Manhattan	425,807	818.5420	348,540,871	$0.0401	$0.0033	$139,832
2837	T-1	MA Reservation	0508	Port of Morgan	Manhattan	425,807	818.5420	348,540,871	$0.0401	$0.0033	$139,832
2838	T-1	MA Reservation	0509	Port of Morgan	Manhattan	412,071	818.5420	337,297,617	$0.0401	$0.0033	$135,322
2839	T-1	MA Reservation	0510	Port of Morgan	Manhattan	425,807	818.5420	348,540,871	$0.0401	$0.0033	$139,832
2840	T-1	MA Reservation	0511	Port of Morgan	Manhattan	412,071	818.5420	337,297,617	$0.0401	$0.0033	$135,322
2841	T-1	MA Reservation	0512	Port of Morgan	Manhattan	425,807	818.5420	348,540,871	$0.0401	$0.0033	$139,832
2842	T-1	MA Reservation	0601	Port of Morgan	Manhattan	425,807	818.5420	348,540,871	$0.0401	$0.0033	$139,832
2843	T-1	MA Reservation	0602	Port of Morgan	Manhattan	384,600	818.5420	314,811,110	$0.0401	$0.0033	$126,300
2844	T-1	MA Reservation	0603	Port of Morgan	Manhattan	425,807	818.5420	348,540,871	$0.0401	$0.0033	$139,832
2845	T-1	MA Reservation	0604	Port of Morgan	Manhattan	412,071	818.5420	337,297,617	$0.0401	$0.0033	$135,322
	Total	MA Reservation				5,013,533		4,103,787,679			$1,646,414

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T1136F Customer: Ranger Oil Limited

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2846	T-1	MA Commodity	0505	MP 396.2	Joliet TP	309,783	789.7949	244,665,034	$0.0004	$0.0032	$990
2847	T-1	MA Commodity	0505	MP 396.2	Minooka TP	127,441	779.3090	99,315,918	$0.0004	$0.0032	$402
2848	T-1	MA Commodity	0506	MP 396.2	Minooka TP	15,540	779.3090	12,110,462	$0.0004	$0.0032	$49
2849	T-1	MA Commodity	0506	MP 396.2	Joliet TP	407,580	789.7949	321,904,605	$0.0004	$0.0032	$1,303
2850	T-1	MA Commodity	0507	MP 396.2	Joliet TP	421,228	789.7949	332,683,726	$0.0004	$0.0032	$1,346
2851	T-1	MA Commodity	0507	MP 396.2	Minooka TP	15,965	779.3090	12,441,668	$0.0004	$0.0032	$50
2852	T-1	MA Commodity	0508	MP 396.2	Minooka TP	16,151	779.3090	12,586,620	$0.0004	$0.0032	$51
2853	T-1	MA Commodity	0508	MP 396.2	Joliet TP	421,073	789.7949	332,561,308	$0.0004	$0.0032	$1,346
2854	T-1	MA Commodity	0509	MP 396.2	Joliet TP	99,216	789.7949	78,360,291	$0.0004	$0.0032	$317
2855	T-1	MA Commodity	0509	MP 396.2	Jackson Creek	315,444	786.3320	248,043,711	$0.0004	$0.0032	$1,004
2856	T-1	MA Commodity	0510	MP 396.2	Manhattan TP	3,805	818.5420	3,114,552	$0.0004	$0.0033	$13
2857	T-1	MA Commodity	0510	MP 396.2	Joliet	118,479	789.7949	93,574,110	$0.0004	$0.0032	$379
2858	T-1	MA Commodity	0510	MP 396.2	Jackson Creek	8,388	786.3320	6,595,753	$0.0004	$0.0032	$27
2859	T-1	MA Commodity	0510	MP 396.2	Joliet TP	300,363	789.7949	237,225,166	$0.0004	$0.0032	$960
2860	T-1	MA Commodity	0511	Ventura TP	Minooka TP	313,290	353.8852	110,868,690	$0.0004	$0.0014	$449
2861	T-1	MA Commodity	0511	MP 396.2	Ventura TP	416,068	425.4238	177,005,230	$0.0004	$0.0017	$716
2862	T-1	MA Commodity	0511	Ventura TP	Joliet TP	109,830	364.3712	40,018,890	$0.0004	$0.0015	$162
2863	T-1	MA Commodity	0512	Ventura TP	Harper TP	84,624	146.9455	12,435,114	$0.0004	$0.0006	$50

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T1136F Customer: Ranger Oil Limited

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2864	T-1	MA Commodity	0512	MP 396.2	Joliet TP	276,483	789.7949	218,364,863	$0.0004	$0.0032	$884
2865	T-1	MA Commodity	0512	MP 396.2	Minooka TP	14,066	779.3090	10,961,760	$0.0004	$0.0032	$44
2866	T-1	MA Commodity	0512	MP 396.2	Ventura TP	81,707	425.4238	34,760,102	$0.0004	$0.0017	$141
2867	T-1	MA Commodity	0512	MP 396.2	Channahon TP	2,002	786.0914	1,573,755	$0.0004	$0.0032	$6
2868	T-1	MA Commodity	0512	Harper TP	Minooka TP	8,664	206.9398	1,792,926	$0.0004	$0.0008	$7
2869	T-1	MA Commodity	0512	Will County TP	Channahon TP	2,000	11.2415	22,483	$0.0004	$0.0000	$0
2870	T-1	MA Commodity	0512	MP 396.2	Minooka TP	2,164	779.3090	1,686,425	$0.0004	$0.0032	$7
2871	T-1	MA Commodity	0512	Harper TP	Joliet TP	69,726	217.4256	15,160,218	$0.0004	$0.0009	$61
2872	T-1	MA Commodity	0512	Harper TP	Channahon TP	5,808	213.7221	1,241,298	$0.0004	$0.0009	$5
2873	T-1	MA Commodity	0512	MP 396.2	Channahon TP	31,760	786.0914	24,966,263	$0.0004	$0.0032	$101
2874	T-1	MA Commodity	0512	MP 396.2	Ventura TP	5,000	425.4238	2,127,119	$0.0004	$0.0017	$9
2875	T-1	MA Commodity	0512	MP 396.2	Joliet TP	24,042	789.7949	18,988,249	$0.0004	$0.0032	$77
2876	T-1	MA Commodity	0601	MP 396.2	Minooka TP	100,967	779.3090	78,684,492	$0.0004	$0.0032	$318
2877	T-1	MA Commodity	0601	MP 396.2	Joliet TP	336,257	789.7949	265,574,064	$0.0004	$0.0032	$1,075
2878	T-1	MA Commodity	0602	MP 396.2	Minooka TP	91,198	779.3090	71,071,422	$0.0004	$0.0032	$288
2879	T-1	MA Commodity	0602	MP 396.2	Joliet TP	299,484	789.7949	236,530,936	$0.0004	$0.0032	$957
2880	T-1	MA Commodity	0603	MP 396.2	Joliet TP	365,831	789.7949	288,931,458	$0.0004	$0.0032	$1,169
2881	T-1	MA Commodity	0603	MP 396.2	Minooka TP	71,393	779.3090	55,637,207	$0.0004	$0.0032	$225

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Part: A

Contract: T1136F Customer: Ranger Oil Limited

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2882	T-1	MA Commodity	0604	MP 396.2	Joliet TP	407,529	789.7949	321,864,326	$0.0004	$0.0032	$1,302
2883	T-1	MA Commodity	0604	MP 396.2	Minooka TP	15,564	779.3090	12,129,165	$0.0004	$0.0032	$49
	Total	MA Commodity				5,715,913		4,037,579,379			$16,338
2884	T-1	E-Schrg	0505	Port of Morgan TP	Joliet TP	309,783	1,186.0229	367,409,737	$0.0018	$0.0213	$6,613
2885	T-1	E-Schrg	0505	Port of Morgan TP	Minooka TP	127,441	1,175.5371	149,811,623	$0.0018	$0.0212	$2,697
2886	T-1	E-Schrg	0506	Port of Morgan TP	Joliet TP	407,580	1,186.0229	483,399,210	$0.0018	$0.0213	$8,701
2887	T-1	E-Schrg	0506	Port of Morgan TP	Minooka TP	15,540	1,175.5367	18,267,840	$0.0018	$0.0212	$329
2888	T-1	E-Schrg	0507	Port of Morgan TP	Joliet TP	421,228	1,186.0229	499,586,049	$0.0018	$0.0213	$8,993
2889	T-1	E-Schrg	0507	Port of Morgan TP	Minooka TP	15,965	1,175.5379	18,767,462	$0.0018	$0.0212	$338
2890	T-1	E-Schrg	0508	Port of Morgan TP	Minooka TP	16,151	1,175.5374	18,986,105	$0.0018	$0.0212	$342
2891	T-1	E-Schrg	0508	Port of Morgan TP	Joliet TP	421,073	1,186.0229	499,402,219	$0.0018	$0.0213	$8,989
2892	T-1	E-Schrg	0509	Port of Morgan	Joliet TP	99,216	1,186.0228	117,672,438	$0.0018	$0.0213	$2,118
2893	T-1	E-Schrg	0509	Port of Morgan	Jackson Creek	315,444	1,182.5600	373,031,450	$0.0018	$0.0213	$6,715
2894	T-1	E-Schrg	0510	Port of Morgan	Manhattan TP	3,805	1,214.7700	4,622,200	$0.0018	$0.0219	$83
2895	T-1	E-Schrg	0510	Port of Morgan	Jackson Creek	8,388	1,182.5600	9,919,313	$0.0018	$0.0213	$179
2896	T-1	E-Schrg	0510	Port of Morgan	Joliet	118,479	1,186.0229	140,518,803	$0.0018	$0.0213	$2,529
2897	T-1	E-Schrg	0510	Port of Morgan	Joliet TP	300,363	1,186.0229	356,237,402	$0.0018	$0.0213	$6,412

Northern Border Pipeline Company
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Contract: T1136F Customer: Ranger Oil Limited

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2898	T-1	E-Schrg	0511	Ventura TP	Minooka TP	313,290	353.8852	110,868,690	$0.0018	$0.0064	$1,996
2899	T-1	E-Schrg	0511	Port of Morgan TP	Ventura TP	416,068	821.6518	341,863,021	$0.0018	$0.0148	$6,154
2900	T-1	E-Schrg	0511	Ventura TP	Joliet TP	109,830	364.3712	40,018,890	$0.0018	$0.0066	$720
2901	T-1	E-Schrg	0512	Ventura TP	Harper TP	84,624	146.9455	12,435,114	$0.0018	$0.0026	$224
2902	T-1	E-Schrg	0512	Port of Morgan TP	Channahon TP	31,760	1,182.3194	37,550,465	$0.0018	$0.0213	$676
2903	T-1	E-Schrg	0512	Port of Morgan	Channahon TP	2,002	1,182.3197	2,367,004	$0.0018	$0.0213	$43
2904	T-1	E-Schrg	0512	Harper TP	Minooka TP	8,664	206.9398	1,792,926	$0.0018	$0.0037	$32
2905	T-1	E-Schrg	0512	Harper TP	Channahon TP	5,808	213.7221	1,241,298	$0.0018	$0.0038	$22
2906	T-1	E-Schrg	0512	Port of Morgan	Minooka TP	2,164	1,175.5370	2,543,862	$0.0018	$0.0212	$46
2907	T-1	E-Schrg	0512	Harper TP	Joliet TP	69,726	217.4256	15,160,218	$0.0018	$0.0039	$273
2908	T-1	E-Schrg	0512	Glen Ullin TP	Ventura TP	5,000	491.2402	2,456,201	$0.0018	$0.0088	$44
2909	T-1	E-Schrg	0512	Port of Morgan TP	Minooka TP	14,066	1,175.5370	16,535,103	$0.0018	$0.0212	$298
2910	T-1	E-Schrg	0512	Will County TP	Channahon TP	2,000	11.2415	22,483	$0.0018	$0.0002	$0
2911	T-1	E-Schrg	0512	Port of Morgan TP	Ventura TP	81,707	821.6518	67,134,704	$0.0018	$0.0148	$1,208
2912	T-1	E-Schrg	0512	Port of Morgan	Joliet TP	24,042	1,186.0229	28,514,362	$0.0018	$0.0213	$513
2913	T-1	E-Schrg	0512	Port of Morgan TP	Joliet TP	276,483	1,186.0229	327,915,163	$0.0018	$0.0213	$5,902
2914	T-1	E-Schrg	0601	Port of Morgan TP	Joliet TP	336,257	1,186.0229	398,808,490	$0.0018	$0.0213	$7,179
2915	T-1	E-Schrg	0601	Port of Morgan TP	Minooka TP	100,967	1,175.5370	118,690,444	$0.0018	$0.0212	$2,136

Northern Border Pipeline Company
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Contract: T1136F Customer: Ranger Oil Limited

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2916	T-1	E-Schrg	0602	Port of Morgan TP	Minooka TP	91,198	1,175.5370	107,206,624	$0.0018	$0.0212	$1,930
2917	T-1	E-Schrg	0602	Port of Morgan TP	Joliet TP	299,484	1,186.0229	355,194,872	$0.0018	$0.0213	$6,394
2918	T-1	E-Schrg	0603	Port of Morgan TP	Joliet TP	365,831	1,186.0229	433,883,936	$0.0018	$0.0213	$7,810
2919	T-1	E-Schrg	0603	Port of Morgan TP	Minooka TP	71,393	1,175.5371	83,925,122	$0.0018	$0.0212	$1,511
2920	T-1	E-Schrg	0604	Port of Morgan TP	Joliet TP	407,529	1,186.0229	483,338,724	$0.0018	$0.0213	$8,700
2921	T-1	E-Schrg	0604	Port of Morgan TP	Minooka TP	15,564	1,175.5366	18,296,051	$0.0018	$0.0212	$329
	Total	E-Schrg				5,715,913		6,065,395,618			$109,177
2922	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1,034
2923	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$1,003
2924	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$1,037
2925	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$1,037
2926	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$981
2927	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$1,023
2928	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$986
2929	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$1,031
2930	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$1,035
2931	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$925

Northern Border Pipeline Company
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Contract: T1136F Customer: Ranger Oil Limited

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2932	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$1,036
2933	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$1,003
	Total	ACA				0		0			$12,131
	Total	Contract:	T1136F								$2,450,562

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T1138F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2934	T-1	MA Reservation	0505	Channahon	North Hayden	1,618,045	67.2444	108,804,451	$0.0401	$0.0003	$43,652
2935	T-1	MA Reservation	0506	Channahon	North Hayden	1,565,850	67.2444	105,294,630	$0.0401	$0.0003	$42,244
2936	T-1	MA Reservation	0507	Channahon	North Hayden	1,618,045	67.2444	108,804,451	$0.0401	$0.0003	$43,652
2937	T-1	MA Reservation	0508	Channahon	North Hayden	1,618,045	67.2444	108,804,451	$0.0401	$0.0003	$43,652
2938	T-1	MA Reservation	0509	Channahon	North Hayden	1,565,850	67.2444	105,294,630	$0.0401	$0.0003	$42,244
2939	T-1	MA Reservation	0510	Channahon	North Hayden	1,618,045	67.2444	108,804,451	$0.0401	$0.0003	$43,652
2940	T-1	MA Reservation	0511	Channahon	North Hayden	1,565,850	67.2444	105,294,630	$0.0401	$0.0003	$42,244
2941	T-1	MA Reservation	0512	Channahon	North Hayden	1,618,045	67.2444	108,804,451	$0.0401	$0.0003	$43,652
2942	T-1	MA Reservation	0601	Channahon	North Hayden	1,618,045	67.2444	108,804,451	$0.0401	$0.0003	$43,652
2943	T-1	MA Reservation	0602	Channahon	North Hayden	1,461,460	67.2444	98,274,988	$0.0401	$0.0003	$39,427
2944	T-1	MA Reservation	0603	Channahon	North Hayden	1,618,045	67.2444	108,804,451	$0.0401	$0.0003	$43,652
2945	T-1	MA Reservation	0604	Channahon	North Hayden	1,565,850	67.2444	105,294,630	$0.0401	$0.0003	$42,244
	Total	MA Reservation				19,051,175		1,281,084,665			$513,963
2946	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$0
2947	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$0
2948	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$0
2949	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$0

Northern Border Pipeline Company
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Docket No: RP06-
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Part: A

Contract: T1138F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2950	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$0
2951	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$0
2952	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$0
2953	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$0
2954	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$0
2955	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$0
2956	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$0
2957	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$0
	Total	ACA				0		0			$0
	Total	Contract:	T1138F								$513,963

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1139F Customer: Northern Indiana Public Service Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2958	T-1	MA Reservation	0505	Channahon	North Hayden	4,747,650	67.2444	319,252,880	$0.0401	$0.0003	$128,082
2959	T-1	MA Reservation	0506	Channahon	North Hayden	4,594,500	67.2444	308,954,400	$0.0401	$0.0003	$123,951
2960	T-1	MA Reservation	0507	Channahon	North Hayden	4,747,650	67.2444	319,252,880	$0.0401	$0.0003	$128,082
2961	T-1	MA Reservation	0508	Channahon	North Hayden	4,747,650	67.2444	319,252,880	$0.0401	$0.0003	$128,082
2962	T-1	MA Reservation	0509	Channahon	North Hayden	4,594,500	67.2444	308,954,400	$0.0401	$0.0003	$123,951
2963	T-1	MA Reservation	0510	Channahon	North Hayden	4,747,650	67.2444	319,252,880	$0.0401	$0.0003	$128,082
2964	T-1	MA Reservation	0511	Channahon	North Hayden	4,594,500	67.2444	308,954,400	$0.0401	$0.0003	$123,951
2965	T-1	MA Reservation	0512	Channahon	North Hayden	4,747,650	67.2444	319,252,880	$0.0401	$0.0003	$128,082
2966	T-1	MA Reservation	0601	Channahon	North Hayden	4,747,650	67.2444	319,252,880	$0.0401	$0.0003	$128,082
2967	T-1	MA Reservation	0602	Channahon	North Hayden	4,288,200	67.2444	288,357,440	$0.0401	$0.0003	$115,687
2968	T-1	MA Reservation	0603	Channahon	North Hayden	4,747,650	67.2444	319,252,880	$0.0401	$0.0003	$128,082
2969	T-1	MA Reservation	0604	Channahon	North Hayden	4,594,500	67.2444	308,954,400	$0.0401	$0.0003	$123,951
	Total	MA Reservation				55,899,750		3,758,945,200			$1,508,065
2970	T-1	MA Commodity	0509	Will County	Channahon	10,000	11.2413	112,413	$0.0004	$0.0000	$0
2971	T-1	MA Commodity	0509	Will County TP	Channahon	105,117	11.2413	1,181,653	$0.0004	$0.0000	$5
2972	T-1	MA Commodity	0509	Will County TP	Channahon TP	40,442	11.2413	454,620	$0.0004	$0.0000	$2
2973	T-1	MA Commodity	0509	Will County TP	North Hayden TP	30,030	56.0031	1,681,773	$0.0004	$0.0002	$7

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T1139F Customer: Northern Indiana Public Service Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
2974	T-1	MA Commodity	0509	Manhattan TP	North Hayden TP	302,385	34.7938	10,521,125	$0.0004	$0.0001	$43
2975	T-1	MA Commodity	0510	Manhattan TP	North Hayden TP	72,274	34.7938	2,514,690	$0.0004	$0.0001	$10
2976	T-1	MA Commodity	0510	Will County TP	North Hayden TP	74,506	56.0031	4,172,567	$0.0004	$0.0002	$17
2977	T-1	MA Commodity	0510	Will County TP	Manhattan TP	4,545	21.2092	96,396	$0.0004	$0.0001	$0
2978	T-1	MA Commodity	0511	Manhattan TP	North Hayden TP	1,270	34.7937	44,188	$0.0004	$0.0001	$0
	Total	MA Commodity				640,569		20,779,425			$84
2979	T-1	E-Schrg	0509	Manhattan TP	North Hayden TP	302,385	34.7938	10,521,125	$0.0018	$0.0006	$189
2980	T-1	E-Schrg	0509	Will County TP	North Hayden TP	30,030	56.0031	1,681,773	$0.0018	$0.0010	$30
2981	T-1	E-Schrg	0509	Will County	Channahon	10,000	11.2413	112,413	$0.0018	$0.0002	$2
2982	T-1	E-Schrg	0509	Will County TP	Channahon TP	40,442	11.2413	454,620	$0.0018	$0.0002	$8
2983	T-1	E-Schrg	0509	Will County TP	Channahon	105,117	11.2413	1,181,653	$0.0018	$0.0002	$21
2984	T-1	E-Schrg	0510	Manhattan TP	North Hayden TP	72,274	34.7938	2,514,690	$0.0018	$0.0006	$45
2985	T-1	E-Schrg	0510	Will County TP	Manhattan TP	4,545	21.2092	96,396	$0.0018	$0.0004	$2
2986	T-1	E-Schrg	0510	Will County TP	North Hayden TP	74,506	56.0031	4,172,567	$0.0018	$0.0010	$75
2987	T-1	E-Schrg	0511	Manhattan TP	North Hayden TP	1,270	34.7937	44,188	$0.0018	$0.0006	$1

Northern Border Pipeline Company
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Contract: T1139F Customer: Northern Indiana Public Service Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				640,569		20,779,425			$374
2988	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$0
2989	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$0
2990	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$0
2991	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$0
2992	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$28
2993	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$14
2994	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$0
2995	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$0
2996	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$0
2997	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$0
2998	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$0
2999	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$0
	Total	ACA				0		0			$42

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1139F Customer: Northern Indiana Public Service Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd	Charge Type	Test yymm	Receipt Point	Delivery Point	Dekatherm Amount	Miles Hauled	Dth Miles	Rate Per 100 Dth Miles	Dth Rate	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Total	Contract:	T1139F								$1,508,565
											==========

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1140F Customer: Northern Indiana Public Service Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3000	T-1	MA Reservation	0505	Ventura	North Hayden	466,860	427.9120	199,774,988	$0.0401	$0.0017	$80,148
3001	T-1	MA Reservation	0506	Ventura	North Hayden	451,800	427.9120	193,330,633	$0.0401	$0.0017	$77,563
3002	T-1	MA Reservation	0507	Ventura	North Hayden	466,860	427.9120	199,774,988	$0.0401	$0.0017	$80,148
3003	T-1	MA Reservation	0508	Ventura	North Hayden	466,860	427.9120	199,774,988	$0.0401	$0.0017	$80,148
3004	T-1	MA Reservation	0509	Ventura	North Hayden	451,800	427.9120	193,330,633	$0.0401	$0.0017	$77,563
3005	T-1	MA Reservation	0510	Ventura	North Hayden	466,860	427.9120	199,774,988	$0.0401	$0.0017	$80,148
3006	T-1	MA Reservation	0511	Ventura	North Hayden	451,800	427.9120	193,330,633	$0.0401	$0.0017	$77,563
3007	T-1	MA Reservation	0512	Ventura	North Hayden	466,860	427.9120	199,774,988	$0.0401	$0.0017	$80,148
3008	T-1	MA Reservation	0601	Ventura	North Hayden	466,860	427.9120	199,774,988	$0.0401	$0.0017	$80,148
3009	T-1	MA Reservation	0602	Ventura	North Hayden	421,680	427.9120	180,441,924	$0.0401	$0.0017	$72,392
3010	T-1	MA Reservation	0603	Ventura	North Hayden	466,860	427.9120	199,774,988	$0.0401	$0.0017	$80,148
3011	T-1	MA Reservation	0604	Ventura	North Hayden	451,800	427.9120	193,330,633	$0.0401	$0.0017	$77,563
	Total	MA Reservation				5,496,900		2,352,189,372			$943,684
3012	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$0
3013	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$0
3014	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$0
3015	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$0

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1140F Customer: Northern Indiana Public Service Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3016	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$0
3017	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$0
3018	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$0
3019	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$0
3020	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$0
3021	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$0
3022	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$0
3023	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$0
	Total	ACA				0		0			$0
	Total	Contract:	T1140F								$943,684

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1142F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3024	T-1	MA Reservation	0505	Davenport	Cordova	791,275	12.6894	10,040,807	$0.0401	$0.0001	$4,028
3025	T-1	MA Reservation	0506	Davenport	Cordova	765,750	12.6894	9,716,910	$0.0401	$0.0001	$3,898
3026	T-1	MA Reservation	0507	Davenport	Cordova	791,275	12.6894	10,040,807	$0.0401	$0.0001	$4,028
3027	T-1	MA Reservation	0508	Davenport	Cordova	791,275	12.6894	10,040,807	$0.0401	$0.0001	$4,028
3028	T-1	MA Reservation	0509	Davenport	Cordova	765,750	12.6894	9,716,910	$0.0401	$0.0001	$3,898
3029	T-1	MA Reservation	0510	Davenport	Cordova	791,275	12.6894	10,040,807	$0.0401	$0.0001	$4,028
3030	T-1	MA Reservation	0511	Davenport	Cordova	765,750	12.6894	9,716,910	$0.0401	$0.0001	$3,898
3031	T-1	MA Reservation	0512	Davenport	Cordova	791,275	12.6894	10,040,807	$0.0401	$0.0001	$4,028
3032	T-1	MA Reservation	0601	Davenport	Cordova	791,275	12.6894	10,040,807	$0.0401	$0.0001	$4,028
3033	T-1	MA Reservation	0602	Davenport	Cordova	714,700	12.6894	9,069,116	$0.0401	$0.0001	$3,638
3034	T-1	MA Reservation	0603	Davenport	Cordova	791,275	12.6894	10,040,807	$0.0401	$0.0001	$4,028
3035	T-1	MA Reservation	0604	Davenport	Cordova	765,750	12.6894	9,716,910	$0.0401	$0.0001	$3,898
	Total	MA Reservation				9,316,625		118,222,405			$47,430
3036	T-1	MA Commodity	0505	Davenport	GP-MidAmerican	108,000	12.6893	1,370,446	$0.0004	$0.0001	$6
3037	T-1	MA Commodity	0506	Davenport	GP-MidAmerican	108,000	12.6894	1,370,453	$0.0004	$0.0001	$6
3038	T-1	MA Commodity	0506	Davenport	Cordova	98,392	12.6894	1,248,537	$0.0004	$0.0001	$5
3039	T-1	MA Commodity	0507	Davenport	GP-MidAmerican	120,499	12.6893	1,529,049	$0.0004	$0.0001	$6

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1142F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3040	T-1	MA Commodity	0507	Davenport	Cordova	90,270	12.6894	1,145,472	$0.0004	$0.0001	$5
3041	T-1	MA Commodity	0508	Davenport	Cordova	416,296	12.6894	5,282,544	$0.0004	$0.0001	$21
3042	T-1	MA Commodity	0508	Davenport	GP-MidAmerican	88,500	12.6893	1,123,003	$0.0004	$0.0001	$5
3043	T-1	MA Commodity	0509	Davenport	GP-MidAmerican	86,000	12.6893	1,091,284	$0.0004	$0.0001	$4
3044	T-1	MA Commodity	0510	Davenport	GP-MidAmerican	107,500	12.6893	1,364,101	$0.0004	$0.0001	$6
3045	T-1	MA Commodity	0511	Davenport	GP-MidAmerican	122,500	12.6893	1,554,443	$0.0004	$0.0001	$6
3046	T-1	MA Commodity	0512	Davenport	GP-MidAmerican	160,000	12.6894	2,030,296	$0.0004	$0.0001	$8
3047	T-1	MA Commodity	0601	Davenport	GP-MidAmerican	186,000	12.6893	2,360,213	$0.0004	$0.0001	$10
3048	T-1	MA Commodity	0602	Davenport	GP-MidAmerican	160,000	12.6893	2,030,294	$0.0004	$0.0001	$8
3049	T-1	MA Commodity	0603	Davenport	GP-MidAmerican	177,000	12.6893	2,246,014	$0.0004	$0.0001	$9
3050	T-1	MA Commodity	0604	Davenport	GP-MidAmerican	122,500	12.6893	1,554,439	$0.0004	$0.0001	$6
	Total	MA Commodity				2,151,457		27,300,588			$110
3051	T-1	E-Schrg	0505	Davenport	GP-MidAmerican	108,000	12.6893	1,370,446	$0.0018	$0.0002	$25
3052	T-1	E-Schrg	0506	Davenport	Cordova	98,392	12.6894	1,248,537	$0.0018	$0.0002	$22
3053	T-1	E-Schrg	0506	Davenport	GP-MidAmerican	108,000	12.6894	1,370,453	$0.0018	$0.0002	$25
3054	T-1	E-Schrg	0507	Davenport	GP-MidAmerican	120,499	12.6893	1,529,049	$0.0018	$0.0002	$28
3055	T-1	E-Schrg	0507	Davenport	Cordova	90,270	12.6894	1,145,472	$0.0018	$0.0002	$21

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1142F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3056	T-1	E-Schrg	0508	Davenport	Cordova	416,296	12.6894	5,282,544	$0.0018	$0.0002	$95
3057	T-1	E-Schrg	0508	Davenport	GP-MidAmerican	88,500	12.6893	1,123,003	$0.0018	$0.0002	$20
3058	T-1	E-Schrg	0509	Davenport	GP-MidAmerican	86,000	12.6893	1,091,284	$0.0018	$0.0002	$20
3059	T-1	E-Schrg	0510	Davenport	GP-MidAmerican	107,500	12.6893	1,364,101	$0.0018	$0.0002	$25
3060	T-1	E-Schrg	0511	Davenport	GP-MidAmerican	122,500	12.6893	1,554,443	$0.0018	$0.0002	$28
3061	T-1	E-Schrg	0512	Davenport	GP-MidAmerican	160,000	12.6894	2,030,296	$0.0018	$0.0002	$37
3062	T-1	E-Schrg	0601	Davenport	GP-MidAmerican	186,000	12.6893	2,360,213	$0.0018	$0.0002	$42
3063	T-1	E-Schrg	0602	Davenport	GP-MidAmerican	160,000	12.6893	2,030,294	$0.0018	$0.0002	$37
3064	T-1	E-Schrg	0603	Davenport	GP-MidAmerican	177,000	12.6893	2,246,014	$0.0018	$0.0002	$40
3065	T-1	E-Schrg	0604	Davenport	GP-MidAmerican	122,500	12.6893	1,554,439	$0.0018	$0.0002	$28
	Total	E-Schrg				2,151,457		27,300,588			$491
3066	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$3
3067	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$5
3068	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$5
3069	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$13
3070	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$2
3071	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$3

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1142F Customer: MidAmerican Energy Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3072	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$3
3073	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$4
3074	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$5
3075	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$4
3076	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$4
3077	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$3
	Total	ACA				0		0			$55
	Total	Contract:	T1142F								$48,087

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1143F Customer: Peoples Energy Resources Company, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3078	T-1	MA Reservation	0505	Harper	North Hayden	3,203,075	280.9665	899,956,784	$0.0401	$0.0011	$361,057
3079	T-1	MA Reservation	0506	Harper	North Hayden	3,099,750	280.9665	870,925,920	$0.0401	$0.0011	$349,410
3080	T-1	MA Reservation	0507	Harper	North Hayden	3,203,075	280.9665	899,956,784	$0.0401	$0.0011	$361,057
3081	T-1	MA Reservation	0508	Harper	North Hayden	3,203,075	280.9665	899,956,784	$0.0401	$0.0011	$361,057
3082	T-1	MA Reservation	0509	Harper	North Hayden	3,099,750	280.9665	870,925,920	$0.0401	$0.0011	$349,410
3083	T-1	MA Reservation	0510	Harper	North Hayden	3,203,075	280.9665	899,956,784	$0.0401	$0.0011	$361,057
3084	T-1	MA Reservation	0511	Harper	North Hayden	3,099,750	280.9665	870,925,920	$0.0401	$0.0011	$349,410
3085	T-1	MA Reservation	0512	Harper	North Hayden	3,203,075	280.9665	899,956,784	$0.0401	$0.0011	$361,057
3086	T-1	MA Reservation	0601	Harper	North Hayden	3,203,075	280.9665	899,956,784	$0.0401	$0.0011	$361,057
3087	T-1	MA Reservation	0602	Harper	North Hayden	2,893,100	280.9665	812,864,192	$0.0401	$0.0011	$326,116
3088	T-1	MA Reservation	0603	Harper	North Hayden	3,203,075	280.9665	899,956,784	$0.0401	$0.0011	$361,057
3089	T-1	MA Reservation	0604	Harper	North Hayden	3,099,750	280.9665	870,925,920	$0.0401	$0.0011	$349,410
	Total	MA Reservation				37,713,625		10,596,265,360			$4,251,156
3090	T-1	MA Commodity	0505	Harper TP	Jackson Creek	1,148,172	213.9627	245,665,984	$0.0004	$0.0009	$994
3091	T-1	MA Commodity	0505	Harper TP	GP-Peoples	30,150	246.1725	7,422,102	$0.0004	$0.0010	$30
3092	T-1	MA Commodity	0505	Harper TP	Manhattan	191,207	246.1727	47,069,945	$0.0004	$0.0010	$190
3093	T-1	MA Commodity	0505	Harper TP	Troy Grove	777,325	161.7803	125,755,871	$0.0004	$0.0007	$509

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T1143F Customer: Peoples Energy Resources Company, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3094	T-1	MA Commodity	0505	Harper TP	Minooka	487,962	206.9397	100,978,709	$0.0004	$0.0008	$409
3095	T-1	MA Commodity	0505	Harper TP	Channahon	444,189	213.7221	94,933,008	$0.0004	$0.0009	$384
3096	T-1	MA Commodity	0505	Harper TP	GP-Nicor	30,120	217.8226	6,560,817	$0.0004	$0.0009	$27
3097	T-1	MA Commodity	0505	Harper TP	Will County	49,606	224.9634	11,159,535	$0.0004	$0.0009	$45
3098	T-1	MA Commodity	0505	Harper TP	Joliet	18,746	217.4255	4,075,859	$0.0004	$0.0009	$16
3099	T-1	MA Commodity	0505			15,096	213.9628	3,229,982	$0.0004	$0.0009	$13
3100	T-1	MA Commodity	0506	Harper TP	Manhattan TP	146,015	246.1728	35,944,920	$0.0004	$0.0010	$145
3101	T-1	MA Commodity	0506			54,326	213.9628	11,623,744	$0.0004	$0.0009	$47
3102	T-1	MA Commodity	0506	Harper TP	Jackson Creek	372,222	213.9627	79,641,630	$0.0004	$0.0009	$322
3103	T-1	MA Commodity	0506	Harper TP	GP-Nicor	471,586	217.8226	102,722,087	$0.0004	$0.0009	$416
3104	T-1	MA Commodity	0506	Jackson Creek	Manhattan	10,000	32.2100	322,100	$0.0004	$0.0001	$1
3105	T-1	MA Commodity	0506	Harper TP	Troy Grove	753,780	161.7803	121,946,760	$0.0004	$0.0007	$493
3106	T-1	MA Commodity	0506	Harper TP	Will County	22,132	224.9634	4,978,890	$0.0004	$0.0009	$20
3107	T-1	MA Commodity	0506	Harper TP	Channahon	366,388	213.7221	78,305,205	$0.0004	$0.0009	$317
3108	T-1	MA Commodity	0506	Harper TP	Joliet	120,923	217.4256	26,291,756	$0.0004	$0.0009	$106
3109	T-1	MA Commodity	0506	Harper TP	Minooka	296,773	206.9397	61,414,117	$0.0004	$0.0008	$249
3110	T-1	MA Commodity	0506	Harper TP	GP-Peoples	278,694	246.1725	68,606,800	$0.0004	$0.0010	$278
3111	T-1	MA Commodity	0506	Harper TP	Manhattan	216,915	246.1727	53,398,550	$0.0004	$0.0010	$216

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
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Contract: T1143F Customer: Peoples Energy Resources Company, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3112	T-1	MA Commodity	0507	Harper TP	Will County	30,180	224.9634	6,789,396	$0.0004	$0.0009	$27
3113	T-1	MA Commodity	0507	Harper TP	Joliet TP	189,373	217.4256	41,174,543	$0.0004	$0.0009	$167
3114	T-1	MA Commodity	0507			38,392	213.9628	8,214,460	$0.0004	$0.0009	$33
3115	T-1	MA Commodity	0507	Harper TP	GP-Nicor	532,993	217.8226	116,097,920	$0.0004	$0.0009	$470
3116	T-1	MA Commodity	0507			5,030	213.9628	1,076,233	$0.0004	$0.0009	$4
3117	T-1	MA Commodity	0507	Harper TP	Jackson Creek	342,040	213.9627	73,183,808	$0.0004	$0.0009	$296
3118	T-1	MA Commodity	0507	Harper TP	GP-Peoples	299,376	246.1725	73,698,140	$0.0004	$0.0010	$298
3119	T-1	MA Commodity	0507	Harper TP	Channahon	496,282	213.7221	106,066,430	$0.0004	$0.0009	$429
3120	T-1	MA Commodity	0507	Harper TP	Troy Grove	777,714	161.7803	125,818,818	$0.0004	$0.0007	$509
3121	T-1	MA Commodity	0507	Harper TP	Manhattan	160,213	246.1727	39,440,062	$0.0004	$0.0010	$160
3122	T-1	MA Commodity	0507	Harper TP	Minooka	314,569	206.9397	65,096,814	$0.0004	$0.0008	$263
3123	T-1	MA Commodity	0507	Harper TP	Joliet	11,180	217.4256	2,430,818	$0.0004	$0.0009	$10
3124	T-1	MA Commodity	0508	Harper TP	Troy Grove	769,621	161.7803	124,509,507	$0.0004	$0.0007	$504
3125	T-1	MA Commodity	0508	Harper TP	Jackson Creek	616,602	213.9627	131,929,833	$0.0004	$0.0009	$534
3126	T-1	MA Commodity	0508	Harper TP	Joliet TP	2,520	217.4258	547,913	$0.0004	$0.0009	$2
3127	T-1	MA Commodity	0508			10,070	213.9628	2,154,605	$0.0004	$0.0009	$9
3128	T-1	MA Commodity	0508	Harper TP	GP-Peoples	274,238	246.1725	67,509,852	$0.0004	$0.0010	$273
3129	T-1	MA Commodity	0508	Harper TP	Minooka	242,709	206.9397	50,226,132	$0.0004	$0.0008	$203

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T1143F Customer: Peoples Energy Resources Company, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3130	T-1	MA Commodity	0508	Harper TP	Joliet	312,508	217.4256	67,947,226	$0.0004	$0.0009	$275
3131	T-1	MA Commodity	0508	Harper TP	Channahon	594,141	213.7221	126,981,067	$0.0004	$0.0009	$514
3132	T-1	MA Commodity	0508	Harper TP	GP-Nicor	273,970	217.8226	59,676,858	$0.0004	$0.0009	$241
3133	T-1	MA Commodity	0508	Harper TP	Manhattan	106,690	246.1727	26,264,166	$0.0004	$0.0010	$106
3134	T-1	MA Commodity	0509	Harper TP	GP-Nicor	173,285	217.8226	37,745,390	$0.0004	$0.0009	$153
3135	T-1	MA Commodity	0509	Harper TP	Troy Grove	150,946	161.7802	24,420,078	$0.0004	$0.0007	$99
3136	T-1	MA Commodity	0509	Harper TP	Will County	441,165	224.9634	99,245,981	$0.0004	$0.0009	$402
3137	T-1	MA Commodity	0509	Harper TP	Channahon	306,775	213.7221	65,564,597	$0.0004	$0.0009	$265
3138	T-1	MA Commodity	0509	Harper TP	Joliet	307,349	217.4256	66,825,534	$0.0004	$0.0009	$270
3139	T-1	MA Commodity	0509	Harper TP	Manhattan	547,666	246.1727	134,820,418	$0.0004	$0.0010	$546
3140	T-1	MA Commodity	0509	Harper TP	Minooka	124,717	206.9398	25,808,907	$0.0004	$0.0008	$104
3141	T-1	MA Commodity	0509	Harper TP	Manhattan TP	60,364	246.1727	14,859,968	$0.0004	$0.0010	$60
3142	T-1	MA Commodity	0509	Harper TP	Jackson Creek	2,010	213.9627	430,065	$0.0004	$0.0009	$2
3143	T-1	MA Commodity	0509	Harper TP	GP-Peoples	173,043	246.1725	42,598,426	$0.0004	$0.0010	$172
3144	T-1	MA Commodity	0510	Harper TP	Joliet	413,453	217.4256	89,895,263	$0.0004	$0.0009	$364
3145	T-1	MA Commodity	0510	Harper TP	Minooka	1,404,494	206.9397	290,645,567	$0.0004	$0.0008	$1,176
3146	T-1	MA Commodity	0510	Harper TP	Manhattan	434,895	246.1727	107,059,277	$0.0004	$0.0010	$433
3147	T-1	MA Commodity	0510	Harper TP	Channahon	174,502	213.7221	37,294,937	$0.0004	$0.0009	$151

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Contract: T1143F Customer: Peoples Energy Resources Company, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3148	T-1	MA Commodity	0510	Harper TP	GP-Nicor	91,274	217.8226	19,881,540	$0.0004	$0.0009	$80
3149	T-1	MA Commodity	0510	Harper TP	Jackson Creek	5,025	213.9628	1,075,163	$0.0004	$0.0009	$4
3150	T-1	MA Commodity	0510	Harper TP	North Hayden TP	5,539	280.9664	1,556,273	$0.0004	$0.0011	$6
3151	T-1	MA Commodity	0510	Harper TP	Troy Grove	155,526	161.7804	25,161,053	$0.0004	$0.0007	$102
3152	T-1	MA Commodity	0510	Harper TP	North Hayden	51,360	280.9665	14,430,440	$0.0004	$0.0011	$58
3153	T-1	MA Commodity	0510	Harper TP	GP-Peoples	91,363	246.1725	22,491,057	$0.0004	$0.0010	$91
3154	T-1	MA Commodity	0510	Harper TP	Will county TP	5,692	224.9635	1,280,492	$0.0004	$0.0009	$5
3155	T-1	MA Commodity	0511	Harper TP	GP-Nicor	9,039	217.8228	1,968,900	$0.0004	$0.0009	$8
3156	T-1	MA Commodity	0511	Harper TP	Will County	191,256	224.9634	43,025,598	$0.0004	$0.0009	$174
3157	T-1	MA Commodity	0511	Harper TP	North Hayden	84,578	280.9665	23,763,584	$0.0004	$0.0011	$96
3158	T-1	MA Commodity	0511	Harper TP	Jackson Creek	3,320	213.9627	710,356	$0.0004	$0.0009	$3
3159	T-1	MA Commodity	0511	Harper TP	Joliet	469,828	217.4256	102,152,644	$0.0004	$0.0009	$413
3160	T-1	MA Commodity	0511	Harper TP	Manhattan	20,792	246.1727	5,118,422	$0.0004	$0.0010	$21
3161	T-1	MA Commodity	0511	Harper TP	Minooka	996,928	206.9397	206,303,988	$0.0004	$0.0008	$835
3162	T-1	MA Commodity	0511	Harper TP	Troy Grove	750,789	161.7803	121,462,869	$0.0004	$0.0007	$492
3163	T-1	MA Commodity	0511	Harper TP	GP-Peoples	9,046	246.1727	2,226,878	$0.0004	$0.0010	$9
3164	T-1	MA Commodity	0512	Harper TP	Jackson Creek	116,776	213.9627	24,985,707	$0.0004	$0.0009	$101
3165	T-1	MA Commodity	0512	Harper TP	Will County	439,667	224.9634	98,908,972	$0.0004	$0.0009	$400

Northern Border Pipeline Company
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Contract: T1143F Customer: Peoples Energy Resources Company, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3166	T-1	MA Commodity	0512	Harper TP	Manhattan	285,041	246.1727	70,169,313	$0.0004	$0.0010	$284
3167	T-1	MA Commodity	0512	Harper TP	Minooka	661,490	206.9397	136,888,543	$0.0004	$0.0008	$554
3168	T-1	MA Commodity	0512	Harper TP	Troy Grove	778,906	161.7803	126,011,652	$0.0004	$0.0007	$510
3169	T-1	MA Commodity	0512	Harper TP	Joliet	387,137	217.4256	84,173,494	$0.0004	$0.0009	$341
3170	T-1	MA Commodity	0512	Harper TP	PEWM TPB	199	224.9648	44,768	$0.0004	$0.0009	$0
3171	T-1	MA Commodity	0601	Harper TP	Troy Grove	779,681	161.7803	126,137,016	$0.0004	$0.0007	$510
3172	T-1	MA Commodity	0601	Harper TP	Channahon	56,570	213.7221	12,090,259	$0.0004	$0.0009	$49
3173	T-1	MA Commodity	0601	Harper TP	Joliet	382,422	217.4256	83,148,324	$0.0004	$0.0009	$336
3174	T-1	MA Commodity	0601	Harper TP	Will County	258,450	224.9634	58,141,800	$0.0004	$0.0009	$235
3175	T-1	MA Commodity	0601	Harper TP	Manhattan	134,216	246.1727	33,040,316	$0.0004	$0.0010	$134
3176	T-1	MA Commodity	0601	Harper TP	Jackson Creek	81,251	213.9626	17,384,676	$0.0004	$0.0009	$70
3177	T-1	MA Commodity	0601	Harper TP	Minooka	1,009,017	206.9397	208,805,679	$0.0004	$0.0008	$845
3178	T-1	MA Commodity	0602	Harper TP	Jackson Creek	201,685	213.9627	43,153,060	$0.0004	$0.0009	$175
3179	T-1	MA Commodity	0602	Harper TP	Joliet	427,028	217.4256	92,846,824	$0.0004	$0.0009	$376
3180	T-1	MA Commodity	0602	Harper TP	Manhattan	40,103	246.1727	9,872,263	$0.0004	$0.0010	$40
3181	T-1	MA Commodity	0602	Harper TP	Will County	179,223	224.9635	40,318,628	$0.0004	$0.0009	$163
3182	T-1	MA Commodity	0602	Harper TP	Minooka	908,322	206.9397	187,967,885	$0.0004	$0.0008	$761
3183	T-1	MA Commodity	0602	Harper TP	Troy Grove	704,228	161.7803	113,930,208	$0.0004	$0.0007	$461

Northern Border Pipeline Company
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Contract: T1143F Customer: Peoples Energy Resources Company, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3184	T-1	MA Commodity	0603	Harper TP	GP-Peoples	8,367	246.1725	2,059,725	$0.0004	$0.0010	$8
3185	T-1	MA Commodity	0603	Harper TP	Troy Grove	778,899	161.7803	126,010,518	$0.0004	$0.0007	$510
3186	T-1	MA Commodity	0603	Harper TP	Manhattan	60,247	246.1727	14,831,164	$0.0004	$0.0010	$60
3187	T-1	MA Commodity	0603	Harper TP	Channahon	100,704	213.7221	21,522,672	$0.0004	$0.0009	$87
3188	T-1	MA Commodity	0603	Harper TP	Will County	296,367	224.9634	66,671,738	$0.0004	$0.0009	$270
3189	T-1	MA Commodity	0603	Harper TP	GP-Nicor	8,359	217.8226	1,820,779	$0.0004	$0.0009	$7
3190	T-1	MA Commodity	0603	Harper TP	Mallard Lake	4,998	224.9636	1,124,368	$0.0004	$0.0009	$5
3191	T-1	MA Commodity	0603	Harper TP	Minooka	661,502	206.9397	136,891,027	$0.0004	$0.0008	$554
3192	T-1	MA Commodity	0603	Harper TP	Jackson Creek	233,888	213.9627	50,043,312	$0.0004	$0.0009	$203
3193	T-1	MA Commodity	0603	Harper TP	Joliet	574,979	217.4256	125,015,153	$0.0004	$0.0009	$506
3194	T-1	MA Commodity	0604	Harper TP	Troy Grove	753,779	161.7803	121,946,598	$0.0004	$0.0007	$493
3195	T-1	MA Commodity	0604	Harper TP	Channahon	512,823	213.7221	109,601,609	$0.0004	$0.0009	$444
3196	T-1	MA Commodity	0604	Harper TP	Manhattan	125,450	246.1727	30,882,364	$0.0004	$0.0010	$125
3197	T-1	MA Commodity	0604	Harper TP	Joliet	72,685	217.4256	15,803,580	$0.0004	$0.0009	$64
3198	T-1	MA Commodity	0604	Harper TP	Channahon TP	7,051	213.7222	1,506,955	$0.0004	$0.0009	$6
3199	T-1	MA Commodity	0604	Harper TP	Will County	2,820	224.9635	634,397	$0.0004	$0.0009	$3
3200	T-1	MA Commodity	0604	Harper TP	Jackson Creek	1,146,424	213.9627	245,291,980	$0.0004	$0.0009	$993
3201	T-1	MA Commodity	0604	Harper TP	Minooka	62,861	206.9396	13,008,431	$0.0004	$0.0008	$53

Northern Border Pipeline Company
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Contract: T1143F Customer: Peoples Energy Resources Company, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				33,602,372		6,891,392,394			$27,886
3202	T-1	E-Schrg	0505	Harper TP	Manhattan	191,207	246.1727	47,069,945	$0.0018	$0.0044	$847
3203	T-1	E-Schrg	0505	Harper TP	GP-Nicor	30,120	217.8226	6,560,817	$0.0018	$0.0039	$118
3204	T-1	E-Schrg	0505	Harper TP	Minooka	487,962	206.9397	100,978,709	$0.0018	$0.0037	$1,818
3205	T-1	E-Schrg	0505	Harper TP		15,096	213.9628	3,229,982	$0.0018	$0.0039	$58
3206	T-1	E-Schrg	0505	Harper TP	Joliet	18,746	217.4255	4,075,859	$0.0018	$0.0039	$73
3207	T-1	E-Schrg	0505	Harper TP	Jackson Creek	1,148,172	213.9627	245,665,984	$0.0018	$0.0039	$4,422
3208	T-1	E-Schrg	0505	Harper TP	Troy Grove	777,325	161.7803	125,755,871	$0.0018	$0.0029	$2,264
3209	T-1	E-Schrg	0505	Harper TP	GP-Peoples	30,150	246.1725	7,422,102	$0.0018	$0.0044	$134
3210	T-1	E-Schrg	0505	Harper TP	Will County	49,606	224.9634	11,159,535	$0.0018	$0.0040	$201
3211	T-1	E-Schrg	0505	Harper TP	Channahon	444,189	213.7221	94,933,008	$0.0018	$0.0038	$1,709
3212	T-1	E-Schrg	0506	Harper TP	Will County	22,132	224.9634	4,978,890	$0.0018	$0.0040	$90
3213	T-1	E-Schrg	0506	Jackson Creek	Manhattan	10,000	32.2100	322,100	$0.0018	$0.0006	$6
3214	T-1	E-Schrg	0506	Harper TP		54,326	213.9628	11,623,744	$0.0018	$0.0039	$209
3215	T-1	E-Schrg	0506	Harper TP	Manhattan	216,915	246.1727	53,398,550	$0.0018	$0.0044	$961
3216	T-1	E-Schrg	0506	Harper TP	Manhattan TP	146,015	246.1728	35,944,920	$0.0018	$0.0044	$647
3217	T-1	E-Schrg	0506	Harper TP	Minooka	296,773	206.9397	61,414,117	$0.0018	$0.0037	$1,105

Northern Border Pipeline Company
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Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3218	T-1	E-Schrg	0506	Harper TP	GP-Nicor	471,586	217.8226	102,722,087	$0.0018	$0.0039	$1,849
3219	T-1	E-Schrg	0506	Harper TP	Joliet	120,923	217.4256	26,291,756	$0.0018	$0.0039	$473
3220	T-1	E-Schrg	0506	Harper TP	Jackson Creek	372,222	213.9627	79,641,630	$0.0018	$0.0039	$1,434
3221	T-1	E-Schrg	0506	Harper TP	Channahon	366,388	213.7221	78,305,205	$0.0018	$0.0038	$1,409
3222	T-1	E-Schrg	0506	Harper TP	Troy Grove	753,780	161.7803	121,946,760	$0.0018	$0.0029	$2,195
3223	T-1	E-Schrg	0506	Harper TP	GP-Peoples	278,694	246.1725	68,606,800	$0.0018	$0.0044	$1,235
3224	T-1	E-Schrg	0507	Harper TP		38,392	213.9628	8,214,460	$0.0018	$0.0039	$148
3225	T-1	E-Schrg	0507	Harper TP	Minooka	314,569	206.9397	65,096,814	$0.0018	$0.0037	$1,172
3226	T-1	E-Schrg	0507	Harper TP	Will County	30,180	224.9634	6,789,396	$0.0018	$0.0040	$122
3227	T-1	E-Schrg	0507	Harper TP	Manhattan	160,213	246.1727	39,440,062	$0.0018	$0.0044	$710
3228	T-1	E-Schrg	0507	Harper TP	Troy Grove	777,714	161.7803	125,818,818	$0.0018	$0.0029	$2,265
3229	T-1	E-Schrg	0507	Harper TP	GP-Peoples	299,376	246.1725	73,698,140	$0.0018	$0.0044	$1,327
3230	T-1	E-Schrg	0507	Harper TP	Jackson Creek	342,040	213.9627	73,183,808	$0.0018	$0.0039	$1,317
3231	T-1	E-Schrg	0507	Harper TP	Joliet	11,180	217.4256	2,430,818	$0.0018	$0.0039	$44
3232	T-1	E-Schrg	0507	Harper TP	Channahon	496,282	213.7221	106,066,430	$0.0018	$0.0038	$1,909
3233	T-1	E-Schrg	0507	Harper TP		5,030	213.9628	1,076,233	$0.0018	$0.0039	$19
3234	T-1	E-Schrg	0507	Harper TP	Joliet TP	189,373	217.4256	41,174,543	$0.0018	$0.0039	$741
3235	T-1	E-Schrg	0507	Harper TP	GP-Nicor	532,993	217.8226	116,097,920	$0.0018	$0.0039	$2,090

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Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3236	T-1	E-Schrg	0508	Harper TP	Troy Grove	769,621	161.7803	124,509,507	$0.0018	$0.0029	$2,241
3237	T-1	E-Schrg	0508	Harper TP	Minooka	242,709	206.9397	50,226,132	$0.0018	$0.0037	$904
3238	T-1	E-Schrg	0508	Harper TP	GP-Peoples	274,238	246.1725	67,509,852	$0.0018	$0.0044	$1,215
3239	T-1	E-Schrg	0508	Harper TP	Jackson Creek	616,602	213.9627	131,929,833	$0.0018	$0.0039	$2,375
3240	T-1	E-Schrg	0508	Harper TP	GP-Nicor	273,970	217.8226	59,676,858	$0.0018	$0.0039	$1,074
3241	T-1	E-Schrg	0508	Harper TP	Channahon	594,141	213.7221	126,981,067	$0.0018	$0.0038	$2,286
3242	T-1	E-Schrg	0508	Harper TP	Manhattan	106,690	246.1727	26,264,166	$0.0018	$0.0044	$473
3243	T-1	E-Schrg	0508	Harper TP	Joliet TP	2,520	217.4258	547,913	$0.0018	$0.0039	$10
3244	T-1	E-Schrg	0508	Harper TP	Joliet	312,508	217.4256	67,947,226	$0.0018	$0.0039	$1,223
3245	T-1	E-Schrg	0508	Harper TP		10,070	213.9628	2,154,605	$0.0018	$0.0039	$39
3246	T-1	E-Schrg	0509	Harper TP	Will County	441,165	224.9634	99,245,981	$0.0018	$0.0040	$1,786
3247	T-1	E-Schrg	0509	Harper TP	Joliet	307,349	217.4256	66,825,534	$0.0018	$0.0039	$1,203
3248	T-1	E-Schrg	0509	Harper TP	Channahon	306,775	213.7221	65,564,597	$0.0018	$0.0038	$1,180
3249	T-1	E-Schrg	0509	Harper TP	Jackson Creek	2,010	213.9627	430,065	$0.0018	$0.0039	$8
3250	T-1	E-Schrg	0509	Harper TP	GP-Peoples	173,043	246.1725	42,598,426	$0.0018	$0.0044	$767
3251	T-1	E-Schrg	0509	Harper TP	Troy Grove	150,946	161.7802	24,420,078	$0.0018	$0.0029	$440
3252	T-1	E-Schrg	0509	Harper TP	Manhattan	547,666	246.1727	134,820,418	$0.0018	$0.0044	$2,427
3253	T-1	E-Schrg	0509	Harper TP	Minooka	124,717	206.9398	25,808,907	$0.0018	$0.0037	$465

Northern Border Pipeline Company
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Contract: T1143F Customer: Peoples Energy Resources Company, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3254	T-1	E-Schrg	0509	Harper TP	Manhattan TP	60,364	246.1727	14,859,968	$0.0018	$0.0044	$267
3255	T-1	E-Schrg	0509	Harper TP	GP-Nicor	173,285	217.8226	37,745,390	$0.0018	$0.0039	$679
3256	T-1	E-Schrg	0510	Harper TP	Jackson Creek	5,025	213.9628	1,075,163	$0.0018	$0.0039	$19
3257	T-1	E-Schrg	0510	Harper TP	Minooka	1,404,494	206.9397	290,645,567	$0.0018	$0.0037	$5,232
3258	T-1	E-Schrg	0510	Harper TP	GP-Peoples	91,363	246.1725	22,491,057	$0.0018	$0.0044	$405
3259	T-1	E-Schrg	0510	Harper TP	GP-Nicor	91,274	217.8226	19,881,540	$0.0018	$0.0039	$358
3260	T-1	E-Schrg	0510	Harper TP	North Hayden	51,360	280.9665	14,430,440	$0.0018	$0.0051	$260
3261	T-1	E-Schrg	0510	Harper TP	North Hayden TP	5,539	280.9664	1,556,273	$0.0018	$0.0051	$28
3262	T-1	E-Schrg	0510	Harper TP	Manhattan	434,895	246.1727	107,059,277	$0.0018	$0.0044	$1,927
3263	T-1	E-Schrg	0510	Harper TP	Will county TP	5,692	224.9635	1,280,492	$0.0018	$0.0040	$23
3264	T-1	E-Schrg	0510	Harper TP	Troy Grove	155,526	161.7804	25,161,053	$0.0018	$0.0029	$453
3265	T-1	E-Schrg	0510	Harper TP	Channahon	174,502	213.7221	37,294,937	$0.0018	$0.0038	$671
3266	T-1	E-Schrg	0510	Harper TP	Joliet	413,453	217.4256	89,895,263	$0.0018	$0.0039	$1,618
3267	T-1	E-Schrg	0511	Harper TP	Troy Grove	750,789	161.7803	121,462,869	$0.0018	$0.0029	$2,186
3268	T-1	E-Schrg	0511	Harper TP	Minooka	996,928	206.9397	206,303,988	$0.0018	$0.0037	$3,713
3269	T-1	E-Schrg	0511	Harper TP	GP-Nicor	9,039	217.8228	1,968,900	$0.0018	$0.0039	$35
3270	T-1	E-Schrg	0511	Harper TP	GP-Peoples	9,046	246.1727	2,226,878	$0.0018	$0.0044	$40
3271	T-1	E-Schrg	0511	Harper TP	Will County	191,256	224.9634	43,025,598	$0.0018	$0.0040	$774

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Contract: T1143F Customer: Peoples Energy Resources Company, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3272	T-1	E-Schrg	0511	Harper TP	North Hayden	84,578	280.9665	23,763,584	$0.0018	$0.0051	$428
3273	T-1	E-Schrg	0511	Harper TP	Joliet	469,828	217.4256	102,152,644	$0.0018	$0.0039	$1,839
3274	T-1	E-Schrg	0511	Harper TP	Jackson Creek	3,320	213.9627	710,356	$0.0018	$0.0039	$13
3275	T-1	E-Schrg	0511	Harper TP	Manhattan	20,792	246.1727	5,118,422	$0.0018	$0.0044	$92
3276	T-1	E-Schrg	0512	Harper TP	Joliet	387,137	217.4256	84,173,494	$0.0018	$0.0039	$1,515
3277	T-1	E-Schrg	0512	Harper TP	PEWM TPB	199	224.9648	44,768	$0.0018	$0.0040	$1
3278	T-1	E-Schrg	0512	Harper TP	Manhattan	285,041	246.1727	70,169,313	$0.0018	$0.0044	$1,263
3279	T-1	E-Schrg	0512	Harper TP	Minooka	661,490	206.9397	136,888,543	$0.0018	$0.0037	$2,464
3280	T-1	E-Schrg	0512	Harper TP	Troy Grove	778,906	161.7803	126,011,652	$0.0018	$0.0029	$2,268
3281	T-1	E-Schrg	0512	Harper TP	Will County	439,667	224.9634	98,908,972	$0.0018	$0.0040	$1,780
3282	T-1	E-Schrg	0512	Harper TP	Jackson Creek	116,776	213.9627	24,985,707	$0.0018	$0.0039	$450
3283	T-1	E-Schrg	0601	Harper TP	Will County	258,450	224.9634	58,141,800	$0.0018	$0.0040	$1,047
3284	T-1	E-Schrg	0601	Harper TP	Minooka	1,009,017	206.9397	208,805,679	$0.0018	$0.0037	$3,759
3285	T-1	E-Schrg	0601	Harper TP	Jackson Creek	81,251	213.9626	17,384,676	$0.0018	$0.0039	$313
3286	T-1	E-Schrg	0601	Harper TP	Manhattan	134,216	246.1727	33,040,316	$0.0018	$0.0044	$595
3287	T-1	E-Schrg	0601	Harper TP	Joliet	382,422	217.4256	83,148,324	$0.0018	$0.0039	$1,497
3288	T-1	E-Schrg	0601	Harper TP	Troy Grove	779,681	161.7803	126,137,016	$0.0018	$0.0029	$2,270
3289	T-1	E-Schrg	0601	Harper TP	Channahon	56,570	213.7221	12,090,259	$0.0018	$0.0038	$218

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Contract: T1143F Customer: Peoples Energy Resources Company, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3290	T-1	E-Schrg	0602	Harper TP	Manhattan	40,103	246.1727	9,872,263	$0.0018	$0.0044	$178
3291	T-1	E-Schrg	0602	Harper TP	Troy Grove	704,228	161.7803	113,930,208	$0.0018	$0.0029	$2,051
3292	T-1	E-Schrg	0602	Harper TP	Minooka	908,322	206.9397	187,967,885	$0.0018	$0.0037	$3,383
3293	T-1	E-Schrg	0602	Harper TP	Will County	179,223	224.9635	40,318,628	$0.0018	$0.0040	$726
3294	T-1	E-Schrg	0602	Harper TP	Jackson Creek	201,685	213.9627	43,153,060	$0.0018	$0.0039	$777
3295	T-1	E-Schrg	0602	Harper TP	Joliet	427,028	217.4256	92,846,824	$0.0018	$0.0039	$1,671
3296	T-1	E-Schrg	0603	Harper TP	Mallard Lake	4,998	224.9636	1,124,368	$0.0018	$0.0040	$20
3297	T-1	E-Schrg	0603	Harper TP	GP-Peoples	8,367	246.1725	2,059,725	$0.0018	$0.0044	$37
3298	T-1	E-Schrg	0603	Harper TP	Will County	296,367	224.9634	66,671,738	$0.0018	$0.0040	$1,200
3299	T-1	E-Schrg	0603	Harper TP	Troy Grove	778,899	161.7803	126,010,518	$0.0018	$0.0029	$2,268
3300	T-1	E-Schrg	0603	Harper TP	Minooka	661,502	206.9397	136,891,027	$0.0018	$0.0037	$2,464
3301	T-1	E-Schrg	0603	Harper TP	Jackson Creek	233,888	213.9627	50,043,312	$0.0018	$0.0039	$901
3302	T-1	E-Schrg	0603	Harper TP	Joliet	574,979	217.4256	125,015,153	$0.0018	$0.0039	$2,250
3303	T-1	E-Schrg	0603	Harper TP	Channahon	100,704	213.7221	21,522,672	$0.0018	$0.0038	$387
3304	T-1	E-Schrg	0603	Harper TP	GP-Nicor	8,359	217.8226	1,820,779	$0.0018	$0.0039	$33
3305	T-1	E-Schrg	0603	Harper TP	Manhattan	60,247	246.1727	14,831,164	$0.0018	$0.0044	$267
3306	T-1	E-Schrg	0604	Harper TP	Manhattan	125,450	246.1727	30,882,364	$0.0018	$0.0044	$556
3307	T-1	E-Schrg	0604	Harper TP	Jackson Creek	1,146,424	213.9627	245,291,980	$0.0018	$0.0039	$4,415

Northern Border Pipeline Company
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Contract: T1143F Customer: Peoples Energy Resources Company, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3308	T-1	E-Schrg	0604	Harper TP	Channahon TP	7,051	213.7222	1,506,955	$0.0018	$0.0038	$27
3309	T-1	E-Schrg	0604	Harper TP	Minooka	62,861	206.9396	13,008,431	$0.0018	$0.0037	$234
3310	T-1	E-Schrg	0604	Harper TP	Joliet	72,685	217.4256	15,803,580	$0.0018	$0.0039	$284
3311	T-1	E-Schrg	0604	Harper TP	Channahon	512,823	213.7221	109,601,609	$0.0018	$0.0038	$1,973
3312	T-1	E-Schrg	0604	Harper TP	Will County	2,820	224.9635	634,397	$0.0018	$0.0040	$11
3313	T-1	E-Schrg	0604	Harper TP	Troy Grove	753,779	161.7803	121,946,598	$0.0018	$0.0029	$2,195
	Total	E-Schrg				33,602,372		6,891,392,394			$124,045
3314	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1,294
3315	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$1,290
3316	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$1,318
3317	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$1,315
3318	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$1,025
3319	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$1,222
3320	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$1,013
3321	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$1,082
3322	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$1,077
3323	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$976

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Contract: T1143F Customer: Peoples Energy Resources Company, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3324	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$1,092
3325	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$1,077
	Total	ACA				0		0			$13,783
	Total	Contract:	T1143F								$4,416,870

Northern Border Pipeline Company
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Contract: T1150F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3326	T-1	MA Reservation	0505	Ventura	Harper	160,284	146.9454	23,553,003	$0.0401	$0.0006	$9,449
3327	T-1	MA Reservation	0506	Ventura	Harper	155,114	146.9454	22,793,229	$0.0401	$0.0006	$9,145
3328	T-1	MA Reservation	0507	Ventura	Harper	160,284	146.9454	23,553,003	$0.0401	$0.0006	$9,449
3329	T-1	MA Reservation	0508	Ventura	Harper	160,284	146.9454	23,553,003	$0.0401	$0.0006	$9,449
3330	T-1	MA Reservation	0509	Ventura	Harper	155,114	146.9454	22,793,229	$0.0401	$0.0006	$9,145
3331	T-1	MA Reservation	0510	Ventura	Harper	160,284	146.9454	23,553,003	$0.0401	$0.0006	$9,449
3332	T-1	MA Reservation	0511	Ventura	Harper	155,114	146.9454	22,793,229	$0.0401	$0.0006	$9,145
3333	T-1	MA Reservation	0512	Ventura	Harper	160,284	146.9454	23,553,003	$0.0401	$0.0006	$9,449
3334	T-1	MA Reservation	0601	Ventura	Harper	160,284	146.9454	23,553,003	$0.0401	$0.0006	$9,449
3335	T-1	MA Reservation	0602	Ventura	Harper	144,773	146.9454	21,273,680	$0.0401	$0.0006	$8,535
3336	T-1	MA Reservation	0603	Ventura	Harper	160,284	146.9454	23,553,003	$0.0401	$0.0006	$9,449
3337	T-1	MA Reservation	0604	Ventura	Harper	155,114	146.9454	22,793,229	$0.0401	$0.0006	$9,145
	Total	MA Reservation				1,887,215		277,317,618			$111,258
3338	T-1	MA Commodity	0505	Ventura TP	Harper TP	162,998	146.9454	23,951,809	$0.0004	$0.0006	$97
3339	T-1	MA Commodity	0506	Ventura TP	Harper TP	157,740	146.9454	23,179,170	$0.0004	$0.0006	$94
3340	T-1	MA Commodity	0507	Ventura TP	Harper TP	162,998	146.9454	23,951,809	$0.0004	$0.0006	$97
3341	T-1	MA Commodity	0508	Ventura TP	Harper TP	162,998	146.9454	23,951,809	$0.0004	$0.0006	$97

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Contract: T1150F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3342	T-1	MA Commodity	0509	Ventura TP	Harper	157,740	146.9454	23,179,170	$0.0004	$0.0006	$94
3343	T-1	MA Commodity	0510	Ventura TP	Harper	34,252	146.9455	5,033,176	$0.0004	$0.0006	$20
3344	T-1	MA Commodity	0604	Ventura TP	Harper TP	151,480	146.9454	22,259,292	$0.0004	$0.0006	$90
	Total	MA Commodity				990,206		145,506,235			$589
3345	T-1	E-Schrg	0505	Ventura TP	Harper TP	162,998	146.9454	23,951,809	$0.0018	$0.0026	$431
3346	T-1	E-Schrg	0506	Ventura TP	Harper TP	157,740	146.9454	23,179,170	$0.0018	$0.0026	$417
3347	T-1	E-Schrg	0507	Ventura TP	Harper TP	162,998	146.9454	23,951,809	$0.0018	$0.0026	$431
3348	T-1	E-Schrg	0508	Ventura TP	Harper TP	162,998	146.9454	23,951,809	$0.0018	$0.0026	$431
3349	T-1	E-Schrg	0509	Ventura TP	Harper	157,740	146.9454	23,179,170	$0.0018	$0.0026	$417
3350	T-1	E-Schrg	0510	Ventura TP	Harper	34,252	146.9455	5,033,176	$0.0018	$0.0026	$91
3351	T-1	E-Schrg	0604	Ventura TP	Harper TP	151,480	146.9454	22,259,292	$0.0018	$0.0026	$401
	Total	E-Schrg				990,206		145,506,235			$2,619
3352	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$48
3353	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$46
3354	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$48

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Contract: T1150F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3355	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$48
3356	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$46
3357	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$10
3358	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$0
3359	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$0
3360	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$0
3361	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$0
3362	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$0
3363	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$45
	Total	ACA				0		0			$291
	Total	Contract:	T1150F								$114,757

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Contract: T1152F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3364	T-1	SZ Reservation	0505	Buford-Bearpaw	MP 396.2	465,062	0.0000	0	$0.0000	$0.1293	$60,114
3365	T-1	SZ Reservation	0506	Buford-Bearpaw	MP 396.2	450,060	0.0000	0	$0.0000	$0.1293	$58,174
3366	T-1	SZ Reservation	0507	Buford-Bearpaw	MP 396.2	465,062	0.0000	0	$0.0000	$0.1293	$60,114
3367	T-1	SZ Reservation	0508	Buford-Bearpaw	MP 396.2	465,062	0.0000	0	$0.0000	$0.1293	$60,114
3368	T-1	SZ Reservation	0509	Buford-Bearpaw	MP 396.2	450,060	0.0000	0	$0.0000	$0.1293	$58,174
3369	T-1	SZ Reservation	0510	Buford-Bearpaw	MP 396.2	465,062	0.0000	0	$0.0000	$0.1293	$60,114
3370	T-1	SZ Reservation	0511	Buford-Bearpaw	MP 396.2	450,060	0.0000	0	$0.0000	$0.1293	$58,174
3371	T-1	SZ Reservation	0512	Buford-Bearpaw	MP 396.2	465,062	0.0000	0	$0.0000	$0.1293	$60,114
3372	T-1	SZ Reservation	0601	Buford-Bearpaw	MP 396.2	465,062	0.0000	0	$0.0000	$0.1293	$60,114
3373	T-1	SZ Reservation	0602	Buford-Bearpaw	MP 396.2	420,056	0.0000	0	$0.0000	$0.1293	$54,296
3374	T-1	SZ Reservation	0603	Buford-Bearpaw	MP 396.2	465,062	0.0000	0	$0.0000	$0.1293	$60,114
3375	T-1	SZ Reservation	0604	Buford-Bearpaw	MP 396.2	450,060	0.0000	0	$0.0000	$0.1293	$58,174
	Total	SZ Reservation				5,475,730		0			$707,789
3376	T-1	SZ Commodity	0505	Watford City TP	MP 396.2	155,000	0.0000	0	$0.0000	$0.0014	$211
3377	T-1	SZ Commodity	0505	Buford-Bearpaw	MP 396.2	15,294	0.0000	0	$0.0000	$0.0014	$21
3378	T-1	SZ Commodity	0505	Buford-Bearpaw TP	MP 396.2	15,500	0.0000	0	$0.0000	$0.0014	$21
3379	T-1	SZ Commodity	0505	Manning TP	MP 396.2	269,643	0.0000	0	$0.0000	$0.0014	$368

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Contract: T1152F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3380	T-1	SZ Commodity	0505	Hebron	MP 396.2	8,736	0.0000	0	$0.0000	$0.0014	$12
3381	T-1	SZ Commodity	0506	Glen Ullin TP	MP 396.2	2,330	0.0000	0	$0.0000	$0.0014	$3
3382	T-1	SZ Commodity	0506	Hebron	MP 396.2	227,880	0.0000	0	$0.0000	$0.0014	$311
3383	T-1	SZ Commodity	0506	Manning TP	MP 396.2	161,800	0.0000	0	$0.0000	$0.0014	$221
3384	T-1	SZ Commodity	0506	Watford City TP	MP 396.2	60,000	0.0000	0	$0.0000	$0.0014	$82
3385	T-1	SZ Commodity	0507	Manning TP	MP 396.2	467,077	0.0000	0	$0.0000	$0.0014	$637
3386	T-1	SZ Commodity	0508	Manning TP	MP 396.2	467,077	0.0000	0	$0.0000	$0.0014	$637
3387	T-1	SZ Commodity	0509	Glen Ullin TP	MP 396.2	152,010	0.0000	0	$0.0000	$0.0014	$207
3388	T-1	SZ Commodity	0509	Manning TP	MP 396.2	300,000	0.0000	0	$0.0000	$0.0014	$409
3389	T-1	SZ Commodity	0510	Hebron	MP 396.2	30,442	0.0000	0	$0.0000	$0.0014	$42
3390	T-1	SZ Commodity	0510	Manning TP	MP 396.2	310,000	0.0000	0	$0.0000	$0.0014	$423
3391	T-1	SZ Commodity	0510	Glen Ullin TP	MP 396.2	126,635	0.0000	0	$0.0000	$0.0014	$173
3392	T-1	SZ Commodity	0511	Watford City TP	MP 396.2	81,000	0.0000	0	$0.0000	$0.0014	$110
3393	T-1	SZ Commodity	0511	Glen Ullin TP	MP 396.2	78,350	0.0000	0	$0.0000	$0.0014	$107
3394	T-1	SZ Commodity	0511	Hebron	MP 396.2	30,360	0.0000	0	$0.0000	$0.0014	$41
3395	T-1	SZ Commodity	0511	Manning TP	MP 396.2	262,300	0.0000	0	$0.0000	$0.0014	$358
3396	T-1	SZ Commodity	0512	Glen Ullin TP	MP 396.2	63,577	0.0000	0	$0.0000	$0.0014	$87
3397	T-1	SZ Commodity	0512	Manning TP	MP 396.2	155,000	0.0000	0	$0.0000	$0.0014	$211

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Contract: T1152F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3398	T-1	SZ Commodity	0512	Watford City TP	MP 396.2	93,000	0.0000	0	$0.0000	$0.0014	$127
3399	T-1	SZ Commodity	0512	Buford-Bearpaw TP	MP 396.2	155,000	0.0000	0	$0.0000	$0.0014	$211
3400	T-1	SZ Commodity	0601	Hebron	MP 396.2	343,130	0.0000	0	$0.0000	$0.0014	$468
3401	T-1	SZ Commodity	0601	Buford-Bearpaw	MP 396.2	151,065	0.0000	0	$0.0000	$0.0014	$206
3402	T-1	SZ Commodity	0601	Glen Ullin TP	MP 396.2	123,947	0.0000	0	$0.0000	$0.0014	$169
3403	T-1	SZ Commodity	0602	Manning TP	MP 396.2	140,000	0.0000	0	$0.0000	$0.0014	$191
3404	T-1	SZ Commodity	0602	Buford-Bearpaw TP	MP 396.2	224,000	0.0000	0	$0.0000	$0.0014	$305
3405	T-1	SZ Commodity	0602	Hebron	MP 396.2	57,876	0.0000	0	$0.0000	$0.0014	$79
3406	T-1	SZ Commodity	0603	Hebron	MP 396.2	126,077	0.0000	0	$0.0000	$0.0014	$172
3407	T-1	SZ Commodity	0603	Manning TP	MP 396.2	155,000	0.0000	0	$0.0000	$0.0014	$211
3408	T-1	SZ Commodity	0603	Watford City TP	MP 396.2	186,000	0.0000	0	$0.0000	$0.0014	$254
3409	T-1	SZ Commodity	0604	Hebron	MP 396.2	17,010	0.0000	0	$0.0000	$0.0014	$23
3410	T-1	SZ Commodity	0604	Manning TP	MP 396.2	253,000	0.0000	0	$0.0000	$0.0014	$345
3411	T-1	SZ Commodity	0604	Watford City TP	MP 396.2	182,000	0.0000	0	$0.0000	$0.0014	$248
	Total	SZ Commodity				5,647,116		0			$7,701
3412	T-1	MA Reservation	0505	Buford-Bearpaw	Harper	464,357	572.3693	265,783,976	$0.0401	$0.0023	$106,631
3413	T-1	MA Reservation	0506	Buford-Bearpaw	Harper	449,378	572.3693	257,210,299	$0.0401	$0.0023	$103,191

Northern Border Pipeline Company
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Contract: T1152F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3414	T-1	MA Reservation	0507	Buford-Bearpaw	Harper	464,357	572.3693	265,783,976	$0.0401	$0.0023	$106,631
3415	T-1	MA Reservation	0508	Buford-Bearpaw	Harper	464,357	572.3693	265,783,976	$0.0401	$0.0023	$106,631
3416	T-1	MA Reservation	0509	Buford-Bearpaw	Harper	449,378	572.3693	257,210,299	$0.0401	$0.0023	$103,191
3417	T-1	MA Reservation	0510	Buford-Bearpaw	Harper	464,357	572.3693	265,783,976	$0.0401	$0.0023	$106,631
3418	T-1	MA Reservation	0511	Buford-Bearpaw	Harper	449,378	572.3693	257,210,299	$0.0401	$0.0023	$103,191
3419	T-1	MA Reservation	0512	Buford-Bearpaw	Harper	464,357	572.3693	265,783,976	$0.0401	$0.0023	$106,631
3420	T-1	MA Reservation	0601	Buford-Bearpaw	Harper	464,357	572.3693	265,783,976	$0.0401	$0.0023	$106,631
3421	T-1	MA Reservation	0602	Buford-Bearpaw	Harper	419,420	572.3693	240,062,946	$0.0401	$0.0023	$96,312
3422	T-1	MA Reservation	0603	Buford-Bearpaw	Harper	464,357	572.3693	265,783,976	$0.0401	$0.0023	$106,631
3423	T-1	MA Reservation	0604	Buford-Bearpaw	Harper	449,378	572.3693	257,210,299	$0.0401	$0.0023	$103,191
	Total	MA Reservation				5,467,435		3,129,391,973			$1,255,493
3424	T-1	MA Commodity	0505	MP 396.2	Elm Creek	20,079	342.1385	6,869,799	$0.0004	$0.0014	$28
3425	T-1	MA Commodity	0505	MP 396.2	Ventura TP	155,000	425.4238	65,940,689	$0.0004	$0.0017	$267
3426	T-1	MA Commodity	0505	MP 396.2	Ventura TP	15,500	425.4238	6,594,069	$0.0004	$0.0017	$27
3427	T-1	MA Commodity	0505	MP 396.2	Ventura TP	8,736	425.4238	3,716,502	$0.0004	$0.0017	$15
3428	T-1	MA Commodity	0505	MP 396.2	Ventura TP	15,294	425.4238	6,506,432	$0.0004	$0.0017	$26
3429	T-1	MA Commodity	0505	Ventura TP	Harper TP	449,390	146.9455	66,035,841	$0.0004	$0.0006	$267

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Contract: T1152F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3430	T-1	MA Commodity	0505	MP 396.2	Ventura TP	249,564	425.4238	106,170,465	$0.0004	$0.0017	$430
3431	T-1	MA Commodity	0506	MP 396.2	Ventura TP	60,000	425.4238	25,525,428	$0.0004	$0.0017	$103
3432	T-1	MA Commodity	0506	Ventura TP	Harper TP	157,770	146.9455	23,183,591	$0.0004	$0.0006	$94
3433	T-1	MA Commodity	0506	MP 396.2	Ventura TP	161,511	425.4238	68,710,623	$0.0004	$0.0017	$278
3434	T-1	MA Commodity	0506	MP 396.2	CEESI	289	425.4235	122,947	$0.0004	$0.0017	$0
3435	T-1	MA Commodity	0506	MP 396.2	Ventura TP	227,880	425.4238	96,945,576	$0.0004	$0.0017	$392
3436	T-1	MA Commodity	0506	MP 396.2	Ventura TP	2,330	425.4238	991,237	$0.0004	$0.0017	$4
3437	T-1	MA Commodity	0507	MP 396.2	Ventura TP	466,932	425.4238	198,643,986	$0.0004	$0.0017	$804
3438	T-1	MA Commodity	0507	Ventura TP	Harper TP	251,279	146.9455	36,924,317	$0.0004	$0.0006	$149
3439	T-1	MA Commodity	0507	MP 396.2	CEESI	145	425.4235	61,686	$0.0004	$0.0017	$0
3440	T-1	MA Commodity	0508	Ventura TP	Harper TP	67,888	146.9454	9,975,832	$0.0004	$0.0006	$40
3441	T-1	MA Commodity	0508	MP 396.2	Ventura TP	422,010	425.4238	179,533,098	$0.0004	$0.0017	$726
3442	T-1	MA Commodity	0508	MP 396.2	CEESI	148	425.4235	62,963	$0.0004	$0.0017	$0
3443	T-1	MA Commodity	0508	MP 396.2	Elm Creek	44,919	342.1385	15,368,519	$0.0004	$0.0014	$62
3444	T-1	MA Commodity	0509	MP 396.2	Ventura TP	152,010	425.4238	64,668,672	$0.0004	$0.0017	$262
3445	T-1	MA Commodity	0509	MP 396.2	Ventura TP	283,982	425.4238	120,812,702	$0.0004	$0.0017	$489
3446	T-1	MA Commodity	0509	Ventura TP	Harper TP	418,918	146.9455	61,558,104	$0.0004	$0.0006	$249
3447	T-1	MA Commodity	0509	Ventura TP	Harper	24,540	146.9450	3,606,030	$0.0004	$0.0006	$15

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Contract: T1152F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3448	T-1	MA Commodity	0509	MP 396.2	CEESI	210	425.4235	89,339	$0.0004	$0.0017	$0
3449	T-1	MA Commodity	0509	MP 396.2	Elm Creek	15,808	342.1385	5,408,525	$0.0004	$0.0014	$22
3450	T-1	MA Commodity	0510	MP 396.2	Ventura TP	30,442	425.4238	12,950,751	$0.0004	$0.0017	$52
3451	T-1	MA Commodity	0510	MP 396.2	Elm Creek	60,365	342.1385	20,653,191	$0.0004	$0.0014	$84
3452	T-1	MA Commodity	0510	MP 396.2	CEESI	310	425.4235	131,881	$0.0004	$0.0017	$1
3453	T-1	MA Commodity	0510	MP 396.2	Ventura TP	126,635	425.4238	53,873,543	$0.0004	$0.0017	$218
3454	T-1	MA Commodity	0510	Ventura TP	Harper TP	435,734	146.9455	64,029,138	$0.0004	$0.0006	$259
3455	T-1	MA Commodity	0510	MP 396.2	Ventura TP	249,325	425.4238	106,068,789	$0.0004	$0.0017	$429
3456	T-1	MA Commodity	0510	Ventura TP	Harper	15,376	146.9452	2,259,429	$0.0004	$0.0006	$9
3457	T-1	MA Commodity	0511	MP 396.2	Ventura TP	258,043	425.4238	109,777,634	$0.0004	$0.0017	$444
3458	T-1	MA Commodity	0511	MP 396.2	Elm Creek	4,007	342.1385	1,370,949	$0.0004	$0.0014	$6
3459	T-1	MA Commodity	0511	MP 396.2	Ventura TP	81,000	425.4238	34,459,328	$0.0004	$0.0017	$139
3460	T-1	MA Commodity	0511	MP 396.2	CEESI	250	425.4235	106,356	$0.0004	$0.0017	$0
3461	T-1	MA Commodity	0511	Ventura TP	Harper TP	427,005	146.9455	62,746,451	$0.0004	$0.0006	$254
3462	T-1	MA Commodity	0511	MP 396.2	Ventura TP	78,350	425.4238	33,331,955	$0.0004	$0.0017	$135
3463	T-1	MA Commodity	0511	MP 396.2	Ventura TP	30,360	425.4238	12,915,867	$0.0004	$0.0017	$52
3464	T-1	MA Commodity	0512	MP 396.2	Ventura TP	126,733	425.4238	53,915,234	$0.0004	$0.0017	$218
3465	T-1	MA Commodity	0512	MP 396.2	Elm Creek	2,067	342.1385	707,200	$0.0004	$0.0014	$3

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Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3466	T-1	MA Commodity	0512	MP 396.2	Elm Creek	3,000	342.1385	1,026,416	$0.0004	$0.0014	$4
3467	T-1	MA Commodity	0512	Ventura TP	Harper TP	439,880	146.9455	64,638,393	$0.0004	$0.0006	$262
3468	T-1	MA Commodity	0512	MP 396.2	Ventura TP	138,723	425.4238	59,016,066	$0.0004	$0.0017	$239
3469	T-1	MA Commodity	0512	MP 396.2	Ventura TP	90,000	425.4238	38,288,142	$0.0004	$0.0017	$155
3470	T-1	MA Commodity	0512	MP 396.2	Elm Creek	15,500	342.1385	5,303,147	$0.0004	$0.0014	$21
3471	T-1	MA Commodity	0512	MP 396.2	Ventura TP	61,510	425.4238	26,167,818	$0.0004	$0.0017	$106
3472	T-1	MA Commodity	0512	MP 396.2	Elm Creek	28,267	342.1385	9,671,229	$0.0004	$0.0014	$39
3473	T-1	MA Commodity	0512	MP 396.2	CEESI	777	425.4235	330,554	$0.0004	$0.0017	$1
3474	T-1	MA Commodity	0601	MP 396.2	Elm Creek	50,059	342.1385	17,127,111	$0.0004	$0.0014	$69
3475	T-1	MA Commodity	0601	MP 396.2	Ventura TP	111,963	425.4238	47,631,725	$0.0004	$0.0017	$193
3476	T-1	MA Commodity	0601	Ventura TP	Harper TP	242,125	146.9455	35,579,179	$0.0004	$0.0006	$144
3477	T-1	MA Commodity	0601	MP 396.2	CEESI	509	425.4235	216,541	$0.0004	$0.0017	$1
3478	T-1	MA Commodity	0601	MP 396.2	Elm Creek	11,475	342.1385	3,926,039	$0.0004	$0.0014	$16
3479	T-1	MA Commodity	0601	MP 396.2	Ventura TP	293,071	425.4238	124,679,378	$0.0004	$0.0017	$505
3480	T-1	MA Commodity	0602	MP 396.2	Elm Creek	25,375	342.1385	8,681,764	$0.0004	$0.0014	$35
3481	T-1	MA Commodity	0602	MP 396.2	CEESI	2,040	425.4235	867,864	$0.0004	$0.0017	$4
3482	T-1	MA Commodity	0602	MP 396.2	Ventura TP	198,625	425.4238	84,499,802	$0.0004	$0.0017	$342
3483	T-1	MA Commodity	0602	Ventura TP	Harper TP	121,185	146.9455	17,807,589	$0.0004	$0.0006	$72

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Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3484	T-1	MA Commodity	0602	MP 396.2	Ventura TP	125,636	425.4238	53,448,545	$0.0004	$0.0017	$216
3485	T-1	MA Commodity	0602	MP 396.2	Elm Creek	12,324	342.1385	4,216,515	$0.0004	$0.0014	$17
3486	T-1	MA Commodity	0602	MP 396.2	Ventura TP	57,876	425.4238	24,621,828	$0.0004	$0.0017	$100
3487	T-1	MA Commodity	0603	MP 396.2	CEESI	61	425.4235	25,951	$0.0004	$0.0017	$0
3488	T-1	MA Commodity	0603	MP 396.2	Ventura TP	178,000	425.4238	75,725,436	$0.0004	$0.0017	$306
3489	T-1	MA Commodity	0603	MP 396.2	Elm Creek	3,000	342.1385	1,026,416	$0.0004	$0.0014	$4
3490	T-1	MA Commodity	0603	MP 396.2	Elm Creek	8,000	342.1385	2,737,108	$0.0004	$0.0014	$11
3491	T-1	MA Commodity	0603	MP 396.2	Ventura TP	126,077	425.4238	53,636,156	$0.0004	$0.0017	$217
3492	T-1	MA Commodity	0603	Ventura TP	Harper TP	315,525	146.9455	46,364,980	$0.0004	$0.0006	$188
3493	T-1	MA Commodity	0603	MP 396.2	Ventura TP	151,939	425.4238	64,638,467	$0.0004	$0.0017	$262
3494	T-1	MA Commodity	0604	MP 396.2	Ventura TP	182,000	425.4238	77,427,132	$0.0004	$0.0017	$313
3495	T-1	MA Commodity	0604	MP 396.2	Ventura TP	17,010	425.4238	7,236,459	$0.0004	$0.0017	$29
3496	T-1	MA Commodity	0604	MP 396.2	CEESI	140	425.4235	59,559	$0.0004	$0.0017	$0
3497	T-1	MA Commodity	0604	MP 396.2	Ventura TP	252,860	425.4238	107,572,662	$0.0004	$0.0017	$435
3498	T-1	MA Commodity	0604	Ventura TP	Harper TP	299,411	146.9455	43,997,099	$0.0004	$0.0006	$178
	Total	MA Commodity				9,162,077		2,851,517,737			$11,539
3499	T-1	E-Schrg	0505	Ventura TP	Harper TP	449,390	146.9455	66,035,841	$0.0018	$0.0026	$1,189

Northern Border Pipeline Company
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Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3500	T-1	E-Schrg	0505	Watford City TP	Ventura TP	155,000	593.1178	91,933,259	$0.0018	$0.0107	$1,655
3501	T-1	E-Schrg	0505	Manning TP	Elm Creek	20,079	465.8925	9,354,656	$0.0018	$0.0084	$168
3502	T-1	E-Schrg	0505	Buford-Bearpaw TP	Ventura TP	15,500	625.5400	9,695,870	$0.0018	$0.0113	$175
3503	T-1	E-Schrg	0505	Hebron	Ventura TP	8,736	515.0650	4,499,608	$0.0018	$0.0093	$81
3504	T-1	E-Schrg	0505	Manning TP	Ventura TP	249,564	549.1778	137,055,008	$0.0018	$0.0099	$2,467
3505	T-1	E-Schrg	0505	Buford-Bearpaw	Ventura TP	15,294	625.5408	9,567,021	$0.0018	$0.0113	$172
3506	T-1	E-Schrg	0506	Manning TP	CEESI	289	549.1765	158,712	$0.0018	$0.0099	$3
3507	T-1	E-Schrg	0506	Manning TP	Ventura TP	161,511	549.1778	88,698,256	$0.0018	$0.0099	$1,597
3508	T-1	E-Schrg	0506	Hebron	Ventura TP	227,880	515.0652	117,373,058	$0.0018	$0.0093	$2,113
3509	T-1	E-Schrg	0506	Ventura TP	Harper TP	157,770	146.9455	23,183,591	$0.0018	$0.0026	$417
3510	T-1	E-Schrg	0506	Glen Ullin TP	Ventura TP	2,330	491.2403	1,144,590	$0.0018	$0.0088	$21
3511	T-1	E-Schrg	0506	Watford City TP	Ventura TP	60,000	593.1180	35,587,080	$0.0018	$0.0107	$641
3512	T-1	E-Schrg	0507	Manning TP	CEESI	145	549.1793	79,631	$0.0018	$0.0099	$1
3513	T-1	E-Schrg	0507	Ventura TP	Harper TP	251,279	146.9455	36,924,317	$0.0018	$0.0026	$665
3514	T-1	E-Schrg	0507	Manning TP	Ventura TP	466,932	549.1778	256,428,691	$0.0018	$0.0099	$4,616
3515	T-1	E-Schrg	0508	Ventura TP	Harper TP	67,888	146.9454	9,975,832	$0.0018	$0.0026	$180
3516	T-1	E-Schrg	0508	Manning TP	Ventura TP	422,010	549.1778	231,758,525	$0.0018	$0.0099	$4,172
3517	T-1	E-Schrg	0508	Manning TP	CEESI	148	549.1757	81,278	$0.0018	$0.0099	$1

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

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Contract: T1152F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3518	T-1	E-Schrg	0508	Manning TP	Elm Creek	44,919	465.8925	20,927,425	$0.0018	$0.0084	$377
3519	T-1	E-Schrg	0509	Ventura TP	Harper	24,540	146.9450	3,606,030	$0.0018	$0.0026	$65
3520	T-1	E-Schrg	0509	Manning TP	CEESI	210	549.2000	115,332	$0.0018	$0.0099	$2
3521	T-1	E-Schrg	0509	Glen Ullin TP	Ventura TP	152,010	491.2402	74,673,420	$0.0018	$0.0088	$1,344
3522	T-1	E-Schrg	0509	Ventura TP	Harper TP	418,918	146.9455	61,558,104	$0.0018	$0.0026	$1,108
3523	T-1	E-Schrg	0509	Manning TP	Ventura TP	283,982	549.1778	155,956,606	$0.0018	$0.0099	$2,807
3524	T-1	E-Schrg	0509	Manning TP	Elm Creek	15,808	465.8925	7,364,829	$0.0018	$0.0084	$133
3525	T-1	E-Schrg	0510	Ventura TP	Harper TP	435,734	146.9455	64,029,138	$0.0018	$0.0026	$1,153
3526	T-1	E-Schrg	0510	Manning TP	CEESI	310	549.2000	170,252	$0.0018	$0.0099	$3
3527	T-1	E-Schrg	0510	Hebron	Ventura TP	30,442	515.0652	15,679,614	$0.0018	$0.0093	$282
3528	T-1	E-Schrg	0510	Ventura TP	Harper	15,376	146.9452	2,259,429	$0.0018	$0.0026	$41
3529	T-1	E-Schrg	0510	Manning TP	Ventura TP	249,325	549.1778	136,923,747	$0.0018	$0.0099	$2,465
3530	T-1	E-Schrg	0510	Manning TP	Elm Creek	60,365	465.8925	28,123,601	$0.0018	$0.0084	$506
3531	T-1	E-Schrg	0510	Glen Ullin TP	Ventura TP	126,635	491.2401	62,208,196	$0.0018	$0.0088	$1,120
3532	T-1	E-Schrg	0511	Hebron	Ventura TP	30,360	515.0652	15,637,380	$0.0018	$0.0093	$281
3533	T-1	E-Schrg	0511	Manning TP	CEESI	250	549.2000	137,300	$0.0018	$0.0099	$2
3534	T-1	E-Schrg	0511	Glen Ullin TP	Ventura TP	78,350	491.2401	38,488,660	$0.0018	$0.0088	$693
3535	T-1	E-Schrg	0511	Ventura TP	Harper TP	427,005	146.9455	62,746,451	$0.0018	$0.0026	$1,129

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Contract: T1152F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3536	T-1	E-Schrg	0511	Manning TP	Elm Creek	4,007	465.8922	1,866,830	$0.0018	$0.0084	$34
3537	T-1	E-Schrg	0511	Manning TP	Ventura TP	258,043	549.1778	141,711,489	$0.0018	$0.0099	$2,551
3538	T-1	E-Schrg	0511	Watford City TP	Ventura TP	81,000	593.1178	48,042,541	$0.0018	$0.0107	$865
3539	T-1	E-Schrg	0512	Ventura TP	Harper TP	439,880	146.9455	64,638,393	$0.0018	$0.0026	$1,163
3540	T-1	E-Schrg	0512	Watford City TP	Elm Creek	3,000	509.8327	1,529,498	$0.0018	$0.0092	$28
3541	T-1	E-Schrg	0512	Glen Ullin TP	Elm Creek	2,067	407.9550	843,243	$0.0018	$0.0073	$15
3542	T-1	E-Schrg	0512	Manning TP	Ventura TP	138,723	549.1778	76,183,587	$0.0018	$0.0099	$1,371
3543	T-1	E-Schrg	0512	Manning TP	Elm Creek	15,500	465.8926	7,221,335	$0.0018	$0.0084	$130
3544	T-1	E-Schrg	0512	Buford-Bearpaw TP	Ventura TP	126,733	625.5408	79,276,661	$0.0018	$0.0113	$1,427
3545	T-1	E-Schrg	0512	Glen Ullin TP	Ventura TP	61,510	491.2400	30,216,170	$0.0018	$0.0088	$544
3546	T-1	E-Schrg	0512	Watford City TP	Ventura TP	90,000	593.1177	53,380,590	$0.0018	$0.0107	$961
3547	T-1	E-Schrg	0512	Buford-Bearpaw TP	Elm Creek	28,267	542.2554	15,327,933	$0.0018	$0.0098	$276
3548	T-1	E-Schrg	0512	Manning TP	CEESI	777	549.1853	426,717	$0.0018	$0.0099	$8
3549	T-1	E-Schrg	0601	Glen Ullin TP	Elm Creek	11,475	407.9548	4,681,281	$0.0018	$0.0073	$84
3550	T-1	E-Schrg	0601	Glen Ullin TP	Ventura TP	111,963	491.2400	55,000,705	$0.0018	$0.0088	$990
3551	T-1	E-Schrg	0601	Glen Ullin TP	CEESI	509	491.2397	250,041	$0.0018	$0.0088	$5
3552	T-1	E-Schrg	0601	Buford-Bearpaw	Hebron TP	151,065	110.4755	16,688,977	$0.0018	$0.0020	$300
3553	T-1	E-Schrg	0601	Ventura TP	Harper TP	242,125	146.9455	35,579,179	$0.0018	$0.0026	$640

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Contract: T1152F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3554	T-1	E-Schrg	0601	Hebron	Elm Creek	50,059	431.7799	21,614,471	$0.0018	$0.0078	$389
3555	T-1	E-Schrg	0601	Hebron	Ventura TP	293,071	515.0652	150,950,674	$0.0018	$0.0093	$2,717
3556	T-1	E-Schrg	0602	Manning TP	Ventura TP	125,636	549.1778	68,996,503	$0.0018	$0.0099	$1,242
3557	T-1	E-Schrg	0602	Hebron	Ventura TP	57,876	515.0653	29,809,920	$0.0018	$0.0093	$537
3558	T-1	E-Schrg	0602	Manning TP	CEESI	2,040	549.1765	1,120,320	$0.0018	$0.0099	$20
3559	T-1	E-Schrg	0602	Buford-Bearpaw TP	Ventura TP	198,625	625.5408	124,248,032	$0.0018	$0.0113	$2,236
3560	T-1	E-Schrg	0602	Buford-Bearpaw TP	Elm Creek	25,375	542.2554	13,759,732	$0.0018	$0.0098	$248
3561	T-1	E-Schrg	0602	Ventura TP	Harper TP	121,185	146.9455	17,807,589	$0.0018	$0.0026	$321
3562	T-1	E-Schrg	0602	Manning TP	Elm Creek	12,324	465.8925	5,741,659	$0.0018	$0.0084	$103
3563	T-1	E-Schrg	0603	Manning TP	CEESI	61	549.1803	33,500	$0.0018	$0.0099	$1
3564	T-1	E-Schrg	0603	Watford City TP	Elm Creek	8,000	509.8325	4,078,660	$0.0018	$0.0092	$73
3565	T-1	E-Schrg	0603	Manning TP	Ventura TP	151,939	549.1778	83,441,526	$0.0018	$0.0099	$1,502
3566	T-1	E-Schrg	0603	Hebron	Ventura TP	126,077	515.0652	64,937,870	$0.0018	$0.0093	$1,169
3567	T-1	E-Schrg	0603	Ventura TP	Harper TP	315,525	146.9455	46,364,980	$0.0018	$0.0026	$835
3568	T-1	E-Schrg	0603	Manning TP	Elm Creek	3,000	465.8927	1,397,678	$0.0018	$0.0084	$25
3569	T-1	E-Schrg	0603	Watford City TP	Ventura TP	178,000	593.1178	105,574,975	$0.0018	$0.0107	$1,900
3570	T-1	E-Schrg	0604	Watford City TP	Ventura TP	182,000	593.1178	107,947,445	$0.0018	$0.0107	$1,943
3571	T-1	E-Schrg	0604	Ventura TP	Harper TP	299,411	146.9455	43,997,099	$0.0018	$0.0026	$792

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Contract: T1152F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3572	T-1	E-Schrg	0604	Hebron	Ventura TP	17,010	515.0653	8,761,260	$0.0018	$0.0093	$158
3573	T-1	E-Schrg	0604	Manning TP	CEESI	140	549.1786	76,885	$0.0018	$0.0099	$1
3574	T-1	E-Schrg	0604	Manning TP	Ventura TP	252,860	549.1778	138,865,090	$0.0018	$0.0099	$2,500
	Total	E-Schrg				9,313,142		3,552,531,376			$63,946
3575	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$656
3576	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$532
3577	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$587
3578	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$525
3579	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$607
3580	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$619
3581	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$617
3582	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$658
3583	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$570
3584	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$523
3585	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$612
3586	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$599

Northern Border Pipeline Company
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Contract: T1152F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$7,105
	Total	Contract:	T1152F								$2,053,573

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Contract: T1154F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3587	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	152,636	0.0000	0	$0.0000	$0.1293	$19,730
3588	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	157,724	0.0000	0	$0.0000	$0.1293	$20,387
	Total	SZ Reservation				310,360		0			$40,117
3589	T-1	SZ Commodity	0509	Port of Morgan TP	MP 396.2	155,370	0.0000	0	$0.0000	$0.0014	$212
3590	T-1	SZ Commodity	0510	Port of Morgan TP	MP 396.2	160,549	0.0000	0	$0.0000	$0.0014	$219
	Total	SZ Commodity				315,919		0			$431
3591	T-1	MA Reservation	0509	Port of Morgan	Ventura	150,090	425.4238	63,851,878	$0.0401	$0.0017	$25,617
3592	T-1	MA Reservation	0510	Port of Morgan	Ventura	155,093	425.4238	65,980,274	$0.0401	$0.0017	$26,471
	Total	MA Reservation				305,183		129,832,152			$52,088
3593	T-1	MA Commodity	0509	MP 396.2	Ventura TP	155,370	425.4238	66,098,096	$0.0004	$0.0017	$267
3594	T-1	MA Commodity	0510	MP 396.2	Ventura TP	160,549	425.4238	68,301,366	$0.0004	$0.0017	$276
	Total	MA Commodity				315,919		134,399,461			$544

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Contract: T1154F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3595	T-1	E-Schrg	0509	Port of Morgan TP	Ventura TP	155,370	821.6519	127,660,050	$0.0018	$0.0148	$2,298
3596	T-1	E-Schrg	0510	Port of Morgan TP	Ventura TP	160,549	821.6519	131,915,385	$0.0018	$0.0148	$2,374
	Total	E-Schrg				315,919		259,575,435			$4,672
3597	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$255
3598	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$264
	Total	ACA				0		0			$519
	Total	Contract:	T1154F								$98,371

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Contract: T1155F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3599	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
3600	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
3601	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
3602	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
3603	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
3604	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
3605	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
3606	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
3607	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
3608	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	281,400	0.0000	0	$0.0000	$0.1293	$36,374
3609	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
3610	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
	Total	SZ Reservation				3,668,250		0			$474,155
3611	T-1	SZ Commodity	0505	Saskana	MP 396.2	317,074	0.0000	0	$0.0000	$0.0014	$432
3612	T-1	SZ Commodity	0506	Saskana	MP 396.2	306,900	0.0000	0	$0.0000	$0.0014	$419
3613	T-1	SZ Commodity	0507	Saskana	MP 396.2	317,130	0.0000	0	$0.0000	$0.0014	$432
3614	T-1	SZ Commodity	0508	Saskana	MP 396.2	317,130	0.0000	0	$0.0000	$0.0014	$432

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Contract: T1155F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3615	T-1	SZ Commodity	0509	Saskana	MP 396.2	306,900	0.0000	0	$0.0000	$0.0014	$419
3616	T-1	SZ Commodity	0510	Saskana	MP 396.2	317,130	0.0000	0	$0.0000	$0.0014	$432
3617	T-1	SZ Commodity	0511	Saskana	MP 396.2	306,900	0.0000	0	$0.0000	$0.0014	$419
3618	T-1	SZ Commodity	0512	Saskana	MP 396.2	317,130	0.0000	0	$0.0000	$0.0014	$432
3619	T-1	SZ Commodity	0601	Saskana	MP 396.2	317,130	0.0000	0	$0.0000	$0.0014	$432
3620	T-1	SZ Commodity	0602	Saskana	MP 396.2	283,854	0.0000	0	$0.0000	$0.0014	$387
3621	T-1	SZ Commodity	0603	Saskana	MP 396.2	317,130	0.0000	0	$0.0000	$0.0014	$432
3622	T-1	SZ Commodity	0604	Saskana	MP 396.2	306,898	0.0000	0	$0.0000	$0.0014	$419
	Total	SZ Commodity				3,731,306		0			$5,089
3623	T-1	MA Reservation	0505	Port of Morgan	Ventura	306,353	425.4238	130,329,833	$0.0401	$0.0017	$52,288
3624	T-1	MA Reservation	0506	Port of Morgan	Ventura	296,471	425.4238	126,125,644	$0.0401	$0.0017	$50,601
3625	T-1	MA Reservation	0507	Port of Morgan	Ventura	306,353	425.4238	130,329,833	$0.0401	$0.0017	$52,288
3626	T-1	MA Reservation	0508	Port of Morgan	Ventura	306,353	425.4238	130,329,833	$0.0401	$0.0017	$52,288
3627	T-1	MA Reservation	0509	Port of Morgan	Ventura	296,471	425.4238	126,125,644	$0.0401	$0.0017	$50,601
3628	T-1	MA Reservation	0510	Port of Morgan	Ventura	306,353	425.4238	130,329,833	$0.0401	$0.0017	$52,288
3629	T-1	MA Reservation	0511	Port of Morgan	Ventura	296,471	425.4238	126,125,644	$0.0401	$0.0017	$50,601
3630	T-1	MA Reservation	0512	Port of Morgan	Ventura	306,353	425.4238	130,329,833	$0.0401	$0.0017	$52,288

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T1155F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3631	T-1	MA Reservation	0601	Port of Morgan	Ventura	306,353	425.4238	130,329,833	$0.0401	$0.0017	$52,288
3632	T-1	MA Reservation	0602	Port of Morgan	Ventura	276,706	425.4238	117,717,268	$0.0401	$0.0017	$47,227
3633	T-1	MA Reservation	0603	Port of Morgan	Ventura	306,353	425.4238	130,329,833	$0.0401	$0.0017	$52,288
3634	T-1	MA Reservation	0604	Port of Morgan	Ventura	296,471	425.4238	126,125,644	$0.0401	$0.0017	$50,601
	Total	MA Reservation				3,607,059		1,534,528,674			$615,643
3635	T-1	MA Commodity	0505	MP 396.2	Ventura	240,126	425.4238	102,155,315	$0.0004	$0.0017	$413
3636	T-1	MA Commodity	0505	MP 396.2	Ventura TP	76,948	425.4238	32,735,511	$0.0004	$0.0017	$132
3637	T-1	MA Commodity	0506	MP 396.2	Ventura	234,030	425.4238	99,561,932	$0.0004	$0.0017	$403
3638	T-1	MA Commodity	0506	MP 396.2	Ventura TP	72,870	425.4238	31,000,632	$0.0004	$0.0017	$125
3639	T-1	MA Commodity	0507	MP 396.2	Ventura TP	75,547	425.4238	32,139,492	$0.0004	$0.0017	$130
3640	T-1	MA Commodity	0507	MP 396.2	Ventura	241,583	425.4238	102,775,158	$0.0004	$0.0017	$416
3641	T-1	MA Commodity	0508	MP 396.2	Ventura	243,102	425.4238	103,421,377	$0.0004	$0.0017	$418
3642	T-1	MA Commodity	0508	MP 396.2	Ventura TP	74,028	425.4238	31,493,273	$0.0004	$0.0017	$127
3643	T-1	MA Commodity	0509	MP 396.2	Ventura TP	34,293	425.4238	14,589,058	$0.0004	$0.0017	$59
3644	T-1	MA Commodity	0509	MP 396.2	Ventura	272,607	425.4238	115,973,506	$0.0004	$0.0017	$469
3645	T-1	MA Commodity	0510	MP 396.2	Ventura TP	34,782	425.4238	14,797,091	$0.0004	$0.0017	$60
3646	T-1	MA Commodity	0510	MP 396.2	Ventura	282,348	425.4238	120,117,559	$0.0004	$0.0017	$486

Northern Border Pipeline Company
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Contract: T1155F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3647	T-1	MA Commodity	0511	MP 396.2	Ventura TP	72,870	425.4238	31,000,632	$0.0004	$0.0017	$125
3648	T-1	MA Commodity	0511	MP 396.2	Ventura	234,030	425.4238	99,561,932	$0.0004	$0.0017	$403
3649	T-1	MA Commodity	0512	MP 396.2	Ventura	242,854	425.4238	103,315,872	$0.0004	$0.0017	$418
3650	T-1	MA Commodity	0512	MP 396.2	Ventura TP	74,276	425.4238	31,598,778	$0.0004	$0.0017	$128
3651	T-1	MA Commodity	0601	MP 396.2	Ventura TP	73,780	425.4238	31,387,768	$0.0004	$0.0017	$127
3652	T-1	MA Commodity	0601	MP 396.2	Ventura	243,350	425.4238	103,526,882	$0.0004	$0.0017	$419
3653	T-1	MA Commodity	0602	MP 396.2	Ventura	219,800	425.4238	93,508,151	$0.0004	$0.0017	$378
3654	T-1	MA Commodity	0602	MP 396.2	Ventura TP	64,054	425.4238	27,250,096	$0.0004	$0.0017	$110
3655	T-1	MA Commodity	0603	MP 396.2	Ventura	242,823	425.4238	103,302,683	$0.0004	$0.0017	$418
3656	T-1	MA Commodity	0603	MP 396.2	Ventura TP	74,307	425.4238	31,611,966	$0.0004	$0.0017	$128
3657	T-1	MA Commodity	0604	MP 396.2	Ventura TP	159,270	425.4238	67,757,249	$0.0004	$0.0017	$274
3658	T-1	MA Commodity	0604	MP 396.2	Ventura	147,628	425.4238	62,804,465	$0.0004	$0.0017	$254
	Total	MA Commodity				3,731,306		1,587,386,377			$6,423
3659	T-1	E-Schrg	0505	Saskana	Ventura	240,126	821.6099	197,289,890	$0.0018	$0.0148	$3,551
3660	T-1	E-Schrg	0505	Saskana	Ventura TP	76,948	821.6099	63,221,238	$0.0018	$0.0148	$1,138
3661	T-1	E-Schrg	0506	Saskana	Ventura	234,030	821.6099	192,281,370	$0.0018	$0.0148	$3,461
3662	T-1	E-Schrg	0506	Saskana	Ventura TP	72,870	821.6097	59,870,700	$0.0018	$0.0148	$1,078

Northern Border Pipeline Company
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Contract: T1155F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3663	T-1	E-Schrg	0507	Saskana	Ventura	241,583	821.6099	198,486,986	$0.0018	$0.0148	$3,573
3664	T-1	E-Schrg	0507	Saskana	Ventura TP	75,547	821.6098	62,070,153	$0.0018	$0.0148	$1,117
3665	T-1	E-Schrg	0508	Saskana	Ventura	243,102	821.6099	199,735,015	$0.0018	$0.0148	$3,595
3666	T-1	E-Schrg	0508	Saskana	Ventura TP	74,028	821.6097	60,822,124	$0.0018	$0.0148	$1,095
3667	T-1	E-Schrg	0509	Saskana	Ventura TP	34,293	821.6099	28,175,469	$0.0018	$0.0148	$507
3668	T-1	E-Schrg	0509	Saskana	Ventura	272,607	821.6099	223,976,601	$0.0018	$0.0148	$4,032
3669	T-1	E-Schrg	0510	Saskana	Ventura TP	34,782	821.6096	28,577,226	$0.0018	$0.0148	$514
3670	T-1	E-Schrg	0510	Saskana	Ventura	282,348	821.6099	231,979,913	$0.0018	$0.0148	$4,176
3671	T-1	E-Schrg	0511	Saskana	Ventura	234,030	821.6099	192,281,370	$0.0018	$0.0148	$3,461
3672	T-1	E-Schrg	0511	Saskana	Ventura TP	72,870	821.6097	59,870,700	$0.0018	$0.0148	$1,078
3673	T-1	E-Schrg	0512	Saskana	Ventura TP	74,276	821.6098	61,025,887	$0.0018	$0.0148	$1,098
3674	T-1	E-Schrg	0512	Saskana	Ventura	242,854	821.6099	199,531,252	$0.0018	$0.0148	$3,592
3675	T-1	E-Schrg	0601	Saskana	Ventura TP	73,780	821.6101	60,618,392	$0.0018	$0.0148	$1,091
3676	T-1	E-Schrg	0601	Saskana	Ventura	243,350	821.6099	199,938,778	$0.0018	$0.0148	$3,599
3677	T-1	E-Schrg	0602	Saskana	Ventura TP	64,054	821.6101	52,627,412	$0.0018	$0.0148	$947
3678	T-1	E-Schrg	0602	Saskana	Ventura	219,800	821.6099	180,589,864	$0.0018	$0.0148	$3,251
3679	T-1	E-Schrg	0603	Saskana	Ventura TP	74,307	821.6099	61,051,369	$0.0018	$0.0148	$1,099
3680	T-1	E-Schrg	0603	Saskana	Ventura	242,823	821.6099	199,505,770	$0.0018	$0.0148	$3,591

Northern Border Pipeline Company
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Contract: T1155F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3681	T-1	E-Schrg	0604	Saskana	Ventura TP	159,270	821.6099	130,857,806	$0.0018	$0.0148	$2,355
3682	T-1	E-Schrg	0604	Saskana	Ventura	147,628	821.6099	121,292,621	$0.0018	$0.0148	$2,183
	Total	E-Schrg				3,731,306		3,065,677,906			$55,182
3683	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$521
3684	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$504
3685	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$521
3686	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$521
3687	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$504
3688	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$521
3689	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$504
3690	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$521
3691	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$521
3692	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$466
3693	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$521
3694	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$504

Northern Border Pipeline Company
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Contract: T1155F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$6,131
	Total	Contract:	T1155F								$1,162,625

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T1168F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3695	T-1	MA Reservation	0505	Manhattan	North Hayden	3,203,075	34.7938	111,447,139	$0.0401	$0.0001	$44,712
3696	T-1	MA Reservation	0506	Manhattan	North Hayden	3,099,750	34.7938	107,852,070	$0.0401	$0.0001	$43,270
3697	T-1	MA Reservation	0507	Manhattan	North Hayden	3,203,075	34.7938	111,447,139	$0.0401	$0.0001	$44,712
3698	T-1	MA Reservation	0508	Manhattan	North Hayden	3,203,075	34.7938	111,447,139	$0.0401	$0.0001	$44,712
3699	T-1	MA Reservation	0509	Manhattan	North Hayden	3,099,750	34.7938	107,852,070	$0.0401	$0.0001	$43,270
3700	T-1	MA Reservation	0510	Manhattan	North Hayden	3,203,075	34.7938	111,447,139	$0.0401	$0.0001	$44,712
3701	T-1	MA Reservation	0511	Manhattan	North Hayden	3,099,750	34.7938	107,852,070	$0.0401	$0.0001	$43,270
3702	T-1	MA Reservation	0512	Manhattan	North Hayden	3,203,075	34.7938	111,447,139	$0.0401	$0.0001	$44,712
3703	T-1	MA Reservation	0601	Manhattan	North Hayden	3,203,075	34.7938	111,447,139	$0.0401	$0.0001	$44,712
3704	T-1	MA Reservation	0602	Manhattan	North Hayden	2,893,100	34.7938	100,661,932	$0.0401	$0.0001	$40,385
3705	T-1	MA Reservation	0603	Manhattan	North Hayden	3,203,075	34.7938	111,447,139	$0.0401	$0.0001	$44,712
3706	T-1	MA Reservation	0604	Manhattan	North Hayden	3,099,750	34.7938	107,852,070	$0.0401	$0.0001	$43,270
	Total	MA Reservation				37,713,625		1,312,200,185			$526,447
3707	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$0
3708	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$0
3709	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$0
3710	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$0

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T1168F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3711	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$0
3712	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$0
3713	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$0
3714	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$0
3715	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$0
3716	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$0
3717	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$0
3718	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$0
	Total	ACA				0		0			$0
	Total	Contract:	T1168F								$526,447

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T1169F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3719	T-1	MA Reservation	0505	Ventura	Harper	2,682,883	146.9455	394,237,526	$0.0401	$0.0006	$158,166
3720	T-1	MA Reservation	0506	Ventura	Harper	2,596,338	146.9455	381,520,187	$0.0401	$0.0006	$153,064
3721	T-1	MA Reservation	0507	Ventura	Harper	2,682,883	146.9455	394,237,526	$0.0401	$0.0006	$158,166
3722	T-1	MA Reservation	0508	Ventura	Harper	2,682,883	146.9455	394,237,526	$0.0401	$0.0006	$158,166
3723	T-1	MA Reservation	0509	Ventura	Harper	2,596,338	146.9455	381,520,187	$0.0401	$0.0006	$153,064
3724	T-1	MA Reservation	0510	Ventura	Harper	2,682,883	146.9455	394,237,526	$0.0401	$0.0006	$158,166
3725	T-1	MA Reservation	0511	Ventura	Harper	2,596,338	146.9455	381,520,187	$0.0401	$0.0006	$153,064
3726	T-1	MA Reservation	0512	Ventura	Harper	2,682,883	146.9455	394,237,526	$0.0401	$0.0006	$158,166
3727	T-1	MA Reservation	0601	Ventura	Harper	2,682,883	146.9455	394,237,526	$0.0401	$0.0006	$158,166
3728	T-1	MA Reservation	0602	Ventura	Harper	2,423,249	146.9455	356,085,508	$0.0401	$0.0006	$142,859
3729	T-1	MA Reservation	0603	Ventura	Harper	2,682,883	146.9455	394,237,526	$0.0401	$0.0006	$158,166
3730	T-1	MA Reservation	0604	Ventura	Harper	2,596,338	146.9455	381,520,187	$0.0401	$0.0006	$153,064
	Total	MA Reservation				31,588,780		4,641,828,940			$1,862,273
3731	T-1	MA Commodity	0505	Ventura TP	Harper TP	651,000	146.9455	95,661,536	$0.0004	$0.0006	$387
3732	T-1	MA Commodity	0506	Ventura TP	Harper TP	630,000	146.9455	92,575,680	$0.0004	$0.0006	$375
3733	T-1	MA Commodity	0507	Ventura TP	Harper TP	651,000	146.9455	95,661,536	$0.0004	$0.0006	$387
3734	T-1	MA Commodity	0508	Ventura TP	Harper TP	651,000	146.9455	95,661,536	$0.0004	$0.0006	$387

Northern Border Pipeline Company
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Contract: T1169F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3735	T-1	MA Commodity	0511	Ventura TP	Harper TP	630,000	146.9455	92,575,680	$0.0004	$0.0006	$375
3736	T-1	MA Commodity	0512	Ventura TP	Harper TP	651,000	146.9455	95,661,536	$0.0004	$0.0006	$387
3737	T-1	MA Commodity	0601	Ventura TP	Harper TP	651,000	146.9455	95,661,536	$0.0004	$0.0006	$387
3738	T-1	MA Commodity	0602	Ventura TP	Harper TP	588,000	146.9455	86,403,968	$0.0004	$0.0006	$350
3739	T-1	MA Commodity	0603	Ventura TP	Harper TP	651,000	146.9455	95,661,536	$0.0004	$0.0006	$387
3740	T-1	MA Commodity	0604	Ventura TP	Harper TP	630,000	146.9455	92,575,680	$0.0004	$0.0006	$375
	Total	MA Commodity				6,384,000		938,100,224			$3,796
3741	T-1	E-Schrg	0505	Ventura TP	Harper TP	651,000	146.9455	95,661,536	$0.0018	$0.0026	$1,722
3742	T-1	E-Schrg	0506	Ventura TP	Harper TP	630,000	146.9455	92,575,680	$0.0018	$0.0026	$1,666
3743	T-1	E-Schrg	0507	Ventura TP	Harper TP	651,000	146.9455	95,661,536	$0.0018	$0.0026	$1,722
3744	T-1	E-Schrg	0508	Ventura TP	Harper TP	651,000	146.9455	95,661,536	$0.0018	$0.0026	$1,722
3745	T-1	E-Schrg	0511	Ventura TP	Harper TP	630,000	146.9455	92,575,680	$0.0018	$0.0026	$1,666
3746	T-1	E-Schrg	0512	Ventura TP	Harper TP	651,000	146.9455	95,661,536	$0.0018	$0.0026	$1,722
3747	T-1	E-Schrg	0601	Ventura TP	Harper TP	651,000	146.9455	95,661,536	$0.0018	$0.0026	$1,722
3748	T-1	E-Schrg	0602	Ventura TP	Harper TP	588,000	146.9455	86,403,968	$0.0018	$0.0026	$1,555
3749	T-1	E-Schrg	0603	Ventura TP	Harper TP	651,000	146.9455	95,661,536	$0.0018	$0.0026	$1,722
3750	T-1	E-Schrg	0604	Ventura TP	Harper TP	630,000	146.9455	92,575,680	$0.0018	$0.0026	$1,666

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1169F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				6,384,000		938,100,224			$16,886
3751	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$191
3752	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$185
3753	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$191
3754	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$191
3755	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$0
3756	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$0
3757	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$185
3758	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$191
3759	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$191
3760	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$173
3761	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$191
3762	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$185
	Total	ACA				0		0			$1,876

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T1169F Customer: The Peoples Gas Light and Coke Company

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	Contract:	T1169F								$1,884,831
											==========

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1192F Customer: Birchill Resources Partnership

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3763	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	127,270	0.0000	0	$0.0000	$0.1293	$16,451
3764	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	123,164	0.0000	0	$0.0000	$0.1293	$15,920
3765	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	127,270	0.0000	0	$0.0000	$0.1293	$16,451
3766	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	127,270	0.0000	0	$0.0000	$0.1293	$16,451
3767	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	123,164	0.0000	0	$0.0000	$0.1293	$15,920
3768	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	127,270	0.0000	0	$0.0000	$0.1293	$16,451
3769	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	123,164	0.0000	0	$0.0000	$0.1293	$15,920
3770	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	127,270	0.0000	0	$0.0000	$0.1293	$16,451
3771	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	127,270	0.0000	0	$0.0000	$0.1293	$16,451
3772	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	114,953	0.0000	0	$0.0000	$0.1293	$14,859
3773	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	127,270	0.0000	0	$0.0000	$0.1293	$16,451
3774	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	123,164	0.0000	0	$0.0000	$0.1293	$15,920
	Total	SZ Reservation				1,498,496		0			$193,695
3775	T-1	MA Reservation	0505	Port of Morgan	Manhattan	126,166	818.5420	103,272,284	$0.0401	$0.0033	$41,432
3776	T-1	MA Reservation	0506	Port of Morgan	Manhattan	122,096	818.5420	99,940,920	$0.0401	$0.0033	$40,096
3777	T-1	MA Reservation	0507	Port of Morgan	Manhattan	126,166	818.5420	103,272,284	$0.0401	$0.0033	$41,432
3778	T-1	MA Reservation	0508	Port of Morgan	Manhattan	126,166	818.5420	103,272,284	$0.0401	$0.0033	$41,432

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T1192F Customer: Birchill Resources Partnership

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3779	T-1	MA Reservation	0509	Port of Morgan	Manhattan	122,096	818.5420	99,940,920	$0.0401	$0.0033	$40,096
3780	T-1	MA Reservation	0510	Port of Morgan	Manhattan	126,166	818.5420	103,272,284	$0.0401	$0.0033	$41,432
3781	T-1	MA Reservation	0511	Port of Morgan	Manhattan	122,096	818.5420	99,940,920	$0.0401	$0.0033	$40,096
3782	T-1	MA Reservation	0512	Port of Morgan	Manhattan	126,166	818.5420	103,272,284	$0.0401	$0.0033	$41,432
3783	T-1	MA Reservation	0601	Port of Morgan	Manhattan	126,166	818.5420	103,272,284	$0.0401	$0.0033	$41,432
3784	T-1	MA Reservation	0602	Port of Morgan	Manhattan	113,957	818.5420	93,278,192	$0.0401	$0.0033	$37,423
3785	T-1	MA Reservation	0603	Port of Morgan	Manhattan	126,166	818.5420	103,272,284	$0.0401	$0.0033	$41,432
3786	T-1	MA Reservation	0604	Port of Morgan	Manhattan	122,096	818.5420	99,940,920	$0.0401	$0.0033	$40,096
	Total	MA Reservation				1,485,505		1,215,947,865			$487,831
3787	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$0
3788	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$0
3789	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$0
3790	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$0
3791	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$0
3792	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$0
3793	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$0
3794	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$0

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T1192F Customer: Birchill Resources Partnership

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3795	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$0
3796	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$0
3797	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$0
3798	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$0
	Total	ACA				0		0			$0
	Total	Contract:	T1192F								$681,525

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T1545F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3799	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	249,240	0.0000	0	$0.0000	$0.1293	$32,217
3800	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	241,200	0.0000	0	$0.0000	$0.1293	$31,177
3801	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	249,240	0.0000	0	$0.0000	$0.1293	$32,217
3802	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	249,240	0.0000	0	$0.0000	$0.1293	$32,217
3803	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	241,200	0.0000	0	$0.0000	$0.1293	$31,177
3804	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	249,240	0.0000	0	$0.0000	$0.1293	$32,217
3805	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	241,200	0.0000	0	$0.0000	$0.1293	$31,177
3806	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	249,240	0.0000	0	$0.0000	$0.1293	$32,217
3807	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	249,240	0.0000	0	$0.0000	$0.1293	$32,217
3808	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	225,120	0.0000	0	$0.0000	$0.1293	$29,099
3809	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	249,240	0.0000	0	$0.0000	$0.1293	$32,217
3810	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	241,200	0.0000	0	$0.0000	$0.1293	$31,177
	Total	SZ Reservation				2,934,600		0			$379,324
3811	T-1	SZ Commodity	0505	Manning	MP 396.2	7,024	0.0000	0	$0.0000	$0.0014	$10
3812	T-1	SZ Commodity	0505	Saskana	MP 396.2	246,539	0.0000	0	$0.0000	$0.0014	$336
3813	T-1	SZ Commodity	0506	Manning	MP 396.2	6,125	0.0000	0	$0.0000	$0.0014	$8
3814	T-1	SZ Commodity	0506	Saskana	MP 396.2	239,353	0.0000	0	$0.0000	$0.0014	$326

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T1545F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3815	T-1	SZ Commodity	0507	Manning	MP 396.2	2,592	0.0000	0	$0.0000	$0.0014	$4
3816	T-1	SZ Commodity	0507	Saskana	MP 396.2	251,102	0.0000	0	$0.0000	$0.0014	$342
3817	T-1	SZ Commodity	0508	Saskana	MP 396.2	253,704	0.0000	0	$0.0000	$0.0014	$346
3818	T-1	SZ Commodity	0509	Glen Ullin	MP 396.2	5,008	0.0000	0	$0.0000	$0.0014	$7
3819	T-1	SZ Commodity	0509	Saskana	MP 396.2	239,239	0.0000	0	$0.0000	$0.0014	$326
3820	T-1	SZ Commodity	0510	Saskana	MP 396.2	253,704	0.0000	0	$0.0000	$0.0014	$346
3821	T-1	SZ Commodity	0511	Saskana	MP 396.2	245,520	0.0000	0	$0.0000	$0.0014	$335
3822	T-1	SZ Commodity	0512	Saskana	MP 396.2	253,704	0.0000	0	$0.0000	$0.0014	$346
3823	T-1	SZ Commodity	0601	Saskana	MP 396.2	253,704	0.0000	0	$0.0000	$0.0014	$346
3824	T-1	SZ Commodity	0602	Saskana	MP 396.2	226,661	0.0000	0	$0.0000	$0.0014	$309
3825	T-1	SZ Commodity	0603	Saskana	MP 396.2	253,704	0.0000	0	$0.0000	$0.0014	$346
3826	T-1	SZ Commodity	0604	Saskana	MP 396.2	245,518	0.0000	0	$0.0000	$0.0014	$335
	Total	SZ Commodity				2,983,201		0			$4,068
3827	T-1	MA Reservation	0505	Port of Morgan	Ventura	245,082	425.4238	104,263,866	$0.0401	$0.0017	$41,830
3828	T-1	MA Reservation	0506	Port of Morgan	Ventura	237,176	425.4238	100,900,516	$0.0401	$0.0017	$40,481
3829	T-1	MA Reservation	0507	Port of Morgan	Ventura	245,082	425.4238	104,263,866	$0.0401	$0.0017	$41,830
3830	T-1	MA Reservation	0508	Port of Morgan	Ventura	245,082	425.4238	104,263,866	$0.0401	$0.0017	$41,830

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1545F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3831	T-1	MA Reservation	0509	Port of Morgan	Ventura	237,176	425.4238	100,900,516	$0.0401	$0.0017	$40,481
3832	T-1	MA Reservation	0510	Port of Morgan	Ventura	245,082	425.4238	104,263,866	$0.0401	$0.0017	$41,830
3833	T-1	MA Reservation	0511	Port of Morgan	Ventura	237,176	425.4238	100,900,516	$0.0401	$0.0017	$40,481
3834	T-1	MA Reservation	0512	Port of Morgan	Ventura	245,082	425.4238	104,263,866	$0.0401	$0.0017	$41,830
3835	T-1	MA Reservation	0601	Port of Morgan	Ventura	245,082	425.4238	104,263,866	$0.0401	$0.0017	$41,830
3836	T-1	MA Reservation	0602	Port of Morgan	Ventura	221,365	425.4238	94,173,815	$0.0401	$0.0017	$37,782
3837	T-1	MA Reservation	0603	Port of Morgan	Ventura	245,082	425.4238	104,263,866	$0.0401	$0.0017	$41,830
3838	T-1	MA Reservation	0604	Port of Morgan	Ventura	237,176	425.4238	100,900,516	$0.0401	$0.0017	$40,481
	Total	MA Reservation				2,885,647		1,227,622,942			$492,515
3839	T-1	MA Commodity	0505	MP 396.2	Ventura TP	6,168	425.4238	2,624,014	$0.0004	$0.0017	$11
3840	T-1	MA Commodity	0505	MP 396.2	Ventura	856	425.4238	364,163	$0.0004	$0.0017	$1
3841	T-1	MA Commodity	0505	MP 396.2	Ventura TP	89,890	425.4238	38,241,345	$0.0004	$0.0017	$155
3842	T-1	MA Commodity	0505	MP 396.2	Ventura	156,649	425.4238	66,642,213	$0.0004	$0.0017	$270
3843	T-1	MA Commodity	0506	MP 396.2	Ventura	153,540	425.4238	65,319,570	$0.0004	$0.0017	$264
3844	T-1	MA Commodity	0506	MP 396.2	Ventura TP	85,813	425.4238	36,506,893	$0.0004	$0.0017	$148
3845	T-1	MA Commodity	0506	MP 396.2	Ventura TP	6,125	425.4238	2,605,721	$0.0004	$0.0017	$11
3846	T-1	MA Commodity	0507	MP 396.2	Ventura TP	2,592	425.4238	1,102,698	$0.0004	$0.0017	$4

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Part: A

Contract: T1545F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3847	T-1	MA Commodity	0507	MP 396.2	Ventura TP	92,630	425.4238	39,407,007	$0.0004	$0.0017	$159
3848	T-1	MA Commodity	0507	MP 396.2	Ventura	158,472	425.4238	67,417,760	$0.0004	$0.0017	$273
3849	T-1	MA Commodity	0508	MP 396.2	Ventura	159,464	425.4238	67,839,781	$0.0004	$0.0017	$275
3850	T-1	MA Commodity	0508	MP 396.2	Ventura TP	94,240	425.4238	40,091,939	$0.0004	$0.0017	$162
3851	T-1	MA Commodity	0509	MP 396.2	Ventura TP	125,446	425.4238	53,367,714	$0.0004	$0.0017	$216
3852	T-1	MA Commodity	0509	MP 396.2	Ventura TP	5,008	425.4238	2,130,522	$0.0004	$0.0017	$9
3853	T-1	MA Commodity	0509	MP 396.2	Ventura	113,793	425.4238	48,410,250	$0.0004	$0.0017	$196
3854	T-1	MA Commodity	0510	MP 396.2	Ventura TP	136,772	425.4238	58,186,064	$0.0004	$0.0017	$235
3855	T-1	MA Commodity	0510	MP 396.2	Ventura	116,932	425.4238	49,745,656	$0.0004	$0.0017	$201
3856	T-1	MA Commodity	0511	MP 396.2	Ventura	153,540	425.4238	65,319,570	$0.0004	$0.0017	$264
3857	T-1	MA Commodity	0511	MP 396.2	Ventura TP	91,980	425.4238	39,130,481	$0.0004	$0.0017	$158
3858	T-1	MA Commodity	0512	MP 396.2	Ventura	159,309	425.4238	67,773,840	$0.0004	$0.0017	$274
3859	T-1	MA Commodity	0512	MP 396.2	Ventura TP	94,395	425.4238	40,157,880	$0.0004	$0.0017	$163
3860	T-1	MA Commodity	0601	MP 396.2	Ventura TP	253,704	425.4238	107,931,720	$0.0004	$0.0017	$437
3861	T-1	MA Commodity	0602	MP 396.2	Ventura TP	82,489	425.4238	35,092,784	$0.0004	$0.0017	$142
3862	T-1	MA Commodity	0602	MP 396.2	Ventura	144,172	425.4238	61,334,200	$0.0004	$0.0017	$248
3863	T-1	MA Commodity	0603	MP 396.2	Ventura TP	94,395	425.4238	40,157,880	$0.0004	$0.0017	$163
3864	T-1	MA Commodity	0603	MP 396.2	Ventura	159,309	425.4238	67,773,840	$0.0004	$0.0017	$274

Northern Border Pipeline Company
Adjustment Period Revenue
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Docket No: RP06-
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Part: A

Contract: T1545F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3865	T-1	MA Commodity	0604	MP 396.2	Ventura TP	178,711	425.4238	76,027,913	$0.0004	$0.0017	$308
3866	T-1	MA Commodity	0604	MP 396.2	Ventura	66,807	425.4238	28,421,288	$0.0004	$0.0017	$115
	Total	MA Commodity				2,983,201		1,269,124,706			$5,136
3867	T-1	E-Schrg	0505	Manning	Ventura	856	549.1776	470,096	$0.0018	$0.0099	$8
3868	T-1	E-Schrg	0505	Saskana	Ventura	156,649	821.6099	128,704,372	$0.0018	$0.0148	$2,317
3869	T-1	E-Schrg	0505	Manning	Ventura TP	6,168	549.1777	3,387,328	$0.0018	$0.0099	$61
3870	T-1	E-Schrg	0505	Saskana	Ventura TP	89,890	821.6100	73,854,527	$0.0018	$0.0148	$1,329
3871	T-1	E-Schrg	0506	Saskana	Ventura	153,540	821.6098	126,149,970	$0.0018	$0.0148	$2,271
3872	T-1	E-Schrg	0506	Manning	Ventura TP	6,125	549.1783	3,363,717	$0.0018	$0.0099	$61
3873	T-1	E-Schrg	0506	Saskana	Ventura TP	85,813	821.6099	70,504,814	$0.0018	$0.0148	$1,269
3874	T-1	E-Schrg	0507	Saskana	Ventura TP	92,630	821.6100	76,105,730	$0.0018	$0.0148	$1,370
3875	T-1	E-Schrg	0507	Manning	Ventura TP	2,592	549.1771	1,423,467	$0.0018	$0.0099	$26
3876	T-1	E-Schrg	0507	Saskana	Ventura	158,472	821.6099	130,202,170	$0.0018	$0.0148	$2,344
3877	T-1	E-Schrg	0508	Saskana	Ventura	159,464	821.6098	131,017,191	$0.0018	$0.0148	$2,358
3878	T-1	E-Schrg	0508	Saskana	Ventura TP	94,240	821.6099	77,428,514	$0.0018	$0.0148	$1,394
3879	T-1	E-Schrg	0509	Saskana	Ventura	113,793	821.6098	93,493,449	$0.0018	$0.0148	$1,683
3880	T-1	E-Schrg	0509	Glen Ullin	Ventura TP	5,008	491.2400	2,460,130	$0.0018	$0.0088	$44

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T1545F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3881	T-1	E-Schrg	0509	Saskana	Ventura TP	125,446	821.6098	103,067,669	$0.0018	$0.0148	$1,855
3882	T-1	E-Schrg	0510	Saskana	Ventura TP	136,772	821.6099	112,373,233	$0.0018	$0.0148	$2,023
3883	T-1	E-Schrg	0510	Saskana	Ventura	116,932	821.6100	96,072,503	$0.0018	$0.0148	$1,729
3884	T-1	E-Schrg	0511	Saskana	Ventura TP	91,980	821.6099	75,571,680	$0.0018	$0.0148	$1,360
3885	T-1	E-Schrg	0511	Saskana	Ventura	153,540	821.6098	126,149,970	$0.0018	$0.0148	$2,271
3886	T-1	E-Schrg	0512	Saskana	Ventura TP	94,395	821.6099	77,555,862	$0.0018	$0.0148	$1,396
3887	T-1	E-Schrg	0512	Saskana	Ventura	159,309	821.6098	130,889,843	$0.0018	$0.0148	$2,356
3888	T-1	E-Schrg	0601	Saskana	Ventura TP	253,704	821.6098	208,445,705	$0.0018	$0.0148	$3,752
3889	T-1	E-Schrg	0602	Saskana	Ventura	144,172	821.6098	118,453,132	$0.0018	$0.0148	$2,132
3890	T-1	E-Schrg	0602	Saskana	Ventura TP	82,489	821.6099	67,773,778	$0.0018	$0.0148	$1,220
3891	T-1	E-Schrg	0603	Saskana	Ventura	159,309	821.6098	130,889,843	$0.0018	$0.0148	$2,356
3892	T-1	E-Schrg	0603	Saskana	Ventura TP	94,395	821.6099	77,555,862	$0.0018	$0.0148	$1,396
3893	T-1	E-Schrg	0604	Saskana	Ventura	66,807	821.6098	54,889,289	$0.0018	$0.0148	$988
3894	T-1	E-Schrg	0604	Saskana	Ventura TP	178,711	821.6099	146,830,719	$0.0018	$0.0148	$2,643
	Total	E-Schrg				2,983,201		2,445,084,563			$44,012
3895	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$413
3896	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$400

Northern Border Pipeline Company
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Contract: T1545F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3897	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$415
3898	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$417
3899	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$398
3900	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$417
3901	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$403
3902	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$417
3903	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$417
3904	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$372
3905	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$417
3906	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$403
	Total	ACA				0		0			$4,890
	Total	Contract:	T1545F								$929,945

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Contract: T1849F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3907	T-1	MA Reservation	0505	Ventura	Harper	466,860	146.9455	68,602,966	$0.0401	$0.0006	$27,523
3908	T-1	MA Reservation	0506	Ventura	Harper	451,800	146.9455	66,389,967	$0.0401	$0.0006	$26,635
3909	T-1	MA Reservation	0507	Ventura	Harper	466,860	146.9455	68,602,966	$0.0401	$0.0006	$27,523
3910	T-1	MA Reservation	0508	Ventura	Harper	466,860	146.9455	68,602,966	$0.0401	$0.0006	$27,523
3911	T-1	MA Reservation	0509	Ventura	Harper	451,800	146.9455	66,389,967	$0.0401	$0.0006	$26,635
3912	T-1	MA Reservation	0510	Ventura	Harper	466,860	146.9455	68,602,966	$0.0401	$0.0006	$27,523
3913	T-1	MA Reservation	0511	Ventura	Harper	451,800	146.9455	66,389,967	$0.0401	$0.0006	$26,635
3914	T-1	MA Reservation	0512	Ventura	Harper	466,860	146.9455	68,602,966	$0.0401	$0.0006	$27,523
3915	T-1	MA Reservation	0601	Ventura	Harper	466,860	146.9455	68,602,966	$0.0401	$0.0006	$27,523
3916	T-1	MA Reservation	0602	Ventura	Harper	421,680	146.9455	61,963,969	$0.0401	$0.0006	$24,860
3917	T-1	MA Reservation	0603	Ventura	Harper	466,860	146.9455	68,602,966	$0.0401	$0.0006	$27,523
3918	T-1	MA Reservation	0604	Ventura	Harper	451,800	146.9455	66,389,967	$0.0401	$0.0006	$26,635
	Total	MA Reservation				5,496,900		807,744,600			$324,062
3919	T-1	MA Commodity	0505	Ventura TP	Harper TP	474,001	146.9455	69,652,304	$0.0004	$0.0006	$282
3920	T-1	MA Commodity	0506	Ventura TP	Harper TP	459,450	146.9455	67,514,100	$0.0004	$0.0006	$273
3921	T-1	MA Commodity	0507	Ventura TP	Harper TP	472,383	146.9455	69,414,546	$0.0004	$0.0006	$281
3922	T-1	MA Commodity	0508	Ventura TP	Harper TP	474,764	146.9455	69,764,423	$0.0004	$0.0006	$282

Northern Border Pipeline Company
Adjustment Period Revenue
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Contract: T1849F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3923	T-1	MA Commodity	0509	Ventura TP	Harper TP	449,895	146.9455	66,110,037	$0.0004	$0.0006	$268
3924	T-1	MA Commodity	0510	Ventura TP	Harper TP	460,665	146.9455	67,692,640	$0.0004	$0.0006	$274
3925	T-1	MA Commodity	0511	Ventura TP	Harper TP	459,450	146.9455	67,514,100	$0.0004	$0.0006	$273
3926	T-1	MA Commodity	0512	Ventura TP	Harper TP	449,131	146.9455	65,997,771	$0.0004	$0.0006	$267
3927	T-1	MA Commodity	0601	Ventura TP	Harper TP	474,765	146.9455	69,764,570	$0.0004	$0.0006	$282
3928	T-1	MA Commodity	0602	Ventura TP	Harper TP	428,820	146.9455	63,013,160	$0.0004	$0.0006	$255
3929	T-1	MA Commodity	0603	Ventura TP	Harper TP	474,765	146.9455	69,764,570	$0.0004	$0.0006	$282
3930	T-1	MA Commodity	0604	Ventura TP	Harper TP	459,432	146.9455	67,511,456	$0.0004	$0.0006	$273
	Total	MA Commodity				5,537,521		813,713,677			$3,293
3931	T-1	E-Schrg	0505	Ventura TP	Harper TP	474,001	146.9455	69,652,304	$0.0018	$0.0026	$1,254
3932	T-1	E-Schrg	0506	Ventura TP	Harper TP	459,450	146.9455	67,514,100	$0.0018	$0.0026	$1,215
3933	T-1	E-Schrg	0507	Ventura TP	Harper TP	472,383	146.9455	69,414,546	$0.0018	$0.0026	$1,249
3934	T-1	E-Schrg	0508	Ventura TP	Harper TP	474,764	146.9455	69,764,423	$0.0018	$0.0026	$1,256
3935	T-1	E-Schrg	0509	Ventura TP	Harper TP	449,895	146.9455	66,110,037	$0.0018	$0.0026	$1,190
3936	T-1	E-Schrg	0510	Ventura TP	Harper TP	460,665	146.9455	67,692,640	$0.0018	$0.0026	$1,218
3937	T-1	E-Schrg	0511	Ventura TP	Harper TP	459,450	146.9455	67,514,100	$0.0018	$0.0026	$1,215
3938	T-1	E-Schrg	0512	Ventura TP	Harper TP	449,131	146.9455	65,997,771	$0.0018	$0.0026	$1,188

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

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Contract: T1849F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3939	T-1	E-Schrg	0601	Ventura TP	Harper TP	474,765	146.9455	69,764,570	$0.0018	$0.0026	$1,256
3940	T-1	E-Schrg	0602	Ventura TP	Harper TP	428,820	146.9455	63,013,160	$0.0018	$0.0026	$1,134
3941	T-1	E-Schrg	0603	Ventura TP	Harper TP	474,765	146.9455	69,764,570	$0.0018	$0.0026	$1,256
3942	T-1	E-Schrg	0604	Ventura TP	Harper TP	459,432	146.9455	67,511,456	$0.0018	$0.0026	$1,215
	Total	E-Schrg				5,537,521		813,713,677			$14,647
3943	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$139
3944	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$135
3945	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$139
3946	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$140
3947	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$132
3948	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$135
3949	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$135
3950	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$132
3951	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$140
3952	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$126
3953	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$140
3954	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$135

Northern Border Pipeline Company
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Contract: T1849F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$1,627
	Total	Contract:	T1849F								$343,629

Northern Border Pipeline Company
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Contract: T1874F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3955	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	1,283,598	0.0000	0	$0.0000	$0.1293	$165,917
3956	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	1,242,192	0.0000	0	$0.0000	$0.1293	$160,565
3957	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	1,283,598	0.0000	0	$0.0000	$0.1293	$165,917
3958	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	1,283,598	0.0000	0	$0.0000	$0.1293	$165,917
3959	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,242,192	0.0000	0	$0.0000	$0.1293	$160,565
3960	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,283,598	0.0000	0	$0.0000	$0.1293	$165,917
3961	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	1,242,192	0.0000	0	$0.0000	$0.1293	$160,565
3962	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	1,283,598	0.0000	0	$0.0000	$0.1293	$165,917
3963	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	1,283,598	0.0000	0	$0.0000	$0.1293	$165,917
3964	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	1,159,379	0.0000	0	$0.0000	$0.1293	$149,861
3965	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	1,283,598	0.0000	0	$0.0000	$0.1293	$165,917
3966	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	1,242,192	0.0000	0	$0.0000	$0.1293	$160,565
	Total	SZ Reservation				15,113,333		0			$1,953,539
3967	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	1,306,588	0.0000	0	$0.0000	$0.0014	$1,782
3968	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	1,264,349	0.0000	0	$0.0000	$0.0014	$1,724
3969	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	1,306,587	0.0000	0	$0.0000	$0.0014	$1,782
3970	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	1,306,588	0.0000	0	$0.0000	$0.0014	$1,782

Northern Border Pipeline Company
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Part: A

Contract: T1874F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3971	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,255,121	0.0000	0	$0.0000	$0.0014	$1,712
3972	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	1,306,588	0.0000	0	$0.0000	$0.0014	$1,782
3973	T-1	SZ Commodity	0511	Glen Ullin	MP 396.2	9,389	0.0000	0	$0.0000	$0.0014	$13
3974	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	1,255,051	0.0000	0	$0.0000	$0.0014	$1,712
3975	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	1,306,518	0.0000	0	$0.0000	$0.0014	$1,782
3976	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	1,306,126	0.0000	0	$0.0000	$0.0014	$1,781
3977	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	1,167,500	0.0000	0	$0.0000	$0.0014	$1,592
3978	T-1	SZ Commodity	0602	Glen Ullin TP	MP 396.2	11,523	0.0000	0	$0.0000	$0.0014	$16
3979	T-1	SZ Commodity	0603	Buford-Bearpaw	MP 396.2	62,600	0.0000	0	$0.0000	$0.0014	$85
3980	T-1	SZ Commodity	0603	Glen Ullin	MP 396.2	253,955	0.0000	0	$0.0000	$0.0014	$346
3981	T-1	SZ Commodity	0603	Hebron	MP 396.2	164,500	0.0000	0	$0.0000	$0.0014	$224
3982	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	1,281,218	0.0000	0	$0.0000	$0.0014	$1,747
3983	T-1	SZ Commodity	0603	Watford City	MP 396.2	71,500	0.0000	0	$0.0000	$0.0014	$98
3984	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	1,249,440	0.0000	0	$0.0000	$0.0014	$1,704
3985	T-1	SZ Commodity	0604	Watford City	MP 396.2	10,000	0.0000	0	$0.0000	$0.0014	$14
3986	T-1	SZ Commodity	0604	Hebron	MP 396.2	98,000	0.0000	0	$0.0000	$0.0014	$134
	Total	SZ Commodity				15,993,141		0			$21,811

Northern Border Pipeline Company
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Contract: T1874F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
3987	T-1	MA Reservation	0505	Port of Morgan	Ventura	1,262,186	425.4238	536,964,007	$0.0401	$0.0017	$215,427
3988	T-1	MA Reservation	0506	Port of Morgan	Ventura	1,221,470	425.4238	519,642,587	$0.0401	$0.0017	$208,477
3989	T-1	MA Reservation	0507	Port of Morgan	Ventura	1,262,186	425.4238	536,964,007	$0.0401	$0.0017	$215,427
3990	T-1	MA Reservation	0508	Port of Morgan	Ventura	1,262,186	425.4238	536,964,007	$0.0401	$0.0017	$215,427
3991	T-1	MA Reservation	0509	Port of Morgan	Ventura	1,221,470	425.4238	519,642,587	$0.0401	$0.0017	$208,477
3992	T-1	MA Reservation	0510	Port of Morgan	Ventura	1,262,186	425.4238	536,964,007	$0.0401	$0.0017	$215,427
3993	T-1	MA Reservation	0511	Port of Morgan	Ventura	1,221,470	425.4238	519,642,587	$0.0401	$0.0017	$208,477
3994	T-1	MA Reservation	0512	Port of Morgan	Ventura	1,262,186	425.4238	536,964,007	$0.0401	$0.0017	$215,427
3995	T-1	MA Reservation	0601	Port of Morgan	Ventura	1,262,186	425.4238	536,964,007	$0.0401	$0.0017	$215,427
3996	T-1	MA Reservation	0602	Port of Morgan	Ventura	1,140,039	425.4238	484,999,748	$0.0401	$0.0017	$194,579
3997	T-1	MA Reservation	0603	Port of Morgan	Ventura	1,262,186	425.4238	536,964,007	$0.0401	$0.0017	$215,427
3998	T-1	MA Reservation	0604	Port of Morgan	Ventura	1,221,470	425.4238	519,642,587	$0.0401	$0.0017	$208,477
	Total	MA Reservation				14,861,223		6,322,318,142			$2,536,475
3999	T-1	MA Commodity	0505	MP 396.2	Ventura TP	1,306,588	425.4238	555,853,632	$0.0004	$0.0017	$2,249
4000	T-1	MA Commodity	0506	MP 396.2	Ventura TP	1,264,349	425.4238	537,884,156	$0.0004	$0.0017	$2,177
4001	T-1	MA Commodity	0507	MP 396.2	Ventura TP	1,306,587	425.4238	555,853,207	$0.0004	$0.0017	$2,249
4002	T-1	MA Commodity	0508	MP 396.2	Ventura TP	1,306,588	425.4238	555,853,632	$0.0004	$0.0017	$2,249

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Contract: T1874F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4003	T-1	MA Commodity	0509	MP 396.2	Ventura TP	1,255,121	425.4238	533,958,345	$0.0004	$0.0017	$2,161
4004	T-1	MA Commodity	0510	MP 396.2	Ventura TP	1,306,588	425.4238	555,853,632	$0.0004	$0.0017	$2,249
4005	T-1	MA Commodity	0511	MP 396.2	Ventura TP	9,389	425.4238	3,994,304	$0.0004	$0.0017	$16
4006	T-1	MA Commodity	0511	MP 396.2	Ventura TP	1,255,051	425.4238	533,928,566	$0.0004	$0.0017	$2,161
4007	T-1	MA Commodity	0512	MP 396.2	Ventura TP	1,306,518	425.4238	555,823,852	$0.0004	$0.0017	$2,249
4008	T-1	MA Commodity	0601	MP 396.2	Ventura TP	1,306,126	425.4238	555,657,086	$0.0004	$0.0017	$2,248
4009	T-1	MA Commodity	0602	MP 396.2	Ventura TP	1,167,500	425.4238	496,682,287	$0.0004	$0.0017	$2,010
4010	T-1	MA Commodity	0602	MP 396.2	Ventura TP	11,523	425.4238	4,902,158	$0.0004	$0.0017	$20
4011	T-1	MA Commodity	0603	MP 396.2	Ventura TP	164,500	425.4238	69,982,215	$0.0004	$0.0017	$283
4012	T-1	MA Commodity	0603	MP 396.2	Ventura TP	253,955	425.4238	108,038,501	$0.0004	$0.0017	$437
4013	T-1	MA Commodity	0603	MP 396.2	Ventura TP	62,600	425.4238	26,631,530	$0.0004	$0.0017	$108
4014	T-1	MA Commodity	0603	MP 396.2	Ventura TP	750,456	425.4238	319,261,843	$0.0004	$0.0017	$1,292
4015	T-1	MA Commodity	0603	MP 396.2	Ventura TP	71,500	425.4238	30,417,802	$0.0004	$0.0017	$123
4016	T-1	MA Commodity	0604	MP 396.2	Ventura TP	98,000	425.4238	41,691,532	$0.0004	$0.0017	$169
4017	T-1	MA Commodity	0604	MP 396.2	Ventura TP	10,000	425.4238	4,254,238	$0.0004	$0.0017	$17
4018	T-1	MA Commodity	0604	MP 396.2	Ventura TP	1,156,440	425.4238	491,977,099	$0.0004	$0.0017	$1,991
	Total	MA Commodity				15,369,379		6,538,499,618			$26,458

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Contract: T1874F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4019	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	1,306,588	821.6518	1,073,560,380	$0.0018	$0.0148	$19,324
4020	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	1,264,349	821.6518	1,038,854,630	$0.0018	$0.0148	$18,699
4021	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	1,306,587	821.6518	1,073,559,558	$0.0018	$0.0148	$19,324
4022	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	1,306,588	821.6518	1,073,560,380	$0.0018	$0.0148	$19,324
4023	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	1,255,121	821.6518	1,031,272,427	$0.0018	$0.0148	$18,563
4024	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	1,306,588	821.6518	1,073,560,380	$0.0018	$0.0148	$19,324
4025	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	1,255,051	821.6518	1,031,214,911	$0.0018	$0.0148	$18,562
4026	T-1	E-Schrg	0511	Glen Ullin	Ventura TP	9,389	491.2401	4,612,253	$0.0018	$0.0088	$83
4027	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	1,306,518	821.6518	1,073,502,864	$0.0018	$0.0148	$19,323
4028	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	1,306,126	821.6518	1,073,180,777	$0.0018	$0.0148	$19,317
4029	T-1	E-Schrg	0602	Glen Ullin TP	Ventura TP	11,523	491.2401	5,660,560	$0.0018	$0.0088	$102
4030	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	1,167,500	821.6518	959,278,474	$0.0018	$0.0148	$17,267
4031	T-1	E-Schrg	0603	Port of Morgan	Hebron TP	164,500	306.5866	50,433,496	$0.0018	$0.0055	$908
4032	T-1	E-Schrg	0603	Port of Morgan	Glen Ullin TP	236,327	330.4117	78,085,206	$0.0018	$0.0059	$1,406
4033	T-1	E-Schrg	0603	Buford-Bearpaw	Ventura TP	62,600	625.5408	39,158,852	$0.0018	$0.0113	$705
4034	T-1	E-Schrg	0603	Watford City	Ventura TP	71,500	593.1178	42,407,923	$0.0018	$0.0107	$763
4035	T-1	E-Schrg	0603	Port of Morgan	Watford City TP	71,500	228.5340	16,340,181	$0.0018	$0.0041	$294
4036	T-1	E-Schrg	0603	Glen Ullin	Ventura TP	253,955	491.2401	124,752,879	$0.0018	$0.0088	$2,246

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Contract: T1874F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4037	T-1	E-Schrg	0603	Hebron	Ventura TP	164,500	515.0652	84,728,228	$0.0018	$0.0093	$1,525
4038	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	750,456	821.6518	616,613,521	$0.0018	$0.0148	$11,099
4039	T-1	E-Schrg	0603	Port of Morgan	Buford-Bearpaw TP	58,435	196.1112	11,459,757	$0.0018	$0.0035	$206
4040	T-1	E-Schrg	0604	Port of Morgan	Watford City TP	10,000	228.5340	2,285,340	$0.0018	$0.0041	$41
4041	T-1	E-Schrg	0604	Port of Morgan	Hebron TP	83,000	306.5866	25,446,687	$0.0018	$0.0055	$458
4042	T-1	E-Schrg	0604	Hebron	Ventura TP	98,000	515.0652	50,476,390	$0.0018	$0.0093	$909
4043	T-1	E-Schrg	0604	Watford City	Ventura TP	10,000	593.1178	5,931,178	$0.0018	$0.0107	$107
4044	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	1,156,440	821.6518	950,191,006	$0.0018	$0.0148	$17,103
	Total	E-Schrg				15,993,141		12,610,128,238			$226,982
4045	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$2,147
4046	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$2,078
4047	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$2,147
4048	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$2,147
4049	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$2,063
4050	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$2,147
4051	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$2,072
4052	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$2,147

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Contract: T1874F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4053	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$2,146
4054	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$1,930
4055	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$2,128
4056	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$2,069
	Total	ACA				0		0			$25,220
	Total	Contract:	T1874F								$4,790,486

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Contract: T1875F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4057	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
4058	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
4059	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
4060	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
4061	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
4062	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
4063	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
4064	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
4065	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
4066	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	281,400	0.0000	0	$0.0000	$0.1293	$36,374
4067	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
4068	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
	Total	SZ Reservation				3,668,250		0			$474,155
4069	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	317,130	0.0000	0	$0.0000	$0.0014	$432
4070	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	306,900	0.0000	0	$0.0000	$0.0014	$419
4071	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	317,130	0.0000	0	$0.0000	$0.0014	$432
4072	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	317,130	0.0000	0	$0.0000	$0.0014	$432

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Contract: T1875F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4073	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	306,900	0.0000	0	$0.0000	$0.0014	$419
4074	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	317,130	0.0000	0	$0.0000	$0.0014	$432
4075	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	306,900	0.0000	0	$0.0000	$0.0014	$419
4076	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	317,130	0.0000	0	$0.0000	$0.0014	$432
4077	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	275,060	0.0000	0	$0.0000	$0.0014	$375
4078	T-1	SZ Commodity	0601	Manning	MP 396.2	38,277	0.0000	0	$0.0000	$0.0014	$52
4079	T-1	SZ Commodity	0601	Hebron	MP 396.2	393	0.0000	0	$0.0000	$0.0014	$1
4080	T-1	SZ Commodity	0601	Glen Ullin TP	MP 396.2	6,244	0.0000	0	$0.0000	$0.0014	$9
4081	T-1	SZ Commodity	0601	Buford-Bearpaw	MP 396.2	42,464	0.0000	0	$0.0000	$0.0014	$58
4082	T-1	SZ Commodity	0601	Glen Ullin	MP 396.2	145,761	0.0000	0	$0.0000	$0.0014	$199
4083	T-1	SZ Commodity	0602	Glen Ullin TP	MP 396.2	1,435	0.0000	0	$0.0000	$0.0014	$2
4084	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	283,372	0.0000	0	$0.0000	$0.0014	$386
4085	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	67,579	0.0000	0	$0.0000	$0.0014	$92
4086	T-1	SZ Commodity	0603	Glen Ullin	MP 396.2	1,500	0.0000	0	$0.0000	$0.0014	$2
4087	T-1	SZ Commodity	0603	Buford-Bearpaw	MP 396.2	249,300	0.0000	0	$0.0000	$0.0014	$340
4088	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	280,155	0.0000	0	$0.0000	$0.0014	$382
4089	T-1	SZ Commodity	0604	Watford City	MP 396.2	8,000	0.0000	0	$0.0000	$0.0014	$11
4090	T-1	SZ Commodity	0604	Hebron	MP 396.2	123,000	0.0000	0	$0.0000	$0.0014	$168

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Contract: T1875F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	SZ Commodity				4,028,890		0			$5,495
4091	T-1	MA Reservation	0505	Port of Morgan	Harper	307,687	572.3693	176,110,703	$0.0401	$0.0023	$70,655
4092	T-1	MA Reservation	0506	Port of Morgan	Harper	297,762	572.3693	170,429,713	$0.0401	$0.0023	$68,375
4093	T-1	MA Reservation	0507	Port of Morgan	Harper	307,687	572.3693	176,110,703	$0.0401	$0.0023	$70,655
4094	T-1	MA Reservation	0508	Port of Morgan	Harper	307,687	572.3693	176,110,703	$0.0401	$0.0023	$70,655
4095	T-1	MA Reservation	0509	Port of Morgan	Harper	297,762	572.3693	170,429,713	$0.0401	$0.0023	$68,375
4096	T-1	MA Reservation	0510	Port of Morgan	Harper	307,687	572.3693	176,110,703	$0.0401	$0.0023	$70,655
4097	T-1	MA Reservation	0511	Port of Morgan	Harper	297,762	572.3693	170,429,713	$0.0401	$0.0023	$68,375
4098	T-1	MA Reservation	0512	Port of Morgan	Harper	307,687	572.3693	176,110,703	$0.0401	$0.0023	$70,655
4099	T-1	MA Reservation	0601	Port of Morgan	Harper	307,687	572.3693	176,110,703	$0.0401	$0.0023	$70,655
4100	T-1	MA Reservation	0602	Port of Morgan	Harper	277,911	572.3693	159,067,732	$0.0401	$0.0023	$63,817
4101	T-1	MA Reservation	0603	Port of Morgan	Harper	307,687	572.3693	176,110,703	$0.0401	$0.0023	$70,655
4102	T-1	MA Reservation	0604	Port of Morgan	Harper	297,762	572.3693	170,429,713	$0.0401	$0.0023	$68,375
	Total	MA Reservation				3,622,769		2,073,561,508			$831,900
4103	T-1	MA Commodity	0505	MP 396.2	Ventura TP	317,130	425.4238	134,914,650	$0.0004	$0.0017	$546

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Contract: T1875F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4104	T-1	MA Commodity	0505	Ventura TP	Harper TP	317,130	146.9455	46,600,812	$0.0004	$0.0006	$189
4105	T-1	MA Commodity	0506	MP 396.2	Ventura TP	306,900	425.4238	130,562,564	$0.0004	$0.0017	$528
4106	T-1	MA Commodity	0506	Ventura TP	Harper TP	304,019	146.9455	44,674,211	$0.0004	$0.0006	$181
4107	T-1	MA Commodity	0507	MP 396.2	Ventura TP	317,130	425.4238	134,914,650	$0.0004	$0.0017	$546
4108	T-1	MA Commodity	0507	Ventura TP	Harper TP	317,130	146.9455	46,600,812	$0.0004	$0.0006	$189
4109	T-1	MA Commodity	0508	Ventura TP	Harper TP	317,130	146.9455	46,600,812	$0.0004	$0.0006	$189
4110	T-1	MA Commodity	0508	MP 396.2	Ventura TP	317,130	425.4238	134,914,650	$0.0004	$0.0017	$546
4111	T-1	MA Commodity	0509	Ventura TP	Harper TP	306,900	146.9455	45,097,560	$0.0004	$0.0006	$182
4112	T-1	MA Commodity	0509	MP 396.2	Ventura TP	306,900	425.4238	130,562,564	$0.0004	$0.0017	$528
4113	T-1	MA Commodity	0510	MP 396.2	Ventura TP	317,130	425.4238	134,914,650	$0.0004	$0.0017	$546
4114	T-1	MA Commodity	0510	Ventura TP	Harper TP	317,130	146.9455	46,600,812	$0.0004	$0.0006	$189
4115	T-1	MA Commodity	0511	Ventura TP	Harper TP	306,900	146.9455	45,097,560	$0.0004	$0.0006	$182
4116	T-1	MA Commodity	0511	MP 396.2	Ventura TP	306,900	425.4238	130,562,564	$0.0004	$0.0017	$528
4117	T-1	MA Commodity	0512	Ventura TP	Harper TP	317,130	146.9455	46,600,812	$0.0004	$0.0006	$189
4118	T-1	MA Commodity	0512	MP 396.2	Ventura TP	317,130	425.4238	134,914,650	$0.0004	$0.0017	$546
4119	T-1	MA Commodity	0601	MP 396.2	Ventura TP	38,277	425.4238	16,283,947	$0.0004	$0.0017	$66
4120	T-1	MA Commodity	0601	MP 396.2	Ventura TP	42,464	425.4238	18,065,196	$0.0004	$0.0017	$73
4121	T-1	MA Commodity	0601	MP 396.2	Ventura TP	145,761	425.4238	62,010,199	$0.0004	$0.0017	$251

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T1875F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4122	T-1	MA Commodity	0601	MP 396.2	Ventura TP	6,244	425.4238	2,656,346	$0.0004	$0.0017	$11
4123	T-1	MA Commodity	0601	MP 396.2	Ventura TP	82,491	425.4238	35,093,635	$0.0004	$0.0017	$142
4124	T-1	MA Commodity	0601	MP 396.2	Ventura TP	393	425.4238	167,192	$0.0004	$0.0017	$1
4125	T-1	MA Commodity	0601	Ventura TP	Harper TP	317,130	146.9455	46,600,812	$0.0004	$0.0006	$189
4126	T-1	MA Commodity	0602	MP 396.2	Ventura TP	283,372	425.4238	120,553,193	$0.0004	$0.0017	$488
4127	T-1	MA Commodity	0602	MP 396.2	Ventura TP	1,435	425.4238	610,483	$0.0004	$0.0017	$2
4128	T-1	MA Commodity	0602	Ventura TP	Harper TP	286,440	146.9455	42,091,056	$0.0004	$0.0006	$170
4129	T-1	MA Commodity	0603	MP 396.2	Ventura TP	1,500	425.4238	638,136	$0.0004	$0.0017	$3
4130	T-1	MA Commodity	0603	MP 396.2	Ventura TP	66,330	425.4238	28,218,361	$0.0004	$0.0017	$114
4131	T-1	MA Commodity	0603	Ventura TP	Harper TP	317,130	146.9455	46,600,812	$0.0004	$0.0006	$189
4132	T-1	MA Commodity	0603	MP 396.2	Ventura TP	249,300	425.4238	106,058,153	$0.0004	$0.0017	$429
4133	T-1	MA Commodity	0604	MP 396.2	Ventura TP	175,900	425.4238	74,832,046	$0.0004	$0.0017	$303
4134	T-1	MA Commodity	0604	MP 396.2	Ventura TP	123,000	425.4238	52,327,127	$0.0004	$0.0017	$212
4135	T-1	MA Commodity	0604	Ventura TP	Harper TP	306,900	146.9455	45,097,560	$0.0004	$0.0006	$182
4136	T-1	MA Commodity	0604	MP 396.2	Ventura TP	8,000	425.4238	3,403,390	$0.0004	$0.0017	$14
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	Total	MA Commodity				7,461,886		2,135,441,976			$8,641
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4137	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	317,130	821.6518	260,570,438	$0.0018	$0.0148	$4,690

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T1875F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4138	T-1	E-Schrg	0505	Ventura TP	Harper TP	317,130	146.9455	46,600,812	$0.0018	$0.0026	$839
4139	T-1	E-Schrg	0506	Ventura TP	Harper TP	304,019	146.9455	44,674,211	$0.0018	$0.0026	$804
4140	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	306,900	821.6518	252,164,940	$0.0018	$0.0148	$4,539
4141	T-1	E-Schrg	0507	Ventura TP	Harper TP	317,130	146.9455	46,600,812	$0.0018	$0.0026	$839
4142	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	317,130	821.6518	260,570,438	$0.0018	$0.0148	$4,690
4143	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	317,130	821.6518	260,570,438	$0.0018	$0.0148	$4,690
4144	T-1	E-Schrg	0508	Ventura TP	Harper TP	317,130	146.9455	46,600,812	$0.0018	$0.0026	$839
4145	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	306,900	821.6518	252,164,940	$0.0018	$0.0148	$4,539
4146	T-1	E-Schrg	0509	Ventura TP	Harper TP	306,900	146.9455	45,097,560	$0.0018	$0.0026	$812
4147	T-1	E-Schrg	0510	Ventura TP	Harper TP	317,130	146.9455	46,600,812	$0.0018	$0.0026	$839
4148	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	317,130	821.6518	260,570,438	$0.0018	$0.0148	$4,690
4149	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	306,900	821.6518	252,164,940	$0.0018	$0.0148	$4,539
4150	T-1	E-Schrg	0511	Ventura TP	Harper TP	306,900	146.9455	45,097,560	$0.0018	$0.0026	$812
4151	T-1	E-Schrg	0512	Ventura TP	Harper TP	317,130	146.9455	46,600,812	$0.0018	$0.0026	$839
4152	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	317,130	821.6518	260,570,438	$0.0018	$0.0148	$4,690
4153	T-1	E-Schrg	0601	Hebron	Ventura TP	393	515.0662	202,421	$0.0018	$0.0093	$4
4154	T-1	E-Schrg	0601	Glen Ullin	Ventura TP	145,761	491.2401	71,603,648	$0.0018	$0.0088	$1,289
4155	T-1	E-Schrg	0601	Ventura TP	Harper TP	317,130	146.9455	46,600,812	$0.0018	$0.0026	$839

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Contract: T1875F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4156	T-1	E-Schrg	0601	Port of Morgan	Glen Ullin TP	149,716	330.4117	49,467,915	$0.0018	$0.0059	$890
4157	T-1	E-Schrg	0601	Glen Ullin TP	Ventura TP	6,244	491.2401	3,067,303	$0.0018	$0.0088	$55
4158	T-1	E-Schrg	0601	Manning	Ventura TP	38,277	549.1780	21,020,885	$0.0018	$0.0099	$378
4159	T-1	E-Schrg	0601	Port of Morgan	Glen Ullin	880	330.4000	290,752	$0.0018	$0.0059	$5
4160	T-1	E-Schrg	0601	Port of Morgan	Buford-Bearpaw TP	3,997	196.1111	783,856	$0.0018	$0.0035	$14
4161	T-1	E-Schrg	0601	Buford-Bearpaw	Ventura TP	42,464	625.5406	26,562,957	$0.0018	$0.0113	$478
4162	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	82,491	821.6518	67,778,878	$0.0018	$0.0148	$1,220
4163	T-1	E-Schrg	0601	Port of Morgan	Manning TP	37,976	272.4740	10,347,473	$0.0018	$0.0049	$186
4164	T-1	E-Schrg	0602	Ventura TP	Harper TP	286,440	146.9455	42,091,056	$0.0018	$0.0026	$758
4165	T-1	E-Schrg	0602	Glen Ullin TP	Ventura TP	1,435	491.2404	704,930	$0.0018	$0.0088	$13
4166	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	283,372	821.6518	232,833,116	$0.0018	$0.0148	$4,191
4167	T-1	E-Schrg	0603	Glen Ullin	Ventura TP	1,500	491.2400	736,860	$0.0018	$0.0088	$13
4168	T-1	E-Schrg	0603	Buford-Bearpaw	Ventura TP	249,300	625.5407	155,947,308	$0.0018	$0.0113	$2,807
4169	T-1	E-Schrg	0603	Port of Morgan	Glen Ullin TP	1,249	330.4115	412,684	$0.0018	$0.0059	$7
4170	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	66,330	821.6520	54,500,178	$0.0018	$0.0148	$981
4171	T-1	E-Schrg	0603	Ventura TP	Harper TP	317,130	146.9455	46,600,812	$0.0018	$0.0026	$839
4172	T-1	E-Schrg	0604	Watford City	Ventura TP	8,000	593.1179	4,744,943	$0.0018	$0.0107	$85
4173	T-1	E-Schrg	0604	Port of Morgan	Hebron TP	96,255	306.5866	29,510,491	$0.0018	$0.0055	$531

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Contract: T1875F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4174	T-1	E-Schrg	0604	Hebron	Ventura TP	123,000	515.0652	63,353,018	$0.0018	$0.0093	$1,140
4175	T-1	E-Schrg	0604	Ventura TP	Harper TP	306,900	146.9455	45,097,560	$0.0018	$0.0026	$812
4176	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	175,900	821.6518	144,528,552	$0.0018	$0.0148	$2,602
4177	T-1	E-Schrg	0604	Port of Morgan	Watford City TP	8,000	228.5340	1,828,272	$0.0018	$0.0041	$33
	Total	E-Schrg				7,759,959		3,547,837,081			$63,861
4178	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$614
4179	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$594
4180	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$614
4181	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$614
4182	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$595
4183	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$614
4184	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$595
4185	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$614
4186	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$595
4187	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$551
4188	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$516
4189	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$578

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T1875F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$7,096
	Total	Contract:	T1875F								$1,391,148

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T1876F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4190	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	28,049	0.0000	0	$0.0000	$0.1293	$3,626
4191	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	27,144	0.0000	0	$0.0000	$0.1293	$3,509
4192	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	28,049	0.0000	0	$0.0000	$0.1293	$3,626
4193	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	28,049	0.0000	0	$0.0000	$0.1293	$3,626
4194	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	27,144	0.0000	0	$0.0000	$0.1293	$3,509
4195	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	28,049	0.0000	0	$0.0000	$0.1293	$3,626
4196	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	27,144	0.0000	0	$0.0000	$0.1293	$3,509
4197	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	28,049	0.0000	0	$0.0000	$0.1293	$3,626
4198	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	28,049	0.0000	0	$0.0000	$0.1293	$3,626
4199	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	25,334	0.0000	0	$0.0000	$0.1293	$3,275
4200	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	28,049	0.0000	0	$0.0000	$0.1293	$3,626
4201	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	27,144	0.0000	0	$0.0000	$0.1293	$3,509
	Total	SZ Reservation				330,250		0			$42,688
4202	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	28,551	0.0000	0	$0.0000	$0.0014	$39
4203	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	27,630	0.0000	0	$0.0000	$0.0014	$38
4204	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	28,551	0.0000	0	$0.0000	$0.0014	$39
4205	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	28,551	0.0000	0	$0.0000	$0.0014	$39

Northern Border Pipeline Company
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Contract: T1876F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4206	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	27,630	0.0000	0	$0.0000	$0.0014	$38
4207	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	28,551	0.0000	0	$0.0000	$0.0014	$39
4208	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	27,630	0.0000	0	$0.0000	$0.0014	$38
4209	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	28,551	0.0000	0	$0.0000	$0.0014	$39
4210	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	28,539	0.0000	0	$0.0000	$0.0014	$39
4211	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	25,512	0.0000	0	$0.0000	$0.0014	$35
4212	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	28,551	0.0000	0	$0.0000	$0.0014	$39
4213	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	27,630	0.0000	0	$0.0000	$0.0014	$38
	Total	SZ Commodity				335,877		0			$458
4214	T-1	MA Reservation	0505	Port of Morgan	Ventura	27,581	425.4238	11,733,507	$0.0401	$0.0017	$4,707
4215	T-1	MA Reservation	0506	Port of Morgan	Ventura	26,691	425.4238	11,355,007	$0.0401	$0.0017	$4,556
4216	T-1	MA Reservation	0507	Port of Morgan	Ventura	27,581	425.4238	11,733,507	$0.0401	$0.0017	$4,707
4217	T-1	MA Reservation	0508	Port of Morgan	Ventura	27,581	425.4238	11,733,507	$0.0401	$0.0017	$4,707
4218	T-1	MA Reservation	0509	Port of Morgan	Ventura	26,691	425.4238	11,355,007	$0.0401	$0.0017	$4,556
4219	T-1	MA Reservation	0510	Port of Morgan	Ventura	27,581	425.4238	11,733,507	$0.0401	$0.0017	$4,707
4220	T-1	MA Reservation	0511	Port of Morgan	Ventura	26,691	425.4238	11,355,007	$0.0401	$0.0017	$4,556
4221	T-1	MA Reservation	0512	Port of Morgan	Ventura	27,581	425.4238	11,733,507	$0.0401	$0.0017	$4,707

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T1876F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4222	T-1	MA Reservation	0601	Port of Morgan	Ventura	27,581	425.4238	11,733,507	$0.0401	$0.0017	$4,707
4223	T-1	MA Reservation	0602	Port of Morgan	Ventura	24,912	425.4238	10,598,006	$0.0401	$0.0017	$4,252
4224	T-1	MA Reservation	0603	Port of Morgan	Ventura	27,581	425.4238	11,733,507	$0.0401	$0.0017	$4,707
4225	T-1	MA Reservation	0604	Port of Morgan	Ventura	26,691	425.4238	11,355,007	$0.0401	$0.0017	$4,556
	Total	MA Reservation				324,741		138,152,584			$55,426
4226	T-1	MA Commodity	0505	MP 396.2	Ventura TP	28,551	425.4238	12,146,275	$0.0004	$0.0017	$49
4227	T-1	MA Commodity	0506	MP 396.2	Ventura TP	27,630	425.4238	11,754,460	$0.0004	$0.0017	$48
4228	T-1	MA Commodity	0507	MP 396.2	Ventura TP	28,551	425.4238	12,146,275	$0.0004	$0.0017	$49
4229	T-1	MA Commodity	0508	MP 396.2	Ventura TP	28,551	425.4238	12,146,275	$0.0004	$0.0017	$49
4230	T-1	MA Commodity	0509	MP 396.2	Ventura TP	27,630	425.4238	11,754,460	$0.0004	$0.0017	$48
4231	T-1	MA Commodity	0510	MP 396.2	Ventura TP	28,551	425.4238	12,146,275	$0.0004	$0.0017	$49
4232	T-1	MA Commodity	0511	MP 396.2	Ventura TP	27,630	425.4238	11,754,460	$0.0004	$0.0017	$48
4233	T-1	MA Commodity	0512	MP 396.2	Ventura TP	28,551	425.4238	12,146,275	$0.0004	$0.0017	$49
4234	T-1	MA Commodity	0601	MP 396.2	Ventura TP	28,539	425.4238	12,141,170	$0.0004	$0.0017	$49
4235	T-1	MA Commodity	0602	MP 396.2	Ventura TP	25,512	425.4238	10,853,412	$0.0004	$0.0017	$44
4236	T-1	MA Commodity	0603	MP 396.2	Ventura TP	28,551	425.4238	12,146,275	$0.0004	$0.0017	$49
4237	T-1	MA Commodity	0604	MP 396.2	Ventura TP	27,630	425.4238	11,754,460	$0.0004	$0.0017	$48

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Part: A

Contract: T1876F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				335,877		142,890,070			$578
4238	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	28,551	821.6515	23,458,971	$0.0018	$0.0148	$422
4239	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	27,630	821.6515	22,702,230	$0.0018	$0.0148	$409
4240	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	28,551	821.6515	23,458,971	$0.0018	$0.0148	$422
4241	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	28,551	821.6515	23,458,971	$0.0018	$0.0148	$422
4242	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	27,630	821.6515	22,702,230	$0.0018	$0.0148	$409
4243	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	28,551	821.6515	23,458,971	$0.0018	$0.0148	$422
4244	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	27,630	821.6515	22,702,230	$0.0018	$0.0148	$409
4245	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	28,551	821.6515	23,458,971	$0.0018	$0.0148	$422
4246	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	28,539	821.6515	23,449,111	$0.0018	$0.0148	$422
4247	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	25,512	821.6515	20,961,972	$0.0018	$0.0148	$377
4248	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	28,551	821.6515	23,458,971	$0.0018	$0.0148	$422
4249	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	27,630	821.6515	22,702,230	$0.0018	$0.0148	$409
	Total	E-Schrg				335,877		275,973,829			$4,968
4250	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$47

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T1876F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4251	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$45
4252	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$47
4253	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$47
4254	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$45
4255	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$47
4256	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$45
4257	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$47
4258	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$47
4259	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$42
4260	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$47
4261	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$45
	Total	ACA				0		0			$552
	Total	Contract:	T1876F								$104,670

Northern Border Pipeline Company
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Contract: T1877F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4262	T-1	MA Reservation	0505	Ventura	Harper	1,312,878	146.9455	192,921,520	$0.0401	$0.0006	$77,399
4263	T-1	MA Reservation	0506	Ventura	Harper	1,270,527	146.9455	186,698,245	$0.0401	$0.0006	$74,902
4264	T-1	MA Reservation	0507	Ventura	Harper	1,312,878	146.9455	192,921,520	$0.0401	$0.0006	$77,399
4265	T-1	MA Reservation	0508	Ventura	Harper	1,312,878	146.9455	192,921,520	$0.0401	$0.0006	$77,399
4266	T-1	MA Reservation	0509	Ventura	Harper	1,270,527	146.9455	186,698,245	$0.0401	$0.0006	$74,902
4267	T-1	MA Reservation	0510	Ventura	Harper	1,312,878	146.9455	192,921,520	$0.0401	$0.0006	$77,399
4268	T-1	MA Reservation	0511	Ventura	Harper	1,270,527	146.9455	186,698,245	$0.0401	$0.0006	$74,902
4269	T-1	MA Reservation	0512	Ventura	Harper	1,312,878	146.9455	192,921,520	$0.0401	$0.0006	$77,399
4270	T-1	MA Reservation	0601	Ventura	Harper	1,312,878	146.9455	192,921,520	$0.0401	$0.0006	$77,399
4271	T-1	MA Reservation	0602	Ventura	Harper	1,185,825	146.9455	174,251,695	$0.0401	$0.0006	$69,909
4272	T-1	MA Reservation	0603	Ventura	Harper	1,312,878	146.9455	192,921,520	$0.0401	$0.0006	$77,399
4273	T-1	MA Reservation	0604	Ventura	Harper	1,270,527	146.9455	186,698,245	$0.0401	$0.0006	$74,902
	Total	MA Reservation				15,458,080		2,271,495,311			$911,310
4274	T-1	MA Commodity	0505	Ventura TP	Harper TP	1,335,108	146.9455	196,188,119	$0.0004	$0.0006	$794
4275	T-1	MA Commodity	0506	Ventura TP	Harper TP	1,291,951	146.9455	189,846,392	$0.0004	$0.0006	$768
4276	T-1	MA Commodity	0507	Ventura TP	Harper TP	1,334,815	146.9455	196,145,064	$0.0004	$0.0006	$794
4277	T-1	MA Commodity	0508	Ventura TP	Harper TP	1,335,108	146.9455	196,188,119	$0.0004	$0.0006	$794

Northern Border Pipeline Company
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Contract: T1877F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4278	T-1	MA Commodity	0509	Ventura TP	Harper TP	1,273,821	146.9455	187,182,269	$0.0004	$0.0006	$757
4279	T-1	MA Commodity	0510	Ventura TP	Harper TP	1,312,674	146.9455	192,891,542	$0.0004	$0.0006	$781
4280	T-1	MA Commodity	0511	Ventura TP	Harper TP	1,292,040	146.9455	189,859,470	$0.0004	$0.0006	$768
4281	T-1	MA Commodity	0512	Ventura TP	Harper TP	1,335,040	146.9455	196,178,127	$0.0004	$0.0006	$794
4282	T-1	MA Commodity	0601	Ventura TP	Harper TP	1,188,939	146.9455	174,709,240	$0.0004	$0.0006	$707
4283	T-1	MA Commodity	0602	Ventura TP	Harper TP	1,205,904	146.9455	177,202,172	$0.0004	$0.0006	$717
4284	T-1	MA Commodity	0603	Ventura TP	Harper TP	1,335,107	146.9455	196,187,972	$0.0004	$0.0006	$794
4285	T-1	MA Commodity	0604	Ventura TP	Harper TP	1,292,040	146.9455	189,859,470	$0.0004	$0.0006	$768
	Total	MA Commodity				15,532,547		2,282,437,956			$9,236
4286	T-1	E-Schrg	0505	Ventura TP	Harper TP	1,335,108	146.9455	196,188,119	$0.0018	$0.0026	$3,531
4287	T-1	E-Schrg	0506	Ventura TP	Harper TP	1,291,951	146.9455	189,846,392	$0.0018	$0.0026	$3,417
4288	T-1	E-Schrg	0507	Ventura TP	Harper TP	1,334,815	146.9455	196,145,064	$0.0018	$0.0026	$3,531
4289	T-1	E-Schrg	0508	Ventura TP	Harper TP	1,335,108	146.9455	196,188,119	$0.0018	$0.0026	$3,531
4290	T-1	E-Schrg	0509	Ventura TP	Harper TP	1,273,821	146.9455	187,182,269	$0.0018	$0.0026	$3,369
4291	T-1	E-Schrg	0510	Ventura TP	Harper TP	1,312,674	146.9455	192,891,542	$0.0018	$0.0026	$3,472
4292	T-1	E-Schrg	0511	Ventura TP	Harper TP	1,292,040	146.9455	189,859,470	$0.0018	$0.0026	$3,417
4293	T-1	E-Schrg	0512	Ventura TP	Harper TP	1,335,040	146.9455	196,178,127	$0.0018	$0.0026	$3,531

Northern Border Pipeline Company
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Contract: T1877F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4294	T-1	E-Schrg	0601	Ventura TP	Harper TP	1,188,939	146.9455	174,709,240	$0.0018	$0.0026	$3,145
4295	T-1	E-Schrg	0602	Ventura TP	Harper TP	1,205,904	146.9455	177,202,172	$0.0018	$0.0026	$3,190
4296	T-1	E-Schrg	0603	Ventura TP	Harper TP	1,335,107	146.9455	196,187,972	$0.0018	$0.0026	$3,531
4297	T-1	E-Schrg	0604	Ventura TP	Harper TP	1,292,040	146.9455	189,859,470	$0.0018	$0.0026	$3,417
	Total	E-Schrg				15,532,547		2,282,437,956			$41,084
4298	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$392
4299	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$380
4300	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$392
4301	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$392
4302	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$374
4303	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$386
4304	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$380
4305	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$392
4306	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$349
4307	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$354
4308	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$392
4309	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$380

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T1877F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$4,565
	Total	Contract:	T1877F								$966,195

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T1878F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4310	T-1	MA Reservation	0505	Harper	North Hayden	1,649,014	280.9665	463,317,692	$0.0401	$0.0011	$185,880
4311	T-1	MA Reservation	0506	Harper	North Hayden	1,595,820	280.9665	448,371,960	$0.0401	$0.0011	$179,884
4312	T-1	MA Reservation	0507	Harper	North Hayden	1,649,014	280.9665	463,317,692	$0.0401	$0.0011	$185,880
4313	T-1	MA Reservation	0508	Harper	North Hayden	1,649,014	280.9665	463,317,692	$0.0401	$0.0011	$185,880
4314	T-1	MA Reservation	0509	Harper	North Hayden	1,595,820	280.9665	448,371,960	$0.0401	$0.0011	$179,884
4315	T-1	MA Reservation	0510	Harper	North Hayden	1,649,014	280.9665	463,317,692	$0.0401	$0.0011	$185,880
4316	T-1	MA Reservation	0511	Harper	North Hayden	1,595,820	280.9665	448,371,960	$0.0401	$0.0011	$179,884
4317	T-1	MA Reservation	0512	Harper	North Hayden	1,649,014	280.9665	463,317,692	$0.0401	$0.0011	$185,880
4318	T-1	MA Reservation	0601	Harper	North Hayden	1,649,014	280.9665	463,317,692	$0.0401	$0.0011	$185,880
4319	T-1	MA Reservation	0602	Harper	North Hayden	1,489,432	280.9665	418,480,496	$0.0401	$0.0011	$167,892
4320	T-1	MA Reservation	0603	Harper	North Hayden	1,649,014	280.9665	463,317,692	$0.0401	$0.0011	$185,880
4321	T-1	MA Reservation	0604	Harper	North Hayden	1,595,820	280.9665	448,371,960	$0.0401	$0.0011	$179,884
	Total	MA Reservation				19,415,810		5,455,192,180			$2,188,589
4322	T-1	MA Commodity	0505	Harper TP	Troy Grove	525,268	161.7803	84,978,013	$0.0004	$0.0007	$344
4323	T-1	MA Commodity	0505			10,953	213.9627	2,343,534	$0.0004	$0.0009	$9
4324	T-1	MA Commodity	0505	Harper TP	North Hayden	2,533	280.9664	711,688	$0.0004	$0.0011	$3
4325	T-1	MA Commodity	0505	Harper TP	Will County	10,040	224.9634	2,258,633	$0.0004	$0.0009	$9

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T1878F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4326	T-1	MA Commodity	0505	Harper TP	Joliet	1,096,213	217.4256	238,344,779	$0.0004	$0.0009	$964
4327	T-1	MA Commodity	0505	Harper TP	Prophetstown	4,007	119.1063	477,259	$0.0004	$0.0005	$2
4328	T-1	MA Commodity	0506	Harper TP	Will county TP	21,353	224.9634	4,803,644	$0.0004	$0.0009	$19
4329	T-1	MA Commodity	0506	Harper TP	GP-Nicor	8,048	217.8226	1,753,036	$0.0004	$0.0009	$7
4330	T-1	MA Commodity	0506			7,000	0.2407	1,685	$0.0004	$0.0000	$0
4331	T-1	MA Commodity	0506	Harper TP	Joliet	65,426	217.4256	14,225,288	$0.0004	$0.0009	$58
4332	T-1	MA Commodity	0506	Harper TP	North Hayden	56,873	280.9665	15,979,407	$0.0004	$0.0011	$65
4333	T-1	MA Commodity	0506	Harper TP	Jackson Creek	17,102	213.9627	3,659,190	$0.0004	$0.0009	$15
4334	T-1	MA Commodity	0506			604	213.9636	129,234	$0.0004	$0.0009	$1
4335	T-1	MA Commodity	0506	Mallard Lake	North Hayden	2,500	67.0036	167,509	$0.0004	$0.0003	$1
4336	T-1	MA Commodity	0506	Harper TP	Prophetstown	162,802	119.1061	19,390,716	$0.0004	$0.0005	$78
4337	T-1	MA Commodity	0506	Harper TP	Channahon	190,655	213.7221	40,747,186	$0.0004	$0.0009	$165
4338	T-1	MA Commodity	0506	Harper TP	Will County	158,334	224.9634	35,619,355	$0.0004	$0.0009	$144
4339	T-1	MA Commodity	0506			250,800	213.9628	53,661,869	$0.0004	$0.0009	$217
4340	T-1	MA Commodity	0506	Harper TP	Manhattan	19,205	246.1727	4,727,747	$0.0004	$0.0010	$19
4341	T-1	MA Commodity	0506	Harper TP	Troy Grove	641,631	161.7803	103,803,253	$0.0004	$0.0007	$420
4342	T-1	MA Commodity	0507	Harper TP	Jackson Creek	18,212	213.9627	3,896,689	$0.0004	$0.0009	$16
4343	T-1	MA Commodity	0507	Harper TP	Will County	155,107	224.9634	34,893,399	$0.0004	$0.0009	$141

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T1878F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4344	T-1	MA Commodity	0507	Harper TP	Troy Grove	724,989	161.7803	117,288,937	$0.0004	$0.0007	$475
4345	T-1	MA Commodity	0507	Harper TP	North Hayden	5,544	280.9665	1,557,678	$0.0004	$0.0011	$6
4346	T-1	MA Commodity	0507	Channahon	Jackson Creek	25,000	0.2406	6,015	$0.0004	$0.0000	$0
4347	T-1	MA Commodity	0507	Harper TP	Channahon	29,856	213.7221	6,380,887	$0.0004	$0.0009	$26
4348	T-1	MA Commodity	0507	Channahon	Will County	25,000	11.2413	281,033	$0.0004	$0.0000	$1
4349	T-1	MA Commodity	0507			102,500	0.2407	24,672	$0.0004	$0.0000	$0
4350	T-1	MA Commodity	0507	Harper TP	GP-Peoples	10,070	246.1726	2,478,958	$0.0004	$0.0010	$10
4351	T-1	MA Commodity	0507	Harper TP	Prophetstown	73,447	119.1062	8,747,992	$0.0004	$0.0005	$35
4352	T-1	MA Commodity	0507	Harper TP	Joliet	20,121	217.4256	4,374,820	$0.0004	$0.0009	$18
4353	T-1	MA Commodity	0507	Harper TP	Will county TP	1,957	224.9632	440,253	$0.0004	$0.0009	$2
4354	T-1	MA Commodity	0507	Harper TP	GP-Nicor	10,060	217.8227	2,191,296	$0.0004	$0.0009	$9
4355	T-1	MA Commodity	0507			599,359	213.9628	128,240,527	$0.0004	$0.0009	$519
4356	T-1	MA Commodity	0508	Harper TP	Troy Grove	836,992	161.7803	135,408,816	$0.0004	$0.0007	$548
4357	T-1	MA Commodity	0508	Harper TP	Joliet	39,720	217.4256	8,636,145	$0.0004	$0.0009	$35
4358	T-1	MA Commodity	0508			379,648	213.9628	81,230,549	$0.0004	$0.0009	$329
4359	T-1	MA Commodity	0508	Harper TP	Manhattan	64,179	246.1727	15,799,117	$0.0004	$0.0010	$64
4360	T-1	MA Commodity	0508	Harper TP	Prophetstown	67,030	119.1061	7,983,684	$0.0004	$0.0005	$32
4361	T-1	MA Commodity	0508	Mallard Lake	Jackson Creek	6,000	0.0002	1	$0.0004	$0.0000	$0

Northern Border Pipeline Company
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Contract: T1878F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4362	T-1	MA Commodity	0508	Harper TP	North Hayden	98,592	280.9665	27,701,049	$0.0004	$0.0011	$112
4363	T-1	MA Commodity	0508	Harper TP	Will County	45,172	224.9634	10,162,047	$0.0004	$0.0009	$41
4364	T-1	MA Commodity	0508	Harper TP	Channahon	99,697	213.7221	21,307,451	$0.0004	$0.0009	$86
4365	T-1	MA Commodity	0508			100,000	0.2407	24,071	$0.0004	$0.0000	$0
4366	T-1	MA Commodity	0508	Harper TP	Jackson Creek	17,984	213.9627	3,847,905	$0.0004	$0.0009	$16
4367	T-1	MA Commodity	0509	Harper TP	Will County	23,558	224.9634	5,299,688	$0.0004	$0.0009	$21
4368	T-1	MA Commodity	0509	Harper TP	Troy Grove	795,410	161.7803	128,681,660	$0.0004	$0.0007	$521
4369	T-1	MA Commodity	0509	Harper TP	North Hayden	44,210	280.9665	12,421,527	$0.0004	$0.0011	$50
4370	T-1	MA Commodity	0509	Harper TP	Joliet	20,101	217.4256	4,370,472	$0.0004	$0.0009	$18
4371	T-1	MA Commodity	0509	Harper TP	Prophetstown	30,549	119.1064	3,638,580	$0.0004	$0.0005	$15
4372	T-1	MA Commodity	0509	Harper TP	Channahon	641,954	213.7221	137,199,756	$0.0004	$0.0009	$555
4373	T-1	MA Commodity	0510	Harper TP	Channahon	34,515	213.7221	7,376,618	$0.0004	$0.0009	$30
4374	T-1	MA Commodity	0510	Harper TP	North Hayden	363,319	280.9665	102,080,467	$0.0004	$0.0011	$413
4375	T-1	MA Commodity	0510	Harper TP	Manhattan	44,891	246.1727	11,050,939	$0.0004	$0.0010	$45
4376	T-1	MA Commodity	0510	Harper TP	Prophetstown	220,494	119.1061	26,262,186	$0.0004	$0.0005	$106
4377	T-1	MA Commodity	0510	Harper TP	Troy Grove	917,203	161.7803	148,385,377	$0.0004	$0.0007	$600
4378	T-1	MA Commodity	0510	Harper TP	Joliet	30,151	217.4256	6,555,599	$0.0004	$0.0009	$27
4379	T-1	MA Commodity	0510	Harper TP	Will County	16,097	224.9634	3,621,236	$0.0004	$0.0009	$15

Northern Border Pipeline Company
Adjustment Period Revenue
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Docket No: RP06-
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Contract: T1878F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4380	T-1	MA Commodity	0511	Harper TP	Troy Grove	633,961	161.7803	102,562,398	$0.0004	$0.0007	$415
4381	T-1	MA Commodity	0511	Harper TP	Channahon	10,060	213.7221	2,150,044	$0.0004	$0.0009	$9
4382	T-1	MA Commodity	0511	Harper TP	Will County	3,018	224.9636	678,940	$0.0004	$0.0009	$3
4383	T-1	MA Commodity	0511	Harper TP	Joliet	905,430	217.4256	196,863,660	$0.0004	$0.0009	$797
4384	T-1	MA Commodity	0511	Harper TP	Prophetstown	43,351	119.1061	5,163,369	$0.0004	$0.0005	$21
4385	T-1	MA Commodity	0512	Harper TP	Troy Grove	598,722	161.7803	96,861,419	$0.0004	$0.0007	$392
4386	T-1	MA Commodity	0512	Harper TP	Will County	7,966	224.9633	1,792,058	$0.0004	$0.0009	$7
4387	T-1	MA Commodity	0512	Manhattan TP	Joliet	70,076	28.7471	2,014,484	$0.0004	$0.0001	$8
4388	T-1	MA Commodity	0512	Harper TP	Iowa City	16,016	27.1113	434,215	$0.0004	$0.0001	$2
4389	T-1	MA Commodity	0512	Harper TP	Joliet	594,964	217.4256	129,360,410	$0.0004	$0.0009	$523
4390	T-1	MA Commodity	0512	Harper TP	Prophetstown	28,006	119.1061	3,335,686	$0.0004	$0.0005	$13
4391	T-1	MA Commodity	0512	Harper TP	North Hayden	403,272	280.9665	113,305,922	$0.0004	$0.0011	$458
4392	T-1	MA Commodity	0601	Harper TP	Troy Grove	817,635	161.7803	132,277,235	$0.0004	$0.0007	$535
4393	T-1	MA Commodity	0601	Harper TP	North Hayden	408,783	280.9665	114,854,330	$0.0004	$0.0011	$465
4394	T-1	MA Commodity	0601	Harper TP	Manhattan	5,045	246.1726	1,241,941	$0.0004	$0.0010	$5
4395	T-1	MA Commodity	0601	Harper TP	Joliet	58,972	217.4256	12,822,022	$0.0004	$0.0009	$52
4396	T-1	MA Commodity	0601	Harper TP	Mallard Lake	52,202	224.9635	11,743,545	$0.0004	$0.0009	$48
4397	T-1	MA Commodity	0601	Harper TP	Davenport	13,374	86.1242	1,151,825	$0.0004	$0.0003	$5

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Contract: T1878F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4398	T-1	MA Commodity	0601	Harper TP	Channahon	58,198	213.7221	12,438,199	$0.0004	$0.0009	$50
4399	T-1	MA Commodity	0601	Harper TP	Prophetstown	33,218	119.1060	3,956,463	$0.0004	$0.0005	$16
4400	T-1	MA Commodity	0601	Harper TP	Will County	56,151	224.9634	12,631,919	$0.0004	$0.0009	$51
4401	T-1	MA Commodity	0602	Harper TP	Troy Grove	128,721	161.7803	20,824,520	$0.0004	$0.0007	$84
4402	T-1	MA Commodity	0602	Harper TP	Prophetstown	3,210	119.1044	382,325	$0.0004	$0.0005	$2
4403	T-1	MA Commodity	0602	Harper TP	Joliet	1,127,000	217.4256	245,038,640	$0.0004	$0.0009	$992
4404	T-1	MA Commodity	0602	Harper TP	Manhattan	44,370	246.1727	10,922,682	$0.0004	$0.0010	$44
4405	T-1	MA Commodity	0602	Harper TP	Will county TP	186,133	224.9634	41,873,110	$0.0004	$0.0009	$169
4406	T-1	MA Commodity	0603	Harper TP	Troy Grove	130,292	161.7803	21,078,680	$0.0004	$0.0007	$85
4407	T-1	MA Commodity	0603	Harper TP	Prophetstown	18,864	119.1058	2,246,812	$0.0004	$0.0005	$9
4408	T-1	MA Commodity	0603	Harper TP	Mallard Lake	23,632	224.9635	5,316,337	$0.0004	$0.0009	$22
4409	T-1	MA Commodity	0603	Harper TP	Jackson Creek	5,095	213.9627	1,090,140	$0.0004	$0.0009	$4
4410	T-1	MA Commodity	0603	Harper TP	Channahon TP	596	213.7215	127,378	$0.0004	$0.0009	$1
4411	T-1	MA Commodity	0603	Harper TP	Joliet	1,189,210	217.4256	258,564,700	$0.0004	$0.0009	$1,046
4412	T-1	MA Commodity	0603	Harper TP	Will county TP	281,324	224.9634	63,287,604	$0.0004	$0.0009	$256
4413	T-1	MA Commodity	0604	Harper TP	Mallard Lake	8,284	224.9635	1,863,598	$0.0004	$0.0009	$8
4414	T-1	MA Commodity	0604	Manhattan TP	North Hayden	10,707	34.7938	372,537	$0.0004	$0.0001	$2
4415	T-1	MA Commodity	0604	Harper TP	Jackson Creek	34,542	213.9627	7,390,698	$0.0004	$0.0009	$30

Northern Border Pipeline Company
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Contract: T1878F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4416	T-1	MA Commodity	0604	Harper TP	Channahon	941,763	213.7221	201,275,566	$0.0004	$0.0009	$814
4417	T-1	MA Commodity	0604	Harper TP	Troy Grove	57,619	161.7803	9,321,618	$0.0004	$0.0007	$38
4418	T-1	MA Commodity	0604	Harper TP	Will county TP	141,748	224.9634	31,888,112	$0.0004	$0.0009	$129
4419	T-1	MA Commodity	0604	Harper TP	Prophetstown	35,636	119.1060	4,244,462	$0.0004	$0.0005	$17
4420	T-1	MA Commodity	0604	Harper TP	North Hayden	273,080	280.9665	76,726,331	$0.0004	$0.0011	$310
4421	T-1	MA Commodity	0604	Harper TP	Will County	4,185	224.9632	941,471	$0.0004	$0.0009	$4
4422	T-1	MA Commodity	0604	Channahon	Will County	10,000	11.2413	112,413	$0.0004	$0.0000	$0
4423	T-1	MA Commodity	0604	Channahon	Prophetstown	657	94.6164	62,163	$0.0004	$0.0004	$0
4424	T-1	MA Commodity	0604	Harper TP	Manhattan	98,961	246.1727	24,361,498	$0.0004	$0.0010	$99
	Total	MA Commodity				19,564,084		3,834,584,600			$15,517
4425	T-1	E-Schrg	0505	Harper TP	North Hayden	2,533	280.9664	711,688	$0.0018	$0.0051	$13
4426	T-1	E-Schrg	0505	Harper TP	Troy Grove	525,268	161.7803	84,978,013	$0.0018	$0.0029	$1,530
4427	T-1	E-Schrg	0505	Harper TP	Prophetstown	4,007	119.1063	477,259	$0.0018	$0.0021	$9
4428	T-1	E-Schrg	0505	Harper TP	Will County	10,040	224.9634	2,258,633	$0.0018	$0.0040	$41
4429	T-1	E-Schrg	0505	Harper TP		10,953	213.9627	2,343,534	$0.0018	$0.0039	$42
4430	T-1	E-Schrg	0505	Harper TP	Joliet	1,096,213	217.4256	238,344,779	$0.0018	$0.0039	$4,290
4431	T-1	E-Schrg	0506	Harper TP	GP-Nicor	8,048	217.8226	1,753,036	$0.0018	$0.0039	$32

Northern Border Pipeline Company
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Contract: T1878F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4432	T-1	E-Schrg	0506	Harper TP	Channahon	190,655	213.7221	40,747,186	$0.0018	$0.0038	$733
4433	T-1	E-Schrg	0506	Channahon		7,000	0.2407	1,685	$0.0018	$0.0000	$0
4434	T-1	E-Schrg	0506	Harper TP	Will county TP	21,353	224.9634	4,803,644	$0.0018	$0.0040	$86
4435	T-1	E-Schrg	0506	Harper TP	North Hayden	56,873	280.9665	15,979,407	$0.0018	$0.0051	$288
4436	T-1	E-Schrg	0506	Harper TP	Joliet	65,426	217.4256	14,225,288	$0.0018	$0.0039	$256
4437	T-1	E-Schrg	0506	Harper TP		604	213.9636	129,234	$0.0018	$0.0039	$2
4438	T-1	E-Schrg	0506	Harper TP	Jackson Creek	17,102	213.9627	3,659,190	$0.0018	$0.0039	$66
4439	T-1	E-Schrg	0506	Harper TP	Troy Grove	641,631	161.7803	103,803,253	$0.0018	$0.0029	$1,868
4440	T-1	E-Schrg	0506	Harper TP	Manhattan	19,205	246.1727	4,727,747	$0.0018	$0.0044	$85
4441	T-1	E-Schrg	0506	Mallard Lakes	North Hayden	2,500	67.0036	167,509	$0.0018	$0.0012	$3
4442	T-1	E-Schrg	0506	Harper TP		250,800	213.9628	53,661,869	$0.0018	$0.0039	$966
4443	T-1	E-Schrg	0506	Harper TP	Will County	158,334	224.9634	35,619,355	$0.0018	$0.0040	$641
4444	T-1	E-Schrg	0506	Harper TP	Prophetstown	162,802	119.1061	19,390,716	$0.0018	$0.0021	$349
4445	T-1	E-Schrg	0507	Harper TP	Will county TP	1,957	224.9632	440,253	$0.0018	$0.0040	$8
4446	T-1	E-Schrg	0507	Harper TP	Joliet	20,121	217.4256	4,374,820	$0.0018	$0.0039	$79
4447	T-1	E-Schrg	0507	Harper TP		599,359	213.9628	128,240,527	$0.0018	$0.0039	$2,308
4448	T-1	E-Schrg	0507	Harper TP	GP-Peoples	10,070	246.1726	2,478,958	$0.0018	$0.0044	$45
4449	T-1	E-Schrg	0507	Harper TP	Jackson Creek	18,212	213.9627	3,896,689	$0.0018	$0.0039	$70

Northern Border Pipeline Company
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Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4450	T-1	E-Schrg	0507	Channahon	Will County	25,000	11.2413	281,033	$0.0018	$0.0002	$5
4451	T-1	E-Schrg	0507	Harper TP	GP-Nicor	10,060	217.8227	2,191,296	$0.0018	$0.0039	$39
4452	T-1	E-Schrg	0507	Harper TP	Troy Grove	724,989	161.7803	117,288,937	$0.0018	$0.0029	$2,111
4453	T-1	E-Schrg	0507	Channahon		102,500	0.2407	24,672	$0.0018	$0.0000	$0
4454	T-1	E-Schrg	0507	Harper TP	Prophetstown	73,447	119.1062	8,747,992	$0.0018	$0.0021	$157
4455	T-1	E-Schrg	0507	Harper TP	Channahon	29,856	213.7221	6,380,887	$0.0018	$0.0038	$115
4456	T-1	E-Schrg	0507	Channahon	Jackson Creek	25,000	0.2406	6,015	$0.0018	$0.0000	$0
4457	T-1	E-Schrg	0507	Harper TP	North Hayden	5,544	280.9665	1,557,678	$0.0018	$0.0051	$28
4458	T-1	E-Schrg	0507	Harper TP	Will County	155,107	224.9634	34,893,399	$0.0018	$0.0040	$628
4459	T-1	E-Schrg	0508	Channahon		100,000	0.2407	24,071	$0.0018	$0.0000	$0
4460	T-1	E-Schrg	0508	Mallard Lakes	Jackson Creek	6,000	0.0002	1	$0.0018	$0.0000	$0
4461	T-1	E-Schrg	0508	Harper TP	Manhattan	64,179	246.1727	15,799,117	$0.0018	$0.0044	$284
4462	T-1	E-Schrg	0508	Harper TP		379,648	213.9628	81,230,549	$0.0018	$0.0039	$1,462
4463	T-1	E-Schrg	0508	Harper TP	Jackson Creek	17,984	213.9627	3,847,905	$0.0018	$0.0039	$69
4464	T-1	E-Schrg	0508	Harper TP	Joliet	39,720	217.4256	8,636,145	$0.0018	$0.0039	$155
4465	T-1	E-Schrg	0508	Harper TP	North Hayden	98,592	280.9665	27,701,049	$0.0018	$0.0051	$499
4466	T-1	E-Schrg	0508	Harper TP	Will County	45,172	224.9634	10,162,047	$0.0018	$0.0040	$183
4467	T-1	E-Schrg	0508	Harper TP	Prophetstown	67,030	119.1061	7,983,684	$0.0018	$0.0021	$144

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Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4468	T-1	E-Schrg	0508	Harper TP	Channahon	99,697	213.7221	21,307,451	$0.0018	$0.0038	$384
4469	T-1	E-Schrg	0508	Harper TP	Troy Grove	836,992	161.7803	135,408,816	$0.0018	$0.0029	$2,437
4470	T-1	E-Schrg	0509	Harper TP	Prophetstown	30,549	119.1064	3,638,580	$0.0018	$0.0021	$65
4471	T-1	E-Schrg	0509	Harper TP	Joliet	20,101	217.4256	4,370,472	$0.0018	$0.0039	$79
4472	T-1	E-Schrg	0509	Harper TP	Troy Grove	795,410	161.7803	128,681,660	$0.0018	$0.0029	$2,316
4473	T-1	E-Schrg	0509	Harper TP	Channahon	641,954	213.7221	137,199,756	$0.0018	$0.0038	$2,470
4474	T-1	E-Schrg	0509	Harper TP	Will County	23,558	224.9634	5,299,688	$0.0018	$0.0040	$95
4475	T-1	E-Schrg	0509	Harper TP	North Hayden	44,210	280.9665	12,421,527	$0.0018	$0.0051	$224
4476	T-1	E-Schrg	0510	Harper TP	North Hayden	363,319	280.9665	102,080,467	$0.0018	$0.0051	$1,837
4477	T-1	E-Schrg	0510	Harper TP	Prophetstown	220,494	119.1061	26,262,186	$0.0018	$0.0021	$473
4478	T-1	E-Schrg	0510	Harper TP	Manhattan	44,891	246.1727	11,050,939	$0.0018	$0.0044	$199
4479	T-1	E-Schrg	0510	Harper TP	Will County	16,097	224.9634	3,621,236	$0.0018	$0.0040	$65
4480	T-1	E-Schrg	0510	Harper TP	Channahon	34,515	213.7221	7,376,618	$0.0018	$0.0038	$133
4481	T-1	E-Schrg	0510	Harper TP	Joliet	30,151	217.4256	6,555,599	$0.0018	$0.0039	$118
4482	T-1	E-Schrg	0510	Harper TP	Troy Grove	917,203	161.7803	148,385,377	$0.0018	$0.0029	$2,671
4483	T-1	E-Schrg	0511	Harper TP	Channahon	10,060	213.7221	2,150,044	$0.0018	$0.0038	$39
4484	T-1	E-Schrg	0511	Harper TP	Troy Grove	633,961	161.7803	102,562,398	$0.0018	$0.0029	$1,846
4485	T-1	E-Schrg	0511	Harper TP	Prophetstown	43,351	119.1061	5,163,369	$0.0018	$0.0021	$93

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Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4486	T-1	E-Schrg	0511	Harper TP	Joliet	905,430	217.4256	196,863,660	$0.0018	$0.0039	$3,544
4487	T-1	E-Schrg	0511	Harper TP	Will County	3,018	224.9636	678,940	$0.0018	$0.0040	$12
4488	T-1	E-Schrg	0512	Harper TP	Joliet	594,964	217.4256	129,360,410	$0.0018	$0.0039	$2,328
4489	T-1	E-Schrg	0512	Harper TP	Iowa City	16,016	27.1113	434,215	$0.0018	$0.0005	$8
4490	T-1	E-Schrg	0512	Harper TP	Will County	7,966	224.9633	1,792,058	$0.0018	$0.0040	$32
4491	T-1	E-Schrg	0512	Harper TP	Troy Grove	598,722	161.7803	96,861,419	$0.0018	$0.0029	$1,744
4492	T-1	E-Schrg	0512	Manhattan TP	Joliet	70,076	28.7471	2,014,484	$0.0018	$0.0005	$36
4493	T-1	E-Schrg	0512	Harper TP	North Hayden	403,272	280.9665	113,305,922	$0.0018	$0.0051	$2,040
4494	T-1	E-Schrg	0512	Harper TP	Prophetstown	28,006	119.1061	3,335,686	$0.0018	$0.0021	$60
4495	T-1	E-Schrg	0601	Harper TP	Manhattan	5,045	246.1726	1,241,941	$0.0018	$0.0044	$22
4496	T-1	E-Schrg	0601	Harper TP	Prophetstown	33,218	119.1060	3,956,463	$0.0018	$0.0021	$71
4497	T-1	E-Schrg	0601	Harper TP	Davenport	13,374	86.1242	1,151,825	$0.0018	$0.0016	$21
4498	T-1	E-Schrg	0601	Harper TP	Troy Grove	817,635	161.7803	132,277,235	$0.0018	$0.0029	$2,381
4499	T-1	E-Schrg	0601	Harper TP	North Hayden	408,783	280.9665	114,854,330	$0.0018	$0.0051	$2,067
4500	T-1	E-Schrg	0601	Harper TP	Will County	56,151	224.9634	12,631,919	$0.0018	$0.0040	$227
4501	T-1	E-Schrg	0601	Harper TP	Mallard Lake	52,202	224.9635	11,743,545	$0.0018	$0.0040	$211
4502	T-1	E-Schrg	0601	Harper TP	Channahon	58,198	213.7221	12,438,199	$0.0018	$0.0038	$224
4503	T-1	E-Schrg	0601	Harper TP	Joliet	58,972	217.4256	12,822,022	$0.0018	$0.0039	$231

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1878F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4504	T-1	E-Schrg	0602	Harper TP	Will county TP	186,133	224.9634	41,873,110	$0.0018	$0.0040	$754
4505	T-1	E-Schrg	0602	Harper TP	Troy Grove	128,721	161.7803	20,824,520	$0.0018	$0.0029	$375
4506	T-1	E-Schrg	0602	Harper TP	Prophetstown	3,210	119.1044	382,325	$0.0018	$0.0021	$7
4507	T-1	E-Schrg	0602	Harper TP	Manhattan	44,370	246.1727	10,922,682	$0.0018	$0.0044	$197
4508	T-1	E-Schrg	0602	Harper TP	Joliet	1,127,000	217.4256	245,038,640	$0.0018	$0.0039	$4,411
4509	T-1	E-Schrg	0603	Harper TP	Will county TP	281,324	224.9634	63,287,604	$0.0018	$0.0040	$1,139
4510	T-1	E-Schrg	0603	Harper TP	Joliet	1,189,210	217.4256	258,564,700	$0.0018	$0.0039	$4,654
4511	T-1	E-Schrg	0603	Harper TP	Troy Grove	130,292	161.7803	21,078,680	$0.0018	$0.0029	$379
4512	T-1	E-Schrg	0603	Harper TP	Jackson Creek	5,095	213.9627	1,090,140	$0.0018	$0.0039	$20
4513	T-1	E-Schrg	0603	Harper TP	Mallard Lake	23,632	224.9635	5,316,337	$0.0018	$0.0040	$96
4514	T-1	E-Schrg	0603	Harper TP	Prophetstown	18,864	119.1058	2,246,812	$0.0018	$0.0021	$40
4515	T-1	E-Schrg	0603	Harper TP	Channahon TP	596	213.7215	127,378	$0.0018	$0.0038	$2
4516	T-1	E-Schrg	0604	Manhattan TP	North Hayden	10,707	34.7938	372,537	$0.0018	$0.0006	$7
4517	T-1	E-Schrg	0604	Harper TP	North Hayden	273,080	280.9665	76,726,331	$0.0018	$0.0051	$1,381
4518	T-1	E-Schrg	0604	Harper TP	Jackson Creek	34,542	213.9627	7,390,698	$0.0018	$0.0039	$133
4519	T-1	E-Schrg	0604	Harper TP	Will county TP	141,748	224.9634	31,888,112	$0.0018	$0.0040	$574
4520	T-1	E-Schrg	0604	Harper TP	Channahon	941,763	213.7221	201,275,566	$0.0018	$0.0038	$3,623
4521	T-1	E-Schrg	0604	Harper TP	Prophetstown	35,636	119.1060	4,244,462	$0.0018	$0.0021	$76

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1878F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4522	T-1	E-Schrg	0604	Harper TP	Troy Grove	57,619	161.7803	9,321,618	$0.0018	$0.0029	$168
4523	T-1	E-Schrg	0604	Channahon	Will County	10,000	11.2413	112,413	$0.0018	$0.0002	$2
4524	T-1	E-Schrg	0604	Harper TP	Will County	4,185	224.9632	941,471	$0.0018	$0.0040	$17
4525	T-1	E-Schrg	0604	Harper TP	Manhattan	98,961	246.1727	24,361,498	$0.0018	$0.0044	$439
4526	T-1	E-Schrg	0604	Channahon	Prophetstown	657	94.6164	62,163	$0.0018	$0.0017	$1
4527	T-1	E-Schrg	0604	Harper TP	Mallard Lake	8,284	224.9635	1,863,598	$0.0018	$0.0040	$34
	Total	E-Schrg				19,564,084		3,834,584,600			$69,023
4528	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$658
4529	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$597
4530	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$622
4531	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$624
4532	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$583
4533	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$611
4534	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$615
4535	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$694
4536	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$606
4537	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$638

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1878F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4538	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$703
4539	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$717
	Total	ACA				0		0			$7,669
	Total	Contract:	T1878F								$2,280,798

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1936F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4540	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
4541	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
	Total	SZ Reservation				613,050		0			$79,242
4542	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	295,235	0.0000	0	$0.0000	$0.0014	$403
4543	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	314,065	0.0000	0	$0.0000	$0.0014	$428
	Total	SZ Commodity				609,300		0			$831
4544	T-1	MA Reservation	0509	Port of Morgan	Harper	297,762	572.3693	170,429,713	$0.0401	$0.0023	$68,375
4545	T-1	MA Reservation	0510	Port of Morgan	Harper	307,687	572.3693	176,110,703	$0.0401	$0.0023	$70,655
	Total	MA Reservation				605,449		346,540,416			$139,030
4546	T-1	MA Commodity	0509	MP 396.2	Harper TP	295,235	572.3693	168,983,450	$0.0004	$0.0023	$684
4547	T-1	MA Commodity	0510	MP 396.2	Harper TP	314,065	572.3693	179,761,164	$0.0004	$0.0023	$727
	Total	MA Commodity				609,300		348,744,614			$1,411

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1936F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4548	T-1	E-Schrg	0509	Port of Morgan	Harper TP	295,235	968.5973	285,963,816	$0.0018	$0.0174	$5,147
4549	T-1	E-Schrg	0510	Port of Morgan	Harper TP	314,065	968.5973	304,202,505	$0.0018	$0.0174	$5,476
	Total	E-Schrg				609,300		590,166,321			$10,623
4550	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$572
4551	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$608
	Total	ACA				0		0			$1,180
	Total	Contract:	T1936F								$232,318

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1937F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4552	T-1	MA Reservation	0505	Harper	Prophetstown	439,952	119.1061	52,400,974	$0.0401	$0.0005	$21,023
4553	T-1	MA Reservation	0506	Harper	Prophetstown	425,760	119.1061	50,710,620	$0.0401	$0.0005	$20,345
4554	T-1	MA Reservation	0507	Harper	Prophetstown	439,952	119.1061	52,400,974	$0.0401	$0.0005	$21,023
4555	T-1	MA Reservation	0508	Harper	Prophetstown	439,952	119.1061	52,400,974	$0.0401	$0.0005	$21,023
4556	T-1	MA Reservation	0509	Harper	Prophetstown	425,760	119.1061	50,710,620	$0.0401	$0.0005	$20,345
4557	T-1	MA Reservation	0510	Harper	Prophetstown	439,952	119.1061	52,400,974	$0.0401	$0.0005	$21,023
4558	T-1	MA Reservation	0511	Harper	Prophetstown	425,760	119.1061	50,710,620	$0.0401	$0.0005	$20,345
4559	T-1	MA Reservation	0512	Harper	Prophetstown	439,952	119.1061	52,400,974	$0.0401	$0.0005	$21,023
4560	T-1	MA Reservation	0601	Harper	Prophetstown	439,952	119.1061	52,400,974	$0.0401	$0.0005	$21,023
4561	T-1	MA Reservation	0602	Harper	Prophetstown	397,376	119.1061	47,329,912	$0.0401	$0.0005	$18,988
4562	T-1	MA Reservation	0603	Harper	Prophetstown	439,952	119.1061	52,400,974	$0.0401	$0.0005	$21,023
4563	T-1	MA Reservation	0604	Harper	Prophetstown	425,760	119.1061	50,710,620	$0.0401	$0.0005	$20,345
	Total	MA Reservation				5,180,080		616,979,210			$247,528
4564	T-1	MA Commodity	0505	Harper TP	Prophetstown	392,269	119.1061	46,721,635	$0.0004	$0.0005	$189
4565	T-1	MA Commodity	0505	Harper TP	Prophetstown	47,683	119.1061	5,679,338	$0.0004	$0.0005	$23
4566	T-1	MA Commodity	0506	Harper TP	Prophetstown	383,359	119.1061	45,660,402	$0.0004	$0.0005	$185
4567	T-1	MA Commodity	0506	Harper TP	Prophetstown	42,401	119.1061	5,050,218	$0.0004	$0.0005	$20

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1937F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4568	T-1	MA Commodity	0507	Harper TP	Prophetstown	169,321	119.1061	20,167,166	$0.0004	$0.0005	$82
4569	T-1	MA Commodity	0507	Harper TP	Prophetstown	270,631	119.1061	32,233,808	$0.0004	$0.0005	$130
4570	T-1	MA Commodity	0508	Harper TP	Prophetstown	270,192	119.1061	32,181,516	$0.0004	$0.0005	$130
4571	T-1	MA Commodity	0508	Harper TP	Prophetstown	169,760	119.1061	20,219,458	$0.0004	$0.0005	$82
4572	T-1	MA Commodity	0509	Harper TP	Prophetstown	414,644	119.1061	49,386,639	$0.0004	$0.0005	$200
4573	T-1	MA Commodity	0509	Harper TP	Prophetstown TP	2,600	119.1050	309,673	$0.0004	$0.0005	$1
4574	T-1	MA Commodity	0510	Harper TP	Prophetstown	433,991	119.1061	51,690,982	$0.0004	$0.0005	$209
4575	T-1	MA Commodity	0511	Harper TP	Prophetstown TP	13,056	119.1062	1,555,050	$0.0004	$0.0005	$6
4576	T-1	MA Commodity	0511	Harper TP	Prophetstown	412,704	119.1061	49,155,570	$0.0004	$0.0005	$199
4577	T-1	MA Commodity	0512	Harper TP	Prophetstown	418,409	119.1061	49,835,071	$0.0004	$0.0005	$202
4578	T-1	MA Commodity	0601	Harper TP	Prophetstown	439,952	119.1061	52,400,974	$0.0004	$0.0005	$212
4579	T-1	MA Commodity	0602	Harper TP	Prophetstown	397,376	119.1061	47,329,912	$0.0004	$0.0005	$192
4580	T-1	MA Commodity	0603	Harper TP	Prophetstown	393,596	119.1061	46,879,690	$0.0004	$0.0005	$190
4581	T-1	MA Commodity	0603	Harper TP	Prophetstown	46,356	119.1061	5,521,284	$0.0004	$0.0005	$22
4582	T-1	MA Commodity	0604	Harper TP	Prophetstown	422,556	119.1061	50,329,004	$0.0004	$0.0005	$204
4583	T-1	MA Commodity	0604	Harper TP	Prophetstown	3,204	119.1061	381,616	$0.0004	$0.0005	$2
	Total	MA Commodity				5,144,060		612,689,006			$2,479

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1937F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4584	T-1	E-Schrg	0505	Harper TP	Prophetstown	392,269	119.1061	46,721,635	$0.0018	$0.0021	$841
4585	T-1	E-Schrg	0505	Harper TP	Prophetstown	47,683	119.1061	5,679,338	$0.0018	$0.0021	$102
4586	T-1	E-Schrg	0506	Harper TP	Prophetstown	383,359	119.1061	45,660,402	$0.0018	$0.0021	$822
4587	T-1	E-Schrg	0506	Harper TP	Prophetstown	42,401	119.1061	5,050,218	$0.0018	$0.0021	$91
4588	T-1	E-Schrg	0507	Harper TP	Prophetstown	270,631	119.1061	32,233,808	$0.0018	$0.0021	$580
4589	T-1	E-Schrg	0507	Harper TP	Prophetstown	169,321	119.1061	20,167,166	$0.0018	$0.0021	$363
4590	T-1	E-Schrg	0508	Harper TP	Prophetstown	169,760	119.1061	20,219,458	$0.0018	$0.0021	$364
4591	T-1	E-Schrg	0508	Harper TP	Prophetstown	270,192	119.1061	32,181,516	$0.0018	$0.0021	$579
4592	T-1	E-Schrg	0509	Harper TP	Prophetstown TP	2,600	119.1050	309,673	$0.0018	$0.0021	$6
4593	T-1	E-Schrg	0509	Harper TP	Prophetstown	414,644	119.1061	49,386,639	$0.0018	$0.0021	$889
4594	T-1	E-Schrg	0510	Harper TP	Prophetstown	433,991	119.1061	51,690,982	$0.0018	$0.0021	$930
4595	T-1	E-Schrg	0511	Harper TP	Prophetstown TP	13,056	119.1062	1,555,050	$0.0018	$0.0021	$28
4596	T-1	E-Schrg	0511	Harper TP	Prophetstown	412,704	119.1061	49,155,570	$0.0018	$0.0021	$885
4597	T-1	E-Schrg	0512	Harper TP	Prophetstown	418,409	119.1061	49,835,071	$0.0018	$0.0021	$897
4598	T-1	E-Schrg	0601	Harper TP	Prophetstown	439,952	119.1061	52,400,974	$0.0018	$0.0021	$943
4599	T-1	E-Schrg	0602	Harper TP	Prophetstown	397,376	119.1061	47,329,912	$0.0018	$0.0021	$852
4600	T-1	E-Schrg	0603	Harper TP	Prophetstown	46,356	119.1061	5,521,284	$0.0018	$0.0021	$99
4601	T-1	E-Schrg	0603	Harper TP	Prophetstown	393,596	119.1061	46,879,690	$0.0018	$0.0021	$844

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1937F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4602	T-1	E-Schrg	0604	Harper TP	Prophetstown	3,204	119.1061	381,616	$0.0018	$0.0021	$7
4603	T-1	E-Schrg	0604	Harper TP	Prophetstown	422,556	119.1061	50,329,004	$0.0018	$0.0021	$906
	Total	E-Schrg				5,144,060		612,689,006			$11,028
4604	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$105
4605	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$101
4606	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$105
4607	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$105
4608	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$99
4609	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$103
4610	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$101
4611	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$100
4612	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$105
4613	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$95
4614	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$105
4615	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$101

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1937F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$1,225
	Total	Contract:	T1937F								$262,261

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1938F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4616	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	996,960	0.0000	0	$0.0000	$0.1293	$128,866
4617	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	964,800	0.0000	0	$0.0000	$0.1293	$124,709
4618	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	996,960	0.0000	0	$0.0000	$0.1293	$128,866
4619	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	996,960	0.0000	0	$0.0000	$0.1293	$128,866
4620	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	964,800	0.0000	0	$0.0000	$0.1293	$124,709
4621	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	996,960	0.0000	0	$0.0000	$0.1293	$128,866
4622	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	964,800	0.0000	0	$0.0000	$0.1293	$124,709
4623	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	996,960	0.0000	0	$0.0000	$0.1293	$128,866
4624	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	996,960	0.0000	0	$0.0000	$0.1293	$128,866
4625	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	900,480	0.0000	0	$0.0000	$0.1293	$116,395
4626	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	996,960	0.0000	0	$0.0000	$0.1293	$128,866
4627	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	964,800	0.0000	0	$0.0000	$0.1293	$124,709
	Total	SZ Reservation				11,738,400		0			$1,517,298
4628	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	1,013,029	0.0000	0	$0.0000	$0.0014	$1,382
4629	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	982,078	0.0000	0	$0.0000	$0.0014	$1,339
4630	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	1,012,335	0.0000	0	$0.0000	$0.0014	$1,381
4631	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	1,014,816	0.0000	0	$0.0000	$0.0014	$1,384

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1938F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4632	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	982,080	0.0000	0	$0.0000	$0.0014	$1,339
4633	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	1,008,819	0.0000	0	$0.0000	$0.0014	$1,376
4634	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	981,180	0.0000	0	$0.0000	$0.0014	$1,338
4635	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	1,014,816	0.0000	0	$0.0000	$0.0014	$1,384
4636	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	1,014,816	0.0000	0	$0.0000	$0.0014	$1,384
4637	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	906,788	0.0000	0	$0.0000	$0.0014	$1,237
4638	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	1,014,816	0.0000	0	$0.0000	$0.0014	$1,384
4639	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	980,434	0.0000	0	$0.0000	$0.0014	$1,337
	Total	SZ Commodity				11,926,007		0			$16,264
4640	T-1	MA Reservation	0505	Port of Morgan	Harper	984,599	572.3693	563,554,250	$0.0401	$0.0023	$226,094
4641	T-1	MA Reservation	0506	Port of Morgan	Harper	952,838	572.3693	545,375,081	$0.0401	$0.0023	$218,801
4642	T-1	MA Reservation	0507	Port of Morgan	Harper	984,599	572.3693	563,554,250	$0.0401	$0.0023	$226,094
4643	T-1	MA Reservation	0508	Port of Morgan	Harper	984,599	572.3693	563,554,250	$0.0401	$0.0023	$226,094
4644	T-1	MA Reservation	0509	Port of Morgan	Harper	952,838	572.3693	545,375,081	$0.0401	$0.0023	$218,801
4645	T-1	MA Reservation	0510	Port of Morgan	Harper	984,599	572.3693	563,554,250	$0.0401	$0.0023	$226,094
4646	T-1	MA Reservation	0511	Port of Morgan	Harper	952,838	572.3693	545,375,081	$0.0401	$0.0023	$218,801
4647	T-1	MA Reservation	0512	Port of Morgan	Harper	984,599	572.3693	563,554,250	$0.0401	$0.0023	$226,094

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1938F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4648	T-1	MA Reservation	0601	Port of Morgan	Harper	984,599	572.3693	563,554,250	$0.0401	$0.0023	$226,094
4649	T-1	MA Reservation	0602	Port of Morgan	Harper	889,315	572.3693	509,016,742	$0.0401	$0.0023	$204,214
4650	T-1	MA Reservation	0603	Port of Morgan	Harper	984,599	572.3693	563,554,250	$0.0401	$0.0023	$226,094
4651	T-1	MA Reservation	0604	Port of Morgan	Harper	952,838	572.3693	545,375,081	$0.0401	$0.0023	$218,801
	Total	MA Reservation				11,592,859		6,635,396,818			$2,662,080
4652	T-1	MA Commodity	0505	MP 396.2	Harper TP	957,867	572.3693	548,253,664	$0.0004	$0.0023	$2,219
4653	T-1	MA Commodity	0505	MP 396.2	Ventura TP	55,162	425.4238	23,467,228	$0.0004	$0.0017	$95
4654	T-1	MA Commodity	0506	MP 396.2	Harper TP	969,148	572.3693	554,710,562	$0.0004	$0.0023	$2,245
4655	T-1	MA Commodity	0506	MP 396.2	Ventura TP	12,930	425.4238	5,500,730	$0.0004	$0.0017	$22
4656	T-1	MA Commodity	0507	MP 396.2	Harper TP	1,012,335	572.3693	579,429,475	$0.0004	$0.0023	$2,345
4657	T-1	MA Commodity	0508	MP 396.2	Harper TP	648,241	572.3693	371,033,247	$0.0004	$0.0023	$1,501
4658	T-1	MA Commodity	0508	MP 396.2	Ventura TP	366,575	425.4238	155,949,729	$0.0004	$0.0017	$631
4659	T-1	MA Commodity	0509	MP 396.2	Ventura TP	8,703	425.4238	3,702,463	$0.0004	$0.0017	$15
4660	T-1	MA Commodity	0509	MP 396.2	Harper TP	973,377	572.3693	557,131,112	$0.0004	$0.0023	$2,254
4661	T-1	MA Commodity	0510	MP 396.2	Ventura TP	55,972	425.4238	23,811,821	$0.0004	$0.0017	$96
4662	T-1	MA Commodity	0510	MP 396.2	Harper TP	952,847	572.3693	545,380,370	$0.0004	$0.0023	$2,207
4663	T-1	MA Commodity	0511	MP 396.2	Harper TP	162,060	572.3693	92,758,169	$0.0004	$0.0023	$375

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1938F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4664	T-1	MA Commodity	0511	MP 396.2	Ventura TP	819,120	425.4238	348,473,143	$0.0004	$0.0017	$1,410
4665	T-1	MA Commodity	0512	MP 396.2	Ventura TP	683,922	425.4238	290,956,696	$0.0004	$0.0017	$1,177
4666	T-1	MA Commodity	0512	MP 396.2	Harper TP	330,894	572.3693	189,393,567	$0.0004	$0.0023	$766
4667	T-1	MA Commodity	0601	MP 396.2	Ventura TP	328,073	425.4238	139,570,062	$0.0004	$0.0017	$565
4668	T-1	MA Commodity	0601	MP 396.2	Harper TP	686,743	572.3693	393,070,610	$0.0004	$0.0023	$1,591
4669	T-1	MA Commodity	0602	MP 396.2	Harper TP	736,232	572.3693	421,396,594	$0.0004	$0.0023	$1,705
4670	T-1	MA Commodity	0602	MP 396.2	Ventura TP	170,556	425.4238	72,558,582	$0.0004	$0.0017	$294
4671	T-1	MA Commodity	0603	MP 396.2	Ventura TP	361,491	425.4238	153,786,875	$0.0004	$0.0017	$622
4672	T-1	MA Commodity	0603	MP 396.2	Harper TP	653,325	572.3693	373,943,173	$0.0004	$0.0023	$1,513
4673	T-1	MA Commodity	0604	MP 396.2	Ventura TP	362,880	425.4238	154,377,789	$0.0004	$0.0017	$625
4674	T-1	MA Commodity	0604	MP 396.2	Harper TP	617,554	572.3693	353,468,951	$0.0004	$0.0023	$1,430
	Total	MA Commodity				11,926,007		6,352,124,614			$25,704
4675	T-1	E-Schrg	0505	Port of Morgan	Harper TP	957,867	968.5973	927,787,401	$0.0018	$0.0174	$16,700
4676	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	55,162	821.6519	45,323,962	$0.0018	$0.0148	$816
4677	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	12,930	821.6520	10,623,960	$0.0018	$0.0148	$191
4678	T-1	E-Schrg	0506	Port of Morgan	Harper TP	969,148	968.5973	938,714,142	$0.0018	$0.0174	$16,897
4679	T-1	E-Schrg	0507	Port of Morgan	Harper TP	1,012,335	968.5973	980,544,942	$0.0018	$0.0174	$17,650

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1938F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4680	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	366,575	821.6518	301,197,023	$0.0018	$0.0148	$5,422
4681	T-1	E-Schrg	0508	Port of Morgan	Harper TP	648,241	968.5973	627,884,478	$0.0018	$0.0174	$11,302
4682	T-1	E-Schrg	0509	Port of Morgan	Harper TP	973,377	968.5973	942,810,334	$0.0018	$0.0174	$16,971
4683	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	8,703	821.6517	7,150,835	$0.0018	$0.0148	$129
4684	T-1	E-Schrg	0510	Port of Morgan	Harper TP	952,847	968.5973	922,925,025	$0.0018	$0.0174	$16,613
4685	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	55,972	821.6518	45,989,496	$0.0018	$0.0148	$828
4686	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	819,120	821.6518	673,031,414	$0.0018	$0.0148	$12,115
4687	T-1	E-Schrg	0511	Port of Morgan	Harper TP	162,060	968.5974	156,970,890	$0.0018	$0.0174	$2,825
4688	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	683,922	821.6518	561,945,742	$0.0018	$0.0148	$10,115
4689	T-1	E-Schrg	0512	Port of Morgan	Harper TP	330,894	968.5973	320,503,048	$0.0018	$0.0174	$5,769
4690	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	328,073	821.6518	269,561,771	$0.0018	$0.0148	$4,852
4691	T-1	E-Schrg	0601	Port of Morgan	Harper TP	686,743	968.5973	665,177,416	$0.0018	$0.0174	$11,973
4692	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	170,556	821.6518	140,137,648	$0.0018	$0.0148	$2,522
4693	T-1	E-Schrg	0602	Port of Morgan	Harper TP	736,232	968.5973	713,112,316	$0.0018	$0.0174	$12,836
4694	T-1	E-Schrg	0603	Port of Morgan	Harper TP	653,325	968.5973	632,808,828	$0.0018	$0.0174	$11,391
4695	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	361,491	821.6518	297,019,742	$0.0018	$0.0148	$5,346
4696	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	362,880	821.6518	298,161,000	$0.0018	$0.0148	$5,367
4697	T-1	E-Schrg	0604	Port of Morgan	Harper TP	617,554	968.5973	598,161,129	$0.0018	$0.0174	$10,767

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1938F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				11,926,007		11,077,542,542			$199,396
4698	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1,946
4699	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$1,899
4700	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$1,961
4701	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$1,858
4702	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$1,900
4703	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$1,938
4704	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$1,660
4705	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$1,765
4706	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$1,869
4707	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$1,706
4708	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$1,860
4709	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$1,793
	Total	ACA				0		0			$22,155

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1938F Customer: Husky Gas Marketing Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd	Charge Type	Test yymm	Receipt Point	Delivery Point	Dekatherm Amount	Miles Hauled	Dth Miles	Rate Per 100 Dth Miles	Dth Rate	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Total	Contract:	T1938F								$4,442,897
											==========

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1939F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4710	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,115,550	0.0000	0	$0.0000	$0.1293	$144,195
4711	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,152,735	0.0000	0	$0.0000	$0.1293	$149,002
	Total	SZ Reservation				2,268,285		0			$293,197
4712	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,135,530	0.0000	0	$0.0000	$0.0014	$1,549
4713	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	1,173,381	0.0000	0	$0.0000	$0.0014	$1,600
	Total	SZ Commodity				2,308,911		0			$3,149
4714	T-1	MA Reservation	0509	Port of Morgan	Ventura	1,096,941	425.4238	466,664,885	$0.0401	$0.0017	$187,223
4715	T-1	MA Reservation	0510	Port of Morgan	Ventura	1,133,506	425.4238	482,220,381	$0.0401	$0.0017	$193,464
	Total	MA Reservation				2,230,447		948,885,266			$380,687
4716	T-1	MA Commodity	0509	MP 396.2	Ventura TP	1,120,260	425.4238	476,585,266	$0.0004	$0.0017	$1,929
4717	T-1	MA Commodity	0509	MP 396.2	Windom TP	15,270	327.9005	5,007,041	$0.0004	$0.0013	$20
4718	T-1	MA Commodity	0510	MP 396.2	Windom TP	15,779	327.9005	5,173,942	$0.0004	$0.0013	$21
4719	T-1	MA Commodity	0510	MP 396.2	Ventura TP	1,157,602	425.4238	492,471,442	$0.0004	$0.0017	$1,993

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1939F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				2,308,911		979,237,691			$3,963
4720	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	1,120,260	821.6518	920,463,660	$0.0018	$0.0148	$16,568
4721	T-1	E-Schrg	0509	Port of Morgan	Windom TP	15,270	724.1277	11,057,430	$0.0018	$0.0130	$199
4722	T-1	E-Schrg	0510	Port of Morgan	Windom TP	15,779	724.1277	11,426,011	$0.0018	$0.0130	$206
4723	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	1,157,602	821.6518	951,145,782	$0.0018	$0.0148	$17,121
	Total	E-Schrg				2,308,911		1,894,092,883			$34,094
4724	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$1,863
4725	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$1,925
	Total	ACA				0		0			$3,788
	Total	Contract:	T1939F								$718,877

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1941F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4726	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
4727	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	150,750	0.0000	0	$0.0000	$0.1293	$19,486
4728	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
4729	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
4730	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	150,750	0.0000	0	$0.0000	$0.1293	$19,486
4731	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
4732	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	150,750	0.0000	0	$0.0000	$0.1293	$19,486
4733	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
4734	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
4735	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	140,700	0.0000	0	$0.0000	$0.1293	$18,187
4736	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
4737	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	150,750	0.0000	0	$0.0000	$0.1293	$19,486
	Total	SZ Reservation				1,834,125		0			$237,078
4738	T-1	SZ Commodity	0505	Port of Morgan TP	MP 396.2	158,565	0.0000	0	$0.0000	$0.0014	$216
4739	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	158,565	0.0000	0	$0.0000	$0.0014	$216
4740	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	153,450	0.0000	0	$0.0000	$0.0014	$209
4741	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	153,450	0.0000	0	$0.0000	$0.0014	$209

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1941F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4742	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	158,565	0.0000	0	$0.0000	$0.0014	$216
4743	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	158,565	0.0000	0	$0.0000	$0.0014	$216
4744	T-1	SZ Commodity	0508	Port of Morgan TP	MP 396.2	158,565	0.0000	0	$0.0000	$0.0014	$216
4745	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	158,565	0.0000	0	$0.0000	$0.0014	$216
4746	T-1	SZ Commodity	0509	Port of Morgan TP	MP 396.2	153,450	0.0000	0	$0.0000	$0.0014	$209
4747	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	153,450	0.0000	0	$0.0000	$0.0014	$209
4748	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	158,565	0.0000	0	$0.0000	$0.0014	$216
4749	T-1	SZ Commodity	0510	Port of Morgan TP	MP 396.2	158,565	0.0000	0	$0.0000	$0.0014	$216
4750	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	153,450	0.0000	0	$0.0000	$0.0014	$209
4751	T-1	SZ Commodity	0511	Port of Morgan TP	MP 396.2	153,450	0.0000	0	$0.0000	$0.0014	$209
4752	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	158,565	0.0000	0	$0.0000	$0.0014	$216
4753	T-1	SZ Commodity	0512	Port of Morgan TP	MP 396.2	148,335	0.0000	0	$0.0000	$0.0014	$202
4754	T-1	SZ Commodity	0601	Hebron	MP 396.2	3,410	0.0000	0	$0.0000	$0.0014	$5
4755	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	158,565	0.0000	0	$0.0000	$0.0014	$216
4756	T-1	SZ Commodity	0601	Port of Morgan TP	MP 396.2	158,565	0.0000	0	$0.0000	$0.0014	$216
4757	T-1	SZ Commodity	0602	Hebron	MP 396.2	3,400	0.0000	0	$0.0000	$0.0014	$5
4758	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	141,686	0.0000	0	$0.0000	$0.0014	$193
4759	T-1	SZ Commodity	0602	Port of Morgan TP	MP 396.2	138,286	0.0000	0	$0.0000	$0.0014	$189

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1941F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4760	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	158,565	0.0000	0	$0.0000	$0.0014	$216
4761	T-1	SZ Commodity	0603	Port of Morgan TP	MP 396.2	158,565	0.0000	0	$0.0000	$0.0014	$216
4762	T-1	SZ Commodity	0604	Port of Morgan TP	MP 396.2	153,450	0.0000	0	$0.0000	$0.0014	$209
4763	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	153,450	0.0000	0	$0.0000	$0.0014	$209
	Total	SZ Commodity				3,724,062		0			$5,079
4764	T-1	MA Reservation	0505	Port of Morgan	Ventura	153,176	425.4238	65,164,916	$0.0401	$0.0017	$26,144
4765	T-1	MA Reservation	0506	Port of Morgan	Ventura	148,235	425.4238	63,062,822	$0.0401	$0.0017	$25,300
4766	T-1	MA Reservation	0507	Port of Morgan	Ventura	153,176	425.4238	65,164,916	$0.0401	$0.0017	$26,144
4767	T-1	MA Reservation	0508	Port of Morgan	Ventura	153,176	425.4238	65,164,916	$0.0401	$0.0017	$26,144
4768	T-1	MA Reservation	0509	Port of Morgan	Ventura	148,235	425.4238	63,062,822	$0.0401	$0.0017	$25,300
4769	T-1	MA Reservation	0510	Port of Morgan	Ventura	153,176	425.4238	65,164,916	$0.0401	$0.0017	$26,144
4770	T-1	MA Reservation	0511	Port of Morgan	Ventura	148,235	425.4238	63,062,822	$0.0401	$0.0017	$25,300
4771	T-1	MA Reservation	0512	Port of Morgan	Ventura	153,176	425.4238	65,164,916	$0.0401	$0.0017	$26,144
4772	T-1	MA Reservation	0601	Port of Morgan	Ventura	153,176	425.4238	65,164,916	$0.0401	$0.0017	$26,144
4773	T-1	MA Reservation	0602	Port of Morgan	Ventura	138,353	425.4238	58,858,634	$0.0401	$0.0017	$23,614
4774	T-1	MA Reservation	0603	Port of Morgan	Ventura	153,176	425.4238	65,164,916	$0.0401	$0.0017	$26,144
4775	T-1	MA Reservation	0604	Port of Morgan	Ventura	148,235	425.4238	63,062,822	$0.0401	$0.0017	$25,300

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1941F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Reservation				1,803,529		767,264,337			$307,822
4776	T-1	MA Commodity	0505	MP 396.2	Ventura TP	158,565	425.4238	67,457,325	$0.0004	$0.0017	$273
4777	T-1	MA Commodity	0506	MP 396.2	Ventura TP	153,450	425.4238	65,281,282	$0.0004	$0.0017	$264
4778	T-1	MA Commodity	0507	MP 396.2	Ventura TP	158,565	425.4238	67,457,325	$0.0004	$0.0017	$273
4779	T-1	MA Commodity	0508	MP 396.2	Ventura TP	158,565	425.4238	67,457,325	$0.0004	$0.0017	$273
4780	T-1	MA Commodity	0509	MP 396.2	Ventura TP	153,450	425.4238	65,281,282	$0.0004	$0.0017	$264
4781	T-1	MA Commodity	0510	MP 396.2	Ventura TP	158,565	425.4238	67,457,325	$0.0004	$0.0017	$273
4782	T-1	MA Commodity	0511	MP 396.2	Ventura TP	153,450	425.4238	65,281,282	$0.0004	$0.0017	$264
4783	T-1	MA Commodity	0512	MP 396.2	Ventura TP	10,230	425.4238	4,352,085	$0.0004	$0.0017	$18
4784	T-1	MA Commodity	0512	MP 396.2	Ventura TP	148,335	425.4238	63,105,239	$0.0004	$0.0017	$255
4785	T-1	MA Commodity	0601	MP 396.2	Ventura TP	155,155	425.4238	66,006,630	$0.0004	$0.0017	$267
4786	T-1	MA Commodity	0601	MP 396.2	Ventura TP	3,410	425.4238	1,450,695	$0.0004	$0.0017	$6
4787	T-1	MA Commodity	0602	MP 396.2	Ventura TP	3,400	425.4238	1,446,441	$0.0004	$0.0017	$6
4788	T-1	MA Commodity	0602	MP 396.2	Ventura TP	135,388	425.4238	57,597,277	$0.0004	$0.0017	$233
4789	T-1	MA Commodity	0603	MP 396.2	Ventura TP	158,565	425.4238	67,457,325	$0.0004	$0.0017	$273
4790	T-1	MA Commodity	0604	MP 396.2	Ventura TP	153,450	425.4238	65,281,282	$0.0004	$0.0017	$264

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T1941F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				1,862,543		792,370,121			$3,206
4791	T-1	E-Schrg	0505	Port of Morgan TP	Ventura TP	158,565	821.6518	130,285,219	$0.0018	$0.0148	$2,345
4792	T-1	E-Schrg	0506	Port of Morgan TP	Ventura TP	153,450	821.6518	126,082,470	$0.0018	$0.0148	$2,269
4793	T-1	E-Schrg	0507	Port of Morgan TP	Ventura TP	158,565	821.6518	130,285,219	$0.0018	$0.0148	$2,345
4794	T-1	E-Schrg	0508	Port of Morgan TP	Ventura TP	158,565	821.6518	130,285,219	$0.0018	$0.0148	$2,345
4795	T-1	E-Schrg	0509	Port of Morgan TP	Ventura TP	153,450	821.6518	126,082,470	$0.0018	$0.0148	$2,269
4796	T-1	E-Schrg	0510	Port of Morgan TP	Ventura TP	158,565	821.6518	130,285,219	$0.0018	$0.0148	$2,345
4797	T-1	E-Schrg	0511	Port of Morgan TP	Ventura TP	153,450	821.6518	126,082,470	$0.0018	$0.0148	$2,269
4798	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	10,230	821.6518	8,405,498	$0.0018	$0.0148	$151
4799	T-1	E-Schrg	0512	Port of Morgan TP	Ventura TP	148,335	821.6518	121,879,721	$0.0018	$0.0148	$2,194
4800	T-1	E-Schrg	0601	Port of Morgan TP	Hebron	3,410	306.5865	1,045,460	$0.0018	$0.0055	$19
4801	T-1	E-Schrg	0601	Port of Morgan TP	Ventura TP	155,155	821.6518	127,483,386	$0.0018	$0.0148	$2,295
4802	T-1	E-Schrg	0601	Hebron	Ventura TP	3,410	515.0651	1,756,372	$0.0018	$0.0093	$32
4803	T-1	E-Schrg	0602	Hebron	Ventura TP	3,400	515.0653	1,751,222	$0.0018	$0.0093	$32
4804	T-1	E-Schrg	0602	Port of Morgan TP	Hebron	2,898	306.5866	888,488	$0.0018	$0.0055	$16
4805	T-1	E-Schrg	0602	Port of Morgan TP	Ventura TP	135,388	821.6518	111,241,795	$0.0018	$0.0148	$2,002
4806	T-1	E-Schrg	0603	Port of Morgan TP	Ventura TP	158,565	821.6518	130,285,219	$0.0018	$0.0148	$2,345

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T1941F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4807	T-1	E-Schrg	0604	Port of Morgan TP	Ventura TP	153,450	821.6518	126,082,470	$0.0018	$0.0148	$2,269
	Total	E-Schrg				1,868,851		1,530,207,917			$27,544
4808	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$261
4809	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$252
4810	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$261
4811	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$261
4812	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$252
4813	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$261
4814	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$252
4815	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$261
4816	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$261
4817	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$228
4818	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$261
4819	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$252
	Total	ACA				0		0			$3,060

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T1941F Customer: Burlington Resources Canada Marketing Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd	Charge Type	Test yymm	Receipt Point	Delivery Point	Dekatherm Amount	Miles Hauled	Dth Miles	Rate Per 100 Dth Miles	Dth Rate	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Total	Contract:	T1941F								$583,789
											==========

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T1942F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4820	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	474,756	0.0000	0	$0.0000	$0.1293	$61,367
4821	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	459,441	0.0000	0	$0.0000	$0.1293	$59,387
4822	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	474,756	0.0000	0	$0.0000	$0.1293	$61,367
4823	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	474,756	0.0000	0	$0.0000	$0.1293	$61,367
4824	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	459,441	0.0000	0	$0.0000	$0.1293	$59,387
4825	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	474,756	0.0000	0	$0.0000	$0.1293	$61,367
4826	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	459,441	0.0000	0	$0.0000	$0.1293	$59,387
4827	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	474,756	0.0000	0	$0.0000	$0.1293	$61,367
4828	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	474,756	0.0000	0	$0.0000	$0.1293	$61,367
4829	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	428,812	0.0000	0	$0.0000	$0.1293	$55,428
4830	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	474,756	0.0000	0	$0.0000	$0.1293	$61,367
4831	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	459,441	0.0000	0	$0.0000	$0.1293	$59,387
	Total	SZ Reservation				5,589,868		0			$722,543
4832	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	483,259	0.0000	0	$0.0000	$0.0014	$659
4833	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	467,670	0.0000	0	$0.0000	$0.0014	$638
4834	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	483,259	0.0000	0	$0.0000	$0.0014	$659
4835	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	483,290	0.0000	0	$0.0000	$0.0014	$659

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1942F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4836	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	467,670	0.0000	0	$0.0000	$0.0014	$638
4837	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	483,259	0.0000	0	$0.0000	$0.0014	$659
4838	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	467,670	0.0000	0	$0.0000	$0.0014	$638
4839	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	483,259	0.0000	0	$0.0000	$0.0014	$659
4840	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	483,259	0.0000	0	$0.0000	$0.0014	$659
4841	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	431,816	0.0000	0	$0.0000	$0.0014	$589
4842	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	483,259	0.0000	0	$0.0000	$0.0014	$659
4843	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	467,670	0.0000	0	$0.0000	$0.0014	$638
	Total	SZ Commodity				5,685,340		0			$7,754
4844	T-1	MA Reservation	0505	Port of Morgan	Ventura	466,836	425.4238	198,603,300	$0.0401	$0.0017	$79,678
4845	T-1	MA Reservation	0506	Port of Morgan	Ventura	451,777	425.4238	192,196,742	$0.0401	$0.0017	$77,108
4846	T-1	MA Reservation	0507	Port of Morgan	Ventura	466,836	425.4238	198,603,300	$0.0401	$0.0017	$79,678
4847	T-1	MA Reservation	0508	Port of Morgan	Ventura	466,836	425.4238	198,603,300	$0.0401	$0.0017	$79,678
4848	T-1	MA Reservation	0509	Port of Morgan	Ventura	451,777	425.4238	192,196,742	$0.0401	$0.0017	$77,108
4849	T-1	MA Reservation	0510	Port of Morgan	Ventura	466,836	425.4238	198,603,300	$0.0401	$0.0017	$79,678
4850	T-1	MA Reservation	0511	Port of Morgan	Ventura	451,777	425.4238	192,196,742	$0.0401	$0.0017	$77,108
4851	T-1	MA Reservation	0512	Port of Morgan	Ventura	466,836	425.4238	198,603,300	$0.0401	$0.0017	$79,678

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1942F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4852	T-1	MA Reservation	0601	Port of Morgan	Ventura	466,836	425.4238	198,603,300	$0.0401	$0.0017	$79,678
4853	T-1	MA Reservation	0602	Port of Morgan	Ventura	421,659	425.4238	179,383,626	$0.0401	$0.0017	$71,968
4854	T-1	MA Reservation	0603	Port of Morgan	Ventura	466,836	425.4238	198,603,300	$0.0401	$0.0017	$79,678
4855	T-1	MA Reservation	0604	Port of Morgan	Ventura	451,777	425.4238	192,196,742	$0.0401	$0.0017	$77,108
	Total	MA Reservation				5,496,622		2,338,393,695			$938,149
4856	T-1	MA Commodity	0505	MP 396.2	Ventura TP	483,259	425.4238	205,589,880	$0.0004	$0.0017	$832
4857	T-1	MA Commodity	0506	MP 396.2	Ventura TP	467,670	425.4238	198,957,949	$0.0004	$0.0017	$805
4858	T-1	MA Commodity	0507	MP 396.2	Ventura	316,975	425.4238	134,848,709	$0.0004	$0.0017	$546
4859	T-1	MA Commodity	0507	MP 396.2	Ventura TP	166,284	425.4238	70,741,171	$0.0004	$0.0017	$286
4860	T-1	MA Commodity	0508	MP 396.2	Ventura TP	483,290	425.4238	205,603,068	$0.0004	$0.0017	$832
4861	T-1	MA Commodity	0509	MP 396.2	Ventura	467,670	425.4238	198,957,949	$0.0004	$0.0017	$805
4862	T-1	MA Commodity	0510	MP 396.2	Ventura TP	483,259	425.4238	205,589,880	$0.0004	$0.0017	$832
4863	T-1	MA Commodity	0511	MP 396.2	Ventura TP	467,670	425.4238	198,957,949	$0.0004	$0.0017	$805
4864	T-1	MA Commodity	0512	MP 396.2	Ventura	175,243	425.4238	74,552,543	$0.0004	$0.0017	$302
4865	T-1	MA Commodity	0512	MP 396.2	Ventura TP	308,016	425.4238	131,037,337	$0.0004	$0.0017	$530
4866	T-1	MA Commodity	0601	MP 396.2	Ventura TP	307,675	425.4238	130,892,268	$0.0004	$0.0017	$530
4867	T-1	MA Commodity	0601	MP 396.2	Ventura	175,584	425.4238	74,697,612	$0.0004	$0.0017	$302

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T1942F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4868	T-1	MA Commodity	0602	MP 396.2	Ventura TP	273,224	425.4238	116,235,992	$0.0004	$0.0017	$470
4869	T-1	MA Commodity	0602	MP 396.2	Ventura	158,592	425.4238	67,468,811	$0.0004	$0.0017	$273
4870	T-1	MA Commodity	0603	MP 396.2	Ventura TP	483,259	425.4238	205,589,880	$0.0004	$0.0017	$832
4871	T-1	MA Commodity	0604	MP 396.2	Ventura TP	467,670	425.4238	198,957,949	$0.0004	$0.0017	$805
	Total	MA Commodity				5,685,340		2,418,678,947			$9,787
4872	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	483,259	821.6518	397,070,630	$0.0018	$0.0148	$7,147
4873	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	467,670	821.6518	384,261,900	$0.0018	$0.0148	$6,917
4874	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	166,284	821.6518	136,627,540	$0.0018	$0.0148	$2,459
4875	T-1	E-Schrg	0507	Port of Morgan	Ventura	316,975	821.6518	260,443,090	$0.0018	$0.0148	$4,688
4876	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	483,290	821.6518	397,096,112	$0.0018	$0.0148	$7,148
4877	T-1	E-Schrg	0509	Port of Morgan	Ventura	467,670	821.6518	384,261,900	$0.0018	$0.0148	$6,917
4878	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	483,259	821.6518	397,070,630	$0.0018	$0.0148	$7,147
4879	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	467,670	821.6518	384,261,900	$0.0018	$0.0148	$6,917
4880	T-1	E-Schrg	0512	Port of Morgan	Ventura	175,243	821.6519	143,988,738	$0.0018	$0.0148	$2,592
4881	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	308,016	821.6518	253,081,892	$0.0018	$0.0148	$4,555
4882	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	307,675	821.6518	252,801,714	$0.0018	$0.0148	$4,550
4883	T-1	E-Schrg	0601	Port of Morgan	Ventura	175,584	821.6518	144,268,916	$0.0018	$0.0148	$2,597

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T1942F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4884	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	273,224	821.6518	224,494,988	$0.0018	$0.0148	$4,041
4885	T-1	E-Schrg	0602	Port of Morgan	Ventura	158,592	821.6518	130,307,408	$0.0018	$0.0148	$2,346
4886	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	483,259	821.6518	397,070,630	$0.0018	$0.0148	$7,147
4887	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	467,670	821.6518	384,261,900	$0.0018	$0.0148	$6,917
	Total	E-Schrg				5,685,340		4,671,369,888			$84,085
4888	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$794
4889	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$769
4890	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$794
4891	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$794
4892	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$769
4893	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$794
4894	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$769
4895	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$794
4896	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$794
4897	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$710
4898	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$794
4899	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$769

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T1942F Customer: CanNat Energy Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$9,343
	Total	Contract:	T1942F								$1,771,660

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T1943F Customer: ExxonMobil Gas & Power Marketing Company, a divisi

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4900	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	180,687	0.0000	0	$0.0000	$0.1293	$23,355
4901	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	174,858	0.0000	0	$0.0000	$0.1293	$22,602
4902	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	180,687	0.0000	0	$0.0000	$0.1293	$23,355
4903	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	180,687	0.0000	0	$0.0000	$0.1293	$23,355
4904	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	174,858	0.0000	0	$0.0000	$0.1293	$22,602
4905	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	180,687	0.0000	0	$0.0000	$0.1293	$23,355
4906	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	180,687	0.0000	0	$0.0000	$0.1293	$23,355
4907	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	163,201	0.0000	0	$0.0000	$0.1293	$21,095
4908	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	180,687	0.0000	0	$0.0000	$0.1293	$23,355
4909	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	174,858	0.0000	0	$0.0000	$0.1293	$22,602
	Total	SZ Reservation				1,771,897		0			$229,034
4910	T-1	MA Reservation	0505	Port of Morgan	Manhattan	179,120	818.5420	146,617,484	$0.0401	$0.0033	$58,822
4911	T-1	MA Reservation	0506	Port of Morgan	Manhattan	173,342	818.5420	141,887,888	$0.0401	$0.0033	$56,925
4912	T-1	MA Reservation	0507	Port of Morgan	Manhattan	179,120	818.5420	146,617,484	$0.0401	$0.0033	$58,822
4913	T-1	MA Reservation	0508	Port of Morgan	Manhattan	179,120	818.5420	146,617,484	$0.0401	$0.0033	$58,822
4914	T-1	MA Reservation	0511	Port of Morgan	Manhattan	173,342	818.5420	141,887,888	$0.0401	$0.0033	$56,925
4915	T-1	MA Reservation	0512	Port of Morgan	Manhattan	179,120	818.5420	146,617,484	$0.0401	$0.0033	$58,822

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T1943F Customer: ExxonMobil Gas & Power Marketing Company, a divisi

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4916	T-1	MA Reservation	0601	Port of Morgan	Manhattan	179,120	818.5420	146,617,484	$0.0401	$0.0033	$58,822
4917	T-1	MA Reservation	0602	Port of Morgan	Manhattan	161,786	818.5420	132,428,695	$0.0401	$0.0033	$53,130
4918	T-1	MA Reservation	0603	Port of Morgan	Manhattan	179,120	818.5420	146,617,484	$0.0401	$0.0033	$58,822
4919	T-1	MA Reservation	0604	Port of Morgan	Manhattan	173,342	818.5420	141,887,888	$0.0401	$0.0033	$56,925
	Total	MA Reservation				1,756,534		1,437,797,261			$576,835
4920	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$0
4921	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$0
4922	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$0
4923	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$0
4924	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$0
4925	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$0
4926	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$0
4927	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$0
4928	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$0
4929	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$0

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T1943F Customer: ExxonMobil Gas & Power Marketing Company, a divisi

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$0
	Total	Contract:	T1943F								$805,869

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4930	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	1,486,943	0.0000	0	$0.0000	$0.1293	$192,201
4931	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	1,438,977	0.0000	0	$0.0000	$0.1293	$186,001
4932	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	1,486,943	0.0000	0	$0.0000	$0.1293	$192,201
4933	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	1,486,943	0.0000	0	$0.0000	$0.1293	$192,201
4934	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,438,977	0.0000	0	$0.0000	$0.1293	$186,001
4935	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,486,943	0.0000	0	$0.0000	$0.1293	$192,201
4936	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	1,438,977	0.0000	0	$0.0000	$0.1293	$186,001
4937	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	1,486,943	0.0000	0	$0.0000	$0.1293	$192,201
4938	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	1,486,943	0.0000	0	$0.0000	$0.1293	$192,201
4939	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	1,343,045	0.0000	0	$0.0000	$0.1293	$173,601
4940	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	1,486,943	0.0000	0	$0.0000	$0.1293	$192,201
4941	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	1,438,977	0.0000	0	$0.0000	$0.1293	$186,001
	Total	SZ Reservation				17,507,557		0			$2,263,015
4942	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	1,511,200	0.0000	0	$0.0000	$0.0014	$2,061
4943	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	1,464,746	0.0000	0	$0.0000	$0.0014	$1,998
4944	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	1,510,841	0.0000	0	$0.0000	$0.0014	$2,060
4945	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	1,513,545	0.0000	0	$0.0000	$0.0014	$2,064

Northern Border Pipeline Company
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Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4946	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,430,094	0.0000	0	$0.0000	$0.0014	$1,950
4947	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	1,404,111	0.0000	0	$0.0000	$0.0014	$1,915
4948	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	1,463,182	0.0000	0	$0.0000	$0.0014	$1,995
4949	T-1	SZ Commodity	0512	Glen Ullin	MP 396.2	6,761	0.0000	0	$0.0000	$0.0014	$9
4950	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	1,501,863	0.0000	0	$0.0000	$0.0014	$2,048
4951	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	1,513,392	0.0000	0	$0.0000	$0.0014	$2,064
4952	T-1	SZ Commodity	0602	Glen Ullin TP	MP 396.2	7,324	0.0000	0	$0.0000	$0.0014	$10
4953	T-1	SZ Commodity	0602	Hebron	MP 396.2	10,000	0.0000	0	$0.0000	$0.0014	$14
4954	T-1	SZ Commodity	0602	Manning TP	MP 396.2	7,324	0.0000	0	$0.0000	$0.0014	$10
4955	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	1,342,452	0.0000	0	$0.0000	$0.0014	$1,831
4956	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	1,513,575	0.0000	0	$0.0000	$0.0014	$2,064
4957	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	1,464,750	0.0000	0	$0.0000	$0.0014	$1,998
	Total	SZ Commodity				17,665,160		0			$24,091
4958	T-1	MA Reservation	0505	Port of Morgan	Manhattan	1,474,052	818.5420	1,206,573,174	$0.0401	$0.0033	$484,070
4959	T-1	MA Reservation	0506	Port of Morgan	Manhattan	1,426,502	818.5420	1,167,651,459	$0.0401	$0.0033	$468,455
4960	T-1	MA Reservation	0507	Port of Morgan	Manhattan	1,474,052	818.5420	1,206,573,174	$0.0401	$0.0033	$484,070
4961	T-1	MA Reservation	0508	Port of Morgan	Manhattan	1,474,052	818.5420	1,206,573,174	$0.0401	$0.0033	$484,070

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4962	T-1	MA Reservation	0509	Port of Morgan	Manhattan	1,426,502	818.5420	1,167,651,459	$0.0401	$0.0033	$468,455
4963	T-1	MA Reservation	0510	Port of Morgan	Manhattan	1,474,052	818.5420	1,206,573,174	$0.0401	$0.0033	$484,070
4964	T-1	MA Reservation	0511	Port of Morgan	Manhattan	1,426,502	818.5420	1,167,651,459	$0.0401	$0.0033	$468,455
4965	T-1	MA Reservation	0512	Port of Morgan	Manhattan	1,474,052	818.5420	1,206,573,174	$0.0401	$0.0033	$484,070
4966	T-1	MA Reservation	0601	Port of Morgan	Manhattan	1,474,052	818.5420	1,206,573,174	$0.0401	$0.0033	$484,070
4967	T-1	MA Reservation	0602	Port of Morgan	Manhattan	1,331,401	818.5420	1,089,808,028	$0.0401	$0.0033	$437,224
4968	T-1	MA Reservation	0603	Port of Morgan	Manhattan	1,474,052	818.5420	1,206,573,174	$0.0401	$0.0033	$484,070
4969	T-1	MA Reservation	0604	Port of Morgan	Manhattan	1,426,502	818.5420	1,167,651,459	$0.0401	$0.0033	$468,455
	Total	MA Reservation				17,355,769		14,206,426,081			$5,699,530
4970	T-1	MA Commodity	0505	MP 396.2	Westbrook	600	303.1347	181,881	$0.0004	$0.0012	$1
4971	T-1	MA Commodity	0505	Ventura TP	Channahon	69,475	360.6677	25,057,389	$0.0004	$0.0015	$101
4972	T-1	MA Commodity	0505	MP 396.2	Aberdeen	248,341	134.8996	33,501,102	$0.0004	$0.0005	$136
4973	T-1	MA Commodity	0505	Ventura TP	Jackson Creek	512,276	360.9082	184,884,614	$0.0004	$0.0015	$748
4974	T-1	MA Commodity	0505	Ventura TP	Joliet	115,578	364.3711	42,113,284	$0.0004	$0.0015	$170
4975	T-1	MA Commodity	0505	Ventura TP	Manhattan	25,042	393.1182	9,844,466	$0.0004	$0.0016	$40
4976	T-1	MA Commodity	0505	Aberdeen TP	Ventura TP	229,573	290.5242	66,696,510	$0.0004	$0.0012	$270
4977	T-1	MA Commodity	0505	Ventura TP	Troy Grove	478,658	308.7258	147,774,073	$0.0004	$0.0012	$598

Northern Border Pipeline Company
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Docket No: RP06-
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Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4978	T-1	MA Commodity	0505	Ventura TP	Will County	12,022	371.9090	4,471,090	$0.0004	$0.0015	$18
4979	T-1	MA Commodity	0505			52,777	360.9083	19,047,656	$0.0004	$0.0015	$77
4980	T-1	MA Commodity	0505	Welcome TP	Ventura TP	90,292	67.9768	6,137,762	$0.0004	$0.0003	$25
4981	T-1	MA Commodity	0505			149,999	200.1366	30,020,292	$0.0004	$0.0008	$121
4982	T-1	MA Commodity	0505	Watertown TP	Ventura TP	39,470	219.1322	8,649,149	$0.0004	$0.0009	$35
4983	T-1	MA Commodity	0505	Ventura TP	Will county TP	33,783	371.9090	12,564,201	$0.0004	$0.0015	$51
4984	T-1	MA Commodity	0505	Marshall	Ventura TP	421,452	146.0532	61,554,414	$0.0004	$0.0006	$249
4985	T-1	MA Commodity	0505	MP 396.2	Milbank	176,110	225.2872	39,675,329	$0.0004	$0.0009	$161
4986	T-1	MA Commodity	0505			11,857	0.2407	2,854	$0.0004	$0.0000	$0
4987	T-1	MA Commodity	0505	MP 396.2	Welcome	314,402	357.4470	112,382,052	$0.0004	$0.0014	$455
4988	T-1	MA Commodity	0505	Ventura TP	Prophetstown	208,744	266.0516	55,536,677	$0.0004	$0.0011	$225
4989	T-1	MA Commodity	0505	MP 396.2	Ventura TP	117,045	425.4238	49,793,729	$0.0004	$0.0017	$201
4990	T-1	MA Commodity	0505	MP 396.2	Marshall	549,971	279.3706	153,645,728	$0.0004	$0.0011	$622
4991	T-1	MA Commodity	0505	MP 396.2	Lakota	40,920	386.8235	15,828,818	$0.0004	$0.0016	$64
4992	T-1	MA Commodity	0505	MP 396.2	Watertown	42,031	206.2914	8,670,634	$0.0004	$0.0008	$35
4993	T-1	MA Commodity	0505	MP 396.2	Ledyard	4,307	386.7891	1,665,901	$0.0004	$0.0016	$7
4994	T-1	MA Commodity	0505			15,000	0.0001	2	$0.0004	$0.0000	$0
4995	T-1	MA Commodity	0505	MP 396.2	Ivanhoe	5,353	255.3143	1,366,697	$0.0004	$0.0010	$6

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
4996	T-1	MA Commodity	0505	MP 396.2	Webster	12,120	149.1195	1,807,328	$0.0004	$0.0006	$7
4997	T-1	MA Commodity	0506	MP 396.2	Ledyard	2,760	386.7891	1,067,538	$0.0004	$0.0016	$4
4998	T-1	MA Commodity	0506	MP 396.2	Lakota	23,818	386.8235	9,213,362	$0.0004	$0.0016	$37
4999	T-1	MA Commodity	0506	MP 396.2	Ivanhoe	4,101	255.3143	1,047,044	$0.0004	$0.0010	$4
5000	T-1	MA Commodity	0506	MP 396.2	Aberdeen	131,772	134.8996	17,775,990	$0.0004	$0.0005	$72
5001	T-1	MA Commodity	0506	Ventura TP	Will County	6,888	371.9090	2,561,709	$0.0004	$0.0015	$10
5002	T-1	MA Commodity	0506	MP 396.2	Martin County	1,941	357.4460	693,803	$0.0004	$0.0014	$3
5003	T-1	MA Commodity	0506			109,329	200.1367	21,880,744	$0.0004	$0.0008	$89
5004	T-1	MA Commodity	0506	MP 396.2	Watertown	98,000	206.2914	20,216,557	$0.0004	$0.0008	$82
5005	T-1	MA Commodity	0506	MP 396.2	Marshall	709,770	279.3706	198,288,871	$0.0004	$0.0011	$802
5006	T-1	MA Commodity	0506			30,000	0.2407	7,221	$0.0004	$0.0000	$0
5007	T-1	MA Commodity	0506	MP 396.2	Westbrook	450	303.1347	136,411	$0.0004	$0.0012	$1
5008	T-1	MA Commodity	0506	Aberdeen TP	Ventura TP	129,198	290.5242	37,535,149	$0.0004	$0.0012	$152
5009	T-1	MA Commodity	0506	MP 396.2	Ventura TP	282,783	425.4238	120,302,618	$0.0004	$0.0017	$487
5010	T-1	MA Commodity	0506	Ventura TP	Jackson Creek	927,809	360.9082	334,853,882	$0.0004	$0.0015	$1,355
5011	T-1	MA Commodity	0506	Ventura TP	Manhattan TP	2,359	393.1183	927,366	$0.0004	$0.0016	$4
5012	T-1	MA Commodity	0506	Ventura TP	Joliet	5,016	364.3710	1,827,685	$0.0004	$0.0015	$7
5013	T-1	MA Commodity	0506	MP 396.2	Yale	69,596	425.4234	29,607,767	$0.0004	$0.0017	$120

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5014	T-1	MA Commodity	0506			55,479	360.9083	20,022,830	$0.0004	$0.0015	$81
5015	T-1	MA Commodity	0506	Ventura TP	Channahon	309,091	360.6676	111,479,097	$0.0004	$0.0015	$451
5016	T-1	MA Commodity	0506	MP 396.2	Milbank	111,707	225.2872	25,166,157	$0.0004	$0.0009	$102
5017	T-1	MA Commodity	0506	Marshall	Ventura TP	586,767	146.0532	85,699,200	$0.0004	$0.0006	$347
5018	T-1	MA Commodity	0506	Ventura TP	Prophetstown	60,589	266.0516	16,119,799	$0.0004	$0.0011	$65
5019	T-1	MA Commodity	0506	Watertown TP	Ventura TP	16	219.1250	3,506	$0.0004	$0.0009	$0
5020	T-1	MA Commodity	0506	Watertown TP	Ventura	99,845	219.1324	21,879,273	$0.0004	$0.0009	$89
5021	T-1	MA Commodity	0506	Ventura TP	Will county TP	1,737	371.9090	646,006	$0.0004	$0.0015	$3
5022	T-1	MA Commodity	0506	MP 396.2	Webster	3,735	149.1195	556,961	$0.0004	$0.0006	$2
5023	T-1	MA Commodity	0506	MP 396.2	Trimont	24,313	346.9182	8,434,622	$0.0004	$0.0014	$34
5024	T-1	MA Commodity	0506	Ventura TP	Troy Grove	95,751	308.7258	29,560,802	$0.0004	$0.0012	$120
5025	T-1	MA Commodity	0507	MP 396.2	Trimont	2,011	346.9182	697,653	$0.0004	$0.0014	$3
5026	T-1	MA Commodity	0507	MP 396.2	Ledyard	2,232	386.7891	863,313	$0.0004	$0.0016	$3
5027	T-1	MA Commodity	0507	Marshall	Ventura TP	138,794	146.0532	20,271,306	$0.0004	$0.0006	$82
5028	T-1	MA Commodity	0507			54,546	200.1367	10,916,657	$0.0004	$0.0008	$44
5029	T-1	MA Commodity	0507	MP 396.2	Watertown	153,295	206.2914	31,623,440	$0.0004	$0.0008	$128
5030	T-1	MA Commodity	0507	Ventura TP	Channahon	580,795	360.6676	209,473,933	$0.0004	$0.0015	$848
5031	T-1	MA Commodity	0507	MP 396.2	Ivanhoe	1,581	255.3143	403,652	$0.0004	$0.0010	$2

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5032	T-1	MA Commodity	0507	MP 396.2	Marshall	763,994	279.3706	213,437,462	$0.0004	$0.0011	$864
5033	T-1	MA Commodity	0507	Ventura TP	Will county TP	9,366	371.9088	3,483,298	$0.0004	$0.0015	$14
5034	T-1	MA Commodity	0507	Ventura TP	Will County	1,022	371.9090	380,091	$0.0004	$0.0015	$2
5035	T-1	MA Commodity	0507	Aberdeen TP	Ventura TP	127,858	290.5242	37,145,839	$0.0004	$0.0012	$150
5036	T-1	MA Commodity	0507	Channahon	Will County	16,913	11.2413	190,124	$0.0004	$0.0000	$1
5037	T-1	MA Commodity	0507	MP 396.2	Aberdeen	184,419	134.8996	24,878,049	$0.0004	$0.0005	$101
5038	T-1	MA Commodity	0507	MP 396.2	Westbrook	310	303.1347	93,972	$0.0004	$0.0012	$0
5039	T-1	MA Commodity	0507			34,500	0.0001	4	$0.0004	$0.0000	$0
5040	T-1	MA Commodity	0507	Ventura TP	Jackson Creek	334,954	360.9082	120,887,642	$0.0004	$0.0015	$489
5041	T-1	MA Commodity	0507	MP 396.2	Webster	2,976	149.1195	443,780	$0.0004	$0.0006	$2
5042	T-1	MA Commodity	0507	MP 396.2	Milbank	71,168	225.2872	16,033,239	$0.0004	$0.0009	$65
5043	T-1	MA Commodity	0507	Ventura TP	Troy Grove	137,448	308.7258	42,433,742	$0.0004	$0.0012	$172
5044	T-1	MA Commodity	0507	Ventura TP	Prophetstown	115,119	266.0516	30,627,594	$0.0004	$0.0011	$124
5045	T-1	MA Commodity	0507			323,808	360.9083	116,864,994	$0.0004	$0.0015	$473
5046	T-1	MA Commodity	0507	Watertown TP	Ventura	154,938	219.1325	33,951,944	$0.0004	$0.0009	$137
5047	T-1	MA Commodity	0507	MP 396.2	Yale	99,719	425.4234	42,422,796	$0.0004	$0.0017	$172
5048	T-1	MA Commodity	0507	MP 396.2	Lakota	21,762	386.8235	8,418,053	$0.0004	$0.0016	$34
5049	T-1	MA Commodity	0507			66,494	0.2407	16,005	$0.0004	$0.0000	$0

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5050	T-1	MA Commodity	0507	MP 396.2	Ventura TP	207,374	425.4238	88,221,835	$0.0004	$0.0017	$357
5051	T-1	MA Commodity	0508	MP 396.2	Aberdeen	93,910	134.8996	12,668,421	$0.0004	$0.0005	$51
5052	T-1	MA Commodity	0508	Ventura TP	Channahon	523,692	360.6676	188,878,736	$0.0004	$0.0015	$764
5053	T-1	MA Commodity	0508	MP 396.2	Milbank	102,755	225.2872	23,149,386	$0.0004	$0.0009	$94
5054	T-1	MA Commodity	0508	Ventura TP	Will County	126,358	371.9089	46,993,666	$0.0004	$0.0015	$190
5055	T-1	MA Commodity	0508	MP 396.2	Webster	3,007	149.1195	448,402	$0.0004	$0.0006	$2
5056	T-1	MA Commodity	0508			17,900	0.0001	2	$0.0004	$0.0000	$0
5057	T-1	MA Commodity	0508	Marshall	Ventura TP	116,436	146.0532	17,005,849	$0.0004	$0.0006	$69
5058	T-1	MA Commodity	0508	Ventura TP	Manhattan	14,830	393.1182	5,829,943	$0.0004	$0.0016	$24
5059	T-1	MA Commodity	0508	Mallard Lake	Jackson Creek	14,900	0.0001	1	$0.0004	$0.0000	$0
5060	T-1	MA Commodity	0508	Ventura TP	Joliet	36,474	364.3711	13,290,072	$0.0004	$0.0015	$54
5061	T-1	MA Commodity	0508	Aberdeen TP	Ventura TP	73,153	290.5242	21,252,717	$0.0004	$0.0012	$86
5062	T-1	MA Commodity	0508			295,472	360.9083	106,638,298	$0.0004	$0.0015	$432
5063	T-1	MA Commodity	0508	Channahon	Jackson Creek	8,419	0.2406	2,026	$0.0004	$0.0000	$0
5064	T-1	MA Commodity	0508	MP 396.2	Watertown	154,070	206.2914	31,783,316	$0.0004	$0.0008	$129
5065	T-1	MA Commodity	0508	Watertown TP	Ventura	154,473	219.1325	33,850,047	$0.0004	$0.0009	$137
5066	T-1	MA Commodity	0508			73,914	200.1367	14,792,901	$0.0004	$0.0008	$60
5067	T-1	MA Commodity	0508	MP 396.2	Ventura TP	792,164	425.4238	337,005,419	$0.0004	$0.0017	$1,364

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5068	T-1	MA Commodity	0508	MP 396.2	Marshall	354,303	279.3706	98,981,842	$0.0004	$0.0011	$401
5069	T-1	MA Commodity	0508	MP 396.2	Ledyard	2,232	386.7891	863,313	$0.0004	$0.0016	$3
5070	T-1	MA Commodity	0508	MP 396.2	Ivanhoe	1,581	255.3143	403,652	$0.0004	$0.0010	$2
5071	T-1	MA Commodity	0508	MP 396.2	Balaton	9,213	279.3472	2,573,626	$0.0004	$0.0011	$10
5072	T-1	MA Commodity	0508	MP 396.2	Westbrook	310	303.1347	93,972	$0.0004	$0.0012	$0
5073	T-1	MA Commodity	0508	Ventura TP	Jackson Creek	10,342	360.9082	3,732,513	$0.0004	$0.0015	$15
5074	T-1	MA Commodity	0508	Ventura TP	Troy Grove	480,404	308.7258	148,313,106	$0.0004	$0.0012	$600
5075	T-1	MA Commodity	0508	Ventura TP	Prophetstown	25,680	266.0516	6,832,204	$0.0004	$0.0011	$28
5076	T-1	MA Commodity	0509	MP 396.2	Welcome	81,466	357.4470	29,119,777	$0.0004	$0.0014	$118
5077	T-1	MA Commodity	0509	MP 396.2	Ventura TP	1,348,628	425.4238	573,738,449	$0.0004	$0.0017	$2,322
5078	T-1	MA Commodity	0509	Ventura TP	Mallard Lake TP	6,054	371.9090	2,251,537	$0.0004	$0.0015	$9
5079	T-1	MA Commodity	0509	Ventura TP	Harper	21,972	146.9455	3,228,687	$0.0004	$0.0006	$13
5080	T-1	MA Commodity	0509	Ventura TP	Jackson Creek	27,244	360.9082	9,832,583	$0.0004	$0.0015	$40
5081	T-1	MA Commodity	0509	Ventura TP	Joliet	595,732	364.3711	217,067,537	$0.0004	$0.0015	$878
5082	T-1	MA Commodity	0509	Ventura TP	Channahon	48,338	360.6675	17,433,948	$0.0004	$0.0015	$71
5083	T-1	MA Commodity	0509	Ventura TP	Prophetstown	205,645	266.0516	54,712,183	$0.0004	$0.0011	$221
5084	T-1	MA Commodity	0509	Ventura TP	Manhattan	2,129	393.1184	836,949	$0.0004	$0.0016	$3
5085	T-1	MA Commodity	0509	Ventura TP	Troy Grove	514,821	308.7258	158,938,529	$0.0004	$0.0012	$643

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

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Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5086	T-1	MA Commodity	0509	Ventura TP	Will County	35,406	371.9089	13,167,807	$0.0004	$0.0015	$53
5087	T-1	MA Commodity	0510	Ventura TP	Manhattan	176,401	393.1182	69,346,444	$0.0004	$0.0016	$281
5088	T-1	MA Commodity	0510	Ventura TP	Joliet	78,702	364.3712	28,676,739	$0.0004	$0.0015	$116
5089	T-1	MA Commodity	0510	Ventura TP	Channahon	214,936	360.6676	77,520,456	$0.0004	$0.0015	$314
5090	T-1	MA Commodity	0510	Ventura TP	Prophetstown	320,679	266.0516	85,317,161	$0.0004	$0.0011	$345
5091	T-1	MA Commodity	0510	Ventura TP	Troy Grove	212,448	308.7258	65,588,178	$0.0004	$0.0012	$265
5092	T-1	MA Commodity	0510	Welcome TP	Ventura TP	17,395	67.9768	1,182,456	$0.0004	$0.0003	$5
5093	T-1	MA Commodity	0510	Ventura TP	Jackson Creek	468,527	360.9082	169,095,250	$0.0004	$0.0015	$684
5094	T-1	MA Commodity	0510	Minooka TP	Troy Grove	13,538	45.1593	611,366	$0.0004	$0.0002	$2
5095	T-1	MA Commodity	0510	Ventura TP	Will County	20,686	371.9089	7,693,307	$0.0004	$0.0015	$31
5096	T-1	MA Commodity	0510	MP 396.2	Ventura TP	543,257	425.4238	231,114,457	$0.0004	$0.0017	$935
5097	T-1	MA Commodity	0510	Channahon	Manhattan	20,000	32.4506	649,012	$0.0004	$0.0001	$3
5098	T-1	MA Commodity	0510	MP 396.2	Welcome	860,854	357.4470	307,709,680	$0.0004	$0.0014	$1,245
5099	T-1	MA Commodity	0511	MP 396.2	Milbank	195,520	225.2872	44,048,153	$0.0004	$0.0009	$178
5100	T-1	MA Commodity	0511	MP 396.2	Ledyard	23,010	386.7891	8,900,017	$0.0004	$0.0016	$36
5101	T-1	MA Commodity	0511	MP 396.2	Ventura TP	143,649	425.4238	61,111,703	$0.0004	$0.0017	$247
5102	T-1	MA Commodity	0511	MP 396.2	Marshall	305,820	279.3706	85,437,117	$0.0004	$0.0011	$346
5103	T-1	MA Commodity	0511	MP 396.2	Trimont	251,695	346.9182	87,317,576	$0.0004	$0.0014	$353

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

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Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5104	T-1	MA Commodity	0511	Ventura TP	Jackson Creek	103,032	360.9082	37,185,091	$0.0004	$0.0015	$150
5105	T-1	MA Commodity	0511	Aberdeen TP	Ventura TP	319,886	290.5242	92,934,622	$0.0004	$0.0012	$376
5106	T-1	MA Commodity	0511	Ventura TP	Troy Grove	59,025	308.7258	18,222,541	$0.0004	$0.0012	$74
5107	T-1	MA Commodity	0511	Trimont TP	Ventura TP	6,000	78.5057	471,034	$0.0004	$0.0003	$2
5108	T-1	MA Commodity	0511	Ventura TP	Prophetstown	415,151	266.0516	110,451,585	$0.0004	$0.0011	$447
5109	T-1	MA Commodity	0511	Ventura TP	Manhattan	148,881	393.1182	58,527,836	$0.0004	$0.0016	$237
5110	T-1	MA Commodity	0511	MP 396.2	Tyler	17,424	270.2962	4,709,641	$0.0004	$0.0011	$19
5111	T-1	MA Commodity	0511	Manhattan TP	Prophetstown	1,830	127.0661	232,531	$0.0004	$0.0005	$1
5112	T-1	MA Commodity	0511	Marshall	Ventura TP	150,141	146.0532	21,928,574	$0.0004	$0.0006	$89
5113	T-1	MA Commodity	0511	Ventura TP	Channahon	113,738	360.6676	41,021,610	$0.0004	$0.0015	$166
5114	T-1	MA Commodity	0511	Ventura TP	Joliet	148,377	364.3711	54,064,288	$0.0004	$0.0015	$219
5115	T-1	MA Commodity	0511	MP 396.2	Ivanhoe	30,570	255.3143	7,804,958	$0.0004	$0.0010	$32
5116	T-1	MA Commodity	0511	MP 396.2	Aberdeen	445,500	134.8996	60,097,772	$0.0004	$0.0005	$243
5117	T-1	MA Commodity	0511	MP 396.2	Windom	32,520	327.9005	10,663,324	$0.0004	$0.0013	$43
5118	T-1	MA Commodity	0511	Ventura TP	Will county TP	3,033	371.9090	1,128,000	$0.0004	$0.0015	$5
5119	T-1	MA Commodity	0511	MP 396.2	Westbrook	14,586	303.1347	4,421,523	$0.0004	$0.0012	$18
5120	T-1	MA Commodity	0511	MP 396.2	Webster	2,888	149.1195	430,657	$0.0004	$0.0006	$2
5121	T-1	MA Commodity	0511	Ventura TP	Will County	467,991	371.9089	174,050,021	$0.0004	$0.0015	$704

Northern Border Pipeline Company
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Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5122	T-1	MA Commodity	0512	Ventura TP	Joliet	164,924	364.3711	60,093,539	$0.0004	$0.0015	$243
5123	T-1	MA Commodity	0512	Ventura TP	Will County	68,457	371.9089	25,459,767	$0.0004	$0.0015	$103
5124	T-1	MA Commodity	0512	Ventura TP	Will county TP	63,663	371.9089	23,676,835	$0.0004	$0.0015	$96
5125	T-1	MA Commodity	0512	Manhattan TP	Prophetstown	65,130	127.0665	8,275,844	$0.0004	$0.0005	$33
5126	T-1	MA Commodity	0512	Manhattan TP	Joliet	10,000	28.7472	287,472	$0.0004	$0.0001	$1
5127	T-1	MA Commodity	0512	Manhattan TP	Jackson Creek	35,000	32.2100	1,127,350	$0.0004	$0.0001	$5
5128	T-1	MA Commodity	0512	MP 396.2	Ventura TP	6,761	425.4238	2,876,290	$0.0004	$0.0017	$12
5129	T-1	MA Commodity	0512	Ventura TP	Mallard Lake TP	8,148	371.9091	3,030,315	$0.0004	$0.0015	$12
5130	T-1	MA Commodity	0512	Marshall	Ventura TP	48,650	146.0532	7,105,486	$0.0004	$0.0006	$29
5131	T-1	MA Commodity	0512	MP 396.2	Ledyard	27,725	386.7891	10,723,728	$0.0004	$0.0016	$43
5132	T-1	MA Commodity	0512	MP 396.2	Marshall	619,769	279.3706	173,145,237	$0.0004	$0.0011	$701
5133	T-1	MA Commodity	0512	Ventura TP	Prophetstown	361,174	266.0516	96,090,924	$0.0004	$0.0011	$389
5134	T-1	MA Commodity	0512	Ventura TP	Mallard Lake	19,826	371.9091	7,373,469	$0.0004	$0.0015	$30
5135	T-1	MA Commodity	0512	Ventura TP	Manhattan TP	119,851	393.1182	47,115,609	$0.0004	$0.0016	$191
5136	T-1	MA Commodity	0512	Will County TP	Prophetstown	960	105.8573	101,623	$0.0004	$0.0004	$0
5137	T-1	MA Commodity	0512	Ventura TP	Jackson Creek	101,220	360.9081	36,531,120	$0.0004	$0.0015	$148
5138	T-1	MA Commodity	0512	Ventura TP	Troy Grove	344,534	308.7258	106,366,533	$0.0004	$0.0012	$430
5139	T-1	MA Commodity	0512	Ventura TP	Prophetstown TP	20,182	266.0516	5,369,453	$0.0004	$0.0011	$22

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Docket No: RP06-
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Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5140	T-1	MA Commodity	0512	Ventura TP	Manhattan	71,461	393.1182	28,092,619	$0.0004	$0.0016	$114
5141	T-1	MA Commodity	0512	MP 396.2	Milbank	108,282	225.2872	24,394,549	$0.0004	$0.0009	$99
5142	T-1	MA Commodity	0512	MP 396.2	Trimont	384,990	346.9182	133,560,038	$0.0004	$0.0014	$540
5143	T-1	MA Commodity	0512	Ventura TP	Channahon	91,051	360.6676	32,839,145	$0.0004	$0.0015	$133
5144	T-1	MA Commodity	0512	MP 396.2	Ventura TP	253,204	425.4238	107,719,008	$0.0004	$0.0017	$436
5145	T-1	MA Commodity	0512	MP 396.2	Westbrook	6,159	303.1347	1,867,007	$0.0004	$0.0012	$8
5146	T-1	MA Commodity	0512	MP 396.2	Webster	45,825	149.1195	6,833,401	$0.0004	$0.0006	$28
5147	T-1	MA Commodity	0512	MP 396.2	Balaton	5,118	279.3472	1,429,699	$0.0004	$0.0011	$6
5148	T-1	MA Commodity	0512	Ventura TP	Iowa City	4,024	174.0569	700,405	$0.0004	$0.0007	$3
5149	T-1	MA Commodity	0512	MP 396.2	Ivanhoe	31,682	255.3143	8,088,868	$0.0004	$0.0010	$33
5150	T-1	MA Commodity	0512	MP 396.2	Windom	15,872	327.9005	5,204,437	$0.0004	$0.0013	$21
5151	T-1	MA Commodity	0512	MP 396.2	Tyler	3,237	270.2962	874,949	$0.0004	$0.0011	$4
5152	T-1	MA Commodity	0601	MP 396.2	Marshall	698,771	279.3706	195,216,074	$0.0004	$0.0011	$790
5153	T-1	MA Commodity	0601	Ventura TP	Prophetstown	125,680	266.0516	33,437,362	$0.0004	$0.0011	$135
5154	T-1	MA Commodity	0601	Ventura TP	Will County	39,448	371.9086	14,671,049	$0.0004	$0.0015	$59
5155	T-1	MA Commodity	0601	Ventura TP	Will county TP	80,011	371.9089	29,756,803	$0.0004	$0.0015	$120
5156	T-1	MA Commodity	0601	Ventura TP	Troy Grove	493,448	308.7258	152,340,128	$0.0004	$0.0012	$616
5157	T-1	MA Commodity	0601	MP 396.2	Ledyard	31,899	386.7891	12,338,186	$0.0004	$0.0016	$50

Northern Border Pipeline Company
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Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5158	T-1	MA Commodity	0601	MP 396.2	Ivanhoe	31,744	255.3143	8,104,697	$0.0004	$0.0010	$33
5159	T-1	MA Commodity	0601	Ventura TP	Manhattan TP	30,415	393.1182	11,956,690	$0.0004	$0.0016	$48
5160	T-1	MA Commodity	0601	MP 396.2	Milbank	174,344	225.2872	39,277,472	$0.0004	$0.0009	$159
5161	T-1	MA Commodity	0601	MP 396.2	Ventura TP	67,911	425.4238	28,890,956	$0.0004	$0.0017	$117
5162	T-1	MA Commodity	0601	Manhattan TP	Troy Grove	1,200	84.3933	101,272	$0.0004	$0.0003	$0
5163	T-1	MA Commodity	0601			107,559	200.1366	21,526,491	$0.0004	$0.0008	$87
5164	T-1	MA Commodity	0601	Ventura TP	Joliet	137,838	364.3711	50,224,185	$0.0004	$0.0015	$203
5165	T-1	MA Commodity	0601	Ventura TP	Mallard Lake	264,347	371.9090	98,313,029	$0.0004	$0.0015	$398
5166	T-1	MA Commodity	0601	Marshall	Ventura TP	86,756	146.0532	12,670,990	$0.0004	$0.0006	$51
5167	T-1	MA Commodity	0601	MP 396.2	Trimont	434,143	346.9182	150,612,108	$0.0004	$0.0014	$609
5168	T-1	MA Commodity	0601	Ventura TP	Channahon	67,073	360.6676	24,191,059	$0.0004	$0.0015	$98
5169	T-1	MA Commodity	0601	MP 396.2	Webster	63,209	149.1195	9,425,694	$0.0004	$0.0006	$38
5170	T-1	MA Commodity	0601	MP 396.2	Tyler	3,016	270.2962	815,213	$0.0004	$0.0011	$3
5171	T-1	MA Commodity	0601	MP 396.2	Westbrook	8,355	303.1347	2,532,690	$0.0004	$0.0012	$10
5172	T-1	MA Commodity	0601	Manhattan TP	Prophetstown	8,100	127.0667	1,029,240	$0.0004	$0.0005	$4
5173	T-1	MA Commodity	0602	MP 396.2	Webster	15,807	149.1195	2,357,132	$0.0004	$0.0006	$10
5174	T-1	MA Commodity	0602	MP 396.2	Trimont	368,679	346.9182	127,901,455	$0.0004	$0.0014	$518
5175	T-1	MA Commodity	0602	Ventura TP	Manhattan	54,762	393.1182	21,527,939	$0.0004	$0.0016	$87

Northern Border Pipeline Company
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Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5176	T-1	MA Commodity	0602	MP 396.2	Tyler	5,740	270.2962	1,551,500	$0.0004	$0.0011	$6
5177	T-1	MA Commodity	0602	MP 396.2	Ventura TP	496,247	425.4238	211,115,284	$0.0004	$0.0017	$854
5178	T-1	MA Commodity	0602	MP 396.2	Ivanhoe	22,932	255.3143	5,854,868	$0.0004	$0.0010	$24
5179	T-1	MA Commodity	0602	Ventura TP	Will County	103,551	371.9089	38,511,542	$0.0004	$0.0015	$156
5180	T-1	MA Commodity	0602	MP 396.2	Ventura TP	7,324	425.4238	3,115,804	$0.0004	$0.0017	$13
5181	T-1	MA Commodity	0602	MP 396.2	Ledyard	19,432	386.7891	7,516,086	$0.0004	$0.0016	$30
5182	T-1	MA Commodity	0602	MP 396.2	Ventura TP	10,000	425.4238	4,254,238	$0.0004	$0.0017	$17
5183	T-1	MA Commodity	0602	Manhattan TP	Joliet	5,100	28.7467	146,608	$0.0004	$0.0001	$1
5184	T-1	MA Commodity	0602	Manhattan TP	Prophetstown	2,400	127.0667	304,960	$0.0004	$0.0005	$1
5185	T-1	MA Commodity	0602	MP 396.2	Ventura TP	7,324	425.4238	3,115,804	$0.0004	$0.0017	$13
5186	T-1	MA Commodity	0602	MP 396.2	Westbrook	8,316	303.1347	2,520,868	$0.0004	$0.0012	$10
5187	T-1	MA Commodity	0602	MP 396.2	Balaton	5,123	279.3472	1,431,096	$0.0004	$0.0011	$6
5188	T-1	MA Commodity	0602	Ventura TP	Channahon	126,551	360.6676	45,642,847	$0.0004	$0.0015	$185
5189	T-1	MA Commodity	0602	Ventura TP	Will county TP	326,615	371.9089	121,471,027	$0.0004	$0.0015	$492
5190	T-1	MA Commodity	0602	MP 396.2	Marshall	286,888	279.3706	80,148,073	$0.0004	$0.0011	$324
5191	T-1	MA Commodity	0602			93,209	200.1366	18,654,529	$0.0004	$0.0008	$75
5192	T-1	MA Commodity	0602	Marshall	Ventura TP	57,175	146.0532	8,350,591	$0.0004	$0.0006	$34
5193	T-1	MA Commodity	0602	Ventura TP	Troy Grove	274,963	308.7258	84,888,171	$0.0004	$0.0012	$344

Northern Border Pipeline Company
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Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5194	T-1	MA Commodity	0602	Ventura TP	Jackson Creek	46,539	360.9082	16,796,307	$0.0004	$0.0015	$68
5195	T-1	MA Commodity	0602	MP 396.2	Milbank	113,288	225.2872	25,522,336	$0.0004	$0.0009	$103
5196	T-1	MA Commodity	0602	Ventura TP	Joliet	346,655	364.3711	126,311,062	$0.0004	$0.0015	$511
5197	T-1	MA Commodity	0602	Ventura TP	Prophetstown	54,142	266.0516	14,404,566	$0.0004	$0.0011	$58
5198	T-1	MA Commodity	0602	Ventura TP	Mallard Lake	28,034	371.9090	10,426,097	$0.0004	$0.0015	$42
5199	T-1	MA Commodity	0603	Ventura TP	Will county TP	632,057	371.9089	235,067,619	$0.0004	$0.0015	$951
5200	T-1	MA Commodity	0603			114,606	200.1366	22,936,854	$0.0004	$0.0008	$93
5201	T-1	MA Commodity	0603	Marshall	Ventura TP	174,838	146.0532	25,535,650	$0.0004	$0.0006	$103
5202	T-1	MA Commodity	0603	MP 396.2	Marshall	317,285	279.3706	88,640,101	$0.0004	$0.0011	$359
5203	T-1	MA Commodity	0603	Ventura TP	Joliet	39,473	364.3711	14,382,821	$0.0004	$0.0015	$58
5204	T-1	MA Commodity	0603	Ventura TP	Mallard Lake	74,237	371.9090	27,609,408	$0.0004	$0.0015	$112
5205	T-1	MA Commodity	0603	Ventura TP	Will County	99,965	371.9089	37,177,874	$0.0004	$0.0015	$150
5206	T-1	MA Commodity	0603	Ventura TP	Manhattan	10,233	393.1182	4,022,779	$0.0004	$0.0016	$16
5207	T-1	MA Commodity	0603	MP 396.2	Ventura TP	590,283	425.4238	251,120,437	$0.0004	$0.0017	$1,016
5208	T-1	MA Commodity	0603	MP 396.2	Brandt	9,193	225.1957	2,070,224	$0.0004	$0.0009	$8
5209	T-1	MA Commodity	0603	Ventura TP	Troy Grove	89,225	308.7258	27,546,059	$0.0004	$0.0012	$111
5210	T-1	MA Commodity	0603	Manhattan TP	Joliet	9,920	28.7469	285,169	$0.0004	$0.0001	$1
5211	T-1	MA Commodity	0603	MP 396.2	Tyler	4,743	270.2962	1,282,015	$0.0004	$0.0011	$5

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Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5212	T-1	MA Commodity	0603	MP 396.2	Ivanhoe	22,397	255.3143	5,718,274	$0.0004	$0.0010	$23
5213	T-1	MA Commodity	0603	MP 396.2	Ledyard	21,056	386.7891	8,144,231	$0.0004	$0.0016	$33
5214	T-1	MA Commodity	0603	Ventura TP	Channahon	272,273	360.6676	98,200,046	$0.0004	$0.0015	$397
5215	T-1	MA Commodity	0603	MP 396.2	Westbrook	5,088	303.1347	1,542,349	$0.0004	$0.0012	$6
5216	T-1	MA Commodity	0603	MP 396.2	Warner	9,166	129.6832	1,188,676	$0.0004	$0.0005	$5
5217	T-1	MA Commodity	0603	MP 396.2	Milbank	147,904	225.2872	33,320,878	$0.0004	$0.0009	$135
5218	T-1	MA Commodity	0603	Ventura TP	Prophetstown	24,329	266.0516	6,472,770	$0.0004	$0.0011	$26
5219	T-1	MA Commodity	0603	MP 396.2	Trimont	358,163	346.9182	124,253,263	$0.0004	$0.0014	$503
5220	T-1	MA Commodity	0603	MP 396.2	Webster	28,297	149.1195	4,219,634	$0.0004	$0.0006	$17
5221	T-1	MA Commodity	0603	Ventura TP	Jackson Creek	271,562	360.9082	98,008,945	$0.0004	$0.0015	$397
5222	T-1	MA Commodity	0604	Ventura TP	Mallard Lake	18,097	371.9090	6,730,438	$0.0004	$0.0015	$27
5223	T-1	MA Commodity	0604	Ventura TP	Will county TP	29,383	371.9089	10,927,799	$0.0004	$0.0015	$44
5224	T-1	MA Commodity	0604	Ventura TP	Manhattan TP	10,848	393.1183	4,264,547	$0.0004	$0.0016	$17
5225	T-1	MA Commodity	0604	Ventura TP	Joliet	1,090,263	364.3711	397,260,328	$0.0004	$0.0015	$1,608
5226	T-1	MA Commodity	0604	Welcome TP	Ventura TP	146,285	67.9768	9,943,981	$0.0004	$0.0003	$40
5227	T-1	MA Commodity	0604	MP 396.2	Webster	5,446	149.1195	812,105	$0.0004	$0.0006	$3
5228	T-1	MA Commodity	0604	MP 396.2	Welcome	199,086	357.4470	71,162,693	$0.0004	$0.0014	$288
5229	T-1	MA Commodity	0604	MP 396.2	Milbank	107,142	225.2872	24,137,721	$0.0004	$0.0009	$98

Northern Border Pipeline Company
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Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5230	T-1	MA Commodity	0604	MP 396.2	Ventura TP	417,396	425.4238	177,570,192	$0.0004	$0.0017	$719
5231	T-1	MA Commodity	0604	Ventura TP	Troy Grove	58,095	308.7258	17,935,426	$0.0004	$0.0012	$73
5232	T-1	MA Commodity	0604	MP 396.2	Westbrook	1,172	303.1347	355,274	$0.0004	$0.0012	$1
5233	T-1	MA Commodity	0604	Ventura TP	Channahon	78,371	360.6676	28,265,880	$0.0004	$0.0015	$114
5234	T-1	MA Commodity	0604	Watertown TP	Ventura TP	27,962	219.1325	6,127,383	$0.0004	$0.0009	$25
5235	T-1	MA Commodity	0604	MP 396.2	Watertown	31,772	206.2914	6,554,290	$0.0004	$0.0008	$27
5236	T-1	MA Commodity	0604	MP 396.2	Marshall	486,199	279.3706	135,829,706	$0.0004	$0.0011	$550
5237	T-1	MA Commodity	0604	Ventura TP	Manhattan	48,132	393.1182	18,921,565	$0.0004	$0.0016	$77
5238	T-1	MA Commodity	0604	Ventura TP	Prophetstown	35,348	266.0516	9,404,392	$0.0004	$0.0011	$38
5239	T-1	MA Commodity	0604	Aberdeen TP	Ventura TP	188,506	290.5242	54,765,556	$0.0004	$0.0012	$222
5240	T-1	MA Commodity	0604	Ventura TP	Will County	95,881	371.9089	35,659,000	$0.0004	$0.0015	$144
5241	T-1	MA Commodity	0604	Mallard Lake TP	Will county TP	14,484	0.0001	1	$0.0004	$0.0000	$0
5242	T-1	MA Commodity	0604	Marshall	Ventura TP	410,059	146.0532	59,890,433	$0.0004	$0.0006	$242
5243	T-1	MA Commodity	0604			100,410	200.1366	20,095,718	$0.0004	$0.0008	$81
5244	T-1	MA Commodity	0604	MP 396.2	Aberdeen	206,097	134.8996	27,802,403	$0.0004	$0.0005	$113
5245	T-1	MA Commodity	0604	MP 396.2	Ivanhoe	5,304	255.3143	1,354,187	$0.0004	$0.0010	$5
5246	T-1	MA Commodity	0604	MP 396.2	Ledyard	5,136	386.7891	1,986,549	$0.0004	$0.0016	$8

Northern Border Pipeline Company
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Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				40,282,440		12,584,072,657			$50,922
5247	T-1	E-Schrg	0505	Ventura TP		52,777	360.9083	19,047,656	$0.0018	$0.0065	$343
5248	T-1	E-Schrg	0505	Port of Morgan	Welcome	314,402	753.6750	236,956,932	$0.0018	$0.0136	$4,265
5249	T-1	E-Schrg	0505	Port of Morgan	Westbrook	600	699.3483	419,609	$0.0018	$0.0126	$8
5250	T-1	E-Schrg	0505	Ventura TP	Channahon	69,475	360.6677	25,057,389	$0.0018	$0.0065	$451
5251	T-1	E-Schrg	0505	Ventura TP	Jackson Creek	512,276	360.9082	184,884,614	$0.0018	$0.0065	$3,328
5252	T-1	E-Schrg	0505	Ventura TP	Joliet	115,578	364.3711	42,113,284	$0.0018	$0.0066	$758
5253	T-1	E-Schrg	0505	Ventura TP	Manhattan	25,042	393.1182	9,844,466	$0.0018	$0.0071	$177
5254	T-1	E-Schrg	0505	Ventura TP	Will county TP	33,783	371.9090	12,564,201	$0.0018	$0.0067	$226
5255	T-1	E-Schrg	0505	Port of Morgan	Lakota	40,920	783.0515	32,042,468	$0.0018	$0.0141	$577
5256	T-1	E-Schrg	0505	Port of Morgan	Ivanhoe	5,353	651.5446	3,487,718	$0.0018	$0.0117	$63
5257	T-1	E-Schrg	0505	Ventura TP	Will County	12,022	371.9090	4,471,090	$0.0018	$0.0067	$80
5258	T-1	E-Schrg	0505	Welcome TP	Ventura TP	90,292	67.9768	6,137,762	$0.0018	$0.0012	$110
5259	T-1	E-Schrg	0505	Ventura TP	Troy Grove	478,658	308.7258	147,774,073	$0.0018	$0.0056	$2,660
5260	T-1	E-Schrg	0505	Channahon		11,857	0.2407	2,854	$0.0018	$0.0000	$0
5261	T-1	E-Schrg	0505	Port of Morgan	Webster	12,120	545.3465	6,609,600	$0.0018	$0.0098	$119
5262	T-1	E-Schrg	0505	Watertown TP	Ventura TP	39,470	219.1322	8,649,149	$0.0018	$0.0039	$156

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Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5263	T-1	E-Schrg	0505	Ventura TP	Prophetstown	208,744	266.0516	55,536,677	$0.0018	$0.0048	$1,000
5264	T-1	E-Schrg	0505	Jackson Creek		15,000	0.0001	2	$0.0018	$0.0000	$0
5265	T-1	E-Schrg	0505	Marshall	Ventura TP	421,452	146.0532	61,554,414	$0.0018	$0.0026	$1,108
5266	T-1	E-Schrg	0505	Aberdeen TP	Ventura TP	229,573	290.5242	66,696,510	$0.0018	$0.0052	$1,201
5267	T-1	E-Schrg	0505	Port of Morgan	Milbank	176,110	621.5152	109,455,049	$0.0018	$0.0112	$1,970
5268	T-1	E-Schrg	0505	Port of Morgan	Aberdeen	248,341	531.1276	131,900,753	$0.0018	$0.0096	$2,374
5269	T-1	E-Schrg	0505	Port of Morgan	Marshall	549,971	675.5986	371,559,645	$0.0018	$0.0122	$6,688
5270	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	117,045	821.6518	96,170,236	$0.0018	$0.0148	$1,731
5271	T-1	E-Schrg	0505	Port of Morgan	Ledyard	4,307	783.0156	3,372,448	$0.0018	$0.0141	$61
5272	T-1	E-Schrg	0505	Mibank TP	Ventura TP	149,999	200.1366	30,020,292	$0.0018	$0.0036	$540
5273	T-1	E-Schrg	0505	Port of Morgan	Watertown	42,031	602.5196	25,324,503	$0.0018	$0.0108	$456
5274	T-1	E-Schrg	0506	Port of Morgan	Ivanhoe	4,101	651.5428	2,671,977	$0.0018	$0.0117	$48
5275	T-1	E-Schrg	0506	Port of Morgan	Watertown	98,000	602.5194	59,046,900	$0.0018	$0.0108	$1,063
5276	T-1	E-Schrg	0506	Watertown TP	Ventura TP	16	219.1250	3,506	$0.0018	$0.0039	$0
5277	T-1	E-Schrg	0506	Ventura TP	Will county TP	1,737	371.9090	646,006	$0.0018	$0.0067	$12
5278	T-1	E-Schrg	0506	Port of Morgan	Webster	3,735	545.3494	2,036,880	$0.0018	$0.0098	$37
5279	T-1	E-Schrg	0506	Port of Morgan	Milbank	111,707	621.5152	69,427,600	$0.0018	$0.0112	$1,250
5280	T-1	E-Schrg	0506	Port of Morgan	Ledyard	2,760	783.0163	2,161,125	$0.0018	$0.0141	$39

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Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5281	T-1	E-Schrg	0506	Port of Morgan	Lakota	23,818	783.0513	18,650,717	$0.0018	$0.0141	$336
5282	T-1	E-Schrg	0506	Ventura TP	Troy Grove	95,751	308.7258	29,560,802	$0.0018	$0.0056	$532
5283	T-1	E-Schrg	0506	Port of Morgan	Marshall	709,770	675.5986	479,519,610	$0.0018	$0.0122	$8,631
5284	T-1	E-Schrg	0506	Port of Morgan	Aberdeen	131,772	531.1276	69,987,748	$0.0018	$0.0096	$1,260
5285	T-1	E-Schrg	0506	Aberdeen TP	Ventura TP	129,198	290.5242	37,535,149	$0.0018	$0.0052	$676
5286	T-1	E-Schrg	0506	Mibank TP	Ventura TP	109,329	200.1367	21,880,744	$0.0018	$0.0036	$394
5287	T-1	E-Schrg	0506	Ventura TP	Jackson Creek	927,809	360.9082	334,853,882	$0.0018	$0.0065	$6,027
5288	T-1	E-Schrg	0506	Watertown TP	Ventura	99,845	219.1324	21,879,273	$0.0018	$0.0039	$394
5289	T-1	E-Schrg	0506	Channahon		30,000	0.2407	7,221	$0.0018	$0.0000	$0
5290	T-1	E-Schrg	0506	Port of Morgan	Westbrook	450	699.3333	314,700	$0.0018	$0.0126	$6
5291	T-1	E-Schrg	0506	Ventura TP	Prophetstown	60,589	266.0516	16,119,799	$0.0018	$0.0048	$290
5292	T-1	E-Schrg	0506	Ventura TP	Joliet	5,016	364.3710	1,827,685	$0.0018	$0.0066	$33
5293	T-1	E-Schrg	0506	Ventura TP	Manhattan TP	2,359	393.1183	927,366	$0.0018	$0.0071	$17
5294	T-1	E-Schrg	0506	Marshall	Ventura TP	586,767	146.0532	85,699,200	$0.0018	$0.0026	$1,543
5295	T-1	E-Schrg	0506	Port of Morgan	Yale	69,596	821.6513	57,183,645	$0.0018	$0.0148	$1,029
5296	T-1	E-Schrg	0506	Port of Morgan	Martin County	1,941	753.6739	1,462,881	$0.0018	$0.0136	$26
5297	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	282,783	821.6518	232,349,161	$0.0018	$0.0148	$4,182
5298	T-1	E-Schrg	0506	Ventura TP	Will County	6,888	371.9090	2,561,709	$0.0018	$0.0067	$46

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Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5299	T-1	E-Schrg	0506	Ventura TP		55,479	360.9083	20,022,830	$0.0018	$0.0065	$360
5300	T-1	E-Schrg	0506	Ventura TP	Channahon	309,091	360.6676	111,479,097	$0.0018	$0.0065	$2,007
5301	T-1	E-Schrg	0506	Port of Morgan	Trimont	24,313	743.1463	18,068,116	$0.0018	$0.0134	$325
5302	T-1	E-Schrg	0507	Marshall	Ventura TP	138,794	146.0532	20,271,306	$0.0018	$0.0026	$365
5303	T-1	E-Schrg	0507	Port of Morgan	Yale	99,719	821.6513	81,934,243	$0.0018	$0.0148	$1,475
5304	T-1	E-Schrg	0507	Port of Morgan	Westbrook	310	699.4000	216,814	$0.0018	$0.0126	$4
5305	T-1	E-Schrg	0507	Ventura TP	Will county TP	9,366	371.9088	3,483,298	$0.0018	$0.0067	$63
5306	T-1	E-Schrg	0507	Port of Morgan	Ledyard	2,232	783.0139	1,747,687	$0.0018	$0.0141	$31
5307	T-1	E-Schrg	0507	Port of Morgan	Lakota	21,762	783.0515	17,040,766	$0.0018	$0.0141	$307
5308	T-1	E-Schrg	0507	Port of Morgan	Watertown	153,295	602.5193	92,363,198	$0.0018	$0.0108	$1,663
5309	T-1	E-Schrg	0507	Aberdeen TP	Ventura TP	127,858	290.5242	37,145,839	$0.0018	$0.0052	$669
5310	T-1	E-Schrg	0507	Channahon	Will County	16,913	11.2413	190,124	$0.0018	$0.0002	$3
5311	T-1	E-Schrg	0507	Watertown TP	Ventura	154,938	219.1325	33,951,944	$0.0018	$0.0039	$611
5312	T-1	E-Schrg	0507	Jackson Creek		34,500	0.0001	4	$0.0018	$0.0000	$0
5313	T-1	E-Schrg	0507	Ventura TP	Will County	1,022	371.9090	380,091	$0.0018	$0.0067	$7
5314	T-1	E-Schrg	0507	Channahon		66,494	0.2407	16,005	$0.0018	$0.0000	$0
5315	T-1	E-Schrg	0507	Ventura TP		323,808	360.9083	116,864,994	$0.0018	$0.0065	$2,104
5316	T-1	E-Schrg	0507	Port of Morgan	Aberdeen	184,419	531.1276	97,950,018	$0.0018	$0.0096	$1,763

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Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5317	T-1	E-Schrg	0507	Ventura TP	Channahon	580,795	360.6676	209,473,933	$0.0018	$0.0065	$3,771
5318	T-1	E-Schrg	0507	Port of Morgan	Ivanhoe	1,581	651.5490	1,030,099	$0.0018	$0.0117	$19
5319	T-1	E-Schrg	0507	Port of Morgan	Milbank	71,168	621.5153	44,232,002	$0.0018	$0.0112	$796
5320	T-1	E-Schrg	0507	Port of Morgan	Marshall	763,994	675.5986	516,153,273	$0.0018	$0.0122	$9,291
5321	T-1	E-Schrg	0507	Ventura TP	Prophetstown	115,119	266.0516	30,627,594	$0.0018	$0.0048	$551
5322	T-1	E-Schrg	0507	Port of Morgan	Trimont	2,011	743.1467	1,494,468	$0.0018	$0.0134	$27
5323	T-1	E-Schrg	0507	Mibank TP	Ventura TP	54,546	200.1367	10,916,657	$0.0018	$0.0036	$196
5324	T-1	E-Schrg	0507	Port of Morgan	Webster	2,976	545.3438	1,622,943	$0.0018	$0.0098	$29
5325	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	207,374	821.6518	170,389,226	$0.0018	$0.0148	$3,067
5326	T-1	E-Schrg	0507	Ventura TP	Jackson Creek	334,954	360.9082	120,887,642	$0.0018	$0.0065	$2,176
5327	T-1	E-Schrg	0507	Ventura TP	Troy Grove	137,448	308.7258	42,433,742	$0.0018	$0.0056	$764
5328	T-1	E-Schrg	0508	Port of Morgan	Webster	3,007	545.3505	1,639,869	$0.0018	$0.0098	$30
5329	T-1	E-Schrg	0508	Ventura TP	Will County	126,358	371.9089	46,993,666	$0.0018	$0.0067	$846
5330	T-1	E-Schrg	0508	Port of Morgan	Milbank	102,755	621.5152	63,863,797	$0.0018	$0.0112	$1,150
5331	T-1	E-Schrg	0508	Ventura TP		295,472	360.9083	106,638,298	$0.0018	$0.0065	$1,919
5332	T-1	E-Schrg	0508	Port of Morgan	Westbrook	310	699.4000	216,814	$0.0018	$0.0126	$4
5333	T-1	E-Schrg	0508	Ventura TP	Channahon	523,692	360.6676	188,878,736	$0.0018	$0.0065	$3,400
5334	T-1	E-Schrg	0508	Ventura TP	Prophetstown	25,680	266.0516	6,832,204	$0.0018	$0.0048	$123

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Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5335	T-1	E-Schrg	0508	Aberdeen TP	Ventura TP	73,153	290.5242	21,252,717	$0.0018	$0.0052	$383
5336	T-1	E-Schrg	0508	Mibank TP	Ventura TP	73,914	200.1367	14,792,901	$0.0018	$0.0036	$266
5337	T-1	E-Schrg	0508	Port of Morgan	Marshall	354,303	675.5986	239,366,617	$0.0018	$0.0122	$4,309
5338	T-1	E-Schrg	0508	Port of Morgan	Aberdeen	93,910	531.1276	49,878,194	$0.0018	$0.0096	$898
5339	T-1	E-Schrg	0508	Ventura TP	Manhattan	14,830	393.1182	5,829,943	$0.0018	$0.0071	$105
5340	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	792,164	821.6518	650,882,975	$0.0018	$0.0148	$11,716
5341	T-1	E-Schrg	0508	Ventura TP	Joliet	36,474	364.3711	13,290,072	$0.0018	$0.0066	$239
5342	T-1	E-Schrg	0508	Ventura TP	Troy Grove	480,404	308.7258	148,313,106	$0.0018	$0.0056	$2,670
5343	T-1	E-Schrg	0508	Ventura TP	Jackson Creek	10,342	360.9082	3,732,513	$0.0018	$0.0065	$67
5344	T-1	E-Schrg	0508	Port of Morgan	Ivanhoe	1,581	651.5490	1,030,099	$0.0018	$0.0117	$19
5345	T-1	E-Schrg	0508	Jackson Creek		17,900	0.0001	2	$0.0018	$0.0000	$0
5346	T-1	E-Schrg	0508	Port of Morgan	Watertown	154,070	602.5193	92,830,151	$0.0018	$0.0108	$1,671
5347	T-1	E-Schrg	0508	Port of Morgan	Balaton	9,213	675.5751	6,224,073	$0.0018	$0.0122	$112
5348	T-1	E-Schrg	0508	Mallard Lakes	Jackson Creek	14,900	0.0001	1	$0.0018	$0.0000	$0
5349	T-1	E-Schrg	0508	Channahon	Jackson Creek	8,419	0.2406	2,026	$0.0018	$0.0000	$0
5350	T-1	E-Schrg	0508	Marshall	Ventura TP	116,436	146.0532	17,005,849	$0.0018	$0.0026	$306
5351	T-1	E-Schrg	0508	Port of Morgan	Ledyard	2,232	783.0139	1,747,687	$0.0018	$0.0141	$31
5352	T-1	E-Schrg	0508	Watertown TP	Ventura	154,473	219.1325	33,850,047	$0.0018	$0.0039	$609

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Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5353	T-1	E-Schrg	0509	Port of Morgan	Welcome	81,466	753.6750	61,398,889	$0.0018	$0.0136	$1,105
5354	T-1	E-Schrg	0509	Ventura TP	Mallard Lake TP	6,054	371.9090	2,251,537	$0.0018	$0.0067	$41
5355	T-1	E-Schrg	0509	Ventura TP	Prophetstown	205,645	266.0516	54,712,183	$0.0018	$0.0048	$985
5356	T-1	E-Schrg	0509	Ventura TP	Manhattan	2,129	393.1184	836,949	$0.0018	$0.0071	$15
5357	T-1	E-Schrg	0509	Ventura TP	Joliet	595,732	364.3711	217,067,537	$0.0018	$0.0066	$3,907
5358	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	1,348,628	821.6518	1,108,102,622	$0.0018	$0.0148	$19,946
5359	T-1	E-Schrg	0509	Ventura TP	Harper	21,972	146.9455	3,228,687	$0.0018	$0.0026	$58
5360	T-1	E-Schrg	0509	Ventura TP	Jackson Creek	27,244	360.9082	9,832,583	$0.0018	$0.0065	$177
5361	T-1	E-Schrg	0509	Ventura TP	Will County	35,406	371.9089	13,167,807	$0.0018	$0.0067	$237
5362	T-1	E-Schrg	0509	Ventura TP	Channahon	48,338	360.6675	17,433,948	$0.0018	$0.0065	$314
5363	T-1	E-Schrg	0509	Ventura TP	Troy Grove	514,821	308.7258	158,938,529	$0.0018	$0.0056	$2,861
5364	T-1	E-Schrg	0510	Ventura TP	Joliet	78,702	364.3712	28,676,739	$0.0018	$0.0066	$516
5365	T-1	E-Schrg	0510	Ventura TP	Will County	20,686	371.9089	7,693,307	$0.0018	$0.0067	$138
5366	T-1	E-Schrg	0510	Ventura TP	Channahon	214,936	360.6676	77,520,456	$0.0018	$0.0065	$1,395
5367	T-1	E-Schrg	0510	Ventura TP	Manhattan	176,401	393.1182	69,346,444	$0.0018	$0.0071	$1,248
5368	T-1	E-Schrg	0510	Ventura TP	Prophetstown	320,679	266.0516	85,317,161	$0.0018	$0.0048	$1,536
5369	T-1	E-Schrg	0510	Channahon	Manhattan	20,000	32.4506	649,012	$0.0018	$0.0006	$12
5370	T-1	E-Schrg	0510	Port of Morgan	Welcome	860,854	753.6750	648,804,133	$0.0018	$0.0136	$11,678

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Contract: T2035F Customer: BP Canada Energy Marketing Corp.

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Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5371	T-1	E-Schrg	0510	Minooka TP	Troy Grove	13,538	45.1593	611,366	$0.0018	$0.0008	$11
5372	T-1	E-Schrg	0510	Ventura TP	Jackson Creek	468,527	360.9082	169,095,250	$0.0018	$0.0065	$3,044
5373	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	543,257	821.6518	446,368,082	$0.0018	$0.0148	$8,035
5374	T-1	E-Schrg	0510	Ventura TP	Troy Grove	212,448	308.7258	65,588,178	$0.0018	$0.0056	$1,181
5375	T-1	E-Schrg	0510	Welcome TP	Ventura TP	17,395	67.9768	1,182,456	$0.0018	$0.0012	$21
5376	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	143,649	821.6518	118,029,459	$0.0018	$0.0148	$2,125
5377	T-1	E-Schrg	0511	Port of Morgan	Milbank	195,520	621.5152	121,518,656	$0.0018	$0.0112	$2,187
5378	T-1	E-Schrg	0511	Trimont TP	Ventura TP	6,000	78.5057	471,034	$0.0018	$0.0014	$8
5379	T-1	E-Schrg	0511	Port of Morgan	Ledyard	23,010	783.0169	18,017,220	$0.0018	$0.0141	$324
5380	T-1	E-Schrg	0511	Ventura TP	Joliet	148,377	364.3711	54,064,288	$0.0018	$0.0066	$973
5381	T-1	E-Schrg	0511	Port of Morgan	Ivanhoe	30,570	651.5427	19,917,660	$0.0018	$0.0117	$359
5382	T-1	E-Schrg	0511	Marshall	Ventura TP	150,141	146.0532	21,928,574	$0.0018	$0.0026	$395
5383	T-1	E-Schrg	0511	Ventura TP	Will County	467,991	371.9089	174,050,021	$0.0018	$0.0067	$3,133
5384	T-1	E-Schrg	0511	Port of Morgan	Westbrook	14,586	699.3627	10,200,905	$0.0018	$0.0126	$184
5385	T-1	E-Schrg	0511	Ventura TP	Channahon	113,738	360.6676	41,021,610	$0.0018	$0.0065	$738
5386	T-1	E-Schrg	0511	Ventura TP	Prophetstown	415,151	266.0516	110,451,585	$0.0018	$0.0048	$1,988
5387	T-1	E-Schrg	0511	Port of Morgan	Trimont	251,695	743.1462	187,046,188	$0.0018	$0.0134	$3,367
5388	T-1	E-Schrg	0511	Port of Morgan	Aberdeen	445,500	531.1276	236,617,350	$0.0018	$0.0096	$4,259

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Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5389	T-1	E-Schrg	0511	Port of Morgan	Webster	2,888	545.3487	1,574,967	$0.0018	$0.0098	$28
5390	T-1	E-Schrg	0511	Port of Morgan	Windom	32,520	724.1282	23,548,650	$0.0018	$0.0130	$424
5391	T-1	E-Schrg	0511	Ventura TP	Manhattan	148,881	393.1182	58,527,836	$0.0018	$0.0071	$1,054
5392	T-1	E-Schrg	0511	Port of Morgan	Marshall	305,820	675.5986	206,611,560	$0.0018	$0.0122	$3,719
5393	T-1	E-Schrg	0511	Aberdeen TP	Ventura TP	319,886	290.5242	92,934,622	$0.0018	$0.0052	$1,673
5394	T-1	E-Schrg	0511	Port of Morgan	Tyler	17,424	666.5241	11,613,516	$0.0018	$0.0120	$209
5395	T-1	E-Schrg	0511	Ventura TP	Jackson Creek	103,032	360.9082	37,185,091	$0.0018	$0.0065	$669
5396	T-1	E-Schrg	0511	Manhattan TP	Prophetstown	1,830	127.0661	232,531	$0.0018	$0.0023	$4
5397	T-1	E-Schrg	0511	Ventura TP	Troy Grove	59,025	308.7258	18,222,541	$0.0018	$0.0056	$328
5398	T-1	E-Schrg	0511	Ventura TP	Will county TP	3,033	371.9090	1,128,000	$0.0018	$0.0067	$20
5399	T-1	E-Schrg	0512	Ventura TP	Channahon	91,051	360.6676	32,839,145	$0.0018	$0.0065	$591
5400	T-1	E-Schrg	0512	Port of Morgan	Tyler	3,237	666.5221	2,157,532	$0.0018	$0.0120	$39
5401	T-1	E-Schrg	0512	Port of Morgan	Milbank	108,282	621.5152	67,298,909	$0.0018	$0.0112	$1,211
5402	T-1	E-Schrg	0512	Port of Morgan	Westbrook	6,159	699.3634	4,307,379	$0.0018	$0.0126	$78
5403	T-1	E-Schrg	0512	Ventura TP	Iowa City	4,024	174.0569	700,405	$0.0018	$0.0031	$13
5404	T-1	E-Schrg	0512	Port of Morgan	Trimont	384,990	743.1462	286,103,852	$0.0018	$0.0134	$5,150
5405	T-1	E-Schrg	0512	Ventura TP	Prophetstown	361,174	266.0516	96,090,924	$0.0018	$0.0048	$1,730
5406	T-1	E-Schrg	0512	Ventura TP	Manhattan TP	119,851	393.1182	47,115,609	$0.0018	$0.0071	$848

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Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5407	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	253,204	821.6518	208,045,523	$0.0018	$0.0148	$3,745
5408	T-1	E-Schrg	0512	Ventura TP	Manhattan	71,461	393.1182	28,092,619	$0.0018	$0.0071	$506
5409	T-1	E-Schrg	0512	Glen Ullin	Ventura TP	6,761	491.2401	3,321,274	$0.0018	$0.0088	$60
5410	T-1	E-Schrg	0512	Ventura TP	Will county TP	63,663	371.9089	23,676,835	$0.0018	$0.0067	$426
5411	T-1	E-Schrg	0512	Port of Morgan	Balaton	5,118	675.5752	3,457,594	$0.0018	$0.0122	$62
5412	T-1	E-Schrg	0512	Marshall	Ventura TP	48,650	146.0532	7,105,486	$0.0018	$0.0026	$128
5413	T-1	E-Schrg	0512	Manhattan TP	Joliet	10,000	28.7472	287,472	$0.0018	$0.0005	$5
5414	T-1	E-Schrg	0512	Ventura TP	Troy Grove	344,534	308.7258	106,366,533	$0.0018	$0.0056	$1,915
5415	T-1	E-Schrg	0512	Ventura TP	Mallard Lake TP	8,148	371.9091	3,030,315	$0.0018	$0.0067	$55
5416	T-1	E-Schrg	0512	Port of Morgan	Windom	15,872	724.1289	11,493,374	$0.0018	$0.0130	$207
5417	T-1	E-Schrg	0512	Ventura TP	Will County	68,457	371.9089	25,459,767	$0.0018	$0.0067	$458
5418	T-1	E-Schrg	0512	Port of Morgan	Ivanhoe	31,682	651.5421	20,642,156	$0.0018	$0.0117	$372
5419	T-1	E-Schrg	0512	Ventura TP	Jackson Creek	101,220	360.9081	36,531,120	$0.0018	$0.0065	$658
5420	T-1	E-Schrg	0512	Ventura TP	Joliet	164,924	364.3711	60,093,539	$0.0018	$0.0066	$1,082
5421	T-1	E-Schrg	0512	Ventura TP	Mallard Lake	19,826	371.9091	7,373,469	$0.0018	$0.0067	$133
5422	T-1	E-Schrg	0512	Port of Morgan	Ledyard	27,725	783.0172	21,709,153	$0.0018	$0.0141	$391
5423	T-1	E-Schrg	0512	Ventura TP	Prophetstown TP	20,182	266.0516	5,369,453	$0.0018	$0.0048	$97
5424	T-1	E-Schrg	0512	Port of Morgan	Marshall	619,769	675.5986	418,715,075	$0.0018	$0.0122	$7,537

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Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5425	T-1	E-Schrg	0512	Will County TP	Prophetstown	960	105.8573	101,623	$0.0018	$0.0019	$2
5426	T-1	E-Schrg	0512	Port of Morgan	Webster	45,825	545.3476	24,990,555	$0.0018	$0.0098	$450
5427	T-1	E-Schrg	0512	Manhattan TP	Prophetstown	65,130	127.0665	8,275,844	$0.0018	$0.0023	$149
5428	T-1	E-Schrg	0512	Manhattan TP	Jackson Creek	35,000	32.2100	1,127,350	$0.0018	$0.0006	$20
5429	T-1	E-Schrg	0601	Ventura TP	Prophetstown	125,680	266.0516	33,437,362	$0.0018	$0.0048	$602
5430	T-1	E-Schrg	0601	Ventura TP	Will county TP	80,011	371.9089	29,756,803	$0.0018	$0.0067	$536
5431	T-1	E-Schrg	0601	Port of Morgan	Webster	63,209	545.3477	34,470,884	$0.0018	$0.0098	$620
5432	T-1	E-Schrg	0601	Port of Morgan	Milbank	174,344	621.5151	108,357,431	$0.0018	$0.0112	$1,950
5433	T-1	E-Schrg	0601	Mibank TP	Ventura TP	107,559	200.1366	21,526,491	$0.0018	$0.0036	$387
5434	T-1	E-Schrg	0601	Ventura TP	Manhattan TP	30,415	393.1182	11,956,690	$0.0018	$0.0071	$215
5435	T-1	E-Schrg	0601	Port of Morgan	Ledyard	31,899	783.0175	24,977,475	$0.0018	$0.0141	$450
5436	T-1	E-Schrg	0601	Manhattan TP	Troy Grove	1,200	84.3933	101,272	$0.0018	$0.0015	$2
5437	T-1	E-Schrg	0601	Ventura TP	Joliet	137,838	364.3711	50,224,185	$0.0018	$0.0066	$904
5438	T-1	E-Schrg	0601	Ventura TP	Troy Grove	493,448	308.7258	152,340,128	$0.0018	$0.0056	$2,742
5439	T-1	E-Schrg	0601	Ventura TP	Channahon	67,073	360.6676	24,191,059	$0.0018	$0.0065	$435
5440	T-1	E-Schrg	0601	Port of Morgan	Tyler	3,016	666.5219	2,010,230	$0.0018	$0.0120	$36
5441	T-1	E-Schrg	0601	Ventura TP	Will County	39,448	371.9086	14,671,049	$0.0018	$0.0067	$264
5442	T-1	E-Schrg	0601	Port of Morgan	Ivanhoe	31,744	651.5420	20,682,549	$0.0018	$0.0117	$372

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Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5443	T-1	E-Schrg	0601	Manhattan TP	Prophetstown	8,100	127.0667	1,029,240	$0.0018	$0.0023	$19
5444	T-1	E-Schrg	0601	Port of Morgan	Trimont	434,143	743.1462	322,631,718	$0.0018	$0.0134	$5,807
5445	T-1	E-Schrg	0601	Marshall	Ventura TP	86,756	146.0532	12,670,990	$0.0018	$0.0026	$228
5446	T-1	E-Schrg	0601	Port of Morgan	Westbrook	8,355	699.3634	5,843,181	$0.0018	$0.0126	$105
5447	T-1	E-Schrg	0601	Ventura TP	Mallard Lake	264,347	371.9090	98,313,029	$0.0018	$0.0067	$1,770
5448	T-1	E-Schrg	0601	Port of Morgan	Marshall	698,771	675.5986	472,088,708	$0.0018	$0.0122	$8,498
5449	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	67,911	821.6517	55,799,191	$0.0018	$0.0148	$1,004
5450	T-1	E-Schrg	0602	Manning TP	Ventura TP	7,324	549.1778	4,022,178	$0.0018	$0.0099	$72
5451	T-1	E-Schrg	0602	Glen Ullin TP	Ventura TP	7,324	491.2400	3,597,842	$0.0018	$0.0088	$65
5452	T-1	E-Schrg	0602	Ventura TP	Will county TP	326,615	371.9089	121,471,027	$0.0018	$0.0067	$2,186
5453	T-1	E-Schrg	0602	Ventura TP	Joliet	346,655	364.3711	126,311,062	$0.0018	$0.0066	$2,274
5454	T-1	E-Schrg	0602	Ventura TP	Mallard Lake	28,034	371.9090	10,426,097	$0.0018	$0.0067	$188
5455	T-1	E-Schrg	0602	Ventura TP	Troy Grove	274,963	308.7258	84,888,171	$0.0018	$0.0056	$1,528
5456	T-1	E-Schrg	0602	Manhattan TP	Joliet	5,100	28.7467	146,608	$0.0018	$0.0005	$3
5457	T-1	E-Schrg	0602	Port of Morgan	Ledyard	19,432	783.0173	15,215,592	$0.0018	$0.0141	$274
5458	T-1	E-Schrg	0602	Manhattan TP	Prophetstown	2,400	127.0667	304,960	$0.0018	$0.0023	$5
5459	T-1	E-Schrg	0602	Marshall	Ventura TP	57,175	146.0532	8,350,591	$0.0018	$0.0026	$150
5460	T-1	E-Schrg	0602	Port of Morgan	Tyler	5,740	666.5220	3,825,836	$0.0018	$0.0120	$69

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5461	T-1	E-Schrg	0602	Ventura TP	Will County	103,551	371.9089	38,511,542	$0.0018	$0.0067	$693
5462	T-1	E-Schrg	0602	Hebron	Ventura TP	10,000	515.0652	5,150,652	$0.0018	$0.0093	$93
5463	T-1	E-Schrg	0602	Ventura TP	Prophetstown	54,142	266.0516	14,404,566	$0.0018	$0.0048	$259
5464	T-1	E-Schrg	0602	Port of Morgan	Westbrook	8,316	699.3636	5,815,908	$0.0018	$0.0126	$105
5465	T-1	E-Schrg	0602	Port of Morgan	Trimont	368,679	743.1462	273,982,395	$0.0018	$0.0134	$4,932
5466	T-1	E-Schrg	0602	Port of Morgan	Milbank	113,288	621.5152	70,410,210	$0.0018	$0.0112	$1,267
5467	T-1	E-Schrg	0602	Port of Morgan	Balaton	5,123	675.5752	3,460,972	$0.0018	$0.0122	$62
5468	T-1	E-Schrg	0602	Port of Morgan	Marshall	286,888	675.5986	193,821,124	$0.0018	$0.0122	$3,489
5469	T-1	E-Schrg	0602	Ventura TP	Channahon	126,551	360.6676	45,642,847	$0.0018	$0.0065	$822
5470	T-1	E-Schrg	0602	Port of Morgan	Ivanhoe	22,932	651.5421	14,941,164	$0.0018	$0.0117	$269
5471	T-1	E-Schrg	0602	Ventura TP	Jackson Creek	46,539	360.9082	16,796,307	$0.0018	$0.0065	$302
5472	T-1	E-Schrg	0602	Ventura TP	Manhattan	54,762	393.1182	21,527,939	$0.0018	$0.0071	$388
5473	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	496,247	821.6518	407,742,239	$0.0018	$0.0148	$7,339
5474	T-1	E-Schrg	0602	Mibank TP	Ventura TP	93,209	200.1366	18,654,529	$0.0018	$0.0036	$336
5475	T-1	E-Schrg	0602	Port of Morgan	Webster	15,807	545.3471	8,620,302	$0.0018	$0.0098	$155
5476	T-1	E-Schrg	0603	Ventura TP	Mallard Lake	74,237	371.9090	27,609,408	$0.0018	$0.0067	$497
5477	T-1	E-Schrg	0603	Mibank TP	Ventura TP	114,606	200.1366	22,936,854	$0.0018	$0.0036	$413
5478	T-1	E-Schrg	0603	Ventura TP	Jackson Creek	271,562	360.9082	98,008,945	$0.0018	$0.0065	$1,764

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5479	T-1	E-Schrg	0603	Port of Morgan	Trimont	358,163	743.1462	266,167,465	$0.0018	$0.0134	$4,791
5480	T-1	E-Schrg	0603	Marshall	Ventura TP	174,838	146.0532	25,535,650	$0.0018	$0.0026	$460
5481	T-1	E-Schrg	0603	Ventura TP	Will County	99,965	371.9089	37,177,874	$0.0018	$0.0067	$669
5482	T-1	E-Schrg	0603	Port of Morgan	Warner	9,166	525.9112	4,820,502	$0.0018	$0.0095	$87
5483	T-1	E-Schrg	0603	Ventura TP	Channahon	272,273	360.6676	98,200,046	$0.0018	$0.0065	$1,768
5484	T-1	E-Schrg	0603	Port of Morgan	Milbank	147,904	621.5152	91,924,577	$0.0018	$0.0112	$1,655
5485	T-1	E-Schrg	0603	Ventura TP	Manhattan	10,233	393.1182	4,022,779	$0.0018	$0.0071	$72
5486	T-1	E-Schrg	0603	Ventura TP	Joliet	39,473	364.3711	14,382,821	$0.0018	$0.0066	$259
5487	T-1	E-Schrg	0603	Ventura TP	Prophetstown	24,329	266.0516	6,472,770	$0.0018	$0.0048	$117
5488	T-1	E-Schrg	0603	Port of Morgan	Marshall	317,285	675.5986	214,357,312	$0.0018	$0.0122	$3,858
5489	T-1	E-Schrg	0603	Ventura TP	Troy Grove	89,225	308.7258	27,546,059	$0.0018	$0.0056	$496
5490	T-1	E-Schrg	0603	Port of Morgan	Brandt	9,193	621.4238	5,712,749	$0.0018	$0.0112	$103
5491	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	590,283	821.6518	485,007,089	$0.0018	$0.0148	$8,730
5492	T-1	E-Schrg	0603	Port of Morgan	Ledyard	21,056	783.0167	16,487,199	$0.0018	$0.0141	$297
5493	T-1	E-Schrg	0603	Manhattan TP	Joliet	9,920	28.7469	285,169	$0.0018	$0.0005	$5
5494	T-1	E-Schrg	0603	Port of Morgan	Webster	28,297	545.3474	15,431,696	$0.0018	$0.0098	$278
5495	T-1	E-Schrg	0603	Ventura TP	Will county TP	632,057	371.9089	235,067,619	$0.0018	$0.0067	$4,231
5496	T-1	E-Schrg	0603	Port of Morgan	Westbrook	5,088	699.3620	3,558,354	$0.0018	$0.0126	$64

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Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5497	T-1	E-Schrg	0603	Port of Morgan	Ivanhoe	22,397	651.5423	14,592,593	$0.0018	$0.0117	$263
5498	T-1	E-Schrg	0603	Port of Morgan	Tyler	4,743	666.5229	3,161,318	$0.0018	$0.0120	$57
5499	T-1	E-Schrg	0604	Ventura TP	Will County	95,881	371.9089	35,659,000	$0.0018	$0.0067	$642
5500	T-1	E-Schrg	0604	Port of Morgan	Ledyard	5,136	783.0181	4,021,581	$0.0018	$0.0141	$72
5501	T-1	E-Schrg	0604	Port of Morgan	Aberdeen	206,097	531.1276	109,463,806	$0.0018	$0.0096	$1,970
5502	T-1	E-Schrg	0604	Port of Morgan	Milbank	107,142	621.5152	66,590,385	$0.0018	$0.0112	$1,199
5503	T-1	E-Schrg	0604	Ventura TP	Will county TP	29,383	371.9089	10,927,799	$0.0018	$0.0067	$197
5504	T-1	E-Schrg	0604	Mibank TP	Ventura TP	100,410	200.1366	20,095,718	$0.0018	$0.0036	$362
5505	T-1	E-Schrg	0604	Marshall	Ventura TP	410,059	146.0532	59,890,433	$0.0018	$0.0026	$1,078
5506	T-1	E-Schrg	0604	Port of Morgan	Welcome	199,086	753.6750	150,046,143	$0.0018	$0.0136	$2,701
5507	T-1	E-Schrg	0604	Watertown TP	Ventura TP	27,962	219.1325	6,127,383	$0.0018	$0.0039	$110
5508	T-1	E-Schrg	0604	Ventura TP	Prophetstown	35,348	266.0516	9,404,392	$0.0018	$0.0048	$169
5509	T-1	E-Schrg	0604	Port of Morgan	Watertown	31,772	602.5193	19,143,243	$0.0018	$0.0108	$345
5510	T-1	E-Schrg	0604	Mallard Lake TP	Will county TP	14,484	0.0001	1	$0.0018	$0.0000	$0
5511	T-1	E-Schrg	0604	Ventura TP	Channahon	78,371	360.6676	28,265,880	$0.0018	$0.0065	$509
5512	T-1	E-Schrg	0604	Ventura TP	Mallard Lake	18,097	371.9090	6,730,438	$0.0018	$0.0067	$121
5513	T-1	E-Schrg	0604	Ventura TP	Manhattan	48,132	393.1182	18,921,565	$0.0018	$0.0071	$341
5514	T-1	E-Schrg	0604	Ventura TP	Troy Grove	58,095	308.7258	17,935,426	$0.0018	$0.0056	$323

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5515	T-1	E-Schrg	0604	Port of Morgan	Webster	5,446	545.3476	2,969,963	$0.0018	$0.0098	$53
5516	T-1	E-Schrg	0604	Port of Morgan	Ivanhoe	5,304	651.5413	3,455,775	$0.0018	$0.0117	$62
5517	T-1	E-Schrg	0604	Welcome TP	Ventura TP	146,285	67.9768	9,943,981	$0.0018	$0.0012	$179
5518	T-1	E-Schrg	0604	Port of Morgan	Westbrook	1,172	699.3575	819,647	$0.0018	$0.0126	$15
5519	T-1	E-Schrg	0604	Ventura TP	Manhattan TP	10,848	393.1183	4,264,547	$0.0018	$0.0071	$77
5520	T-1	E-Schrg	0604	Aberdeen TP	Ventura TP	188,506	290.5242	54,765,556	$0.0018	$0.0052	$986
5521	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	417,396	821.6518	342,954,173	$0.0018	$0.0148	$6,173
5522	T-1	E-Schrg	0604	Port of Morgan	Marshall	486,199	675.5986	328,475,354	$0.0018	$0.0122	$5,913
5523	T-1	E-Schrg	0604	Ventura TP	Joliet	1,090,263	364.3711	397,260,328	$0.0018	$0.0066	$7,151
	Total	E-Schrg				40,282,440		19,573,788,283			$352,328
5524	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$3,383
5525	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$3,396
5526	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$3,306
5527	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$3,430
5528	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$3,294
5529	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$3,202
5530	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$3,130

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2035F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5531	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$3,124
5532	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$2,994
5533	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$3,036
5534	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$3,437
5535	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$3,416
	Total	ACA				0		0			$39,148
	Total	Contract:	T2035F								$8,429,034

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2036F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5536	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,296,774	0.0000	0	$0.0000	$0.1293	$167,620
5537	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,340,000	0.0000	0	$0.0000	$0.1293	$173,207
	Total	SZ Reservation				2,636,774		0			$340,828
5538	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,320,000	0.0000	0	$0.0000	$0.0014	$1,800
5539	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	1,267,396	0.0000	0	$0.0000	$0.0014	$1,728
	Total	SZ Commodity				2,587,396		0			$3,529
5540	T-1	MA Reservation	0509	Port of Morgan	Ventura	1,275,142	425.4238	542,475,890	$0.0401	$0.0017	$217,638
5541	T-1	MA Reservation	0510	Port of Morgan	Ventura	1,317,647	425.4238	560,558,420	$0.0401	$0.0017	$224,893
	Total	MA Reservation				2,592,789		1,103,034,311			$442,531
5542	T-1	MA Commodity	0509	MP 396.2	Ivanhoe	3,810	255.3143	972,747	$0.0004	$0.0010	$4
5543	T-1	MA Commodity	0509	MP 396.2	Marshall	304,890	279.3706	85,177,302	$0.0004	$0.0011	$345
5544	T-1	MA Commodity	0509	Aberdeen TP	Ventura TP	16,761	290.5243	4,869,477	$0.0004	$0.0012	$20
5545	T-1	MA Commodity	0509	MP 396.2	Balaton	20,324	279.3472	5,677,452	$0.0004	$0.0011	$23
5546	T-1	MA Commodity	0509	MP 396.2	Milbank	77,403	225.2872	17,437,905	$0.0004	$0.0009	$71

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2036F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5547	T-1	MA Commodity	0509	Marshall	Ventura TP	67,474	146.0532	9,854,793	$0.0004	$0.0006	$40
5548	T-1	MA Commodity	0509	MP 396.2	Windom	6,120	327.9005	2,006,751	$0.0004	$0.0013	$8
5549	T-1	MA Commodity	0509	Welcome TP	Ventura TP	146,029	67.9768	9,926,587	$0.0004	$0.0003	$40
5550	T-1	MA Commodity	0509	MP 396.2	Ventura TP	876,553	425.4238	372,906,508	$0.0004	$0.0017	$1,509
5551	T-1	MA Commodity	0509	MP 396.2	Aberdeen	30,900	134.8996	4,168,398	$0.0004	$0.0005	$17
5552	T-1	MA Commodity	0510	Marshall	Ventura TP	36,740	146.0532	5,365,994	$0.0004	$0.0006	$22
5553	T-1	MA Commodity	0510	Aberdeen TP	Ventura TP	92,986	290.5242	27,014,683	$0.0004	$0.0012	$109
5554	T-1	MA Commodity	0510	MP 396.2	Ivanhoe	3,680	255.3143	939,557	$0.0004	$0.0010	$4
5555	T-1	MA Commodity	0510	MP 396.2	Windom	18,623	327.9005	6,106,491	$0.0004	$0.0013	$25
5556	T-1	MA Commodity	0510	MP 396.2	Ledyard	8,925	386.7891	3,452,093	$0.0004	$0.0016	$14
5557	T-1	MA Commodity	0510	MP 396.2	Webster	4,712	149.1195	702,651	$0.0004	$0.0006	$3
5558	T-1	MA Commodity	0510	MP 396.2	Aberdeen	285,552	134.8996	38,520,851	$0.0004	$0.0005	$156
5559	T-1	MA Commodity	0510	MP 396.2	Ventura TP	512,262	425.4238	217,928,447	$0.0004	$0.0017	$882
5560	T-1	MA Commodity	0510	MP 396.2	Milbank	118,279	225.2872	26,646,745	$0.0004	$0.0009	$108
5561	T-1	MA Commodity	0510	MP 396.2	Marshall	315,363	279.3706	88,103,151	$0.0004	$0.0011	$357
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	Total	MA Commodity				2,947,386		927,778,582			$3,754
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5562	T-1	E-Schrg	0509	Marshall	Ventura TP	67,474	146.0532	9,854,793	$0.0018	$0.0026	$177

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2036F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5563	T-1	E-Schrg	0509	Port of Morgan	Balaton	20,324	675.5753	13,730,392	$0.0018	$0.0122	$247
5564	T-1	E-Schrg	0509	Welcome TP	Ventura TP	146,029	67.9768	9,926,587	$0.0018	$0.0012	$179
5565	T-1	E-Schrg	0509	Port of Morgan	Windom	6,120	724.1275	4,431,660	$0.0018	$0.0130	$80
5566	T-1	E-Schrg	0509	Aberdeen TP	Ventura TP	16,761	290.5243	4,869,477	$0.0018	$0.0052	$88
5567	T-1	E-Schrg	0509	Port of Morgan	Aberdeen	30,900	531.1272	16,411,830	$0.0018	$0.0096	$295
5568	T-1	E-Schrg	0509	Port of Morgan	Marshall	304,890	675.5986	205,983,270	$0.0018	$0.0122	$3,708
5569	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	876,553	821.6518	720,221,346	$0.0018	$0.0148	$12,964
5570	T-1	E-Schrg	0509	Port of Morgan	Ivanhoe	3,810	651.5433	2,482,380	$0.0018	$0.0117	$45
5571	T-1	E-Schrg	0509	Port of Morgan	Milbank	77,403	621.5153	48,107,151	$0.0018	$0.0112	$866
5572	T-1	E-Schrg	0510	Port of Morgan	Aberdeen	285,552	531.1276	151,664,537	$0.0018	$0.0096	$2,730
5573	T-1	E-Schrg	0510	Marshall	Ventura TP	36,740	146.0532	5,365,994	$0.0018	$0.0026	$97
5574	T-1	E-Schrg	0510	Aberdeen TP	Ventura TP	92,986	290.5242	27,014,683	$0.0018	$0.0052	$486
5575	T-1	E-Schrg	0510	Port of Morgan	Windom	18,623	724.1284	13,485,443	$0.0018	$0.0130	$243
5576	T-1	E-Schrg	0510	Port of Morgan	Milbank	118,279	621.5151	73,512,189	$0.0018	$0.0112	$1,323
5577	T-1	E-Schrg	0510	Port of Morgan	Ledyard	8,925	783.0169	6,988,426	$0.0018	$0.0141	$126
5578	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	512,262	821.6518	420,900,998	$0.0018	$0.0148	$7,576
5579	T-1	E-Schrg	0510	Port of Morgan	Webster	4,712	545.3487	2,569,683	$0.0018	$0.0098	$46
5580	T-1	E-Schrg	0510	Port of Morgan	Marshall	315,363	675.5986	213,058,815	$0.0018	$0.0122	$3,835

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2036F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5581	T-1	E-Schrg	0510	Port of Morgan	Ivanhoe	3,680	651.5421	2,397,675	$0.0018	$0.0117	$43
	Total	E-Schrg				2,947,386		1,952,977,329			$35,154
5582	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$2,072
5583	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$1,834
	Total	ACA				0		0			$3,906
	Total	Contract:	T2036F								$829,701

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2055F Customer: Apache Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5584	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	1,090,425	0.0000	0	$0.0000	$0.1293	$140,948
5585	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	1,055,250	0.0000	0	$0.0000	$0.1293	$136,401
5586	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	1,090,425	0.0000	0	$0.0000	$0.1293	$140,948
5587	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	1,090,425	0.0000	0	$0.0000	$0.1293	$140,948
5588	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,055,250	0.0000	0	$0.0000	$0.1293	$136,401
5589	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,090,425	0.0000	0	$0.0000	$0.1293	$140,948
5590	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	1,055,250	0.0000	0	$0.0000	$0.1293	$136,401
5591	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	1,090,425	0.0000	0	$0.0000	$0.1293	$140,948
5592	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	1,090,425	0.0000	0	$0.0000	$0.1293	$140,948
5593	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	984,900	0.0000	0	$0.0000	$0.1293	$127,308
5594	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	1,090,425	0.0000	0	$0.0000	$0.1293	$140,948
5595	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	1,055,250	0.0000	0	$0.0000	$0.1293	$136,401
	Total	SZ Reservation				12,838,875		0			$1,659,544
5596	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	1,101,991	0.0000	0	$0.0000	$0.0014	$1,503
5597	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	1,073,938	0.0000	0	$0.0000	$0.0014	$1,465
5598	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	1,109,832	0.0000	0	$0.0000	$0.0014	$1,514
5599	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	1,109,521	0.0000	0	$0.0000	$0.0014	$1,513

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2055F Customer: Apache Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5600	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,054,845	0.0000	0	$0.0000	$0.0014	$1,439
5601	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	1,082,449	0.0000	0	$0.0000	$0.0014	$1,476
5602	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	1,053,192	0.0000	0	$0.0000	$0.0014	$1,436
5603	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	1,101,709	0.0000	0	$0.0000	$0.0014	$1,502
5604	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	1,101,368	0.0000	0	$0.0000	$0.0014	$1,502
5605	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	979,615	0.0000	0	$0.0000	$0.0014	$1,336
5606	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	1,102,286	0.0000	0	$0.0000	$0.0014	$1,503
5607	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	1,066,620	0.0000	0	$0.0000	$0.0014	$1,455
	Total	SZ Commodity				12,937,366		0			$17,644
5608	T-1	MA Reservation	0505	Port of Morgan	Harper	1,076,905	572.3693	616,387,461	$0.0401	$0.0023	$247,291
5609	T-1	MA Reservation	0506	Port of Morgan	Harper	1,042,166	572.3693	596,503,995	$0.0401	$0.0023	$239,314
5610	T-1	MA Reservation	0507	Port of Morgan	Harper	1,076,905	572.3693	616,387,461	$0.0401	$0.0023	$247,291
5611	T-1	MA Reservation	0508	Port of Morgan	Harper	1,076,905	572.3693	616,387,461	$0.0401	$0.0023	$247,291
5612	T-1	MA Reservation	0509	Port of Morgan	Harper	1,042,166	572.3693	596,503,995	$0.0401	$0.0023	$239,314
5613	T-1	MA Reservation	0510	Port of Morgan	Harper	1,076,905	572.3693	616,387,461	$0.0401	$0.0023	$247,291
5614	T-1	MA Reservation	0511	Port of Morgan	Harper	1,042,166	572.3693	596,503,995	$0.0401	$0.0023	$239,314
5615	T-1	MA Reservation	0512	Port of Morgan	Harper	1,076,905	572.3693	616,387,461	$0.0401	$0.0023	$247,291

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2055F Customer: Apache Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5616	T-1	MA Reservation	0601	Port of Morgan	Harper	1,076,905	572.3693	616,387,461	$0.0401	$0.0023	$247,291
5617	T-1	MA Reservation	0602	Port of Morgan	Harper	972,689	572.3693	556,737,062	$0.0401	$0.0023	$223,359
5618	T-1	MA Reservation	0603	Port of Morgan	Harper	1,076,905	572.3693	616,387,461	$0.0401	$0.0023	$247,291
5619	T-1	MA Reservation	0604	Port of Morgan	Harper	1,042,166	572.3693	596,503,995	$0.0401	$0.0023	$239,314
	Total	MA Reservation				12,679,690		7,257,465,270			$2,911,650
5620	T-1	MA Commodity	0505	MP 396.2	Harper	1,101,991	572.3693	630,745,817	$0.0004	$0.0023	$2,552
5621	T-1	MA Commodity	0506	MP 396.2	Harper	1,073,938	572.3693	614,689,141	$0.0004	$0.0023	$2,487
5622	T-1	MA Commodity	0507	MP 396.2	Harper	1,109,832	572.3693	635,233,765	$0.0004	$0.0023	$2,571
5623	T-1	MA Commodity	0508	MP 396.2	Harper	1,109,521	572.3693	635,055,758	$0.0004	$0.0023	$2,570
5624	T-1	MA Commodity	0509	MP 396.2	Harper	1,054,845	572.3693	603,760,894	$0.0004	$0.0023	$2,443
5625	T-1	MA Commodity	0510	MP 396.2	Harper	1,082,449	572.3693	619,560,576	$0.0004	$0.0023	$2,507
5626	T-1	MA Commodity	0511	MP 396.2	Harper	192	572.3693	109,895	$0.0004	$0.0023	$0
5627	T-1	MA Commodity	0511	MP 396.2	Harper TP	1,053,000	572.3693	602,704,873	$0.0004	$0.0023	$2,439
5628	T-1	MA Commodity	0512	MP 396.2	Harper TP	1,101,709	572.3693	630,584,409	$0.0004	$0.0023	$2,552
5629	T-1	MA Commodity	0601	MP 396.2	Harper	1,101,368	572.3693	630,389,231	$0.0004	$0.0023	$2,551
5630	T-1	MA Commodity	0602	MP 396.2	Harper	979,615	572.3693	560,701,552	$0.0004	$0.0023	$2,269
5631	T-1	MA Commodity	0603	MP 396.2	Harper	1,102,286	572.3693	630,914,666	$0.0004	$0.0023	$2,553

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2055F Customer: Apache Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5632	T-1	MA Commodity	0604	MP 396.2	Harper	1,066,620	572.3693	610,500,543	$0.0004	$0.0023	$2,470
	Total	MA Commodity				12,937,366		7,404,951,121			$29,965
5633	T-1	E-Schrg	0505	Port of Morgan	Harper	1,101,991	968.5973	1,067,385,509	$0.0018	$0.0174	$19,213
5634	T-1	E-Schrg	0506	Port of Morgan	Harper	1,073,938	968.5973	1,040,213,444	$0.0018	$0.0174	$18,724
5635	T-1	E-Schrg	0507	Port of Morgan	Harper	1,109,832	968.5973	1,074,980,281	$0.0018	$0.0174	$19,350
5636	T-1	E-Schrg	0508	Port of Morgan	Harper	1,109,521	968.5973	1,074,679,046	$0.0018	$0.0174	$19,344
5637	T-1	E-Schrg	0509	Port of Morgan	Harper	1,054,845	968.5973	1,021,720,023	$0.0018	$0.0174	$18,391
5638	T-1	E-Schrg	0510	Port of Morgan	Harper	1,082,449	968.5973	1,048,457,185	$0.0018	$0.0174	$18,872
5639	T-1	E-Schrg	0511	Port of Morgan	Harper	192	968.5990	185,971	$0.0018	$0.0174	$3
5640	T-1	E-Schrg	0511	Port of Morgan	Harper TP	1,053,000	968.5973	1,019,932,950	$0.0018	$0.0174	$18,359
5641	T-1	E-Schrg	0512	Port of Morgan	Harper TP	1,101,709	968.5973	1,067,112,349	$0.0018	$0.0174	$19,208
5642	T-1	E-Schrg	0601	Port of Morgan	Harper	1,101,368	968.5973	1,066,782,075	$0.0018	$0.0174	$19,202
5643	T-1	E-Schrg	0602	Port of Morgan	Harper	979,615	968.5973	948,852,438	$0.0018	$0.0174	$17,079
5644	T-1	E-Schrg	0603	Port of Morgan	Harper	1,102,286	968.5973	1,067,671,256	$0.0018	$0.0174	$19,218
5645	T-1	E-Schrg	0604	Port of Morgan	Harper	1,066,620	968.5973	1,033,125,240	$0.0018	$0.0174	$18,596

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2055F Customer: Apache Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				12,937,366		12,531,097,767			$225,560
5646	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$2,135
5647	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$2,080
5648	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$2,150
5649	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$2,149
5650	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$2,043
5651	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$2,097
5652	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$2,040
5653	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$2,134
5654	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$2,134
5655	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$1,898
5656	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$2,135
5657	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$2,066
	Total	ACA				0		0			$25,062

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2055F Customer: Apache Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd	Charge Type	Test yymm	Receipt Point	Delivery Point	Dekatherm Amount	Miles Hauled	Dth Miles	Rate Per 100 Dth Miles	Dth Rate	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Total	Contract:	T2055F								$4,869,424
											==========

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2056F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5658	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	4,822,843	0.0000	0	$0.0000	$0.1293	$623,397
5659	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	4,667,267	0.0000	0	$0.0000	$0.1293	$603,288
5660	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	4,822,843	0.0000	0	$0.0000	$0.1293	$623,397
5661	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	4,822,843	0.0000	0	$0.0000	$0.1293	$623,397
5662	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	4,667,267	0.0000	0	$0.0000	$0.1293	$603,288
5663	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	4,822,843	0.0000	0	$0.0000	$0.1293	$623,397
5664	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	4,667,267	0.0000	0	$0.0000	$0.1293	$603,288
5665	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	4,822,843	0.0000	0	$0.0000	$0.1293	$623,397
5666	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	4,822,843	0.0000	0	$0.0000	$0.1293	$623,397
5667	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	4,356,116	0.0000	0	$0.0000	$0.1293	$563,069
5668	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	4,822,843	0.0000	0	$0.0000	$0.1293	$623,397
5669	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	4,667,267	0.0000	0	$0.0000	$0.1293	$603,288
	Total	SZ Reservation				56,785,084		0			$7,340,001
5670	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	4,908,968	0.0000	0	$0.0000	$0.0014	$6,695
5671	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	4,750,847	0.0000	0	$0.0000	$0.0014	$6,479
5672	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	4,907,186	0.0000	0	$0.0000	$0.0014	$6,692
5673	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	4,909,221	0.0000	0	$0.0000	$0.0014	$6,695

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2056F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5674	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	4,573,440	0.0000	0	$0.0000	$0.0014	$6,237
5675	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	4,368,492	0.0000	0	$0.0000	$0.0014	$5,958
5676	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	4,750,711	0.0000	0	$0.0000	$0.0014	$6,479
5677	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	4,906,901	0.0000	0	$0.0000	$0.0014	$6,692
5678	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	4,909,222	0.0000	0	$0.0000	$0.0014	$6,695
5679	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	4,386,626	0.0000	0	$0.0000	$0.0014	$5,982
5680	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	4,909,222	0.0000	0	$0.0000	$0.0014	$6,695
5681	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	4,750,858	0.0000	0	$0.0000	$0.0014	$6,479
	Total	SZ Commodity				57,031,694		0			$77,779
5682	T-1	MA Reservation	0505	Port of Morgan	Ventura	4,742,391	425.4238	2,017,526,194	$0.0401	$0.0017	$809,419
5683	T-1	MA Reservation	0506	Port of Morgan	Ventura	4,589,411	425.4238	1,952,444,703	$0.0401	$0.0017	$783,309
5684	T-1	MA Reservation	0507	Port of Morgan	Ventura	4,742,391	425.4238	2,017,526,194	$0.0401	$0.0017	$809,419
5685	T-1	MA Reservation	0508	Port of Morgan	Ventura	4,742,391	425.4238	2,017,526,194	$0.0401	$0.0017	$809,419
5686	T-1	MA Reservation	0509	Port of Morgan	Ventura	4,589,411	425.4238	1,952,444,703	$0.0401	$0.0017	$783,309
5687	T-1	MA Reservation	0510	Port of Morgan	Ventura	4,742,391	425.4238	2,017,526,194	$0.0401	$0.0017	$809,419
5688	T-1	MA Reservation	0511	Port of Morgan	Ventura	4,589,411	425.4238	1,952,444,703	$0.0401	$0.0017	$783,309
5689	T-1	MA Reservation	0512	Port of Morgan	Ventura	4,742,391	425.4238	2,017,526,194	$0.0401	$0.0017	$809,419

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2056F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5690	T-1	MA Reservation	0601	Port of Morgan	Ventura	4,742,391	425.4238	2,017,526,194	$0.0401	$0.0017	$809,419
5691	T-1	MA Reservation	0602	Port of Morgan	Ventura	4,283,450	425.4238	1,822,281,723	$0.0401	$0.0017	$731,088
5692	T-1	MA Reservation	0603	Port of Morgan	Ventura	4,742,391	425.4238	2,017,526,194	$0.0401	$0.0017	$809,419
5693	T-1	MA Reservation	0604	Port of Morgan	Ventura	4,589,411	425.4238	1,952,444,703	$0.0401	$0.0017	$783,309
	Total	MA Reservation				55,837,835		23,754,743,892			$9,530,256
5694	T-1	MA Commodity	0505	MP 396.2	Windom TP	17,298	327.9005	5,672,023	$0.0004	$0.0013	$23
5695	T-1	MA Commodity	0505	MP 396.2	Ventura TP	4,891,670	425.4238	2,081,032,840	$0.0004	$0.0017	$8,421
5696	T-1	MA Commodity	0506	MP 396.2	Windom TP	15,330	327.9005	5,026,715	$0.0004	$0.0013	$20
5697	T-1	MA Commodity	0506	MP 396.2	Ventura TP	4,735,517	425.4238	2,014,601,637	$0.0004	$0.0017	$8,152
5698	T-1	MA Commodity	0507	MP 396.2	Windom TP	14,229	327.9005	4,665,696	$0.0004	$0.0013	$19
5699	T-1	MA Commodity	0507	MP 396.2	Ventura TP	4,892,957	425.4238	2,081,580,360	$0.0004	$0.0017	$8,423
5700	T-1	MA Commodity	0508	MP 396.2	Windom TP	14,322	327.9005	4,696,191	$0.0004	$0.0013	$19
5701	T-1	MA Commodity	0508	MP 396.2	Ventura TP	4,894,899	425.4238	2,082,406,533	$0.0004	$0.0017	$8,427
5702	T-1	MA Commodity	0509	MP 396.2	Ventura TP	4,573,440	425.4238	1,945,650,224	$0.0004	$0.0017	$7,873
5703	T-1	MA Commodity	0510	MP 396.2	Ventura TP	4,340,523	425.4238	1,846,561,789	$0.0004	$0.0017	$7,472
5704	T-1	MA Commodity	0511	MP 396.2	Ventura TP	4,732,321	425.4238	2,013,241,983	$0.0004	$0.0017	$8,147
5705	T-1	MA Commodity	0511	MP 396.2	Windom TP	18,390	327.9005	6,030,090	$0.0004	$0.0013	$24

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2056F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5706	T-1	MA Commodity	0512	MP 396.2	Ventura TP	4,884,674	425.4238	2,078,056,575	$0.0004	$0.0017	$8,409
5707	T-1	MA Commodity	0512	MP 396.2	Windom TP	22,227	327.9005	7,288,244	$0.0004	$0.0013	$29
5708	T-1	MA Commodity	0601	MP 396.2	Ventura TP	4,883,771	425.4238	2,077,672,417	$0.0004	$0.0017	$8,407
5709	T-1	MA Commodity	0601	MP 396.2	Windom TP	25,451	327.9005	8,345,396	$0.0004	$0.0013	$34
5710	T-1	MA Commodity	0602	MP 396.2	Windom TP	21,758	327.9005	7,134,459	$0.0004	$0.0013	$29
5711	T-1	MA Commodity	0602	MP 396.2	Ventura TP	4,364,868	425.4238	1,856,918,731	$0.0004	$0.0017	$7,514
5712	T-1	MA Commodity	0603	MP 396.2	Ventura TP	4,886,995	425.4238	2,079,043,983	$0.0004	$0.0017	$8,413
5713	T-1	MA Commodity	0603	MP 396.2	Windom TP	22,227	327.9005	7,288,244	$0.0004	$0.0013	$29
5714	T-1	MA Commodity	0604	MP 396.2	Ventura TP	4,733,968	425.4238	2,013,942,656	$0.0004	$0.0017	$8,150
5715	T-1	MA Commodity	0604	MP 396.2	Windom TP	16,890	327.9005	5,538,239	$0.0004	$0.0013	$22
	Total	MA Commodity				57,003,725		24,232,395,025			$98,058
5716	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	4,891,670	821.6518	4,019,249,470	$0.0018	$0.0148	$72,346
5717	T-1	E-Schrg	0505	Port of Morgan	Windom TP	17,298	724.1290	12,525,984	$0.0018	$0.0130	$225
5718	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	4,735,517	821.6518	3,890,946,059	$0.0018	$0.0148	$70,037
5719	T-1	E-Schrg	0506	Port of Morgan	Windom TP	15,330	724.1292	11,100,900	$0.0018	$0.0130	$200
5720	T-1	E-Schrg	0507	Port of Morgan	Windom TP	14,229	724.1285	10,303,625	$0.0018	$0.0130	$185
5721	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	4,892,957	821.6518	4,020,306,923	$0.0018	$0.0148	$72,366

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2056F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5722	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	4,894,899	821.6518	4,021,902,568	$0.0018	$0.0148	$72,394
5723	T-1	E-Schrg	0508	Port of Morgan	Windom TP	14,322	724.1277	10,370,957	$0.0018	$0.0130	$187
5724	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	4,573,440	821.6518	3,757,775,210	$0.0018	$0.0148	$67,640
5725	T-1	E-Schrg	0510	Port of Morgan	Manning TP	27,969	272.4740	7,620,825	$0.0018	$0.0049	$137
5726	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	4,340,523	821.6518	3,566,398,539	$0.0018	$0.0148	$64,195
5727	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	4,732,321	821.6518	3,888,320,059	$0.0018	$0.0148	$69,990
5728	T-1	E-Schrg	0511	Port of Morgan	Windom TP	18,390	724.1289	13,316,730	$0.0018	$0.0130	$240
5729	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	4,884,674	821.6518	4,013,501,185	$0.0018	$0.0148	$72,243
5730	T-1	E-Schrg	0512	Port of Morgan	Windom TP	22,227	724.1283	16,095,200	$0.0018	$0.0130	$290
5731	T-1	E-Schrg	0601	Port of Morgan	Windom TP	25,451	724.1279	18,429,779	$0.0018	$0.0130	$332
5732	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	4,883,771	821.6518	4,012,759,226	$0.0018	$0.0148	$72,230
5733	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	4,364,868	821.6518	3,586,401,642	$0.0018	$0.0148	$64,555
5734	T-1	E-Schrg	0602	Port of Morgan	Windom TP	21,758	724.1280	15,755,576	$0.0018	$0.0130	$284
5735	T-1	E-Schrg	0603	Port of Morgan	Windom TP	22,227	724.1283	16,095,200	$0.0018	$0.0130	$290
5736	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	4,886,995	821.6518	4,015,408,238	$0.0018	$0.0148	$72,277
5737	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	4,733,968	821.6518	3,889,673,317	$0.0018	$0.0148	$70,014
5738	T-1	E-Schrg	0604	Port of Morgan	Windom TP	16,890	724.1279	12,230,520	$0.0018	$0.0130	$220

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2056F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				57,031,694		46,826,487,732			$842,877
5739	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$8,064
5740	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$7,804
5741	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$8,061
5742	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$8,065
5743	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$7,516
5744	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$7,148
5745	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$7,803
5746	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$8,059
5747	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$8,062
5748	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$7,204
5749	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$8,063
5750	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$7,804
	Total	ACA				0		0			$93,653

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2056F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	Contract:	T2056F								$17,982,623
											==========

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2057F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5751	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	3,111,521	0.0000	0	$0.0000	$0.1293	$402,193
5752	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	3,215,239	0.0000	0	$0.0000	$0.1293	$415,600
	Total	SZ Reservation				6,326,760		0			$817,793
5753	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	3,167,250	0.0000	0	$0.0000	$0.0014	$4,319
5754	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	3,272,825	0.0000	0	$0.0000	$0.0014	$4,463
	Total	SZ Commodity				6,440,075		0			$8,783
5755	T-1	MA Reservation	0509	Port of Morgan	Ventura	3,059,617	425.4238	1,301,633,912	$0.0401	$0.0017	$522,207
5756	T-1	MA Reservation	0510	Port of Morgan	Ventura	3,161,604	425.4238	1,345,021,709	$0.0401	$0.0017	$539,614
	Total	MA Reservation				6,221,221		2,646,655,621			$1,061,822
5757	T-1	MA Commodity	0509	MP 396.2	Ventura TP	3,167,250	425.4238	1,347,423,531	$0.0004	$0.0017	$5,452
5758	T-1	MA Commodity	0510	MP 396.2	Ventura TP	3,272,825	425.4238	1,392,337,648	$0.0004	$0.0017	$5,634
	Total	MA Commodity				6,440,075		2,739,761,179			$11,087

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2057F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5759	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	3,167,250	821.6518	2,602,376,670	$0.0018	$0.0148	$46,843
5760	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	3,272,825	821.6518	2,689,122,559	$0.0018	$0.0148	$48,404
	Total	E-Schrg				6,440,075		5,291,499,229			$95,247
5761	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$5,205
5762	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$5,378
	Total	ACA				0		0			$10,583
	Total	Contract:	T2057F								$2,005,314

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2058F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5763	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
5764	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	603,000	0.0000	0	$0.0000	$0.1293	$77,943
5765	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
5766	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
5767	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	603,000	0.0000	0	$0.0000	$0.1293	$77,943
5768	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
5769	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	603,000	0.0000	0	$0.0000	$0.1293	$77,943
5770	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
5771	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
5772	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	562,800	0.0000	0	$0.0000	$0.1293	$72,747
5773	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
5774	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	603,000	0.0000	0	$0.0000	$0.1293	$77,943
	Total	SZ Reservation				7,336,500		0			$948,311
5775	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	634,273	0.0000	0	$0.0000	$0.0014	$865
5776	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	613,802	0.0000	0	$0.0000	$0.0014	$837
5777	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	634,255	0.0000	0	$0.0000	$0.0014	$865
5778	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	634,259	0.0000	0	$0.0000	$0.0014	$865

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2058F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5779	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	613,800	0.0000	0	$0.0000	$0.0014	$837
5780	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	572,880	0.0000	0	$0.0000	$0.0014	$781
5781	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	613,800	0.0000	0	$0.0000	$0.0014	$837
5782	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	634,260	0.0000	0	$0.0000	$0.0014	$865
5783	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	634,260	0.0000	0	$0.0000	$0.0014	$865
5784	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	566,740	0.0000	0	$0.0000	$0.0014	$773
5785	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	634,260	0.0000	0	$0.0000	$0.0014	$865
5786	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	613,809	0.0000	0	$0.0000	$0.0014	$837
	Total	SZ Commodity				7,400,398		0			$10,093
5787	T-1	MA Reservation	0505	Port of Morgan	Harper	615,374	572.3693	352,221,406	$0.0401	$0.0023	$141,309
5788	T-1	MA Reservation	0506	Port of Morgan	Harper	595,524	572.3693	340,859,425	$0.0401	$0.0023	$136,751
5789	T-1	MA Reservation	0507	Port of Morgan	Harper	615,374	572.3693	352,221,406	$0.0401	$0.0023	$141,309
5790	T-1	MA Reservation	0508	Port of Morgan	Harper	615,374	572.3693	352,221,406	$0.0401	$0.0023	$141,309
5791	T-1	MA Reservation	0509	Port of Morgan	Harper	595,524	572.3693	340,859,425	$0.0401	$0.0023	$136,751
5792	T-1	MA Reservation	0510	Port of Morgan	Harper	615,374	572.3693	352,221,406	$0.0401	$0.0023	$141,309
5793	T-1	MA Reservation	0511	Port of Morgan	Harper	595,524	572.3693	340,859,425	$0.0401	$0.0023	$136,751
5794	T-1	MA Reservation	0512	Port of Morgan	Harper	615,374	572.3693	352,221,406	$0.0401	$0.0023	$141,309

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2058F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5795	T-1	MA Reservation	0601	Port of Morgan	Harper	615,374	572.3693	352,221,406	$0.0401	$0.0023	$141,309
5796	T-1	MA Reservation	0602	Port of Morgan	Harper	555,822	572.3693	318,135,464	$0.0401	$0.0023	$127,634
5797	T-1	MA Reservation	0603	Port of Morgan	Harper	615,374	572.3693	352,221,406	$0.0401	$0.0023	$141,309
5798	T-1	MA Reservation	0604	Port of Morgan	Harper	595,524	572.3693	340,859,425	$0.0401	$0.0023	$136,751
	Total	MA Reservation				7,245,537		4,147,123,009			$1,663,800
5799	T-1	MA Commodity	0505	MP 396.2	Harper	634,273	572.3693	363,038,393	$0.0004	$0.0023	$1,469
5800	T-1	MA Commodity	0506	MP 396.2	Harper	613,802	572.3693	351,321,421	$0.0004	$0.0023	$1,422
5801	T-1	MA Commodity	0507	MP 396.2	Harper	634,255	572.3693	363,028,090	$0.0004	$0.0023	$1,469
5802	T-1	MA Commodity	0508	MP 396.2	Harper	634,259	572.3693	363,030,380	$0.0004	$0.0023	$1,469
5803	T-1	MA Commodity	0509	MP 396.2	Harper	613,800	572.3693	351,320,276	$0.0004	$0.0023	$1,422
5804	T-1	MA Commodity	0510	MP 396.2	Harper	572,880	572.3693	327,898,925	$0.0004	$0.0023	$1,327
5805	T-1	MA Commodity	0511	MP 396.2	Harper	613,800	572.3693	351,320,276	$0.0004	$0.0023	$1,422
5806	T-1	MA Commodity	0512	MP 396.2	Harper	634,260	572.3693	363,030,952	$0.0004	$0.0023	$1,469
5807	T-1	MA Commodity	0601	MP 396.2	Harper	634,260	572.3693	363,030,952	$0.0004	$0.0023	$1,469
5808	T-1	MA Commodity	0602	MP 396.2	Harper	566,740	572.3693	324,384,577	$0.0004	$0.0023	$1,313
5809	T-1	MA Commodity	0603	MP 396.2	Harper	634,260	572.3693	363,030,952	$0.0004	$0.0023	$1,469
5810	T-1	MA Commodity	0604	MP 396.2	Harper	613,809	572.3693	351,325,428	$0.0004	$0.0023	$1,422

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2058F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				7,400,398		4,235,760,623			$17,140
5811	T-1	E-Schrg	0505	Port of Morgan	Harper	634,273	968.5973	614,355,117	$0.0018	$0.0174	$11,058
5812	T-1	E-Schrg	0506	Port of Morgan	Harper	613,802	968.5973	594,526,959	$0.0018	$0.0174	$10,701
5813	T-1	E-Schrg	0507	Port of Morgan	Harper	634,255	968.5973	614,337,682	$0.0018	$0.0174	$11,058
5814	T-1	E-Schrg	0508	Port of Morgan	Harper	634,259	968.5973	614,341,558	$0.0018	$0.0174	$11,058
5815	T-1	E-Schrg	0509	Port of Morgan	Harper	613,800	968.5973	594,525,030	$0.0018	$0.0174	$10,701
5816	T-1	E-Schrg	0510	Port of Morgan	Harper	572,880	968.5973	554,890,028	$0.0018	$0.0174	$9,988
5817	T-1	E-Schrg	0511	Port of Morgan	Harper	613,800	968.5973	594,525,030	$0.0018	$0.0174	$10,701
5818	T-1	E-Schrg	0512	Port of Morgan	Harper	634,260	968.5973	614,342,531	$0.0018	$0.0174	$11,058
5819	T-1	E-Schrg	0601	Port of Morgan	Harper	634,260	968.5973	614,342,531	$0.0018	$0.0174	$11,058
5820	T-1	E-Schrg	0602	Port of Morgan	Harper	566,740	968.5973	548,942,840	$0.0018	$0.0174	$9,881
5821	T-1	E-Schrg	0603	Port of Morgan	Harper	634,260	968.5973	614,342,531	$0.0018	$0.0174	$11,058
5822	T-1	E-Schrg	0604	Port of Morgan	Harper	613,809	968.5973	594,533,743	$0.0018	$0.0174	$10,702
	Total	E-Schrg				7,400,398		7,168,005,580			$129,024
5823	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1,229

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2058F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5824	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$1,189
5825	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$1,229
5826	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$1,229
5827	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$1,189
5828	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$1,110
5829	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$1,189
5830	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$1,229
5831	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$1,229
5832	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$1,098
5833	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$1,229
5834	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$1,189
	Total	ACA				0		0			$14,336
	Total	Contract:	T2058F								$2,782,704

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2059F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5835	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	3,239,755	0.0000	0	$0.0000	$0.1293	$418,768
5836	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	3,135,246	0.0000	0	$0.0000	$0.1293	$405,260
5837	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	3,239,755	0.0000	0	$0.0000	$0.1293	$418,768
5838	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	3,239,755	0.0000	0	$0.0000	$0.1293	$418,768
5839	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	3,135,246	0.0000	0	$0.0000	$0.1293	$405,260
5840	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	3,239,755	0.0000	0	$0.0000	$0.1293	$418,768
5841	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	3,135,246	0.0000	0	$0.0000	$0.1293	$405,260
5842	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	3,239,755	0.0000	0	$0.0000	$0.1293	$418,768
5843	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	3,239,755	0.0000	0	$0.0000	$0.1293	$418,768
5844	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	2,926,230	0.0000	0	$0.0000	$0.1293	$378,242
5845	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	3,239,755	0.0000	0	$0.0000	$0.1293	$418,768
5846	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	3,135,246	0.0000	0	$0.0000	$0.1293	$405,260
	Total	SZ Reservation				38,145,497		0			$4,930,661
5847	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	3,297,780	0.0000	0	$0.0000	$0.0014	$4,497
5848	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	3,191,404	0.0000	0	$0.0000	$0.0014	$4,352
5849	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	3,297,780	0.0000	0	$0.0000	$0.0014	$4,497
5850	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	3,284,580	0.0000	0	$0.0000	$0.0014	$4,479

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Schedule: G-2
Part: A

Contract: T2059F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5851	T-1	SZ Commodity	0508	Port of Morgan TP	MP 396.2	13,200	0.0000	0	$0.0000	$0.0014	$18
5852	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	3,190,428	0.0000	0	$0.0000	$0.0014	$4,351
5853	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	2,978,639	0.0000	0	$0.0000	$0.0014	$4,062
5854	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	2,884,970	0.0000	0	$0.0000	$0.0014	$3,934
5855	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	3,220,627	0.0000	0	$0.0000	$0.0014	$4,392
5856	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	3,297,780	0.0000	0	$0.0000	$0.0014	$4,497
5857	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	2,946,724	0.0000	0	$0.0000	$0.0014	$4,019
5858	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	3,297,780	0.0000	0	$0.0000	$0.0014	$4,497
5859	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	3,191,409	0.0000	0	$0.0000	$0.0014	$4,352
	Total	SZ Commodity				38,093,101		0			$51,951
5860	T-1	MA Reservation	0505	Port of Morgan	Harper	3,199,586	572.3693	1,831,344,731	$0.0401	$0.0023	$734,724
5861	T-1	MA Reservation	0506	Port of Morgan	Harper	3,096,373	572.3693	1,772,269,095	$0.0401	$0.0023	$711,023
5862	T-1	MA Reservation	0507	Port of Morgan	Harper	3,199,586	572.3693	1,831,344,731	$0.0401	$0.0023	$734,724
5863	T-1	MA Reservation	0508	Port of Morgan	Harper	3,199,586	572.3693	1,831,344,731	$0.0401	$0.0023	$734,724
5864	T-1	MA Reservation	0509	Port of Morgan	Harper	3,096,373	572.3693	1,772,269,095	$0.0401	$0.0023	$711,023
5865	T-1	MA Reservation	0510	Port of Morgan	Harper	3,199,586	572.3693	1,831,344,731	$0.0401	$0.0023	$734,724
5866	T-1	MA Reservation	0511	Port of Morgan	Harper	3,096,373	572.3693	1,772,269,095	$0.0401	$0.0023	$711,023

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2059F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5867	T-1	MA Reservation	0512	Port of Morgan	Harper	3,199,586	572.3693	1,831,344,731	$0.0401	$0.0023	$734,724
5868	T-1	MA Reservation	0601	Port of Morgan	Harper	3,199,586	572.3693	1,831,344,731	$0.0401	$0.0023	$734,724
5869	T-1	MA Reservation	0602	Port of Morgan	Harper	2,889,949	572.3693	1,654,117,822	$0.0401	$0.0023	$663,622
5870	T-1	MA Reservation	0603	Port of Morgan	Harper	3,199,586	572.3693	1,831,344,731	$0.0401	$0.0023	$734,724
5871	T-1	MA Reservation	0604	Port of Morgan	Harper	3,096,373	572.3693	1,772,269,095	$0.0401	$0.0023	$711,023
	Total	MA Reservation				37,672,543		21,562,607,322			$8,650,784
5872	T-1	MA Commodity	0505	MP 396.2	Harper	3,297,780	572.3693	1,887,548,030	$0.0004	$0.0023	$7,638
5873	T-1	MA Commodity	0506	MP 396.2	Ventura TP	4	425.4238	1,702	$0.0004	$0.0017	$0
5874	T-1	MA Commodity	0506	MP 396.2	Harper	3,191,400	572.3693	1,826,659,384	$0.0004	$0.0023	$7,392
5875	T-1	MA Commodity	0507	MP 396.2	Harper	3,286,223	572.3693	1,880,933,158	$0.0004	$0.0023	$7,611
5876	T-1	MA Commodity	0507	MP 396.2	Ventura TP	11,557	425.4238	4,916,623	$0.0004	$0.0017	$20
5877	T-1	MA Commodity	0508	MP 396.2	Harper	13,200	572.3693	7,555,275	$0.0004	$0.0023	$31
5878	T-1	MA Commodity	0508	MP 396.2	Harper	3,267,966	572.3693	1,870,483,412	$0.0004	$0.0023	$7,569
5879	T-1	MA Commodity	0508	MP 396.2	Ventura TP	16,614	425.4238	7,067,991	$0.0004	$0.0017	$29
5880	T-1	MA Commodity	0509	MP 396.2	Harper	3,190,428	572.3693	1,826,103,041	$0.0004	$0.0023	$7,389
5881	T-1	MA Commodity	0510	MP 396.2	Harper	2,978,639	572.3693	1,704,881,519	$0.0004	$0.0023	$6,899
5882	T-1	MA Commodity	0511	MP 396.2	Ventura TP	176,382	425.4238	75,037,101	$0.0004	$0.0017	$304

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2059F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5883	T-1	MA Commodity	0511	MP 396.2	Harper	2,708,588	572.3693	1,550,312,618	$0.0004	$0.0023	$6,273
5884	T-1	MA Commodity	0512	MP 396.2	Harper	2,964,799	572.3693	1,696,959,928	$0.0004	$0.0023	$6,867
5885	T-1	MA Commodity	0512	MP 396.2	Ventura TP	255,828	425.4238	108,835,320	$0.0004	$0.0017	$440
5886	T-1	MA Commodity	0601	MP 396.2	Ventura TP	959,355	425.4238	408,132,450	$0.0004	$0.0017	$1,652
5887	T-1	MA Commodity	0601	MP 396.2	Harper	2,338,425	572.3693	1,338,442,680	$0.0004	$0.0023	$5,416
5888	T-1	MA Commodity	0602	MP 396.2	Harper	2,946,724	572.3693	1,686,614,353	$0.0004	$0.0023	$6,825
5889	T-1	MA Commodity	0603	MP 396.2	Ventura TP	788	425.4238	335,234	$0.0004	$0.0017	$1
5890	T-1	MA Commodity	0603	MP 396.2	Harper	3,296,992	572.3693	1,887,097,003	$0.0004	$0.0023	$7,636
5891	T-1	MA Commodity	0604	MP 396.2	Ventura TP	153,482	425.4238	65,294,896	$0.0004	$0.0017	$264
5892	T-1	MA Commodity	0604	MP 396.2	Harper	3,037,927	572.3693	1,738,816,150	$0.0004	$0.0023	$7,036
	Total	MA Commodity				38,093,101		21,572,027,868			$87,292
5893	T-1	E-Schrg	0505	Port of Morgan	Harper	3,297,780	968.5973	3,194,220,811	$0.0018	$0.0174	$57,496
5894	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	4	821.7500	3,287	$0.0018	$0.0148	$0
5895	T-1	E-Schrg	0506	Port of Morgan	Harper	3,191,400	968.5973	3,091,181,430	$0.0018	$0.0174	$55,641
5896	T-1	E-Schrg	0507	Port of Morgan	Harper	3,286,223	968.5973	3,183,026,732	$0.0018	$0.0174	$57,294
5897	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	11,557	821.6518	9,495,830	$0.0018	$0.0148	$171
5898	T-1	E-Schrg	0508	Port of Morgan	Harper	3,267,966	968.5973	3,165,343,046	$0.0018	$0.0174	$56,976

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2059F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5899	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	16,614	821.6518	13,650,923	$0.0018	$0.0148	$246
5900	T-1	E-Schrg	0508	Port of Morgan TP	Harper	13,200	968.5977	12,785,489	$0.0018	$0.0174	$230
5901	T-1	E-Schrg	0509	Port of Morgan	Harper	3,190,428	968.5973	3,090,239,946	$0.0018	$0.0174	$55,624
5902	T-1	E-Schrg	0510	Port of Morgan	Harper	2,978,639	968.5973	2,885,101,699	$0.0018	$0.0174	$51,932
5903	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	176,382	821.6518	144,924,587	$0.0018	$0.0148	$2,609
5904	T-1	E-Schrg	0511	Port of Morgan	Harper	2,708,588	968.5973	2,623,531,031	$0.0018	$0.0174	$47,224
5905	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	255,828	821.6518	210,201,535	$0.0018	$0.0148	$3,784
5906	T-1	E-Schrg	0512	Port of Morgan	Harper	2,964,799	968.5973	2,871,696,310	$0.0018	$0.0174	$51,691
5907	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	959,355	821.6518	788,255,760	$0.0018	$0.0148	$14,189
5908	T-1	E-Schrg	0601	Port of Morgan	Harper	2,338,425	968.5973	2,264,992,144	$0.0018	$0.0174	$40,770
5909	T-1	E-Schrg	0602	Port of Morgan	Harper	2,946,724	968.5973	2,854,188,916	$0.0018	$0.0174	$51,375
5910	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	788	821.6523	647,462	$0.0018	$0.0148	$12
5911	T-1	E-Schrg	0603	Port of Morgan	Harper	3,296,992	968.5973	3,193,457,556	$0.0018	$0.0174	$57,482
5912	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	153,482	821.6518	126,108,763	$0.0018	$0.0148	$2,270
5913	T-1	E-Schrg	0604	Port of Morgan	Harper	3,037,927	968.5973	2,942,527,896	$0.0018	$0.0174	$52,966
	Total	E-Schrg				38,093,101		36,665,581,153			$659,980
5914	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$6,388

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2059F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5915	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$6,182
5916	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$6,385
5917	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$6,384
5918	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$6,180
5919	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$5,770
5920	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$5,537
5921	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$6,164
5922	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$6,106
5923	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$5,708
5924	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$6,388
5925	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$6,137
	Total	ACA				0		0			$73,331
	Total	Contract:	T2059F								$14,454,000

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2060F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5926	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	2,492,400	0.0000	0	$0.0000	$0.1293	$322,166
5927	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	2,412,000	0.0000	0	$0.0000	$0.1293	$311,773
5928	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	2,492,400	0.0000	0	$0.0000	$0.1293	$322,166
5929	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	2,492,400	0.0000	0	$0.0000	$0.1293	$322,166
5930	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	2,412,000	0.0000	0	$0.0000	$0.1293	$311,773
5931	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	2,492,400	0.0000	0	$0.0000	$0.1293	$322,166
5932	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	2,412,000	0.0000	0	$0.0000	$0.1293	$311,773
5933	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	2,492,400	0.0000	0	$0.0000	$0.1293	$322,166
5934	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	2,492,400	0.0000	0	$0.0000	$0.1293	$322,166
5935	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	2,251,200	0.0000	0	$0.0000	$0.1293	$290,989
5936	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	2,492,400	0.0000	0	$0.0000	$0.1293	$322,166
5937	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	2,412,000	0.0000	0	$0.0000	$0.1293	$311,773
	Total	SZ Reservation				29,346,000		0			$3,793,244
5938	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	2,535,898	0.0000	0	$0.0000	$0.0014	$3,458
5939	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	2,455,198	0.0000	0	$0.0000	$0.0014	$3,348
5940	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	2,537,038	0.0000	0	$0.0000	$0.0014	$3,460
5941	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	2,537,037	0.0000	0	$0.0000	$0.0014	$3,460

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2060F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5942	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	2,455,200	0.0000	0	$0.0000	$0.0014	$3,348
5943	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	2,426,726	0.0000	0	$0.0000	$0.0014	$3,310
5944	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	2,442,755	0.0000	0	$0.0000	$0.0014	$3,331
5945	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	2,537,039	0.0000	0	$0.0000	$0.0014	$3,460
5946	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	2,537,039	0.0000	0	$0.0000	$0.0014	$3,460
5947	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	2,266,966	0.0000	0	$0.0000	$0.0014	$3,092
5948	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	2,534,250	0.0000	0	$0.0000	$0.0014	$3,456
5949	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	2,455,141	0.0000	0	$0.0000	$0.0014	$3,348
	Total	SZ Commodity				29,720,287		0			$40,532
5950	T-1	MA Reservation	0505	Port of Morgan	Harper	2,461,498	572.3693	1,408,885,625	$0.0401	$0.0023	$565,236
5951	T-1	MA Reservation	0506	Port of Morgan	Harper	2,382,094	572.3693	1,363,437,702	$0.0401	$0.0023	$547,003
5952	T-1	MA Reservation	0507	Port of Morgan	Harper	2,461,498	572.3693	1,408,885,625	$0.0401	$0.0023	$565,236
5953	T-1	MA Reservation	0508	Port of Morgan	Harper	2,461,498	572.3693	1,408,885,625	$0.0401	$0.0023	$565,236
5954	T-1	MA Reservation	0509	Port of Morgan	Harper	2,382,094	572.3693	1,363,437,702	$0.0401	$0.0023	$547,003
5955	T-1	MA Reservation	0510	Port of Morgan	Harper	2,461,498	572.3693	1,408,885,625	$0.0401	$0.0023	$565,236
5956	T-1	MA Reservation	0511	Port of Morgan	Harper	2,382,094	572.3693	1,363,437,702	$0.0401	$0.0023	$547,003
5957	T-1	MA Reservation	0512	Port of Morgan	Harper	2,461,498	572.3693	1,408,885,625	$0.0401	$0.0023	$565,236

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2060F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5958	T-1	MA Reservation	0601	Port of Morgan	Harper	2,461,498	572.3693	1,408,885,625	$0.0401	$0.0023	$565,236
5959	T-1	MA Reservation	0602	Port of Morgan	Harper	2,223,288	572.3693	1,272,541,855	$0.0401	$0.0023	$510,536
5960	T-1	MA Reservation	0603	Port of Morgan	Harper	2,461,498	572.3693	1,408,885,625	$0.0401	$0.0023	$565,236
5961	T-1	MA Reservation	0604	Port of Morgan	Harper	2,382,094	572.3693	1,363,437,702	$0.0401	$0.0023	$547,003
	Total	MA Reservation				28,982,148		16,588,492,041			$6,655,200
5962	T-1	MA Commodity	0505	MP 396.2	Harper	2,535,898	572.3693	1,451,470,163	$0.0004	$0.0023	$5,873
5963	T-1	MA Commodity	0506	MP 396.2	Harper	2,455,198	572.3693	1,405,279,961	$0.0004	$0.0023	$5,687
5964	T-1	MA Commodity	0507	MP 396.2	Harper	2,537,038	572.3693	1,452,122,664	$0.0004	$0.0023	$5,876
5965	T-1	MA Commodity	0508	MP 396.2	Harper	2,537,037	572.3693	1,452,122,092	$0.0004	$0.0023	$5,876
5966	T-1	MA Commodity	0509	MP 396.2	Harper	2,455,200	572.3693	1,405,281,105	$0.0004	$0.0023	$5,687
5967	T-1	MA Commodity	0510	Ventura TP	Harper	76,881	146.9455	11,297,318	$0.0004	$0.0006	$46
5968	T-1	MA Commodity	0510	MP 396.2	Harper	2,426,726	572.3693	1,388,983,462	$0.0004	$0.0023	$5,621
5969	T-1	MA Commodity	0511	MP 396.2	Harper	2,442,755	572.3693	1,398,157,969	$0.0004	$0.0023	$5,658
5970	T-1	MA Commodity	0512	MP 396.2	Ventura TP	30,778	425.4238	13,093,694	$0.0004	$0.0017	$53
5971	T-1	MA Commodity	0512	MP 396.2	Harper	2,506,261	572.3693	1,434,506,854	$0.0004	$0.0023	$5,805
5972	T-1	MA Commodity	0601	MP 396.2	Harper	2,429,471	572.3693	1,390,554,616	$0.0004	$0.0023	$5,627
5973	T-1	MA Commodity	0601	MP 396.2	Ventura TP	107,568	425.4238	45,761,987	$0.0004	$0.0017	$185

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2060F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5974	T-1	MA Commodity	0602	MP 396.2	Harper	2,239,848	572.3693	1,282,020,232	$0.0004	$0.0023	$5,188
5975	T-1	MA Commodity	0602	MP 396.2	Ventura TP	27,118	425.4238	11,536,643	$0.0004	$0.0017	$47
5976	T-1	MA Commodity	0603	MP 396.2	Harper	2,534,250	572.3693	1,450,526,899	$0.0004	$0.0023	$5,870
5977	T-1	MA Commodity	0604	MP 396.2	Harper	2,455,141	572.3693	1,405,247,336	$0.0004	$0.0023	$5,686
	Total	MA Commodity				29,797,168		16,997,962,994			$68,783
5978	T-1	E-Schrg	0505	Port of Morgan	Harper	2,535,898	968.5973	2,456,263,955	$0.0018	$0.0174	$44,213
5979	T-1	E-Schrg	0506	Port of Morgan	Harper	2,455,198	968.5973	2,378,098,153	$0.0018	$0.0174	$42,806
5980	T-1	E-Schrg	0507	Port of Morgan	Harper	2,537,038	968.5973	2,457,368,155	$0.0018	$0.0174	$44,233
5981	T-1	E-Schrg	0508	Port of Morgan	Harper	2,537,037	968.5973	2,457,367,187	$0.0018	$0.0174	$44,233
5982	T-1	E-Schrg	0509	Port of Morgan	Harper	2,455,200	968.5973	2,378,100,090	$0.0018	$0.0174	$42,806
5983	T-1	E-Schrg	0510	Port of Morgan	Harper	2,426,726	968.5973	2,350,520,251	$0.0018	$0.0174	$42,309
5984	T-1	E-Schrg	0510	Ventura TP	Harper	76,881	146.9455	11,297,318	$0.0018	$0.0026	$203
5985	T-1	E-Schrg	0511	Port of Morgan	Harper	2,442,755	968.5973	2,366,045,896	$0.0018	$0.0174	$42,589
5986	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	30,778	821.6518	25,288,799	$0.0018	$0.0148	$455
5987	T-1	E-Schrg	0512	Port of Morgan	Harper	2,506,261	968.5973	2,427,557,636	$0.0018	$0.0174	$43,696
5988	T-1	E-Schrg	0601	Port of Morgan	Harper	2,429,471	968.5973	2,353,179,049	$0.0018	$0.0174	$42,357
5989	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	107,568	821.6518	88,383,442	$0.0018	$0.0148	$1,591

Northern Border Pipeline Company
Adjustment Period Revenue
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Docket No: RP06-
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Contract: T2060F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
5990	T-1	E-Schrg	0602	Port of Morgan	Harper	2,239,848	968.5973	2,169,510,724	$0.0018	$0.0174	$39,051
5991	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	27,118	821.6518	22,281,554	$0.0018	$0.0148	$401
5992	T-1	E-Schrg	0603	Port of Morgan	Harper	2,534,250	968.5973	2,454,667,707	$0.0018	$0.0174	$44,184
5993	T-1	E-Schrg	0604	Port of Morgan	Harper	2,455,141	968.5973	2,378,042,945	$0.0018	$0.0174	$42,805
	Total	E-Schrg				29,797,168		28,773,972,861			$517,932
5994	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$4,913
5995	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$4,756
5996	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$4,915
5997	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$4,915
5998	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$4,756
5999	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$4,724
6000	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$4,732
6001	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$4,906
6002	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$4,883
6003	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$4,384
6004	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$4,909
6005	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$4,756

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

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Contract: T2060F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$57,548
	Total	Contract:	T2060F								$11,133,239

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2061F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6006	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
6007	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	603,000	0.0000	0	$0.0000	$0.1293	$77,943
6008	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
6009	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
6010	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	603,000	0.0000	0	$0.0000	$0.1293	$77,943
6011	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
6012	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	603,000	0.0000	0	$0.0000	$0.1293	$77,943
6013	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
6014	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
6015	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	562,800	0.0000	0	$0.0000	$0.1293	$72,747
6016	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
6017	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	603,000	0.0000	0	$0.0000	$0.1293	$77,943
	Total	SZ Reservation				7,336,500		0			$948,311
6018	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	631,418	0.0000	0	$0.0000	$0.0014	$861
6019	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	613,682	0.0000	0	$0.0000	$0.0014	$837
6020	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	633,308	0.0000	0	$0.0000	$0.0014	$864
6021	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	634,259	0.0000	0	$0.0000	$0.0014	$865

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T2061F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6022	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	589,539	0.0000	0	$0.0000	$0.0014	$804
6023	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	454,743	0.0000	0	$0.0000	$0.0014	$620
6024	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	610,774	0.0000	0	$0.0000	$0.0014	$833
6025	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	634,219	0.0000	0	$0.0000	$0.0014	$865
6026	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	634,254	0.0000	0	$0.0000	$0.0014	$865
6027	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	562,055	0.0000	0	$0.0000	$0.0014	$767
6028	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	634,245	0.0000	0	$0.0000	$0.0014	$865
6029	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	613,794	0.0000	0	$0.0000	$0.0014	$837
	Total	SZ Commodity				7,246,290		0			$9,882
6030	T-1	MA Reservation	0505	Port of Morgan	Harper	615,374	572.3693	352,221,406	$0.0401	$0.0023	$141,309
6031	T-1	MA Reservation	0506	Port of Morgan	Harper	595,524	572.3693	340,859,425	$0.0401	$0.0023	$136,751
6032	T-1	MA Reservation	0507	Port of Morgan	Harper	615,374	572.3693	352,221,406	$0.0401	$0.0023	$141,309
6033	T-1	MA Reservation	0508	Port of Morgan	Harper	615,374	572.3693	352,221,406	$0.0401	$0.0023	$141,309
6034	T-1	MA Reservation	0509	Port of Morgan	Harper	595,524	572.3693	340,859,425	$0.0401	$0.0023	$136,751
6035	T-1	MA Reservation	0510	Port of Morgan	Harper	615,374	572.3693	352,221,406	$0.0401	$0.0023	$141,309
6036	T-1	MA Reservation	0511	Port of Morgan	Harper	595,524	572.3693	340,859,425	$0.0401	$0.0023	$136,751
6037	T-1	MA Reservation	0512	Port of Morgan	Harper	615,374	572.3693	352,221,406	$0.0401	$0.0023	$141,309

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2061F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6038	T-1	MA Reservation	0601	Port of Morgan	Harper	615,374	572.3693	352,221,406	$0.0401	$0.0023	$141,309
6039	T-1	MA Reservation	0602	Port of Morgan	Harper	555,822	572.3693	318,135,464	$0.0401	$0.0023	$127,634
6040	T-1	MA Reservation	0603	Port of Morgan	Harper	615,374	572.3693	352,221,406	$0.0401	$0.0023	$141,309
6041	T-1	MA Reservation	0604	Port of Morgan	Harper	595,524	572.3693	340,859,425	$0.0401	$0.0023	$136,751
	Total	MA Reservation				7,245,537		4,147,123,009			$1,663,800
6042	T-1	MA Commodity	0505	MP 396.2	Harper	483,538	572.3693	276,762,307	$0.0004	$0.0023	$1,120
6043	T-1	MA Commodity	0505	MP 396.2	Harper TP	109,352	572.3693	62,589,728	$0.0004	$0.0023	$253
6044	T-1	MA Commodity	0505	MP 396.2	Ventura TP	38,528	425.4238	16,390,728	$0.0004	$0.0017	$66
6045	T-1	MA Commodity	0506	MP 396.2	Harper	537,180	572.3693	307,465,341	$0.0004	$0.0023	$1,244
6046	T-1	MA Commodity	0506	MP 396.2	Harper TP	48,652	572.3693	27,846,911	$0.0004	$0.0023	$113
6047	T-1	MA Commodity	0506	MP 396.2	Ventura TP	27,850	425.4238	11,848,053	$0.0004	$0.0017	$48
6048	T-1	MA Commodity	0507	MP 396.2	Harper	526,084	572.3693	301,114,331	$0.0004	$0.0023	$1,218
6049	T-1	MA Commodity	0507	MP 396.2	Harper TP	87,599	572.3693	50,138,978	$0.0004	$0.0023	$203
6050	T-1	MA Commodity	0507	MP 396.2	Ventura TP	19,625	425.4238	8,348,942	$0.0004	$0.0017	$34
6051	T-1	MA Commodity	0508	MP 396.2	Harper	596,986	572.3693	341,696,459	$0.0004	$0.0023	$1,383
6052	T-1	MA Commodity	0508	MP 396.2	Harper TP	2,293	572.3693	1,312,443	$0.0004	$0.0023	$5
6053	T-1	MA Commodity	0508	MP 396.2	Ventura TP	34,980	425.4238	14,881,325	$0.0004	$0.0017	$60

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T2061F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6054	T-1	MA Commodity	0509	MP 396.2	Harper	502,500	572.3693	287,615,573	$0.0004	$0.0023	$1,164
6055	T-1	MA Commodity	0509	MP 396.2	Ventura	78,038	425.4238	33,199,223	$0.0004	$0.0017	$134
6056	T-1	MA Commodity	0509	MP 396.2	Ventura TP	2,959	425.4238	1,258,829	$0.0004	$0.0017	$5
6057	T-1	MA Commodity	0510	MP 396.2	Ventura TP	22,480	425.4238	9,563,527	$0.0004	$0.0017	$39
6058	T-1	MA Commodity	0510	MP 396.2	Harper TP	55,440	572.3693	31,732,154	$0.0004	$0.0023	$128
6059	T-1	MA Commodity	0510	MP 396.2	Harper	376,823	572.3693	215,681,917	$0.0004	$0.0023	$873
6060	T-1	MA Commodity	0510	Ventura TP	Harper TP	2,716	146.9455	399,104	$0.0004	$0.0006	$2
6061	T-1	MA Commodity	0510	Ventura TP	Harper	141,023	146.9455	20,722,697	$0.0004	$0.0006	$84
6062	T-1	MA Commodity	0511	MP 396.2	Ventura TP	43,155	425.4238	18,359,164	$0.0004	$0.0017	$74
6063	T-1	MA Commodity	0511	MP 396.2	Harper TP	73,988	572.3693	42,348,460	$0.0004	$0.0023	$171
6064	T-1	MA Commodity	0511	MP 396.2	Harper	493,631	572.3693	282,539,230	$0.0004	$0.0023	$1,143
6065	T-1	MA Commodity	0512	MP 396.2	Harper TP	46,893	572.3693	26,840,114	$0.0004	$0.0023	$109
6066	T-1	MA Commodity	0512	MP 396.2	Harper	578,963	572.3693	331,380,647	$0.0004	$0.0023	$1,341
6067	T-1	MA Commodity	0512	MP 396.2	Ventura TP	8,363	425.4238	3,557,819	$0.0004	$0.0017	$14
6068	T-1	MA Commodity	0601	MP 396.2	Harper	487,133	572.3693	278,819,974	$0.0004	$0.0023	$1,128
6069	T-1	MA Commodity	0601	MP 396.2	Harper TP	27,504	572.3693	15,742,445	$0.0004	$0.0023	$64
6070	T-1	MA Commodity	0601	MP 396.2	Ventura TP	119,617	425.4238	50,887,919	$0.0004	$0.0017	$206
6071	T-1	MA Commodity	0602	MP 396.2	Harper	487,101	572.3693	278,801,658	$0.0004	$0.0023	$1,128

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2061F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6072	T-1	MA Commodity	0602	MP 396.2	Harper TP	19,446	572.3693	11,130,293	$0.0004	$0.0023	$45
6073	T-1	MA Commodity	0602	MP 396.2	Ventura TP	55,508	425.4238	23,614,424	$0.0004	$0.0017	$96
6074	T-1	MA Commodity	0603	MP 396.2	Ventura TP	19,570	425.4238	8,325,544	$0.0004	$0.0017	$34
6075	T-1	MA Commodity	0603	MP 396.2	Harper TP	49,415	572.3693	28,283,629	$0.0004	$0.0023	$114
6076	T-1	MA Commodity	0603	MP 396.2	Harper	565,260	572.3693	323,537,471	$0.0004	$0.0023	$1,309
6077	T-1	MA Commodity	0604	MP 396.2	Ventura TP	161,982	425.4238	68,910,998	$0.0004	$0.0017	$279
6078	T-1	MA Commodity	0604	MP 396.2	Harper TP	3,088	572.3693	1,767,476	$0.0004	$0.0023	$7
6079	T-1	MA Commodity	0604	MP 396.2	Harper	448,724	572.3693	256,835,842	$0.0004	$0.0023	$1,039
	Total	MA Commodity				7,383,987		4,072,251,675			$16,479
6080	T-1	E-Schrg	0505	Port of Morgan	Harper	483,538	968.5973	468,353,611	$0.0018	$0.0174	$8,430
6081	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	38,528	821.6516	31,656,593	$0.0018	$0.0148	$570
6082	T-1	E-Schrg	0505	Port of Morgan	Harper TP	109,352	968.5973	105,918,056	$0.0018	$0.0174	$1,907
6083	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	27,850	821.6520	22,883,008	$0.0018	$0.0148	$412
6084	T-1	E-Schrg	0506	Port of Morgan	Harper TP	48,652	968.5973	47,124,197	$0.0018	$0.0174	$848
6085	T-1	E-Schrg	0506	Port of Morgan	Harper	537,180	968.5973	520,311,090	$0.0018	$0.0174	$9,366
6086	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	19,625	821.6519	16,124,918	$0.0018	$0.0148	$290
6087	T-1	E-Schrg	0507	Port of Morgan	Harper	526,084	968.5973	509,563,545	$0.0018	$0.0174	$9,172

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2061F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6088	T-1	E-Schrg	0507	Port of Morgan	Harper TP	87,599	968.5973	84,848,154	$0.0018	$0.0174	$1,527
6089	T-1	E-Schrg	0508	Port of Morgan	Harper	596,986	968.5973	578,239,037	$0.0018	$0.0174	$10,408
6090	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	34,980	821.6521	28,741,390	$0.0018	$0.0148	$517
6091	T-1	E-Schrg	0508	Port of Morgan	Harper TP	2,293	968.5975	2,220,994	$0.0018	$0.0174	$40
6092	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	2,959	821.6512	2,431,266	$0.0018	$0.0148	$44
6093	T-1	E-Schrg	0509	Port of Morgan	Harper	502,500	968.5973	486,720,150	$0.0018	$0.0174	$8,761
6094	T-1	E-Schrg	0509	Port of Morgan	Manning	6,042	272.4742	1,646,289	$0.0018	$0.0049	$30
6095	T-1	E-Schrg	0509	Port of Morgan	Ventura	78,038	821.6519	64,120,068	$0.0018	$0.0148	$1,154
6096	T-1	E-Schrg	0510	Port of Morgan	Harper	376,823	968.5973	364,989,745	$0.0018	$0.0174	$6,570
6097	T-1	E-Schrg	0510	Ventura TP	Harper TP	2,716	146.9455	399,104	$0.0018	$0.0026	$7
6098	T-1	E-Schrg	0510	Port of Morgan	Harper TP	55,440	968.5974	53,699,040	$0.0018	$0.0174	$967
6099	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	22,480	821.6520	18,470,737	$0.0018	$0.0148	$332
6100	T-1	E-Schrg	0510	Ventura TP	Harper	141,023	146.9455	20,722,697	$0.0018	$0.0026	$373
6101	T-1	E-Schrg	0511	Port of Morgan	Harper TP	73,988	968.5974	71,664,586	$0.0018	$0.0174	$1,290
6102	T-1	E-Schrg	0511	Port of Morgan	Harper	493,631	968.5973	478,129,647	$0.0018	$0.0174	$8,606
6103	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	43,155	821.6518	35,458,382	$0.0018	$0.0148	$638
6104	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	8,363	821.6518	6,871,474	$0.0018	$0.0148	$124
6105	T-1	E-Schrg	0512	Port of Morgan	Harper TP	46,893	968.5974	45,420,438	$0.0018	$0.0174	$818

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2061F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6106	T-1	E-Schrg	0512	Port of Morgan	Harper	578,963	968.5973	560,781,989	$0.0018	$0.0174	$10,094
6107	T-1	E-Schrg	0601	Port of Morgan	Harper	487,133	968.5973	471,835,702	$0.0018	$0.0174	$8,493
6108	T-1	E-Schrg	0601	Port of Morgan	Harper TP	27,504	968.5977	26,640,312	$0.0018	$0.0174	$480
6109	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	119,617	821.6518	98,283,524	$0.0018	$0.0148	$1,769
6110	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	55,508	821.6517	45,608,242	$0.0018	$0.0148	$821
6111	T-1	E-Schrg	0602	Port of Morgan	Harper TP	19,446	968.5972	18,835,341	$0.0018	$0.0174	$339
6112	T-1	E-Schrg	0602	Port of Morgan	Harper	487,101	968.5973	471,804,710	$0.0018	$0.0174	$8,492
6113	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	19,570	821.6518	16,079,726	$0.0018	$0.0148	$289
6114	T-1	E-Schrg	0603	Port of Morgan	Harper	565,260	968.5973	547,509,300	$0.0018	$0.0174	$9,855
6115	T-1	E-Schrg	0603	Port of Morgan	Harper TP	49,415	968.5975	47,863,245	$0.0018	$0.0174	$862
6116	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	161,982	821.6518	133,092,804	$0.0018	$0.0148	$2,396
6117	T-1	E-Schrg	0604	Port of Morgan	Harper	448,724	968.5973	434,632,857	$0.0018	$0.0174	$7,823
6118	T-1	E-Schrg	0604	Port of Morgan	Harper TP	3,088	968.5978	2,991,030	$0.0018	$0.0174	$54
	Total	E-Schrg				7,390,029		6,942,686,998			$124,968
6119	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1,212
6120	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$1,181
6121	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$1,221

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2061F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6122	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$1,218
6123	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$1,110
6124	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$917
6125	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$1,171
6126	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$1,226
6127	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$1,194
6128	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$1,072
6129	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$1,223
6130	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$1,141
	Total	ACA				0		0			$13,885
	Total	Contract:	T2061F								$2,777,326

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6131	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,993,466	0.0000	0	$0.0000	$0.1293	$257,674
6132	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	2,059,915	0.0000	0	$0.0000	$0.1293	$266,263
6133	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	1,993,466	0.0000	0	$0.0000	$0.1293	$257,674
6134	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	2,059,915	0.0000	0	$0.0000	$0.1293	$266,263
6135	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	2,059,915	0.0000	0	$0.0000	$0.1293	$266,263
6136	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	1,860,568	0.0000	0	$0.0000	$0.1293	$240,496
6137	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	2,059,915	0.0000	0	$0.0000	$0.1293	$266,263
	Total	SZ Reservation				14,087,161		0			$1,820,897
6138	T-1	SZ Commodity	0509	Manning	MP 396.2	600,000	0.0000	0	$0.0000	$0.0014	$818
6139	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,630,174	0.0000	0	$0.0000	$0.0014	$2,223
6140	T-1	SZ Commodity	0510	Manning	MP 396.2	620,000	0.0000	0	$0.0000	$0.0014	$846
6141	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	1,456,682	0.0000	0	$0.0000	$0.0014	$1,987
6142	T-1	SZ Commodity	0511	Manning	MP 396.2	600,000	0.0000	0	$0.0000	$0.0014	$818
6143	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	760,640	0.0000	0	$0.0000	$0.0014	$1,037
6144	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	1,445,048	0.0000	0	$0.0000	$0.0014	$1,971
6145	T-1	SZ Commodity	0512	Manning	MP 396.2	619,999	0.0000	0	$0.0000	$0.0014	$846
6146	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	1,786,681	0.0000	0	$0.0000	$0.0014	$2,437

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6147	T-1	SZ Commodity	0601	Manning	MP 396.2	306,289	0.0000	0	$0.0000	$0.0014	$418
6148	T-1	SZ Commodity	0601	Manning TP	MP 396.2	3,711	0.0000	0	$0.0000	$0.0014	$5
6149	T-1	SZ Commodity	0602	Glen Ullin	MP 396.2	220,000	0.0000	0	$0.0000	$0.0014	$300
6150	T-1	SZ Commodity	0602	Manning	MP 396.2	280,000	0.0000	0	$0.0000	$0.0014	$382
6151	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	1,393,637	0.0000	0	$0.0000	$0.0014	$1,901
6152	T-1	SZ Commodity	0603	Glen Ullin	MP 396.2	522,762	0.0000	0	$0.0000	$0.0014	$713
6153	T-1	SZ Commodity	0603	Manning	MP 396.2	310,000	0.0000	0	$0.0000	$0.0014	$423
6154	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	1,264,128	0.0000	0	$0.0000	$0.0014	$1,724
	Total	SZ Commodity				13,819,751		0			$18,847
6155	T-1	MA Reservation	0509	Port of Morgan	Ventura	1,960,213	425.4238	833,921,062	$0.0401	$0.0017	$334,564
6156	T-1	MA Reservation	0510	Port of Morgan	Ventura	2,025,553	425.4238	861,718,431	$0.0401	$0.0017	$345,716
6157	T-1	MA Reservation	0511	Port of Morgan	Ventura	1,960,213	425.4238	833,921,062	$0.0401	$0.0017	$334,564
6158	T-1	MA Reservation	0512	Port of Morgan	Ventura	2,025,553	425.4238	861,718,431	$0.0401	$0.0017	$345,716
6159	T-1	MA Reservation	0601	Port of Morgan	Ventura	2,025,553	425.4238	861,718,431	$0.0401	$0.0017	$345,716
6160	T-1	MA Reservation	0602	Port of Morgan	Ventura	1,829,532	425.4238	778,326,325	$0.0401	$0.0017	$312,260
6161	T-1	MA Reservation	0603	Port of Morgan	Ventura	2,025,553	425.4238	861,718,431	$0.0401	$0.0017	$345,716

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Reservation				13,852,169		5,893,042,175			$2,364,252
6162	T-1	MA Commodity	0509	MP 396.2	Ventura TP	370,000	425.4238	157,406,806	$0.0004	$0.0017	$637
6163	T-1	MA Commodity	0509	MP 396.2	Lakota	1,090	386.8235	421,638	$0.0004	$0.0016	$2
6164	T-1	MA Commodity	0509	MP 396.2	Ventura TP	1,548,523	425.4238	658,778,539	$0.0004	$0.0017	$2,666
6165	T-1	MA Commodity	0510	MP 396.2	Ventura TP	1,425,468	425.4238	606,428,013	$0.0004	$0.0017	$2,454
6166	T-1	MA Commodity	0510	MP 396.2	Lakota	73,220	386.8235	28,323,217	$0.0004	$0.0016	$115
6167	T-1	MA Commodity	0510	MP 396.2	Trimont	15,779	346.9182	5,474,022	$0.0004	$0.0014	$22
6168	T-1	MA Commodity	0510	MP 396.2	Windom	28,308	327.9005	9,282,207	$0.0004	$0.0013	$38
6169	T-1	MA Commodity	0510	MP 396.2	Martin County	4,488	357.4460	1,604,218	$0.0004	$0.0014	$6
6170	T-1	MA Commodity	0510	MP 396.2	Windom	3,054	327.9005	1,001,408	$0.0004	$0.0013	$4
6171	T-1	MA Commodity	0510	MP 396.2	Ventura TP	458,472	425.4238	195,044,900	$0.0004	$0.0017	$789
6172	T-1	MA Commodity	0510	MP 396.2	Lakota	7,893	386.8235	3,053,198	$0.0004	$0.0016	$12
6173	T-1	MA Commodity	0511	MP 396.2	Windom	3,063	327.9005	1,004,359	$0.0004	$0.0013	$4
6174	T-1	MA Commodity	0511	MP 396.2	Ventura TP	288,664	425.4238	122,804,536	$0.0004	$0.0017	$497
6175	T-1	MA Commodity	0511	MP 396.2	Windom	40,991	327.9005	13,440,969	$0.0004	$0.0013	$54
6176	T-1	MA Commodity	0511	MP 396.2	Ventura TP	656,122	425.4238	279,129,915	$0.0004	$0.0017	$1,130
6177	T-1	MA Commodity	0511	MP 396.2	Ventura	100,534	425.4238	42,769,556	$0.0004	$0.0017	$173

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6178	T-1	MA Commodity	0511	MP 396.2	Lakota	921	386.8235	356,264	$0.0004	$0.0016	$1
6179	T-1	MA Commodity	0511	MP 396.2	Lakota	68,985	386.8235	26,685,019	$0.0004	$0.0016	$108
6180	T-1	MA Commodity	0511	MP 396.2	Welcome	181,320	357.4470	64,812,290	$0.0004	$0.0014	$262
6181	T-1	MA Commodity	0512	MP 396.2	Windom	1,984	327.9005	650,555	$0.0004	$0.0013	$3
6182	T-1	MA Commodity	0512	MP 396.2	Yale	1,192	425.4234	507,105	$0.0004	$0.0017	$2
6183	T-1	MA Commodity	0512	MP 396.2	Slayton	615	303.1337	186,427	$0.0004	$0.0012	$1
6184	T-1	MA Commodity	0512	MP 396.2	Martin County	4,697	357.4460	1,678,924	$0.0004	$0.0014	$7
6185	T-1	MA Commodity	0512	MP 396.2	Ventura TP	1,427,632	425.4238	607,348,630	$0.0004	$0.0017	$2,458
6186	T-1	MA Commodity	0512	MP 396.2	Trimont	2,564	346.9182	889,498	$0.0004	$0.0014	$4
6187	T-1	MA Commodity	0512	MP 396.2	Lakota	6,364	386.8235	2,461,745	$0.0004	$0.0016	$10
6188	T-1	MA Commodity	0512	MP 396.2	Windom	64,821	327.9005	21,254,838	$0.0004	$0.0013	$86
6189	T-1	MA Commodity	0512	MP 396.2	Yale	20,305	425.4234	8,638,222	$0.0004	$0.0017	$35
6190	T-1	MA Commodity	0512	MP 396.2	Welcome	300,503	357.4470	107,413,896	$0.0004	$0.0014	$435
6191	T-1	MA Commodity	0512	MP 396.2	Ventura TP	118,081	425.4238	50,234,468	$0.0004	$0.0017	$203
6192	T-1	MA Commodity	0512	MP 396.2	Martin County	61,718	357.4460	22,060,852	$0.0004	$0.0014	$89
6193	T-1	MA Commodity	0512	MP 396.2	Trimont	53,971	346.9182	18,723,522	$0.0004	$0.0014	$76
6194	T-1	MA Commodity	0601	MP 396.2	Windom	4,106	327.9005	1,346,359	$0.0004	$0.0013	$5
6195	T-1	MA Commodity	0601	MP 396.2	Trimont	63,643	346.9182	22,078,915	$0.0004	$0.0014	$89

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6196	T-1	MA Commodity	0601	MP 396.2	Welcome	306,289	357.4470	109,482,084	$0.0004	$0.0014	$443
6197	T-1	MA Commodity	0601	MP 396.2	Ventura TP	791,126	425.4238	336,563,829	$0.0004	$0.0017	$1,362
6198	T-1	MA Commodity	0601	MP 396.2	Welcome	791,016	357.4470	282,746,296	$0.0004	$0.0014	$1,144
6199	T-1	MA Commodity	0601	MP 396.2	Martin County	7,710	357.4460	2,755,909	$0.0004	$0.0014	$11
6200	T-1	MA Commodity	0601	MP 396.2	Yale	118,079	425.4234	50,233,570	$0.0004	$0.0017	$203
6201	T-1	MA Commodity	0601	MP 396.2	Lakota	4,116	386.8235	1,592,166	$0.0004	$0.0016	$6
6202	T-1	MA Commodity	0601	MP 396.2	Slayton	2,769	303.1337	839,377	$0.0004	$0.0012	$3
6203	T-1	MA Commodity	0601	MP 396.2	Ventura TP	3,711	425.4238	1,578,748	$0.0004	$0.0017	$6
6204	T-1	MA Commodity	0602	MP 396.2	Trimont	43,120	346.9182	14,959,113	$0.0004	$0.0014	$61
6205	T-1	MA Commodity	0602	MP 396.2	Windom	44,552	327.9005	14,608,623	$0.0004	$0.0013	$59
6206	T-1	MA Commodity	0602	MP 396.2	Welcome	183,679	357.4470	65,655,508	$0.0004	$0.0014	$266
6207	T-1	MA Commodity	0602	MP 396.2	Ventura TP	220,000	425.4238	93,593,236	$0.0004	$0.0017	$379
6208	T-1	MA Commodity	0602	MP 396.2	Yale	114,024	425.4234	48,508,478	$0.0004	$0.0017	$196
6209	T-1	MA Commodity	0602	MP 396.2	Martin County	14,431	357.4460	5,158,303	$0.0004	$0.0014	$21
6210	T-1	MA Commodity	0602	MP 396.2	Lakota	42,540	386.8235	16,455,472	$0.0004	$0.0016	$67
6211	T-1	MA Commodity	0602	MP 396.2	Welcome	280,000	357.4470	100,085,160	$0.0004	$0.0014	$405
6212	T-1	MA Commodity	0602	MP 396.2	Ventura TP	951,291	425.4238	404,701,832	$0.0004	$0.0017	$1,638
6213	T-1	MA Commodity	0603	MP 396.2	Windom	20,150	327.9005	6,607,195	$0.0004	$0.0013	$27

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6214	T-1	MA Commodity	0603	MP 396.2	Ventura TP	81,871	425.4238	34,829,872	$0.0004	$0.0017	$141
6215	T-1	MA Commodity	0603	MP 396.2	Ventura TP	1,000,436	425.4238	425,609,285	$0.0004	$0.0017	$1,722
6216	T-1	MA Commodity	0603	MP 396.2	Yale	1,236	425.4234	525,823	$0.0004	$0.0017	$2
6217	T-1	MA Commodity	0603	MP 396.2	Trimont	32,218	346.9182	11,177,011	$0.0004	$0.0014	$45
6218	T-1	MA Commodity	0603	MP 396.2	Yale	124,682	425.4234	53,042,640	$0.0004	$0.0017	$215
6219	T-1	MA Commodity	0603	MP 396.2	Lakota	3,283	386.8235	1,269,942	$0.0004	$0.0016	$5
6220	T-1	MA Commodity	0603	MP 396.2	Ventura TP	522,762	425.4238	222,395,397	$0.0004	$0.0017	$900
6221	T-1	MA Commodity	0603	MP 396.2	Welcome	83,297	357.4470	29,774,263	$0.0004	$0.0014	$120
6222	T-1	MA Commodity	0603	MP 396.2	Windom	39,094	327.9005	12,818,942	$0.0004	$0.0013	$52
6223	T-1	MA Commodity	0603	MP 396.2	Welcome	187,861	357.4470	67,150,351	$0.0004	$0.0014	$272
	Total	MA Commodity				13,424,434		5,498,013,454			$22,248
6224	T-1	E-Schrg	0509	Port of Morgan	Manning	80,561	272.4740	21,950,777	$0.0018	$0.0049	$395
6225	T-1	E-Schrg	0509	Port of Morgan	Lakota	1,090	783.0514	853,526	$0.0018	$0.0141	$15
6226	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	1,548,523	821.6518	1,272,346,707	$0.0018	$0.0148	$22,902
6227	T-1	E-Schrg	0509	Manning	Ventura TP	370,000	549.1778	203,195,786	$0.0018	$0.0099	$3,658
6228	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	1,425,468	821.6518	1,171,238,347	$0.0018	$0.0148	$21,082
6229	T-1	E-Schrg	0510	Port of Morgan	Trimont	15,779	743.1460	11,726,100	$0.0018	$0.0134	$211

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6230	T-1	E-Schrg	0510	Port of Morgan	Windom	3,054	724.1287	2,211,489	$0.0018	$0.0130	$40
6231	T-1	E-Schrg	0510	Manning	Ventura TP	458,472	549.1778	251,782,636	$0.0018	$0.0099	$4,532
6232	T-1	E-Schrg	0510	Manning	Lakota	73,220	510.5774	37,384,480	$0.0018	$0.0092	$673
6233	T-1	E-Schrg	0510	Port of Morgan	Lakota	7,893	783.0513	6,180,624	$0.0018	$0.0141	$111
6234	T-1	E-Schrg	0510	Port of Morgan	Martin County	4,488	753.6740	3,382,489	$0.0018	$0.0136	$61
6235	T-1	E-Schrg	0510	Manning	Windom	28,308	451.6548	12,785,444	$0.0018	$0.0081	$230
6236	T-1	E-Schrg	0511	Port of Morgan	Lakota	921	783.0521	721,191	$0.0018	$0.0141	$13
6237	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	656,122	821.6518	539,103,824	$0.0018	$0.0148	$9,704
6238	T-1	E-Schrg	0511	Port of Morgan	Windom	3,063	724.1283	2,218,005	$0.0018	$0.0130	$40
6239	T-1	E-Schrg	0511	Manning	Glen Ullin	20,040	57.9376	1,161,070	$0.0018	$0.0010	$21
6240	T-1	E-Schrg	0511	Manning	Welcome	181,320	481.2010	87,251,370	$0.0018	$0.0087	$1,571
6241	T-1	E-Schrg	0511	Manning	Lakota	68,985	510.5773	35,222,178	$0.0018	$0.0092	$634
6242	T-1	E-Schrg	0511	Manning	Windom	40,991	451.6543	18,513,762	$0.0018	$0.0081	$333
6243	T-1	E-Schrg	0511	Manning	Ventura TP	288,664	549.1778	158,527,865	$0.0018	$0.0099	$2,854
6244	T-1	E-Schrg	0511	Port of Morgan	Ventura	100,534	821.6518	82,603,943	$0.0018	$0.0148	$1,487
6245	T-1	E-Schrg	0512	Manning	Ventura TP	118,081	549.1778	64,847,460	$0.0018	$0.0099	$1,167
6246	T-1	E-Schrg	0512	Port of Morgan	Martin County	4,697	753.6740	3,540,007	$0.0018	$0.0136	$64
6247	T-1	E-Schrg	0512	Port of Morgan	Windom	1,984	724.1290	1,436,672	$0.0018	$0.0130	$26

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Docket No: RP06-
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Contract: T2067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6248	T-1	E-Schrg	0512	Port of Morgan	Slayton	615	699.3610	430,107	$0.0018	$0.0126	$8
6249	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	1,427,632	821.6518	1,173,016,400	$0.0018	$0.0148	$21,114
6250	T-1	E-Schrg	0512	Port of Morgan	Trimont	2,564	743.1459	1,905,426	$0.0018	$0.0134	$34
6251	T-1	E-Schrg	0512	Manning	Martin County	61,718	481.1999	29,698,696	$0.0018	$0.0087	$535
6252	T-1	E-Schrg	0512	Manning	Trimont	53,971	470.6720	25,402,640	$0.0018	$0.0085	$457
6253	T-1	E-Schrg	0512	Manning	Welcome	300,503	481.2010	144,602,347	$0.0018	$0.0087	$2,603
6254	T-1	E-Schrg	0512	Manning	Yale	20,305	549.1775	11,151,049	$0.0018	$0.0099	$201
6255	T-1	E-Schrg	0512	Manning	Windom	64,821	451.6547	29,276,710	$0.0018	$0.0081	$527
6256	T-1	E-Schrg	0512	Manning	Glen Ullin	600	57.9333	34,760	$0.0018	$0.0010	$1
6257	T-1	E-Schrg	0512	Port of Morgan	Yale	1,192	821.6518	979,409	$0.0018	$0.0148	$18
6258	T-1	E-Schrg	0512	Port of Morgan	Lakota	6,364	783.0514	4,983,339	$0.0018	$0.0141	$90
6259	T-1	E-Schrg	0601	Port of Morgan	Trimont	63,643	743.1461	47,296,049	$0.0018	$0.0134	$851
6260	T-1	E-Schrg	0601	Manning TP	Ventura TP	3,711	549.1778	2,037,999	$0.0018	$0.0099	$37
6261	T-1	E-Schrg	0601	Manning	Welcome	306,289	481.2010	147,386,573	$0.0018	$0.0087	$2,653
6262	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	791,126	821.6518	650,030,104	$0.0018	$0.0148	$11,701
6263	T-1	E-Schrg	0601	Port of Morgan	Welcome	791,016	753.6750	596,168,982	$0.0018	$0.0136	$10,731
6264	T-1	E-Schrg	0601	Port of Morgan	Windom	4,106	724.1286	2,973,272	$0.0018	$0.0130	$54
6265	T-1	E-Schrg	0601	Port of Morgan	Martin County	7,710	753.6738	5,810,825	$0.0018	$0.0136	$105

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Contract: T2067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6266	T-1	E-Schrg	0601	Port of Morgan	Yale	118,079	821.6514	97,019,770	$0.0018	$0.0148	$1,746
6267	T-1	E-Schrg	0601	Port of Morgan	Glen Ullin TP	4,116	330.4118	1,359,975	$0.0018	$0.0059	$24
6268	T-1	E-Schrg	0601	Port of Morgan	Lakota	4,116	783.0515	3,223,040	$0.0018	$0.0141	$58
6269	T-1	E-Schrg	0601	Port of Morgan	Slayton	2,769	699.3619	1,936,533	$0.0018	$0.0126	$35
6270	T-1	E-Schrg	0602	Manning	Welcome	280,000	481.2010	134,736,280	$0.0018	$0.0087	$2,425
6271	T-1	E-Schrg	0602	Port of Morgan	Martin County	14,431	753.6741	10,876,271	$0.0018	$0.0136	$196
6272	T-1	E-Schrg	0602	Port of Morgan	Lakota	42,540	783.0516	33,311,017	$0.0018	$0.0141	$600
6273	T-1	E-Schrg	0602	Port of Morgan	Welcome	183,679	753.6750	138,434,272	$0.0018	$0.0136	$2,492
6274	T-1	E-Schrg	0602	Port of Morgan	Trimont	43,120	743.1461	32,044,460	$0.0018	$0.0134	$577
6275	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	951,291	821.6518	781,629,961	$0.0018	$0.0148	$14,069
6276	T-1	E-Schrg	0602	Glen Ullin	Ventura TP	220,000	491.2401	108,072,826	$0.0018	$0.0088	$1,945
6277	T-1	E-Schrg	0602	Port of Morgan	Yale	114,024	821.6514	93,687,981	$0.0018	$0.0148	$1,686
6278	T-1	E-Schrg	0602	Port of Morgan	Windom	44,552	724.1284	32,261,370	$0.0018	$0.0130	$581
6279	T-1	E-Schrg	0603	Manning	Windom	20,150	451.6538	9,100,825	$0.0018	$0.0081	$164
6280	T-1	E-Schrg	0603	Port of Morgan	Windom	39,094	724.1286	28,309,083	$0.0018	$0.0130	$510
6281	T-1	E-Schrg	0603	Manning	Ventura TP	81,871	549.1780	44,961,749	$0.0018	$0.0099	$809
6282	T-1	E-Schrg	0603	Port of Morgan	Yale	1,236	821.6505	1,015,560	$0.0018	$0.0148	$18
6283	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	1,000,436	821.6518	822,010,040	$0.0018	$0.0148	$14,796

Northern Border Pipeline Company
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Contract: T2067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6284	T-1	E-Schrg	0603	Manning	Yale	124,682	549.1775	68,472,552	$0.0018	$0.0099	$1,233
6285	T-1	E-Schrg	0603	Glen Ullin	Ventura TP	522,762	491.2401	256,801,663	$0.0018	$0.0088	$4,622
6286	T-1	E-Schrg	0603	Manning	Welcome	83,297	481.2010	40,082,597	$0.0018	$0.0087	$721
6287	T-1	E-Schrg	0603	Port of Morgan	Welcome	187,861	753.6750	141,586,143	$0.0018	$0.0136	$2,549
6288	T-1	E-Schrg	0603	Port of Morgan	Trimont	32,218	743.1462	23,942,684	$0.0018	$0.0134	$431
6289	T-1	E-Schrg	0603	Port of Morgan	Lakota	3,283	783.0527	2,570,762	$0.0018	$0.0141	$46
	Total	E-Schrg				13,529,751		9,770,817,853			$175,875
6290	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$2,997
6291	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$2,993
6292	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$1,851
6293	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$2,983
6294	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$3,110
6295	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$2,730
6296	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$2,878
	Total	ACA				0		0			$19,542

Northern Border Pipeline Company
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Contract: T2067F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd	Charge Type	Test yymm	Receipt Point	Delivery Point	Dekatherm Amount	Miles Hauled	Dth Miles	Rate Per 100 Dth Miles	Dth Rate	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Total	Contract:	T2067F								$4,421,660
											==========

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2068F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6297	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,473,607	0.0000	0	$0.0000	$0.1293	$190,477
6298	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,522,727	0.0000	0	$0.0000	$0.1293	$196,827
6299	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	1,473,607	0.0000	0	$0.0000	$0.1293	$190,477
6300	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	1,522,727	0.0000	0	$0.0000	$0.1293	$196,827
6301	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	1,522,727	0.0000	0	$0.0000	$0.1293	$196,827
6302	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	1,375,367	0.0000	0	$0.0000	$0.1293	$177,779
6303	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	1,522,727	0.0000	0	$0.0000	$0.1293	$196,827
	Total	SZ Reservation				10,413,490		0			$1,346,041
6304	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,419,172	0.0000	0	$0.0000	$0.0014	$1,935
6305	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	857,536	0.0000	0	$0.0000	$0.0014	$1,169
6306	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	1,119,616	0.0000	0	$0.0000	$0.0014	$1,527
6307	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	1,560,405	0.0000	0	$0.0000	$0.0014	$2,128
6308	T-1	SZ Commodity	0512	Port of Morgan TP	MP 396.2	50	0.0000	0	$0.0000	$0.0014	$0
6309	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	1,550,000	0.0000	0	$0.0000	$0.0014	$2,114
6310	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	1,385,000	0.0000	0	$0.0000	$0.0014	$1,889
6311	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	1,520,810	0.0000	0	$0.0000	$0.0014	$2,074

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Contract: T2068F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	SZ Commodity				9,412,589		0			$12,837
6312	T-1	MA Reservation	0509	Port of Morgan	Ventura	1,449,025	425.4238	616,449,875	$0.0401	$0.0017	$247,316
6313	T-1	MA Reservation	0510	Port of Morgan	Ventura	1,497,326	425.4238	636,998,205	$0.0401	$0.0017	$255,560
6314	T-1	MA Reservation	0511	Port of Morgan	Ventura	1,449,025	425.4238	616,449,875	$0.0401	$0.0017	$247,316
6315	T-1	MA Reservation	0512	Port of Morgan	Ventura	1,497,326	425.4238	636,998,205	$0.0401	$0.0017	$255,560
6316	T-1	MA Reservation	0601	Port of Morgan	Ventura	1,497,326	425.4238	636,998,205	$0.0401	$0.0017	$255,560
6317	T-1	MA Reservation	0602	Port of Morgan	Ventura	1,352,424	425.4238	575,353,217	$0.0401	$0.0017	$230,828
6318	T-1	MA Reservation	0603	Port of Morgan	Ventura	1,497,326	425.4238	636,998,205	$0.0401	$0.0017	$255,560
	Total	MA Reservation				10,239,779		4,356,245,786			$1,747,699
6319	T-1	MA Commodity	0509	MP 396.2	Ventura TP	1,419,172	425.4238	603,749,545	$0.0004	$0.0017	$2,443
6320	T-1	MA Commodity	0510	MP 396.2	Ventura TP	847,697	425.4238	360,630,479	$0.0004	$0.0017	$1,459
6321	T-1	MA Commodity	0510	MP 396.2	Ventura	9,839	425.4238	4,185,745	$0.0004	$0.0017	$17
6322	T-1	MA Commodity	0511	MP 396.2	Ventura	133,629	425.4238	56,848,957	$0.0004	$0.0017	$230
6323	T-1	MA Commodity	0511	MP 396.2	Ventura TP	985,987	425.4238	419,462,336	$0.0004	$0.0017	$1,697
6324	T-1	MA Commodity	0512	MP 396.2	Ventura TP	50	425.4238	21,271	$0.0004	$0.0017	$0

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Contract: T2068F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6325	T-1	MA Commodity	0512	MP 396.2	Ventura TP	1,508,711	425.4238	641,841,567	$0.0004	$0.0017	$2,597
6326	T-1	MA Commodity	0512	MP 396.2	Ventura	1,694	425.4238	720,668	$0.0004	$0.0017	$3
6327	T-1	MA Commodity	0601	MP 396.2	Ventura TP	1,550,000	425.4238	659,406,890	$0.0004	$0.0017	$2,668
6328	T-1	MA Commodity	0602	MP 396.2	Ventura TP	1,385,000	425.4238	589,211,963	$0.0004	$0.0017	$2,384
6329	T-1	MA Commodity	0603	MP 396.2	Ventura TP	1,520,810	425.4238	646,988,769	$0.0004	$0.0017	$2,618
	Total	MA Commodity				9,362,589		3,983,068,190			$16,118
6330	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	1,419,172	821.6518	1,166,065,230	$0.0018	$0.0148	$20,989
6331	T-1	E-Schrg	0510	Port of Morgan	Ventura	9,839	821.6520	8,084,234	$0.0018	$0.0148	$146
6332	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	847,697	821.6518	696,511,768	$0.0018	$0.0148	$12,537
6333	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	985,987	821.6518	810,137,994	$0.0018	$0.0148	$14,582
6334	T-1	E-Schrg	0511	Port of Morgan	Ventura	133,629	821.6518	109,796,510	$0.0018	$0.0148	$1,976
6335	T-1	E-Schrg	0512	Port of Morgan	Ventura	1,694	821.6517	1,391,878	$0.0018	$0.0148	$25
6336	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	1,508,711	821.6518	1,239,635,109	$0.0018	$0.0148	$22,313
6337	T-1	E-Schrg	0512	Port of Morgan TP	Ventura TP	50	821.6600	41,083	$0.0018	$0.0148	$1
6338	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	1,550,000	821.6518	1,273,560,290	$0.0018	$0.0148	$22,924
6339	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	1,385,000	821.6518	1,137,987,744	$0.0018	$0.0148	$20,484
6340	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	1,520,810	821.6518	1,249,576,274	$0.0018	$0.0148	$22,492

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2068F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				9,362,589		7,692,788,114			$138,470
6341	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$2,332
6342	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$1,409
6343	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$1,840
6344	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$2,482
6345	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$2,547
6346	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$2,276
6347	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$2,499
	Total	ACA				0		0			$15,386
	Total	Contract:	T2068F								$3,276,550

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2069F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6348	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	761,364	0.0000	0	$0.0000	$0.1293	$98,413
6349	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	736,804	0.0000	0	$0.0000	$0.1293	$95,239
6350	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	761,364	0.0000	0	$0.0000	$0.1293	$98,413
6351	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	761,364	0.0000	0	$0.0000	$0.1293	$98,413
6352	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	736,804	0.0000	0	$0.0000	$0.1293	$95,239
6353	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	761,364	0.0000	0	$0.0000	$0.1293	$98,413
6354	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	736,804	0.0000	0	$0.0000	$0.1293	$95,239
6355	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	761,364	0.0000	0	$0.0000	$0.1293	$98,413
6356	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	761,364	0.0000	0	$0.0000	$0.1293	$98,413
6357	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	687,683	0.0000	0	$0.0000	$0.1293	$88,889
6358	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	761,364	0.0000	0	$0.0000	$0.1293	$98,413
6359	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	736,804	0.0000	0	$0.0000	$0.1293	$95,239
	Total	SZ Reservation				8,964,443		0			$1,158,738
6360	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	775,000	0.0000	0	$0.0000	$0.0014	$1,057
6361	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	750,000	0.0000	0	$0.0000	$0.0014	$1,023
6362	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	775,000	0.0000	0	$0.0000	$0.0014	$1,057
6363	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	775,000	0.0000	0	$0.0000	$0.0014	$1,057

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2069F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6364	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	750,000	0.0000	0	$0.0000	$0.0014	$1,023
6365	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	773,160	0.0000	0	$0.0000	$0.0014	$1,054
6366	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	750,000	0.0000	0	$0.0000	$0.0014	$1,023
6367	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	775,000	0.0000	0	$0.0000	$0.0014	$1,057
6368	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	775,000	0.0000	0	$0.0000	$0.0014	$1,057
6369	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	692,499	0.0000	0	$0.0000	$0.0014	$944
6370	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	775,000	0.0000	0	$0.0000	$0.0014	$1,057
6371	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	750,000	0.0000	0	$0.0000	$0.0014	$1,023
	Total	SZ Commodity				9,115,659		0			$12,432
6372	T-1	MA Reservation	0505	Port of Morgan	Ventura	748,663	425.4238	318,499,102	$0.0401	$0.0017	$127,780
6373	T-1	MA Reservation	0506	Port of Morgan	Ventura	724,513	425.4238	308,224,938	$0.0401	$0.0017	$123,658
6374	T-1	MA Reservation	0507	Port of Morgan	Ventura	748,663	425.4238	318,499,102	$0.0401	$0.0017	$127,780
6375	T-1	MA Reservation	0508	Port of Morgan	Ventura	748,663	425.4238	318,499,102	$0.0401	$0.0017	$127,780
6376	T-1	MA Reservation	0509	Port of Morgan	Ventura	724,513	425.4238	308,224,938	$0.0401	$0.0017	$123,658
6377	T-1	MA Reservation	0510	Port of Morgan	Ventura	748,663	425.4238	318,499,102	$0.0401	$0.0017	$127,780
6378	T-1	MA Reservation	0511	Port of Morgan	Ventura	724,513	425.4238	308,224,938	$0.0401	$0.0017	$123,658
6379	T-1	MA Reservation	0512	Port of Morgan	Ventura	748,663	425.4238	318,499,102	$0.0401	$0.0017	$127,780

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2069F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6380	T-1	MA Reservation	0601	Port of Morgan	Ventura	748,663	425.4238	318,499,102	$0.0401	$0.0017	$127,780
6381	T-1	MA Reservation	0602	Port of Morgan	Ventura	676,212	425.4238	287,676,609	$0.0401	$0.0017	$115,414
6382	T-1	MA Reservation	0603	Port of Morgan	Ventura	748,663	425.4238	318,499,102	$0.0401	$0.0017	$127,780
6383	T-1	MA Reservation	0604	Port of Morgan	Ventura	724,513	425.4238	308,224,938	$0.0401	$0.0017	$123,658
	Total	MA Reservation				8,814,904		3,750,070,075			$1,504,505
6384	T-1	MA Commodity	0505	MP 396.2	Ventura TP	770,193	425.4238	327,658,433	$0.0004	$0.0017	$1,326
6385	T-1	MA Commodity	0505	MP 396.2	Ventura	4,807	425.4238	2,045,012	$0.0004	$0.0017	$8
6386	T-1	MA Commodity	0506	MP 396.2	Ventura TP	749,716	425.4238	318,947,030	$0.0004	$0.0017	$1,291
6387	T-1	MA Commodity	0506	MP 396.2	Ventura	284	425.4238	120,820	$0.0004	$0.0017	$0
6388	T-1	MA Commodity	0507	MP 396.2	Ventura TP	775,000	425.4238	329,703,445	$0.0004	$0.0017	$1,334
6389	T-1	MA Commodity	0508	MP 396.2	Ventura TP	775,000	425.4238	329,703,445	$0.0004	$0.0017	$1,334
6390	T-1	MA Commodity	0509	MP 396.2	Ventura TP	750,000	425.4238	319,067,850	$0.0004	$0.0017	$1,291
6391	T-1	MA Commodity	0510	MP 396.2	Ventura TP	773,160	425.4238	328,920,665	$0.0004	$0.0017	$1,331
6392	T-1	MA Commodity	0511	MP 396.2	Ventura TP	750,000	425.4238	319,067,850	$0.0004	$0.0017	$1,291
6393	T-1	MA Commodity	0512	MP 396.2	Ventura TP	775,000	425.4238	329,703,445	$0.0004	$0.0017	$1,334
6394	T-1	MA Commodity	0601	MP 396.2	Ventura TP	775,000	425.4238	329,703,445	$0.0004	$0.0017	$1,334
6395	T-1	MA Commodity	0602	MP 396.2	Ventura TP	692,499	425.4238	294,605,556	$0.0004	$0.0017	$1,192

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2069F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6396	T-1	MA Commodity	0603	MP 396.2	Ventura TP	775,000	425.4238	329,703,445	$0.0004	$0.0017	$1,334
6397	T-1	MA Commodity	0604	MP 396.2	Ventura TP	750,000	425.4238	319,067,850	$0.0004	$0.0017	$1,291
	Total	MA Commodity				9,115,659		3,878,018,291			$15,693
6398	T-1	E-Schrg	0505	Port of Morgan	Ventura	4,807	821.6518	3,949,680	$0.0018	$0.0148	$71
6399	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	770,193	821.6518	632,830,465	$0.0018	$0.0148	$11,391
6400	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	749,716	821.6518	616,005,507	$0.0018	$0.0148	$11,088
6401	T-1	E-Schrg	0506	Port of Morgan	Ventura	284	821.6303	233,343	$0.0018	$0.0148	$4
6402	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	775,000	821.6518	636,780,145	$0.0018	$0.0148	$11,462
6403	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	775,000	821.6518	636,780,145	$0.0018	$0.0148	$11,462
6404	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	750,000	821.6518	616,238,850	$0.0018	$0.0148	$11,092
6405	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	773,160	821.6518	635,268,298	$0.0018	$0.0148	$11,435
6406	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	750,000	821.6518	616,238,850	$0.0018	$0.0148	$11,092
6407	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	775,000	821.6518	636,780,145	$0.0018	$0.0148	$11,462
6408	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	775,000	821.6518	636,780,145	$0.0018	$0.0148	$11,462
6409	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	692,499	821.6518	568,993,050	$0.0018	$0.0148	$10,242
6410	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	775,000	821.6518	636,780,145	$0.0018	$0.0148	$11,462
6411	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	750,000	821.6518	616,238,850	$0.0018	$0.0148	$11,092

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2069F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				9,115,659		7,489,897,618			$134,818
6412	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1,274
6413	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$1,232
6414	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$1,274
6415	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$1,274
6416	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$1,232
6417	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$1,271
6418	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$1,232
6419	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$1,274
6420	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$1,274
6421	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$1,138
6422	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$1,274
6423	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$1,232
	Total	ACA				0		0			$14,980

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2069F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd	Charge Type	Test yymm	Receipt Point	Delivery Point	Dekatherm Amount	Miles Hauled	Dth Miles	Rate Per 100 Dth Miles	Dth Rate	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Total	Contract:	T2069F								$2,841,165
											==========

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2070F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6424	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,031,525	0.0000	0	$0.0000	$0.1293	$133,334
6425	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,065,909	0.0000	0	$0.0000	$0.1293	$137,779
	Total	SZ Reservation				2,097,434		0			$271,113
6426	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,047,406	0.0000	0	$0.0000	$0.0014	$1,428
6427	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	1,085,000	0.0000	0	$0.0000	$0.0014	$1,480
	Total	SZ Commodity				2,132,406		0			$2,908
6428	T-1	MA Reservation	0509	Port of Morgan	Harper	1,018,735	572.3693	583,092,859	$0.0401	$0.0023	$233,933
6429	T-1	MA Reservation	0510	Port of Morgan	Harper	1,052,693	572.3693	602,529,287	$0.0401	$0.0023	$241,731
	Total	MA Reservation				2,071,429		1,185,622,146			$475,664
6430	T-1	MA Commodity	0509	MP 396.2	Harper TP	1,038,193	572.3693	594,229,801	$0.0004	$0.0023	$2,405
6431	T-1	MA Commodity	0509	MP 396.2	Harper	9,213	572.3693	5,273,238	$0.0004	$0.0023	$21
6432	T-1	MA Commodity	0510	MP 396.2	Harper	449,748	572.3693	257,421,948	$0.0004	$0.0023	$1,042
6433	T-1	MA Commodity	0510	MP 396.2	Harper TP	635,252	572.3693	363,598,743	$0.0004	$0.0023	$1,471

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2070F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				2,132,406		1,220,523,730			$4,939
6434	T-1	E-Schrg	0509	Port of Morgan	Harper TP	1,038,193	968.5973	1,005,590,949	$0.0018	$0.0174	$18,101
6435	T-1	E-Schrg	0509	Port of Morgan	Harper	9,213	968.5972	8,923,686	$0.0018	$0.0174	$161
6436	T-1	E-Schrg	0510	Port of Morgan	Harper TP	635,252	968.5973	615,303,376	$0.0018	$0.0174	$11,075
6437	T-1	E-Schrg	0510	Port of Morgan	Harper	449,748	968.5973	435,624,710	$0.0018	$0.0174	$7,841
	Total	E-Schrg				2,132,406		2,065,442,721			$37,178
6438	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$2,029
6439	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$2,102
	Total	ACA				0		0			$4,131
	Total	Contract:	T2070F								$795,933

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2071F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6440	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,507,500	0.0000	0	$0.0000	$0.1293	$194,858
6441	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,557,750	0.0000	0	$0.0000	$0.1293	$201,354
6442	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	1,507,500	0.0000	0	$0.0000	$0.1293	$194,858
6443	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	1,557,750	0.0000	0	$0.0000	$0.1293	$201,354
6444	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	1,557,750	0.0000	0	$0.0000	$0.1293	$201,354
6445	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	1,407,000	0.0000	0	$0.0000	$0.1293	$181,868
6446	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	1,557,750	0.0000	0	$0.0000	$0.1293	$201,354
	Total	SZ Reservation				10,653,000		0			$1,377,000
6447	T-1	SZ Commodity	0509	Port of Morgan TP	MP 396.2	1,282,641	0.0000	0	$0.0000	$0.0014	$1,749
6448	T-1	SZ Commodity	0509	Glen Ullin TP	MP 396.2	199,160	0.0000	0	$0.0000	$0.0014	$272
6449	T-1	SZ Commodity	0509	Manning TP	MP 396.2	90,400	0.0000	0	$0.0000	$0.0014	$123
6450	T-1	SZ Commodity	0510	Buford-Bearpaw TP	MP 396.2	7,100	0.0000	0	$0.0000	$0.0014	$10
6451	T-1	SZ Commodity	0510	Glen Ullin TP	MP 396.2	223,177	0.0000	0	$0.0000	$0.0014	$304
6452	T-1	SZ Commodity	0510	Manning TP	MP 396.2	102,300	0.0000	0	$0.0000	$0.0014	$140
6453	T-1	SZ Commodity	0510	Port of Morgan TP	MP 396.2	1,248,705	0.0000	0	$0.0000	$0.0014	$1,703
6454	T-1	SZ Commodity	0510	Watford City TP	MP 396.2	15,084	0.0000	0	$0.0000	$0.0014	$21
6455	T-1	SZ Commodity	0511	Hebron	MP 396.2	5,000	0.0000	0	$0.0000	$0.0014	$7

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2071F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6456	T-1	SZ Commodity	0511	Port of Morgan TP	MP 396.2	1,369,504	0.0000	0	$0.0000	$0.0014	$1,868
6457	T-1	SZ Commodity	0511	Glen Ullin TP	MP 396.2	164,530	0.0000	0	$0.0000	$0.0014	$224
6458	T-1	SZ Commodity	0512	Glen Ullin TP	MP 396.2	13,390	0.0000	0	$0.0000	$0.0014	$18
6459	T-1	SZ Commodity	0512	Hebron	MP 396.2	496,725	0.0000	0	$0.0000	$0.0014	$677
6460	T-1	SZ Commodity	0512	Port of Morgan TP	MP 396.2	1,193,605	0.0000	0	$0.0000	$0.0014	$1,628
6461	T-1	SZ Commodity	0512	Glen Ullin	MP 396.2	10,000	0.0000	0	$0.0000	$0.0014	$14
6462	T-1	SZ Commodity	0601	Glen Ullin TP	MP 396.2	7,485	0.0000	0	$0.0000	$0.0014	$10
6463	T-1	SZ Commodity	0601	Hebron	MP 396.2	162,000	0.0000	0	$0.0000	$0.0014	$221
6464	T-1	SZ Commodity	0601	Port of Morgan TP	MP 396.2	1,431,165	0.0000	0	$0.0000	$0.0014	$1,952
6465	T-1	SZ Commodity	0602	Manning TP	MP 396.2	10,000	0.0000	0	$0.0000	$0.0014	$14
6466	T-1	SZ Commodity	0602	Port of Morgan TP	MP 396.2	786,255	0.0000	0	$0.0000	$0.0014	$1,072
6467	T-1	SZ Commodity	0602	Hebron	MP 396.2	374,580	0.0000	0	$0.0000	$0.0014	$511
6468	T-1	SZ Commodity	0602	Glen Ullin TP	MP 396.2	258,940	0.0000	0	$0.0000	$0.0014	$353
6469	T-1	SZ Commodity	0603	Glen Ullin TP	MP 396.2	113,836	0.0000	0	$0.0000	$0.0014	$155
6470	T-1	SZ Commodity	0603	Hebron	MP 396.2	291,750	0.0000	0	$0.0000	$0.0014	$398
6471	T-1	SZ Commodity	0603	Manning TP	MP 396.2	22,064	0.0000	0	$0.0000	$0.0014	$30
6472	T-1	SZ Commodity	0603	Port of Morgan TP	MP 396.2	1,086,500	0.0000	0	$0.0000	$0.0014	$1,482
6473	T-1	SZ Commodity	0603	Watford City TP	MP 396.2	28,500	0.0000	0	$0.0000	$0.0014	$39

Northern Border Pipeline Company
Adjustment Period Revenue
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Contract: T2071F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6474	T-1	SZ Commodity	0603	Buford-Bearpaw TP	MP 396.2	43,000	0.0000	0	$0.0000	$0.0014	$59
	Total	SZ Commodity				11,037,396		0			$15,053
6475	T-1	MA Reservation	0509	Port of Morgan	Harper	1,488,809	572.3693	852,148,564	$0.0401	$0.0023	$341,877
6476	T-1	MA Reservation	0510	Port of Morgan	Harper	1,538,436	572.3693	880,553,516	$0.0401	$0.0023	$353,273
6477	T-1	MA Reservation	0511	Port of Morgan	Harper	1,488,809	572.3693	852,148,564	$0.0401	$0.0023	$341,877
6478	T-1	MA Reservation	0512	Port of Morgan	Harper	1,538,436	572.3693	880,553,516	$0.0401	$0.0023	$353,273
6479	T-1	MA Reservation	0601	Port of Morgan	Harper	1,538,436	572.3693	880,553,516	$0.0401	$0.0023	$353,273
6480	T-1	MA Reservation	0602	Port of Morgan	Harper	1,389,555	572.3693	795,338,659	$0.0401	$0.0023	$319,085
6481	T-1	MA Reservation	0603	Port of Morgan	Harper	1,538,436	572.3693	880,553,516	$0.0401	$0.0023	$353,273
	Total	MA Reservation				10,520,917		6,021,849,850			$2,415,929
6482	T-1	MA Commodity	0509	Ventura TP	Harper TP	301,378	146.9455	44,286,132	$0.0004	$0.0006	$179
6483	T-1	MA Commodity	0509	MP 396.2	Ventura TP	993,420	425.4238	422,624,511	$0.0004	$0.0017	$1,710
6484	T-1	MA Commodity	0509	MP 396.2	Ventura TP	199,160	425.4238	84,727,404	$0.0004	$0.0017	$343
6485	T-1	MA Commodity	0509	MP 396.2	Ventura TP	90,400	425.4238	38,458,312	$0.0004	$0.0017	$156
6486	T-1	MA Commodity	0509	MP 396.2	Aberdeen	251,519	134.8996	33,929,812	$0.0004	$0.0005	$137

Northern Border Pipeline Company
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Contract: T2071F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6487	T-1	MA Commodity	0509	Ventura TP	Harper	615,961	146.9455	90,512,698	$0.0004	$0.0006	$366
6488	T-1	MA Commodity	0509	Aberdeen TP	Ventura TP	121,387	290.5242	35,265,864	$0.0004	$0.0012	$143
6489	T-1	MA Commodity	0510	MP 396.2	Ventura TP	223,177	425.4238	94,944,807	$0.0004	$0.0017	$384
6490	T-1	MA Commodity	0510	MP 396.2	Ventura TP	1,018,497	425.4238	433,292,864	$0.0004	$0.0017	$1,753
6491	T-1	MA Commodity	0510	MP 396.2	Ventura TP	15,084	425.4238	6,417,093	$0.0004	$0.0017	$26
6492	T-1	MA Commodity	0510	MP 396.2	Ventura TP	102,300	425.4238	43,520,855	$0.0004	$0.0017	$176
6493	T-1	MA Commodity	0510	Ventura TP	Harper	253,395	146.9455	37,235,257	$0.0004	$0.0006	$151
6494	T-1	MA Commodity	0510	MP 396.2	Aberdeen	106,216	134.8996	14,328,496	$0.0004	$0.0005	$58
6495	T-1	MA Commodity	0510	Ventura TP	Harper TP	1,042,285	146.9455	153,159,089	$0.0004	$0.0006	$620
6496	T-1	MA Commodity	0510	MP 396.2	Ventura TP	7,100	425.4238	3,020,509	$0.0004	$0.0017	$12
6497	T-1	MA Commodity	0510	Aberdeen TP	Ventura TP	78,348	290.5242	22,761,987	$0.0004	$0.0012	$92
6498	T-1	MA Commodity	0511	Marshall	Ventura TP	76,643	146.0532	11,193,954	$0.0004	$0.0006	$45
6499	T-1	MA Commodity	0511	Aberdeen TP	Ventura TP	35,275	290.5243	10,248,243	$0.0004	$0.0012	$41
6500	T-1	MA Commodity	0511	MP 396.2	Ventura TP	164,530	425.4238	69,994,978	$0.0004	$0.0017	$283
6501	T-1	MA Commodity	0511	MP 396.2	Welcome	316,744	357.4470	113,219,193	$0.0004	$0.0014	$458
6502	T-1	MA Commodity	0511	Ventura TP	Harper	6,921	146.9455	1,017,010	$0.0004	$0.0006	$4
6503	T-1	MA Commodity	0511	MP 396.2	Aberdeen	93,180	134.8996	12,569,945	$0.0004	$0.0005	$51
6504	T-1	MA Commodity	0511	Ventura TP	Ventura TP	121,565	295.7406	35,951,707	$0.0004	$0.0012	$145

Northern Border Pipeline Company
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Contract: T2071F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6505	T-1	MA Commodity	0511	MP 396.2	Marshall	520,979	279.3706	145,546,216	$0.0004	$0.0011	$589
6506	T-1	MA Commodity	0511	MP 396.2	Windom	30,630	327.9005	10,043,592	$0.0004	$0.0013	$41
6507	T-1	MA Commodity	0511	MP 396.2	Ventura TP	136,810	425.4238	58,202,230	$0.0004	$0.0017	$236
6508	T-1	MA Commodity	0511	MP 396.2	Warner	265,510	129.6832	34,432,186	$0.0004	$0.0005	$139
6509	T-1	MA Commodity	0511	MP 396.2	Ventura TP	5,000	425.4238	2,127,119	$0.0004	$0.0017	$9
6510	T-1	MA Commodity	0512	MP 396.2	Ventura TP	78,761	425.4238	33,506,804	$0.0004	$0.0017	$136
6511	T-1	MA Commodity	0512	MP 396.2	Aberdeen	136,728	134.8996	18,444,553	$0.0004	$0.0005	$75
6512	T-1	MA Commodity	0512	MP 396.2	Marshall	560,057	279.3706	156,463,460	$0.0004	$0.0011	$633
6513	T-1	MA Commodity	0512	MP 396.2	Aberdeen	278,669	134.8996	37,592,337	$0.0004	$0.0005	$152
6514	T-1	MA Commodity	0512	MP 396.2	Welcome	289,388	357.4470	103,440,872	$0.0004	$0.0014	$419
6515	T-1	MA Commodity	0512	Aberdeen TP	Ventura TP	47,151	290.5242	13,698,505	$0.0004	$0.0012	$55
6516	T-1	MA Commodity	0512	Davenport	Ventura TP	25,075	83.2853	2,088,379	$0.0004	$0.0003	$8
6517	T-1	MA Commodity	0512	Marshall	Ventura TP	18,815	146.0532	2,747,991	$0.0004	$0.0006	$11
6518	T-1	MA Commodity	0512	MP 396.2	Welcome	180,474	357.4470	64,509,890	$0.0004	$0.0014	$261
6519	T-1	MA Commodity	0512	MP 396.2	Welcome	10,000	357.4470	3,574,470	$0.0004	$0.0014	$14
6520	T-1	MA Commodity	0512	Ventura TP	Harper	2,095	146.9456	307,851	$0.0004	$0.0006	$1
6521	T-1	MA Commodity	0512	Ventura TP	Harper TP	333,266	146.9455	48,971,939	$0.0004	$0.0006	$198
6522	T-1	MA Commodity	0512	Ventura TP	Marshall	10	146.1000	1,461	$0.0004	$0.0006	$0

Northern Border Pipeline Company
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Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6523	T-1	MA Commodity	0512	MP 396.2	Ventura TP	1	425.4238	425	$0.0004	$0.0017	$0
6524	T-1	MA Commodity	0512	MP 396.2	Welcome	13,389	357.4470	4,785,858	$0.0004	$0.0014	$19
6525	T-1	MA Commodity	0512	MP 396.2	Windom	31,775	327.9005	10,419,038	$0.0004	$0.0013	$42
6526	T-1	MA Commodity	0601	Ventura TP	Harper TP	1,553,577	146.9455	228,291,139	$0.0004	$0.0006	$924
6527	T-1	MA Commodity	0601	MP 396.2	Windom	41,385	327.9005	13,570,162	$0.0004	$0.0013	$55
6528	T-1	MA Commodity	0601	MP 396.2	Marshall	30,000	279.3706	8,381,118	$0.0004	$0.0011	$34
6529	T-1	MA Commodity	0601	Davenport	Ventura TP	6,499	83.2853	541,271	$0.0004	$0.0003	$2
6530	T-1	MA Commodity	0601	MP 396.2	Ventura TP	7,485	425.4238	3,184,297	$0.0004	$0.0017	$13
6531	T-1	MA Commodity	0601	MP 396.2	Aberdeen	414,842	134.8996	55,962,020	$0.0004	$0.0005	$226
6532	T-1	MA Commodity	0601	MP 396.2	Marshall	510,766	279.3706	142,693,004	$0.0004	$0.0011	$577
6533	T-1	MA Commodity	0601	MP 396.2	Ventura TP	357,691	425.4238	152,170,264	$0.0004	$0.0017	$616
6534	T-1	MA Commodity	0601	MP 396.2	Ventura TP	132,000	425.4238	56,155,942	$0.0004	$0.0017	$227
6535	T-1	MA Commodity	0601	MP 396.2	Welcome	91,481	357.4470	32,699,609	$0.0004	$0.0014	$132
6536	T-1	MA Commodity	0602	MP 396.2	Aberdeen	382,140	134.8996	51,550,533	$0.0004	$0.0005	$209
6537	T-1	MA Commodity	0602	MP 396.2	Ventura TP	86,997	425.4238	37,010,594	$0.0004	$0.0017	$150
6538	T-1	MA Commodity	0602	MP 396.2	Aberdeen	10,000	134.8996	1,348,996	$0.0004	$0.0005	$5
6539	T-1	MA Commodity	0602	MP 396.2	Marshall	374,580	279.3706	104,646,639	$0.0004	$0.0011	$423
6540	T-1	MA Commodity	0602	Ventura TP	Harper TP	703,944	146.9455	103,441,401	$0.0004	$0.0006	$419

Northern Border Pipeline Company
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Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6541	T-1	MA Commodity	0602	MP 396.2	Marshall	109,940	279.3706	30,714,004	$0.0004	$0.0011	$124
6542	T-1	MA Commodity	0602	MP 396.2	Ventura TP	258,940	425.4238	110,159,239	$0.0004	$0.0017	$446
6543	T-1	MA Commodity	0602	MP 396.2	Windom	27,104	327.9005	8,887,415	$0.0004	$0.0013	$36
6544	T-1	MA Commodity	0602	MP 396.2	Welcome	180,074	357.4470	64,366,911	$0.0004	$0.0014	$260
6545	T-1	MA Commodity	0602	Davenport	Ventura TP	17,051	83.2853	1,420,098	$0.0004	$0.0003	$6
6546	T-1	MA Commodity	0603	MP 396.2	Ventura TP	28,500	425.4238	12,124,578	$0.0004	$0.0017	$49
6547	T-1	MA Commodity	0603	MP 396.2	Aberdeen	385,668	134.8996	52,026,459	$0.0004	$0.0005	$211
6548	T-1	MA Commodity	0603	MP 396.2	Ventura TP	43,000	425.4238	18,293,223	$0.0004	$0.0017	$74
6549	T-1	MA Commodity	0603	MP 396.2	Ventura TP	22,064	425.4238	9,386,551	$0.0004	$0.0017	$38
6550	T-1	MA Commodity	0603	MP 396.2	Marshall	236,454	279.3706	66,058,296	$0.0004	$0.0011	$267
6551	T-1	MA Commodity	0603	MP 396.2	Ventura TP	55,296	425.4238	23,524,234	$0.0004	$0.0017	$95
6552	T-1	MA Commodity	0603	Marshall	Ventura TP	289,534	146.0532	42,287,364	$0.0004	$0.0006	$171
6553	T-1	MA Commodity	0603	MP 396.2	Ventura TP	113,836	425.4238	48,428,544	$0.0004	$0.0017	$196
6554	T-1	MA Commodity	0603	MP 396.2	Windom	25,420	327.9005	8,335,231	$0.0004	$0.0013	$34
6555	T-1	MA Commodity	0603	MP 396.2	Welcome	38,161	357.4470	13,640,535	$0.0004	$0.0014	$55
6556	T-1	MA Commodity	0603	MP 396.2	Marshall	301,444	279.3706	84,214,591	$0.0004	$0.0011	$341
6557	T-1	MA Commodity	0603	MP 396.2	Ventura TP	335,807	425.4238	142,860,290	$0.0004	$0.0017	$578

Northern Border Pipeline Company
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Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				16,370,748		4,291,960,449			$17,368
6558	T-1	E-Schrg	0509	Port of Morgan TP	Aberdeen	251,519	531.1276	133,588,689	$0.0018	$0.0096	$2,405
6559	T-1	E-Schrg	0509	Port of Morgan TP	Manning TP	10,102	272.4740	2,752,532	$0.0018	$0.0049	$50
6560	T-1	E-Schrg	0509	Port of Morgan TP	Ventura TP	993,420	821.6518	816,245,323	$0.0018	$0.0148	$14,692
6561	T-1	E-Schrg	0509	Ventura TP	Harper	615,961	146.9455	90,512,698	$0.0018	$0.0026	$1,629
6562	T-1	E-Schrg	0509	Aberdeen TP	Ventura TP	121,387	290.5242	35,265,864	$0.0018	$0.0052	$635
6563	T-1	E-Schrg	0509	Ventura TP	Harper TP	301,378	146.9455	44,286,132	$0.0018	$0.0026	$797
6564	T-1	E-Schrg	0509	Port of Morgan TP	Glen Ullin	27,600	330.4117	9,119,364	$0.0018	$0.0059	$164
6565	T-1	E-Schrg	0509	Glen Ullin TP	Ventura TP	199,160	491.2401	97,835,374	$0.0018	$0.0088	$1,761
6566	T-1	E-Schrg	0509	Manning TP	Ventura TP	90,400	549.1778	49,645,673	$0.0018	$0.0099	$894
6567	T-1	E-Schrg	0510	Port of Morgan TP	Aberdeen	106,216	531.1276	56,414,246	$0.0018	$0.0096	$1,015
6568	T-1	E-Schrg	0510	Port of Morgan TP	Glen Ullin TP	30,242	330.4117	9,992,311	$0.0018	$0.0059	$180
6569	T-1	E-Schrg	0510	Buford-Bearpaw TP	Ventura TP	7,100	625.5410	4,441,341	$0.0018	$0.0113	$80
6570	T-1	E-Schrg	0510	Ventura TP	Harper TP	1,042,285	146.9455	153,159,089	$0.0018	$0.0026	$2,757
6571	T-1	E-Schrg	0510	Port of Morgan TP	Ventura TP	1,018,497	821.6518	836,849,896	$0.0018	$0.0148	$15,063
6572	T-1	E-Schrg	0510	Ventura TP	Harper	253,395	146.9455	37,235,257	$0.0018	$0.0026	$670
6573	T-1	E-Schrg	0510	Watford City TP	Ventura TP	15,084	593.1178	8,946,589	$0.0018	$0.0107	$161

Northern Border Pipeline Company
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Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6574	T-1	E-Schrg	0510	Aberdeen TP	Ventura TP	78,348	290.5242	22,761,987	$0.0018	$0.0052	$410
6575	T-1	E-Schrg	0510	Glen Ullin TP	Ventura TP	223,177	491.2401	109,633,486	$0.0018	$0.0088	$1,973
6576	T-1	E-Schrg	0510	Manning TP	Ventura TP	102,300	549.1778	56,180,892	$0.0018	$0.0099	$1,011
6577	T-1	E-Schrg	0510	Port of Morgan TP	Glen Ullin	93,750	330.4117	30,976,098	$0.0018	$0.0059	$558
6578	T-1	E-Schrg	0511	Port of Morgan TP	Windom	30,630	724.1283	22,180,050	$0.0018	$0.0130	$399
6579	T-1	E-Schrg	0511	Port of Morgan TP	Marshall	520,979	675.5986	351,972,675	$0.0018	$0.0122	$6,336
6580	T-1	E-Schrg	0511	Port of Morgan TP	Warner	265,510	525.9112	139,634,681	$0.0018	$0.0095	$2,513
6581	T-1	E-Schrg	0511	Marshall	Ventura TP	76,643	146.0532	11,193,954	$0.0018	$0.0026	$201
6582	T-1	E-Schrg	0511	Port of Morgan TP	Hebron	5,651	306.5866	1,732,521	$0.0018	$0.0055	$31
6583	T-1	E-Schrg	0511	Port of Morgan TP	Ventura TP	136,810	821.6518	112,410,184	$0.0018	$0.0148	$2,023
6584	T-1	E-Schrg	0511	Port of Morgan TP	Aberdeen	93,180	531.1275	49,490,460	$0.0018	$0.0096	$891
6585	T-1	E-Schrg	0511	Port of Morgan TP	Welcome	316,744	753.6750	238,722,028	$0.0018	$0.0136	$4,297
6586	T-1	E-Schrg	0511	Glen Ullin TP	Ventura TP	164,530	491.2401	80,823,739	$0.0018	$0.0088	$1,455
6587	T-1	E-Schrg	0511	Ventura TP	Harper	6,921	146.9455	1,017,010	$0.0018	$0.0026	$18
6588	T-1	E-Schrg	0511	Warner TP	Ventura TP	121,565	295.7406	35,951,707	$0.0018	$0.0053	$647
6589	T-1	E-Schrg	0511	Aberdeen TP	Ventura TP	35,275	290.5243	10,248,243	$0.0018	$0.0052	$184
6590	T-1	E-Schrg	0511	Hebron	Ventura TP	5,000	515.0652	2,575,326	$0.0018	$0.0093	$46
6591	T-1	E-Schrg	0512	Port of Morgan TP	Ventura TP	78,761	821.6517	64,714,109	$0.0018	$0.0148	$1,165

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2071F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6592	T-1	E-Schrg	0512	Ventura TP	Harper TP	333,266	146.9455	48,971,939	$0.0018	$0.0026	$881
6593	T-1	E-Schrg	0512	Port of Morgan TP	Aberdeen	278,669	531.1276	148,008,795	$0.0018	$0.0096	$2,664
6594	T-1	E-Schrg	0512	Port of Morgan TP	Welcome	180,474	753.6750	136,018,739	$0.0018	$0.0136	$2,448
6595	T-1	E-Schrg	0512	Port of Morgan TP	Windom	31,775	724.1288	23,009,192	$0.0018	$0.0130	$414
6596	T-1	E-Schrg	0512	Aberdeen TP	Ventura TP	47,151	290.5242	13,698,505	$0.0018	$0.0052	$247
6597	T-1	E-Schrg	0512	Glen Ullin TP	Ventura TP	1	491.0000	491	$0.0018	$0.0088	$0
6598	T-1	E-Schrg	0512	Marshall	Ventura TP	18,815	146.0532	2,747,991	$0.0018	$0.0026	$49
6599	T-1	E-Schrg	0512	Hebron	Aberdeen	136,728	224.5410	30,701,040	$0.0018	$0.0040	$553
6600	T-1	E-Schrg	0512	Glen Ullin TP	Welcome	13,389	423.2633	5,667,072	$0.0018	$0.0076	$102
6601	T-1	E-Schrg	0512	Ventura TP	Marshall	10	146.1000	1,461	$0.0018	$0.0026	$0
6602	T-1	E-Schrg	0512	Port of Morgan TP	Marshall	560,057	675.5986	378,373,716	$0.0018	$0.0122	$6,811
6603	T-1	E-Schrg	0512	Ventura TP	Harper	2,095	146.9456	307,851	$0.0018	$0.0026	$6
6604	T-1	E-Schrg	0512	Hebron	Welcome	289,388	447.0884	129,382,017	$0.0018	$0.0080	$2,329
6605	T-1	E-Schrg	0512	Elm Creek	Ventura TP	25,075	83.2853	2,088,379	$0.0018	$0.0015	$38
6606	T-1	E-Schrg	0512	Port of Morgan TP	Hebron	63,869	306.5866	19,581,380	$0.0018	$0.0055	$352
6607	T-1	E-Schrg	0512	Glen Ullin	Welcome	10,000	423.2633	4,232,633	$0.0018	$0.0076	$76
6608	T-1	E-Schrg	0601	Port of Morgan TP	Hebron	15,000	306.5866	4,598,799	$0.0018	$0.0055	$83
6609	T-1	E-Schrg	0601	Glen Ullin TP	Ventura TP	7,485	491.2401	3,676,932	$0.0018	$0.0088	$66

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2071F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6610	T-1	E-Schrg	0601	Hebron	Marshall	30,000	369.0120	11,070,360	$0.0018	$0.0066	$199
6611	T-1	E-Schrg	0601	Ventura TP	Harper TP	1,553,577	146.9455	228,291,139	$0.0018	$0.0026	$4,109
6612	T-1	E-Schrg	0601	Port of Morgan TP	Windom	41,385	724.1288	29,968,072	$0.0018	$0.0130	$539
6613	T-1	E-Schrg	0601	Elm Creek	Ventura TP	6,499	83.2853	541,271	$0.0018	$0.0015	$10
6614	T-1	E-Schrg	0601	Port of Morgan TP	Welcome	91,481	753.6750	68,946,945	$0.0018	$0.0136	$1,241
6615	T-1	E-Schrg	0601	Port of Morgan TP	Aberdeen	414,842	531.1276	220,334,031	$0.0018	$0.0096	$3,966
6616	T-1	E-Schrg	0601	Port of Morgan TP	Marshall	510,766	675.5986	345,072,807	$0.0018	$0.0122	$6,211
6617	T-1	E-Schrg	0601	Hebron	Ventura TP	132,000	515.0652	67,988,606	$0.0018	$0.0093	$1,224
6618	T-1	E-Schrg	0601	Port of Morgan TP	Ventura TP	357,691	821.6518	293,897,454	$0.0018	$0.0148	$5,290
6619	T-1	E-Schrg	0602	Port of Morgan TP	Welcome	180,074	753.6750	135,717,278	$0.0018	$0.0136	$2,443
6620	T-1	E-Schrg	0602	Manning TP	Aberdeen	10,000	258.6536	2,586,536	$0.0018	$0.0047	$47
6621	T-1	E-Schrg	0602	Port of Morgan TP	Ventura TP	86,997	821.6518	71,481,245	$0.0018	$0.0148	$1,287
6622	T-1	E-Schrg	0602	Ventura TP	Harper TP	703,944	146.9455	103,441,401	$0.0018	$0.0026	$1,862
6623	T-1	E-Schrg	0602	Port of Morgan TP	Windom	27,104	724.1282	19,626,772	$0.0018	$0.0130	$353
6624	T-1	E-Schrg	0602	Port of Morgan TP	Marshall	109,940	675.5987	74,275,323	$0.0018	$0.0122	$1,337
6625	T-1	E-Schrg	0602	Hebron	Marshall	374,580	369.0120	138,224,507	$0.0018	$0.0066	$2,488
6626	T-1	E-Schrg	0602	Port of Morgan TP	Aberdeen	382,140	531.1276	202,965,094	$0.0018	$0.0096	$3,653
6627	T-1	E-Schrg	0602	Glen Ullin TP	Ventura TP	258,940	491.2401	127,201,713	$0.0018	$0.0088	$2,290

Northern Border Pipeline Company
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Contract: T2071F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6628	T-1	E-Schrg	0602	Elm Creek	Ventura TP	17,051	83.2853	1,420,098	$0.0018	$0.0015	$26
6629	T-1	E-Schrg	0603	Hebron	Ventura TP	55,296	515.0651	28,481,040	$0.0018	$0.0093	$513
6630	T-1	E-Schrg	0603	Port of Morgan TP	Aberdeen	385,668	531.1276	204,838,922	$0.0018	$0.0096	$3,687
6631	T-1	E-Schrg	0603	Marshall	Ventura TP	289,534	146.0532	42,287,364	$0.0018	$0.0026	$761
6632	T-1	E-Schrg	0603	Hebron	Marshall	236,454	369.0120	87,254,366	$0.0018	$0.0066	$1,571
6633	T-1	E-Schrg	0603	Buford-Bearpaw TP	Ventura TP	43,000	625.5407	26,898,251	$0.0018	$0.0113	$484
6634	T-1	E-Schrg	0603	Manning TP	Ventura TP	22,064	549.1778	12,117,059	$0.0018	$0.0099	$218
6635	T-1	E-Schrg	0603	Glen Ullin TP	Ventura TP	113,836	491.2401	55,920,813	$0.0018	$0.0088	$1,007
6636	T-1	E-Schrg	0603	Watford City TP	Ventura TP	28,500	593.1178	16,903,858	$0.0018	$0.0107	$304
6637	T-1	E-Schrg	0603	Port of Morgan TP	Ventura TP	335,807	821.6518	275,916,426	$0.0018	$0.0148	$4,966
6638	T-1	E-Schrg	0603	Port of Morgan TP	Welcome	38,161	753.6751	28,760,994	$0.0018	$0.0136	$518
6639	T-1	E-Schrg	0603	Port of Morgan TP	Marshall	301,444	675.5986	203,655,139	$0.0018	$0.0122	$3,666
6640	T-1	E-Schrg	0603	Port of Morgan TP	Windom	25,420	724.1280	18,407,335	$0.0018	$0.0130	$331
	Total	E-Schrg				16,616,962		7,824,068,679			$140,833
6641	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$2,559
6642	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$2,653
6643	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$2,116

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2071F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6644	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$2,015
6645	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$2,549
6646	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$1,754
6647	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$2,003
	Total	ACA				0		0			$15,648
	Total	Contract:	T2071F								$3,981,830

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Part: A

Contract: T2072F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6648	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,178,886	0.0000	0	$0.0000	$0.1293	$152,382
6649	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,218,182	0.0000	0	$0.0000	$0.1293	$157,461
	Total	SZ Reservation				2,397,067		0			$309,843
6650	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,200,000	0.0000	0	$0.0000	$0.0014	$1,637
6651	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	981,258	0.0000	0	$0.0000	$0.0014	$1,338
	Total	SZ Commodity				2,181,258		0			$2,975
6652	T-1	MA Reservation	0509	Port of Morgan	Ventura	1,159,220	425.4238	493,159,900	$0.0401	$0.0017	$197,853
6653	T-1	MA Reservation	0510	Port of Morgan	Ventura	1,197,861	425.4238	509,598,564	$0.0401	$0.0017	$204,448
	Total	MA Reservation				2,357,081		1,002,758,464			$402,300
6654	T-1	MA Commodity	0509	MP 396.2	Trimont	79,021	346.9182	27,413,823	$0.0004	$0.0014	$111
6655	T-1	MA Commodity	0509	MP 396.2	Ventura TP	1,120,979	425.4238	476,891,146	$0.0004	$0.0017	$1,930
6656	T-1	MA Commodity	0510	MP 396.2	Trimont	126,845	346.9182	44,004,839	$0.0004	$0.0014	$178
6657	T-1	MA Commodity	0510	MP 396.2	Ventura TP	854,413	425.4238	363,487,625	$0.0004	$0.0017	$1,471

Northern Border Pipeline Company
Adjustment Period Revenue
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Contract: T2072F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				2,181,258		911,797,433			$3,690
6658	T-1	E-Schrg	0509	Port of Morgan	Trimont	79,021	743.1462	58,724,157	$0.0018	$0.0134	$1,057
6659	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	1,120,979	821.6518	921,054,416	$0.0018	$0.0148	$16,579
6660	T-1	E-Schrg	0510	Port of Morgan	Trimont	126,845	743.1462	94,264,377	$0.0018	$0.0134	$1,697
6661	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	854,413	821.6518	702,029,982	$0.0018	$0.0148	$12,637
	Total	E-Schrg				2,181,258		1,776,072,932			$31,969
6662	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$1,960
6663	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$1,593
	Total	ACA				0		0			$3,552
	Total	Contract:	T2072F								$754,330

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2073F Customer: Anadarko Energy Services Company

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6664	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,206,000	0.0000	0	$0.0000	$0.1293	$155,887
6665	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,246,200	0.0000	0	$0.0000	$0.1293	$161,083
	Total	SZ Reservation				2,452,200		0			$316,970
6666	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,216,107	0.0000	0	$0.0000	$0.0014	$1,659
6667	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	1,259,505	0.0000	0	$0.0000	$0.0014	$1,718
	Total	SZ Commodity				2,475,612		0			$3,376
6668	T-1	MA Reservation	0509	Port of Morgan	Harper	1,191,047	572.3693	681,718,851	$0.0401	$0.0023	$273,501
6669	T-1	MA Reservation	0510	Port of Morgan	Harper	1,230,749	572.3693	704,442,812	$0.0401	$0.0023	$282,618
	Total	MA Reservation				2,421,796		1,386,161,663			$556,119
6670	T-1	MA Commodity	0509	MP 396.2	Harper TP	1,216,107	572.3693	696,062,312	$0.0004	$0.0023	$2,817
6671	T-1	MA Commodity	0510	MP 396.2	Harper TP	1,259,505	572.3693	720,901,995	$0.0004	$0.0023	$2,917
	Total	MA Commodity				2,475,612		1,416,964,308			$5,734

Northern Border Pipeline Company
Adjustment Period Revenue
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Docket No: RP06-
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Contract: T2073F Customer: Anadarko Energy Services Company

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6672	T-1	E-Schrg	0509	Port of Morgan	Harper TP	1,216,107	968.5973	1,177,917,969	$0.0018	$0.0174	$21,203
6673	T-1	E-Schrg	0510	Port of Morgan	Harper TP	1,259,505	968.5973	1,219,953,157	$0.0018	$0.0174	$21,959
	Total	E-Schrg				2,475,612		2,397,871,126			$43,162
6674	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$2,356
6675	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$2,440
	Total	ACA				0		0			$4,796
	Total	Contract:	T2073F								$930,157

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2075F Customer: NorthWestern Services Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6676	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
6677	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	603,000	0.0000	0	$0.0000	$0.1293	$77,943
6678	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
6679	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
6680	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	603,000	0.0000	0	$0.0000	$0.1293	$77,943
6681	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
6682	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	603,000	0.0000	0	$0.0000	$0.1293	$77,943
6683	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
6684	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
6685	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	562,800	0.0000	0	$0.0000	$0.1293	$72,747
6686	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
6687	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	603,000	0.0000	0	$0.0000	$0.1293	$77,943
	Total	SZ Reservation				7,336,500		0			$948,311
6688	T-1	SZ Commodity	0505	Port of Morgan TP	MP 396.2	620,000	0.0000	0	$0.0000	$0.0014	$846
6689	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	600,000	0.0000	0	$0.0000	$0.0014	$818
6690	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	620,000	0.0000	0	$0.0000	$0.0014	$846
6691	T-1	SZ Commodity	0508	Port of Morgan TP	MP 396.2	625,980	0.0000	0	$0.0000	$0.0014	$854

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2075F Customer: NorthWestern Services Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6692	T-1	SZ Commodity	0509	Port of Morgan TP	MP 396.2	613,800	0.0000	0	$0.0000	$0.0014	$837
6693	T-1	SZ Commodity	0510	Port of Morgan TP	MP 396.2	619,044	0.0000	0	$0.0000	$0.0014	$844
6694	T-1	SZ Commodity	0511	Port of Morgan TP	MP 396.2	613,800	0.0000	0	$0.0000	$0.0014	$837
6695	T-1	SZ Commodity	0512	Port of Morgan TP	MP 396.2	622,758	0.0000	0	$0.0000	$0.0014	$849
6696	T-1	SZ Commodity	0601	Port of Morgan TP	MP 396.2	620,000	0.0000	0	$0.0000	$0.0014	$846
6697	T-1	SZ Commodity	0602	Port of Morgan TP	MP 396.2	554,000	0.0000	0	$0.0000	$0.0014	$756
6698	T-1	SZ Commodity	0603	Port of Morgan TP	MP 396.2	620,000	0.0000	0	$0.0000	$0.0014	$846
6699	T-1	SZ Commodity	0604	Port of Morgan TP	MP 396.2	600,000	0.0000	0	$0.0000	$0.0014	$818
	Total	SZ Commodity				7,329,382		0			$9,996
6700	T-1	MA Reservation	0505	Port of Morgan	Brandt	603,464	225.1957	135,897,536	$0.0401	$0.0009	$54,521
6701	T-1	MA Reservation	0506	Port of Morgan	Brandt	583,998	225.1957	131,513,745	$0.0401	$0.0009	$52,762
6702	T-1	MA Reservation	0507	Port of Morgan	Brandt	603,464	225.1957	135,897,536	$0.0401	$0.0009	$54,521
6703	T-1	MA Reservation	0508	Port of Morgan	Brandt	603,464	225.1957	135,897,536	$0.0401	$0.0009	$54,521
6704	T-1	MA Reservation	0509	Port of Morgan	Brandt	583,998	225.1957	131,513,745	$0.0401	$0.0009	$52,762
6705	T-1	MA Reservation	0510	Port of Morgan	Brandt	603,464	225.1957	135,897,536	$0.0401	$0.0009	$54,521
6706	T-1	MA Reservation	0511	Port of Morgan	Brandt	583,998	225.1957	131,513,745	$0.0401	$0.0009	$52,762
6707	T-1	MA Reservation	0512	Port of Morgan	Brandt	603,464	225.1957	135,897,536	$0.0401	$0.0009	$54,521

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T2075F Customer: NorthWestern Services Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6708	T-1	MA Reservation	0601	Port of Morgan	Brandt	603,464	225.1957	135,897,536	$0.0401	$0.0009	$54,521
6709	T-1	MA Reservation	0602	Port of Morgan	Brandt	545,064	225.1957	122,746,162	$0.0401	$0.0009	$49,245
6710	T-1	MA Reservation	0603	Port of Morgan	Brandt	603,464	225.1957	135,897,536	$0.0401	$0.0009	$54,521
6711	T-1	MA Reservation	0604	Port of Morgan	Brandt	583,998	225.1957	131,513,745	$0.0401	$0.0009	$52,762
	Total	MA Reservation				7,105,304		1,600,083,893			$641,944
6712	T-1	MA Commodity	0505	MP 396.2	Aberdeen	4,907	134.8996	661,952	$0.0004	$0.0005	$3
6713	T-1	MA Commodity	0505	MP 396.2	Brandt	395,567	225.1957	89,079,987	$0.0004	$0.0009	$360
6714	T-1	MA Commodity	0505	MP 396.2	Warner	219,526	129.6832	28,468,834	$0.0004	$0.0005	$115
6715	T-1	MA Commodity	0506	MP 396.2	Brandt	102,725	225.1957	23,133,228	$0.0004	$0.0009	$94
6716	T-1	MA Commodity	0506	MP 396.2	Aberdeen	102,926	134.8996	13,884,676	$0.0004	$0.0005	$56
6717	T-1	MA Commodity	0506	MP 396.2	Brandt	221,799	225.1957	49,948,181	$0.0004	$0.0009	$202
6718	T-1	MA Commodity	0506	MP 396.2	Warner	172,550	129.6832	22,376,836	$0.0004	$0.0005	$91
6719	T-1	MA Commodity	0507	MP 396.2	Warner	61,887	129.6832	8,025,704	$0.0004	$0.0005	$32
6720	T-1	MA Commodity	0507	MP 396.2	Brandt	435,260	225.1957	98,018,680	$0.0004	$0.0009	$397
6721	T-1	MA Commodity	0507	MP 396.2	Aberdeen	122,853	134.8996	16,572,821	$0.0004	$0.0005	$67
6722	T-1	MA Commodity	0508	MP 396.2	Aberdeen	108,112	134.8996	14,584,266	$0.0004	$0.0005	$59
6723	T-1	MA Commodity	0508	MP 396.2	Warner	55,563	129.6832	7,205,588	$0.0004	$0.0005	$29

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2075F Customer: NorthWestern Services Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6724	T-1	MA Commodity	0508	MP 396.2	Brandt	903	225.1957	203,352	$0.0004	$0.0009	$1
6725	T-1	MA Commodity	0508	MP 396.2	Brandt	461,402	225.1957	103,905,746	$0.0004	$0.0009	$420
6726	T-1	MA Commodity	0509	MP 396.2	Aberdeen TP	121,590	134.8996	16,402,442	$0.0004	$0.0005	$66
6727	T-1	MA Commodity	0509	MP 396.2	Warner TP	132,309	129.6832	17,158,255	$0.0004	$0.0005	$69
6728	T-1	MA Commodity	0509	MP 396.2	Brandt	359,901	225.1957	81,048,158	$0.0004	$0.0009	$328
6729	T-1	MA Commodity	0510	MP 396.2	Brandt	408,182	225.1957	91,920,831	$0.0004	$0.0009	$372
6730	T-1	MA Commodity	0510	MP 396.2	Aberdeen TP	59,449	134.8996	8,019,646	$0.0004	$0.0005	$32
6731	T-1	MA Commodity	0510	MP 396.2	Warner TP	151,413	129.6832	19,635,722	$0.0004	$0.0005	$79
6732	T-1	MA Commodity	0511	MP 396.2	Brandt	472,048	225.1957	106,303,180	$0.0004	$0.0009	$430
6733	T-1	MA Commodity	0511	MP 396.2	Warner	141,752	129.6832	18,382,853	$0.0004	$0.0005	$74
6734	T-1	MA Commodity	0512	MP 396.2	Warner	114,487	129.6832	14,847,041	$0.0004	$0.0005	$60
6735	T-1	MA Commodity	0512	MP 396.2	Brandt	508,271	225.1957	114,460,444	$0.0004	$0.0009	$463
6736	T-1	MA Commodity	0601	MP 396.2	Warner	109,728	129.6832	14,229,878	$0.0004	$0.0005	$58
6737	T-1	MA Commodity	0601	MP 396.2	Brandt	510,272	225.1957	114,911,060	$0.0004	$0.0009	$465
6738	T-1	MA Commodity	0602	MP 396.2	Brandt	438,856	225.1957	98,828,484	$0.0004	$0.0009	$400
6739	T-1	MA Commodity	0602	MP 396.2	Warner	115,144	129.6832	14,932,242	$0.0004	$0.0005	$60
6740	T-1	MA Commodity	0603	MP 396.2	Brandt	473,133	225.1957	106,547,517	$0.0004	$0.0009	$431
6741	T-1	MA Commodity	0603	MP 396.2	Warner	146,867	129.6832	19,046,183	$0.0004	$0.0005	$77

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2075F Customer: NorthWestern Services Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6742	T-1	MA Commodity	0604	MP 396.2	Brandt	412,946	225.1957	92,993,664	$0.0004	$0.0009	$376
6743	T-1	MA Commodity	0604	MP 396.2	Warner	171,328	129.6832	22,218,363	$0.0004	$0.0005	$90
6744	T-1	MA Commodity	0604	MP 396.2	Aberdeen	15,726	134.8996	2,121,431	$0.0004	$0.0005	$9
	Total	MA Commodity				7,329,382		1,450,077,246			$5,868
6745	T-1	E-Schrg	0505	Port of Morgan TP	Aberdeen	4,907	531.1282	2,606,246	$0.0018	$0.0096	$47
6746	T-1	E-Schrg	0505	Port of Morgan TP	Brandt	395,567	621.4237	245,814,710	$0.0018	$0.0112	$4,425
6747	T-1	E-Schrg	0505	Port of Morgan TP	Warner	219,526	525.9112	115,451,182	$0.0018	$0.0095	$2,078
6748	T-1	E-Schrg	0506	Port of Morgan TP	Brandt	102,725	621.4237	63,835,750	$0.0018	$0.0112	$1,149
6749	T-1	E-Schrg	0506	Port of Morgan TP	Warner	172,550	525.9112	90,745,982	$0.0018	$0.0095	$1,633
6750	T-1	E-Schrg	0506	Port of Morgan TP	Aberdeen	102,926	531.1277	54,666,850	$0.0018	$0.0096	$984
6751	T-1	E-Schrg	0506	Port of Morgan TP	Brandt	221,799	621.4237	137,831,151	$0.0018	$0.0112	$2,481
6752	T-1	E-Schrg	0507	Port of Morgan TP	Brandt	435,260	621.4237	270,480,885	$0.0018	$0.0112	$4,869
6753	T-1	E-Schrg	0507	Port of Morgan TP	Warner	61,887	525.9112	32,547,068	$0.0018	$0.0095	$586
6754	T-1	E-Schrg	0507	Port of Morgan TP	Aberdeen	122,853	531.1277	65,250,629	$0.0018	$0.0096	$1,175
6755	T-1	E-Schrg	0508	Port of Morgan TP	Brandt	903	621.4241	561,146	$0.0018	$0.0112	$10
6756	T-1	E-Schrg	0508	Port of Morgan TP	Aberdeen	108,112	531.1275	57,421,257	$0.0018	$0.0096	$1,034
6757	T-1	E-Schrg	0508	Port of Morgan TP	Brandt	461,402	621.4237	286,726,132	$0.0018	$0.0112	$5,161

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

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Contract: T2075F Customer: NorthWestern Services Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6758	T-1	E-Schrg	0508	Port of Morgan TP	Warner	55,563	525.9112	29,221,205	$0.0018	$0.0095	$526
6759	T-1	E-Schrg	0509	Port of Morgan TP	Warner TP	132,309	525.9112	69,582,789	$0.0018	$0.0095	$1,252
6760	T-1	E-Schrg	0509	Port of Morgan TP	Brandt	359,901	621.4237	223,651,016	$0.0018	$0.0112	$4,026
6761	T-1	E-Schrg	0509	Port of Morgan TP	Aberdeen TP	121,590	531.1276	64,579,800	$0.0018	$0.0096	$1,162
6762	T-1	E-Schrg	0510	Port of Morgan TP	Warner TP	151,413	525.9112	79,629,790	$0.0018	$0.0095	$1,433
6763	T-1	E-Schrg	0510	Port of Morgan TP	Aberdeen TP	59,449	531.1277	31,575,009	$0.0018	$0.0096	$568
6764	T-1	E-Schrg	0510	Port of Morgan TP	Brandt	408,182	621.4237	253,653,972	$0.0018	$0.0112	$4,566
6765	T-1	E-Schrg	0511	Port of Morgan TP	Warner	141,752	525.9112	74,548,958	$0.0018	$0.0095	$1,342
6766	T-1	E-Schrg	0511	Port of Morgan TP	Brandt	472,048	621.4237	293,341,815	$0.0018	$0.0112	$5,280
6767	T-1	E-Schrg	0512	Port of Morgan TP	Warner	114,487	525.9112	60,210,000	$0.0018	$0.0095	$1,084
6768	T-1	E-Schrg	0512	Port of Morgan TP	Brandt	508,271	621.4237	315,851,644	$0.0018	$0.0112	$5,685
6769	T-1	E-Schrg	0601	Port of Morgan TP	Warner	109,728	525.9112	57,707,184	$0.0018	$0.0095	$1,039
6770	T-1	E-Schrg	0601	Port of Morgan TP	Brandt	510,272	621.4237	317,095,114	$0.0018	$0.0112	$5,708
6771	T-1	E-Schrg	0602	Port of Morgan TP	Warner	115,144	525.9112	60,555,516	$0.0018	$0.0095	$1,090
6772	T-1	E-Schrg	0602	Port of Morgan TP	Brandt	438,856	621.4237	272,715,520	$0.0018	$0.0112	$4,909
6773	T-1	E-Schrg	0603	Port of Morgan TP	Brandt	473,133	621.4237	294,016,060	$0.0018	$0.0112	$5,292
6774	T-1	E-Schrg	0603	Port of Morgan TP	Warner	146,867	525.9112	77,238,997	$0.0018	$0.0095	$1,390
6775	T-1	E-Schrg	0604	Port of Morgan TP	Brandt	412,946	621.4237	256,614,425	$0.0018	$0.0112	$4,619

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2075F Customer: NorthWestern Services Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6776	T-1	E-Schrg	0604	Port of Morgan TP	Aberdeen	15,726	531.1276	8,352,513	$0.0018	$0.0096	$150
6777	T-1	E-Schrg	0604	Port of Morgan TP	Warner	171,328	525.9112	90,103,315	$0.0018	$0.0095	$1,622
	Total	E-Schrg				7,329,382		4,354,183,630			$78,375
6778	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$728
6779	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$694
6780	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$737
6781	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$748
6782	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$716
6783	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$730
6784	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$736
6785	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$752
6786	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$750
6787	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$667
6788	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$743
6789	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$710

Northern Border Pipeline Company
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Docket No: RP06-
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Contract: T2075F Customer: NorthWestern Services Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$8,708
	Total	Contract:	T2075F								$1,693,202

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2076F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6790	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,524,093	0.0000	0	$0.0000	$0.1293	$197,003
6791	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,574,896	0.0000	0	$0.0000	$0.1293	$203,570
	Total	SZ Reservation				3,098,989		0			$400,573
6792	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,551,390	0.0000	0	$0.0000	$0.0014	$2,116
6793	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	1,603,103	0.0000	0	$0.0000	$0.0014	$2,186
	Total	SZ Commodity				3,154,493		0			$4,302
6794	T-1	MA Reservation	0509	Port of Morgan	Harper	1,505,196	572.3693	861,528,029	$0.0401	$0.0023	$345,640
6795	T-1	MA Reservation	0510	Port of Morgan	Harper	1,555,369	572.3693	890,245,630	$0.0401	$0.0023	$357,161
	Total	MA Reservation				3,060,565		1,751,773,659			$702,801
6796	T-1	MA Commodity	0509	MP 396.2	Harper TP	1,551,390	572.3693	887,968,008	$0.0004	$0.0023	$3,593
6797	T-1	MA Commodity	0510	MP 396.2	Harper TP	1,588,409	572.3693	909,156,547	$0.0004	$0.0023	$3,679
6798	T-1	MA Commodity	0510	MP 396.2	Ventura TP	14,694	425.4238	6,251,177	$0.0004	$0.0017	$25

Northern Border Pipeline Company
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Docket No: RP06-
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Contract: T2076F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				3,154,493		1,803,375,733			$7,297
6799	T-1	E-Schrg	0509	Port of Morgan	Harper TP	1,551,390	968.5973	1,502,672,160	$0.0018	$0.0174	$27,048
6800	T-1	E-Schrg	0510	Port of Morgan	Harper TP	1,588,409	968.5973	1,538,528,665	$0.0018	$0.0174	$27,694
6801	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	14,694	821.6519	12,073,353	$0.0018	$0.0148	$217
	Total	E-Schrg				3,154,493		3,053,274,178			$54,959
6802	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$3,005
6803	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$3,101
	Total	ACA				0		0			$6,107
	Total	Contract:	T2076F								$1,176,039

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2077F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6804	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,233,114	0.0000	0	$0.0000	$0.1293	$159,392
6805	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,274,218	0.0000	0	$0.0000	$0.1293	$164,705
	Total	SZ Reservation				2,507,333		0			$324,096
6806	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,233,467	0.0000	0	$0.0000	$0.0014	$1,682
6807	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	1,297,040	0.0000	0	$0.0000	$0.0014	$1,769
	Total	SZ Commodity				2,530,507		0			$3,451
6808	T-1	MA Reservation	0509	Port of Morgan	Welcome	1,208,633	357.4470	432,022,087	$0.0401	$0.0014	$173,325
6809	T-1	MA Reservation	0510	Port of Morgan	Welcome	1,248,920	357.4470	446,422,823	$0.0401	$0.0014	$179,102
	Total	MA Reservation				2,457,553		878,444,910			$352,427
6810	T-1	MA Commodity	0509	MP 396.2	Welcome	889,783	357.4470	318,050,264	$0.0004	$0.0014	$1,287
6811	T-1	MA Commodity	0509	MP 396.2	Welcome TP	343,684	357.4470	122,848,815	$0.0004	$0.0014	$497
6812	T-1	MA Commodity	0510	MP 396.2	Welcome	1,297,040	357.4470	463,623,057	$0.0004	$0.0014	$1,876

Northern Border Pipeline Company
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Docket No: RP06-
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Contract: T2077F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				2,530,507		904,522,136			$3,660
6813	T-1	E-Schrg	0509	Port of Morgan	Welcome TP	343,684	753.6750	259,026,037	$0.0018	$0.0136	$4,662
6814	T-1	E-Schrg	0509	Port of Morgan	Welcome	889,783	753.6750	670,607,201	$0.0018	$0.0136	$12,071
6815	T-1	E-Schrg	0510	Port of Morgan	Welcome	1,297,040	753.6750	977,546,622	$0.0018	$0.0136	$17,596
	Total	E-Schrg				2,530,507		1,907,179,860			$34,329
6816	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$1,859
6817	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$1,955
	Total	ACA				0		0			$3,814
	Total	Contract:	T2077F								$721,778

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2078F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6818	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	609,091	0.0000	0	$0.0000	$0.1293	$78,731
6819	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	589,443	0.0000	0	$0.0000	$0.1293	$76,191
6820	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	609,091	0.0000	0	$0.0000	$0.1293	$78,731
6821	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	609,091	0.0000	0	$0.0000	$0.1293	$78,731
6822	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	589,443	0.0000	0	$0.0000	$0.1293	$76,191
6823	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	609,091	0.0000	0	$0.0000	$0.1293	$78,731
6824	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	589,443	0.0000	0	$0.0000	$0.1293	$76,191
6825	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	609,091	0.0000	0	$0.0000	$0.1293	$78,731
6826	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	609,091	0.0000	0	$0.0000	$0.1293	$78,731
6827	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	550,147	0.0000	0	$0.0000	$0.1293	$71,112
6828	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	609,091	0.0000	0	$0.0000	$0.1293	$78,731
6829	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	589,443	0.0000	0	$0.0000	$0.1293	$76,191
	Total	SZ Reservation				7,171,554		0			$926,990
6830	T-1	SZ Commodity	0505	Glen Ullin	MP 396.2	150,288	0.0000	0	$0.0000	$0.0014	$205
6831	T-1	SZ Commodity	0505	Manning	MP 396.2	237,212	0.0000	0	$0.0000	$0.0014	$324
6832	T-1	SZ Commodity	0505	Manning TP	MP 396.2	232,500	0.0000	0	$0.0000	$0.0014	$317
6833	T-1	SZ Commodity	0506	Glen Ullin	MP 396.2	143,124	0.0000	0	$0.0000	$0.0014	$195

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2078F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6834	T-1	SZ Commodity	0506	Manning	MP 396.2	171,875	0.0000	0	$0.0000	$0.0014	$234
6835	T-1	SZ Commodity	0506	Manning TP	MP 396.2	285,000	0.0000	0	$0.0000	$0.0014	$389
6836	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	147,932	0.0000	0	$0.0000	$0.0014	$202
6837	T-1	SZ Commodity	0507	Manning	MP 396.2	177,568	0.0000	0	$0.0000	$0.0014	$242
6838	T-1	SZ Commodity	0507	Manning TP	MP 396.2	294,500	0.0000	0	$0.0000	$0.0014	$402
6839	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	145,979	0.0000	0	$0.0000	$0.0014	$199
6840	T-1	SZ Commodity	0508	Manning	MP 396.2	182,621	0.0000	0	$0.0000	$0.0014	$249
6841	T-1	SZ Commodity	0508	Manning TP	MP 396.2	291,400	0.0000	0	$0.0000	$0.0014	$397
6842	T-1	SZ Commodity	0509	Manning	MP 396.2	455,940	0.0000	0	$0.0000	$0.0014	$622
6843	T-1	SZ Commodity	0509	Saskana	MP 396.2	34,580	0.0000	0	$0.0000	$0.0014	$47
6844	T-1	SZ Commodity	0509	Glen Ullin	MP 396.2	108,165	0.0000	0	$0.0000	$0.0014	$148
6845	T-1	SZ Commodity	0510	Manning	MP 396.2	471,603	0.0000	0	$0.0000	$0.0014	$643
6846	T-1	SZ Commodity	0510	Saskana	MP 396.2	72,421	0.0000	0	$0.0000	$0.0014	$99
6847	T-1	SZ Commodity	0510	Glen Ullin	MP 396.2	75,951	0.0000	0	$0.0000	$0.0014	$104
6848	T-1	SZ Commodity	0511	Glen Ullin	MP 396.2	84,502	0.0000	0	$0.0000	$0.0014	$115
6849	T-1	SZ Commodity	0511	Manning	MP 396.2	457,320	0.0000	0	$0.0000	$0.0014	$624
6850	T-1	SZ Commodity	0511	Saskana	MP 396.2	58,044	0.0000	0	$0.0000	$0.0014	$79
6851	T-1	SZ Commodity	0512	Saskana	MP 396.2	68,688	0.0000	0	$0.0000	$0.0014	$94

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2078F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6852	T-1	SZ Commodity	0512	Glen Ullin	MP 396.2	77,787	0.0000	0	$0.0000	$0.0014	$106
6853	T-1	SZ Commodity	0512	Manning	MP 396.2	473,524	0.0000	0	$0.0000	$0.0014	$646
6854	T-1	SZ Commodity	0601	Saskana	MP 396.2	64,014	0.0000	0	$0.0000	$0.0014	$87
6855	T-1	SZ Commodity	0601	Glen Ullin	MP 396.2	77,085	0.0000	0	$0.0000	$0.0014	$105
6856	T-1	SZ Commodity	0601	Manning	MP 396.2	474,021	0.0000	0	$0.0000	$0.0014	$646
6857	T-1	SZ Commodity	0602	Glen Ullin	MP 396.2	57,174	0.0000	0	$0.0000	$0.0014	$78
6858	T-1	SZ Commodity	0602	Manning	MP 396.2	428,568	0.0000	0	$0.0000	$0.0014	$584
6859	T-1	SZ Commodity	0602	Saskana	MP 396.2	72,451	0.0000	0	$0.0000	$0.0014	$99
6860	T-1	SZ Commodity	0603	Glen Ullin	MP 396.2	78,621	0.0000	0	$0.0000	$0.0014	$107
6861	T-1	SZ Commodity	0603	Manning	MP 396.2	473,525	0.0000	0	$0.0000	$0.0014	$646
6862	T-1	SZ Commodity	0603	Saskana	MP 396.2	67,854	0.0000	0	$0.0000	$0.0014	$93
6863	T-1	SZ Commodity	0604	Manning TP	MP 396.2	206,200	0.0000	0	$0.0000	$0.0014	$281
6864	T-1	SZ Commodity	0604	Manning	MP 396.2	252,050	0.0000	0	$0.0000	$0.0014	$344
6865	T-1	SZ Commodity	0604	Glen Ullin	MP 396.2	141,750	0.0000	0	$0.0000	$0.0014	$193
	Total	SZ Commodity				7,291,837		0			$9,944
6866	T-1	MA Reservation	0505	Port of Morgan	Ventura	598,930	425.4238	254,799,282	$0.0401	$0.0017	$102,224
6867	T-1	MA Reservation	0506	Port of Morgan	Ventura	579,610	425.4238	246,579,950	$0.0401	$0.0017	$98,926

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2078F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6868	T-1	MA Reservation	0507	Port of Morgan	Ventura	598,930	425.4238	254,799,282	$0.0401	$0.0017	$102,224
6869	T-1	MA Reservation	0508	Port of Morgan	Ventura	598,930	425.4238	254,799,282	$0.0401	$0.0017	$102,224
6870	T-1	MA Reservation	0509	Port of Morgan	Ventura	579,610	425.4238	246,579,950	$0.0401	$0.0017	$98,926
6871	T-1	MA Reservation	0510	Port of Morgan	Ventura	598,930	425.4238	254,799,282	$0.0401	$0.0017	$102,224
6872	T-1	MA Reservation	0511	Port of Morgan	Ventura	579,610	425.4238	246,579,950	$0.0401	$0.0017	$98,926
6873	T-1	MA Reservation	0512	Port of Morgan	Ventura	598,930	425.4238	254,799,282	$0.0401	$0.0017	$102,224
6874	T-1	MA Reservation	0601	Port of Morgan	Ventura	598,930	425.4238	254,799,282	$0.0401	$0.0017	$102,224
6875	T-1	MA Reservation	0602	Port of Morgan	Ventura	540,969	425.4238	230,141,287	$0.0401	$0.0017	$92,331
6876	T-1	MA Reservation	0603	Port of Morgan	Ventura	598,930	425.4238	254,799,282	$0.0401	$0.0017	$102,224
6877	T-1	MA Reservation	0604	Port of Morgan	Ventura	579,610	425.4238	246,579,950	$0.0401	$0.0017	$98,926
	Total	MA Reservation				7,051,923		3,000,056,060			$1,203,604
6878	T-1	MA Commodity	0505	MP 396.2	Ventura TP	150,288	425.4238	63,936,092	$0.0004	$0.0017	$259
6879	T-1	MA Commodity	0505	MP 396.2	Ventura	237,212	425.4238	100,915,630	$0.0004	$0.0017	$408
6880	T-1	MA Commodity	0505	MP 396.2	Ventura	232,500	425.4238	98,911,034	$0.0004	$0.0017	$400
6881	T-1	MA Commodity	0506	MP 396.2	Ventura	167,110	425.4238	71,092,571	$0.0004	$0.0017	$288
6882	T-1	MA Commodity	0506	MP 396.2	Ventura TP	4,765	425.4238	2,027,144	$0.0004	$0.0017	$8
6883	T-1	MA Commodity	0506	MP 396.2	Ventura TP	137,924	425.4238	58,676,152	$0.0004	$0.0017	$237

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2078F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6884	T-1	MA Commodity	0506	MP 396.2	Ventura	5,200	425.4238	2,212,204	$0.0004	$0.0017	$9
6885	T-1	MA Commodity	0506	MP 396.2	Ventura	285,000	425.4238	121,245,783	$0.0004	$0.0017	$491
6886	T-1	MA Commodity	0507	MP 396.2	Ventura	177,568	425.4238	75,541,653	$0.0004	$0.0017	$306
6887	T-1	MA Commodity	0507	MP 396.2	Ventura TP	147,932	425.4238	62,933,794	$0.0004	$0.0017	$255
6888	T-1	MA Commodity	0507	MP 396.2	Ventura	294,500	425.4238	125,287,309	$0.0004	$0.0017	$507
6889	T-1	MA Commodity	0508	MP 396.2	Ventura	291,400	425.4238	123,968,495	$0.0004	$0.0017	$502
6890	T-1	MA Commodity	0508	MP 396.2	Ventura TP	145,979	425.4238	62,102,941	$0.0004	$0.0017	$251
6891	T-1	MA Commodity	0508	MP 396.2	Ventura	182,621	425.4238	77,691,320	$0.0004	$0.0017	$314
6892	T-1	MA Commodity	0509	MP 396.2	Ventura TP	108,165	425.4238	46,015,965	$0.0004	$0.0017	$186
6893	T-1	MA Commodity	0509	MP 396.2	Ventura	455,940	425.4238	193,967,727	$0.0004	$0.0017	$785
6894	T-1	MA Commodity	0509	MP 396.2	Ventura TP	34,580	425.4238	14,711,155	$0.0004	$0.0017	$60
6895	T-1	MA Commodity	0510	MP 396.2	Ventura	471,603	425.4238	200,631,140	$0.0004	$0.0017	$812
6896	T-1	MA Commodity	0510	MP 396.2	Ventura TP	72,421	425.4238	30,809,617	$0.0004	$0.0017	$125
6897	T-1	MA Commodity	0510	MP 396.2	Ventura TP	61,783	425.4238	26,283,959	$0.0004	$0.0017	$106
6898	T-1	MA Commodity	0510	MP 396.2	Ventura	14,168	425.4238	6,027,404	$0.0004	$0.0017	$24
6899	T-1	MA Commodity	0511	MP 396.2	Ventura	457,320	425.4238	194,554,812	$0.0004	$0.0017	$787
6900	T-1	MA Commodity	0511	MP 396.2	Ventura TP	58,044	425.4238	24,693,299	$0.0004	$0.0017	$100
6901	T-1	MA Commodity	0511	MP 396.2	Ventura TP	84,502	425.4238	35,949,162	$0.0004	$0.0017	$145

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2078F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6902	T-1	MA Commodity	0512	MP 396.2	Ventura TP	77,787	425.4238	33,092,441	$0.0004	$0.0017	$134
6903	T-1	MA Commodity	0512	MP 396.2	Ventura	473,524	425.4238	201,448,379	$0.0004	$0.0017	$815
6904	T-1	MA Commodity	0512	MP 396.2	Ventura TP	68,688	425.4238	29,221,510	$0.0004	$0.0017	$118
6905	T-1	MA Commodity	0601	MP 396.2	Ventura TP	64,014	425.4238	27,233,079	$0.0004	$0.0017	$110
6906	T-1	MA Commodity	0601	MP 396.2	Ventura	474,021	425.4238	201,659,815	$0.0004	$0.0017	$816
6907	T-1	MA Commodity	0601	MP 396.2	Ventura TP	77,085	425.4238	32,793,794	$0.0004	$0.0017	$133
6908	T-1	MA Commodity	0602	MP 396.2	Ventura TP	57,174	425.4238	24,323,180	$0.0004	$0.0017	$98
6909	T-1	MA Commodity	0602	MP 396.2	Ventura	428,568	425.4238	182,323,027	$0.0004	$0.0017	$738
6910	T-1	MA Commodity	0602	MP 396.2	Ventura TP	72,451	425.4238	30,822,380	$0.0004	$0.0017	$125
6911	T-1	MA Commodity	0603	MP 396.2	Ventura TP	78,621	425.4238	33,447,245	$0.0004	$0.0017	$135
6912	T-1	MA Commodity	0603	MP 396.2	Ventura TP	67,854	425.4238	28,866,707	$0.0004	$0.0017	$117
6913	T-1	MA Commodity	0603	MP 396.2	Ventura	473,525	425.4238	201,448,805	$0.0004	$0.0017	$815
6914	T-1	MA Commodity	0604	MP 396.2	Ventura	252,050	425.4238	107,228,069	$0.0004	$0.0017	$434
6915	T-1	MA Commodity	0604	MP 396.2	Ventura TP	141,750	425.4238	60,303,824	$0.0004	$0.0017	$244
6916	T-1	MA Commodity	0604	MP 396.2	Ventura	206,200	425.4238	87,722,388	$0.0004	$0.0017	$355
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	Total	MA Commodity				7,291,837		3,102,121,006			$12,553
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6917	T-1	E-Schrg	0505	Manning TP	Ventura	232,500	549.1779	127,683,854	$0.0018	$0.0099	$2,298

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2078F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6918	T-1	E-Schrg	0505	Manning	Ventura	237,212	549.1779	130,271,579	$0.0018	$0.0099	$2,345
6919	T-1	E-Schrg	0505	Glen Ullin	Ventura TP	150,288	491.2401	73,827,492	$0.0018	$0.0088	$1,329
6920	T-1	E-Schrg	0506	Manning	Ventura TP	4,765	549.1778	2,616,832	$0.0018	$0.0099	$47
6921	T-1	E-Schrg	0506	Manning	Ventura	167,110	549.1778	91,773,094	$0.0018	$0.0099	$1,652
6922	T-1	E-Schrg	0506	Glen Ullin	Ventura TP	137,924	491.2401	67,753,802	$0.0018	$0.0088	$1,220
6923	T-1	E-Schrg	0506	Manning TP	Ventura	285,000	549.1778	156,515,670	$0.0018	$0.0099	$2,817
6924	T-1	E-Schrg	0506	Glen Ullin	Ventura	5,200	491.2402	2,554,449	$0.0018	$0.0088	$46
6925	T-1	E-Schrg	0507	Manning	Ventura	177,568	549.1777	97,516,390	$0.0018	$0.0099	$1,755
6926	T-1	E-Schrg	0507	Glen Ullin	Ventura TP	147,932	491.2402	72,670,138	$0.0018	$0.0088	$1,308
6927	T-1	E-Schrg	0507	Manning TP	Ventura	294,500	549.1778	161,732,859	$0.0018	$0.0099	$2,911
6928	T-1	E-Schrg	0508	Manning	Ventura	182,621	549.1777	100,291,386	$0.0018	$0.0099	$1,805
6929	T-1	E-Schrg	0508	Glen Ullin	Ventura TP	145,979	491.2402	71,710,750	$0.0018	$0.0088	$1,291
6930	T-1	E-Schrg	0508	Manning TP	Ventura	291,400	549.1778	160,030,401	$0.0018	$0.0099	$2,881
6931	T-1	E-Schrg	0509	Manning	Ventura	455,940	549.1778	250,392,120	$0.0018	$0.0099	$4,507
6932	T-1	E-Schrg	0509	Saskana	Ventura TP	34,580	821.6098	28,411,266	$0.0018	$0.0148	$511
6933	T-1	E-Schrg	0509	Glen Ullin	Ventura TP	108,165	491.2400	53,134,980	$0.0018	$0.0088	$956
6934	T-1	E-Schrg	0510	Glen Ullin	Ventura TP	61,783	491.2402	30,350,295	$0.0018	$0.0088	$546
6935	T-1	E-Schrg	0510	Manning	Ventura	471,603	549.1778	258,993,902	$0.0018	$0.0099	$4,662

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2078F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6936	T-1	E-Schrg	0510	Glen Ullin	Ventura	14,168	491.2401	6,959,890	$0.0018	$0.0088	$125
6937	T-1	E-Schrg	0510	Saskana	Ventura TP	72,421	821.6098	59,501,800	$0.0018	$0.0148	$1,071
6938	T-1	E-Schrg	0511	Manning	Ventura	457,320	549.1778	251,149,980	$0.0018	$0.0099	$4,521
6939	T-1	E-Schrg	0511	Saskana	Ventura TP	58,044	821.6097	47,689,516	$0.0018	$0.0148	$858
6940	T-1	E-Schrg	0511	Glen Ullin	Ventura TP	84,502	491.2401	41,510,773	$0.0018	$0.0088	$747
6941	T-1	E-Schrg	0512	Saskana	Ventura TP	68,688	821.6098	56,434,732	$0.0018	$0.0148	$1,016
6942	T-1	E-Schrg	0512	Glen Ullin	Ventura TP	77,787	491.2402	38,212,104	$0.0018	$0.0088	$688
6943	T-1	E-Schrg	0512	Manning	Ventura	473,524	549.1778	260,048,872	$0.0018	$0.0099	$4,681
6944	T-1	E-Schrg	0601	Glen Ullin	Ventura TP	77,085	491.2401	37,867,244	$0.0018	$0.0088	$682
6945	T-1	E-Schrg	0601	Saskana	Ventura TP	64,014	821.6099	52,594,538	$0.0018	$0.0148	$947
6946	T-1	E-Schrg	0601	Manning	Ventura	474,021	549.1778	260,321,818	$0.0018	$0.0099	$4,686
6947	T-1	E-Schrg	0602	Saskana	Ventura TP	72,451	821.6100	59,526,467	$0.0018	$0.0148	$1,071
6948	T-1	E-Schrg	0602	Manning	Ventura	428,568	549.1778	235,360,020	$0.0018	$0.0099	$4,236
6949	T-1	E-Schrg	0602	Glen Ullin	Ventura TP	57,174	491.2403	28,086,171	$0.0018	$0.0088	$506
6950	T-1	E-Schrg	0603	Manning	Ventura	473,525	549.1778	260,049,421	$0.0018	$0.0099	$4,681
6951	T-1	E-Schrg	0603	Glen Ullin	Ventura TP	78,621	491.2401	38,621,785	$0.0018	$0.0088	$695
6952	T-1	E-Schrg	0603	Saskana	Ventura TP	67,854	821.6100	55,749,525	$0.0018	$0.0148	$1,003
6953	T-1	E-Schrg	0604	Glen Ullin	Ventura TP	141,750	491.2400	69,633,270	$0.0018	$0.0088	$1,253

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2078F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6954	T-1	E-Schrg	0604	Manning	Ventura	252,050	549.1778	138,420,258	$0.0018	$0.0099	$2,492
6955	T-1	E-Schrg	0604	Manning TP	Ventura	206,200	549.1777	113,240,452	$0.0018	$0.0099	$2,038
	Total	E-Schrg				7,291,837		4,049,209,895			$72,886
6956	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$664
6957	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$642
6958	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$664
6959	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$664
6960	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$664
6961	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$712
6962	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$681
6963	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$709
6964	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$702
6965	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$646
6966	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$709
6967	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$643

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2078F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$8,098
	Total	Contract:	T2078F								$2,234,076

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2079F Customer: NorthWestern Energy, a division of NorthWestern Cor

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6968	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	453,458	0.0000	0	$0.0000	$0.1293	$58,614
6969	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	468,574	0.0000	0	$0.0000	$0.1293	$60,568
	Total	SZ Reservation				922,032		0			$119,181
6970	T-1	SZ Commodity	0509	Port of Morgan TP	MP 396.2	460,350	0.0000	0	$0.0000	$0.0014	$628
6971	T-1	SZ Commodity	0510	Port of Morgan TP	MP 396.2	475,695	0.0000	0	$0.0000	$0.0014	$649
	Total	SZ Commodity				936,045		0			$1,277
6972	T-1	MA Reservation	0509	Port of Morgan	Ventura	445,894	425.4238	189,693,955	$0.0401	$0.0017	$76,104
6973	T-1	MA Reservation	0510	Port of Morgan	Ventura	460,757	425.4238	196,017,087	$0.0401	$0.0017	$78,641
	Total	MA Reservation				906,651		385,711,043			$154,745
6974	T-1	MA Commodity	0509	Ventura TP	Ventura TP	371,563	295.7406	109,886,268	$0.0004	$0.0012	$445
6975	T-1	MA Commodity	0509	MP 396.2	Warner TP	460,350	129.6832	59,699,661	$0.0004	$0.0005	$242
6976	T-1	MA Commodity	0510	MP 396.2	Warner TP	470,478	129.6832	61,013,093	$0.0004	$0.0005	$247
6977	T-1	MA Commodity	0510	Ventura TP	Ventura TP	367,008	295.7406	108,539,173	$0.0004	$0.0012	$439
6978	T-1	MA Commodity	0510	MP 396.2	Brandt	5,217	225.1957	1,174,846	$0.0004	$0.0009	$5

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2079F Customer: NorthWestern Energy, a division of NorthWestern Cor

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				1,674,616		340,313,041			$1,377
6979	T-1	E-Schrg	0509	Port of Morgan TP	Warner TP	460,350	525.9112	242,103,210	$0.0018	$0.0095	$4,358
6980	T-1	E-Schrg	0509	Warner TP	Ventura TP	371,563	295.7406	109,886,268	$0.0018	$0.0053	$1,978
6981	T-1	E-Schrg	0510	Warner TP	Ventura TP	367,008	295.7406	108,539,173	$0.0018	$0.0053	$1,954
6982	T-1	E-Schrg	0510	Port of Morgan TP	Warner TP	470,478	525.9112	247,429,640	$0.0018	$0.0095	$4,454
6983	T-1	E-Schrg	0510	Port of Morgan TP	Brandt	5,217	621.4238	3,241,968	$0.0018	$0.0112	$58
	Total	E-Schrg				1,674,616		711,200,259			$12,802
6984	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$704
6985	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$718
	Total	ACA				0		0			$1,422
	Total	Contract:	T2079F								$290,804

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
6986	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	958,740	0.0000	0	$0.0000	$0.1293	$123,926
6987	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	927,812	0.0000	0	$0.0000	$0.1293	$119,928
6988	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	958,740	0.0000	0	$0.0000	$0.1293	$123,926
6989	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	958,740	0.0000	0	$0.0000	$0.1293	$123,926
6990	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,178,886	0.0000	0	$0.0000	$0.1293	$152,382
6991	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,218,182	0.0000	0	$0.0000	$0.1293	$157,461
6992	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	927,812	0.0000	0	$0.0000	$0.1293	$119,928
6993	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	958,740	0.0000	0	$0.0000	$0.1293	$123,926
6994	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	958,740	0.0000	0	$0.0000	$0.1293	$123,926
6995	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	865,958	0.0000	0	$0.0000	$0.1293	$111,933
6996	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	958,740	0.0000	0	$0.0000	$0.1293	$123,926
6997	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	927,812	0.0000	0	$0.0000	$0.1293	$119,928
	Total	SZ Reservation				11,798,900		0			$1,525,118
6998	T-1	SZ Commodity	0505	Buford-Bearpaw	MP 396.2	40,420	0.0000	0	$0.0000	$0.0014	$55
6999	T-1	SZ Commodity	0505	Glen Ullin	MP 396.2	128,200	0.0000	0	$0.0000	$0.0014	$175
7000	T-1	SZ Commodity	0505	Manning	MP 396.2	447,100	0.0000	0	$0.0000	$0.0014	$610
7001	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	1,582,655	0.0000	0	$0.0000	$0.0014	$2,158

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7002	T-1	SZ Commodity	0505	Watford City	MP 396.2	58,000	0.0000	0	$0.0000	$0.0014	$79
7003	T-1	SZ Commodity	0506	Hebron	MP 396.2	25,000	0.0000	0	$0.0000	$0.0014	$34
7004	T-1	SZ Commodity	0506	Watford City	MP 396.2	100,000	0.0000	0	$0.0000	$0.0014	$136
7005	T-1	SZ Commodity	0506	Manning	MP 396.2	412,557	0.0000	0	$0.0000	$0.0014	$563
7006	T-1	SZ Commodity	0506	Glen Ullin	MP 396.2	124,600	0.0000	0	$0.0000	$0.0014	$170
7007	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	1,534,125	0.0000	0	$0.0000	$0.0014	$2,092
7008	T-1	SZ Commodity	0507	Buford-Bearpaw	MP 396.2	3,517	0.0000	0	$0.0000	$0.0014	$5
7009	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	15,500	0.0000	0	$0.0000	$0.0014	$21
7010	T-1	SZ Commodity	0507	Manning	MP 396.2	347,800	0.0000	0	$0.0000	$0.0014	$474
7011	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	1,590,036	0.0000	0	$0.0000	$0.0014	$2,168
7012	T-1	SZ Commodity	0507	Watford City	MP 396.2	7,000	0.0000	0	$0.0000	$0.0014	$10
7013	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	1,408,468	0.0000	0	$0.0000	$0.0014	$1,921
7014	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	19,911	0.0000	0	$0.0000	$0.0014	$27
7015	T-1	SZ Commodity	0508	Watford City	MP 396.2	12,500	0.0000	0	$0.0000	$0.0014	$17
7016	T-1	SZ Commodity	0508	Hebron	MP 396.2	12,592	0.0000	0	$0.0000	$0.0014	$17
7017	T-1	SZ Commodity	0508	Buford-Bearpaw	MP 396.2	95,598	0.0000	0	$0.0000	$0.0014	$130
7018	T-1	SZ Commodity	0508	Manning	MP 396.2	442,800	0.0000	0	$0.0000	$0.0014	$604
7019	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,198,088	0.0000	0	$0.0000	$0.0014	$1,634

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7020	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	1,225,650	0.0000	0	$0.0000	$0.0014	$1,672
7021	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	1,930,239	0.0000	0	$0.0000	$0.0014	$2,632
7022	T-1	SZ Commodity	0511	Watford City	MP 396.2	32,750	0.0000	0	$0.0000	$0.0014	$45
7023	T-1	SZ Commodity	0511	Manning TP	MP 396.2	17,025	0.0000	0	$0.0000	$0.0014	$23
7024	T-1	SZ Commodity	0511	Hebron	MP 396.2	97,000	0.0000	0	$0.0000	$0.0014	$132
7025	T-1	SZ Commodity	0511	Glen Ullin	MP 396.2	168,214	0.0000	0	$0.0000	$0.0014	$229
7026	T-1	SZ Commodity	0511	Buford-Bearpaw	MP 396.2	157,460	0.0000	0	$0.0000	$0.0014	$215
7027	T-1	SZ Commodity	0512	Glen Ullin	MP 396.2	178,123	0.0000	0	$0.0000	$0.0014	$243
7028	T-1	SZ Commodity	0512	Glen Ullin TP	MP 396.2	675	0.0000	0	$0.0000	$0.0014	$1
7029	T-1	SZ Commodity	0512	Manning	MP 396.2	60,175	0.0000	0	$0.0000	$0.0014	$82
7030	T-1	SZ Commodity	0512	Manning TP	MP 396.2	1,554	0.0000	0	$0.0000	$0.0014	$2
7031	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	1,695,466	0.0000	0	$0.0000	$0.0014	$2,312
7032	T-1	SZ Commodity	0512	Watford City	MP 396.2	71,500	0.0000	0	$0.0000	$0.0014	$98
7033	T-1	SZ Commodity	0512	Buford-Bearpaw	MP 396.2	533,877	0.0000	0	$0.0000	$0.0014	$728
7034	T-1	SZ Commodity	0601	Manning	MP 396.2	402,700	0.0000	0	$0.0000	$0.0014	$549
7035	T-1	SZ Commodity	0601	Glen Ullin	MP 396.2	92,931	0.0000	0	$0.0000	$0.0014	$127
7036	T-1	SZ Commodity	0601	Buford-Bearpaw	MP 396.2	479,911	0.0000	0	$0.0000	$0.0014	$654
7037	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	1,897,974	0.0000	0	$0.0000	$0.0014	$2,588

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7038	T-1	SZ Commodity	0602	Buford-Bearpaw	MP 396.2	464,971	0.0000	0	$0.0000	$0.0014	$634
7039	T-1	SZ Commodity	0602	Manning	MP 396.2	364,000	0.0000	0	$0.0000	$0.0014	$496
7040	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	1,738,247	0.0000	0	$0.0000	$0.0014	$2,371
7041	T-1	SZ Commodity	0602	Watford City	MP 396.2	395	0.0000	0	$0.0000	$0.0014	$1
7042	T-1	SZ Commodity	0603	Buford-Bearpaw	MP 396.2	513,610	0.0000	0	$0.0000	$0.0014	$700
7043	T-1	SZ Commodity	0603	Glen Ullin	MP 396.2	31,000	0.0000	0	$0.0000	$0.0014	$42
7044	T-1	SZ Commodity	0603	Manning	MP 396.2	403,000	0.0000	0	$0.0000	$0.0014	$550
7045	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	1,883,139	0.0000	0	$0.0000	$0.0014	$2,568
7046	T-1	SZ Commodity	0604	Buford-Bearpaw	MP 396.2	25,950	0.0000	0	$0.0000	$0.0014	$35
7047	T-1	SZ Commodity	0604	Watford City	MP 396.2	37,500	0.0000	0	$0.0000	$0.0014	$51
7048	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	1,511,175	0.0000	0	$0.0000	$0.0014	$2,061
7049	T-1	SZ Commodity	0604	Manning	MP 396.2	340,000	0.0000	0	$0.0000	$0.0014	$464
7050	T-1	SZ Commodity	0604	Glen Ullin	MP 396.2	156,400	0.0000	0	$0.0000	$0.0014	$213
7051	T-1	SZ Commodity	0604	Hebron	MP 396.2	248,000	0.0000	0	$0.0000	$0.0014	$338
	Total	SZ Commodity				26,367,078		0			$35,959
7052	T-1	MA Reservation	0505	Port of Morgan	Manhattan	950,427	818.5420	777,964,774	$0.0401	$0.0033	$312,115
7053	T-1	MA Reservation	0506	Port of Morgan	Manhattan	919,768	818.5420	752,869,136	$0.0401	$0.0033	$302,046

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7054	T-1	MA Reservation	0507	Port of Morgan	Manhattan	950,427	818.5420	777,964,774	$0.0401	$0.0033	$312,115
7055	T-1	MA Reservation	0508	Port of Morgan	Manhattan	950,427	818.5420	777,964,774	$0.0401	$0.0033	$312,115
7056	T-1	MA Reservation	0509	Port of Morgan	Manhattan	1,168,665	818.5420	956,601,297	$0.0401	$0.0033	$383,783
7057	T-1	MA Reservation	0510	Port of Morgan	Manhattan	1,207,620	818.5420	988,488,007	$0.0401	$0.0033	$396,575
7058	T-1	MA Reservation	0511	Port of Morgan	Manhattan	919,768	818.5420	752,869,136	$0.0401	$0.0033	$302,046
7059	T-1	MA Reservation	0512	Port of Morgan	Manhattan	950,427	818.5420	777,964,774	$0.0401	$0.0033	$312,115
7060	T-1	MA Reservation	0601	Port of Morgan	Manhattan	950,427	818.5420	777,964,774	$0.0401	$0.0033	$312,115
7061	T-1	MA Reservation	0602	Port of Morgan	Manhattan	858,451	818.5420	702,677,861	$0.0401	$0.0033	$281,910
7062	T-1	MA Reservation	0603	Port of Morgan	Manhattan	950,427	818.5420	777,964,774	$0.0401	$0.0033	$312,115
7063	T-1	MA Reservation	0604	Port of Morgan	Manhattan	919,768	818.5420	752,869,136	$0.0401	$0.0033	$302,046
	Total	MA Reservation				11,696,606		9,574,163,219			$3,841,095
7064	T-1	MA Commodity	0505	Ventura TP	Channahon	297,065	360.6676	107,141,728	$0.0004	$0.0015	$434
7065	T-1	MA Commodity	0505	MP 396.2	Ventura TP	58,000	425.4238	24,674,580	$0.0004	$0.0017	$100
7066	T-1	MA Commodity	0505	MP 396.2	Ventura TP	40,420	425.4238	17,195,630	$0.0004	$0.0017	$70
7067	T-1	MA Commodity	0505	Ventura TP	Will county TP	921	371.9088	342,528	$0.0004	$0.0015	$1
7068	T-1	MA Commodity	0505	Ventura TP	Jackson Creek	309,906	360.9082	111,847,629	$0.0004	$0.0015	$453
7069	T-1	MA Commodity	0505	Ventura TP	Prophetstown	18,011	266.0516	4,791,856	$0.0004	$0.0011	$19

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Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7070	T-1	MA Commodity	0505	Ventura TP	Troy Grove	308,115	308.7258	95,123,043	$0.0004	$0.0012	$385
7071	T-1	MA Commodity	0505			26,188	0.2407	6,304	$0.0004	$0.0000	$0
7072	T-1	MA Commodity	0505			29,457	360.9083	10,631,276	$0.0004	$0.0015	$43
7073	T-1	MA Commodity	0505	MP 396.2	Ventura TP	302,191	425.4238	128,559,244	$0.0004	$0.0017	$520
7074	T-1	MA Commodity	0505	MP 396.2	Ventura TP	447,100	425.4238	190,206,981	$0.0004	$0.0017	$770
7075	T-1	MA Commodity	0505	Ventura TP	Joliet	10,172	364.3711	3,706,383	$0.0004	$0.0015	$15
7076	T-1	MA Commodity	0505	MP 396.2	Ventura TP	128,200	425.4238	54,539,331	$0.0004	$0.0017	$221
7077	T-1	MA Commodity	0506	Ventura TP	Prophetstown	164,258	266.0516	43,701,102	$0.0004	$0.0011	$177
7078	T-1	MA Commodity	0506			147,986	360.9083	53,409,377	$0.0004	$0.0015	$216
7079	T-1	MA Commodity	0506	Ventura TP	Joliet	6,152	364.3711	2,241,611	$0.0004	$0.0015	$9
7080	T-1	MA Commodity	0506	Ventura TP	Manhattan TP	3,058	393.1181	1,202,155	$0.0004	$0.0016	$5
7081	T-1	MA Commodity	0506	MP 396.2	Ventura TP	100,000	425.4238	42,542,380	$0.0004	$0.0017	$172
7082	T-1	MA Commodity	0506	Ventura TP	Troy Grove	154,262	308.7258	47,624,659	$0.0004	$0.0012	$193
7083	T-1	MA Commodity	0506	Ventura TP	Will county TP	1,181	371.9086	439,224	$0.0004	$0.0015	$2
7084	T-1	MA Commodity	0506	Ventura TP	Will County	71,997	371.9089	26,776,325	$0.0004	$0.0015	$108
7085	T-1	MA Commodity	0506	Ventura TP	Channahon	46,455	360.6676	16,754,812	$0.0004	$0.0015	$68
7086	T-1	MA Commodity	0506	MP 396.2	Ventura TP	281,854	425.4238	119,907,400	$0.0004	$0.0017	$485
7087	T-1	MA Commodity	0506			10,999	0.2407	2,647	$0.0004	$0.0000	$0

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Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7088	T-1	MA Commodity	0506	MP 396.2	Ventura TP	124,600	425.4238	53,007,805	$0.0004	$0.0017	$214
7089	T-1	MA Commodity	0506	MP 396.2	Ventura TP	25,000	425.4238	10,635,595	$0.0004	$0.0017	$43
7090	T-1	MA Commodity	0506			17,600	0.0001	2	$0.0004	$0.0000	$0
7091	T-1	MA Commodity	0506	MP 396.2	Ventura TP	412,557	425.4238	175,511,567	$0.0004	$0.0017	$710
7092	T-1	MA Commodity	0506	Ventura TP	Jackson Creek	342,019	360.9082	123,437,470	$0.0004	$0.0015	$499
7093	T-1	MA Commodity	0507	Ventura TP	Jackson Creek	939,393	360.9082	339,034,631	$0.0004	$0.0015	$1,372
7094	T-1	MA Commodity	0507	Ventura TP	Prophetstown	9,702	266.0517	2,581,234	$0.0004	$0.0011	$10
7095	T-1	MA Commodity	0507	MP 396.2	Ventura TP	3,517	425.4238	1,496,216	$0.0004	$0.0017	$6
7096	T-1	MA Commodity	0507	MP 396.2	Ventura TP	347,800	425.4238	147,962,398	$0.0004	$0.0017	$599
7097	T-1	MA Commodity	0507	Ventura TP	Will county TP	87	371.9080	32,356	$0.0004	$0.0015	$0
7098	T-1	MA Commodity	0507	MP 396.2	Ventura TP	7,000	425.4238	2,977,967	$0.0004	$0.0017	$12
7099	T-1	MA Commodity	0507	Ventura TP	Troy Grove	24,350	308.7258	7,517,473	$0.0004	$0.0012	$30
7100	T-1	MA Commodity	0507			2,288	360.9082	825,758	$0.0004	$0.0015	$3
7101	T-1	MA Commodity	0507	MP 396.2	Ventura TP	602,094	425.4238	256,145,117	$0.0004	$0.0017	$1,037
7102	T-1	MA Commodity	0507	MP 396.2	Ventura TP	15,500	425.4238	6,594,069	$0.0004	$0.0017	$27
7103	T-1	MA Commodity	0508	Ventura TP	Troy Grove	28,241	308.7254	8,718,715	$0.0004	$0.0012	$35
7104	T-1	MA Commodity	0508	MP 396.2	Ventura TP	12,592	425.4238	5,356,936	$0.0004	$0.0017	$22
7105	T-1	MA Commodity	0508	MP 396.2	Ventura TP	392,510	425.4238	166,983,096	$0.0004	$0.0017	$676

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Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7106	T-1	MA Commodity	0508	Ventura TP	Jackson Creek	940,082	360.9082	339,283,304	$0.0004	$0.0015	$1,373
7107	T-1	MA Commodity	0508	MP 396.2	Ventura TP	95,598	425.4238	40,669,664	$0.0004	$0.0017	$165
7108	T-1	MA Commodity	0508	Ventura TP	Prophetstown	6,078	266.0517	1,617,062	$0.0004	$0.0011	$7
7109	T-1	MA Commodity	0508	MP 396.2	Ventura TP	442,800	425.4238	188,377,659	$0.0004	$0.0017	$762
7110	T-1	MA Commodity	0508	MP 396.2	Ventura TP	12,500	425.4238	5,317,798	$0.0004	$0.0017	$22
7111	T-1	MA Commodity	0508			1,053	360.9088	380,037	$0.0004	$0.0015	$2
7112	T-1	MA Commodity	0508	MP 396.2	Ventura TP	19,911	425.4238	8,470,613	$0.0004	$0.0017	$34
7113	T-1	MA Commodity	0508	Ventura TP	Will County	457	371.9081	169,962	$0.0004	$0.0015	$1
7114	T-1	MA Commodity	0509	Ventura TP	Mallard Lake TP	2,491	371.9089	926,425	$0.0004	$0.0015	$4
7115	T-1	MA Commodity	0509	Manhattan TP	Joliet	341,573	28.7471	9,819,227	$0.0004	$0.0001	$40
7116	T-1	MA Commodity	0509	MP 396.2	Ventura TP	1,198,088	425.4238	509,695,150	$0.0004	$0.0017	$2,063
7117	T-1	MA Commodity	0509	Ventura TP	Harper	18,000	146.9455	2,645,019	$0.0004	$0.0006	$11
7118	T-1	MA Commodity	0509	Ventura TP	Jackson Creek	10,091	360.9082	3,641,925	$0.0004	$0.0015	$15
7119	T-1	MA Commodity	0509	Ventura TP	Will County	102,930	371.9088	38,280,570	$0.0004	$0.0015	$155
7120	T-1	MA Commodity	0509	Ventura TP	Prophetstown	340,720	266.0516	90,649,096	$0.0004	$0.0011	$367
7121	T-1	MA Commodity	0509	Ventura TP	Manhattan TP	151,530	393.1182	59,569,200	$0.0004	$0.0016	$241
7122	T-1	MA Commodity	0509	Ventura TP	Joliet	563,504	364.3711	205,324,565	$0.0004	$0.0015	$831
7123	T-1	MA Commodity	0509	Ventura TP	Channahon	4,734	360.6675	1,707,400	$0.0004	$0.0015	$7

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Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7124	T-1	MA Commodity	0510	MP 396.2	Ventura TP	1,225,650	425.4238	521,420,680	$0.0004	$0.0017	$2,110
7125	T-1	MA Commodity	0510	Ventura TP	Prophetstown	136,278	266.0516	36,256,974	$0.0004	$0.0011	$147
7126	T-1	MA Commodity	0510	Ventura TP	Joliet	336,165	364.3711	122,488,815	$0.0004	$0.0015	$496
7127	T-1	MA Commodity	0510	Ventura TP	Jackson Creek	124,378	360.9081	44,889,025	$0.0004	$0.0015	$182
7128	T-1	MA Commodity	0510	Manhattan TP	Joliet	351,794	28.7471	10,113,056	$0.0004	$0.0001	$41
7129	T-1	MA Commodity	0510	Ventura TP	Channahon	625,641	360.6676	225,648,453	$0.0004	$0.0015	$913
7130	T-1	MA Commodity	0511	Ventura TP	Will County	411,046	371.9089	152,871,667	$0.0004	$0.0015	$619
7131	T-1	MA Commodity	0511	MP 396.2	Ventura TP	32,750	425.4238	13,932,629	$0.0004	$0.0017	$56
7132	T-1	MA Commodity	0511	MP 396.2	Ventura TP	17,025	425.4238	7,242,840	$0.0004	$0.0017	$29
7133	T-1	MA Commodity	0511	Ventura TP	Troy Grove	357,846	308.7258	110,476,289	$0.0004	$0.0012	$447
7134	T-1	MA Commodity	0511	Ventura TP	Prophetstown	114,932	266.0516	30,577,846	$0.0004	$0.0011	$124
7135	T-1	MA Commodity	0511	MP 396.2	Ventura TP	157,460	425.4238	66,987,232	$0.0004	$0.0017	$271
7136	T-1	MA Commodity	0511	MP 396.2	Ventura TP	168,214	425.4238	71,562,239	$0.0004	$0.0017	$290
7137	T-1	MA Commodity	0511	MP 396.2	Ventura TP	452,074	425.4238	192,323,039	$0.0004	$0.0017	$778
7138	T-1	MA Commodity	0511	MP 396.2	Ventura TP	97,000	425.4238	41,266,109	$0.0004	$0.0017	$167
7139	T-1	MA Commodity	0511	Ventura TP	Channahon	60,606	360.6676	21,858,621	$0.0004	$0.0015	$88
7140	T-1	MA Commodity	0512	MP 396.2	Ventura TP	675	425.4238	287,161	$0.0004	$0.0017	$1
7141	T-1	MA Commodity	0512	Manhattan TP	Prophetstown	60,126	127.0666	7,640,004	$0.0004	$0.0005	$31

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Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7142	T-1	MA Commodity	0512	MP 396.2	Ventura TP	1,554	425.4238	661,109	$0.0004	$0.0017	$3
7143	T-1	MA Commodity	0512	Ventura TP	Will County	23,251	371.9089	8,647,254	$0.0004	$0.0015	$35
7144	T-1	MA Commodity	0512	Ventura TP	Manhattan TP	27,502	393.1182	10,811,537	$0.0004	$0.0016	$44
7145	T-1	MA Commodity	0512	Ventura TP	Jackson Creek	22,268	360.9082	8,036,704	$0.0004	$0.0015	$33
7146	T-1	MA Commodity	0512	Ventura TP	Troy Grove	252,876	308.7258	78,069,348	$0.0004	$0.0012	$316
7147	T-1	MA Commodity	0512	Ventura TP	Will county TP	52,728	371.9089	19,610,013	$0.0004	$0.0015	$79
7148	T-1	MA Commodity	0512	MP 396.2	Ventura TP	71,500	425.4238	30,417,802	$0.0004	$0.0017	$123
7149	T-1	MA Commodity	0512	MP 396.2	Ventura TP	178,123	425.4238	75,777,764	$0.0004	$0.0017	$307
7150	T-1	MA Commodity	0512	Ventura TP	Prophetstown	141,326	266.0516	37,600,011	$0.0004	$0.0011	$152
7151	T-1	MA Commodity	0512	Ventura TP	Channahon	9,109	360.6676	3,285,321	$0.0004	$0.0015	$13
7152	T-1	MA Commodity	0512	Manhattan TP	Joliet	80,168	28.7471	2,304,600	$0.0004	$0.0001	$9
7153	T-1	MA Commodity	0512	Ventura TP	Joliet	307,372	364.3711	111,997,472	$0.0004	$0.0015	$453
7154	T-1	MA Commodity	0512	MP 396.2	Ventura TP	129,321	425.4238	55,016,231	$0.0004	$0.0017	$223
7155	T-1	MA Commodity	0512	MP 396.2	Ventura TP	533,877	425.4238	227,123,982	$0.0004	$0.0017	$919
7156	T-1	MA Commodity	0512	MP 396.2	Ventura TP	60,175	425.4238	25,599,877	$0.0004	$0.0017	$104
7157	T-1	MA Commodity	0601	Manhattan TP	Mallard Lake	9,000	21.2092	190,883	$0.0004	$0.0001	$1
7158	T-1	MA Commodity	0601	Manhattan TP	Troy Grove	292,171	84.3924	24,657,017	$0.0004	$0.0003	$100
7159	T-1	MA Commodity	0601	Manhattan TP	Channahon	60,000	32.4506	1,947,036	$0.0004	$0.0001	$8

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Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7160	T-1	MA Commodity	0601	Manhattan TP	Jackson Creek	136,126	32.2100	4,384,618	$0.0004	$0.0001	$18
7161	T-1	MA Commodity	0601	Ventura TP	Manhattan	71,748	393.1182	28,205,445	$0.0004	$0.0016	$114
7162	T-1	MA Commodity	0601	Ventura TP	Prophetstown	237,252	266.0516	63,121,273	$0.0004	$0.0011	$255
7163	T-1	MA Commodity	0601	Ventura TP	Mallard Lake	61,163	371.9090	22,747,070	$0.0004	$0.0015	$92
7164	T-1	MA Commodity	0601	Manhattan TP	Ventura TP	32,378	393.1182	12,728,381	$0.0004	$0.0016	$52
7165	T-1	MA Commodity	0601	Ventura TP	Will County	16,845	371.9089	6,264,805	$0.0004	$0.0015	$25
7166	T-1	MA Commodity	0601	Ventura TP	Troy Grove	242,484	308.7258	74,861,068	$0.0004	$0.0012	$303
7167	T-1	MA Commodity	0601	MP 396.2	Ventura TP	92,931	425.4238	39,535,059	$0.0004	$0.0017	$160
7168	T-1	MA Commodity	0601	MP 396.2	Ventura TP	402,700	425.4238	171,318,164	$0.0004	$0.0017	$693
7169	T-1	MA Commodity	0601	Ventura TP	Joliet	74,928	364.3711	27,301,599	$0.0004	$0.0015	$110
7170	T-1	MA Commodity	0601	Ventura TP	Jackson Creek	55,726	360.9082	20,111,971	$0.0004	$0.0015	$81
7171	T-1	MA Commodity	0601	MP 396.2	Ventura TP	479,911	425.4238	204,165,561	$0.0004	$0.0017	$826
7172	T-1	MA Commodity	0601	Manhattan TP	Prophetstown	66,458	127.0666	8,444,591	$0.0004	$0.0005	$34
7173	T-1	MA Commodity	0602	MP 396.2	Ventura TP	395	425.4238	168,042	$0.0004	$0.0017	$1
7174	T-1	MA Commodity	0602	MP 396.2	Ventura TP	338,000	425.4238	143,793,244	$0.0004	$0.0017	$582
7175	T-1	MA Commodity	0602	Ventura TP	Jackson Creek	244,790	360.9082	88,346,721	$0.0004	$0.0015	$358
7176	T-1	MA Commodity	0602	Ventura TP	Joliet	20,425	364.3711	7,442,280	$0.0004	$0.0015	$30
7177	T-1	MA Commodity	0602	Ventura TP	Channahon	34,044	360.6676	12,278,568	$0.0004	$0.0015	$50

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Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7178	T-1	MA Commodity	0602	Ventura TP	Will county TP	336,896	371.9089	125,294,620	$0.0004	$0.0015	$507
7179	T-1	MA Commodity	0602	MP 396.2	Ventura TP	464,971	425.4238	197,809,730	$0.0004	$0.0017	$800
7180	T-1	MA Commodity	0602	Ventura TP	Manhattan	62,895	393.1182	24,725,169	$0.0004	$0.0016	$100
7181	T-1	MA Commodity	0602	Ventura TP	Prophetstown	36,991	266.0516	9,841,514	$0.0004	$0.0011	$40
7182	T-1	MA Commodity	0602	Ventura TP	Will County	15,198	371.9089	5,652,271	$0.0004	$0.0015	$23
7183	T-1	MA Commodity	0602	Channahon	Jackson Creek	10,000	0.2406	2,406	$0.0004	$0.0000	$0
7184	T-1	MA Commodity	0602	MP 396.2	Ventura TP	68,656	425.4238	29,207,896	$0.0004	$0.0017	$118
7185	T-1	MA Commodity	0602	Ventura TP	Troy Grove	130,229	308.7258	40,205,053	$0.0004	$0.0012	$163
7186	T-1	MA Commodity	0603	MP 396.2	Ventura TP	28,301	425.4238	12,039,919	$0.0004	$0.0017	$49
7187	T-1	MA Commodity	0603	Ventura TP	Channahon	58,404	360.6676	21,064,429	$0.0004	$0.0015	$85
7188	T-1	MA Commodity	0603	Ventura TP	Channahon TP	3,327	360.6676	1,199,941	$0.0004	$0.0015	$5
7189	T-1	MA Commodity	0603	Ventura TP	Joliet	711,890	364.3711	259,392,140	$0.0004	$0.0015	$1,050
7190	T-1	MA Commodity	0603	Ventura TP	Will county TP	104,434	371.9089	38,839,935	$0.0004	$0.0015	$157
7191	T-1	MA Commodity	0603	MP 396.2	Ventura TP	403,000	425.4238	171,445,791	$0.0004	$0.0017	$694
7192	T-1	MA Commodity	0603	MP 396.2	Ventura TP	513,610	425.4238	218,501,918	$0.0004	$0.0017	$884
7193	T-1	MA Commodity	0603	Ventura TP	Mallard Lake	8,223	371.9090	3,058,208	$0.0004	$0.0015	$12
7194	T-1	MA Commodity	0603	Ventura TP	Prophetstown	36,617	266.0516	9,742,011	$0.0004	$0.0011	$39
7195	T-1	MA Commodity	0603	Ventura TP	Will County	2,051	371.9088	762,785	$0.0004	$0.0015	$3

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Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7196	T-1	MA Commodity	0603	Ventura TP	Troy Grove	50,964	308.7258	15,733,902	$0.0004	$0.0012	$64
7197	T-1	MA Commodity	0603	MP 396.2	Ventura TP	31,000	425.4238	13,188,138	$0.0004	$0.0017	$53
7198	T-1	MA Commodity	0604	MP 396.2	Ventura TP	37,500	425.4238	15,953,393	$0.0004	$0.0017	$65
7199	T-1	MA Commodity	0604	Ventura TP	Mallard Lake	14,425	371.9090	5,364,787	$0.0004	$0.0015	$22
7200	T-1	MA Commodity	0604	MP 396.2	Ventura TP	340,000	425.4238	144,644,092	$0.0004	$0.0017	$585
7201	T-1	MA Commodity	0604	MP 396.2	Ventura TP	156,400	425.4238	66,536,282	$0.0004	$0.0017	$269
7202	T-1	MA Commodity	0604	Ventura TP	Will county TP	56,863	371.9089	21,147,857	$0.0004	$0.0015	$86
7203	T-1	MA Commodity	0604	MP 396.2	Ventura TP	136,580	425.4238	58,104,383	$0.0004	$0.0017	$235
7204	T-1	MA Commodity	0604	MP 396.2	Ventura TP	25,950	425.4238	11,039,748	$0.0004	$0.0017	$45
7205	T-1	MA Commodity	0604	Ventura TP	Channahon	189,669	360.6676	68,407,464	$0.0004	$0.0015	$277
7206	T-1	MA Commodity	0604	Ventura TP	Jackson Creek	32,389	360.9082	11,689,456	$0.0004	$0.0015	$47
7207	T-1	MA Commodity	0604	MP 396.2	Ventura TP	248,000	425.4238	105,505,102	$0.0004	$0.0017	$427
7208	T-1	MA Commodity	0604	Ventura TP	Manhattan	119,118	393.1182	46,827,453	$0.0004	$0.0016	$189
7209	T-1	MA Commodity	0604	Ventura TP	Prophetstown	17,813	266.0515	4,739,175	$0.0004	$0.0011	$19
7210	T-1	MA Commodity	0604	Ventura TP	Will County	316,805	371.9089	117,822,599	$0.0004	$0.0015	$477
7211	T-1	MA Commodity	0604	Ventura TP	Troy Grove	197,247	308.7258	60,895,237	$0.0004	$0.0012	$246
	Total	MA Commodity				25,079,639		9,189,931,190			$37,188

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Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7212	T-1	E-Schrg	0505	Port of Morgan	Glen Ullin TP	83,353	330.4117	27,540,810	$0.0018	$0.0059	$496
7213	T-1	E-Schrg	0505	Glen Ullin	Ventura TP	128,200	491.2400	62,976,968	$0.0018	$0.0088	$1,134
7214	T-1	E-Schrg	0505	Ventura TP	Joliet	10,172	364.3711	3,706,383	$0.0018	$0.0066	$67
7215	T-1	E-Schrg	0505	Ventura TP	Will county TP	921	371.9088	342,528	$0.0018	$0.0067	$6
7216	T-1	E-Schrg	0505	Ventura TP	Jackson Creek	309,906	360.9082	111,847,629	$0.0018	$0.0065	$2,013
7217	T-1	E-Schrg	0505	Ventura TP		29,457	360.9083	10,631,276	$0.0018	$0.0065	$191
7218	T-1	E-Schrg	0505	Ventura TP	Channahon	297,065	360.6676	107,141,728	$0.0018	$0.0065	$1,929
7219	T-1	E-Schrg	0505	Channahon		26,188	0.2407	6,304	$0.0018	$0.0000	$0
7220	T-1	E-Schrg	0505	Ventura TP	Troy Grove	308,115	308.7258	95,123,043	$0.0018	$0.0056	$1,712
7221	T-1	E-Schrg	0505	Port of Morgan	Buford-Bearpaw TP	40,420	196.1111	7,926,811	$0.0018	$0.0035	$143
7222	T-1	E-Schrg	0505	Buford-Bearpaw	Ventura TP	40,420	625.5407	25,284,354	$0.0018	$0.0113	$455
7223	T-1	E-Schrg	0505	Manning	Ventura TP	447,100	549.1778	245,537,392	$0.0018	$0.0099	$4,420
7224	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	302,191	821.6518	248,295,780	$0.0018	$0.0148	$4,469
7225	T-1	E-Schrg	0505	Port of Morgan	Hebron TP	44,847	306.5865	13,749,485	$0.0018	$0.0055	$247
7226	T-1	E-Schrg	0505	Port of Morgan	Watford City TP	58,000	228.5340	13,254,972	$0.0018	$0.0041	$239
7227	T-1	E-Schrg	0505	Ventura TP	Prophetstown	18,011	266.0516	4,791,856	$0.0018	$0.0048	$86
7228	T-1	E-Schrg	0505	Port of Morgan	Manning TP	433,844	272.4740	118,211,210	$0.0018	$0.0049	$2,128
7229	T-1	E-Schrg	0505	Watford City	Ventura TP	58,000	593.1178	34,400,833	$0.0018	$0.0107	$619

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Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7230	T-1	E-Schrg	0506	Manning	Ventura TP	412,557	549.1778	226,567,143	$0.0018	$0.0099	$4,078
7231	T-1	E-Schrg	0506	Ventura TP	Manhattan TP	3,058	393.1181	1,202,155	$0.0018	$0.0071	$22
7232	T-1	E-Schrg	0506	Watford City	Ventura TP	100,000	593.1177	59,311,770	$0.0018	$0.0107	$1,068
7233	T-1	E-Schrg	0506	Ventura TP	Prophetstown	164,258	266.0516	43,701,102	$0.0018	$0.0048	$787
7234	T-1	E-Schrg	0506	Ventura TP	Troy Grove	154,262	308.7258	47,624,659	$0.0018	$0.0056	$857
7235	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	281,854	821.6518	231,585,842	$0.0018	$0.0148	$4,169
7236	T-1	E-Schrg	0506	Ventura TP	Channahon	46,455	360.6676	16,754,812	$0.0018	$0.0065	$302
7237	T-1	E-Schrg	0506	Port of Morgan	Watford City TP	96,477	228.5340	22,048,275	$0.0018	$0.0041	$397
7238	T-1	E-Schrg	0506	Ventura TP	Joliet	6,152	364.3711	2,241,611	$0.0018	$0.0066	$40
7239	T-1	E-Schrg	0506	Glen Ullin	Ventura TP	124,600	491.2401	61,208,511	$0.0018	$0.0088	$1,102
7240	T-1	E-Schrg	0506	Ventura TP	Will County	71,997	371.9089	26,776,325	$0.0018	$0.0067	$482
7241	T-1	E-Schrg	0506	Ventura TP	Jackson Creek	342,019	360.9082	123,437,470	$0.0018	$0.0065	$2,222
7242	T-1	E-Schrg	0506	Hebron	Ventura TP	25,000	515.0652	12,876,630	$0.0018	$0.0093	$232
7243	T-1	E-Schrg	0506	Ventura TP	Will county TP	1,181	371.9086	439,224	$0.0018	$0.0067	$8
7244	T-1	E-Schrg	0506	Channahon		10,999	0.2407	2,647	$0.0018	$0.0000	$0
7245	T-1	E-Schrg	0506	Port of Morgan	Hebron TP	21,218	306.5866	6,505,154	$0.0018	$0.0055	$117
7246	T-1	E-Schrg	0506	Port of Morgan	Glen Ullin TP	122,375	330.4117	40,434,135	$0.0018	$0.0059	$728
7247	T-1	E-Schrg	0506	Jackson Creek		17,600	0.0001	2	$0.0018	$0.0000	$0

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Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7248	T-1	E-Schrg	0506	Ventura TP		147,986	360.9083	53,409,377	$0.0018	$0.0065	$961
7249	T-1	E-Schrg	0506	Port of Morgan	Manning TP	399,577	272.4740	108,874,343	$0.0018	$0.0049	$1,960
7250	T-1	E-Schrg	0507	Port of Morgan	Watford City TP	2,000	228.5340	457,068	$0.0018	$0.0041	$8
7251	T-1	E-Schrg	0507	Glen Ullin	Ventura TP	15,500	491.2400	7,614,220	$0.0018	$0.0088	$137
7252	T-1	E-Schrg	0507	Manning	Ventura TP	347,800	549.1778	191,004,036	$0.0018	$0.0099	$3,438
7253	T-1	E-Schrg	0507	Buford-Bearpaw	Ventura TP	3,517	625.5397	2,200,023	$0.0018	$0.0113	$40
7254	T-1	E-Schrg	0507	Port of Morgan	Manning TP	347,073	272.4740	94,568,369	$0.0018	$0.0049	$1,702
7255	T-1	E-Schrg	0507	Watford City	Ventura TP	7,000	593.1179	4,151,825	$0.0018	$0.0107	$75
7256	T-1	E-Schrg	0507	Ventura TP		2,288	360.9082	825,758	$0.0018	$0.0065	$15
7257	T-1	E-Schrg	0507	Ventura TP	Jackson Creek	939,393	360.9082	339,034,631	$0.0018	$0.0065	$6,103
7258	T-1	E-Schrg	0507	Port of Morgan	Glen Ullin	906	330.4117	299,353	$0.0018	$0.0059	$5
7259	T-1	E-Schrg	0507	Port of Morgan	Glen Ullin TP	14,446	330.4116	4,773,126	$0.0018	$0.0059	$86
7260	T-1	E-Schrg	0507	Port of Morgan	Buford-Bearpaw TP	3,517	196.1115	689,724	$0.0018	$0.0035	$12
7261	T-1	E-Schrg	0507	Ventura TP	Prophetstown	9,702	266.0517	2,581,234	$0.0018	$0.0048	$46
7262	T-1	E-Schrg	0507	Ventura TP	Will county TP	87	371.9080	32,356	$0.0018	$0.0067	$1
7263	T-1	E-Schrg	0507	Ventura TP	Troy Grove	24,350	308.7258	7,517,473	$0.0018	$0.0056	$135
7264	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	602,094	821.6518	494,711,622	$0.0018	$0.0148	$8,905
7265	T-1	E-Schrg	0508	Ventura TP		1,053	360.9088	380,037	$0.0018	$0.0065	$7

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Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7266	T-1	E-Schrg	0508	Port of Morgan	Manning TP	349,025	272.4740	95,100,234	$0.0018	$0.0049	$1,712
7267	T-1	E-Schrg	0508	Buford-Bearpaw	Ventura TP	95,598	625.5407	59,800,441	$0.0018	$0.0113	$1,076
7268	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	392,510	821.6518	322,506,550	$0.0018	$0.0148	$5,805
7269	T-1	E-Schrg	0508	Hebron	Ventura TP	12,592	515.0651	6,485,700	$0.0018	$0.0093	$117
7270	T-1	E-Schrg	0508	Port of Morgan	Hebron TP	2,592	306.5868	794,673	$0.0018	$0.0055	$14
7271	T-1	E-Schrg	0508	Port of Morgan	Buford-Bearpaw TP	2,848	196.1099	558,521	$0.0018	$0.0035	$10
7272	T-1	E-Schrg	0508	Glen Ullin	Ventura TP	19,911	491.2401	9,781,081	$0.0018	$0.0088	$176
7273	T-1	E-Schrg	0508	Ventura TP	Jackson Creek	940,082	360.9082	339,283,304	$0.0018	$0.0065	$6,107
7274	T-1	E-Schrg	0508	Ventura TP	Prophetstown	6,078	266.0517	1,617,062	$0.0018	$0.0048	$29
7275	T-1	E-Schrg	0508	Manning	Ventura TP	442,800	549.1778	243,175,923	$0.0018	$0.0099	$4,377
7276	T-1	E-Schrg	0508	Ventura TP	Will County	457	371.9081	169,962	$0.0018	$0.0067	$3
7277	T-1	E-Schrg	0508	Watford City	Ventura TP	12,500	593.1179	7,413,974	$0.0018	$0.0107	$133
7278	T-1	E-Schrg	0508	Ventura TP	Troy Grove	28,241	308.7254	8,718,715	$0.0018	$0.0056	$157
7279	T-1	E-Schrg	0509	Ventura TP	Joliet	563,504	364.3711	205,324,565	$0.0018	$0.0066	$3,696
7280	T-1	E-Schrg	0509	Manhattan TP	Joliet	341,573	28.7471	9,819,227	$0.0018	$0.0005	$177
7281	T-1	E-Schrg	0509	Ventura TP	Channahon	4,734	360.6675	1,707,400	$0.0018	$0.0065	$31
7282	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	1,198,088	821.6518	984,411,161	$0.0018	$0.0148	$17,719
7283	T-1	E-Schrg	0509	Ventura TP	Harper	18,000	146.9455	2,645,019	$0.0018	$0.0026	$48

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Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7284	T-1	E-Schrg	0509	Ventura TP	Prophetstown	340,720	266.0516	90,649,096	$0.0018	$0.0048	$1,632
7285	T-1	E-Schrg	0509	Ventura TP	Will County	102,930	371.9088	38,280,570	$0.0018	$0.0067	$689
7286	T-1	E-Schrg	0509	Ventura TP	Jackson Creek	10,091	360.9082	3,641,925	$0.0018	$0.0065	$66
7287	T-1	E-Schrg	0509	Ventura TP	Mallard Lake TP	2,491	371.9089	926,425	$0.0018	$0.0067	$17
7288	T-1	E-Schrg	0509	Ventura TP	Manhattan TP	151,530	393.1182	59,569,200	$0.0018	$0.0071	$1,072
7289	T-1	E-Schrg	0510	Ventura TP	Prophetstown	136,278	266.0516	36,256,974	$0.0018	$0.0048	$653
7290	T-1	E-Schrg	0510	Ventura TP	Channahon	625,641	360.6676	225,648,453	$0.0018	$0.0065	$4,062
7291	T-1	E-Schrg	0510	Ventura TP	Joliet	336,165	364.3711	122,488,815	$0.0018	$0.0066	$2,205
7292	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	1,225,650	821.6518	1,007,057,529	$0.0018	$0.0148	$18,127
7293	T-1	E-Schrg	0510	Manhattan TP	Joliet	351,794	28.7471	10,113,056	$0.0018	$0.0005	$182
7294	T-1	E-Schrg	0510	Ventura TP	Jackson Creek	124,378	360.9081	44,889,025	$0.0018	$0.0065	$808
7295	T-1	E-Schrg	0511	Port of Morgan	Manning	54,385	272.4740	14,818,497	$0.0018	$0.0049	$267
7296	T-1	E-Schrg	0511	Ventura TP	Troy Grove	357,846	308.7258	110,476,289	$0.0018	$0.0056	$1,989
7297	T-1	E-Schrg	0511	Buford-Bearpaw	Ventura TP	157,460	625.5407	98,497,638	$0.0018	$0.0113	$1,773
7298	T-1	E-Schrg	0511	Watford City	Ventura TP	32,750	593.1178	19,424,609	$0.0018	$0.0107	$350
7299	T-1	E-Schrg	0511	Glen Ullin	Ventura TP	168,214	491.2401	82,633,461	$0.0018	$0.0088	$1,487
7300	T-1	E-Schrg	0511	Port of Morgan	Glen Ullin TP	116,674	330.4117	38,550,454	$0.0018	$0.0059	$694
7301	T-1	E-Schrg	0511	Port of Morgan	Glen Ullin	6,968	330.4117	2,302,309	$0.0018	$0.0059	$41

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Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7302	T-1	E-Schrg	0511	Ventura TP	Prophetstown	114,932	266.0516	30,577,846	$0.0018	$0.0048	$550
7303	T-1	E-Schrg	0511	Ventura TP	Channahon	60,606	360.6676	21,858,621	$0.0018	$0.0065	$393
7304	T-1	E-Schrg	0511	Port of Morgan	Watford City TP	32,750	228.5340	7,484,490	$0.0018	$0.0041	$135
7305	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	452,074	821.6518	371,447,410	$0.0018	$0.0148	$6,686
7306	T-1	E-Schrg	0511	Port of Morgan	Buford-Bearpaw TP	120,149	196.1111	23,562,554	$0.0018	$0.0035	$424
7307	T-1	E-Schrg	0511	Port of Morgan	Hebron TP	97,246	306.5866	29,814,322	$0.0018	$0.0055	$537
7308	T-1	E-Schrg	0511	Hebron	Ventura TP	97,000	515.0652	49,961,325	$0.0018	$0.0093	$899
7309	T-1	E-Schrg	0511	Manning TP	Ventura TP	17,025	549.1779	9,349,754	$0.0018	$0.0099	$168
7310	T-1	E-Schrg	0511	Ventura TP	Will County	411,046	371.9089	152,871,667	$0.0018	$0.0067	$2,752
7311	T-1	E-Schrg	0512	Ventura TP	Jackson Creek	22,268	360.9082	8,036,704	$0.0018	$0.0065	$145
7312	T-1	E-Schrg	0512	Ventura TP	Manhattan TP	27,502	393.1182	10,811,537	$0.0018	$0.0071	$195
7313	T-1	E-Schrg	0512	Manning	Ventura TP	60,175	549.1778	33,046,775	$0.0018	$0.0099	$595
7314	T-1	E-Schrg	0512	Glen Ullin	Ventura TP	178,123	491.2401	87,501,162	$0.0018	$0.0088	$1,575
7315	T-1	E-Schrg	0512	Manning TP	Ventura TP	1,554	549.1776	853,422	$0.0018	$0.0099	$15
7316	T-1	E-Schrg	0512	Glen Ullin TP	Ventura TP	675	491.2400	331,587	$0.0018	$0.0088	$6
7317	T-1	E-Schrg	0512	Ventura TP	Will county TP	52,728	371.9089	19,610,013	$0.0018	$0.0067	$353
7318	T-1	E-Schrg	0512	Port of Morgan	Buford-Bearpaw TP	286,554	196.1111	56,196,420	$0.0018	$0.0035	$1,012
7319	T-1	E-Schrg	0512	Ventura TP	Joliet	307,372	364.3711	111,997,472	$0.0018	$0.0066	$2,016

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7320	T-1	E-Schrg	0512	Port of Morgan	Glen Ullin TP	117,098	330.4117	38,690,549	$0.0018	$0.0059	$696
7321	T-1	E-Schrg	0512	Buford-Bearpaw	Ventura TP	533,877	625.5407	333,961,791	$0.0018	$0.0113	$6,011
7322	T-1	E-Schrg	0512	Port of Morgan	Watford City TP	37,160	228.5340	8,492,325	$0.0018	$0.0041	$153
7323	T-1	E-Schrg	0512	Ventura TP	Troy Grove	252,876	308.7258	78,069,348	$0.0018	$0.0056	$1,405
7324	T-1	E-Schrg	0512	Ventura TP	Will County	23,251	371.9089	8,647,254	$0.0018	$0.0067	$156
7325	T-1	E-Schrg	0512	Ventura TP	Prophetstown	141,326	266.0516	37,600,011	$0.0018	$0.0048	$677
7326	T-1	E-Schrg	0512	Port of Morgan	Manning TP	41,309	272.4739	11,255,625	$0.0018	$0.0049	$203
7327	T-1	E-Schrg	0512	Watford City	Ventura TP	71,500	593.1179	42,407,931	$0.0018	$0.0107	$763
7328	T-1	E-Schrg	0512	Ventura TP	Channahon	9,109	360.6676	3,285,321	$0.0018	$0.0065	$59
7329	T-1	E-Schrg	0512	Manhattan TP	Joliet	80,168	28.7471	2,304,600	$0.0018	$0.0005	$41
7330	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	129,321	821.6518	106,256,831	$0.0018	$0.0148	$1,913
7331	T-1	E-Schrg	0512	Manhattan TP	Prophetstown	60,126	127.0666	7,640,004	$0.0018	$0.0023	$138
7332	T-1	E-Schrg	0601	Glen Ullin	Ventura TP	92,931	491.2400	45,651,425	$0.0018	$0.0088	$822
7333	T-1	E-Schrg	0601	Manhattan TP	Prophetstown	66,458	127.0666	8,444,591	$0.0018	$0.0023	$152
7334	T-1	E-Schrg	0601	Manhattan TP	Troy Grove	292,171	84.3924	24,657,017	$0.0018	$0.0015	$444
7335	T-1	E-Schrg	0601	Port of Morgan	Manning TP	389,856	272.4740	106,225,625	$0.0018	$0.0049	$1,912
7336	T-1	E-Schrg	0601	Manhattan TP	Mallard Lake	9,000	21.2092	190,883	$0.0018	$0.0004	$3
7337	T-1	E-Schrg	0601	Ventura TP	Will County	16,845	371.9089	6,264,805	$0.0018	$0.0067	$113

Northern Border Pipeline Company
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Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7338	T-1	E-Schrg	0601	Port of Morgan	Buford-Bearpaw TP	313,516	196.1111	61,483,968	$0.0018	$0.0035	$1,107
7339	T-1	E-Schrg	0601	Ventura TP	Manhattan	71,748	393.1182	28,205,445	$0.0018	$0.0071	$508
7340	T-1	E-Schrg	0601	Ventura TP	Troy Grove	242,484	308.7258	74,861,068	$0.0018	$0.0056	$1,347
7341	T-1	E-Schrg	0601	Manhattan TP	Ventura TP	32,378	393.1182	12,728,381	$0.0018	$0.0071	$229
7342	T-1	E-Schrg	0601	Manhattan TP	Channahon	60,000	32.4506	1,947,036	$0.0018	$0.0006	$35
7343	T-1	E-Schrg	0601	Ventura TP	Jackson Creek	55,726	360.9082	20,111,971	$0.0018	$0.0065	$362
7344	T-1	E-Schrg	0601	Ventura TP	Prophetstown	237,252	266.0516	63,121,273	$0.0018	$0.0048	$1,136
7345	T-1	E-Schrg	0601	Port of Morgan	Glen Ullin TP	90,982	330.4117	30,061,514	$0.0018	$0.0059	$541
7346	T-1	E-Schrg	0601	Manhattan TP	Jackson Creek	136,126	32.2100	4,384,618	$0.0018	$0.0006	$79
7347	T-1	E-Schrg	0601	Ventura TP	Joliet	74,928	364.3711	27,301,599	$0.0018	$0.0066	$491
7348	T-1	E-Schrg	0601	Manning	Ventura TP	402,700	549.1778	221,153,888	$0.0018	$0.0099	$3,981
7349	T-1	E-Schrg	0601	Buford-Bearpaw	Ventura TP	479,911	625.5407	300,203,876	$0.0018	$0.0113	$5,404
7350	T-1	E-Schrg	0601	Ventura TP	Mallard Lake	61,163	371.9090	22,747,070	$0.0018	$0.0067	$409
7351	T-1	E-Schrg	0602	Port of Morgan	Manning TP	318,314	272.4740	86,732,289	$0.0018	$0.0049	$1,561
7352	T-1	E-Schrg	0602	Ventura TP	Troy Grove	130,229	308.7258	40,205,053	$0.0018	$0.0056	$724
7353	T-1	E-Schrg	0602	Port of Morgan	Watford City TP	395	228.5342	90,271	$0.0018	$0.0041	$2
7354	T-1	E-Schrg	0602	Ventura TP	Joliet	20,425	364.3711	7,442,280	$0.0018	$0.0066	$134
7355	T-1	E-Schrg	0602	Ventura TP	Channahon	34,044	360.6676	12,278,568	$0.0018	$0.0065	$221

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Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7356	T-1	E-Schrg	0602	Channahon	Jackson Creek	10,000	0.2406	2,406	$0.0018	$0.0000	$0
7357	T-1	E-Schrg	0602	Ventura TP	Will county TP	336,896	371.9089	125,294,620	$0.0018	$0.0067	$2,255
7358	T-1	E-Schrg	0602	Buford-Bearpaw	Ventura TP	464,971	625.5407	290,858,288	$0.0018	$0.0113	$5,235
7359	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	68,656	821.6517	56,411,321	$0.0018	$0.0148	$1,015
7360	T-1	E-Schrg	0602	Ventura TP	Manhattan	62,895	393.1182	24,725,169	$0.0018	$0.0071	$445
7361	T-1	E-Schrg	0602	Port of Morgan	Buford-Bearpaw TP	378,858	196.1111	74,298,260	$0.0018	$0.0035	$1,337
7362	T-1	E-Schrg	0602	Manning	Ventura TP	338,000	549.1778	185,622,086	$0.0018	$0.0099	$3,341
7363	T-1	E-Schrg	0602	Watford City	Ventura TP	395	593.1190	234,282	$0.0018	$0.0107	$4
7364	T-1	E-Schrg	0602	Ventura TP	Will County	15,198	371.9089	5,652,271	$0.0018	$0.0067	$102
7365	T-1	E-Schrg	0602	Ventura TP	Prophetstown	36,991	266.0516	9,841,514	$0.0018	$0.0048	$177
7366	T-1	E-Schrg	0602	Ventura TP	Jackson Creek	244,790	360.9082	88,346,721	$0.0018	$0.0065	$1,590
7367	T-1	E-Schrg	0603	Ventura TP	Prophetstown	36,617	266.0516	9,742,011	$0.0018	$0.0048	$175
7368	T-1	E-Schrg	0603	Ventura TP	Will County	2,051	371.9088	762,785	$0.0018	$0.0067	$14
7369	T-1	E-Schrg	0603	Ventura TP	Joliet	711,890	364.3711	259,392,140	$0.0018	$0.0066	$4,669
7370	T-1	E-Schrg	0603	Port of Morgan	Glen Ullin TP	29,421	330.4120	9,721,051	$0.0018	$0.0059	$175
7371	T-1	E-Schrg	0603	Ventura TP	Mallard Lake	8,223	371.9090	3,058,208	$0.0018	$0.0067	$55
7372	T-1	E-Schrg	0603	Ventura TP	Channahon TP	3,327	360.6676	1,199,941	$0.0018	$0.0065	$22
7373	T-1	E-Schrg	0603	Ventura TP	Will county TP	104,434	371.9089	38,839,935	$0.0018	$0.0067	$699

Northern Border Pipeline Company
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Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7374	T-1	E-Schrg	0603	Port of Morgan	Manning TP	383,895	272.4740	104,601,406	$0.0018	$0.0049	$1,883
7375	T-1	E-Schrg	0603	Port of Morgan	Buford-Bearpaw TP	356,522	196.1111	69,917,918	$0.0018	$0.0035	$1,259
7376	T-1	E-Schrg	0603	Ventura TP	Channahon	58,404	360.6676	21,064,429	$0.0018	$0.0065	$379
7377	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	28,301	821.6520	23,253,574	$0.0018	$0.0148	$419
7378	T-1	E-Schrg	0603	Buford-Bearpaw	Ventura TP	513,610	625.5407	321,283,963	$0.0018	$0.0113	$5,783
7379	T-1	E-Schrg	0603	Manning	Ventura TP	403,000	549.1778	221,318,641	$0.0018	$0.0099	$3,984
7380	T-1	E-Schrg	0603	Glen Ullin	Ventura TP	31,000	491.2400	15,228,440	$0.0018	$0.0088	$274
7381	T-1	E-Schrg	0603	Ventura TP	Troy Grove	50,964	308.7258	15,733,902	$0.0018	$0.0056	$283
7382	T-1	E-Schrg	0604	Port of Morgan	Manning TP	307,000	272.4740	83,649,518	$0.0018	$0.0049	$1,506
7383	T-1	E-Schrg	0604	Port of Morgan	Buford-Bearpaw TP	25,695	196.1107	5,039,065	$0.0018	$0.0035	$91
7384	T-1	E-Schrg	0604	Ventura TP	Mallard Lake	14,425	371.9090	5,364,787	$0.0018	$0.0067	$97
7385	T-1	E-Schrg	0604	Watford City	Ventura TP	37,500	593.1178	22,241,919	$0.0018	$0.0107	$400
7386	T-1	E-Schrg	0604	Ventura TP	Channahon	189,669	360.6676	68,407,464	$0.0018	$0.0065	$1,231
7387	T-1	E-Schrg	0604	Port of Morgan	Hebron TP	271,200	306.5866	83,146,288	$0.0018	$0.0055	$1,497
7388	T-1	E-Schrg	0604	Manning	Ventura TP	340,000	549.1778	186,720,460	$0.0018	$0.0099	$3,361
7389	T-1	E-Schrg	0604	Ventura TP	Manhattan	119,118	393.1182	46,827,453	$0.0018	$0.0071	$843
7390	T-1	E-Schrg	0604	Ventura TP	Will county TP	56,863	371.9089	21,147,857	$0.0018	$0.0067	$381
7391	T-1	E-Schrg	0604	Glen Ullin	Ventura TP	156,400	491.2401	76,829,949	$0.0018	$0.0088	$1,383

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

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Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7392	T-1	E-Schrg	0604	Ventura TP	Prophetstown	17,813	266.0515	4,739,175	$0.0018	$0.0048	$85
7393	T-1	E-Schrg	0604	Port of Morgan	Glen Ullin TP	133,200	330.4117	44,010,842	$0.0018	$0.0059	$792
7394	T-1	E-Schrg	0604	Port of Morgan	Watford City TP	37,500	228.5340	8,570,025	$0.0018	$0.0041	$154
7395	T-1	E-Schrg	0604	Hebron	Ventura TP	248,000	515.0652	127,736,169	$0.0018	$0.0093	$2,299
7396	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	136,580	821.6518	112,221,203	$0.0018	$0.0148	$2,020
7397	T-1	E-Schrg	0604	Buford-Bearpaw	Ventura TP	25,950	625.5407	16,232,781	$0.0018	$0.0113	$292
7398	T-1	E-Schrg	0604	Ventura TP	Jackson Creek	32,389	360.9082	11,689,456	$0.0018	$0.0065	$210
7399	T-1	E-Schrg	0604	Ventura TP	Will County	316,805	371.9089	117,822,599	$0.0018	$0.0067	$2,121
7400	T-1	E-Schrg	0604	Ventura TP	Troy Grove	197,247	308.7258	60,895,237	$0.0018	$0.0056	$1,096
	Total	E-Schrg				31,048,804		13,662,265,955			$245,921
7401	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$2,262
7402	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$2,170
7403	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$2,301
7404	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$2,192
7405	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$2,794
7406	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$2,893
7407	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$2,127

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Contract: T2080F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7408	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$2,014
7409	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$2,119
7410	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$2,016
7411	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$2,230
7412	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$2,207
	Total	ACA				0		0			$27,325
	Total	Contract:	T2080F								$5,712,605

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Contract: T2081F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7413	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,178,886	0.0000	0	$0.0000	$0.1293	$152,382
7414	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,218,182	0.0000	0	$0.0000	$0.1293	$157,461
	Total	SZ Reservation				2,397,067		0			$309,843
7415	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,102,120	0.0000	0	$0.0000	$0.0014	$1,503
7416	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	1,240,000	0.0000	0	$0.0000	$0.0014	$1,691
	Total	SZ Commodity				2,342,120		0			$3,194
7417	T-1	MA Reservation	0509	Port of Morgan	Welcome	1,155,480	357.4470	413,023,028	$0.0401	$0.0014	$165,702
7418	T-1	MA Reservation	0510	Port of Morgan	Welcome	1,193,996	357.4470	426,790,462	$0.0401	$0.0014	$171,226
	Total	MA Reservation				2,349,477		839,813,489			$336,928
7419	T-1	MA Commodity	0509	MP 396.2	Welcome TP	372,906	357.4470	133,294,131	$0.0004	$0.0014	$539
7420	T-1	MA Commodity	0509	MP 396.2	Welcome	729,214	357.4470	260,655,357	$0.0004	$0.0014	$1,055
7421	T-1	MA Commodity	0510	MP 396.2	Welcome	1,240,000	357.4470	443,234,280	$0.0004	$0.0014	$1,794

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Contract: T2081F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				2,342,120		837,183,768			$3,388
7422	T-1	E-Schrg	0509	Port of Morgan	Welcome	729,214	753.6750	549,590,356	$0.0018	$0.0136	$9,893
7423	T-1	E-Schrg	0509	Port of Morgan	Welcome TP	372,906	753.6750	281,049,934	$0.0018	$0.0136	$5,059
7424	T-1	E-Schrg	0510	Port of Morgan	Welcome	1,240,000	753.6750	934,557,000	$0.0018	$0.0136	$16,822
	Total	E-Schrg				2,342,120		1,765,197,290			$31,774
7425	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$1,661
7426	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$1,869
	Total	ACA				0		0			$3,530
	Total	Contract:	T2081F								$688,657

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Contract: T2082F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7427	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,178,886	0.0000	0	$0.0000	$0.1293	$152,382
7428	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,218,182	0.0000	0	$0.0000	$0.1293	$157,461
	Total	SZ Reservation				2,397,067		0			$309,843
7429	T-1	SZ Commodity	0509	Hebron	MP 396.2	88,500	0.0000	0	$0.0000	$0.0014	$121
7430	T-1	SZ Commodity	0509	Watford City	MP 396.2	4,000	0.0000	0	$0.0000	$0.0014	$5
7431	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	877,128	0.0000	0	$0.0000	$0.0014	$1,196
7432	T-1	SZ Commodity	0509	Manning TP	MP 396.2	3,350	0.0000	0	$0.0000	$0.0014	$5
7433	T-1	SZ Commodity	0509	Glen Ullin	MP 396.2	228,000	0.0000	0	$0.0000	$0.0014	$311
7434	T-1	SZ Commodity	0509	Buford-Bearpaw	MP 396.2	300,000	0.0000	0	$0.0000	$0.0014	$409
7435	T-1	SZ Commodity	0509	Manning	MP 396.2	222,000	0.0000	0	$0.0000	$0.0014	$303
7436	T-1	SZ Commodity	0509	Hebron TP	MP 396.2	4,844	0.0000	0	$0.0000	$0.0014	$7
7437	T-1	SZ Commodity	0510	Buford-Bearpaw	MP 396.2	328,076	0.0000	0	$0.0000	$0.0014	$447
7438	T-1	SZ Commodity	0510	Glen Ullin	MP 396.2	97,000	0.0000	0	$0.0000	$0.0014	$132
7439	T-1	SZ Commodity	0510	Manning	MP 396.2	157,000	0.0000	0	$0.0000	$0.0014	$214
7440	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	788,256	0.0000	0	$0.0000	$0.0014	$1,075

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2082F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	SZ Commodity				3,098,154		0			$4,225
7441	T-1	MA Reservation	0509	Port of Morgan	Ventura	1,159,220	425.4238	493,159,900	$0.0401	$0.0017	$197,853
7442	T-1	MA Reservation	0510	Port of Morgan	Ventura	1,197,861	425.4238	509,598,564	$0.0401	$0.0017	$204,448
	Total	MA Reservation				2,357,081		1,002,758,464			$402,300
7443	T-1	MA Commodity	0509	MP 396.2	Ventura TP	228,000	425.4238	96,996,626	$0.0004	$0.0017	$393
7444	T-1	MA Commodity	0509	MP 396.2	Ventura TP	4,844	425.4238	2,060,753	$0.0004	$0.0017	$8
7445	T-1	MA Commodity	0509	Welcome TP	Ventura TP	20,835	67.9768	1,416,297	$0.0004	$0.0003	$6
7446	T-1	MA Commodity	0509	MP 396.2	Ventura TP	236,653	425.4238	100,677,819	$0.0004	$0.0017	$407
7447	T-1	MA Commodity	0509	MP 396.2	Ventura TP	4,000	425.4238	1,701,695	$0.0004	$0.0017	$7
7448	T-1	MA Commodity	0509	MP 396.2	Ventura TP	222,000	425.4238	94,444,084	$0.0004	$0.0017	$382
7449	T-1	MA Commodity	0509	MP 396.2	Ventura TP	88,500	425.4238	37,650,006	$0.0004	$0.0017	$152
7450	T-1	MA Commodity	0509	MP 396.2	Ventura TP	300,000	425.4238	127,627,140	$0.0004	$0.0017	$516
7451	T-1	MA Commodity	0509	MP 396.2	Ventura TP	3,350	425.4238	1,425,170	$0.0004	$0.0017	$6
7452	T-1	MA Commodity	0510	MP 396.2	Ventura TP	97,000	425.4238	41,266,109	$0.0004	$0.0017	$167
7453	T-1	MA Commodity	0510	MP 396.2	Ventura TP	157,000	425.4238	66,791,537	$0.0004	$0.0017	$270

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2082F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7454	T-1	MA Commodity	0510	MP 396.2	Ventura TP	328,076	425.4238	139,571,339	$0.0004	$0.0017	$565
7455	T-1	MA Commodity	0510	MP 396.2	Ventura TP	642,837	425.4238	273,478,159	$0.0004	$0.0017	$1,107
	Total	MA Commodity				2,333,095		985,106,733			$3,986
7456	T-1	E-Schrg	0509	Port of Morgan	Hebron TP	3,500	306.5866	1,073,053	$0.0018	$0.0055	$19
7457	T-1	E-Schrg	0509	Manning	Ventura TP	222,000	549.1778	121,917,473	$0.0018	$0.0099	$2,195
7458	T-1	E-Schrg	0509	Hebron TP	Ventura TP	4,844	515.0652	2,494,976	$0.0018	$0.0093	$45
7459	T-1	E-Schrg	0509	Watford City	Ventura TP	4,000	593.1178	2,372,471	$0.0018	$0.0107	$43
7460	T-1	E-Schrg	0509	Manning TP	Ventura TP	3,350	549.1779	1,839,746	$0.0018	$0.0099	$33
7461	T-1	E-Schrg	0509	Port of Morgan	Glen Ullin	34,328	330.4117	11,342,374	$0.0018	$0.0059	$204
7462	T-1	E-Schrg	0509	Port of Morgan	Glen Ullin TP	15,550	330.4118	5,137,903	$0.0018	$0.0059	$92
7463	T-1	E-Schrg	0509	Port of Morgan	Manning TP	36,665	272.4740	9,990,260	$0.0018	$0.0049	$180
7464	T-1	E-Schrg	0509	Port of Morgan	Watford City TP	3,878	228.5340	886,255	$0.0018	$0.0041	$16
7465	T-1	E-Schrg	0509	Welcome TP	Ventura TP	20,835	67.9768	1,416,297	$0.0018	$0.0012	$25
7466	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	236,653	821.6518	194,446,364	$0.0018	$0.0148	$3,500
7467	T-1	E-Schrg	0509	Hebron	Ventura TP	88,500	515.0652	45,583,269	$0.0018	$0.0093	$820
7468	T-1	E-Schrg	0509	Port of Morgan	Manning	546,554	272.4740	148,921,761	$0.0018	$0.0049	$2,681
7469	T-1	E-Schrg	0509	Buford-Bearpaw	Ventura TP	300,000	625.5407	187,662,210	$0.0018	$0.0113	$3,378

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2082F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7470	T-1	E-Schrg	0509	Glen Ullin	Ventura TP	228,000	491.2401	112,002,750	$0.0018	$0.0088	$2,016
7471	T-1	E-Schrg	0510	Port of Morgan	Manning TP	45,734	272.4740	12,461,328	$0.0018	$0.0049	$224
7472	T-1	E-Schrg	0510	Glen Ullin	Ventura TP	97,000	491.2400	47,650,281	$0.0018	$0.0088	$858
7473	T-1	E-Schrg	0510	Buford-Bearpaw	Ventura TP	328,076	625.5407	205,224,891	$0.0018	$0.0113	$3,694
7474	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	642,837	821.6518	528,188,175	$0.0018	$0.0148	$9,507
7475	T-1	E-Schrg	0510	Port of Morgan	Glen Ullin TP	18,511	330.4116	6,116,250	$0.0018	$0.0059	$110
7476	T-1	E-Schrg	0510	Manning	Ventura TP	157,000	549.1778	86,220,915	$0.0018	$0.0099	$1,552
7477	T-1	E-Schrg	0510	Port of Morgan	Buford-Bearpaw TP	30,822	196.1111	6,044,537	$0.0018	$0.0035	$109
7478	T-1	E-Schrg	0510	Port of Morgan	Manning	50,352	272.4740	13,719,611	$0.0018	$0.0049	$247
	Total	E-Schrg				3,118,989		1,752,713,150			$31,549
7479	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$1,694
7480	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$1,811
	Total	ACA				0		0			$3,505
	Total	Contract:	T2082F								$755,410

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2083F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7481	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,178,886	0.0000	0	$0.0000	$0.1293	$152,382
7482	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,218,182	0.0000	0	$0.0000	$0.1293	$157,461
	Total	SZ Reservation				2,397,067		0			$309,843
7483	T-1	SZ Commodity	0509	Hebron	MP 396.2	54,000	0.0000	0	$0.0000	$0.0014	$74
7484	T-1	SZ Commodity	0509	Watford City	MP 396.2	52,500	0.0000	0	$0.0000	$0.0014	$72
7485	T-1	SZ Commodity	0509	Manning	MP 396.2	6,000	0.0000	0	$0.0000	$0.0014	$8
7486	T-1	SZ Commodity	0509	Glen Ullin	MP 396.2	6,000	0.0000	0	$0.0000	$0.0014	$8
7487	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,064,878	0.0000	0	$0.0000	$0.0014	$1,452
7488	T-1	SZ Commodity	0510	Watford City	MP 396.2	18,500	0.0000	0	$0.0000	$0.0014	$25
7489	T-1	SZ Commodity	0510	Glen Ullin	MP 396.2	128,700	0.0000	0	$0.0000	$0.0014	$176
7490	T-1	SZ Commodity	0510	Glen Ullin TP	MP 396.2	8,928	0.0000	0	$0.0000	$0.0014	$12
7491	T-1	SZ Commodity	0510	Hebron	MP 396.2	160,000	0.0000	0	$0.0000	$0.0014	$218
7492	T-1	SZ Commodity	0510	Manning	MP 396.2	68,500	0.0000	0	$0.0000	$0.0014	$93
7493	T-1	SZ Commodity	0510	Manning TP	MP 396.2	25,434	0.0000	0	$0.0000	$0.0014	$35
7494	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	934,416	0.0000	0	$0.0000	$0.0014	$1,274

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2083F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	SZ Commodity				2,527,856		0			$3,447
7495	T-1	MA Reservation	0509	Port of Morgan	Ventura	1,159,220	425.4238	493,159,900	$0.0401	$0.0017	$197,853
7496	T-1	MA Reservation	0510	Port of Morgan	Ventura	1,197,861	425.4238	509,598,564	$0.0401	$0.0017	$204,448
	Total	MA Reservation				2,357,081		1,002,758,464			$402,300
7497	T-1	MA Commodity	0509	MP 396.2	Ventura TP	52,500	425.4238	22,334,750	$0.0004	$0.0017	$90
7498	T-1	MA Commodity	0509	MP 396.2	Ventura TP	54,000	425.4238	22,972,885	$0.0004	$0.0017	$93
7499	T-1	MA Commodity	0509	MP 396.2	Ventura TP	893,150	425.4238	379,967,267	$0.0004	$0.0017	$1,538
7500	T-1	MA Commodity	0509	MP 396.2	Ventura TP	6,000	425.4238	2,552,543	$0.0004	$0.0017	$10
7501	T-1	MA Commodity	0509	MP 396.2	Ventura TP	6,000	425.4238	2,552,543	$0.0004	$0.0017	$10
7502	T-1	MA Commodity	0509	Welcome TP	Ventura TP	39,282	67.9768	2,670,264	$0.0004	$0.0003	$11
7503	T-1	MA Commodity	0510	MP 396.2	Ventura TP	68,500	425.4238	29,141,530	$0.0004	$0.0017	$118
7504	T-1	MA Commodity	0510	MP 396.2	Ventura TP	160,000	425.4238	68,067,808	$0.0004	$0.0017	$275
7505	T-1	MA Commodity	0510	MP 396.2	Ventura TP	8,928	425.4238	3,798,184	$0.0004	$0.0017	$15
7506	T-1	MA Commodity	0510	MP 396.2	Ventura TP	128,700	425.4238	54,752,043	$0.0004	$0.0017	$222
7507	T-1	MA Commodity	0510	MP 396.2	Ventura TP	18,500	425.4238	7,870,340	$0.0004	$0.0017	$32

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2083F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7508	T-1	MA Commodity	0510	MP 396.2	Ventura TP	25,434	425.4238	10,820,229	$0.0004	$0.0017	$44
7509	T-1	MA Commodity	0510	MP 396.2	Ventura TP	673,381	425.4238	286,472,304	$0.0004	$0.0017	$1,159
	Total	MA Commodity				2,134,375		893,972,689			$3,618
7510	T-1	E-Schrg	0509	Watford City	Ventura TP	52,500	593.1178	31,138,685	$0.0018	$0.0107	$560
7511	T-1	E-Schrg	0509	Port of Morgan	Hebron TP	4,878	306.5865	1,495,529	$0.0018	$0.0055	$27
7512	T-1	E-Schrg	0509	Manning	Ventura TP	6,000	549.1777	3,295,066	$0.0018	$0.0099	$59
7513	T-1	E-Schrg	0509	Port of Morgan	Glen Ullin TP	6,000	330.4117	1,982,470	$0.0018	$0.0059	$36
7514	T-1	E-Schrg	0509	Port of Morgan	Manning TP	6,001	272.4739	1,635,116	$0.0018	$0.0049	$29
7515	T-1	E-Schrg	0509	Port of Morgan	Manning	126,887	272.4740	34,573,406	$0.0018	$0.0049	$622
7516	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	893,150	821.6518	733,858,304	$0.0018	$0.0148	$13,209
7517	T-1	E-Schrg	0509	Port of Morgan	Glen Ullin	9,072	330.4117	2,997,495	$0.0018	$0.0059	$54
7518	T-1	E-Schrg	0509	Hebron	Ventura TP	54,000	515.0652	27,813,522	$0.0018	$0.0093	$501
7519	T-1	E-Schrg	0509	Port of Morgan	Watford City TP	18,890	228.5340	4,317,008	$0.0018	$0.0041	$78
7520	T-1	E-Schrg	0509	Glen Ullin	Ventura TP	6,000	491.2400	2,947,440	$0.0018	$0.0088	$53
7521	T-1	E-Schrg	0509	Welcome TP	Ventura TP	39,282	67.9768	2,670,264	$0.0018	$0.0012	$48
7522	T-1	E-Schrg	0510	Port of Morgan	Glen Ullin TP	16,369	330.4117	5,408,509	$0.0018	$0.0059	$97
7523	T-1	E-Schrg	0510	Watford City	Ventura TP	18,500	593.1178	10,972,679	$0.0018	$0.0107	$198

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2083F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7524	T-1	E-Schrg	0510	Port of Morgan	Manning TP	11,062	272.4740	3,014,107	$0.0018	$0.0049	$54
7525	T-1	E-Schrg	0510	Glen Ullin	Ventura TP	128,700	491.2401	63,222,598	$0.0018	$0.0088	$1,138
7526	T-1	E-Schrg	0510	Glen Ullin TP	Ventura TP	8,928	491.2403	4,385,793	$0.0018	$0.0088	$79
7527	T-1	E-Schrg	0510	Hebron	Ventura TP	160,000	515.0652	82,410,432	$0.0018	$0.0093	$1,483
7528	T-1	E-Schrg	0510	Port of Morgan	Manning	208,961	272.4740	56,936,441	$0.0018	$0.0049	$1,025
7529	T-1	E-Schrg	0510	Manning	Ventura TP	68,500	549.1779	37,618,687	$0.0018	$0.0099	$677
7530	T-1	E-Schrg	0510	Manning TP	Ventura TP	25,434	549.1778	13,967,789	$0.0018	$0.0099	$251
7531	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	673,381	821.6518	553,284,711	$0.0018	$0.0148	$9,959
7532	T-1	E-Schrg	0510	Port of Morgan	Hebron TP	23,143	306.5866	7,095,333	$0.0018	$0.0055	$128
7533	T-1	E-Schrg	0510	Port of Morgan	Watford City TP	1,500	228.5340	342,801	$0.0018	$0.0041	$6
	Total	E-Schrg				2,567,138		1,687,384,185			$30,373
7534	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$1,697
7535	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$1,677
	Total	ACA				0		0			$3,375

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2083F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd	Charge Type	Test yymm	Receipt Point	Delivery Point	Dekatherm Amount	Miles Hauled	Dth Miles	Rate Per 100 Dth Miles	Dth Rate	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Total	Contract:	T2083F								$752,956
											==========

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2084F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7536	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	1,178,886	0.0000	0	$0.0000	$0.1293	$152,382
7537	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	1,218,182	0.0000	0	$0.0000	$0.1293	$157,461
	Total	SZ Reservation				2,397,067		0			$309,843
7538	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	1,166,302	0.0000	0	$0.0000	$0.0014	$1,591
7539	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	917,968	0.0000	0	$0.0000	$0.0014	$1,252
	Total	SZ Commodity				2,084,270		0			$2,842
7540	T-1	MA Reservation	0509	Port of Morgan	Ventura	1,159,220	425.4238	493,159,900	$0.0401	$0.0017	$197,853
7541	T-1	MA Reservation	0510	Port of Morgan	Ventura	1,197,861	425.4238	509,598,564	$0.0401	$0.0017	$204,448
	Total	MA Reservation				2,357,081		1,002,758,464			$402,300
7542	T-1	MA Commodity	0509	MP 396.2	Ventura TP	1,166,302	425.4238	496,172,629	$0.0004	$0.0017	$2,008
7543	T-1	MA Commodity	0510	MP 396.2	Trimont	2,996	346.9182	1,039,367	$0.0004	$0.0014	$4
7544	T-1	MA Commodity	0510	MP 396.2	Ventura TP	914,972	425.4238	389,250,865	$0.0004	$0.0017	$1,575

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2084F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				2,084,270		886,462,861			$3,587
7545	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	1,166,302	821.6518	958,294,138	$0.0018	$0.0148	$17,249
7546	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	914,972	821.6518	751,788,391	$0.0018	$0.0148	$13,532
7547	T-1	E-Schrg	0510	Port of Morgan	Trimont	2,996	743.1462	2,226,466	$0.0018	$0.0134	$40
	Total	E-Schrg				2,084,270		1,712,308,995			$30,822
7548	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$1,917
7549	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$1,508
	Total	ACA				0		0			$3,425
	Total	Contract:	T2084F								$752,820

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2085F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7550	T-1	SZ Reservation	0505	Hebron	MP 396.2	1,033,672	0.0000	0	$0.0000	$0.1293	$133,612
7551	T-1	SZ Reservation	0506	Hebron	MP 396.2	1,000,327	0.0000	0	$0.0000	$0.1293	$129,302
7552	T-1	SZ Reservation	0507	Hebron	MP 396.2	1,033,672	0.0000	0	$0.0000	$0.1293	$133,612
7553	T-1	SZ Reservation	0508	Hebron	MP 396.2	1,033,672	0.0000	0	$0.0000	$0.1293	$133,612
7554	T-1	SZ Reservation	0509	Hebron	MP 396.2	1,000,327	0.0000	0	$0.0000	$0.1293	$129,302
7555	T-1	SZ Reservation	0510	Hebron	MP 396.2	1,033,672	0.0000	0	$0.0000	$0.1293	$133,612
7556	T-1	SZ Reservation	0511	Hebron	MP 396.2	1,000,327	0.0000	0	$0.0000	$0.1293	$129,302
7557	T-1	SZ Reservation	0512	Hebron	MP 396.2	1,033,672	0.0000	0	$0.0000	$0.1293	$133,612
7558	T-1	SZ Reservation	0601	Hebron	MP 396.2	1,033,672	0.0000	0	$0.0000	$0.1293	$133,612
7559	T-1	SZ Reservation	0602	Hebron	MP 396.2	933,639	0.0000	0	$0.0000	$0.1293	$120,682
7560	T-1	SZ Reservation	0603	Hebron	MP 396.2	1,033,672	0.0000	0	$0.0000	$0.1293	$133,612
7561	T-1	SZ Reservation	0604	Hebron	MP 396.2	1,000,327	0.0000	0	$0.0000	$0.1293	$129,302
	Total	SZ Reservation				12,170,651		0			$1,573,170
7562	T-1	SZ Commodity	0505	Hebron	MP 396.2	779,281	0.0000	0	$0.0000	$0.0014	$1,063
7563	T-1	SZ Commodity	0505	Hebron TP	MP 396.2	253,288	0.0000	0	$0.0000	$0.0014	$345
7564	T-1	SZ Commodity	0506	Glen Ullin	MP 396.2	5,015	0.0000	0	$0.0000	$0.0014	$7
7565	T-1	SZ Commodity	0506	Glen Ullin TP	MP 396.2	3,667	0.0000	0	$0.0000	$0.0014	$5

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2085F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7566	T-1	SZ Commodity	0506	Hebron	MP 396.2	968,978	0.0000	0	$0.0000	$0.0014	$1,321
7567	T-1	SZ Commodity	0506	Hebron TP	MP 396.2	24,580	0.0000	0	$0.0000	$0.0014	$34
7568	T-1	SZ Commodity	0507	Hebron	MP 396.2	1,002,391	0.0000	0	$0.0000	$0.0014	$1,367
7569	T-1	SZ Commodity	0507	Hebron TP	MP 396.2	28,210	0.0000	0	$0.0000	$0.0014	$38
7570	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	5,000	0.0000	0	$0.0000	$0.0014	$7
7571	T-1	SZ Commodity	0508	Hebron	MP 396.2	1,035,803	0.0000	0	$0.0000	$0.0014	$1,413
7572	T-1	SZ Commodity	0509	Hebron	MP 396.2	1,002,390	0.0000	0	$0.0000	$0.0014	$1,367
7573	T-1	SZ Commodity	0510	Hebron	MP 396.2	1,035,803	0.0000	0	$0.0000	$0.0014	$1,413
7574	T-1	SZ Commodity	0511	Hebron	MP 396.2	1,002,390	0.0000	0	$0.0000	$0.0014	$1,367
7575	T-1	SZ Commodity	0512	Hebron	MP 396.2	1,035,803	0.0000	0	$0.0000	$0.0014	$1,413
7576	T-1	SZ Commodity	0601	Hebron	MP 396.2	1,017,037	0.0000	0	$0.0000	$0.0014	$1,387
7577	T-1	SZ Commodity	0601	Hebron TP	MP 396.2	18,094	0.0000	0	$0.0000	$0.0014	$25
7578	T-1	SZ Commodity	0602	Hebron	MP 396.2	913,190	0.0000	0	$0.0000	$0.0014	$1,245
7579	T-1	SZ Commodity	0603	Hebron	MP 396.2	1,035,803	0.0000	0	$0.0000	$0.0014	$1,413
7580	T-1	SZ Commodity	0604	Hebron	MP 396.2	874,129	0.0000	0	$0.0000	$0.0014	$1,192
7581	T-1	SZ Commodity	0604	Hebron TP	MP 396.2	128,261	0.0000	0	$0.0000	$0.0014	$175
	Total	SZ Commodity				12,169,113		0			$16,596

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2085F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7582	T-1	MA Reservation	0505	Hebron	Ventura	1,033,223	425.4238	439,557,499	$0.0401	$0.0017	$176,348
7583	T-1	MA Reservation	0506	Hebron	Ventura	999,893	425.4238	425,378,225	$0.0401	$0.0017	$170,659
7584	T-1	MA Reservation	0507	Hebron	Ventura	1,033,223	425.4238	439,557,499	$0.0401	$0.0017	$176,348
7585	T-1	MA Reservation	0508	Hebron	Ventura	1,033,223	425.4238	439,557,499	$0.0401	$0.0017	$176,348
7586	T-1	MA Reservation	0509	Hebron	Ventura	999,893	425.4238	425,378,225	$0.0401	$0.0017	$170,659
7587	T-1	MA Reservation	0510	Hebron	Ventura	1,033,223	425.4238	439,557,499	$0.0401	$0.0017	$176,348
7588	T-1	MA Reservation	0511	Hebron	Ventura	999,893	425.4238	425,378,225	$0.0401	$0.0017	$170,659
7589	T-1	MA Reservation	0512	Hebron	Ventura	1,033,223	425.4238	439,557,499	$0.0401	$0.0017	$176,348
7590	T-1	MA Reservation	0601	Hebron	Ventura	1,033,223	425.4238	439,557,499	$0.0401	$0.0017	$176,348
7591	T-1	MA Reservation	0602	Hebron	Ventura	933,233	425.4238	397,019,677	$0.0401	$0.0017	$159,282
7592	T-1	MA Reservation	0603	Hebron	Ventura	1,033,223	425.4238	439,557,499	$0.0401	$0.0017	$176,348
7593	T-1	MA Reservation	0604	Hebron	Ventura	999,893	425.4238	425,378,225	$0.0401	$0.0017	$170,659
	Total	MA Reservation				12,165,363		5,175,435,071			$2,076,352
7594	T-1	MA Commodity	0505	MP 396.2	Ventura TP	253,288	425.4238	107,754,743	$0.0004	$0.0017	$436
7595	T-1	MA Commodity	0505	MP 396.2	Ventura TP	779,281	425.4238	331,524,684	$0.0004	$0.0017	$1,342
7596	T-1	MA Commodity	0506	MP 396.2	Ventura TP	968,978	425.4238	412,226,303	$0.0004	$0.0017	$1,668
7597	T-1	MA Commodity	0506	MP 396.2	Ventura TP	24,580	425.4238	10,456,917	$0.0004	$0.0017	$42

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2085F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7598	T-1	MA Commodity	0506	MP 396.2	Ventura TP	3,667	425.4238	1,560,029	$0.0004	$0.0017	$6
7599	T-1	MA Commodity	0506	MP 396.2	Ventura TP	5,015	425.4238	2,133,500	$0.0004	$0.0017	$9
7600	T-1	MA Commodity	0507	MP 396.2	Ventura TP	5,000	425.4238	2,127,119	$0.0004	$0.0017	$9
7601	T-1	MA Commodity	0507	MP 396.2	Ventura TP	1,002,391	425.4238	426,440,988	$0.0004	$0.0017	$1,726
7602	T-1	MA Commodity	0507	MP 396.2	Ventura TP	28,210	425.4238	12,001,205	$0.0004	$0.0017	$49
7603	T-1	MA Commodity	0508	MP 396.2	Ventura TP	1,035,803	425.4238	440,655,248	$0.0004	$0.0017	$1,783
7604	T-1	MA Commodity	0509	MP 396.2	Ventura TP	1,002,390	425.4238	426,440,563	$0.0004	$0.0017	$1,726
7605	T-1	MA Commodity	0510	MP 396.2	Ventura TP	1,035,803	425.4238	440,655,248	$0.0004	$0.0017	$1,783
7606	T-1	MA Commodity	0511	MP 396.2	Ventura TP	1,002,390	425.4238	426,440,563	$0.0004	$0.0017	$1,726
7607	T-1	MA Commodity	0512	MP 396.2	Ventura TP	1,035,803	425.4238	440,655,248	$0.0004	$0.0017	$1,783
7608	T-1	MA Commodity	0601	MP 396.2	Ventura TP	18,094	425.4238	7,697,618	$0.0004	$0.0017	$31
7609	T-1	MA Commodity	0601	MP 396.2	Ventura TP	1,017,037	425.4238	432,671,745	$0.0004	$0.0017	$1,751
7610	T-1	MA Commodity	0602	MP 396.2	Ventura TP	913,190	425.4238	388,492,760	$0.0004	$0.0017	$1,572
7611	T-1	MA Commodity	0603	MP 396.2	Ventura TP	1,035,803	425.4238	440,655,248	$0.0004	$0.0017	$1,783
7612	T-1	MA Commodity	0604	MP 396.2	Ventura TP	874,129	425.4238	371,875,281	$0.0004	$0.0017	$1,505
7613	T-1	MA Commodity	0604	MP 396.2	Ventura TP	128,261	425.4238	54,565,282	$0.0004	$0.0017	$221
	Total	MA Commodity				12,169,113		5,177,030,295			$20,949

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2085F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7614	T-1	E-Schrg	0505	Hebron TP	Ventura TP	253,288	515.0652	130,459,838	$0.0018	$0.0093	$2,348
7615	T-1	E-Schrg	0505	Hebron	Ventura TP	779,281	515.0652	401,380,534	$0.0018	$0.0093	$7,225
7616	T-1	E-Schrg	0506	Glen Ullin TP	Ventura TP	3,667	491.2400	1,801,377	$0.0018	$0.0088	$32
7617	T-1	E-Schrg	0506	Glen Ullin	Ventura TP	5,015	491.2401	2,463,569	$0.0018	$0.0088	$44
7618	T-1	E-Schrg	0506	Hebron	Ventura TP	968,978	515.0652	499,086,860	$0.0018	$0.0093	$8,984
7619	T-1	E-Schrg	0506	Hebron TP	Ventura TP	24,580	515.0652	12,660,302	$0.0018	$0.0093	$228
7620	T-1	E-Schrg	0507	Hebron TP	Ventura TP	28,210	515.0652	14,529,989	$0.0018	$0.0093	$262
7621	T-1	E-Schrg	0507	Glen Ullin	Ventura TP	5,000	491.2400	2,456,200	$0.0018	$0.0088	$44
7622	T-1	E-Schrg	0507	Hebron	Ventura TP	1,002,391	515.0652	516,296,734	$0.0018	$0.0093	$9,293
7623	T-1	E-Schrg	0508	Hebron	Ventura TP	1,035,803	515.0652	533,506,094	$0.0018	$0.0093	$9,603
7624	T-1	E-Schrg	0509	Hebron	Ventura TP	1,002,390	515.0652	516,296,220	$0.0018	$0.0093	$9,293
7625	T-1	E-Schrg	0510	Hebron	Ventura TP	1,035,803	515.0652	533,506,094	$0.0018	$0.0093	$9,603
7626	T-1	E-Schrg	0511	Hebron	Ventura TP	1,002,390	515.0652	516,296,220	$0.0018	$0.0093	$9,293
7627	T-1	E-Schrg	0512	Hebron	Ventura TP	1,035,803	515.0652	533,506,094	$0.0018	$0.0093	$9,603
7628	T-1	E-Schrg	0601	Hebron	Ventura TP	1,017,037	515.0652	523,840,380	$0.0018	$0.0093	$9,429
7629	T-1	E-Schrg	0601	Hebron TP	Ventura TP	18,094	515.0652	9,319,590	$0.0018	$0.0093	$168
7630	T-1	E-Schrg	0602	Hebron	Ventura TP	913,190	515.0652	470,352,400	$0.0018	$0.0093	$8,466
7631	T-1	E-Schrg	0603	Hebron	Ventura TP	1,035,803	515.0652	533,506,094	$0.0018	$0.0093	$9,603

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2085F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7632	T-1	E-Schrg	0604	Hebron TP	Ventura TP	128,261	515.0652	66,062,780	$0.0018	$0.0093	$1,189
7633	T-1	E-Schrg	0604	Hebron	Ventura TP	874,129	515.0652	450,233,440	$0.0018	$0.0093	$8,104
	Total	E-Schrg				12,169,113		6,267,560,809			$112,816
7634	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1,064
7635	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$1,032
7636	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$1,067
7637	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$1,067
7638	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$1,033
7639	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$1,067
7640	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$1,033
7641	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$1,067
7642	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$1,066
7643	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$941
7644	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$1,067
7645	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$1,033

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2085F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$12,535
	Total	Contract:	T2085F								$3,812,419

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2090F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7646	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	121,818	0.0000	0	$0.0000	$0.1293	$15,746
7647	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	117,889	0.0000	0	$0.0000	$0.1293	$15,238
7648	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	121,818	0.0000	0	$0.0000	$0.1293	$15,746
7649	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	121,818	0.0000	0	$0.0000	$0.1293	$15,746
7650	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	117,889	0.0000	0	$0.0000	$0.1293	$15,238
7651	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	121,818	0.0000	0	$0.0000	$0.1293	$15,746
7652	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	117,889	0.0000	0	$0.0000	$0.1293	$15,238
7653	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	121,818	0.0000	0	$0.0000	$0.1293	$15,746
7654	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	121,818	0.0000	0	$0.0000	$0.1293	$15,746
7655	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	110,029	0.0000	0	$0.0000	$0.1293	$14,222
7656	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	121,818	0.0000	0	$0.0000	$0.1293	$15,746
7657	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	117,889	0.0000	0	$0.0000	$0.1293	$15,238
	Total	SZ Reservation				1,434,311		0			$185,398
7658	T-1	SZ Commodity	0505	Watford City	MP 396.2	124,000	0.0000	0	$0.0000	$0.0014	$169
7659	T-1	SZ Commodity	0506	Watford City	MP 396.2	120,000	0.0000	0	$0.0000	$0.0014	$164
7660	T-1	SZ Commodity	0507	Watford City	MP 396.2	124,000	0.0000	0	$0.0000	$0.0014	$169
7661	T-1	SZ Commodity	0508	Watford City	MP 396.2	124,000	0.0000	0	$0.0000	$0.0014	$169

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2090F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7662	T-1	SZ Commodity	0509	Watford City	MP 396.2	119,999	0.0000	0	$0.0000	$0.0014	$164
7663	T-1	SZ Commodity	0510	Watford City	MP 396.2	121,222	0.0000	0	$0.0000	$0.0014	$165
7664	T-1	SZ Commodity	0511	Watford City	MP 396.2	119,951	0.0000	0	$0.0000	$0.0014	$164
7665	T-1	SZ Commodity	0512	Watford City	MP 396.2	124,000	0.0000	0	$0.0000	$0.0014	$169
7666	T-1	SZ Commodity	0601	Watford City	MP 396.2	97,812	0.0000	0	$0.0000	$0.0014	$133
7667	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	5,048	0.0000	0	$0.0000	$0.0014	$7
7668	T-1	SZ Commodity	0601	Port of Morgan TP	MP 396.2	21,144	0.0000	0	$0.0000	$0.0014	$29
7669	T-1	SZ Commodity	0602	Port of Morgan TP	MP 396.2	2,524	0.0000	0	$0.0000	$0.0014	$3
7670	T-1	SZ Commodity	0602	Watford City	MP 396.2	109,476	0.0000	0	$0.0000	$0.0014	$149
7671	T-1	SZ Commodity	0603	Watford City	MP 396.2	124,000	0.0000	0	$0.0000	$0.0014	$169
7672	T-1	SZ Commodity	0604	Watford City	MP 396.2	120,000	0.0000	0	$0.0000	$0.0014	$164
	Total	SZ Commodity				1,457,176		0			$1,987
7673	T-1	MA Reservation	0505	Port of Morgan	Ventura	119,786	425.4238	50,959,856	$0.0401	$0.0017	$20,445
7674	T-1	MA Reservation	0506	Port of Morgan	Ventura	115,922	425.4238	49,315,990	$0.0401	$0.0017	$19,785
7675	T-1	MA Reservation	0507	Port of Morgan	Ventura	119,786	425.4238	50,959,856	$0.0401	$0.0017	$20,445
7676	T-1	MA Reservation	0508	Port of Morgan	Ventura	119,786	425.4238	50,959,856	$0.0401	$0.0017	$20,445
7677	T-1	MA Reservation	0509	Port of Morgan	Ventura	115,922	425.4238	49,315,990	$0.0401	$0.0017	$19,785

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2090F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7678	T-1	MA Reservation	0510	Port of Morgan	Ventura	119,786	425.4238	50,959,856	$0.0401	$0.0017	$20,445
7679	T-1	MA Reservation	0511	Port of Morgan	Ventura	115,922	425.4238	49,315,990	$0.0401	$0.0017	$19,785
7680	T-1	MA Reservation	0512	Port of Morgan	Ventura	119,786	425.4238	50,959,856	$0.0401	$0.0017	$20,445
7681	T-1	MA Reservation	0601	Port of Morgan	Ventura	119,786	425.4238	50,959,856	$0.0401	$0.0017	$20,445
7682	T-1	MA Reservation	0602	Port of Morgan	Ventura	108,194	425.4238	46,028,257	$0.0401	$0.0017	$18,466
7683	T-1	MA Reservation	0603	Port of Morgan	Ventura	119,786	425.4238	50,959,856	$0.0401	$0.0017	$20,445
7684	T-1	MA Reservation	0604	Port of Morgan	Ventura	115,922	425.4238	49,315,990	$0.0401	$0.0017	$19,785
	Total	MA Reservation				1,410,385		600,011,213			$240,721
7685	T-1	MA Commodity	0505	MP 396.2	Ventura TP	124,000	425.4238	52,752,551	$0.0004	$0.0017	$213
7686	T-1	MA Commodity	0506	MP 396.2	Ventura TP	120,000	425.4238	51,050,856	$0.0004	$0.0017	$207
7687	T-1	MA Commodity	0507	MP 396.2	Ventura TP	124,000	425.4238	52,752,551	$0.0004	$0.0017	$213
7688	T-1	MA Commodity	0508	MP 396.2	Ventura TP	124,000	425.4238	52,752,551	$0.0004	$0.0017	$213
7689	T-1	MA Commodity	0509	MP 396.2	Ventura TP	119,999	425.4238	51,050,431	$0.0004	$0.0017	$207
7690	T-1	MA Commodity	0510	MP 396.2	Ventura TP	121,222	425.4238	51,570,724	$0.0004	$0.0017	$209
7691	T-1	MA Commodity	0511	MP 396.2	Ventura TP	119,951	425.4238	51,030,010	$0.0004	$0.0017	$206
7692	T-1	MA Commodity	0512	MP 396.2	Ventura TP	124,000	425.4238	52,752,551	$0.0004	$0.0017	$213
7693	T-1	MA Commodity	0601	MP 396.2	Ventura TP	5,048	425.4238	2,147,539	$0.0004	$0.0017	$9

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2090F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7694	T-1	MA Commodity	0601	MP 396.2	Ventura TP	21,144	425.4238	8,995,161	$0.0004	$0.0017	$36
7695	T-1	MA Commodity	0601	MP 396.2	Ventura TP	97,812	425.4238	41,611,553	$0.0004	$0.0017	$168
7696	T-1	MA Commodity	0602	MP 396.2	Ventura TP	109,476	425.4238	46,573,696	$0.0004	$0.0017	$188
7697	T-1	MA Commodity	0602	MP 396.2	Ventura TP	2,524	425.4238	1,073,770	$0.0004	$0.0017	$4
7698	T-1	MA Commodity	0603	MP 396.2	Ventura TP	124,000	425.4238	52,752,551	$0.0004	$0.0017	$213
7699	T-1	MA Commodity	0604	MP 396.2	Ventura TP	120,000	425.4238	51,050,856	$0.0004	$0.0017	$207
	Total	MA Commodity				1,457,176		619,917,351			$2,509
7700	T-1	E-Schrg	0505	Watford City	Ventura TP	124,000	593.1178	73,546,601	$0.0018	$0.0107	$1,324
7701	T-1	E-Schrg	0506	Watford City	Ventura TP	120,000	593.1178	71,174,130	$0.0018	$0.0107	$1,281
7702	T-1	E-Schrg	0507	Watford City	Ventura TP	124,000	593.1178	73,546,601	$0.0018	$0.0107	$1,324
7703	T-1	E-Schrg	0508	Watford City	Ventura TP	124,000	593.1178	73,546,601	$0.0018	$0.0107	$1,324
7704	T-1	E-Schrg	0509	Watford City	Ventura TP	119,999	593.1178	71,173,537	$0.0018	$0.0107	$1,281
7705	T-1	E-Schrg	0510	Watford City	Ventura TP	121,222	593.1178	71,898,920	$0.0018	$0.0107	$1,294
7706	T-1	E-Schrg	0511	Watford City	Ventura TP	119,951	593.1177	71,145,067	$0.0018	$0.0107	$1,281
7707	T-1	E-Schrg	0512	Watford City	Ventura TP	124,000	593.1178	73,546,601	$0.0018	$0.0107	$1,324
7708	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	5,048	821.6517	4,147,698	$0.0018	$0.0148	$75
7709	T-1	E-Schrg	0601	Port of Morgan TP	Ventura TP	21,144	821.6518	17,373,006	$0.0018	$0.0148	$313

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2090F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7710	T-1	E-Schrg	0601	Watford City	Ventura TP	97,812	593.1178	58,014,037	$0.0018	$0.0107	$1,044
7711	T-1	E-Schrg	0602	Watford City	Ventura TP	109,476	593.1178	64,932,159	$0.0018	$0.0107	$1,169
7712	T-1	E-Schrg	0602	Port of Morgan TP	Ventura TP	2,524	821.6517	2,073,849	$0.0018	$0.0148	$37
7713	T-1	E-Schrg	0603	Watford City	Ventura TP	124,000	593.1178	73,546,601	$0.0018	$0.0107	$1,324
7714	T-1	E-Schrg	0604	Watford City	Ventura TP	120,000	593.1178	71,174,130	$0.0018	$0.0107	$1,281
	Total	E-Schrg				1,457,176		870,839,538			$15,675
7715	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$147
7716	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$142
7717	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$147
7718	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$147
7719	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$142
7720	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$144
7721	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$142
7722	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$147
7723	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$159
7724	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$134
7725	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$147

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2090F Customer: Amerada Hess Corporation

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7726	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$142
	Total	ACA				0		0			$1,742
	Total	Contract:	T2090F								$448,031

Northern Border Pipeline Company
Adjustment Period Revenue
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Docket No: RP06-
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Part: A

Contract: T2104F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7727	T-1	SZ Reservation	0505	Hebron	MP 396.2	1,413,290	0.0000	0	$0.0000	$0.1293	$182,681
7728	T-1	SZ Reservation	0506	Hebron	MP 396.2	1,367,700	0.0000	0	$0.0000	$0.1293	$176,788
7729	T-1	SZ Reservation	0507	Hebron	MP 396.2	1,413,290	0.0000	0	$0.0000	$0.1293	$182,681
7730	T-1	SZ Reservation	0508	Hebron	MP 396.2	1,413,290	0.0000	0	$0.0000	$0.1293	$182,681
7731	T-1	SZ Reservation	0509	Hebron	MP 396.2	1,367,700	0.0000	0	$0.0000	$0.1293	$176,788
7732	T-1	SZ Reservation	0510	Hebron	MP 396.2	1,413,290	0.0000	0	$0.0000	$0.1293	$182,681
7733	T-1	SZ Reservation	0511	Hebron	MP 396.2	1,367,700	0.0000	0	$0.0000	$0.1293	$176,788
7734	T-1	SZ Reservation	0512	Hebron	MP 396.2	1,413,290	0.0000	0	$0.0000	$0.1293	$182,681
7735	T-1	SZ Reservation	0601	Hebron	MP 396.2	1,413,290	0.0000	0	$0.0000	$0.1293	$182,681
7736	T-1	SZ Reservation	0602	Hebron	MP 396.2	1,276,520	0.0000	0	$0.0000	$0.1293	$165,002
7737	T-1	SZ Reservation	0603	Hebron	MP 396.2	1,413,290	0.0000	0	$0.0000	$0.1293	$182,681
7738	T-1	SZ Reservation	0604	Hebron	MP 396.2	1,367,700	0.0000	0	$0.0000	$0.1293	$176,788
	Total	SZ Reservation				16,640,350		0			$2,150,920
7739	T-1	SZ Commodity	0505	Hebron	MP 396.2	1,480,813	0.0000	0	$0.0000	$0.0014	$2,020
7740	T-1	SZ Commodity	0506	Hebron	MP 396.2	1,434,179	0.0000	0	$0.0000	$0.0014	$1,956
7741	T-1	SZ Commodity	0507	Hebron	MP 396.2	1,416,204	0.0000	0	$0.0000	$0.0014	$1,931
7742	T-1	SZ Commodity	0508	Hebron	MP 396.2	1,416,204	0.0000	0	$0.0000	$0.0014	$1,931

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2104F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7743	T-1	SZ Commodity	0509	Hebron	MP 396.2	1,370,520	0.0000	0	$0.0000	$0.0014	$1,869
7744	T-1	SZ Commodity	0510	Hebron	MP 396.2	1,416,204	0.0000	0	$0.0000	$0.0014	$1,931
7745	T-1	SZ Commodity	0511	Hebron	MP 396.2	1,370,520	0.0000	0	$0.0000	$0.0014	$1,869
7746	T-1	SZ Commodity	0512	Hebron	MP 396.2	1,416,204	0.0000	0	$0.0000	$0.0014	$1,931
7747	T-1	SZ Commodity	0601	Hebron	MP 396.2	1,416,204	0.0000	0	$0.0000	$0.0014	$1,931
7748	T-1	SZ Commodity	0602	Hebron	MP 396.2	1,285,193	0.0000	0	$0.0000	$0.0014	$1,753
7749	T-1	SZ Commodity	0603	Hebron	MP 396.2	1,416,204	0.0000	0	$0.0000	$0.0014	$1,931
7750	T-1	SZ Commodity	0604	Hebron	MP 396.2	1,388,451	0.0000	0	$0.0000	$0.0014	$1,894
	Total	SZ Commodity				16,826,900		0			$22,948
7751	T-1	MA Reservation	0505	Hebron	Harper	1,412,834	572.3693	808,662,593	$0.0401	$0.0023	$324,430
7752	T-1	MA Reservation	0506	Hebron	Harper	1,367,258	572.3693	782,576,703	$0.0401	$0.0023	$313,965
7753	T-1	MA Reservation	0507	Hebron	Harper	1,412,834	572.3693	808,662,593	$0.0401	$0.0023	$324,430
7754	T-1	MA Reservation	0508	Hebron	Harper	1,412,834	572.3693	808,662,593	$0.0401	$0.0023	$324,430
7755	T-1	MA Reservation	0509	Hebron	Harper	1,367,258	572.3693	782,576,703	$0.0401	$0.0023	$313,965
7756	T-1	MA Reservation	0510	Hebron	Harper	1,412,834	572.3693	808,662,593	$0.0401	$0.0023	$324,430
7757	T-1	MA Reservation	0511	Hebron	Harper	1,367,258	572.3693	782,576,703	$0.0401	$0.0023	$313,965
7758	T-1	MA Reservation	0512	Hebron	Harper	1,412,834	572.3693	808,662,593	$0.0401	$0.0023	$324,430

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2104F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7759	T-1	MA Reservation	0601	Hebron	Harper	1,412,834	572.3693	808,662,593	$0.0401	$0.0023	$324,430
7760	T-1	MA Reservation	0602	Hebron	Harper	1,276,108	572.3693	730,404,923	$0.0401	$0.0023	$293,034
7761	T-1	MA Reservation	0603	Hebron	Harper	1,412,834	572.3693	808,662,593	$0.0401	$0.0023	$324,430
7762	T-1	MA Reservation	0604	Hebron	Harper	1,367,258	572.3693	782,576,703	$0.0401	$0.0023	$313,965
	Total	MA Reservation				16,634,977		9,521,349,885			$3,819,906
7763	T-1	MA Commodity	0505	MP 396.2	Ventura TP	64,609	425.4238	27,486,206	$0.0004	$0.0017	$111
7764	T-1	MA Commodity	0505	Ventura TP	Harper TP	1,416,204	146.9455	208,104,798	$0.0004	$0.0006	$842
7765	T-1	MA Commodity	0505	MP 396.2	Ventura TP	1,341,595	425.4238	570,746,443	$0.0004	$0.0017	$2,310
7766	T-1	MA Commodity	0506	Davenport	Ventura TP	23,000	83.2853	1,915,562	$0.0004	$0.0003	$8
7767	T-1	MA Commodity	0506	Ventura TP	Harper TP	1,330,672	146.9455	195,536,263	$0.0004	$0.0006	$791
7768	T-1	MA Commodity	0506	MP 396.2	Elm Creek	40,000	342.1385	13,685,540	$0.0004	$0.0014	$55
7769	T-1	MA Commodity	0506	MP 396.2	Ventura TP	919,664	425.4238	391,246,954	$0.0004	$0.0017	$1,583
7770	T-1	MA Commodity	0506	MP 396.2	Elm Creek	364,515	342.1385	124,714,615	$0.0004	$0.0014	$505
7771	T-1	MA Commodity	0506	MP 396.2	Ventura TP	30,000	425.4238	12,762,714	$0.0004	$0.0017	$52
7772	T-1	MA Commodity	0507	MP 396.2	Elm Creek	606,775	342.1385	207,601,088	$0.0004	$0.0014	$840
7773	T-1	MA Commodity	0507	Ventura TP	Harper TP	1,376,316	146.9455	202,243,447	$0.0004	$0.0006	$818
7774	T-1	MA Commodity	0507	MP 396.2	Ventura TP	809,429	425.4238	344,350,361	$0.0004	$0.0017	$1,393

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

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Part: A

Contract: T2104F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7775	T-1	MA Commodity	0507	Davenport	Ventura TP	25,050	83.2853	2,086,297	$0.0004	$0.0003	$8
7776	T-1	MA Commodity	0508	MP 396.2	Elm Creek	323,526	342.1385	110,690,700	$0.0004	$0.0014	$448
7777	T-1	MA Commodity	0508	Ventura TP	Harper TP	1,237,641	146.9455	181,865,775	$0.0004	$0.0006	$736
7778	T-1	MA Commodity	0508	MP 396.2	Ventura TP	2,000	425.4238	850,848	$0.0004	$0.0017	$3
7779	T-1	MA Commodity	0508	MP 396.2	Ventura TP	1,090,678	425.4238	464,000,379	$0.0004	$0.0017	$1,878
7780	T-1	MA Commodity	0509	Ventura TP	Harper TP	1,237,172	146.9455	181,796,872	$0.0004	$0.0006	$736
7781	T-1	MA Commodity	0509	MP 396.2	Ventura TP	1,370,520	425.4238	583,051,826	$0.0004	$0.0017	$2,359
7782	T-1	MA Commodity	0510	Ventura TP	Harper TP	1,334,334	146.9455	196,074,370	$0.0004	$0.0006	$793
7783	T-1	MA Commodity	0510	MP 396.2	Ventura TP	1,416,204	425.4238	602,486,887	$0.0004	$0.0017	$2,438
7784	T-1	MA Commodity	0511	MP 396.2	Ventura TP	1,370,520	425.4238	583,051,826	$0.0004	$0.0017	$2,359
7785	T-1	MA Commodity	0511	Ventura TP	Harper	40,648	146.9455	5,973,040	$0.0004	$0.0006	$24
7786	T-1	MA Commodity	0511	Ventura TP	Harper TP	632,958	146.9455	93,010,329	$0.0004	$0.0006	$376
7787	T-1	MA Commodity	0512	MP 396.2	Ventura TP	1,186,143	425.4238	504,613,462	$0.0004	$0.0017	$2,042
7788	T-1	MA Commodity	0512	MP 396.2	Warner	189,493	129.6832	24,574,059	$0.0004	$0.0005	$99
7789	T-1	MA Commodity	0512	Ventura TP	Harper TP	1,074,678	146.9455	157,919,094	$0.0004	$0.0006	$639
7790	T-1	MA Commodity	0512	MP 396.2	Elm Creek	40,568	342.1385	13,879,875	$0.0004	$0.0014	$56
7791	T-1	MA Commodity	0601	MP 396.2	Brandt	1,952	225.1957	439,582	$0.0004	$0.0009	$2
7792	T-1	MA Commodity	0601	MP 396.2	Warner	399,545	129.6832	51,814,274	$0.0004	$0.0005	$210

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T2104F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7793	T-1	MA Commodity	0601	MP 396.2	Ventura TP	836,226	425.4238	355,750,443	$0.0004	$0.0017	$1,440
7794	T-1	MA Commodity	0601	MP 396.2	Elm Creek	15,228	342.1385	5,210,085	$0.0004	$0.0014	$21
7795	T-1	MA Commodity	0601	Ventura TP	Harper TP	156,776	146.9455	23,037,527	$0.0004	$0.0006	$93
7796	T-1	MA Commodity	0602	MP 396.2	Warner	264,661	129.6832	34,322,085	$0.0004	$0.0005	$139
7797	T-1	MA Commodity	0602	MP 396.2	Ventura TP	973,034	425.4238	413,951,822	$0.0004	$0.0017	$1,675
7798	T-1	MA Commodity	0602	Ventura TP	Harper TP	776,219	146.9455	114,061,885	$0.0004	$0.0006	$462
7799	T-1	MA Commodity	0602	Ventura TP	Harper	80	146.9500	11,756	$0.0004	$0.0006	$0
7800	T-1	MA Commodity	0603	MP 396.2	Warner	234,416	129.6832	30,399,817	$0.0004	$0.0005	$123
7801	T-1	MA Commodity	0603	MP 396.2	Ventura TP	1,181,788	425.4238	502,760,742	$0.0004	$0.0017	$2,034
7802	T-1	MA Commodity	0603	Ventura TP	Harper TP	1,189,991	146.9455	174,863,813	$0.0004	$0.0006	$708
7803	T-1	MA Commodity	0604	MP 396.2	Ventura TP	879,166	425.4238	374,018,141	$0.0004	$0.0017	$1,513
7804	T-1	MA Commodity	0604	MP 396.2	Elm Creek	345,602	342.1385	118,243,750	$0.0004	$0.0014	$478
7805	T-1	MA Commodity	0604	Ventura TP	Harper TP	1,370,520	146.9455	201,391,740	$0.0004	$0.0006	$815
7806	T-1	MA Commodity	0604	Davenport	Ventura TP	10,030	83.2853	835,352	$0.0004	$0.0003	$3
7807	T-1	MA Commodity	0604	MP 396.2	Ventura TP	30,801	425.4238	13,103,478	$0.0004	$0.0017	$53
7808	T-1	MA Commodity	0604	MP 396.2	Elm Creek	81,668	342.1385	27,941,767	$0.0004	$0.0014	$113
	Total	MA Commodity				29,642,615		8,448,477,690			$34,187

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2104F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7809	T-1	E-Schrg	0505	Hebron	Ventura TP	1,341,595	515.0652	691,008,907	$0.0018	$0.0093	$12,438
7810	T-1	E-Schrg	0505	Hebron	Ventura TP	64,609	515.0652	33,277,847	$0.0018	$0.0093	$599
7811	T-1	E-Schrg	0505	Ventura TP	Harper TP	1,416,204	146.9455	208,104,798	$0.0018	$0.0026	$3,746
7812	T-1	E-Schrg	0506	Hebron	Ventura TP	919,664	515.0652	473,686,931	$0.0018	$0.0093	$8,526
7813	T-1	E-Schrg	0506	Hebron	Elm Creek	40,000	431.7799	17,271,196	$0.0018	$0.0078	$311
7814	T-1	E-Schrg	0506	Elm Creek	Ventura TP	23,000	83.2853	1,915,562	$0.0018	$0.0015	$34
7815	T-1	E-Schrg	0506	Hebron	Ventura TP	30,000	515.0652	15,451,956	$0.0018	$0.0093	$278
7816	T-1	E-Schrg	0506	Hebron	Elm Creek	364,515	431.7799	157,390,249	$0.0018	$0.0078	$2,833
7817	T-1	E-Schrg	0506	Ventura TP	Harper TP	1,330,672	146.9455	195,536,263	$0.0018	$0.0026	$3,520
7818	T-1	E-Schrg	0507	Hebron	Elm Creek	606,775	431.7799	261,993,251	$0.0018	$0.0078	$4,716
7819	T-1	E-Schrg	0507	Hebron	Ventura TP	809,429	515.0652	416,908,717	$0.0018	$0.0093	$7,504
7820	T-1	E-Schrg	0507	Ventura TP	Harper TP	1,376,316	146.9455	202,243,447	$0.0018	$0.0026	$3,640
7821	T-1	E-Schrg	0507	Elm Creek	Ventura TP	25,050	83.2853	2,086,297	$0.0018	$0.0015	$38
7822	T-1	E-Schrg	0508	Ventura TP	Harper TP	1,237,641	146.9455	181,865,775	$0.0018	$0.0026	$3,274
7823	T-1	E-Schrg	0508	Hebron	Ventura TP	1,090,678	515.0652	561,770,288	$0.0018	$0.0093	$10,112
7824	T-1	E-Schrg	0508	Hebron	Elm Creek	323,526	431.7799	139,692,025	$0.0018	$0.0078	$2,514
7825	T-1	E-Schrg	0508	Hebron	Ventura TP	2,000	515.0650	1,030,130	$0.0018	$0.0093	$19
7826	T-1	E-Schrg	0509	Hebron	Ventura TP	1,370,520	515.0652	705,907,170	$0.0018	$0.0093	$12,706

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2104F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7827	T-1	E-Schrg	0509	Ventura TP	Harper TP	1,237,172	146.9455	181,796,872	$0.0018	$0.0026	$3,272
7828	T-1	E-Schrg	0510	Hebron	Ventura TP	1,416,204	515.0652	729,437,409	$0.0018	$0.0093	$13,130
7829	T-1	E-Schrg	0510	Ventura TP	Harper TP	1,334,334	146.9455	196,074,370	$0.0018	$0.0026	$3,529
7830	T-1	E-Schrg	0511	Ventura TP	Harper TP	632,958	146.9455	93,010,329	$0.0018	$0.0026	$1,674
7831	T-1	E-Schrg	0511	Ventura TP	Harper	40,648	146.9455	5,973,040	$0.0018	$0.0026	$108
7832	T-1	E-Schrg	0511	Hebron	Ventura TP	1,370,520	515.0652	705,907,170	$0.0018	$0.0093	$12,706
7833	T-1	E-Schrg	0512	Hebron	Ventura TP	1,186,143	515.0652	610,940,990	$0.0018	$0.0093	$10,997
7834	T-1	E-Schrg	0512	Ventura TP	Harper TP	1,074,678	146.9455	157,919,094	$0.0018	$0.0026	$2,843
7835	T-1	E-Schrg	0512	Hebron	Elm Creek	40,568	431.7799	17,516,447	$0.0018	$0.0078	$315
7836	T-1	E-Schrg	0512	Hebron	Warner	189,493	219.3246	41,560,475	$0.0018	$0.0039	$748
7837	T-1	E-Schrg	0601	Hebron	Elm Creek	15,228	431.7799	6,575,144	$0.0018	$0.0078	$118
7838	T-1	E-Schrg	0601	Ventura TP	Harper TP	156,776	146.9455	23,037,527	$0.0018	$0.0026	$415
7839	T-1	E-Schrg	0601	Hebron	Warner	399,545	219.3246	87,630,047	$0.0018	$0.0039	$1,577
7840	T-1	E-Schrg	0601	Hebron	Brandt	1,952	314.8371	614,562	$0.0018	$0.0057	$11
7841	T-1	E-Schrg	0601	Hebron	Ventura TP	836,226	515.0652	430,710,909	$0.0018	$0.0093	$7,753
7842	T-1	E-Schrg	0602	Hebron	Warner	264,661	219.3246	58,046,663	$0.0018	$0.0039	$1,045
7843	T-1	E-Schrg	0602	Ventura TP	Harper	80	146.9500	11,756	$0.0018	$0.0026	$0
7844	T-1	E-Schrg	0602	Hebron	Ventura TP	973,034	515.0652	501,175,956	$0.0018	$0.0093	$9,021

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2104F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7845	T-1	E-Schrg	0602	Ventura TP	Harper TP	776,219	146.9455	114,061,885	$0.0018	$0.0026	$2,053
7846	T-1	E-Schrg	0603	Ventura TP	Harper TP	1,189,991	146.9455	174,863,813	$0.0018	$0.0026	$3,148
7847	T-1	E-Schrg	0603	Hebron	Ventura TP	1,181,788	515.0652	608,697,873	$0.0018	$0.0093	$10,957
7848	T-1	E-Schrg	0603	Hebron	Warner	234,416	219.3246	51,413,193	$0.0018	$0.0039	$925
7849	T-1	E-Schrg	0604	Hebron	Ventura TP	30,801	515.0652	15,864,523	$0.0018	$0.0093	$286
7850	T-1	E-Schrg	0604	Hebron	Ventura TP	879,166	515.0652	452,827,818	$0.0018	$0.0093	$8,151
7851	T-1	E-Schrg	0604	Hebron	Elm Creek	81,668	431.7799	35,262,601	$0.0018	$0.0078	$635
7852	T-1	E-Schrg	0604	Hebron	Elm Creek	345,602	431.7799	149,223,998	$0.0018	$0.0078	$2,686
7853	T-1	E-Schrg	0604	Elm Creek	Ventura TP	10,030	83.2853	835,352	$0.0018	$0.0015	$15
7854	T-1	E-Schrg	0604	Ventura TP	Harper TP	1,370,520	146.9455	201,391,740	$0.0018	$0.0026	$3,625
	Total	E-Schrg				29,642,615		9,919,522,365			$178,551
7855	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1,865
7856	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$1,723
7857	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$1,766
7858	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$1,769
7859	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$1,775
7860	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$1,851

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2104F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7861	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$1,610
7862	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$1,656
7863	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$1,097
7864	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$1,347
7865	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$1,670
7866	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$1,711
	Total	ACA				0		0			$19,839
	Total	Contract:	T2104F								$6,226,353

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7867	T-1	MA Reservation	0505	Ventura	North Hayden	933,720	427.9120	399,550,006	$0.0401	$0.0017	$160,297
7868	T-1	MA Reservation	0506	Ventura	North Hayden	903,600	427.9120	386,661,296	$0.0401	$0.0017	$155,126
7869	T-1	MA Reservation	0507	Ventura	North Hayden	933,720	427.9120	399,550,006	$0.0401	$0.0017	$160,297
7870	T-1	MA Reservation	0508	Ventura	North Hayden	933,720	427.9120	399,550,006	$0.0401	$0.0017	$160,297
7871	T-1	MA Reservation	0509	Ventura	North Hayden	903,600	427.9120	386,661,296	$0.0401	$0.0017	$155,126
7872	T-1	MA Reservation	0510	Ventura	North Hayden	933,720	427.9120	399,550,006	$0.0401	$0.0017	$160,297
7873	T-1	MA Reservation	0511	Ventura	North Hayden	903,600	427.9120	386,661,296	$0.0401	$0.0017	$155,126
7874	T-1	MA Reservation	0512	Ventura	North Hayden	933,720	427.9120	399,550,006	$0.0401	$0.0017	$160,297
7875	T-1	MA Reservation	0601	Ventura	North Hayden	933,720	427.9120	399,550,006	$0.0401	$0.0017	$160,297
7876	T-1	MA Reservation	0602	Ventura	North Hayden	843,360	427.9120	360,883,876	$0.0401	$0.0017	$144,784
7877	T-1	MA Reservation	0603	Ventura	North Hayden	933,720	427.9120	399,550,006	$0.0401	$0.0017	$160,297
7878	T-1	MA Reservation	0604	Ventura	North Hayden	903,600	427.9120	386,661,296	$0.0401	$0.0017	$155,126
	Total	MA Reservation				10,993,800		4,704,379,104			$1,887,368
7879	T-1	MA Commodity	0505	Ventura TP	Will County	71,096	371.9089	26,441,234	$0.0004	$0.0015	$107
7880	T-1	MA Commodity	0505	Ventura TP	Jackson Creek	10,070	360.9082	3,634,346	$0.0004	$0.0015	$15
7881	T-1	MA Commodity	0505	Ventura TP	Manhattan	61,260	393.1182	24,082,420	$0.0004	$0.0016	$97
7882	T-1	MA Commodity	0505	Ventura TP	Channahon	111,781	360.6676	40,315,785	$0.0004	$0.0015	$163

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7883	T-1	MA Commodity	0505	Ventura TP	Troy Grove	425,430	308.7258	131,341,216	$0.0004	$0.0012	$531
7884	T-1	MA Commodity	0505	Ventura TP	Prophetstown	19,075	266.0516	5,074,934	$0.0004	$0.0011	$21
7885	T-1	MA Commodity	0505	Ventura TP	Will county TP	116,617	371.9089	43,370,901	$0.0004	$0.0015	$176
7886	T-1	MA Commodity	0505			114,258	360.9083	41,236,658	$0.0004	$0.0015	$167
7887	T-1	MA Commodity	0506	Ventura TP	Troy Grove	224,662	308.7258	69,358,954	$0.0004	$0.0012	$281
7888	T-1	MA Commodity	0506	Ventura TP	Will county TP	31,293	371.9089	11,638,146	$0.0004	$0.0015	$47
7889	T-1	MA Commodity	0506	Ventura TP	Will County	119,074	371.9089	44,284,681	$0.0004	$0.0015	$179
7890	T-1	MA Commodity	0506	Manhattan TP	North Hayden	5,357	34.7937	186,390	$0.0004	$0.0001	$1
7891	T-1	MA Commodity	0506			38,000	0.0001	4	$0.0004	$0.0000	$0
7892	T-1	MA Commodity	0506			130,170	0.2407	31,332	$0.0004	$0.0000	$0
7893	T-1	MA Commodity	0506	Ventura TP	Channahon	347,999	360.6676	125,511,967	$0.0004	$0.0015	$508
7894	T-1	MA Commodity	0506	Ventura TP	Prophetstown	20,097	266.0516	5,346,839	$0.0004	$0.0011	$22
7895	T-1	MA Commodity	0506	Ventura TP	North Hayden	65,154	427.9120	27,880,178	$0.0004	$0.0017	$113
7896	T-1	MA Commodity	0506			108,163	360.9083	39,036,923	$0.0004	$0.0015	$158
7897	T-1	MA Commodity	0507			110,712	360.9083	39,956,878	$0.0004	$0.0015	$162
7898	T-1	MA Commodity	0507	Ventura TP	Jackson Creek	15,153	360.9081	5,468,841	$0.0004	$0.0015	$22
7899	T-1	MA Commodity	0507	Ventura TP	Troy Grove	575,296	308.7258	177,608,715	$0.0004	$0.0012	$719
7900	T-1	MA Commodity	0507	Ventura TP	Channahon	38,787	360.6676	13,989,216	$0.0004	$0.0015	$57

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7901	T-1	MA Commodity	0507	Channahon	Will County	79,695	11.2413	895,875	$0.0004	$0.0000	$4
7902	T-1	MA Commodity	0507			40,000	0.2407	9,628	$0.0004	$0.0000	$0
7903	T-1	MA Commodity	0507	Ventura TP	Prophetstown	52,799	266.0516	14,047,257	$0.0004	$0.0011	$57
7904	T-1	MA Commodity	0507	Ventura TP	Will county TP	33,666	371.9089	12,520,685	$0.0004	$0.0015	$51
7905	T-1	MA Commodity	0507	Ventura TP	Will County	123,117	371.9089	45,788,306	$0.0004	$0.0015	$185
7906	T-1	MA Commodity	0508			145,188	360.9083	52,399,552	$0.0004	$0.0015	$212
7907	T-1	MA Commodity	0508	Ventura TP	Jackson Creek TP	38,189	360.9082	13,782,723	$0.0004	$0.0015	$56
7908	T-1	MA Commodity	0508	Ventura TP	Joliet	7,320	364.3710	2,667,196	$0.0004	$0.0015	$11
7909	T-1	MA Commodity	0508	Ventura TP	Will County	129,389	371.9089	48,120,921	$0.0004	$0.0015	$195
7910	T-1	MA Commodity	0508	Ventura TP	Jackson Creek	14,102	360.9082	5,089,528	$0.0004	$0.0015	$21
7911	T-1	MA Commodity	0508	Ventura TP	GP-Peoples	10,142	393.1180	3,987,003	$0.0004	$0.0016	$16
7912	T-1	MA Commodity	0508	Ventura TP	Troy Grove	239,659	308.7258	73,988,913	$0.0004	$0.0012	$299
7913	T-1	MA Commodity	0508	Mallard Lake	Jackson Creek	5,000	0.0002	1	$0.0004	$0.0000	$0
7914	T-1	MA Commodity	0508	Ventura TP	Channahon	5,066	360.6676	1,827,142	$0.0004	$0.0015	$7
7915	T-1	MA Commodity	0508			5,000	0.0002	1	$0.0004	$0.0000	$0
7916	T-1	MA Commodity	0508	Ventura TP	North Hayden	112,209	427.9120	48,015,577	$0.0004	$0.0017	$194
7917	T-1	MA Commodity	0508	Ventura TP	GP-Nicor	10,132	364.7681	3,695,830	$0.0004	$0.0015	$15
7918	T-1	MA Commodity	0508	Ventura TP	Prophetstown	238,133	266.0516	63,355,665	$0.0004	$0.0011	$256

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7919	T-1	MA Commodity	0508	Channahon	Prophetstown	2,879	94.6158	272,399	$0.0004	$0.0004	$1
7920	T-1	MA Commodity	0509	Ventura TP	Troy Grove	815,483	308.7258	251,760,635	$0.0004	$0.0012	$1,019
7921	T-1	MA Commodity	0509	Ventura TP	Will County	55,371	371.9089	20,592,969	$0.0004	$0.0015	$83
7922	T-1	MA Commodity	0509	Ventura TP	Prophetstown	5,084	266.0515	1,352,606	$0.0004	$0.0011	$5
7923	T-1	MA Commodity	0509	Ventura TP	North Hayden	505	427.9129	216,096	$0.0004	$0.0017	$1
7924	T-1	MA Commodity	0509	Ventura TP	Harper	13,785	146.9456	2,025,645	$0.0004	$0.0006	$8
7925	T-1	MA Commodity	0509	Ventura TP	Channahon	24,077	360.6676	8,683,794	$0.0004	$0.0015	$35
7926	T-1	MA Commodity	0510	Ventura TP	North Hayden	164,379	427.9120	70,339,749	$0.0004	$0.0017	$285
7927	T-1	MA Commodity	0510	Ventura TP	Channahon	10,091	360.6676	3,639,497	$0.0004	$0.0015	$15
7928	T-1	MA Commodity	0510	Ventura TP	Will County	128,952	371.9089	47,958,399	$0.0004	$0.0015	$194
7929	T-1	MA Commodity	0510	Ventura TP	Troy Grove	572,755	308.7258	176,824,243	$0.0004	$0.0012	$716
7930	T-1	MA Commodity	0510	Ventura TP	Prophetstown	27,785	266.0516	7,392,244	$0.0004	$0.0011	$30
7931	T-1	MA Commodity	0510	Ventura TP	Manhattan	31,393	393.1182	12,341,160	$0.0004	$0.0016	$50
7932	T-1	MA Commodity	0511	Ventura TP	Prophetstown	66,564	266.0516	17,709,457	$0.0004	$0.0011	$72
7933	T-1	MA Commodity	0511	Ventura TP	North Hayden	11,134	427.9120	4,764,372	$0.0004	$0.0017	$19
7934	T-1	MA Commodity	0511	Ventura TP	Joliet	62,001	364.3711	22,591,372	$0.0004	$0.0015	$91
7935	T-1	MA Commodity	0511	Ventura TP	Troy Grove	740,926	308.7258	228,742,971	$0.0004	$0.0012	$926
7936	T-1	MA Commodity	0511	Ventura TP	Will County	38,275	371.9089	14,234,813	$0.0004	$0.0015	$58

Northern Border Pipeline Company
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Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7937	T-1	MA Commodity	0512	Ventura TP	Prophetstown	38,538	266.0516	10,253,098	$0.0004	$0.0011	$41
7938	T-1	MA Commodity	0512	Ventura TP	North Hayden	434,093	427.9120	185,753,609	$0.0004	$0.0017	$752
7939	T-1	MA Commodity	0512	Ventura TP	Will county TP	16,091	371.9089	5,984,386	$0.0004	$0.0015	$24
7940	T-1	MA Commodity	0512	Ventura TP	Joliet	5,856	364.3711	2,133,757	$0.0004	$0.0015	$9
7941	T-1	MA Commodity	0512	Ventura TP	Channahon	33,407	360.6676	12,048,823	$0.0004	$0.0015	$49
7942	T-1	MA Commodity	0512	Ventura TP	Will County	17,233	371.9089	6,409,106	$0.0004	$0.0015	$26
7943	T-1	MA Commodity	0512	Ventura TP	Troy Grove	342,132	308.7258	105,624,971	$0.0004	$0.0012	$427
7944	T-1	MA Commodity	0601	Ventura TP	Channahon	83,213	360.6676	30,012,234	$0.0004	$0.0015	$121
7945	T-1	MA Commodity	0601	Ventura TP	Iowa City	2,314	174.0566	402,767	$0.0004	$0.0007	$2
7946	T-1	MA Commodity	0601	Ventura TP	Prophetstown	24,429	266.0517	6,499,376	$0.0004	$0.0011	$26
7947	T-1	MA Commodity	0601	Ventura TP	Troy Grove	275,533	308.7258	85,064,144	$0.0004	$0.0012	$344
7948	T-1	MA Commodity	0601	Ventura TP	North Hayden	257,314	427.9120	110,107,751	$0.0004	$0.0017	$446
7949	T-1	MA Commodity	0601	Ventura TP	Channahon TP	1,013	360.6673	365,356	$0.0004	$0.0015	$1
7950	T-1	MA Commodity	0601	Ventura TP	Mallard Lake	60,221	371.9090	22,396,731	$0.0004	$0.0015	$91
7951	T-1	MA Commodity	0601	Ventura TP	Manhattan	16,488	393.1183	6,481,734	$0.0004	$0.0016	$26
7952	T-1	MA Commodity	0601	Ventura TP	Will County	8,942	371.9089	3,325,609	$0.0004	$0.0015	$13
7953	T-1	MA Commodity	0602	Ventura TP	Mallard Lake	22,290	371.9090	8,289,852	$0.0004	$0.0015	$34
7954	T-1	MA Commodity	0602	Ventura TP	Will county TP	355,269	371.9089	132,127,708	$0.0004	$0.0015	$535

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Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7955	T-1	MA Commodity	0602	Ventura TP	Channahon	39,909	360.6676	14,393,883	$0.0004	$0.0015	$58
7956	T-1	MA Commodity	0602	Ventura TP	Prophetstown	14,890	266.0516	3,961,509	$0.0004	$0.0011	$16
7957	T-1	MA Commodity	0602	Ventura TP	Will County	3,040	371.9089	1,130,603	$0.0004	$0.0015	$5
7958	T-1	MA Commodity	0602	Ventura TP	Troy Grove	315,677	308.7258	97,457,633	$0.0004	$0.0012	$394
7959	T-1	MA Commodity	0602	Ventura TP	Manhattan	17,980	393.1182	7,068,265	$0.0004	$0.0016	$29
7960	T-1	MA Commodity	0602	Ventura TP	North Hayden	58,127	427.9120	24,873,241	$0.0004	$0.0017	$101
7961	T-1	MA Commodity	0602	Ventura TP	Jackson Creek	10,132	360.9082	3,656,722	$0.0004	$0.0015	$15
7962	T-1	MA Commodity	0602	Ventura TP	Joliet	20,325	364.3711	7,405,843	$0.0004	$0.0015	$30
7963	T-1	MA Commodity	0603	Ventura TP	Will county TP	545,488	371.9089	202,871,846	$0.0004	$0.0015	$821
7964	T-1	MA Commodity	0603	Will County TP	North Hayden	1,349	56.0030	75,548	$0.0004	$0.0002	$0
7965	T-1	MA Commodity	0603	Ventura TP	Prophetstown	28,730	266.0516	7,643,663	$0.0004	$0.0011	$31
7966	T-1	MA Commodity	0603	Ventura TP	North Hayden	7,925	427.9121	3,391,203	$0.0004	$0.0017	$14
7967	T-1	MA Commodity	0603	Ventura TP	Manhattan	21,286	393.1182	8,367,914	$0.0004	$0.0016	$34
7968	T-1	MA Commodity	0603	Ventura TP	Mallard Lake	27,805	371.9090	10,340,929	$0.0004	$0.0015	$42
7969	T-1	MA Commodity	0603	Ventura TP	Jackson Creek	25,304	360.9082	9,132,421	$0.0004	$0.0015	$37
7970	T-1	MA Commodity	0603	Ventura TP	Will County	95,316	371.9089	35,448,869	$0.0004	$0.0015	$143
7971	T-1	MA Commodity	0603	Ventura TP	Troy Grove	197,676	308.7258	61,027,682	$0.0004	$0.0012	$247
7972	T-1	MA Commodity	0604	Ventura TP	Manhattan	106,925	393.1182	42,034,162	$0.0004	$0.0016	$170

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Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7973	T-1	MA Commodity	0604	Ventura TP	Will county TP	64,840	371.9089	24,114,574	$0.0004	$0.0015	$98
7974	T-1	MA Commodity	0604	Ventura TP	Troy Grove	64,370	308.7258	19,872,679	$0.0004	$0.0012	$80
7975	T-1	MA Commodity	0604	Ventura TP	Prophetstown	25,699	266.0516	6,837,259	$0.0004	$0.0011	$28
7976	T-1	MA Commodity	0604	Ventura TP	Channahon	316,593	360.6676	114,184,838	$0.0004	$0.0015	$462
7977	T-1	MA Commodity	0604	Ventura TP	Joliet	83,795	364.3711	30,532,476	$0.0004	$0.0015	$124
7978	T-1	MA Commodity	0604	Ventura TP	Mallard Lake	8,508	371.9090	3,164,202	$0.0004	$0.0015	$13
7979	T-1	MA Commodity	0604	Ventura TP	North Hayden	165,070	427.9120	70,635,435	$0.0004	$0.0017	$286
7980	T-1	MA Commodity	0604	Ventura TP	Will County	83,099	371.9089	30,905,258	$0.0004	$0.0015	$125
	Total	MA Commodity				11,163,983		3,731,240,451			$15,099
7981	T-1	E-Schrg	0505	Ventura TP	Jackson Creek	10,070	360.9082	3,634,346	$0.0018	$0.0065	$65
7982	T-1	E-Schrg	0505	Ventura TP	Troy Grove	425,430	308.7258	131,341,216	$0.0018	$0.0056	$2,364
7983	T-1	E-Schrg	0505	Ventura TP	Manhattan	61,260	393.1182	24,082,420	$0.0018	$0.0071	$433
7984	T-1	E-Schrg	0505	Ventura TP		114,258	360.9083	41,236,658	$0.0018	$0.0065	$742
7985	T-1	E-Schrg	0505	Ventura TP	Channahon	111,781	360.6676	40,315,785	$0.0018	$0.0065	$726
7986	T-1	E-Schrg	0505	Ventura TP	Prophetstown	19,075	266.0516	5,074,934	$0.0018	$0.0048	$91
7987	T-1	E-Schrg	0505	Ventura TP	Will county TP	116,617	371.9089	43,370,901	$0.0018	$0.0067	$781
7988	T-1	E-Schrg	0505	Ventura TP	Will County	71,096	371.9089	26,441,234	$0.0018	$0.0067	$476

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Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
7989	T-1	E-Schrg	0506	Ventura TP	North Hayden	65,154	427.9120	27,880,178	$0.0018	$0.0077	$502
7990	T-1	E-Schrg	0506	Ventura TP	Troy Grove	224,662	308.7258	69,358,954	$0.0018	$0.0056	$1,248
7991	T-1	E-Schrg	0506	Jackson Creek		38,000	0.0001	4	$0.0018	$0.0000	$0
7992	T-1	E-Schrg	0506	Ventura TP	Will county TP	31,293	371.9089	11,638,146	$0.0018	$0.0067	$209
7993	T-1	E-Schrg	0506	Channahon		130,170	0.2407	31,332	$0.0018	$0.0000	$1
7994	T-1	E-Schrg	0506	Ventura TP	Channahon	347,999	360.6676	125,511,967	$0.0018	$0.0065	$2,259
7995	T-1	E-Schrg	0506	Ventura TP	Prophetstown	20,097	266.0516	5,346,839	$0.0018	$0.0048	$96
7996	T-1	E-Schrg	0506	Ventura TP		108,163	360.9083	39,036,923	$0.0018	$0.0065	$703
7997	T-1	E-Schrg	0506	Ventura TP	Will County	119,074	371.9089	44,284,681	$0.0018	$0.0067	$797
7998	T-1	E-Schrg	0506	Manhattan TP	North Hayden	5,357	34.7937	186,390	$0.0018	$0.0006	$3
7999	T-1	E-Schrg	0507	Channahon		40,000	0.2407	9,628	$0.0018	$0.0000	$0
8000	T-1	E-Schrg	0507	Ventura TP	Jackson Creek	15,153	360.9081	5,468,841	$0.0018	$0.0065	$98
8001	T-1	E-Schrg	0507	Ventura TP	Channahon	38,787	360.6676	13,989,216	$0.0018	$0.0065	$252
8002	T-1	E-Schrg	0507	Ventura TP	Will County	123,117	371.9089	45,788,306	$0.0018	$0.0067	$824
8003	T-1	E-Schrg	0507	Ventura TP		110,712	360.9083	39,956,878	$0.0018	$0.0065	$719
8004	T-1	E-Schrg	0507	Ventura TP	Troy Grove	575,296	308.7258	177,608,715	$0.0018	$0.0056	$3,197
8005	T-1	E-Schrg	0507	Channahon	Will County	79,695	11.2413	895,875	$0.0018	$0.0002	$16
8006	T-1	E-Schrg	0507	Ventura TP	Prophetstown	52,799	266.0516	14,047,257	$0.0018	$0.0048	$253

Northern Border Pipeline Company
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Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8007	T-1	E-Schrg	0507	Ventura TP	Will county TP	33,666	371.9089	12,520,685	$0.0018	$0.0067	$225
8008	T-1	E-Schrg	0508	Ventura TP	Prophetstown	238,133	266.0516	63,355,665	$0.0018	$0.0048	$1,140
8009	T-1	E-Schrg	0508	Ventura TP	GP-Nicor	10,132	364.7681	3,695,830	$0.0018	$0.0066	$67
8010	T-1	E-Schrg	0508	Jackson Creek		5,000	0.0002	1	$0.0018	$0.0000	$0
8011	T-1	E-Schrg	0508	Mallard Lakes	Jackson Creek	5,000	0.0002	1	$0.0018	$0.0000	$0
8012	T-1	E-Schrg	0508	Ventura TP	Troy Grove	239,659	308.7258	73,988,913	$0.0018	$0.0056	$1,332
8013	T-1	E-Schrg	0508	Ventura TP	GP-Peoples	10,142	393.1180	3,987,003	$0.0018	$0.0071	$72
8014	T-1	E-Schrg	0508	Ventura TP	Jackson Creek TP	38,189	360.9082	13,782,723	$0.0018	$0.0065	$248
8015	T-1	E-Schrg	0508	Channahon	Prophetstown	2,879	94.6158	272,399	$0.0018	$0.0017	$5
8016	T-1	E-Schrg	0508	Ventura TP	Channahon	5,066	360.6676	1,827,142	$0.0018	$0.0065	$33
8017	T-1	E-Schrg	0508	Ventura TP		145,188	360.9083	52,399,552	$0.0018	$0.0065	$943
8018	T-1	E-Schrg	0508	Ventura TP	Jackson Creek	14,102	360.9082	5,089,528	$0.0018	$0.0065	$92
8019	T-1	E-Schrg	0508	Ventura TP	Will County	129,389	371.9089	48,120,921	$0.0018	$0.0067	$866
8020	T-1	E-Schrg	0508	Ventura TP	North Hayden	112,209	427.9120	48,015,577	$0.0018	$0.0077	$864
8021	T-1	E-Schrg	0508	Ventura TP	Joliet	7,320	364.3710	2,667,196	$0.0018	$0.0066	$48
8022	T-1	E-Schrg	0509	Ventura TP	Prophetstown	5,084	266.0515	1,352,606	$0.0018	$0.0048	$24
8023	T-1	E-Schrg	0509	Ventura TP	Will County	55,371	371.9089	20,592,969	$0.0018	$0.0067	$371
8024	T-1	E-Schrg	0509	Ventura TP	North Hayden	505	427.9129	216,096	$0.0018	$0.0077	$4

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Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8025	T-1	E-Schrg	0509	Ventura TP	Harper	13,785	146.9456	2,025,645	$0.0018	$0.0026	$36
8026	T-1	E-Schrg	0509	Ventura TP	Troy Grove	815,483	308.7258	251,760,635	$0.0018	$0.0056	$4,532
8027	T-1	E-Schrg	0509	Ventura TP	Channahon	24,077	360.6676	8,683,794	$0.0018	$0.0065	$156
8028	T-1	E-Schrg	0510	Ventura TP	Manhattan	31,393	393.1182	12,341,160	$0.0018	$0.0071	$222
8029	T-1	E-Schrg	0510	Ventura TP	Prophetstown	27,785	266.0516	7,392,244	$0.0018	$0.0048	$133
8030	T-1	E-Schrg	0510	Ventura TP	North Hayden	164,379	427.9120	70,339,749	$0.0018	$0.0077	$1,266
8031	T-1	E-Schrg	0510	Ventura TP	Channahon	10,091	360.6676	3,639,497	$0.0018	$0.0065	$66
8032	T-1	E-Schrg	0510	Ventura TP	Will County	128,952	371.9089	47,958,399	$0.0018	$0.0067	$863
8033	T-1	E-Schrg	0510	Ventura TP	Troy Grove	572,755	308.7258	176,824,243	$0.0018	$0.0056	$3,183
8034	T-1	E-Schrg	0511	Ventura TP	Prophetstown	66,564	266.0516	17,709,457	$0.0018	$0.0048	$319
8035	T-1	E-Schrg	0511	Ventura TP	Troy Grove	740,926	308.7258	228,742,971	$0.0018	$0.0056	$4,117
8036	T-1	E-Schrg	0511	Ventura TP	Will County	38,275	371.9089	14,234,813	$0.0018	$0.0067	$256
8037	T-1	E-Schrg	0511	Ventura TP	Joliet	62,001	364.3711	22,591,372	$0.0018	$0.0066	$407
8038	T-1	E-Schrg	0511	Ventura TP	North Hayden	11,134	427.9120	4,764,372	$0.0018	$0.0077	$86
8039	T-1	E-Schrg	0512	Ventura TP	Will County	17,233	371.9089	6,409,106	$0.0018	$0.0067	$115
8040	T-1	E-Schrg	0512	Ventura TP	Prophetstown	38,538	266.0516	10,253,098	$0.0018	$0.0048	$185
8041	T-1	E-Schrg	0512	Ventura TP	Joliet	5,856	364.3711	2,133,757	$0.0018	$0.0066	$38
8042	T-1	E-Schrg	0512	Ventura TP	North Hayden	434,093	427.9120	185,753,609	$0.0018	$0.0077	$3,344

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Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8043	T-1	E-Schrg	0512	Ventura TP	Channahon	33,407	360.6676	12,048,823	$0.0018	$0.0065	$217
8044	T-1	E-Schrg	0512	Ventura TP	Troy Grove	342,132	308.7258	105,624,971	$0.0018	$0.0056	$1,901
8045	T-1	E-Schrg	0512	Ventura TP	Will county TP	16,091	371.9089	5,984,386	$0.0018	$0.0067	$108
8046	T-1	E-Schrg	0601	Ventura TP	Prophetstown	24,429	266.0517	6,499,376	$0.0018	$0.0048	$117
8047	T-1	E-Schrg	0601	Ventura TP	Troy Grove	275,533	308.7258	85,064,144	$0.0018	$0.0056	$1,531
8048	T-1	E-Schrg	0601	Ventura TP	Channahon TP	1,013	360.6673	365,356	$0.0018	$0.0065	$7
8049	T-1	E-Schrg	0601	Ventura TP	Channahon	83,213	360.6676	30,012,234	$0.0018	$0.0065	$540
8050	T-1	E-Schrg	0601	Ventura TP	North Hayden	257,314	427.9120	110,107,751	$0.0018	$0.0077	$1,982
8051	T-1	E-Schrg	0601	Ventura TP	Manhattan	16,488	393.1183	6,481,734	$0.0018	$0.0071	$117
8052	T-1	E-Schrg	0601	Ventura TP	Mallard Lake	60,221	371.9090	22,396,731	$0.0018	$0.0067	$403
8053	T-1	E-Schrg	0601	Ventura TP	Will County	8,942	371.9089	3,325,609	$0.0018	$0.0067	$60
8054	T-1	E-Schrg	0601	Ventura TP	Iowa City	2,314	174.0566	402,767	$0.0018	$0.0031	$7
8055	T-1	E-Schrg	0602	Ventura TP	Channahon	39,909	360.6676	14,393,883	$0.0018	$0.0065	$259
8056	T-1	E-Schrg	0602	Ventura TP	North Hayden	58,127	427.9120	24,873,241	$0.0018	$0.0077	$448
8057	T-1	E-Schrg	0602	Ventura TP	Mallard Lake	22,290	371.9090	8,289,852	$0.0018	$0.0067	$149
8058	T-1	E-Schrg	0602	Ventura TP	Jackson Creek	10,132	360.9082	3,656,722	$0.0018	$0.0065	$66
8059	T-1	E-Schrg	0602	Ventura TP	Joliet	20,325	364.3711	7,405,843	$0.0018	$0.0066	$133
8060	T-1	E-Schrg	0602	Ventura TP	Troy Grove	315,677	308.7258	97,457,633	$0.0018	$0.0056	$1,754

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8061	T-1	E-Schrg	0602	Ventura TP	Prophetstown	14,890	266.0516	3,961,509	$0.0018	$0.0048	$71
8062	T-1	E-Schrg	0602	Ventura TP	Manhattan	17,980	393.1182	7,068,265	$0.0018	$0.0071	$127
8063	T-1	E-Schrg	0602	Ventura TP	Will county TP	355,269	371.9089	132,127,708	$0.0018	$0.0067	$2,378
8064	T-1	E-Schrg	0602	Ventura TP	Will County	3,040	371.9089	1,130,603	$0.0018	$0.0067	$20
8065	T-1	E-Schrg	0603	Ventura TP	Will County	95,316	371.9089	35,448,869	$0.0018	$0.0067	$638
8066	T-1	E-Schrg	0603	Ventura TP	Will county TP	545,488	371.9089	202,871,846	$0.0018	$0.0067	$3,652
8067	T-1	E-Schrg	0603	Ventura TP	Prophetstown	28,730	266.0516	7,643,663	$0.0018	$0.0048	$138
8068	T-1	E-Schrg	0603	Will County TP	North Hayden	1,349	56.0030	75,548	$0.0018	$0.0010	$1
8069	T-1	E-Schrg	0603	Ventura TP	Manhattan	21,286	393.1182	8,367,914	$0.0018	$0.0071	$151
8070	T-1	E-Schrg	0603	Ventura TP	Mallard Lake	27,805	371.9090	10,340,929	$0.0018	$0.0067	$186
8071	T-1	E-Schrg	0603	Ventura TP	Jackson Creek	25,304	360.9082	9,132,421	$0.0018	$0.0065	$164
8072	T-1	E-Schrg	0603	Ventura TP	North Hayden	7,925	427.9121	3,391,203	$0.0018	$0.0077	$61
8073	T-1	E-Schrg	0603	Ventura TP	Troy Grove	197,676	308.7258	61,027,682	$0.0018	$0.0056	$1,098
8074	T-1	E-Schrg	0604	Ventura TP	Manhattan	106,925	393.1182	42,034,162	$0.0018	$0.0071	$757
8075	T-1	E-Schrg	0604	Ventura TP	Will County	83,099	371.9089	30,905,258	$0.0018	$0.0067	$556
8076	T-1	E-Schrg	0604	Ventura TP	Mallard Lake	8,508	371.9090	3,164,202	$0.0018	$0.0067	$57
8077	T-1	E-Schrg	0604	Ventura TP	North Hayden	165,070	427.9120	70,635,435	$0.0018	$0.0077	$1,271
8078	T-1	E-Schrg	0604	Ventura TP	Will county TP	64,840	371.9089	24,114,574	$0.0018	$0.0067	$434

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8079	T-1	E-Schrg	0604	Ventura TP	Channahon	316,593	360.6676	114,184,838	$0.0018	$0.0065	$2,055
8080	T-1	E-Schrg	0604	Ventura TP	Troy Grove	64,370	308.7258	19,872,679	$0.0018	$0.0056	$358
8081	T-1	E-Schrg	0604	Ventura TP	Prophetstown	25,699	266.0516	6,837,259	$0.0018	$0.0048	$123
8082	T-1	E-Schrg	0604	Ventura TP	Joliet	83,795	364.3711	30,532,476	$0.0018	$0.0066	$550
	Total	E-Schrg				11,163,983		3,731,240,451			$67,162
8083	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$631
8084	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$647
8085	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$621
8086	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$634
8087	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$569
8088	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$637
8089	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$576
8090	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$656
8091	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$529
8092	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$601
8093	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$677
8094	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$685

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2106F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$7,462
	Total	Contract:	T2106F								$1,977,091

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2108F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8095	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	308,956	0.0000	0	$0.0000	$0.1293	$39,935
8096	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	319,255	0.0000	0	$0.0000	$0.1293	$41,267
8097	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	308,956	0.0000	0	$0.0000	$0.1293	$39,935
8098	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	319,255	0.0000	0	$0.0000	$0.1293	$41,267
8099	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	319,255	0.0000	0	$0.0000	$0.1293	$41,267
8100	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	288,359	0.0000	0	$0.0000	$0.1293	$37,273
8101	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	319,255	0.0000	0	$0.0000	$0.1293	$41,267
	Total	SZ Reservation				2,183,292		0			$282,211
8102	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	314,490	0.0000	0	$0.0000	$0.0014	$429
8103	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	324,973	0.0000	0	$0.0000	$0.0014	$443
8104	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	324,973	0.0000	0	$0.0000	$0.0014	$443
8105	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	290,378	0.0000	0	$0.0000	$0.0014	$396
8106	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	324,973	0.0000	0	$0.0000	$0.0014	$443
	Total	SZ Commodity				1,579,787		0			$2,154
8107	T-1	MA Reservation	0509	Port of Morgan	Ventura	303,803	425.4238	129,244,881	$0.0401	$0.0017	$51,852

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2108F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8108	T-1	MA Reservation	0510	Port of Morgan	Ventura	313,929	425.4238	133,553,043	$0.0401	$0.0017	$53,581
8109	T-1	MA Reservation	0511	Port of Morgan	Ventura	303,803	425.4238	129,244,881	$0.0401	$0.0017	$51,852
8110	T-1	MA Reservation	0512	Port of Morgan	Ventura	313,929	425.4238	133,553,043	$0.0401	$0.0017	$53,581
8111	T-1	MA Reservation	0601	Port of Morgan	Ventura	313,929	425.4238	133,553,043	$0.0401	$0.0017	$53,581
8112	T-1	MA Reservation	0602	Port of Morgan	Ventura	283,549	425.4238	120,628,555	$0.0401	$0.0017	$48,395
8113	T-1	MA Reservation	0603	Port of Morgan	Ventura	313,929	425.4238	133,553,043	$0.0401	$0.0017	$53,581
	Total	MA Reservation				2,146,872		913,330,491			$366,423
8114	T-1	MA Commodity	0511	MP 396.2	Ventura TP	314,490	425.4238	133,791,531	$0.0004	$0.0017	$541
8115	T-1	MA Commodity	0512	MP 396.2	Ventura TP	324,973	425.4238	138,251,249	$0.0004	$0.0017	$559
8116	T-1	MA Commodity	0601	MP 396.2	Ventura TP	324,973	425.4238	138,251,249	$0.0004	$0.0017	$559
8117	T-1	MA Commodity	0602	MP 396.2	Ventura TP	290,378	425.4238	123,533,712	$0.0004	$0.0017	$500
8118	T-1	MA Commodity	0603	MP 396.2	Ventura TP	324,973	425.4238	138,251,249	$0.0004	$0.0017	$559
	Total	MA Commodity				1,579,787		672,078,989			$2,720
8119	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	314,490	821.6518	258,401,280	$0.0018	$0.0148	$4,651
8120	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	324,973	821.6518	267,014,656	$0.0018	$0.0148	$4,806

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2108F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8121	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	324,973	821.6518	267,014,656	$0.0018	$0.0148	$4,806
8122	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	290,378	821.6518	238,589,612	$0.0018	$0.0148	$4,295
8123	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	324,973	821.6518	267,014,656	$0.0018	$0.0148	$4,806
	Total	E-Schrg				1,579,787		1,298,034,860			$23,365
8124	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$0
8125	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$0
8126	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$517
8127	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$534
8128	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$534
8129	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$477
8130	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$534
	Total	ACA				0		0			$2,596
	Total	Contract:	T2108F								$679,468

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2109F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8131	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	327,143	0.0000	0	$0.0000	$0.1293	$42,286
8132	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	316,590	0.0000	0	$0.0000	$0.1293	$40,922
8133	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	327,143	0.0000	0	$0.0000	$0.1293	$42,286
8134	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	327,143	0.0000	0	$0.0000	$0.1293	$42,286
8135	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	316,590	0.0000	0	$0.0000	$0.1293	$40,922
8136	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	327,143	0.0000	0	$0.0000	$0.1293	$42,286
8137	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	316,590	0.0000	0	$0.0000	$0.1293	$40,922
8138	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	327,143	0.0000	0	$0.0000	$0.1293	$42,286
8139	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	327,143	0.0000	0	$0.0000	$0.1293	$42,286
8140	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	295,484	0.0000	0	$0.0000	$0.1293	$38,194
8141	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	327,143	0.0000	0	$0.0000	$0.1293	$42,286
8142	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	316,590	0.0000	0	$0.0000	$0.1293	$40,922
	Total	SZ Reservation				3,851,842		0			$497,886
8143	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	333,002	0.0000	0	$0.0000	$0.0014	$454
8144	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	322,260	0.0000	0	$0.0000	$0.0014	$439
8145	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	333,002	0.0000	0	$0.0000	$0.0014	$454
8146	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	333,002	0.0000	0	$0.0000	$0.0014	$454

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2109F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8147	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	322,257	0.0000	0	$0.0000	$0.0014	$439
8148	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	332,781	0.0000	0	$0.0000	$0.0014	$454
8149	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	322,260	0.0000	0	$0.0000	$0.0014	$439
8150	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	333,002	0.0000	0	$0.0000	$0.0014	$454
8151	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	333,002	0.0000	0	$0.0000	$0.0014	$454
8152	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	297,554	0.0000	0	$0.0000	$0.0014	$406
8153	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	333,002	0.0000	0	$0.0000	$0.0014	$454
8154	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	322,260	0.0000	0	$0.0000	$0.0014	$439
	Total	SZ Commodity				3,917,384		0			$5,342
8155	T-1	MA Reservation	0505	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	$0.0401	$0.0033	$106,500
8156	T-1	MA Reservation	0506	Port of Morgan	Manhattan	313,845	818.5420	256,895,279	$0.0401	$0.0033	$103,065
8157	T-1	MA Reservation	0507	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	$0.0401	$0.0033	$106,500
8158	T-1	MA Reservation	0508	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	$0.0401	$0.0033	$106,500
8159	T-1	MA Reservation	0509	Port of Morgan	Manhattan	313,845	818.5420	256,895,279	$0.0401	$0.0033	$103,065
8160	T-1	MA Reservation	0510	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	$0.0401	$0.0033	$106,500
8161	T-1	MA Reservation	0511	Port of Morgan	Manhattan	313,845	818.5420	256,895,279	$0.0401	$0.0033	$103,065
8162	T-1	MA Reservation	0512	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	$0.0401	$0.0033	$106,500

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2109F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8163	T-1	MA Reservation	0601	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	$0.0401	$0.0033	$106,500
8164	T-1	MA Reservation	0602	Port of Morgan	Manhattan	292,922	818.5420	239,768,927	$0.0401	$0.0033	$96,194
8165	T-1	MA Reservation	0603	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	$0.0401	$0.0033	$106,500
8166	T-1	MA Reservation	0604	Port of Morgan	Manhattan	313,845	818.5420	256,895,279	$0.0401	$0.0033	$103,065
	Total	MA Reservation				3,818,447		3,125,559,223			$1,253,955
8167	T-1	MA Commodity	0505	MP 396.2	Troy Grove TP	149,668	734.1496	109,878,702	$0.0004	$0.0030	$445
8168	T-1	MA Commodity	0505	MP 396.2	Joliet TP	102,517	789.7949	80,967,404	$0.0004	$0.0032	$328
8169	T-1	MA Commodity	0505	MP 396.2	Will county TP	80,817	797.3327	64,438,037	$0.0004	$0.0032	$261
8170	T-1	MA Commodity	0506	MP 396.2	Troy Grove TP	322,260	734.1496	236,587,050	$0.0004	$0.0030	$957
8171	T-1	MA Commodity	0507	MP 396.2	Troy Grove TP	13,082	734.1496	9,604,145	$0.0004	$0.0030	$39
8172	T-1	MA Commodity	0507	MP 396.2	Will county TP	319,920	797.3327	255,082,677	$0.0004	$0.0032	$1,032
8173	T-1	MA Commodity	0508	MP 396.2	Joliet TP	161,293	789.7949	127,388,389	$0.0004	$0.0032	$515
8174	T-1	MA Commodity	0508	MP 396.2	Troy Grove TP	171,709	734.1496	126,060,094	$0.0004	$0.0030	$510
8175	T-1	MA Commodity	0509	MP 396.2	Channahon TP	15,411	786.0914	12,114,455	$0.0004	$0.0032	$49
8176	T-1	MA Commodity	0509	MP 396.2	Minooka	127,292	779.3090	99,199,801	$0.0004	$0.0032	$401
8177	T-1	MA Commodity	0509	MP 396.2	Will County	10,299	797.3327	8,211,729	$0.0004	$0.0032	$33
8178	T-1	MA Commodity	0509	MP 396.2	Ventura TP	17,630	425.4238	7,500,222	$0.0004	$0.0017	$30

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2109F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8179	T-1	MA Commodity	0509	MP 396.2	Joliet TP	151,625	789.7949	119,752,652	$0.0004	$0.0032	$485
8180	T-1	MA Commodity	0510	Ventura TP	Joliet TP	27,714	364.3711	10,098,180	$0.0004	$0.0015	$41
8181	T-1	MA Commodity	0510	MP 396.2	Ventura TP	47,076	425.4238	20,027,251	$0.0004	$0.0017	$81
8182	T-1	MA Commodity	0510	MP 396.2	Manhattan TP	1,772	818.5420	1,450,456	$0.0004	$0.0033	$6
8183	T-1	MA Commodity	0510	MP 396.2	Manhattan	443	818.5420	362,614	$0.0004	$0.0033	$1
8184	T-1	MA Commodity	0510	MP 396.2	Joliet TP	218,678	789.7949	172,710,769	$0.0004	$0.0032	$699
8185	T-1	MA Commodity	0510	MP 396.2	Minooka	64,812	779.3090	50,508,575	$0.0004	$0.0032	$204
8186	T-1	MA Commodity	0511	MP 396.2	Will county TP	322,260	797.3327	256,948,436	$0.0004	$0.0032	$1,040
8187	T-1	MA Commodity	0512	MP 396.2	Will county TP	10,757	797.3327	8,576,908	$0.0004	$0.0032	$35
8188	T-1	MA Commodity	0512	MP 396.2	Troy Grove TP	322,245	734.1496	236,576,038	$0.0004	$0.0030	$957
8189	T-1	MA Commodity	0601	MP 396.2	Troy Grove TP	333,002	734.1496	244,473,285	$0.0004	$0.0030	$989
8190	T-1	MA Commodity	0602	MP 396.2	Troy Grove TP	295,040	734.1496	216,603,498	$0.0004	$0.0030	$876
8191	T-1	MA Commodity	0602	MP 396.2	Harper TP	2,510	572.3693	1,436,647	$0.0004	$0.0023	$6
8192	T-1	MA Commodity	0602	MP 396.2	Ventura TP	4	425.4238	1,702	$0.0004	$0.0017	$0
8193	T-1	MA Commodity	0603	MP 396.2	Joliet TP	171,864	789.7949	135,737,311	$0.0004	$0.0032	$549
8194	T-1	MA Commodity	0603	MP 396.2	Troy Grove TP	161,138	734.1496	118,299,398	$0.0004	$0.0030	$479
8195	T-1	MA Commodity	0604	MP 396.2	Joliet TP	167,250	789.7949	132,093,197	$0.0004	$0.0032	$535
8196	T-1	MA Commodity	0604	MP 396.2	Troy Grove TP	155,010	734.1496	113,800,529	$0.0004	$0.0030	$460

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2109F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				3,945,098		2,976,490,151			$12,045
8197	T-1	E-Schrg	0505	Port of Morgan	Will county TP	80,817	1,193.5608	96,460,003	$0.0018	$0.0215	$1,736
8198	T-1	E-Schrg	0505	Port of Morgan	Troy Grove TP	149,668	1,130.3776	169,181,353	$0.0018	$0.0203	$3,045
8199	T-1	E-Schrg	0505	Port of Morgan	Joliet TP	102,517	1,186.0230	121,587,518	$0.0018	$0.0213	$2,189
8200	T-1	E-Schrg	0506	Port of Morgan	Troy Grove TP	322,260	1,130.3776	364,275,480	$0.0018	$0.0203	$6,557
8201	T-1	E-Schrg	0507	Port of Morgan	Troy Grove TP	13,082	1,130.3768	14,787,589	$0.0018	$0.0203	$266
8202	T-1	E-Schrg	0507	Port of Morgan	Will county TP	319,920	1,193.5607	381,843,926	$0.0018	$0.0215	$6,873
8203	T-1	E-Schrg	0508	Port of Morgan	Joliet TP	161,293	1,186.0229	191,297,187	$0.0018	$0.0213	$3,443
8204	T-1	E-Schrg	0508	Port of Morgan	Troy Grove TP	171,709	1,130.3777	194,096,022	$0.0018	$0.0203	$3,494
8205	T-1	E-Schrg	0509	Port of Morgan	Joliet TP	151,625	1,186.0229	179,830,722	$0.0018	$0.0213	$3,237
8206	T-1	E-Schrg	0509	Port of Morgan	Will County	10,299	1,193.5607	12,292,482	$0.0018	$0.0215	$221
8207	T-1	E-Schrg	0509	Port of Morgan	Channahon TP	15,411	1,182.3194	18,220,724	$0.0018	$0.0213	$328
8208	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	17,630	821.6518	14,485,722	$0.0018	$0.0148	$261
8209	T-1	E-Schrg	0509	Port of Morgan	Minooka	127,292	1,175.5370	149,636,451	$0.0018	$0.0212	$2,693
8210	T-1	E-Schrg	0510	Port of Morgan	Minooka	64,812	1,175.5370	76,188,906	$0.0018	$0.0212	$1,371
8211	T-1	E-Schrg	0510	Port of Morgan	Manhattan TP	1,772	1,214.7698	2,152,572	$0.0018	$0.0219	$39
8212	T-1	E-Schrg	0510	Ventura TP	Joliet TP	27,714	364.3711	10,098,180	$0.0018	$0.0066	$182

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2109F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8213	T-1	E-Schrg	0510	Port of Morgan	Joliet TP	218,678	1,186.0229	259,357,117	$0.0018	$0.0213	$4,668
8214	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	47,076	821.6518	38,680,082	$0.0018	$0.0148	$696
8215	T-1	E-Schrg	0510	Port of Morgan	Manhattan	443	1,214.7698	538,143	$0.0018	$0.0219	$10
8216	T-1	E-Schrg	0511	Port of Morgan	Will county TP	322,260	1,193.5607	384,636,870	$0.0018	$0.0215	$6,923
8217	T-1	E-Schrg	0512	Port of Morgan	Will county TP	10,757	1,193.5620	12,839,146	$0.0018	$0.0215	$231
8218	T-1	E-Schrg	0512	Port of Morgan	Troy Grove TP	322,245	1,130.3776	364,258,525	$0.0018	$0.0203	$6,557
8219	T-1	E-Schrg	0601	Port of Morgan	Troy Grove TP	333,002	1,130.3776	376,417,996	$0.0018	$0.0203	$6,776
8220	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	4	821.5000	3,286	$0.0018	$0.0148	$0
8221	T-1	E-Schrg	0602	Port of Morgan	Harper TP	2,510	968.5976	2,431,180	$0.0018	$0.0174	$44
8222	T-1	E-Schrg	0602	Port of Morgan	Troy Grove TP	295,040	1,130.3776	333,506,602	$0.0018	$0.0203	$6,003
8223	T-1	E-Schrg	0603	Port of Morgan	Joliet TP	171,864	1,186.0229	203,834,641	$0.0018	$0.0213	$3,669
8224	T-1	E-Schrg	0603	Port of Morgan	Troy Grove TP	161,138	1,130.3776	182,146,793	$0.0018	$0.0203	$3,279
8225	T-1	E-Schrg	0604	Port of Morgan	Joliet TP	167,250	1,186.0230	198,362,340	$0.0018	$0.0213	$3,571
8226	T-1	E-Schrg	0604	Port of Morgan	Troy Grove TP	155,010	1,130.3776	175,219,830	$0.0018	$0.0203	$3,154
	Total	E-Schrg				3,945,098		4,528,667,388			$81,516
8227	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$774
8228	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$729

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2109F Customer: EnCana Marketing (USA) Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8229	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$793
8230	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$771
8231	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$749
8232	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$774
8233	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$769
8234	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$754
8235	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$753
8236	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$672
8237	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$772
8238	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$747
	Total	ACA				0		0			$9,057
	Total	Contract:	T2109F								$1,859,802

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2123F Customer: Omimex Canada Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8239	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	327,143	0.0000	0	$0.0000	$0.1293	$42,286
8240	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	316,590	0.0000	0	$0.0000	$0.1293	$40,922
8241	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	327,143	0.0000	0	$0.0000	$0.1293	$42,286
8242	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	327,143	0.0000	0	$0.0000	$0.1293	$42,286
8243	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	316,590	0.0000	0	$0.0000	$0.1293	$40,922
8244	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	327,143	0.0000	0	$0.0000	$0.1293	$42,286
8245	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	316,590	0.0000	0	$0.0000	$0.1293	$40,922
8246	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	327,143	0.0000	0	$0.0000	$0.1293	$42,286
8247	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	327,143	0.0000	0	$0.0000	$0.1293	$42,286
8248	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	295,484	0.0000	0	$0.0000	$0.1293	$38,194
8249	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	327,143	0.0000	0	$0.0000	$0.1293	$42,286
8250	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	316,590	0.0000	0	$0.0000	$0.1293	$40,922
	Total	SZ Reservation				3,851,842		0			$497,886
8251	T-1	MA Reservation	0505	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	$0.0401	$0.0033	$106,500
8252	T-1	MA Reservation	0506	Port of Morgan	Manhattan	313,845	818.5420	256,895,279	$0.0401	$0.0033	$103,065
8253	T-1	MA Reservation	0507	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	$0.0401	$0.0033	$106,500
8254	T-1	MA Reservation	0508	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	$0.0401	$0.0033	$106,500

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2123F Customer: Omimex Canada Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8255	T-1	MA Reservation	0509	Port of Morgan	Manhattan	313,845	818.5420	256,895,279	$0.0401	$0.0033	$103,065
8256	T-1	MA Reservation	0510	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	$0.0401	$0.0033	$106,500
8257	T-1	MA Reservation	0511	Port of Morgan	Manhattan	313,845	818.5420	256,895,279	$0.0401	$0.0033	$103,065
8258	T-1	MA Reservation	0512	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	$0.0401	$0.0033	$106,500
8259	T-1	MA Reservation	0601	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	$0.0401	$0.0033	$106,500
8260	T-1	MA Reservation	0602	Port of Morgan	Manhattan	292,922	818.5420	239,768,927	$0.0401	$0.0033	$96,194
8261	T-1	MA Reservation	0603	Port of Morgan	Manhattan	324,306	818.5420	265,458,455	$0.0401	$0.0033	$106,500
8262	T-1	MA Reservation	0604	Port of Morgan	Manhattan	313,845	818.5420	256,895,279	$0.0401	$0.0033	$103,065
	Total	MA Reservation				3,818,447		3,125,559,223			$1,253,955
8263	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$0
8264	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$0
8265	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$0
8266	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$0
8267	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$0
8268	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$0
8269	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$0
8270	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$0

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2123F Customer: Omimex Canada Ltd.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8271	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$0
8272	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$0
8273	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$0
8274	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$0
	Total	ACA				0		0			$0
	Total	Contract:	T2123F								$1,751,841

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2130F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8275	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
8276	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	603,000	0.0000	0	$0.0000	$0.1293	$77,943
8277	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
8278	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
8279	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	603,000	0.0000	0	$0.0000	$0.1293	$77,943
8280	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
8281	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	603,000	0.0000	0	$0.0000	$0.1293	$77,943
8282	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
8283	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
8284	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	562,800	0.0000	0	$0.0000	$0.1293	$72,747
8285	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	623,100	0.0000	0	$0.0000	$0.1293	$80,541
8286	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	603,000	0.0000	0	$0.0000	$0.1293	$77,943
	Total	SZ Reservation				7,336,500		0			$948,311
8287	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	634,138	0.0000	0	$0.0000	$0.0014	$865
8288	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	613,800	0.0000	0	$0.0000	$0.0014	$837
8289	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	634,259	0.0000	0	$0.0000	$0.0014	$865
8290	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	634,260	0.0000	0	$0.0000	$0.0014	$865

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2130F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8291	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	613,800	0.0000	0	$0.0000	$0.0014	$837
8292	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	634,260	0.0000	0	$0.0000	$0.0014	$865
8293	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	613,800	0.0000	0	$0.0000	$0.0014	$837
8294	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	634,260	0.0000	0	$0.0000	$0.0014	$865
8295	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	634,260	0.0000	0	$0.0000	$0.0014	$865
8296	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	566,742	0.0000	0	$0.0000	$0.0014	$773
8297	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	634,260	0.0000	0	$0.0000	$0.0014	$865
8298	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	613,800	0.0000	0	$0.0000	$0.0014	$837
	Total	SZ Commodity				7,461,639		0			$10,176
8299	T-1	MA Reservation	0505	Port of Morgan	Manhattan	617,698	818.5420	505,611,616	$0.0401	$0.0033	$202,848
8300	T-1	MA Reservation	0506	Port of Morgan	Manhattan	597,772	818.5420	489,301,564	$0.0401	$0.0033	$196,305
8301	T-1	MA Reservation	0507	Port of Morgan	Manhattan	617,698	818.5420	505,611,616	$0.0401	$0.0033	$202,848
8302	T-1	MA Reservation	0508	Port of Morgan	Manhattan	617,698	818.5420	505,611,616	$0.0401	$0.0033	$202,848
8303	T-1	MA Reservation	0509	Port of Morgan	Manhattan	597,772	818.5420	489,301,564	$0.0401	$0.0033	$196,305
8304	T-1	MA Reservation	0510	Port of Morgan	Manhattan	617,698	818.5420	505,611,616	$0.0401	$0.0033	$202,848
8305	T-1	MA Reservation	0511	Port of Morgan	Manhattan	597,772	818.5420	489,301,564	$0.0401	$0.0033	$196,305
8306	T-1	MA Reservation	0512	Port of Morgan	Manhattan	617,698	818.5420	505,611,616	$0.0401	$0.0033	$202,848

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2130F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8307	T-1	MA Reservation	0601	Port of Morgan	Manhattan	617,698	818.5420	505,611,616	$0.0401	$0.0033	$202,848
8308	T-1	MA Reservation	0602	Port of Morgan	Manhattan	557,921	818.5420	456,681,459	$0.0401	$0.0033	$183,218
8309	T-1	MA Reservation	0603	Port of Morgan	Manhattan	617,698	818.5420	505,611,616	$0.0401	$0.0033	$202,848
8310	T-1	MA Reservation	0604	Port of Morgan	Manhattan	597,772	818.5420	489,301,564	$0.0401	$0.0033	$196,305
	Total	MA Reservation				7,272,894		5,953,169,025			$2,388,374
8311	T-1	MA Commodity	0505	MP 396.2	Manhattan	235,607	818.5420	192,854,225	$0.0004	$0.0033	$780
8312	T-1	MA Commodity	0505	MP 396.2	Manhattan	637	818.5420	521,411	$0.0004	$0.0033	$2
8313	T-1	MA Commodity	0505	MP 396.2	Minooka	73,604	779.3090	57,360,260	$0.0004	$0.0032	$232
8314	T-1	MA Commodity	0505	MP 396.2	Will County	317,284	797.3327	252,980,908	$0.0004	$0.0032	$1,024
8315	T-1	MA Commodity	0505	MP 396.2	Joliet	7,006	789.7949	5,533,303	$0.0004	$0.0032	$22
8316	T-1	MA Commodity	0506	MP 396.2	Will county TP	46,096	797.3327	36,753,848	$0.0004	$0.0032	$149
8317	T-1	MA Commodity	0506	MP 396.2	Joliet	567,704	789.7949	448,369,724	$0.0004	$0.0032	$1,814
8318	T-1	MA Commodity	0507	MP 396.2	Channahon TP	5,367	786.0914	4,218,953	$0.0004	$0.0032	$17
8319	T-1	MA Commodity	0507	MP 396.2	Joliet	15,093	789.7949	11,920,374	$0.0004	$0.0032	$48
8320	T-1	MA Commodity	0507	MP 396.2	Minooka	518,618	779.3090	404,163,675	$0.0004	$0.0032	$1,635
8321	T-1	MA Commodity	0507	MP 396.2	Will County	47,413	797.3327	37,803,935	$0.0004	$0.0032	$153
8322	T-1	MA Commodity	0507	MP 396.2	Channahon	47,768	786.0914	37,550,014	$0.0004	$0.0032	$152

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2130F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8323	T-1	MA Commodity	0508	MP 396.2	Manhattan	171,953	818.5420	140,750,753	$0.0004	$0.0033	$570
8324	T-1	MA Commodity	0508	MP 396.2	Minooka	462,307	779.3090	360,280,006	$0.0004	$0.0032	$1,458
8325	T-1	MA Commodity	0509	MP 396.2	Channahon	4,880	786.0914	3,836,126	$0.0004	$0.0032	$16
8326	T-1	MA Commodity	0509	MP 396.2	Ventura TP	12,276	425.4238	5,222,503	$0.0004	$0.0017	$21
8327	T-1	MA Commodity	0509	MP 396.2	Joliet	5,347	789.7949	4,223,033	$0.0004	$0.0032	$17
8328	T-1	MA Commodity	0509	MP 396.2	Manhattan	585,868	818.5420	479,557,564	$0.0004	$0.0033	$1,941
8329	T-1	MA Commodity	0509	MP 396.2	Minooka	5,429	779.3090	4,230,869	$0.0004	$0.0032	$17
8330	T-1	MA Commodity	0510	MP 396.2	Ventura TP	8,595	425.4238	3,656,518	$0.0004	$0.0017	$15
8331	T-1	MA Commodity	0510	MP 396.2	Manhattan	625,665	818.5420	512,133,080	$0.0004	$0.0033	$2,072
8332	T-1	MA Commodity	0511	MP 396.2	Joliet	15,985	789.7949	12,624,871	$0.0004	$0.0032	$51
8333	T-1	MA Commodity	0511	MP 396.2	Manhattan	567,179	818.5420	464,259,833	$0.0004	$0.0033	$1,879
8334	T-1	MA Commodity	0511	MP 396.2	Ventura TP	30,636	425.4238	13,033,284	$0.0004	$0.0017	$53
8335	T-1	MA Commodity	0512	MP 396.2	Ventura TP	40,920	425.4238	17,408,342	$0.0004	$0.0017	$70
8336	T-1	MA Commodity	0512	MP 396.2	Manhattan	593,340	818.5420	485,673,710	$0.0004	$0.0033	$1,965
8337	T-1	MA Commodity	0601	MP 396.2	Channahon	10,460	786.0914	8,222,516	$0.0004	$0.0032	$33
8338	T-1	MA Commodity	0601	MP 396.2	Manhattan	581,485	818.5420	475,969,895	$0.0004	$0.0033	$1,926
8339	T-1	MA Commodity	0601	Iowa City	Manhattan	2,552	219.0615	559,045	$0.0004	$0.0009	$2
8340	T-1	MA Commodity	0601	MP 396.2	Iowa City	42,315	599.4806	25,367,022	$0.0004	$0.0024	$103

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2130F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8341	T-1	MA Commodity	0602	MP 396.2	Channahon	187,964	786.0914	147,756,884	$0.0004	$0.0032	$598
8342	T-1	MA Commodity	0602	MP 396.2	Manhattan	375,710	818.5420	307,534,415	$0.0004	$0.0033	$1,244
8343	T-1	MA Commodity	0602	MP 396.2	Harper	3,068	572.3693	1,756,029	$0.0004	$0.0023	$7
8344	T-1	MA Commodity	0603	MP 396.2	Manhattan	634,260	818.5420	519,168,449	$0.0004	$0.0033	$2,101
8345	T-1	MA Commodity	0604	MP 396.2	Manhattan	58,404	818.5420	47,806,127	$0.0004	$0.0033	$193
8346	T-1	MA Commodity	0604	MP 396.2	Joliet	92,422	789.7949	72,994,424	$0.0004	$0.0032	$295
8347	T-1	MA Commodity	0604	MP 396.2	Channahon	2,183	786.0914	1,716,038	$0.0004	$0.0032	$7
8348	T-1	MA Commodity	0604	MP 396.2	Minooka	460,791	779.3090	359,098,573	$0.0004	$0.0032	$1,453
	Total	MA Commodity				7,464,191		5,964,870,538			$24,137
8349	T-1	E-Schrg	0505	Port of Morgan	Manhattan	235,607	1,214.7700	286,208,313	$0.0018	$0.0219	$5,152
8350	T-1	E-Schrg	0505	Port of Morgan	Manhattan	637	1,214.7582	773,801	$0.0018	$0.0219	$14
8351	T-1	E-Schrg	0505	Port of Morgan	Will County	317,284	1,193.5607	378,697,720	$0.0018	$0.0215	$6,817
8352	T-1	E-Schrg	0505	Port of Morgan	Joliet	7,006	1,186.0228	8,309,276	$0.0018	$0.0213	$150
8353	T-1	E-Schrg	0505	Port of Morgan	Minooka	73,604	1,175.5371	86,524,231	$0.0018	$0.0212	$1,557
8354	T-1	E-Schrg	0506	Port of Morgan	Will county TP	46,096	1,193.5607	55,018,374	$0.0018	$0.0215	$990
8355	T-1	E-Schrg	0506	Port of Morgan	Joliet	567,704	1,186.0229	673,309,957	$0.0018	$0.0213	$12,120
8356	T-1	E-Schrg	0507	Port of Morgan	Joliet	15,093	1,186.0229	17,900,643	$0.0018	$0.0213	$322

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2130F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8357	T-1	E-Schrg	0507	Port of Morgan	Channahon TP	5,367	1,182.3194	6,345,508	$0.0018	$0.0213	$114
8358	T-1	E-Schrg	0507	Port of Morgan	Minooka	518,618	1,175.5370	609,654,647	$0.0018	$0.0212	$10,974
8359	T-1	E-Schrg	0507	Port of Morgan	Will County	47,413	1,193.5607	56,590,295	$0.0018	$0.0215	$1,019
8360	T-1	E-Schrg	0507	Port of Morgan	Channahon	47,768	1,182.3194	56,477,032	$0.0018	$0.0213	$1,017
8361	T-1	E-Schrg	0508	Port of Morgan	Minooka	462,307	1,175.5370	543,458,973	$0.0018	$0.0212	$9,782
8362	T-1	E-Schrg	0508	Port of Morgan	Manhattan	171,953	1,214.7701	208,883,356	$0.0018	$0.0219	$3,760
8363	T-1	E-Schrg	0509	Port of Morgan	Joliet	5,347	1,186.0228	6,341,664	$0.0018	$0.0213	$114
8364	T-1	E-Schrg	0509	Port of Morgan	Channahon	4,880	1,182.3195	5,769,719	$0.0018	$0.0213	$104
8365	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	12,276	821.6517	10,086,596	$0.0018	$0.0148	$182
8366	T-1	E-Schrg	0509	Port of Morgan	Manhattan	585,868	1,214.7700	711,694,865	$0.0018	$0.0219	$12,811
8367	T-1	E-Schrg	0509	Port of Morgan	Minooka	5,429	1,175.5369	6,381,990	$0.0018	$0.0212	$115
8368	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	8,595	821.6517	7,062,096	$0.0018	$0.0148	$127
8369	T-1	E-Schrg	0510	Port of Morgan	Manhattan	625,665	1,214.7700	760,039,066	$0.0018	$0.0219	$13,681
8370	T-1	E-Schrg	0511	Port of Morgan	Joliet	15,985	1,186.0229	18,958,576	$0.0018	$0.0213	$341
8371	T-1	E-Schrg	0511	Port of Morgan	Manhattan	567,179	1,214.7700	688,992,028	$0.0018	$0.0219	$12,402
8372	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	30,636	821.6518	25,172,125	$0.0018	$0.0148	$453
8373	T-1	E-Schrg	0512	Port of Morgan	Manhattan	593,340	1,214.7700	720,771,626	$0.0018	$0.0219	$12,974
8374	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	40,920	821.6518	33,621,992	$0.0018	$0.0148	$605

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2130F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8375	T-1	E-Schrg	0601	Port of Morgan	Channahon	10,460	1,182.3194	12,367,061	$0.0018	$0.0213	$223
8376	T-1	E-Schrg	0601	Iowa City	Manhattan	2,552	219.0615	559,045	$0.0018	$0.0039	$10
8377	T-1	E-Schrg	0601	Port of Morgan	Manhattan	581,485	1,214.7700	706,370,529	$0.0018	$0.0219	$12,715
8378	T-1	E-Schrg	0601	Port of Morgan	Iowa City	42,315	995.7086	42,133,409	$0.0018	$0.0179	$758
8379	T-1	E-Schrg	0602	Port of Morgan	Harper	3,068	968.5971	2,971,656	$0.0018	$0.0174	$53
8380	T-1	E-Schrg	0602	Port of Morgan	Manhattan	375,710	1,214.7700	456,401,242	$0.0018	$0.0219	$8,215
8381	T-1	E-Schrg	0602	Port of Morgan	Channahon	187,964	1,182.3194	222,233,488	$0.0018	$0.0213	$4,000
8382	T-1	E-Schrg	0603	Port of Morgan	Manhattan	634,260	1,214.7700	770,480,014	$0.0018	$0.0219	$13,869
8383	T-1	E-Schrg	0604	Port of Morgan	Joliet	92,422	1,186.0228	109,614,601	$0.0018	$0.0213	$1,973
8384	T-1	E-Schrg	0604	Port of Morgan	Minooka	460,791	1,175.5370	541,676,857	$0.0018	$0.0212	$9,750
8385	T-1	E-Schrg	0604	Port of Morgan	Channahon	2,183	1,182.3193	2,581,003	$0.0018	$0.0213	$46
8386	T-1	E-Schrg	0604	Port of Morgan	Manhattan	58,404	1,214.7701	70,947,432	$0.0018	$0.0219	$1,277
	Total	E-Schrg				7,464,191		8,921,380,806			$160,585
8387	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1,521
8388	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$1,457
8389	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$1,494
8390	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$1,505

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2130F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8391	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$1,481
8392	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$1,534
8393	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$1,466
8394	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$1,509
8395	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$1,523
8396	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$1,363
8397	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$1,541
8398	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$1,450
	Total	ACA				0		0			$17,843
	Total	Contract:	T2130F								$3,549,426

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2138F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8399	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	158,881	0.0000	0	$0.0000	$0.1293	$20,537
8400	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	153,756	0.0000	0	$0.0000	$0.1293	$19,874
8401	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	158,881	0.0000	0	$0.0000	$0.1293	$20,537
8402	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	158,881	0.0000	0	$0.0000	$0.1293	$20,537
8403	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	153,756	0.0000	0	$0.0000	$0.1293	$19,874
8404	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	158,881	0.0000	0	$0.0000	$0.1293	$20,537
8405	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	153,756	0.0000	0	$0.0000	$0.1293	$19,874
8406	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	158,881	0.0000	0	$0.0000	$0.1293	$20,537
8407	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	158,881	0.0000	0	$0.0000	$0.1293	$20,537
8408	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	143,506	0.0000	0	$0.0000	$0.1293	$18,549
8409	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	158,881	0.0000	0	$0.0000	$0.1293	$20,537
8410	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	153,756	0.0000	0	$0.0000	$0.1293	$19,874
	Total	SZ Reservation				1,870,700		0			$241,805
8411	T-1	SZ Commodity	0505	Manning	MP 396.2	161,727	0.0000	0	$0.0000	$0.0014	$221
8412	T-1	SZ Commodity	0506	Manning TP	MP 396.2	156,510	0.0000	0	$0.0000	$0.0014	$213
8413	T-1	SZ Commodity	0507	Manning TP	MP 396.2	161,727	0.0000	0	$0.0000	$0.0014	$221
8414	T-1	SZ Commodity	0508	Manning TP	MP 396.2	161,727	0.0000	0	$0.0000	$0.0014	$221

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2138F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8415	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	156,497	0.0000	0	$0.0000	$0.0014	$213
8416	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	161,616	0.0000	0	$0.0000	$0.0014	$220
8417	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	154,646	0.0000	0	$0.0000	$0.0014	$211
8418	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	161,730	0.0000	0	$0.0000	$0.0014	$221
8419	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	161,727	0.0000	0	$0.0000	$0.0014	$221
8420	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	144,510	0.0000	0	$0.0000	$0.0014	$197
8421	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	161,727	0.0000	0	$0.0000	$0.0014	$221
8422	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	156,510	0.0000	0	$0.0000	$0.0014	$213
	Total	SZ Commodity				1,900,654		0			$2,592
8423	T-1	MA Reservation	0505	Port of Morgan	Manhattan	157,504	818.5420	128,923,548	$0.0401	$0.0033	$51,723
8424	T-1	MA Reservation	0506	Port of Morgan	Manhattan	152,423	818.5420	124,764,724	$0.0401	$0.0033	$50,055
8425	T-1	MA Reservation	0507	Port of Morgan	Manhattan	157,504	818.5420	128,923,548	$0.0401	$0.0033	$51,723
8426	T-1	MA Reservation	0508	Port of Morgan	Manhattan	157,504	818.5420	128,923,548	$0.0401	$0.0033	$51,723
8427	T-1	MA Reservation	0509	Port of Morgan	Manhattan	152,423	818.5420	124,764,724	$0.0401	$0.0033	$50,055
8428	T-1	MA Reservation	0510	Port of Morgan	Manhattan	157,504	818.5420	128,923,548	$0.0401	$0.0033	$51,723
8429	T-1	MA Reservation	0511	Port of Morgan	Manhattan	152,423	818.5420	124,764,724	$0.0401	$0.0033	$50,055
8430	T-1	MA Reservation	0512	Port of Morgan	Manhattan	157,504	818.5420	128,923,548	$0.0401	$0.0033	$51,723

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2138F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8431	T-1	MA Reservation	0601	Port of Morgan	Manhattan	157,504	818.5420	128,923,548	$0.0401	$0.0033	$51,723
8432	T-1	MA Reservation	0602	Port of Morgan	Manhattan	142,262	818.5420	116,447,076	$0.0401	$0.0033	$46,718
8433	T-1	MA Reservation	0603	Port of Morgan	Manhattan	157,504	818.5420	128,923,548	$0.0401	$0.0033	$51,723
8434	T-1	MA Reservation	0604	Port of Morgan	Manhattan	152,423	818.5420	124,764,724	$0.0401	$0.0033	$50,055
	Total	MA Reservation				1,854,481		1,517,970,812			$609,000
8435	T-1	MA Commodity	0505	MP 396.2	Minooka	15,651	779.3090	12,196,965	$0.0004	$0.0032	$49
8436	T-1	MA Commodity	0505	MP 396.2	Joliet TP	146,076	789.7949	115,370,080	$0.0004	$0.0032	$467
8437	T-1	MA Commodity	0506	MP 396.2	Minooka TP	156,510	779.3090	121,969,652	$0.0004	$0.0032	$494
8438	T-1	MA Commodity	0507	MP 396.2	Minooka TP	67,779	779.3090	52,820,785	$0.0004	$0.0032	$214
8439	T-1	MA Commodity	0507	MP 396.2	Channahon TP	5,155	786.0914	4,052,301	$0.0004	$0.0032	$16
8440	T-1	MA Commodity	0507	MP 396.2	Joliet TP	88,793	789.7949	70,128,259	$0.0004	$0.0032	$284
8441	T-1	MA Commodity	0508	MP 396.2	Joliet TP	83,472	789.7949	65,925,760	$0.0004	$0.0032	$267
8442	T-1	MA Commodity	0508	MP 396.2	Ventura TP	75	425.4238	31,907	$0.0004	$0.0017	$0
8443	T-1	MA Commodity	0508	MP 396.2	Minooka TP	78,180	779.3090	60,926,378	$0.0004	$0.0032	$247
8444	T-1	MA Commodity	0509	MP 396.2	Minooka	39,509	779.3090	30,789,719	$0.0004	$0.0032	$125
8445	T-1	MA Commodity	0509	MP 396.2	Ventura TP	13,995	425.4238	5,953,806	$0.0004	$0.0017	$24
8446	T-1	MA Commodity	0509	MP 396.2	Will county TP	2,576	797.3327	2,053,929	$0.0004	$0.0032	$8

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2138F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8447	T-1	MA Commodity	0509	MP 396.2	Channahon TP	2,609	786.0914	2,050,912	$0.0004	$0.0032	$8
8448	T-1	MA Commodity	0509	MP 396.2	Joliet TP	97,808	789.7949	77,248,260	$0.0004	$0.0032	$313
8449	T-1	MA Commodity	0510	Ventura TP	Joliet TP	13,461	364.3711	4,904,799	$0.0004	$0.0015	$20
8450	T-1	MA Commodity	0510	MP 396.2	Joliet TP	99,123	789.7949	78,286,840	$0.0004	$0.0032	$317
8451	T-1	MA Commodity	0510	MP 396.2	Ventura TP	31,196	425.4238	13,271,521	$0.0004	$0.0017	$54
8452	T-1	MA Commodity	0510	MP 396.2	Manhattan	5,217	818.5420	4,270,334	$0.0004	$0.0033	$17
8453	T-1	MA Commodity	0510	MP 396.2	Manhattan TP	26,080	818.5420	21,347,575	$0.0004	$0.0033	$86
8454	T-1	MA Commodity	0511	MP 396.2	Joliet TP	154,646	789.7949	122,138,622	$0.0004	$0.0032	$494
8455	T-1	MA Commodity	0512	MP 396.2	Channahon	3,474	786.0914	2,730,882	$0.0004	$0.0032	$11
8456	T-1	MA Commodity	0512	MP 396.2	Manhattan	5,217	818.5420	4,270,334	$0.0004	$0.0033	$17
8457	T-1	MA Commodity	0512	MP 396.2	Ventura TP	10,434	425.4238	4,438,872	$0.0004	$0.0017	$18
8458	T-1	MA Commodity	0512	MP 396.2	Joliet TP	142,605	789.7949	112,628,702	$0.0004	$0.0032	$456
8459	T-1	MA Commodity	0601	MP 396.2	Joliet TP	142,439	789.7949	112,497,596	$0.0004	$0.0032	$455
8460	T-1	MA Commodity	0601	MP 396.2	Ventura TP	15,810	425.4238	6,725,950	$0.0004	$0.0017	$27
8461	T-1	MA Commodity	0601	MP 396.2	Will county TP	3,478	797.3327	2,773,123	$0.0004	$0.0032	$11
8462	T-1	MA Commodity	0602	MP 396.2	Joliet TP	144,510	789.7949	114,133,261	$0.0004	$0.0032	$462
8463	T-1	MA Commodity	0603	Ventura TP	Joliet TP	157,356	364.3712	57,335,988	$0.0004	$0.0015	$232
8464	T-1	MA Commodity	0603	MP 396.2	Ventura TP	161,727	425.4238	68,802,515	$0.0004	$0.0017	$278

Northern Border Pipeline Company
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Docket No: RP06-
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Contract: T2138F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8465	T-1	MA Commodity	0604	MP 396.2	Will county TP	3,478	797.3327	2,773,123	$0.0004	$0.0032	$11
8466	T-1	MA Commodity	0604	MP 396.2	Joliet TP	142,600	789.7949	112,624,753	$0.0004	$0.0032	$456
8467	T-1	MA Commodity	0604	MP 396.2	Channahon TP	10,432	786.0914	8,200,505	$0.0004	$0.0032	$33
	Total	MA Commodity				2,071,471		1,475,674,006			$5,971
8468	T-1	E-Schrg	0505	Manning	Joliet TP	146,076	913.5490	133,447,580	$0.0018	$0.0164	$2,402
8469	T-1	E-Schrg	0505	Manning	Minooka	15,651	903.0631	14,133,840	$0.0018	$0.0163	$254
8470	T-1	E-Schrg	0506	Manning TP	Minooka TP	156,510	903.0631	141,338,400	$0.0018	$0.0163	$2,544
8471	T-1	E-Schrg	0507	Manning TP	Joliet TP	88,793	913.5490	81,116,754	$0.0018	$0.0164	$1,460
8472	T-1	E-Schrg	0507	Manning TP	Minooka TP	67,779	903.0631	61,208,711	$0.0018	$0.0163	$1,102
8473	T-1	E-Schrg	0507	Manning TP	Channahon TP	5,155	909.8454	4,690,253	$0.0018	$0.0164	$84
8474	T-1	E-Schrg	0508	Manning TP	Ventura TP	75	549.2000	41,190	$0.0018	$0.0099	$1
8475	T-1	E-Schrg	0508	Manning TP	Joliet TP	83,472	913.5490	76,255,760	$0.0018	$0.0164	$1,373
8476	T-1	E-Schrg	0508	Manning TP	Minooka TP	78,180	903.0629	70,601,460	$0.0018	$0.0163	$1,271
8477	T-1	E-Schrg	0509	Port of Morgan	Joliet TP	97,808	1,186.0229	116,002,524	$0.0018	$0.0213	$2,088
8478	T-1	E-Schrg	0509	Port of Morgan	Minooka	39,509	1,175.5371	46,444,295	$0.0018	$0.0212	$836
8479	T-1	E-Schrg	0509	Port of Morgan	Channahon TP	2,609	1,182.3193	3,084,671	$0.0018	$0.0213	$56
8480	T-1	E-Schrg	0509	Port of Morgan	Will county TP	2,576	1,193.5606	3,074,612	$0.0018	$0.0215	$55

Northern Border Pipeline Company
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Contract: T2138F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8481	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	13,995	821.6516	11,499,014	$0.0018	$0.0148	$207
8482	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	31,196	821.6517	25,632,247	$0.0018	$0.0148	$461
8483	T-1	E-Schrg	0510	Ventura TP	Joliet TP	13,461	364.3711	4,904,799	$0.0018	$0.0066	$88
8484	T-1	E-Schrg	0510	Port of Morgan	Manhattan	5,217	1,214.7700	6,337,455	$0.0018	$0.0219	$114
8485	T-1	E-Schrg	0510	Port of Morgan	Manhattan TP	26,080	1,214.7699	31,681,200	$0.0018	$0.0219	$570
8486	T-1	E-Schrg	0510	Port of Morgan	Joliet TP	99,123	1,186.0228	117,562,139	$0.0018	$0.0213	$2,116
8487	T-1	E-Schrg	0511	Port of Morgan	Joliet TP	154,646	1,186.0228	183,413,684	$0.0018	$0.0213	$3,301
8488	T-1	E-Schrg	0512	Port of Morgan	Channahon	3,474	1,182.3195	4,107,378	$0.0018	$0.0213	$74
8489	T-1	E-Schrg	0512	Port of Morgan	Joliet TP	142,605	1,186.0228	169,132,784	$0.0018	$0.0213	$3,044
8490	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	10,434	821.6517	8,573,114	$0.0018	$0.0148	$154
8491	T-1	E-Schrg	0512	Port of Morgan	Manhattan	5,217	1,214.7700	6,337,455	$0.0018	$0.0219	$114
8492	T-1	E-Schrg	0601	Port of Morgan	Will county TP	3,478	1,193.5607	4,151,204	$0.0018	$0.0215	$75
8493	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	15,810	821.6517	12,990,314	$0.0018	$0.0148	$234
8494	T-1	E-Schrg	0601	Port of Morgan	Joliet TP	142,439	1,186.0228	168,935,906	$0.0018	$0.0213	$3,041
8495	T-1	E-Schrg	0602	Port of Morgan	Joliet TP	144,510	1,186.0228	171,392,158	$0.0018	$0.0213	$3,085
8496	T-1	E-Schrg	0603	Ventura TP	Joliet TP	157,356	364.3712	57,335,988	$0.0018	$0.0066	$1,032
8497	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	161,727	821.6517	132,883,267	$0.0018	$0.0148	$2,392
8498	T-1	E-Schrg	0604	Port of Morgan	Will county TP	3,478	1,193.5607	4,151,204	$0.0018	$0.0215	$75

Northern Border Pipeline Company
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Contract: T2138F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8499	T-1	E-Schrg	0604	Port of Morgan	Joliet TP	142,600	1,186.0228	169,126,855	$0.0018	$0.0213	$3,044
8500	T-1	E-Schrg	0604	Port of Morgan	Channahon TP	10,432	1,182.3194	12,333,956	$0.0018	$0.0213	$222
	Total	E-Schrg				2,071,471		2,053,922,171			$36,971
8501	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$295
8502	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$283
8503	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$294
8504	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$294
8505	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$360
8506	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$372
8507	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$367
8508	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$376
8509	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$372
8510	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$343
8511	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$380
8512	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$371

Northern Border Pipeline Company
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Contract: T2138F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$4,108
	Total	Contract:	T2138F								$900,448

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T2139F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8513	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
8514	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	150,750	0.0000	0	$0.0000	$0.1293	$19,486
8515	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
8516	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
8517	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	150,750	0.0000	0	$0.0000	$0.1293	$19,486
8518	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
8519	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	150,750	0.0000	0	$0.0000	$0.1293	$19,486
8520	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
8521	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
8522	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	140,700	0.0000	0	$0.0000	$0.1293	$18,187
8523	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	155,775	0.0000	0	$0.0000	$0.1293	$20,135
8524	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	150,750	0.0000	0	$0.0000	$0.1293	$19,486
	Total	SZ Reservation				1,834,125		0			$237,078
8525	T-1	SZ Commodity	0505	Manning	MP 396.2	148,273	0.0000	0	$0.0000	$0.0014	$202
8526	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	10,293	0.0000	0	$0.0000	$0.0014	$14
8527	T-1	SZ Commodity	0506	Manning TP	MP 396.2	143,490	0.0000	0	$0.0000	$0.0014	$196
8528	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	9,960	0.0000	0	$0.0000	$0.0014	$14

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T2139F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8529	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	10,302	0.0000	0	$0.0000	$0.0014	$14
8530	T-1	SZ Commodity	0507	Manning TP	MP 396.2	148,273	0.0000	0	$0.0000	$0.0014	$202
8531	T-1	SZ Commodity	0508	Manning TP	MP 396.2	148,273	0.0000	0	$0.0000	$0.0014	$202
8532	T-1	SZ Commodity	0508	Port of Morgan TP	MP 396.2	10,292	0.0000	0	$0.0000	$0.0014	$14
8533	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	153,451	0.0000	0	$0.0000	$0.0014	$209
8534	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	158,565	0.0000	0	$0.0000	$0.0014	$216
8535	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	148,335	0.0000	0	$0.0000	$0.0014	$202
8536	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	158,565	0.0000	0	$0.0000	$0.0014	$216
8537	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	158,565	0.0000	0	$0.0000	$0.0014	$216
8538	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	141,686	0.0000	0	$0.0000	$0.0014	$193
8539	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	158,565	0.0000	0	$0.0000	$0.0014	$216
8540	T-1	SZ Commodity	0604	Glen Ullin	MP 396.2	5,000	0.0000	0	$0.0000	$0.0014	$7
8541	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	148,449	0.0000	0	$0.0000	$0.0014	$202
	Total	SZ Commodity				1,860,337		0			$2,537
8542	T-1	MA Reservation	0505	Port of Morgan	Harper	153,844	572.3693	88,055,352	$0.0401	$0.0023	$35,327
8543	T-1	MA Reservation	0506	Port of Morgan	Harper	148,881	572.3693	85,214,856	$0.0401	$0.0023	$34,188
8544	T-1	MA Reservation	0507	Port of Morgan	Harper	153,844	572.3693	88,055,352	$0.0401	$0.0023	$35,327

Northern Border Pipeline Company
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Contract: T2139F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8545	T-1	MA Reservation	0508	Port of Morgan	Harper	153,844	572.3693	88,055,352	$0.0401	$0.0023	$35,327
8546	T-1	MA Reservation	0509	Port of Morgan	Harper	148,881	572.3693	85,214,856	$0.0401	$0.0023	$34,188
8547	T-1	MA Reservation	0510	Port of Morgan	Harper	153,844	572.3693	88,055,352	$0.0401	$0.0023	$35,327
8548	T-1	MA Reservation	0511	Port of Morgan	Harper	148,881	572.3693	85,214,856	$0.0401	$0.0023	$34,188
8549	T-1	MA Reservation	0512	Port of Morgan	Harper	153,844	572.3693	88,055,352	$0.0401	$0.0023	$35,327
8550	T-1	MA Reservation	0601	Port of Morgan	Harper	153,844	572.3693	88,055,352	$0.0401	$0.0023	$35,327
8551	T-1	MA Reservation	0602	Port of Morgan	Harper	138,956	572.3693	79,533,866	$0.0401	$0.0023	$31,908
8552	T-1	MA Reservation	0603	Port of Morgan	Harper	153,844	572.3693	88,055,352	$0.0401	$0.0023	$35,327
8553	T-1	MA Reservation	0604	Port of Morgan	Harper	148,881	572.3693	85,214,856	$0.0401	$0.0023	$34,188
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	Total	MA Reservation				1,811,384		1,036,780,754			$415,950
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8554	T-1	MA Commodity	0505	MP 396.2	Harper	1	572.3693	572	$0.0004	$0.0023	$0
8555	T-1	MA Commodity	0505	MP 396.2	Harper TP	136,710	572.3693	78,248,607	$0.0004	$0.0023	$317
8556	T-1	MA Commodity	0505	MP 396.2	Windom	1,550	327.9005	508,246	$0.0004	$0.0013	$2
8557	T-1	MA Commodity	0505	MP 396.2	Harper TP	10,292	572.3693	5,890,825	$0.0004	$0.0023	$24
8558	T-1	MA Commodity	0505	Ventura TP	Harper TP	11,563	146.9464	1,699,141	$0.0004	$0.0006	$7
8559	T-1	MA Commodity	0505	MP 396.2	Lakota	10,013	386.8235	3,873,264	$0.0004	$0.0016	$16
8560	T-1	MA Commodity	0506	MP 396.2	Welcome TP	85,140	357.4470	30,433,038	$0.0004	$0.0014	$123

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2139F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8561	T-1	MA Commodity	0506	MP 396.2	Harper TP	9,960	572.3693	5,700,798	$0.0004	$0.0023	$23
8562	T-1	MA Commodity	0506	Ventura TP	Harper TP	143,490	146.9454	21,085,200	$0.0004	$0.0006	$85
8563	T-1	MA Commodity	0506	MP 396.2	Windom TP	58,350	327.9005	19,132,994	$0.0004	$0.0013	$77
8564	T-1	MA Commodity	0507	MP 396.2	Harper TP	10,302	572.3693	5,896,549	$0.0004	$0.0023	$24
8565	T-1	MA Commodity	0507	Ventura TP	Harper TP	80,321	146.9456	11,802,816	$0.0004	$0.0006	$48
8566	T-1	MA Commodity	0507	MP 396.2	Harper TP	67,952	572.3693	38,893,639	$0.0004	$0.0023	$157
8567	T-1	MA Commodity	0507	MP 396.2	Windom TP	80,321	327.9005	26,337,296	$0.0004	$0.0013	$107
8568	T-1	MA Commodity	0508	MP 396.2	Ventura TP	5,039	425.4238	2,143,711	$0.0004	$0.0017	$9
8569	T-1	MA Commodity	0508	MP 396.2	Harper TP	10,292	572.3693	5,890,825	$0.0004	$0.0023	$24
8570	T-1	MA Commodity	0508	Ventura TP	Harper TP	79,484	146.9454	11,679,808	$0.0004	$0.0006	$47
8571	T-1	MA Commodity	0508	MP 396.2	Welcome TP	74,445	357.4470	26,610,142	$0.0004	$0.0014	$108
8572	T-1	MA Commodity	0508	MP 396.2	Harper TP	68,789	572.3693	39,372,712	$0.0004	$0.0023	$159
8573	T-1	MA Commodity	0509	MP 396.2	Harper TP	153,451	572.3693	87,830,641	$0.0004	$0.0023	$355
8574	T-1	MA Commodity	0510	MP 396.2	Harper TP	158,565	572.3693	90,757,738	$0.0004	$0.0023	$367
8575	T-1	MA Commodity	0511	MP 396.2	Harper TP	148,335	572.3693	84,902,400	$0.0004	$0.0023	$344
8576	T-1	MA Commodity	0512	MP 396.2	Harper TP	155,580	572.3693	89,049,216	$0.0004	$0.0023	$360
8577	T-1	MA Commodity	0512	MP 396.2	Ventura TP	2,985	425.4238	1,269,890	$0.0004	$0.0017	$5
8578	T-1	MA Commodity	0601	MP 396.2	Harper TP	158,565	572.3693	90,757,738	$0.0004	$0.0023	$367

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2139F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8579	T-1	MA Commodity	0602	MP 396.2	Harper TP	141,686	572.3693	81,096,717	$0.0004	$0.0023	$328
8580	T-1	MA Commodity	0603	MP 396.2	Harper TP	158,565	572.3693	90,757,738	$0.0004	$0.0023	$367
8581	T-1	MA Commodity	0604	MP 396.2	Harper TP	148,449	572.3693	84,967,650	$0.0004	$0.0023	$344
8582	T-1	MA Commodity	0604	MP 396.2	Harper TP	5,000	572.3693	2,861,847	$0.0004	$0.0023	$12
	Total	MA Commodity				2,175,195		1,039,451,756			$4,206
8583	T-1	E-Schrg	0505	Manning	Windom	1,550	451.6600	700,073	$0.0018	$0.0081	$13
8584	T-1	E-Schrg	0505	Ventura TP	Harper TP	11,563	146.9464	1,699,141	$0.0018	$0.0026	$31
8585	T-1	E-Schrg	0505	Port of Morgan	Harper	1	969.0000	969	$0.0018	$0.0174	$0
8586	T-1	E-Schrg	0505	Manning	Lakota	10,013	510.5789	5,112,427	$0.0018	$0.0092	$92
8587	T-1	E-Schrg	0505	Port of Morgan	Harper TP	10,292	968.5964	9,968,794	$0.0018	$0.0174	$179
8588	T-1	E-Schrg	0505	Manning	Harper TP	136,710	696.1234	95,167,024	$0.0018	$0.0125	$1,713
8589	T-1	E-Schrg	0506	Manning TP	Windom TP	58,350	451.6545	26,354,040	$0.0018	$0.0081	$474
8590	T-1	E-Schrg	0506	Ventura TP	Harper TP	143,490	146.9454	21,085,200	$0.0018	$0.0026	$380
8591	T-1	E-Schrg	0506	Manning TP	Welcome TP	85,140	481.2008	40,969,440	$0.0018	$0.0087	$737
8592	T-1	E-Schrg	0506	Port of Morgan	Harper TP	9,960	968.5964	9,647,220	$0.0018	$0.0174	$174
8593	T-1	E-Schrg	0507	Port of Morgan TP	Harper TP	10,302	968.5976	9,978,492	$0.0018	$0.0174	$180
8594	T-1	E-Schrg	0507	Manning TP	Windom TP	80,321	451.6546	36,277,347	$0.0018	$0.0081	$653

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2139F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8595	T-1	E-Schrg	0507	Ventura TP	Harper TP	80,321	146.9456	11,802,816	$0.0018	$0.0026	$212
8596	T-1	E-Schrg	0507	Manning TP	Harper TP	67,952	696.1232	47,302,962	$0.0018	$0.0125	$851
8597	T-1	E-Schrg	0508	Manning TP	Harper TP	68,789	696.1235	47,885,638	$0.0018	$0.0125	$862
8598	T-1	E-Schrg	0508	Port of Morgan TP	Harper TP	10,292	968.5964	9,968,794	$0.0018	$0.0174	$179
8599	T-1	E-Schrg	0508	Ventura TP	Harper TP	79,484	146.9454	11,679,808	$0.0018	$0.0026	$210
8600	T-1	E-Schrg	0508	Manning TP	Welcome TP	74,445	481.2009	35,822,999	$0.0018	$0.0087	$645
8601	T-1	E-Schrg	0508	Manning TP	Ventura TP	5,039	549.1778	2,767,307	$0.0018	$0.0099	$50
8602	T-1	E-Schrg	0509	Port of Morgan	Harper TP	153,451	968.5973	148,632,219	$0.0018	$0.0174	$2,675
8603	T-1	E-Schrg	0510	Port of Morgan	Harper TP	158,565	968.5973	153,585,625	$0.0018	$0.0174	$2,765
8604	T-1	E-Schrg	0511	Port of Morgan	Harper TP	148,335	968.5973	143,676,875	$0.0018	$0.0174	$2,586
8605	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	2,985	821.6519	2,452,631	$0.0018	$0.0148	$44
8606	T-1	E-Schrg	0512	Port of Morgan	Harper TP	155,580	968.5973	150,694,362	$0.0018	$0.0174	$2,712
8607	T-1	E-Schrg	0601	Port of Morgan	Harper TP	158,565	968.5973	153,585,625	$0.0018	$0.0174	$2,765
8608	T-1	E-Schrg	0602	Port of Morgan	Harper TP	141,686	968.5973	137,236,672	$0.0018	$0.0174	$2,470
8609	T-1	E-Schrg	0603	Port of Morgan	Harper TP	158,565	968.5973	153,585,625	$0.0018	$0.0174	$2,765
8610	T-1	E-Schrg	0604	Port of Morgan	Harper TP	148,449	968.5973	143,787,296	$0.0018	$0.0174	$2,588
8611	T-1	E-Schrg	0604	Glen Ullin	Harper TP	5,000	638.1856	3,190,928	$0.0018	$0.0115	$57

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2139F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				2,175,195		1,614,618,349			$29,063
8612	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$225
8613	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$196
8614	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$211
8615	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$216
8616	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$297
8617	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$307
8618	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$287
8619	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$306
8620	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$307
8621	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$274
8622	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$307
8623	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$294
	Total	ACA				0		0			$3,229

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2139F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd	Charge Type	Test yymm	Receipt Point	Delivery Point	Dekatherm Amount	Miles Hauled	Dth Miles	Rate Per 100 Dth Miles	Dth Rate	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Total	Contract:	T2139F								$692,063
											==========

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2142F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8624	T-1	SZ Reservation	0505	Hebron	MP 396.2	1,033,672	0.0000	0	$0.0000	$0.1293	$133,612
8625	T-1	SZ Reservation	0506	Hebron	MP 396.2	1,000,327	0.0000	0	$0.0000	$0.1293	$129,302
8626	T-1	SZ Reservation	0507	Hebron	MP 396.2	1,033,672	0.0000	0	$0.0000	$0.1293	$133,612
8627	T-1	SZ Reservation	0508	Hebron	MP 396.2	1,033,672	0.0000	0	$0.0000	$0.1293	$133,612
8628	T-1	SZ Reservation	0509	Hebron	MP 396.2	1,000,327	0.0000	0	$0.0000	$0.1293	$129,302
8629	T-1	SZ Reservation	0510	Hebron	MP 396.2	1,033,672	0.0000	0	$0.0000	$0.1293	$133,612
8630	T-1	SZ Reservation	0511	Hebron	MP 396.2	1,000,327	0.0000	0	$0.0000	$0.1293	$129,302
8631	T-1	SZ Reservation	0512	Hebron	MP 396.2	1,033,672	0.0000	0	$0.0000	$0.1293	$133,612
8632	T-1	SZ Reservation	0601	Hebron	MP 396.2	1,033,672	0.0000	0	$0.0000	$0.1293	$133,612
8633	T-1	SZ Reservation	0602	Hebron	MP 396.2	933,639	0.0000	0	$0.0000	$0.1293	$120,682
8634	T-1	SZ Reservation	0603	Hebron	MP 396.2	1,033,672	0.0000	0	$0.0000	$0.1293	$133,612
8635	T-1	SZ Reservation	0604	Hebron	MP 396.2	1,000,327	0.0000	0	$0.0000	$0.1293	$129,302
	Total	SZ Reservation				12,170,651		0			$1,573,170
8636	T-1	SZ Commodity	0505	Glen Ullin TP	MP 396.2	21,300	0.0000	0	$0.0000	$0.0014	$29
8637	T-1	SZ Commodity	0505	Hebron	MP 396.2	935,030	0.0000	0	$0.0000	$0.0014	$1,275
8638	T-1	SZ Commodity	0506	Hebron	MP 396.2	1,002,390	0.0000	0	$0.0000	$0.0014	$1,367
8639	T-1	SZ Commodity	0507	Hebron	MP 396.2	1,035,803	0.0000	0	$0.0000	$0.0014	$1,413

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2142F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8640	T-1	SZ Commodity	0508	Hebron	MP 396.2	1,035,803	0.0000	0	$0.0000	$0.0014	$1,413
8641	T-1	SZ Commodity	0509	Glen Ullin TP	MP 396.2	213,930	0.0000	0	$0.0000	$0.0014	$292
8642	T-1	SZ Commodity	0509	Hebron	MP 396.2	788,460	0.0000	0	$0.0000	$0.0014	$1,075
8643	T-1	SZ Commodity	0510	Hebron	MP 396.2	1,035,803	0.0000	0	$0.0000	$0.0014	$1,413
8644	T-1	SZ Commodity	0511	Hebron	MP 396.2	1,002,390	0.0000	0	$0.0000	$0.0014	$1,367
8645	T-1	SZ Commodity	0512	Glen Ullin TP	MP 396.2	9,000	0.0000	0	$0.0000	$0.0014	$12
8646	T-1	SZ Commodity	0512	Hebron	MP 396.2	591,131	0.0000	0	$0.0000	$0.0014	$806
8647	T-1	SZ Commodity	0601	Glen Ullin TP	MP 396.2	9,990	0.0000	0	$0.0000	$0.0014	$14
8648	T-1	SZ Commodity	0601	Hebron	MP 396.2	1,034,010	0.0000	0	$0.0000	$0.0014	$1,410
8649	T-1	SZ Commodity	0602	Hebron	MP 396.2	920,462	0.0000	0	$0.0000	$0.0014	$1,255
8650	T-1	SZ Commodity	0603	Hebron	MP 396.2	1,045,737	0.0000	0	$0.0000	$0.0014	$1,426
8651	T-1	SZ Commodity	0604	Hebron	MP 396.2	947,472	0.0000	0	$0.0000	$0.0014	$1,292
8652	T-1	SZ Commodity	0604	Glen Ullin TP	MP 396.2	6,278	0.0000	0	$0.0000	$0.0014	$9
	Total	SZ Commodity				11,634,989		0			$15,868
8653	T-1	MA Reservation	0505	Hebron	Ventura	1,033,223	425.4238	439,557,499	$0.0401	$0.0017	$176,348
8654	T-1	MA Reservation	0506	Hebron	Ventura	999,893	425.4238	425,378,225	$0.0401	$0.0017	$170,659
8655	T-1	MA Reservation	0507	Hebron	Ventura	1,033,223	425.4238	439,557,499	$0.0401	$0.0017	$176,348

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2142F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8656	T-1	MA Reservation	0508	Hebron	Ventura	1,033,223	425.4238	439,557,499	$0.0401	$0.0017	$176,348
8657	T-1	MA Reservation	0509	Hebron	Ventura	999,893	425.4238	425,378,225	$0.0401	$0.0017	$170,659
8658	T-1	MA Reservation	0510	Hebron	Ventura	1,033,223	425.4238	439,557,499	$0.0401	$0.0017	$176,348
8659	T-1	MA Reservation	0511	Hebron	Ventura	999,893	425.4238	425,378,225	$0.0401	$0.0017	$170,659
8660	T-1	MA Reservation	0512	Hebron	Ventura	1,033,223	425.4238	439,557,499	$0.0401	$0.0017	$176,348
8661	T-1	MA Reservation	0601	Hebron	Ventura	1,033,223	425.4238	439,557,499	$0.0401	$0.0017	$176,348
8662	T-1	MA Reservation	0602	Hebron	Ventura	933,233	425.4238	397,019,677	$0.0401	$0.0017	$159,282
8663	T-1	MA Reservation	0603	Hebron	Ventura	1,033,223	425.4238	439,557,499	$0.0401	$0.0017	$176,348
8664	T-1	MA Reservation	0604	Hebron	Ventura	999,893	425.4238	425,378,225	$0.0401	$0.0017	$170,659
	Total	MA Reservation				12,165,363		5,175,435,071			$2,076,352
8665	T-1	MA Commodity	0505	MP 396.2	Ventura TP	21,300	425.4238	9,061,527	$0.0004	$0.0017	$37
8666	T-1	MA Commodity	0505	Davenport	Ventura TP	29,692	83.2853	2,472,907	$0.0004	$0.0003	$10
8667	T-1	MA Commodity	0505	MP 396.2	Elm Creek	22,000	342.1385	7,527,047	$0.0004	$0.0014	$30
8668	T-1	MA Commodity	0505	MP 396.2	Ventura TP	464,195	425.4238	197,479,601	$0.0004	$0.0017	$799
8669	T-1	MA Commodity	0505	MP 396.2	Ventura TP	441,944	425.4238	188,013,496	$0.0004	$0.0017	$761
8670	T-1	MA Commodity	0506	MP 396.2	Elm Creek	80,809	342.1385	27,647,870	$0.0004	$0.0014	$112
8671	T-1	MA Commodity	0506	MP 396.2	Ventura TP	921,581	425.4238	392,062,491	$0.0004	$0.0017	$1,587

Northern Border Pipeline Company
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Contract: T2142F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8672	T-1	MA Commodity	0507	MP 396.2	Elm Creek	167,029	342.1385	57,147,052	$0.0004	$0.0014	$231
8673	T-1	MA Commodity	0507	MP 396.2	Ventura TP	868,774	425.4238	369,597,136	$0.0004	$0.0017	$1,496
8674	T-1	MA Commodity	0508	MP 396.2	Elm Creek	129,681	342.1385	44,368,863	$0.0004	$0.0014	$180
8675	T-1	MA Commodity	0508	MP 396.2	Ventura TP	906,122	425.4238	385,485,865	$0.0004	$0.0017	$1,560
8676	T-1	MA Commodity	0509	MP 396.2	Ventura TP	788,460	425.4238	335,429,649	$0.0004	$0.0017	$1,357
8677	T-1	MA Commodity	0509	MP 396.2	Ventura TP	213,930	425.4238	91,010,914	$0.0004	$0.0017	$368
8678	T-1	MA Commodity	0510	MP 396.2	Ventura TP	1,035,803	425.4238	440,655,248	$0.0004	$0.0017	$1,783
8679	T-1	MA Commodity	0511	MP 396.2	Ventura TP	1,002,390	425.4238	426,440,563	$0.0004	$0.0017	$1,726
8680	T-1	MA Commodity	0512	MP 396.2	Brandt	1,517	225.1957	341,622	$0.0004	$0.0009	$1
8681	T-1	MA Commodity	0512	MP 396.2	Ventura TP	9,000	425.4238	3,828,814	$0.0004	$0.0017	$15
8682	T-1	MA Commodity	0512	MP 396.2	Warner	148,439	129.6832	19,250,045	$0.0004	$0.0005	$78
8683	T-1	MA Commodity	0512	MP 396.2	Ventura TP	441,175	425.4238	187,686,345	$0.0004	$0.0017	$759
8684	T-1	MA Commodity	0601	MP 396.2	Ventura TP	9,990	425.4238	4,249,984	$0.0004	$0.0017	$17
8685	T-1	MA Commodity	0601	MP 396.2	Ventura TP	911,363	425.4238	387,715,511	$0.0004	$0.0017	$1,569
8686	T-1	MA Commodity	0602	MP 396.2	Ventura TP	873,110	425.4238	371,441,774	$0.0004	$0.0017	$1,503
8687	T-1	MA Commodity	0602	Davenport	Ventura TP	20,061	83.2853	1,670,786	$0.0004	$0.0003	$7
8688	T-1	MA Commodity	0602	MP 396.2	Elm Creek	20,366	342.1385	6,967,993	$0.0004	$0.0014	$28
8689	T-1	MA Commodity	0603	Davenport	Ventura TP	24,000	83.2853	1,998,847	$0.0004	$0.0003	$8

Northern Border Pipeline Company
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Contract: T2142F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8690	T-1	MA Commodity	0603	MP 396.2	Ventura TP	4,000	425.4238	1,701,695	$0.0004	$0.0017	$7
8691	T-1	MA Commodity	0603	MP 396.2	Elm Creek	34,483	342.1385	11,797,962	$0.0004	$0.0014	$48
8692	T-1	MA Commodity	0603	MP 396.2	Ventura TP	997,254	425.4238	424,255,586	$0.0004	$0.0017	$1,717
8693	T-1	MA Commodity	0604	MP 396.2	Ventura TP	105,355	425.4238	44,820,524	$0.0004	$0.0017	$181
8694	T-1	MA Commodity	0604	MP 396.2	Elm Creek	25,615	342.1385	8,763,878	$0.0004	$0.0014	$35
8695	T-1	MA Commodity	0604	MP 396.2	Ventura TP	6,278	425.4238	2,670,811	$0.0004	$0.0017	$11
8696	T-1	MA Commodity	0604	MP 396.2	Warner	1,170	129.6832	151,729	$0.0004	$0.0005	$1
8697	T-1	MA Commodity	0604	MP 396.2	Elm Creek	143,509	342.1385	49,099,954	$0.0004	$0.0014	$199
8698	T-1	MA Commodity	0604	MP 396.2	Ventura TP	671,823	425.4238	285,809,494	$0.0004	$0.0017	$1,157
	Total	MA Commodity				11,542,218		4,788,623,581			$19,377
8699	T-1	E-Schrg	0505	Hebron	Elm Creek	22,000	431.7799	9,499,158	$0.0018	$0.0078	$171
8700	T-1	E-Schrg	0505	Elm Creek	Ventura TP	29,692	83.2853	2,472,907	$0.0018	$0.0015	$45
8701	T-1	E-Schrg	0505	Hebron	Ventura TP	441,944	515.0652	227,629,978	$0.0018	$0.0093	$4,097
8702	T-1	E-Schrg	0505	Glen Ullin TP	Ventura TP	21,300	491.2400	10,463,412	$0.0018	$0.0088	$188
8703	T-1	E-Schrg	0505	Hebron	Ventura TP	464,195	515.0652	239,090,692	$0.0018	$0.0093	$4,304
8704	T-1	E-Schrg	0506	Hebron	Ventura TP	921,581	515.0652	474,674,315	$0.0018	$0.0093	$8,544
8705	T-1	E-Schrg	0506	Hebron	Elm Creek	80,809	431.7799	34,891,703	$0.0018	$0.0078	$628

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Contract: T2142F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8706	T-1	E-Schrg	0507	Hebron	Ventura TP	868,774	515.0652	447,475,267	$0.0018	$0.0093	$8,055
8707	T-1	E-Schrg	0507	Hebron	Elm Creek	167,029	431.7799	72,119,764	$0.0018	$0.0078	$1,298
8708	T-1	E-Schrg	0508	Hebron	Ventura TP	906,122	515.0652	466,711,921	$0.0018	$0.0093	$8,401
8709	T-1	E-Schrg	0508	Hebron	Elm Creek	129,681	431.7799	55,993,650	$0.0018	$0.0078	$1,008
8710	T-1	E-Schrg	0509	Hebron	Ventura TP	788,460	515.0652	406,108,320	$0.0018	$0.0093	$7,310
8711	T-1	E-Schrg	0509	Glen Ullin TP	Ventura TP	213,930	491.2401	105,090,990	$0.0018	$0.0088	$1,892
8712	T-1	E-Schrg	0510	Hebron	Ventura TP	1,035,803	515.0652	533,506,094	$0.0018	$0.0093	$9,603
8713	T-1	E-Schrg	0511	Hebron	Ventura TP	1,002,390	515.0652	516,296,220	$0.0018	$0.0093	$9,293
8714	T-1	E-Schrg	0512	Hebron	Ventura TP	441,175	515.0652	227,233,886	$0.0018	$0.0093	$4,090
8715	T-1	E-Schrg	0512	Hebron	Warner	148,439	219.3246	32,556,324	$0.0018	$0.0039	$586
8716	T-1	E-Schrg	0512	Glen Ullin TP	Ventura TP	9,000	491.2400	4,421,160	$0.0018	$0.0088	$80
8717	T-1	E-Schrg	0512	Hebron	Brandt	1,517	314.8372	477,608	$0.0018	$0.0057	$9
8718	T-1	E-Schrg	0601	Glen Ullin TP	Ventura TP	9,990	491.2401	4,907,489	$0.0018	$0.0088	$88
8719	T-1	E-Schrg	0601	Hebron	Ventura TP	911,363	515.0652	469,411,377	$0.0018	$0.0093	$8,449
8720	T-1	E-Schrg	0602	Hebron	Elm Creek	20,366	431.7799	8,793,629	$0.0018	$0.0078	$158
8721	T-1	E-Schrg	0602	Elm Creek	Ventura TP	20,061	83.2853	1,670,786	$0.0018	$0.0015	$30
8722	T-1	E-Schrg	0602	Hebron	Ventura TP	873,110	515.0652	449,708,589	$0.0018	$0.0093	$8,095
8723	T-1	E-Schrg	0603	Elm Creek	Ventura TP	24,000	83.2853	1,998,847	$0.0018	$0.0015	$36

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2142F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8724	T-1	E-Schrg	0603	Hebron	Ventura TP	997,254	515.0652	513,650,844	$0.0018	$0.0093	$9,246
8725	T-1	E-Schrg	0603	Hebron	Ventura TP	4,000	515.0653	2,060,261	$0.0018	$0.0093	$37
8726	T-1	E-Schrg	0603	Hebron	Elm Creek	34,483	431.7799	14,889,067	$0.0018	$0.0078	$268
8727	T-1	E-Schrg	0604	Hebron	Ventura TP	671,823	515.0652	346,032,650	$0.0018	$0.0093	$6,229
8728	T-1	E-Schrg	0604	Hebron	Ventura TP	105,355	515.0652	54,264,694	$0.0018	$0.0093	$977
8729	T-1	E-Schrg	0604	Hebron	Warner	1,170	219.3248	256,610	$0.0018	$0.0039	$5
8730	T-1	E-Schrg	0604	Glen Ullin TP	Ventura TP	6,278	491.2400	3,084,005	$0.0018	$0.0088	$56
8731	T-1	E-Schrg	0604	Hebron	Elm Creek	25,615	431.7799	11,060,042	$0.0018	$0.0078	$199
8732	T-1	E-Schrg	0604	Hebron	Elm Creek	143,509	431.7799	61,964,302	$0.0018	$0.0078	$1,115
	Total	E-Schrg				11,542,218		5,810,466,561			$104,588
8733	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$978
8734	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$1,019
8735	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$1,039
8736	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$1,045
8737	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$1,022
8738	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$1,067
8739	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$1,033

Northern Border Pipeline Company
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Contract: T2142F Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8740	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$529
8741	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$949
8742	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$920
8743	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$1,065
8744	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$953
	Total	ACA				0		0			$11,621
	Total	Contract:	T2142F								$3,800,977

Northern Border Pipeline Company
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Contract: T2146F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8745	T-1	MA Reservation	0505	Ventura	North Hayden	651,440	427.9120	278,758,829	$0.0401	$0.0017	$111,836
8746	T-1	MA Reservation	0506	Ventura	North Hayden	630,425	427.9120	269,766,609	$0.0401	$0.0017	$108,229
8747	T-1	MA Reservation	0507	Ventura	North Hayden	651,440	427.9120	278,758,829	$0.0401	$0.0017	$111,836
8748	T-1	MA Reservation	0508	Ventura	North Hayden	651,440	427.9120	278,758,829	$0.0401	$0.0017	$111,836
8749	T-1	MA Reservation	0509	Ventura	North Hayden	630,425	427.9120	269,766,609	$0.0401	$0.0017	$108,229
8750	T-1	MA Reservation	0510	Ventura	North Hayden	651,440	427.9120	278,758,829	$0.0401	$0.0017	$111,836
8751	T-1	MA Reservation	0511	Ventura	North Hayden	630,425	427.9120	269,766,609	$0.0401	$0.0017	$108,229
8752	T-1	MA Reservation	0512	Ventura	North Hayden	651,440	427.9120	278,758,829	$0.0401	$0.0017	$111,836
8753	T-1	MA Reservation	0601	Ventura	North Hayden	651,440	427.9120	278,758,829	$0.0401	$0.0017	$111,836
8754	T-1	MA Reservation	0602	Ventura	North Hayden	588,397	427.9120	251,782,168	$0.0401	$0.0017	$101,013
8755	T-1	MA Reservation	0603	Ventura	North Hayden	651,440	427.9120	278,758,829	$0.0401	$0.0017	$111,836
8756	T-1	MA Reservation	0604	Ventura	North Hayden	630,425	427.9120	269,766,609	$0.0401	$0.0017	$108,229
	Total	MA Reservation				7,670,176		3,282,160,406			$1,316,782
8757	T-1	MA Commodity	0505	Ventura TP	Joliet	350,610	364.3711	127,752,147	$0.0004	$0.0015	$517
8758	T-1	MA Commodity	0505	Ventura TP	Troy Grove	311,860	308.7258	96,279,242	$0.0004	$0.0012	$390
8759	T-1	MA Commodity	0506	Ventura TP	GP-Nicor	20,202	364.7681	7,369,046	$0.0004	$0.0015	$30
8760	T-1	MA Commodity	0506	Ventura TP	Joliet	25,401	364.3708	9,255,383	$0.0004	$0.0015	$37

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Contract: T2146F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8761	T-1	MA Commodity	0506	Ventura TP	Troy Grove	378,411	308.7258	116,825,238	$0.0004	$0.0012	$473
8762	T-1	MA Commodity	0506	Ventura TP	Will County	10,111	371.9089	3,760,371	$0.0004	$0.0015	$15
8763	T-1	MA Commodity	0506	Ventura TP	Manhattan	206,975	393.1182	81,365,642	$0.0004	$0.0016	$329
8764	T-1	MA Commodity	0507	Ventura TP	Troy Grove	362,911	308.7258	112,039,995	$0.0004	$0.0012	$453
8765	T-1	MA Commodity	0507	Ventura TP	Manhattan	276,867	393.1182	108,841,457	$0.0004	$0.0016	$440
8766	T-1	MA Commodity	0507	Ventura TP	Joliet	16,120	364.3712	5,873,663	$0.0004	$0.0015	$24
8767	T-1	MA Commodity	0507	Ventura TP	Will County	6,572	371.9089	2,444,185	$0.0004	$0.0015	$10
8768	T-1	MA Commodity	0508	Ventura TP	Manhattan	14,397	393.1191	5,659,735	$0.0004	$0.0016	$23
8769	T-1	MA Commodity	0508	Ventura TP	Troy Grove	313,441	308.7258	96,767,337	$0.0004	$0.0012	$392
8770	T-1	MA Commodity	0508	Ventura TP	Will County	157,046	371.9088	58,406,790	$0.0004	$0.0015	$236
8771	T-1	MA Commodity	0508	Ventura TP	Joliet	177,586	364.3712	64,707,221	$0.0004	$0.0015	$262
8772	T-1	MA Commodity	0509	Ventura TP	Troy Grove	1,511	308.7260	466,485	$0.0004	$0.0012	$2
8773	T-1	MA Commodity	0509	Ventura TP	Harper	12,824	146.9454	1,884,428	$0.0004	$0.0006	$8
8774	T-1	MA Commodity	0509	Ventura TP	Manhattan	626,755	393.1182	246,388,799	$0.0004	$0.0016	$997
8775	T-1	MA Commodity	0510	Ventura TP	Troy Grove	312,511	308.7258	96,480,215	$0.0004	$0.0012	$390
8776	T-1	MA Commodity	0510	Ventura TP	Joliet	3,757	364.3689	1,368,934	$0.0004	$0.0015	$6
8777	T-1	MA Commodity	0510	Ventura TP	Harper	8,982	146.9456	1,319,865	$0.0004	$0.0006	$5
8778	T-1	MA Commodity	0510	Ventura TP	Manhattan	337,220	393.1182	132,567,321	$0.0004	$0.0016	$536

Northern Border Pipeline Company
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Docket No: RP06-
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Contract: T2146F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8779	T-1	MA Commodity	0511	Ventura TP	Manhattan	135,348	393.1182	53,207,760	$0.0004	$0.0016	$215
8780	T-1	MA Commodity	0511	Ventura TP	Joliet	203,022	364.3711	73,975,356	$0.0004	$0.0015	$299
8781	T-1	MA Commodity	0511	Ventura TP	Troy Grove	302,730	308.7258	93,460,560	$0.0004	$0.0012	$378
8782	T-1	MA Commodity	0512	Ventura TP	Troy Grove	313,131	308.7258	96,671,609	$0.0004	$0.0012	$391
8783	T-1	MA Commodity	0512	Ventura TP	Manhattan	138,914	393.1182	54,609,618	$0.0004	$0.0016	$221
8784	T-1	MA Commodity	0512	Ventura TP	Joliet	156,425	364.3712	56,996,761	$0.0004	$0.0015	$231
8785	T-1	MA Commodity	0601	Ventura TP	Troy Grove	313,441	308.7258	96,767,337	$0.0004	$0.0012	$392
8786	T-1	MA Commodity	0601	Ventura TP	Manhattan	91,785	393.1181	36,082,346	$0.0004	$0.0016	$146
8787	T-1	MA Commodity	0601	Ventura TP	Harper	124	146.9355	18,220	$0.0004	$0.0006	$0
8788	T-1	MA Commodity	0601	Ventura TP	Joliet	191,580	364.3710	69,806,203	$0.0004	$0.0015	$282
8789	T-1	MA Commodity	0601	Ventura TP	Prophetstown	60,540	266.0515	16,106,760	$0.0004	$0.0011	$65
8790	T-1	MA Commodity	0602	Ventura TP	Will County	25,330	371.9088	9,420,450	$0.0004	$0.0015	$38
8791	T-1	MA Commodity	0602	Ventura TP	Manhattan	116,879	393.1182	45,947,257	$0.0004	$0.0016	$186
8792	T-1	MA Commodity	0602	Ventura TP	Troy Grove	283,108	308.7258	87,402,756	$0.0004	$0.0012	$354
8793	T-1	MA Commodity	0602	Ventura TP	Joliet	173,042	364.3710	63,051,494	$0.0004	$0.0015	$255
8794	T-1	MA Commodity	0603	Ventura TP	Manhattan	72,148	393.1182	28,362,690	$0.0004	$0.0016	$115
8795	T-1	MA Commodity	0603	Ventura TP	Will County	10,122	371.9089	3,764,462	$0.0004	$0.0015	$15
8796	T-1	MA Commodity	0603	Ventura TP	Prophetstown	75,675	266.0515	20,133,450	$0.0004	$0.0011	$81

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2146F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8797	T-1	MA Commodity	0603	Ventura TP	Troy Grove	313,131	308.7258	96,671,609	$0.0004	$0.0012	$391
8798	T-1	MA Commodity	0603	Ventura TP	Joliet	191,394	364.3711	69,738,437	$0.0004	$0.0015	$282
8799	T-1	MA Commodity	0604	Ventura TP	Manhattan	11,246	393.1182	4,421,007	$0.0004	$0.0016	$18
8800	T-1	MA Commodity	0604	Ventura TP	Joliet	629,854	364.3711	229,500,583	$0.0004	$0.0015	$929
	Total	MA Commodity				7,741,039		2,683,940,224			$10,861
8801	T-1	E-Schrg	0505	Ventura TP	Joliet	350,610	364.3711	127,752,147	$0.0018	$0.0066	$2,300
8802	T-1	E-Schrg	0505	Ventura TP	Troy Grove	311,860	308.7258	96,279,242	$0.0018	$0.0056	$1,733
8803	T-1	E-Schrg	0506	Ventura TP	GP-Nicor	20,202	364.7681	7,369,046	$0.0018	$0.0066	$133
8804	T-1	E-Schrg	0506	Ventura TP	Will County	10,111	371.9089	3,760,371	$0.0018	$0.0067	$68
8805	T-1	E-Schrg	0506	Ventura TP	Manhattan	206,975	393.1182	81,365,642	$0.0018	$0.0071	$1,465
8806	T-1	E-Schrg	0506	Ventura TP	Joliet	25,401	364.3708	9,255,383	$0.0018	$0.0066	$167
8807	T-1	E-Schrg	0506	Ventura TP	Troy Grove	378,411	308.7258	116,825,238	$0.0018	$0.0056	$2,103
8808	T-1	E-Schrg	0507	Ventura TP	Will County	6,572	371.9089	2,444,185	$0.0018	$0.0067	$44
8809	T-1	E-Schrg	0507	Ventura TP	Manhattan	276,867	393.1182	108,841,457	$0.0018	$0.0071	$1,959
8810	T-1	E-Schrg	0507	Ventura TP	Joliet	16,120	364.3712	5,873,663	$0.0018	$0.0066	$106
8811	T-1	E-Schrg	0507	Ventura TP	Troy Grove	362,911	308.7258	112,039,995	$0.0018	$0.0056	$2,017
8812	T-1	E-Schrg	0508	Ventura TP	Will County	157,046	371.9088	58,406,790	$0.0018	$0.0067	$1,051

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2146F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8813	T-1	E-Schrg	0508	Ventura TP	Manhattan	14,397	393.1191	5,659,735	$0.0018	$0.0071	$102
8814	T-1	E-Schrg	0508	Ventura TP	Troy Grove	313,441	308.7258	96,767,337	$0.0018	$0.0056	$1,742
8815	T-1	E-Schrg	0508	Ventura TP	Joliet	177,586	364.3712	64,707,221	$0.0018	$0.0066	$1,165
8816	T-1	E-Schrg	0509	Ventura TP	Manhattan	626,755	393.1182	246,388,799	$0.0018	$0.0071	$4,435
8817	T-1	E-Schrg	0509	Ventura TP	Harper	12,824	146.9454	1,884,428	$0.0018	$0.0026	$34
8818	T-1	E-Schrg	0509	Ventura TP	Troy Grove	1,511	308.7260	466,485	$0.0018	$0.0056	$8
8819	T-1	E-Schrg	0510	Ventura TP	Manhattan	337,220	393.1182	132,567,321	$0.0018	$0.0071	$2,386
8820	T-1	E-Schrg	0510	Ventura TP	Joliet	3,757	364.3689	1,368,934	$0.0018	$0.0066	$25
8821	T-1	E-Schrg	0510	Ventura TP	Troy Grove	312,511	308.7258	96,480,215	$0.0018	$0.0056	$1,737
8822	T-1	E-Schrg	0510	Ventura TP	Harper	8,982	146.9456	1,319,865	$0.0018	$0.0026	$24
8823	T-1	E-Schrg	0511	Ventura TP	Joliet	203,022	364.3711	73,975,356	$0.0018	$0.0066	$1,332
8824	T-1	E-Schrg	0511	Ventura TP	Troy Grove	302,730	308.7258	93,460,560	$0.0018	$0.0056	$1,682
8825	T-1	E-Schrg	0511	Ventura TP	Manhattan	135,348	393.1182	53,207,760	$0.0018	$0.0071	$958
8826	T-1	E-Schrg	0512	Ventura TP	Manhattan	138,914	393.1182	54,609,618	$0.0018	$0.0071	$983
8827	T-1	E-Schrg	0512	Ventura TP	Troy Grove	313,131	308.7258	96,671,609	$0.0018	$0.0056	$1,740
8828	T-1	E-Schrg	0512	Ventura TP	Joliet	156,425	364.3712	56,996,761	$0.0018	$0.0066	$1,026
8829	T-1	E-Schrg	0601	Ventura TP	Harper	124	146.9355	18,220	$0.0018	$0.0026	$0
8830	T-1	E-Schrg	0601	Ventura TP	Manhattan	91,785	393.1181	36,082,346	$0.0018	$0.0071	$649

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2146F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8831	T-1	E-Schrg	0601	Ventura TP	Troy Grove	313,441	308.7258	96,767,337	$0.0018	$0.0056	$1,742
8832	T-1	E-Schrg	0601	Ventura TP	Joliet	191,580	364.3710	69,806,203	$0.0018	$0.0066	$1,257
8833	T-1	E-Schrg	0601	Ventura TP	Prophetstown	60,540	266.0515	16,106,760	$0.0018	$0.0048	$290
8834	T-1	E-Schrg	0602	Ventura TP	Manhattan	116,879	393.1182	45,947,257	$0.0018	$0.0071	$827
8835	T-1	E-Schrg	0602	Ventura TP	Troy Grove	283,108	308.7258	87,402,756	$0.0018	$0.0056	$1,573
8836	T-1	E-Schrg	0602	Ventura TP	Joliet	173,042	364.3710	63,051,494	$0.0018	$0.0066	$1,135
8837	T-1	E-Schrg	0602	Ventura TP	Will County	25,330	371.9088	9,420,450	$0.0018	$0.0067	$170
8838	T-1	E-Schrg	0603	Ventura TP	Troy Grove	313,131	308.7258	96,671,609	$0.0018	$0.0056	$1,740
8839	T-1	E-Schrg	0603	Ventura TP	Manhattan	72,148	393.1182	28,362,690	$0.0018	$0.0071	$511
8840	T-1	E-Schrg	0603	Ventura TP	Prophetstown	75,675	266.0515	20,133,450	$0.0018	$0.0048	$362
8841	T-1	E-Schrg	0603	Ventura TP	Will County	10,122	371.9089	3,764,462	$0.0018	$0.0067	$68
8842	T-1	E-Schrg	0603	Ventura TP	Joliet	191,394	364.3711	69,738,437	$0.0018	$0.0066	$1,255
8843	T-1	E-Schrg	0604	Ventura TP	Manhattan	11,246	393.1182	4,421,007	$0.0018	$0.0071	$80
8844	T-1	E-Schrg	0604	Ventura TP	Joliet	629,854	364.3711	229,500,583	$0.0018	$0.0066	$4,131
	Total	E-Schrg				7,741,039		2,683,940,224			$48,311
8845	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$448
8846	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$437

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2146F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8847	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$458
8848	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$451
8849	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$497
8850	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$463
8851	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$441
8852	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$417
8853	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$438
8854	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$412
8855	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$437
8856	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$468
	Total	ACA				0		0			$5,368
	Total	Contract:	T2146F								$1,381,322

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2148F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8857	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	934,650	0.0000	0	$0.0000	$0.1293	$120,812
8858	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	904,500	0.0000	0	$0.0000	$0.1293	$116,915
8859	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	934,650	0.0000	0	$0.0000	$0.1293	$120,812
8860	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	934,650	0.0000	0	$0.0000	$0.1293	$120,812
8861	T-1	SZ Reservation	0509	Port of Morgan	MP 396.2	904,500	0.0000	0	$0.0000	$0.1293	$116,915
8862	T-1	SZ Reservation	0510	Port of Morgan	MP 396.2	934,650	0.0000	0	$0.0000	$0.1293	$120,812
8863	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	904,500	0.0000	0	$0.0000	$0.1293	$116,915
8864	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	934,650	0.0000	0	$0.0000	$0.1293	$120,812
8865	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	934,650	0.0000	0	$0.0000	$0.1293	$120,812
8866	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	844,200	0.0000	0	$0.0000	$0.1293	$109,121
8867	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	934,650	0.0000	0	$0.0000	$0.1293	$120,812
8868	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	904,500	0.0000	0	$0.0000	$0.1293	$116,915
	Total	SZ Reservation				11,004,750		0			$1,422,466
8869	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	951,390	0.0000	0	$0.0000	$0.0014	$1,297
8870	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	920,661	0.0000	0	$0.0000	$0.0014	$1,256
8871	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	950,792	0.0000	0	$0.0000	$0.0014	$1,297
8872	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	951,389	0.0000	0	$0.0000	$0.0014	$1,297

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2148F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8873	T-1	SZ Commodity	0509	Port of Morgan	MP 396.2	920,700	0.0000	0	$0.0000	$0.0014	$1,256
8874	T-1	SZ Commodity	0510	Port of Morgan	MP 396.2	951,390	0.0000	0	$0.0000	$0.0014	$1,297
8875	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	920,700	0.0000	0	$0.0000	$0.0014	$1,256
8876	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	951,390	0.0000	0	$0.0000	$0.0014	$1,297
8877	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	951,390	0.0000	0	$0.0000	$0.0014	$1,297
8878	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	850,112	0.0000	0	$0.0000	$0.0014	$1,159
8879	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	951,359	0.0000	0	$0.0000	$0.0014	$1,297
8880	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	920,701	0.0000	0	$0.0000	$0.0014	$1,256
	Total	SZ Commodity				11,191,974		0			$15,263
8881	T-1	MA Reservation	0505	Port of Morgan	Ventura	919,059	425.4238	390,989,498	$0.0401	$0.0017	$156,863
8882	T-1	MA Reservation	0506	Port of Morgan	Ventura	889,412	425.4238	378,376,933	$0.0401	$0.0017	$151,802
8883	T-1	MA Reservation	0507	Port of Morgan	Ventura	919,059	425.4238	390,989,498	$0.0401	$0.0017	$156,863
8884	T-1	MA Reservation	0508	Port of Morgan	Ventura	919,059	425.4238	390,989,498	$0.0401	$0.0017	$156,863
8885	T-1	MA Reservation	0509	Port of Morgan	Ventura	889,412	425.4238	378,376,933	$0.0401	$0.0017	$151,802
8886	T-1	MA Reservation	0510	Port of Morgan	Ventura	919,059	425.4238	390,989,498	$0.0401	$0.0017	$156,863
8887	T-1	MA Reservation	0511	Port of Morgan	Ventura	889,412	425.4238	378,376,933	$0.0401	$0.0017	$151,802
8888	T-1	MA Reservation	0512	Port of Morgan	Ventura	919,059	425.4238	390,989,498	$0.0401	$0.0017	$156,863

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2148F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8889	T-1	MA Reservation	0601	Port of Morgan	Ventura	919,059	425.4238	390,989,498	$0.0401	$0.0017	$156,863
8890	T-1	MA Reservation	0602	Port of Morgan	Ventura	830,118	425.4238	353,151,804	$0.0401	$0.0017	$141,682
8891	T-1	MA Reservation	0603	Port of Morgan	Ventura	919,059	425.4238	390,989,498	$0.0401	$0.0017	$156,863
8892	T-1	MA Reservation	0604	Port of Morgan	Ventura	889,412	425.4238	378,376,933	$0.0401	$0.0017	$151,802
	Total	MA Reservation				10,821,176		4,603,586,023			$1,846,930
8893	T-1	MA Commodity	0505	MP 396.2	Ventura TP	951,390	425.4238	404,743,949	$0.0004	$0.0017	$1,638
8894	T-1	MA Commodity	0506	MP 396.2	Ventura TP	920,661	425.4238	391,671,101	$0.0004	$0.0017	$1,585
8895	T-1	MA Commodity	0507	MP 396.2	Ventura TP	950,792	425.4238	404,489,546	$0.0004	$0.0017	$1,637
8896	T-1	MA Commodity	0508	MP 396.2	Ventura TP	951,389	425.4238	404,743,524	$0.0004	$0.0017	$1,638
8897	T-1	MA Commodity	0509	MP 396.2	Ventura	12,652	425.4238	5,382,462	$0.0004	$0.0017	$22
8898	T-1	MA Commodity	0509	MP 396.2	Ventura TP	908,048	425.4238	386,305,231	$0.0004	$0.0017	$1,563
8899	T-1	MA Commodity	0510	MP 396.2	Ventura TP	942,207	425.4238	400,837,282	$0.0004	$0.0017	$1,622
8900	T-1	MA Commodity	0510	MP 396.2	Ventura	9,183	425.4238	3,906,667	$0.0004	$0.0017	$16
8901	T-1	MA Commodity	0511	MP 396.2	Ventura TP	767,160	425.4238	326,368,122	$0.0004	$0.0017	$1,321
8902	T-1	MA Commodity	0511	MP 396.2	Ventura	153,540	425.4238	65,319,570	$0.0004	$0.0017	$264
8903	T-1	MA Commodity	0512	MP 396.2	Ventura TP	796,483	425.4238	338,842,824	$0.0004	$0.0017	$1,371
8904	T-1	MA Commodity	0512	MP 396.2	Ventura	154,907	425.4238	65,901,125	$0.0004	$0.0017	$267

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2148F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8905	T-1	MA Commodity	0601	MP 396.2	Ventura	153,264	425.4238	65,202,153	$0.0004	$0.0017	$264
8906	T-1	MA Commodity	0601	MP 396.2	Ventura TP	798,126	425.4238	339,541,796	$0.0004	$0.0017	$1,374
8907	T-1	MA Commodity	0602	MP 396.2	Ventura TP	720,888	425.4238	306,682,912	$0.0004	$0.0017	$1,241
8908	T-1	MA Commodity	0602	MP 396.2	Ventura	129,224	425.4238	54,974,965	$0.0004	$0.0017	$222
8909	T-1	MA Commodity	0603	MP 396.2	Ventura TP	796,483	425.4238	338,842,824	$0.0004	$0.0017	$1,371
8910	T-1	MA Commodity	0603	MP 396.2	Ventura	154,876	425.4238	65,887,936	$0.0004	$0.0017	$267
8911	T-1	MA Commodity	0604	MP 396.2	Ventura TP	641,550	425.4238	272,930,639	$0.0004	$0.0017	$1,104
8912	T-1	MA Commodity	0604	MP 396.2	Ventura	279,151	425.4238	118,757,479	$0.0004	$0.0017	$481
	Total	MA Commodity				11,191,974		4,761,332,109			$19,267
8913	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	951,390	821.6518	781,711,314	$0.0018	$0.0148	$14,071
8914	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	920,661	821.6518	756,462,775	$0.0018	$0.0148	$13,616
8915	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	950,792	821.6518	781,219,966	$0.0018	$0.0148	$14,062
8916	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	951,389	821.6518	781,710,492	$0.0018	$0.0148	$14,071
8917	T-1	E-Schrg	0509	Port of Morgan	Ventura TP	908,048	821.6518	746,099,280	$0.0018	$0.0148	$13,430
8918	T-1	E-Schrg	0509	Port of Morgan	Ventura	12,652	821.6519	10,395,540	$0.0018	$0.0148	$187
8919	T-1	E-Schrg	0510	Port of Morgan	Ventura	9,183	821.6517	7,545,228	$0.0018	$0.0148	$136
8920	T-1	E-Schrg	0510	Port of Morgan	Ventura TP	942,207	821.6518	774,166,086	$0.0018	$0.0148	$13,935

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2148F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8921	T-1	E-Schrg	0511	Port of Morgan	Ventura	153,540	821.6518	126,156,420	$0.0018	$0.0148	$2,271
8922	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	767,160	821.6518	630,338,400	$0.0018	$0.0148	$11,346
8923	T-1	E-Schrg	0512	Port of Morgan	Ventura	154,907	821.6518	127,279,614	$0.0018	$0.0148	$2,291
8924	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	796,483	821.6518	654,431,700	$0.0018	$0.0148	$11,780
8925	T-1	E-Schrg	0601	Port of Morgan	Ventura	153,264	821.6517	125,929,626	$0.0018	$0.0148	$2,267
8926	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	798,126	821.6518	655,781,657	$0.0018	$0.0148	$11,804
8927	T-1	E-Schrg	0602	Port of Morgan	Ventura	129,224	821.6517	106,177,120	$0.0018	$0.0148	$1,911
8928	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	720,888	821.6518	592,318,916	$0.0018	$0.0148	$10,662
8929	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	796,483	821.6518	654,431,700	$0.0018	$0.0148	$11,780
8930	T-1	E-Schrg	0603	Port of Morgan	Ventura	154,876	821.6517	127,254,132	$0.0018	$0.0148	$2,291
8931	T-1	E-Schrg	0604	Port of Morgan	Ventura	279,151	821.6518	229,364,916	$0.0018	$0.0148	$4,129
8932	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	641,550	821.6518	527,130,726	$0.0018	$0.0148	$9,488
	Total	E-Schrg				11,191,974		9,195,905,608			$165,526
8933	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1,563
8934	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$1,513
8935	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$1,562
8936	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$1,563

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2148F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8937	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$1,513
8938	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$1,563
8939	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$1,513
8940	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$1,563
8941	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$1,563
8942	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$1,397
8943	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$1,563
8944	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$1,513
	Total	ACA				0		0			$18,392
	Total	Contract:	T2148F								$3,487,845

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2158F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8945	T-1	MA Reservation	0505	Ventura	Harper	459,605	146.9455	67,536,855	$0.0401	$0.0006	$27,095
8946	T-1	MA Reservation	0506	Ventura	Harper	444,779	146.9455	65,358,246	$0.0401	$0.0006	$26,221
8947	T-1	MA Reservation	0507	Ventura	Harper	459,605	146.9455	67,536,855	$0.0401	$0.0006	$27,095
8948	T-1	MA Reservation	0508	Ventura	Harper	459,605	146.9455	67,536,855	$0.0401	$0.0006	$27,095
8949	T-1	MA Reservation	0511	Ventura	Harper	444,779	146.9455	65,358,246	$0.0401	$0.0006	$26,221
8950	T-1	MA Reservation	0512	Ventura	Harper	459,605	146.9455	67,536,855	$0.0401	$0.0006	$27,095
8951	T-1	MA Reservation	0601	Ventura	Harper	459,605	146.9455	67,536,855	$0.0401	$0.0006	$27,095
8952	T-1	MA Reservation	0602	Ventura	Harper	415,127	146.9455	61,001,030	$0.0401	$0.0006	$24,473
8953	T-1	MA Reservation	0603	Ventura	Harper	459,605	146.9455	67,536,855	$0.0401	$0.0006	$27,095
8954	T-1	MA Reservation	0604	Ventura	Harper	444,779	146.9455	65,358,246	$0.0401	$0.0006	$26,221
	Total	MA Reservation				4,507,093		662,296,898			$265,709
8955	T-1	MA Commodity	0505	Ventura TP	Harper TP	9,670	146.9455	1,420,963	$0.0004	$0.0006	$6
8956	T-1	MA Commodity	0505	Ventura TP	Harper	420,316	146.9455	61,763,537	$0.0004	$0.0006	$250
8957	T-1	MA Commodity	0506	Ventura TP	Harper	452,310	146.9455	66,464,910	$0.0004	$0.0006	$269
8958	T-1	MA Commodity	0507	Ventura TP	Harper	441,009	146.9455	64,804,279	$0.0004	$0.0006	$262
8959	T-1	MA Commodity	0508	Ventura TP	Harper	71,861	146.9455	10,559,652	$0.0004	$0.0006	$43
8960	T-1	MA Commodity	0508	Ventura TP	Harper TP	290,239	146.9455	42,649,311	$0.0004	$0.0006	$173

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2158F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8961	T-1	MA Commodity	0511	Ventura TP	Harper	286,463	146.9455	42,094,443	$0.0004	$0.0006	$170
8962	T-1	MA Commodity	0512	Ventura TP	Harper TP	5,741	146.9455	843,614	$0.0004	$0.0006	$3
8963	T-1	MA Commodity	0512	Ventura TP	Harper	381,333	146.9455	56,035,161	$0.0004	$0.0006	$227
8964	T-1	MA Commodity	0601	Ventura TP	Harper TP	10,554	146.9455	1,550,863	$0.0004	$0.0006	$6
8965	T-1	MA Commodity	0601	Ventura TP	Harper	261,791	146.9455	38,469,005	$0.0004	$0.0006	$156
8966	T-1	MA Commodity	0602	Ventura TP	Harper TP	24,307	146.9456	3,571,806	$0.0004	$0.0006	$14
8967	T-1	MA Commodity	0602	Ventura TP	Harper	336,071	146.9455	49,384,116	$0.0004	$0.0006	$200
8968	T-1	MA Commodity	0603	Ventura TP	Harper TP	81,602	146.9455	11,991,048	$0.0004	$0.0006	$49
8969	T-1	MA Commodity	0603	Ventura TP	Harper	375,995	146.9455	55,250,771	$0.0004	$0.0006	$224
8970	T-1	MA Commodity	0604	Ventura TP	Harper	65,207	146.9455	9,581,877	$0.0004	$0.0006	$39
8971	T-1	MA Commodity	0604	Ventura TP	Harper TP	323,638	146.9455	47,557,148	$0.0004	$0.0006	$192
	Total	MA Commodity				3,838,107		563,992,504			$2,282
8972	T-1	E-Schrg	0505	Ventura TP	Harper TP	9,670	146.9455	1,420,963	$0.0018	$0.0026	$26
8973	T-1	E-Schrg	0505	Ventura TP	Harper	420,316	146.9455	61,763,537	$0.0018	$0.0026	$1,112
8974	T-1	E-Schrg	0506	Ventura TP	Harper	452,310	146.9455	66,464,910	$0.0018	$0.0026	$1,196
8975	T-1	E-Schrg	0507	Ventura TP	Harper	441,009	146.9455	64,804,279	$0.0018	$0.0026	$1,166
8976	T-1	E-Schrg	0508	Ventura TP	Harper TP	290,239	146.9455	42,649,311	$0.0018	$0.0026	$768

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2158F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8977	T-1	E-Schrg	0508	Ventura TP	Harper	71,861	146.9455	10,559,652	$0.0018	$0.0026	$190
8978	T-1	E-Schrg	0511	Ventura TP	Harper	286,463	146.9455	42,094,443	$0.0018	$0.0026	$758
8979	T-1	E-Schrg	0512	Ventura TP	Harper	381,333	146.9455	56,035,161	$0.0018	$0.0026	$1,009
8980	T-1	E-Schrg	0512	Ventura TP	Harper TP	5,741	146.9455	843,614	$0.0018	$0.0026	$15
8981	T-1	E-Schrg	0601	Ventura TP	Harper	261,791	146.9455	38,469,005	$0.0018	$0.0026	$692
8982	T-1	E-Schrg	0601	Ventura TP	Harper TP	10,554	146.9455	1,550,863	$0.0018	$0.0026	$28
8983	T-1	E-Schrg	0602	Ventura TP	Harper TP	24,307	146.9456	3,571,806	$0.0018	$0.0026	$64
8984	T-1	E-Schrg	0602	Ventura TP	Harper	336,071	146.9455	49,384,116	$0.0018	$0.0026	$889
8985	T-1	E-Schrg	0603	Ventura TP	Harper TP	81,602	146.9455	11,991,048	$0.0018	$0.0026	$216
8986	T-1	E-Schrg	0603	Ventura TP	Harper	375,995	146.9455	55,250,771	$0.0018	$0.0026	$995
8987	T-1	E-Schrg	0604	Ventura TP	Harper TP	323,638	146.9455	47,557,148	$0.0018	$0.0026	$856
8988	T-1	E-Schrg	0604	Ventura TP	Harper	65,207	146.9455	9,581,877	$0.0018	$0.0026	$172
	Total	E-Schrg				3,838,107		563,992,504			$10,152
8989	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$126
8990	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$133
8991	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$130
8992	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$106

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2158F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8993	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$84
8994	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$114
8995	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$80
8996	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$106
8997	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$134
8998	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$114
	Total	ACA				0		0			$1,128
	Total	Contract:	T2158F								$279,271

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2159F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: Ye

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
8999	T-1	MA Reservation	0505	Ventura	Harper	768,772	146.9455	112,967,591	$0.0401	$0.0006	$45,322
9000	T-1	MA Reservation	0506	Ventura	Harper	743,973	146.9455	109,323,475	$0.0401	$0.0006	$43,860
9001	T-1	MA Reservation	0507	Ventura	Harper	768,772	146.9455	112,967,591	$0.0401	$0.0006	$45,322
9002	T-1	MA Reservation	0508	Ventura	Harper	768,772	146.9455	112,967,591	$0.0401	$0.0006	$45,322
9003	T-1	MA Reservation	0511	Ventura	Harper	743,973	146.9455	109,323,475	$0.0401	$0.0006	$43,860
9004	T-1	MA Reservation	0512	Ventura	Harper	768,772	146.9455	112,967,591	$0.0401	$0.0006	$45,322
9005	T-1	MA Reservation	0601	Ventura	Harper	768,772	146.9455	112,967,591	$0.0401	$0.0006	$45,322
9006	T-1	MA Reservation	0602	Ventura	Harper	694,375	146.9455	102,035,244	$0.0401	$0.0006	$40,936
9007	T-1	MA Reservation	0603	Ventura	Harper	768,772	146.9455	112,967,591	$0.0401	$0.0006	$45,322
9008	T-1	MA Reservation	0604	Ventura	Harper	743,973	146.9455	109,323,475	$0.0401	$0.0006	$43,860
	Total	MA Reservation				7,538,925		1,107,811,216			$444,447
9009	T-1	MA Commodity	0505	Ventura TP	Harper	608,802	146.9455	89,460,721	$0.0004	$0.0006	$362
9010	T-1	MA Commodity	0505	Ventura TP	Harper TP	139,457	146.9455	20,492,580	$0.0004	$0.0006	$83
9011	T-1	MA Commodity	0506	Ventura TP	Harper	670,697	146.9455	98,555,911	$0.0004	$0.0006	$399
9012	T-1	MA Commodity	0506	Ventura TP	Harper TP	27,570	146.9455	4,051,287	$0.0004	$0.0006	$16
9013	T-1	MA Commodity	0507	Ventura	Harper	5,596	146.9455	822,307	$0.0004	$0.0006	$3
9014	T-1	MA Commodity	0507	Ventura TP	Harper TP	87,572	146.9455	12,868,309	$0.0004	$0.0006	$52

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2159F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: Ye

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9015	T-1	MA Commodity	0507	Ventura TP	Harper	552,404	146.9455	81,173,290	$0.0004	$0.0006	$328
9016	T-1	MA Commodity	0508	Ventura TP	Harper	766,204	146.9455	112,590,242	$0.0004	$0.0006	$456
9017	T-1	MA Commodity	0511	Ventura TP	Harper	310,635	146.9455	45,646,419	$0.0004	$0.0006	$185
9018	T-1	MA Commodity	0512	Ventura TP	Harper TP	52,697	146.9455	7,743,588	$0.0004	$0.0006	$31
9019	T-1	MA Commodity	0512	Ventura TP	Harper	433,090	146.9455	63,640,627	$0.0004	$0.0006	$258
9020	T-1	MA Commodity	0512	Ventura TP	Grundy Ctr	11,572	61.8199	715,380	$0.0004	$0.0003	$3
9021	T-1	MA Commodity	0601	Ventura TP	Harper	121,467	146.9455	17,849,028	$0.0004	$0.0006	$72
9022	T-1	MA Commodity	0601	Ventura TP	Grundy Ctr	4,894	61.8198	302,546	$0.0004	$0.0003	$1
9023	T-1	MA Commodity	0601	Ventura TP	Harper TP	158,431	146.9455	23,280,720	$0.0004	$0.0006	$94
9024	T-1	MA Commodity	0602	Ventura TP	Ackley	180	46.4667	8,364	$0.0004	$0.0002	$0
9025	T-1	MA Commodity	0602	Ventura TP	Harper TP	417,524	146.9455	61,353,275	$0.0004	$0.0006	$248
9026	T-1	MA Commodity	0602	Ventura TP	Harper	207,191	146.9455	30,445,787	$0.0004	$0.0006	$123
9027	T-1	MA Commodity	0603	Ventura TP	Harper	149,691	146.9455	21,996,418	$0.0004	$0.0006	$89
9028	T-1	MA Commodity	0603	Ventura TP	Harper TP	588,977	146.9455	86,547,521	$0.0004	$0.0006	$350
9029	T-1	MA Commodity	0604	Ventura TP	Harper	419,638	146.9455	61,663,915	$0.0004	$0.0006	$250
9030	T-1	MA Commodity	0604	Ventura TP	Harper TP	302,400	146.9455	44,436,318	$0.0004	$0.0006	$180
	Total	MA Commodity				6,036,689		885,644,553			$3,584

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2159F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: Ye

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9031	T-1	E-Schrg	0505	Ventura TP	Harper	608,802	146.9455	89,460,721	$0.0018	$0.0026	$1,610
9032	T-1	E-Schrg	0505	Ventura TP	Harper TP	139,457	146.9455	20,492,580	$0.0018	$0.0026	$369
9033	T-1	E-Schrg	0506	Ventura TP	Harper	670,697	146.9455	98,555,911	$0.0018	$0.0026	$1,774
9034	T-1	E-Schrg	0506	Ventura TP	Harper TP	27,570	146.9455	4,051,287	$0.0018	$0.0026	$73
9035	T-1	E-Schrg	0507	Ventura TP	Harper	552,404	146.9455	81,173,290	$0.0018	$0.0026	$1,461
9036	T-1	E-Schrg	0507	Ventura	Harper	5,596	146.9455	822,307	$0.0018	$0.0026	$15
9037	T-1	E-Schrg	0507	Ventura TP	Harper TP	87,572	146.9455	12,868,309	$0.0018	$0.0026	$232
9038	T-1	E-Schrg	0508	Ventura TP	Harper	766,204	146.9455	112,590,242	$0.0018	$0.0026	$2,027
9039	T-1	E-Schrg	0511	Ventura TP	Harper	310,635	146.9455	45,646,419	$0.0018	$0.0026	$822
9040	T-1	E-Schrg	0512	Ventura TP	Grundy Ctr	11,572	61.8199	715,380	$0.0018	$0.0011	$13
9041	T-1	E-Schrg	0512	Ventura TP	Harper TP	52,697	146.9455	7,743,588	$0.0018	$0.0026	$139
9042	T-1	E-Schrg	0512	Ventura TP	Harper	433,090	146.9455	63,640,627	$0.0018	$0.0026	$1,146
9043	T-1	E-Schrg	0601	Ventura TP	Grundy Ctr	4,894	61.8198	302,546	$0.0018	$0.0011	$5
9044	T-1	E-Schrg	0601	Ventura TP	Harper TP	158,431	146.9455	23,280,720	$0.0018	$0.0026	$419
9045	T-1	E-Schrg	0601	Ventura TP	Harper	121,467	146.9455	17,849,028	$0.0018	$0.0026	$321
9046	T-1	E-Schrg	0602	Ventura TP	Harper TP	417,524	146.9455	61,353,275	$0.0018	$0.0026	$1,104
9047	T-1	E-Schrg	0602	Ventura TP	Ackley	180	46.4667	8,364	$0.0018	$0.0008	$0
9048	T-1	E-Schrg	0602	Ventura TP	Harper	207,191	146.9455	30,445,787	$0.0018	$0.0026	$548

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2159F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: Ye

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9049	T-1	E-Schrg	0603	Ventura TP	Harper	149,691	146.9455	21,996,418	$0.0018	$0.0026	$396
9050	T-1	E-Schrg	0603	Ventura TP	Harper TP	588,977	146.9455	86,547,521	$0.0018	$0.0026	$1,558
9051	T-1	E-Schrg	0604	Ventura TP	Harper TP	302,400	146.9455	44,436,318	$0.0018	$0.0026	$800
9052	T-1	E-Schrg	0604	Ventura TP	Harper	419,638	146.9455	61,663,915	$0.0018	$0.0026	$1,110
	Total	E-Schrg				6,036,689		885,644,553			$15,942
9053	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$220
9054	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$205
9055	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$190
9056	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$225
9057	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$91
9058	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$144
9059	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$83
9060	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$184
9061	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$217
9062	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$212

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2159F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: Ye

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$1,771
	Total	Contract:	T2159F								$465,744

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2163F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9063	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	319,773	0.0000	0	$0.0000	$0.1293	$41,334
9064	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	309,457	0.0000	0	$0.0000	$0.1293	$40,000
9065	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	319,773	0.0000	0	$0.0000	$0.1293	$41,334
9066	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	319,773	0.0000	0	$0.0000	$0.1293	$41,334
9067	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	309,457	0.0000	0	$0.0000	$0.1293	$40,000
9068	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	319,773	0.0000	0	$0.0000	$0.1293	$41,334
9069	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	319,773	0.0000	0	$0.0000	$0.1293	$41,334
9070	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	288,827	0.0000	0	$0.0000	$0.1293	$37,334
9071	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	319,773	0.0000	0	$0.0000	$0.1293	$41,334
9072	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	309,457	0.0000	0	$0.0000	$0.1293	$40,000
	Total	SZ Reservation				3,135,836		0			$405,336
9073	T-1	SZ Commodity	0505	Glen Ullin	MP 396.2	277,026	0.0000	0	$0.0000	$0.0014	$378
9074	T-1	SZ Commodity	0505	Manning	MP 396.2	3,470	0.0000	0	$0.0000	$0.0014	$5
9075	T-1	SZ Commodity	0505	Saskana	MP 396.2	44,736	0.0000	0	$0.0000	$0.0014	$61
9076	T-1	SZ Commodity	0506	Glen Ullin	MP 396.2	270,274	0.0000	0	$0.0000	$0.0014	$369
9077	T-1	SZ Commodity	0506	Saskana	MP 396.2	44,526	0.0000	0	$0.0000	$0.0014	$61
9078	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	289,643	0.0000	0	$0.0000	$0.0014	$395

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2163F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9079	T-1	SZ Commodity	0507	Saskana	MP 396.2	33,844	0.0000	0	$0.0000	$0.0014	$46
9080	T-1	SZ Commodity	0508	Saskana	MP 396.2	46,990	0.0000	0	$0.0000	$0.0014	$64
9081	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	278,510	0.0000	0	$0.0000	$0.0014	$380
9082	T-1	SZ Commodity	0511	Manning	MP 396.2	152,430	0.0000	0	$0.0000	$0.0014	$208
9083	T-1	SZ Commodity	0511	Glen Ullin	MP 396.2	162,570	0.0000	0	$0.0000	$0.0014	$222
9084	T-1	SZ Commodity	0512	Glen Ullin	MP 396.2	167,647	0.0000	0	$0.0000	$0.0014	$229
9085	T-1	SZ Commodity	0512	Manning	MP 396.2	157,851	0.0000	0	$0.0000	$0.0014	$215
9086	T-1	SZ Commodity	0601	Glen Ullin	MP 396.2	164,479	0.0000	0	$0.0000	$0.0014	$224
9087	T-1	SZ Commodity	0601	Manning	MP 396.2	153,007	0.0000	0	$0.0000	$0.0014	$209
9088	T-1	SZ Commodity	0602	Glen Ullin	MP 396.2	293,847	0.0000	0	$0.0000	$0.0014	$401
9089	T-1	SZ Commodity	0603	Glen Ullin	MP 396.2	325,500	0.0000	0	$0.0000	$0.0014	$444
9090	T-1	SZ Commodity	0604	Glen Ullin	MP 396.2	314,995	0.0000	0	$0.0000	$0.0014	$430
	Total	SZ Commodity				3,181,345		0			$4,339
9091	T-1	MA Reservation	0505	Port of Morgan	Ventura	314,439	425.4238	133,769,623	$0.0401	$0.0017	$53,668
9092	T-1	MA Reservation	0506	Port of Morgan	Ventura	304,295	425.4238	129,454,474	$0.0401	$0.0017	$51,936
9093	T-1	MA Reservation	0507	Port of Morgan	Ventura	314,439	425.4238	133,769,623	$0.0401	$0.0017	$53,668
9094	T-1	MA Reservation	0508	Port of Morgan	Ventura	314,439	425.4238	133,769,623	$0.0401	$0.0017	$53,668

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2163F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9095	T-1	MA Reservation	0511	Port of Morgan	Ventura	304,295	425.4238	129,454,474	$0.0401	$0.0017	$51,936
9096	T-1	MA Reservation	0512	Port of Morgan	Ventura	314,439	425.4238	133,769,623	$0.0401	$0.0017	$53,668
9097	T-1	MA Reservation	0601	Port of Morgan	Ventura	314,439	425.4238	133,769,623	$0.0401	$0.0017	$53,668
9098	T-1	MA Reservation	0602	Port of Morgan	Ventura	284,009	425.4238	120,824,176	$0.0401	$0.0017	$48,474
9099	T-1	MA Reservation	0603	Port of Morgan	Ventura	314,439	425.4238	133,769,623	$0.0401	$0.0017	$53,668
9100	T-1	MA Reservation	0604	Port of Morgan	Ventura	304,295	425.4238	129,454,474	$0.0401	$0.0017	$51,936
	Total	MA Reservation				3,083,526		1,311,805,334			$526,288
9101	T-1	MA Commodity	0505	MP 396.2	Ventura TP	277,026	425.4238	117,853,454	$0.0004	$0.0017	$477
9102	T-1	MA Commodity	0505	MP 396.2	Ventura TP	3,470	425.4238	1,476,221	$0.0004	$0.0017	$6
9103	T-1	MA Commodity	0505	MP 396.2	Ventura TP	44,736	425.4238	19,031,759	$0.0004	$0.0017	$77
9104	T-1	MA Commodity	0506	MP 396.2	Ventura TP	270,274	425.4238	114,980,992	$0.0004	$0.0017	$465
9105	T-1	MA Commodity	0506	MP 396.2	Ventura TP	44,526	425.4238	18,942,420	$0.0004	$0.0017	$77
9106	T-1	MA Commodity	0507	MP 396.2	Ventura TP	289,643	425.4238	123,221,026	$0.0004	$0.0017	$499
9107	T-1	MA Commodity	0507	MP 396.2	Ventura TP	33,844	425.4238	14,398,043	$0.0004	$0.0017	$58
9108	T-1	MA Commodity	0508	MP 396.2	Ventura TP	46,990	425.4238	19,990,664	$0.0004	$0.0017	$81
9109	T-1	MA Commodity	0508	MP 396.2	Ventura TP	278,510	425.4238	118,484,783	$0.0004	$0.0017	$479
9110	T-1	MA Commodity	0511	MP 396.2	Ventura TP	162,570	425.4238	69,161,147	$0.0004	$0.0017	$280

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2163F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9111	T-1	MA Commodity	0511	MP 396.2	Ventura TP	152,430	425.4238	64,847,350	$0.0004	$0.0017	$262
9112	T-1	MA Commodity	0512	MP 396.2	Ventura TP	167,647	425.4238	71,321,024	$0.0004	$0.0017	$289
9113	T-1	MA Commodity	0512	MP 396.2	Ventura TP	157,851	425.4238	67,153,572	$0.0004	$0.0017	$272
9114	T-1	MA Commodity	0601	MP 396.2	Ventura TP	159,489	425.4238	67,850,416	$0.0004	$0.0017	$275
9115	T-1	MA Commodity	0601	MP 396.2	Ventura	4,990	425.4238	2,122,865	$0.0004	$0.0017	$9
9116	T-1	MA Commodity	0601	MP 396.2	Ventura	153,007	425.4238	65,092,819	$0.0004	$0.0017	$263
9117	T-1	MA Commodity	0602	MP 396.2	Ventura TP	293,847	425.4238	125,009,507	$0.0004	$0.0017	$506
9118	T-1	MA Commodity	0603	MP 396.2	Ventura TP	325,500	425.4238	138,475,447	$0.0004	$0.0017	$560
9119	T-1	MA Commodity	0604	MP 396.2	Ventura TP	314,995	425.4238	134,006,370	$0.0004	$0.0017	$542
	Total	MA Commodity				3,181,345		1,353,419,879			$5,477
9120	T-1	E-Schrg	0505	Saskana	Ventura TP	44,736	821.6100	36,755,545	$0.0018	$0.0148	$662
9121	T-1	E-Schrg	0505	Manning	Ventura TP	3,470	549.1775	1,905,646	$0.0018	$0.0099	$34
9122	T-1	E-Schrg	0505	Glen Ullin	Ventura TP	277,026	491.2401	136,086,284	$0.0018	$0.0088	$2,450
9123	T-1	E-Schrg	0506	Saskana	Ventura TP	44,526	821.6100	36,583,008	$0.0018	$0.0148	$658
9124	T-1	E-Schrg	0506	Glen Ullin	Ventura TP	270,274	491.2401	132,769,431	$0.0018	$0.0088	$2,390
9125	T-1	E-Schrg	0507	Glen Ullin	Ventura TP	289,643	491.2401	142,284,253	$0.0018	$0.0088	$2,561
9126	T-1	E-Schrg	0507	Saskana	Ventura TP	33,844	821.6101	27,806,572	$0.0018	$0.0148	$501

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2163F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9127	T-1	E-Schrg	0508	Glen Ullin	Ventura TP	278,510	491.2401	136,815,275	$0.0018	$0.0088	$2,463
9128	T-1	E-Schrg	0508	Saskana	Ventura TP	46,990	821.6099	38,607,448	$0.0018	$0.0148	$695
9129	T-1	E-Schrg	0511	Glen Ullin	Ventura TP	162,570	491.2401	79,860,900	$0.0018	$0.0088	$1,437
9130	T-1	E-Schrg	0511	Manning	Ventura TP	152,430	549.1777	83,711,160	$0.0018	$0.0099	$1,507
9131	T-1	E-Schrg	0512	Manning	Ventura TP	157,851	549.1777	86,688,254	$0.0018	$0.0099	$1,560
9132	T-1	E-Schrg	0512	Glen Ullin	Ventura TP	167,647	491.2400	82,354,915	$0.0018	$0.0088	$1,482
9133	T-1	E-Schrg	0601	Glen Ullin	Ventura	4,990	491.2405	2,451,290	$0.0018	$0.0088	$44
9134	T-1	E-Schrg	0601	Manning	Ventura	153,007	549.1777	84,028,039	$0.0018	$0.0099	$1,513
9135	T-1	E-Schrg	0601	Glen Ullin	Ventura TP	159,489	491.2401	78,347,386	$0.0018	$0.0088	$1,410
9136	T-1	E-Schrg	0602	Glen Ullin	Ventura TP	293,847	491.2401	144,349,428	$0.0018	$0.0088	$2,598
9137	T-1	E-Schrg	0603	Glen Ullin	Ventura TP	325,500	491.2401	159,898,651	$0.0018	$0.0088	$2,878
9138	T-1	E-Schrg	0604	Glen Ullin	Ventura TP	314,995	491.2401	154,738,174	$0.0018	$0.0088	$2,785
	Total	E-Schrg				3,181,345		1,646,041,659			$29,629
9139	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$349
9140	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$339
9141	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$340
9142	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$351

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2163F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9143	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$327
9144	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$338
9145	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$330
9146	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$289
9147	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$320
9148	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$309
	Total	ACA				0		0			$3,292
	Total	Contract:	T2163F								$974,360

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2164F Customer: Nicor Enerchange, L.L.C.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9149	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	261,087	0.0000	0	$0.0000	$0.1293	$33,748
9150	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	252,665	0.0000	0	$0.0000	$0.1293	$32,659
9151	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	261,087	0.0000	0	$0.0000	$0.1293	$33,748
9152	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	261,087	0.0000	0	$0.0000	$0.1293	$33,748
9153	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	252,665	0.0000	0	$0.0000	$0.1293	$32,659
9154	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	261,087	0.0000	0	$0.0000	$0.1293	$33,748
9155	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	261,087	0.0000	0	$0.0000	$0.1293	$33,748
9156	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	235,820	0.0000	0	$0.0000	$0.1293	$30,482
9157	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	261,087	0.0000	0	$0.0000	$0.1293	$33,748
9158	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	252,665	0.0000	0	$0.0000	$0.1293	$32,659
	Total	SZ Reservation				2,560,335		0			$330,947
9159	T-1	SZ Commodity	0505	Port of Morgan TP	MP 396.2	265,763	0.0000	0	$0.0000	$0.0014	$362
9160	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	257,189	0.0000	0	$0.0000	$0.0014	$351
9161	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	265,763	0.0000	0	$0.0000	$0.0014	$362
9162	T-1	SZ Commodity	0508	Port of Morgan TP	MP 396.2	265,763	0.0000	0	$0.0000	$0.0014	$362
9163	T-1	SZ Commodity	0511	Port of Morgan TP	MP 396.2	257,190	0.0000	0	$0.0000	$0.0014	$351
9164	T-1	SZ Commodity	0512	Port of Morgan TP	MP 396.2	265,713	0.0000	0	$0.0000	$0.0014	$362

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2164F Customer: Nicor Enerchange, L.L.C.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9165	T-1	SZ Commodity	0601	Port of Morgan TP	MP 396.2	265,762	0.0000	0	$0.0000	$0.0014	$362
9166	T-1	SZ Commodity	0602	Port of Morgan TP	MP 396.2	237,468	0.0000	0	$0.0000	$0.0014	$324
9167	T-1	SZ Commodity	0603	Port of Morgan TP	MP 396.2	265,763	0.0000	0	$0.0000	$0.0014	$362
9168	T-1	SZ Commodity	0604	Port of Morgan TP	MP 396.2	257,190	0.0000	0	$0.0000	$0.0014	$351
	Total	SZ Commodity				2,603,564		0			$3,551
9169	T-1	MA Reservation	0505	Port of Morgan	Manhattan	258,823	818.5420	211,857,692	$0.0401	$0.0033	$84,996
9170	T-1	MA Reservation	0506	Port of Morgan	Manhattan	250,474	818.5420	205,023,573	$0.0401	$0.0033	$82,254
9171	T-1	MA Reservation	0507	Port of Morgan	Manhattan	258,823	818.5420	211,857,692	$0.0401	$0.0033	$84,996
9172	T-1	MA Reservation	0508	Port of Morgan	Manhattan	258,823	818.5420	211,857,692	$0.0401	$0.0033	$84,996
9173	T-1	MA Reservation	0511	Port of Morgan	Manhattan	250,474	818.5420	205,023,573	$0.0401	$0.0033	$82,254
9174	T-1	MA Reservation	0512	Port of Morgan	Manhattan	258,823	818.5420	211,857,692	$0.0401	$0.0033	$84,996
9175	T-1	MA Reservation	0601	Port of Morgan	Manhattan	258,823	818.5420	211,857,692	$0.0401	$0.0033	$84,996
9176	T-1	MA Reservation	0602	Port of Morgan	Manhattan	233,776	818.5420	191,355,335	$0.0401	$0.0033	$76,771
9177	T-1	MA Reservation	0603	Port of Morgan	Manhattan	258,823	818.5420	211,857,692	$0.0401	$0.0033	$84,996
9178	T-1	MA Reservation	0604	Port of Morgan	Manhattan	250,474	818.5420	205,023,573	$0.0401	$0.0033	$82,254

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2164F Customer: Nicor Enerchange, L.L.C.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Reservation				2,538,138		2,077,572,208			$833,509
9179	T-1	MA Commodity	0505	MP 396.2	Channahon	6,910	786.0914	5,431,892	$0.0004	$0.0032	$22
9180	T-1	MA Commodity	0505	MP 396.2	Will county TP	819	797.3327	653,015	$0.0004	$0.0032	$3
9181	T-1	MA Commodity	0505	MP 396.2	Manhattan	254,808	818.5420	208,571,050	$0.0004	$0.0033	$844
9182	T-1	MA Commodity	0505	MP 396.2	Minooka	3,226	779.3090	2,514,051	$0.0004	$0.0032	$10
9183	T-1	MA Commodity	0506	MP 396.2	Channahon	20,364	786.0914	16,007,965	$0.0004	$0.0032	$65
9184	T-1	MA Commodity	0506	MP 396.2	Manhattan	177,577	818.5420	145,354,233	$0.0004	$0.0033	$588
9185	T-1	MA Commodity	0506	MP 396.2	Jackson Creek	17,353	786.3320	13,645,219	$0.0004	$0.0032	$55
9186	T-1	MA Commodity	0506	MP 396.2	Will County	17,765	797.3327	14,164,615	$0.0004	$0.0032	$57
9187	T-1	MA Commodity	0506	MP 396.2	Will county TP	15,449	797.3327	12,317,993	$0.0004	$0.0032	$50
9188	T-1	MA Commodity	0506	MP 396.2	Minooka	8,681	779.3090	6,765,181	$0.0004	$0.0032	$27
9189	T-1	MA Commodity	0507	MP 396.2	Jackson Creek	58,946	786.3320	46,351,126	$0.0004	$0.0032	$188
9190	T-1	MA Commodity	0507	MP 396.2	Channahon	4,604	786.0914	3,619,165	$0.0004	$0.0032	$15
9191	T-1	MA Commodity	0507	MP 396.2	Will County	4,544	797.3327	3,623,080	$0.0004	$0.0032	$15
9192	T-1	MA Commodity	0507	MP 396.2	Will county TP	18,903	797.3327	15,071,980	$0.0004	$0.0032	$61
9193	T-1	MA Commodity	0507	MP 396.2	Manhattan	178,766	818.5420	146,327,479	$0.0004	$0.0033	$592
9194	T-1	MA Commodity	0508	MP 396.2	Jackson Creek	61,641	786.3320	48,470,291	$0.0004	$0.0032	$196

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2164F Customer: Nicor Enerchange, L.L.C.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9195	T-1	MA Commodity	0508	MP 396.2	Manhattan	204,122	818.5420	167,082,430	$0.0004	$0.0033	$676
9196	T-1	MA Commodity	0511	MP 396.2	Manhattan	227,451	818.5420	186,178,196	$0.0004	$0.0033	$753
9197	T-1	MA Commodity	0511	MP 396.2	Davenport	21,244	658.4935	13,989,036	$0.0004	$0.0027	$57
9198	T-1	MA Commodity	0511	MP 396.2	Ventura	3,787	425.4238	1,611,080	$0.0004	$0.0017	$7
9199	T-1	MA Commodity	0511	MP 396.2	Ventura TP	4,708	425.4238	2,002,895	$0.0004	$0.0017	$8
9200	T-1	MA Commodity	0512	MP 396.2	Manhattan	41,446	818.5420	33,925,292	$0.0004	$0.0033	$137
9201	T-1	MA Commodity	0512	MP 396.2	Will County	21,190	797.3327	16,895,480	$0.0004	$0.0032	$68
9202	T-1	MA Commodity	0512	Will County	Davenport	35,663	138.8392	4,951,422	$0.0004	$0.0006	$20
9203	T-1	MA Commodity	0512	Mallard Lake TP	Manhattan	8,573	21.2091	181,826	$0.0004	$0.0001	$1
9204	T-1	MA Commodity	0512	MP 396.2	Davenport	185,981	658.4935	122,467,280	$0.0004	$0.0027	$496
9205	T-1	MA Commodity	0512	MP 396.2	Ventura TP	17,096	425.4238	7,273,045	$0.0004	$0.0017	$29
9206	T-1	MA Commodity	0601	MP 396.2	Will County	60,714	797.3327	48,409,258	$0.0004	$0.0032	$196
9207	T-1	MA Commodity	0601	MP 396.2	Manhattan	55,016	818.5420	45,032,907	$0.0004	$0.0033	$182
9208	T-1	MA Commodity	0601	Will County	Channahon	18,573	11.2414	208,786	$0.0004	$0.0000	$1
9209	T-1	MA Commodity	0601	Will County	Davenport	34,495	138.8391	4,789,256	$0.0004	$0.0006	$19
9210	T-1	MA Commodity	0601	MP 396.2	Davenport	114,014	658.4935	75,077,478	$0.0004	$0.0027	$304
9211	T-1	MA Commodity	0601	MP 396.2	Ventura	6,694	425.4238	2,847,787	$0.0004	$0.0017	$12
9212	T-1	MA Commodity	0601	MP 396.2	Ventura TP	29,324	425.4238	12,475,128	$0.0004	$0.0017	$50

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2164F Customer: Nicor Enerchange, L.L.C.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9213	T-1	MA Commodity	0602	MP 396.2	Will County	43,494	797.3327	34,679,188	$0.0004	$0.0032	$140
9214	T-1	MA Commodity	0602	MP 396.2	Davenport	5,342	658.4935	3,517,672	$0.0004	$0.0027	$14
9215	T-1	MA Commodity	0602	MP 396.2	Channahon	43,996	786.0914	34,584,877	$0.0004	$0.0032	$140
9216	T-1	MA Commodity	0602	MP 396.2	Manhattan	144,636	818.5420	118,390,641	$0.0004	$0.0033	$479
9217	T-1	MA Commodity	0603	MP 396.2	Manhattan	101,143	818.5420	82,789,794	$0.0004	$0.0033	$335
9218	T-1	MA Commodity	0603	MP 396.2	Davenport	3,938	658.4935	2,593,147	$0.0004	$0.0027	$10
9219	T-1	MA Commodity	0603	MP 396.2	Will County	120,250	797.3327	95,879,257	$0.0004	$0.0032	$388
9220	T-1	MA Commodity	0603	MP 396.2	Channahon	40,432	786.0914	31,783,247	$0.0004	$0.0032	$129
9221	T-1	MA Commodity	0604	MP 396.2	Manhattan	217,146	818.5420	177,743,121	$0.0004	$0.0033	$719
9222	T-1	MA Commodity	0604	MP 396.2	Channahon	34,778	786.0914	27,338,687	$0.0004	$0.0032	$111
9223	T-1	MA Commodity	0604	MP 396.2	Joliet	2,880	789.7949	2,274,609	$0.0004	$0.0032	$9
9224	T-1	MA Commodity	0604	MP 396.2	Will County	2,386	797.3327	1,902,436	$0.0004	$0.0032	$8
	Total	MA Commodity				2,700,868		2,047,763,593			$8,286
9225	T-1	E-Schrg	0505	Port of Morgan TP	Channahon	6,910	1,182.3195	8,169,828	$0.0018	$0.0213	$147
9226	T-1	E-Schrg	0505	Port of Morgan TP	Minooka	3,226	1,175.5369	3,792,282	$0.0018	$0.0212	$68
9227	T-1	E-Schrg	0505	Port of Morgan TP	Will county TP	819	1,193.5604	977,526	$0.0018	$0.0215	$18
9228	T-1	E-Schrg	0505	Port of Morgan TP	Manhattan	254,808	1,214.7700	309,533,109	$0.0018	$0.0219	$5,572

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2164F Customer: Nicor Enerchange, L.L.C.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9229	T-1	E-Schrg	0506	Port of Morgan TP	Channahon	20,364	1,182.3193	24,076,751	$0.0018	$0.0213	$433
9230	T-1	E-Schrg	0506	Port of Morgan TP	Manhattan	177,577	1,214.7700	215,715,211	$0.0018	$0.0219	$3,883
9231	T-1	E-Schrg	0506	Port of Morgan TP	Minooka	8,681	1,175.5372	10,204,838	$0.0018	$0.0212	$184
9232	T-1	E-Schrg	0506	Port of Morgan TP	Will county TP	15,449	1,193.5606	18,439,318	$0.0018	$0.0215	$332
9233	T-1	E-Schrg	0506	Port of Morgan TP	Will County	17,765	1,193.5607	21,203,606	$0.0018	$0.0215	$382
9234	T-1	E-Schrg	0506	Port of Morgan TP	Jackson Creek	17,353	1,182.5600	20,520,964	$0.0018	$0.0213	$369
9235	T-1	E-Schrg	0507	Port of Morgan TP	Will County	4,544	1,193.5607	5,423,540	$0.0018	$0.0215	$98
9236	T-1	E-Schrg	0507	Port of Morgan TP	Jackson Creek	58,946	1,182.5600	69,707,181	$0.0018	$0.0213	$1,255
9237	T-1	E-Schrg	0507	Port of Morgan TP	Will county TP	18,903	1,193.5607	22,561,877	$0.0018	$0.0215	$406
9238	T-1	E-Schrg	0507	Port of Morgan TP	Manhattan	178,766	1,214.7700	217,159,572	$0.0018	$0.0219	$3,909
9239	T-1	E-Schrg	0507	Port of Morgan TP	Channahon	4,604	1,182.3199	5,443,401	$0.0018	$0.0213	$98
9240	T-1	E-Schrg	0508	Port of Morgan TP	Manhattan	204,122	1,214.7700	247,961,289	$0.0018	$0.0219	$4,463
9241	T-1	E-Schrg	0508	Port of Morgan TP	Jackson Creek	61,641	1,182.5601	72,894,186	$0.0018	$0.0213	$1,312
9242	T-1	E-Schrg	0511	Port of Morgan TP	Davenport	21,244	1,054.7215	22,406,503	$0.0018	$0.0190	$403
9243	T-1	E-Schrg	0511	Port of Morgan TP	Ventura TP	4,708	821.6519	3,868,337	$0.0018	$0.0148	$70
9244	T-1	E-Schrg	0511	Port of Morgan TP	Manhattan	227,451	1,214.7700	276,300,646	$0.0018	$0.0219	$4,973
9245	T-1	E-Schrg	0511	Port of Morgan TP	Ventura	3,787	821.6517	3,111,595	$0.0018	$0.0148	$56
9246	T-1	E-Schrg	0512	Port of Morgan TP	Manhattan	41,446	1,214.7700	50,347,358	$0.0018	$0.0219	$906

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2164F Customer: Nicor Enerchange, L.L.C.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9247	T-1	E-Schrg	0512	Port of Morgan TP	Will County	21,190	1,193.5607	25,291,551	$0.0018	$0.0215	$455
9248	T-1	E-Schrg	0512	Port of Morgan TP	Ventura TP	17,096	821.6518	14,046,959	$0.0018	$0.0148	$253
9249	T-1	E-Schrg	0512	Mallard Lake TP	Manhattan	8,573	21.2091	181,826	$0.0018	$0.0004	$3
9250	T-1	E-Schrg	0512	Port of Morgan TP	Davenport	185,981	1,054.7215	196,158,152	$0.0018	$0.0190	$3,531
9251	T-1	E-Schrg	0512	Will County	Davenport	35,663	138.8392	4,951,422	$0.0018	$0.0025	$89
9252	T-1	E-Schrg	0601	Port of Morgan TP	Will County	60,714	1,193.5607	72,465,845	$0.0018	$0.0215	$1,304
9253	T-1	E-Schrg	0601	Port of Morgan TP	Davenport	114,014	1,054.7215	120,253,016	$0.0018	$0.0190	$2,165
9254	T-1	E-Schrg	0601	Will County	Davenport	34,495	138.8391	4,789,256	$0.0018	$0.0025	$86
9255	T-1	E-Schrg	0601	Will County	Channahon	18,573	11.2414	208,786	$0.0018	$0.0002	$4
9256	T-1	E-Schrg	0601	Port of Morgan TP	Ventura TP	29,324	821.6518	24,094,116	$0.0018	$0.0148	$434
9257	T-1	E-Schrg	0601	Port of Morgan TP	Ventura	6,694	821.6518	5,500,137	$0.0018	$0.0148	$99
9258	T-1	E-Schrg	0601	Port of Morgan TP	Manhattan	55,016	1,214.7700	66,831,787	$0.0018	$0.0219	$1,203
9259	T-1	E-Schrg	0602	Port of Morgan TP	Davenport	5,342	1,054.7215	5,634,322	$0.0018	$0.0190	$101
9260	T-1	E-Schrg	0602	Port of Morgan TP	Manhattan	144,636	1,214.7700	175,699,473	$0.0018	$0.0219	$3,163
9261	T-1	E-Schrg	0602	Port of Morgan TP	Channahon	43,996	1,182.3193	52,017,322	$0.0018	$0.0213	$936
9262	T-1	E-Schrg	0602	Port of Morgan TP	Will County	43,494	1,193.5607	51,912,730	$0.0018	$0.0215	$934
9263	T-1	E-Schrg	0603	Port of Morgan TP	Channahon	40,432	1,182.3193	47,803,535	$0.0018	$0.0213	$860
9264	T-1	E-Schrg	0603	Port of Morgan TP	Manhattan	101,143	1,214.7700	122,865,484	$0.0018	$0.0219	$2,212

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2164F Customer: Nicor Enerchange, L.L.C.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9265	T-1	E-Schrg	0603	Port of Morgan TP	Will County	120,250	1,193.5607	143,525,674	$0.0018	$0.0215	$2,583
9266	T-1	E-Schrg	0603	Port of Morgan TP	Davenport	3,938	1,054.7217	4,153,494	$0.0018	$0.0190	$75
9267	T-1	E-Schrg	0604	Port of Morgan TP	Joliet	2,880	1,186.0208	3,415,740	$0.0018	$0.0213	$61
9268	T-1	E-Schrg	0604	Port of Morgan TP	Will County	2,386	1,193.5608	2,847,836	$0.0018	$0.0215	$51
9269	T-1	E-Schrg	0604	Port of Morgan TP	Channahon	34,778	1,182.3194	41,118,703	$0.0018	$0.0213	$740
9270	T-1	E-Schrg	0604	Port of Morgan TP	Manhattan	217,146	1,214.7700	263,782,450	$0.0018	$0.0219	$4,748
	Total	E-Schrg				2,700,868		3,079,368,534			$55,429
9271	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$645
9272	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$620
9273	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$641
9274	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$642
9275	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$611
9276	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$582
9277	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$588
9278	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$571
9279	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$637
9280	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$622

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2164F Customer: Nicor Enerchange, L.L.C.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$6,159
	Total	Contract:	T2164F								$1,237,881

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2167F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9281	T-1	MA Reservation	0509	Ventura	Harper	603,285	146.9455	88,650,004	$0.0401	$0.0006	$35,566
	Total	MA Reservation				603,285		88,650,004			$35,566
9282	T-1	MA Commodity	0509	Ventura TP	Harper	613,500	146.9455	90,151,050	$0.0004	$0.0006	$365
	Total	MA Commodity				613,500		90,151,050			$365
9283	T-1	E-Schrg	0509	Ventura TP	Harper	613,500	146.9455	90,151,050	$0.0018	$0.0026	$1,623
	Total	E-Schrg				613,500		90,151,050			$1,623
9284	T-1	ACA	0509			0	0.0000	0	$0.0000	$0.0000	$180
	Total	ACA				0		0			$180
	Total	Contract:	T2167F								$37,734

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2168F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9285	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	753,750	0.0000	0	$0.0000	$0.1293	$97,429
9286	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	778,875	0.0000	0	$0.0000	$0.1293	$100,677
9287	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	778,875	0.0000	0	$0.0000	$0.1293	$100,677
9288	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	703,500	0.0000	0	$0.0000	$0.1293	$90,934
9289	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	778,875	0.0000	0	$0.0000	$0.1293	$100,677
	Total	SZ Reservation				3,793,875		0			$490,394
9290	T-1	SZ Commodity	0511	Port of Morgan TP	MP 396.2	767,237	0.0000	0	$0.0000	$0.0014	$1,046
9291	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	327,139	0.0000	0	$0.0000	$0.0014	$446
9292	T-1	SZ Commodity	0512	Port of Morgan TP	MP 396.2	464,026	0.0000	0	$0.0000	$0.0014	$633
9293	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	326,802	0.0000	0	$0.0000	$0.0014	$446
9294	T-1	SZ Commodity	0601	Port of Morgan TP	MP 396.2	466,023	0.0000	0	$0.0000	$0.0014	$636
9295	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	292,928	0.0000	0	$0.0000	$0.0014	$399
9296	T-1	SZ Commodity	0602	Port of Morgan TP	MP 396.2	415,500	0.0000	0	$0.0000	$0.0014	$567
9297	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	327,825	0.0000	0	$0.0000	$0.0014	$447
9298	T-1	SZ Commodity	0603	Port of Morgan TP	MP 396.2	465,000	0.0000	0	$0.0000	$0.0014	$634

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2168F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	SZ Commodity				3,852,480		0			$5,254
9299	T-1	MA Reservation	0511	Port of Morgan	Harper	744,404	572.3693	426,074,282	$0.0401	$0.0023	$170,938
9300	T-1	MA Reservation	0512	Port of Morgan	Harper	769,218	572.3693	440,276,758	$0.0401	$0.0023	$176,636
9301	T-1	MA Reservation	0601	Port of Morgan	Harper	769,218	572.3693	440,276,758	$0.0401	$0.0023	$176,636
9302	T-1	MA Reservation	0602	Port of Morgan	Harper	694,778	572.3693	397,669,330	$0.0401	$0.0023	$159,542
9303	T-1	MA Reservation	0603	Port of Morgan	Harper	769,218	572.3693	440,276,758	$0.0401	$0.0023	$176,636
	Total	MA Reservation				3,746,836		2,144,573,885			$860,390
9304	T-1	MA Commodity	0511	MP 396.2	Harper TP	767,237	572.3693	439,142,905	$0.0004	$0.0023	$1,777
9305	T-1	MA Commodity	0512	MP 396.2	Harper TP	327,139	572.3693	187,244,320	$0.0004	$0.0023	$758
9306	T-1	MA Commodity	0512	MP 396.2	Harper TP	464,026	572.3693	265,594,237	$0.0004	$0.0023	$1,075
9307	T-1	MA Commodity	0601	MP 396.2	Harper TP	326,802	572.3693	187,051,432	$0.0004	$0.0023	$757
9308	T-1	MA Commodity	0601	MP 396.2	Harper TP	466,023	572.3693	266,737,258	$0.0004	$0.0023	$1,079
9309	T-1	MA Commodity	0602	MP 396.2	Harper TP	292,928	572.3693	167,662,994	$0.0004	$0.0023	$678
9310	T-1	MA Commodity	0602	MP 396.2	Harper TP	415,500	572.3693	237,819,444	$0.0004	$0.0023	$962
9311	T-1	MA Commodity	0603	MP 396.2	Harper TP	465,000	572.3693	266,151,725	$0.0004	$0.0023	$1,077

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2168F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9312	T-1	MA Commodity	0603	MP 396.2	Harper TP	327,825	572.3693	187,636,966	$0.0004	$0.0023	$759
	Total	MA Commodity				3,852,480		2,205,041,281			$8,923
9313	T-1	E-Schrg	0511	Port of Morgan TP	Harper TP	767,237	968.5973	743,143,688	$0.0018	$0.0174	$13,377
9314	T-1	E-Schrg	0512	Port of Morgan	Harper TP	327,139	968.5973	316,865,939	$0.0018	$0.0174	$5,704
9315	T-1	E-Schrg	0512	Port of Morgan TP	Harper TP	464,026	968.5973	449,454,346	$0.0018	$0.0174	$8,090
9316	T-1	E-Schrg	0601	Port of Morgan	Harper TP	326,802	968.5973	316,539,521	$0.0018	$0.0174	$5,698
9317	T-1	E-Schrg	0601	Port of Morgan TP	Harper TP	466,023	968.5973	451,388,635	$0.0018	$0.0174	$8,125
9318	T-1	E-Schrg	0602	Port of Morgan	Harper TP	292,928	968.5973	283,729,258	$0.0018	$0.0174	$5,107
9319	T-1	E-Schrg	0602	Port of Morgan TP	Harper TP	415,500	968.5973	402,452,192	$0.0018	$0.0174	$7,244
9320	T-1	E-Schrg	0603	Port of Morgan TP	Harper TP	465,000	968.5973	450,397,760	$0.0018	$0.0174	$8,107
9321	T-1	E-Schrg	0603	Port of Morgan	Harper TP	327,825	968.5973	317,530,396	$0.0018	$0.0174	$5,716
	Total	E-Schrg				3,852,480		3,731,501,735			$67,167
9322	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$1,486
9323	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$1,533
9324	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$1,536

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2168F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9325	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$1,372
9326	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$1,536
	Total	ACA				0		0			$7,463
	Total	Contract:	T2168F								$1,439,590

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2170F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9327	T-1	MA Reservation	0505	Ventura	Harper	466,860	146.9455	68,602,966	$0.0401	$0.0006	$27,523
9328	T-1	MA Reservation	0506	Ventura	Harper	451,800	146.9455	66,389,967	$0.0401	$0.0006	$26,635
9329	T-1	MA Reservation	0507	Ventura	Harper	466,860	146.9455	68,602,966	$0.0401	$0.0006	$27,523
9330	T-1	MA Reservation	0508	Ventura	Harper	466,860	146.9455	68,602,966	$0.0401	$0.0006	$27,523
9331	T-1	MA Reservation	0511	Ventura	Harper	451,800	146.9455	66,389,967	$0.0401	$0.0006	$26,635
9332	T-1	MA Reservation	0512	Ventura	Harper	466,860	146.9455	68,602,966	$0.0401	$0.0006	$27,523
9333	T-1	MA Reservation	0601	Ventura	Harper	466,860	146.9455	68,602,966	$0.0401	$0.0006	$27,523
9334	T-1	MA Reservation	0602	Ventura	Harper	421,680	146.9455	61,963,969	$0.0401	$0.0006	$24,860
9335	T-1	MA Reservation	0603	Ventura	Harper	466,860	146.9455	68,602,966	$0.0401	$0.0006	$27,523
9336	T-1	MA Reservation	0604	Ventura	Harper	451,800	146.9455	66,389,967	$0.0401	$0.0006	$26,635
	Total	MA Reservation				4,578,240		672,751,667			$269,904
9337	T-1	MA Commodity	0505	Ventura TP	Harper TP	473,837	146.9455	69,628,205	$0.0004	$0.0006	$282
9338	T-1	MA Commodity	0506	Ventura TP	Harper TP	459,450	146.9455	67,514,100	$0.0004	$0.0006	$273
9339	T-1	MA Commodity	0507	Ventura TP	Harper TP	474,761	146.9455	69,763,983	$0.0004	$0.0006	$282
9340	T-1	MA Commodity	0508	Ventura TP	Harper TP	474,765	146.9455	69,764,570	$0.0004	$0.0006	$282
9341	T-1	MA Commodity	0511	Ventura TP	Harper TP	362,264	146.9455	53,233,056	$0.0004	$0.0006	$215
9342	T-1	MA Commodity	0512	Ventura TP	Harper TP	454,135	146.9455	66,733,085	$0.0004	$0.0006	$270

Northern Border Pipeline Company
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Contract: T2170F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9343	T-1	MA Commodity	0601	Ventura TP	Harper TP	461,505	146.9455	67,816,074	$0.0004	$0.0006	$274
9344	T-1	MA Commodity	0602	Ventura TP	Harper TP	428,820	146.9455	63,013,160	$0.0004	$0.0006	$255
9345	T-1	MA Commodity	0603	Ventura TP	Harper TP	474,765	146.9455	69,764,570	$0.0004	$0.0006	$282
9346	T-1	MA Commodity	0604	Ventura TP	Harper TP	441,190	146.9455	64,830,876	$0.0004	$0.0006	$262
	Total	MA Commodity				4,505,492		662,061,679			$2,679
9347	T-1	E-Schrg	0505	Ventura TP	Harper TP	473,837	146.9455	69,628,205	$0.0018	$0.0026	$1,253
9348	T-1	E-Schrg	0506	Ventura TP	Harper TP	459,450	146.9455	67,514,100	$0.0018	$0.0026	$1,215
9349	T-1	E-Schrg	0507	Ventura TP	Harper TP	474,761	146.9455	69,763,983	$0.0018	$0.0026	$1,256
9350	T-1	E-Schrg	0508	Ventura TP	Harper TP	474,765	146.9455	69,764,570	$0.0018	$0.0026	$1,256
9351	T-1	E-Schrg	0511	Ventura TP	Harper TP	362,264	146.9455	53,233,056	$0.0018	$0.0026	$958
9352	T-1	E-Schrg	0512	Ventura TP	Harper TP	454,135	146.9455	66,733,085	$0.0018	$0.0026	$1,201
9353	T-1	E-Schrg	0601	Ventura TP	Harper TP	461,505	146.9455	67,816,074	$0.0018	$0.0026	$1,221
9354	T-1	E-Schrg	0602	Ventura TP	Harper TP	428,820	146.9455	63,013,160	$0.0018	$0.0026	$1,134
9355	T-1	E-Schrg	0603	Ventura TP	Harper TP	474,765	146.9455	69,764,570	$0.0018	$0.0026	$1,256
9356	T-1	E-Schrg	0604	Ventura TP	Harper TP	441,190	146.9455	64,830,876	$0.0018	$0.0026	$1,167

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2170F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				4,505,492		662,061,679			$11,917
9357	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$139
9358	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$135
9359	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$140
9360	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$140
9361	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$106
9362	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$133
9363	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$136
9364	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$126
9365	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$140
9366	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$130
	Total	ACA				0		0			$1,324
	Total	Contract:	T2170F								$285,824

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2171F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9367	T-1	SZ Reservation	0505	Manning	MP 396.2	484,096	0.0000	0	$0.0000	$0.1293	$62,574
9368	T-1	SZ Reservation	0506	Manning	MP 396.2	468,480	0.0000	0	$0.0000	$0.1293	$60,555
9369	T-1	SZ Reservation	0507	Manning	MP 396.2	484,096	0.0000	0	$0.0000	$0.1293	$62,574
9370	T-1	SZ Reservation	0508	Manning	MP 396.2	484,096	0.0000	0	$0.0000	$0.1293	$62,574
9371	T-1	SZ Reservation	0511	Manning	MP 396.2	468,480	0.0000	0	$0.0000	$0.1293	$60,555
9372	T-1	SZ Reservation	0512	Manning	MP 396.2	484,096	0.0000	0	$0.0000	$0.1293	$62,574
9373	T-1	SZ Reservation	0601	Manning	MP 396.2	484,096	0.0000	0	$0.0000	$0.1293	$62,574
9374	T-1	SZ Reservation	0602	Manning	MP 396.2	437,248	0.0000	0	$0.0000	$0.1293	$56,518
9375	T-1	SZ Reservation	0603	Manning	MP 396.2	484,096	0.0000	0	$0.0000	$0.1293	$62,574
9376	T-1	SZ Reservation	0604	Manning	MP 396.2	468,480	0.0000	0	$0.0000	$0.1293	$60,555
	Total	SZ Reservation				4,747,264		0			$613,628
9377	T-1	SZ Commodity	0505	Glen Ullin	MP 396.2	41,173	0.0000	0	$0.0000	$0.0014	$56
9378	T-1	SZ Commodity	0505	Manning	MP 396.2	466,217	0.0000	0	$0.0000	$0.0014	$636
9379	T-1	SZ Commodity	0506	Glen Ullin	MP 396.2	64,200	0.0000	0	$0.0000	$0.0014	$88
9380	T-1	SZ Commodity	0506	Manning	MP 396.2	426,840	0.0000	0	$0.0000	$0.0014	$582
9381	T-1	SZ Commodity	0507	Manning	MP 396.2	440,603	0.0000	0	$0.0000	$0.0014	$601
9382	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	66,805	0.0000	0	$0.0000	$0.0014	$91

Northern Border Pipeline Company
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Docket No: RP06-
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Part: A

Contract: T2171F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9383	T-1	SZ Commodity	0508	Manning	MP 396.2	507,408	0.0000	0	$0.0000	$0.0014	$692
9384	T-1	SZ Commodity	0511	Manning	MP 396.2	491,040	0.0000	0	$0.0000	$0.0014	$670
9385	T-1	SZ Commodity	0512	Manning	MP 396.2	507,408	0.0000	0	$0.0000	$0.0014	$692
9386	T-1	SZ Commodity	0601	Manning	MP 396.2	494,826	0.0000	0	$0.0000	$0.0014	$675
9387	T-1	SZ Commodity	0602	Glen Ullin	MP 396.2	58,197	0.0000	0	$0.0000	$0.0014	$79
9388	T-1	SZ Commodity	0602	Manning	MP 396.2	400,008	0.0000	0	$0.0000	$0.0014	$546
9389	T-1	SZ Commodity	0603	Glen Ullin	MP 396.2	65,441	0.0000	0	$0.0000	$0.0014	$89
9390	T-1	SZ Commodity	0603	Manning	MP 396.2	441,967	0.0000	0	$0.0000	$0.0014	$603
9391	T-1	SZ Commodity	0604	Manning	MP 396.2	491,040	0.0000	0	$0.0000	$0.0014	$670
	Total	SZ Commodity				4,963,173		0			$6,769
9392	T-1	MA Reservation	0505	Manning	Ventura	477,315	425.4238	203,061,007	$0.0401	$0.0017	$81,467
9393	T-1	MA Reservation	0506	Manning	Ventura	461,917	425.4238	196,510,652	$0.0401	$0.0017	$78,839
9394	T-1	MA Reservation	0507	Manning	Ventura	477,315	425.4238	203,061,007	$0.0401	$0.0017	$81,467
9395	T-1	MA Reservation	0508	Manning	Ventura	477,315	425.4238	203,061,007	$0.0401	$0.0017	$81,467
9396	T-1	MA Reservation	0511	Manning	Ventura	461,917	425.4238	196,510,652	$0.0401	$0.0017	$78,839
9397	T-1	MA Reservation	0512	Manning	Ventura	477,315	425.4238	203,061,007	$0.0401	$0.0017	$81,467
9398	T-1	MA Reservation	0601	Manning	Ventura	477,315	425.4238	203,061,007	$0.0401	$0.0017	$81,467

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2171F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9399	T-1	MA Reservation	0602	Manning	Ventura	431,123	425.4238	183,409,942	$0.0401	$0.0017	$73,583
9400	T-1	MA Reservation	0603	Manning	Ventura	477,315	425.4238	203,061,007	$0.0401	$0.0017	$81,467
9401	T-1	MA Reservation	0604	Manning	Ventura	461,917	425.4238	196,510,652	$0.0401	$0.0017	$78,839
	Total	MA Reservation				4,680,763		1,991,307,939			$798,900
9402	T-1	MA Commodity	0505	MP 396.2	Ventura TP	19,206	425.4238	8,170,690	$0.0004	$0.0017	$33
9403	T-1	MA Commodity	0505	MP 396.2	Ventura TP	447,011	425.4238	190,169,118	$0.0004	$0.0017	$770
9404	T-1	MA Commodity	0505	MP 396.2	Ventura TP	41,173	425.4238	17,515,974	$0.0004	$0.0017	$71
9405	T-1	MA Commodity	0506	MP 396.2	Ventura TP	426,840	425.4238	181,587,895	$0.0004	$0.0017	$735
9406	T-1	MA Commodity	0506	MP 396.2	Ventura TP	64,200	425.4238	27,312,208	$0.0004	$0.0017	$111
9407	T-1	MA Commodity	0507	MP 396.2	Ventura TP	440,603	425.4238	187,443,003	$0.0004	$0.0017	$758
9408	T-1	MA Commodity	0507	MP 396.2	Ventura TP	66,805	425.4238	28,420,437	$0.0004	$0.0017	$115
9409	T-1	MA Commodity	0508	MP 396.2	Ventura TP	507,408	425.4238	215,863,440	$0.0004	$0.0017	$874
9410	T-1	MA Commodity	0511	MP 396.2	Ventura TP	491,040	425.4238	208,900,103	$0.0004	$0.0017	$845
9411	T-1	MA Commodity	0512	MP 396.2	Ventura TP	507,408	425.4238	215,863,440	$0.0004	$0.0017	$874
9412	T-1	MA Commodity	0601	MP 396.2	Ventura TP	494,826	425.4238	210,510,757	$0.0004	$0.0017	$852
9413	T-1	MA Commodity	0602	MP 396.2	Ventura TP	400,008	425.4238	170,172,923	$0.0004	$0.0017	$689
9414	T-1	MA Commodity	0602	MP 396.2	Ventura TP	58,197	425.4238	24,758,389	$0.0004	$0.0017	$100

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2171F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9415	T-1	MA Commodity	0603	MP 396.2	Ventura TP	441,967	425.4238	188,023,281	$0.0004	$0.0017	$761
9416	T-1	MA Commodity	0603	MP 396.2	Ventura TP	65,441	425.4238	27,840,159	$0.0004	$0.0017	$113
9417	T-1	MA Commodity	0604	MP 396.2	Ventura TP	438,660	425.4238	186,616,404	$0.0004	$0.0017	$755
9418	T-1	MA Commodity	0604	MP 396.2	Ventura TP	52,380	425.4238	22,283,699	$0.0004	$0.0017	$90
	Total	MA Commodity				4,963,173		2,111,451,918			$8,544
9419	T-1	E-Schrg	0505	Manning	Ventura TP	447,011	549.1778	245,488,521	$0.0018	$0.0099	$4,419
9420	T-1	E-Schrg	0505	Glen Ullin	Ventura TP	41,173	491.2402	20,225,831	$0.0018	$0.0088	$364
9421	T-1	E-Schrg	0505	Manning	Ventura TP	19,206	549.1775	10,547,504	$0.0018	$0.0099	$190
9422	T-1	E-Schrg	0506	Manning	Ventura TP	426,840	549.1778	234,411,060	$0.0018	$0.0099	$4,219
9423	T-1	E-Schrg	0506	Glen Ullin	Ventura TP	64,200	491.2402	31,537,620	$0.0018	$0.0088	$568
9424	T-1	E-Schrg	0507	Manning	Ventura TP	440,603	549.1778	241,969,384	$0.0018	$0.0099	$4,355
9425	T-1	E-Schrg	0507	Glen Ullin	Ventura TP	66,805	491.2399	32,817,282	$0.0018	$0.0088	$591
9426	T-1	E-Schrg	0508	Manning	Ventura TP	507,408	549.1778	278,657,202	$0.0018	$0.0099	$5,016
9427	T-1	E-Schrg	0511	Manning	Ventura TP	491,040	549.1778	269,668,260	$0.0018	$0.0099	$4,854
9428	T-1	E-Schrg	0512	Manning	Ventura TP	507,408	549.1778	278,657,202	$0.0018	$0.0099	$5,016
9429	T-1	E-Schrg	0601	Manning	Ventura TP	494,826	549.1778	271,747,446	$0.0018	$0.0099	$4,891
9430	T-1	E-Schrg	0602	Manning	Ventura TP	400,008	549.1778	219,675,512	$0.0018	$0.0099	$3,954

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2171F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9431	T-1	E-Schrg	0602	Glen Ullin	Ventura TP	58,197	491.2401	28,588,703	$0.0018	$0.0088	$515
9432	T-1	E-Schrg	0603	Glen Ullin	Ventura TP	65,441	491.2402	32,147,248	$0.0018	$0.0088	$579
9433	T-1	E-Schrg	0603	Manning	Ventura TP	441,967	549.1778	242,718,468	$0.0018	$0.0099	$4,369
9434	T-1	E-Schrg	0604	Manning	Ventura TP	52,380	549.1779	28,765,939	$0.0018	$0.0099	$518
9435	T-1	E-Schrg	0604	Manning	Ventura TP	438,660	549.1778	240,902,340	$0.0018	$0.0099	$4,336
	Total	E-Schrg				4,963,173		2,708,525,522			$48,753
9436	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$553
9437	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$532
9438	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$550
9439	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$557
9440	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$539
9441	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$557
9442	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$543
9443	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$497
9444	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$550
9445	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$539

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2171F Customer: Prairielands Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$5,417
	Total	Contract:	T2171F								$1,482,012

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2172F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9446	T-1	MA Reservation	0511	Ventura	Harper	970,035	146.9455	142,542,295	$0.0401	$0.0006	$57,187
9447	T-1	MA Reservation	0512	Ventura	Harper	1,002,370	146.9455	147,293,705	$0.0401	$0.0006	$59,093
9448	T-1	MA Reservation	0601	Ventura	Harper	1,002,370	146.9455	147,293,705	$0.0401	$0.0006	$59,093
9449	T-1	MA Reservation	0602	Ventura	Harper	905,366	146.9455	133,039,476	$0.0401	$0.0006	$53,375
9450	T-1	MA Reservation	0603	Ventura	Harper	1,002,370	146.9455	147,293,705	$0.0401	$0.0006	$59,093
	Total	MA Reservation				4,882,510		717,462,886			$287,842
9451	T-1	MA Commodity	0511	Ventura TP	Harper	579,314	146.9455	85,127,581	$0.0004	$0.0006	$344
9452	T-1	MA Commodity	0512	Ventura TP	Harper	747,404	146.9455	109,827,654	$0.0004	$0.0006	$444
9453	T-1	MA Commodity	0601	Ventura TP	Harper	144,164	146.9455	21,184,251	$0.0004	$0.0006	$86
9454	T-1	MA Commodity	0602	Ventura TP	Harper	493,728	146.9455	72,551,105	$0.0004	$0.0006	$294
9455	T-1	MA Commodity	0603	Ventura TP	Harper	15,314	146.9453	2,250,321	$0.0004	$0.0006	$9
	Total	MA Commodity				1,979,924		290,940,912			$1,177
9456	T-1	E-Schrg	0511	Ventura TP	Harper	579,314	146.9455	85,127,581	$0.0018	$0.0026	$1,532
9457	T-1	E-Schrg	0512	Ventura TP	Harper	747,404	146.9455	109,827,654	$0.0018	$0.0026	$1,977
9458	T-1	E-Schrg	0601	Ventura TP	Harper	144,164	146.9455	21,184,251	$0.0018	$0.0026	$381

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2172F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9459	T-1	E-Schrg	0602	Ventura TP	Harper	493,728	146.9455	72,551,105	$0.0018	$0.0026	$1,306
9460	T-1	E-Schrg	0603	Ventura TP	Harper	15,314	146.9453	2,250,321	$0.0018	$0.0026	$41
	Total	E-Schrg				1,979,924		290,940,912			$5,237
9461	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$170
9462	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$220
9463	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$42
9464	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$145
9465	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$5
	Total	ACA				0		0			$582
	Total	Contract:	T2172F								$294,838

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2173F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9466	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	884,164	0.0000	0	$0.0000	$0.1293	$114,286
9467	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	913,636	0.0000	0	$0.0000	$0.1293	$118,096
9468	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	913,636	0.0000	0	$0.0000	$0.1293	$118,096
9469	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	825,220	0.0000	0	$0.0000	$0.1293	$106,667
9470	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	913,636	0.0000	0	$0.0000	$0.1293	$118,096
	Total	SZ Reservation				4,450,293		0			$575,242
9471	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	845,091	0.0000	0	$0.0000	$0.0014	$1,153
9472	T-1	SZ Commodity	0511	Watford City	MP 396.2	48,000	0.0000	0	$0.0000	$0.0014	$65
9473	T-1	SZ Commodity	0512	Buford-Bearpaw	MP 396.2	4,500	0.0000	0	$0.0000	$0.0014	$6
9474	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	898,270	0.0000	0	$0.0000	$0.0014	$1,225
9475	T-1	SZ Commodity	0512	Watford City	MP 396.2	21,000	0.0000	0	$0.0000	$0.0014	$29
9476	T-1	SZ Commodity	0601	Buford-Bearpaw	MP 396.2	248,000	0.0000	0	$0.0000	$0.0014	$338
9477	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	680,202	0.0000	0	$0.0000	$0.0014	$928
9478	T-1	SZ Commodity	0602	Buford-Bearpaw	MP 396.2	37,000	0.0000	0	$0.0000	$0.0014	$50
9479	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	783,647	0.0000	0	$0.0000	$0.0014	$1,069
9480	T-1	SZ Commodity	0602	Watford City	MP 396.2	17,000	0.0000	0	$0.0000	$0.0014	$23
9481	T-1	SZ Commodity	0603	Buford-Bearpaw	MP 396.2	5,000	0.0000	0	$0.0000	$0.0014	$7

Northern Border Pipeline Company
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Docket No: RP06-
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Part: A

Contract: T2173F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9482	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	922,513	0.0000	0	$0.0000	$0.0014	$1,258
	Total	SZ Commodity				4,510,223		0			$6,151
9483	T-1	MA Reservation	0511	Port of Morgan	Ventura	869,415	425.4238	369,869,925	$0.0401	$0.0017	$148,390
9484	T-1	MA Reservation	0512	Port of Morgan	Ventura	898,396	425.4238	382,198,923	$0.0401	$0.0017	$153,336
9485	T-1	MA Reservation	0601	Port of Morgan	Ventura	898,396	425.4238	382,198,923	$0.0401	$0.0017	$153,336
9486	T-1	MA Reservation	0602	Port of Morgan	Ventura	811,454	425.4238	345,211,930	$0.0401	$0.0017	$138,497
9487	T-1	MA Reservation	0603	Port of Morgan	Ventura	898,396	425.4238	382,198,923	$0.0401	$0.0017	$153,336
	Total	MA Reservation				4,376,057		1,861,678,624			$746,894
9488	T-1	MA Commodity	0511	MP 396.2	Ventura TP	496,305	425.4238	211,139,959	$0.0004	$0.0017	$854
9489	T-1	MA Commodity	0511	MP 396.2	Welcome TP	348,786	357.4470	124,672,509	$0.0004	$0.0014	$504
9490	T-1	MA Commodity	0511	MP 396.2	Welcome TP	48,000	357.4470	17,157,456	$0.0004	$0.0014	$69
9491	T-1	MA Commodity	0512	MP 396.2	Welcome TP	21,000	357.4470	7,506,387	$0.0004	$0.0014	$30
9492	T-1	MA Commodity	0512	MP 396.2	Welcome TP	386,314	357.4470	138,086,780	$0.0004	$0.0014	$559
9493	T-1	MA Commodity	0512	MP 396.2	Ventura TP	511,956	425.4238	217,798,267	$0.0004	$0.0017	$881
9494	T-1	MA Commodity	0512	MP 396.2	Welcome	4,500	357.4470	1,608,512	$0.0004	$0.0014	$7

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2173F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9495	T-1	MA Commodity	0601	MP 396.2	Welcome	248,000	357.4470	88,646,856	$0.0004	$0.0014	$359
9496	T-1	MA Commodity	0601	MP 396.2	Welcome TP	163,060	357.4470	58,285,308	$0.0004	$0.0014	$236
9497	T-1	MA Commodity	0601	MP 396.2	Ventura TP	517,142	425.4238	220,004,515	$0.0004	$0.0017	$890
9498	T-1	MA Commodity	0602	MP 396.2	Welcome	37,000	357.4470	13,225,539	$0.0004	$0.0014	$54
9499	T-1	MA Commodity	0602	MP 396.2	Ventura TP	466,667	425.4238	198,531,248	$0.0004	$0.0017	$803
9500	T-1	MA Commodity	0602	MP 396.2	Welcome TP	17,000	357.4470	6,076,599	$0.0004	$0.0014	$25
9501	T-1	MA Commodity	0602	MP 396.2	Welcome TP	316,980	357.4470	113,303,550	$0.0004	$0.0014	$458
9502	T-1	MA Commodity	0603	MP 396.2	Welcome TP	406,959	357.4470	145,466,274	$0.0004	$0.0014	$589
9503	T-1	MA Commodity	0603	MP 396.2	Ventura TP	515,554	425.4238	219,328,942	$0.0004	$0.0017	$888
9504	T-1	MA Commodity	0603	MP 396.2	Welcome	5,000	357.4470	1,787,235	$0.0004	$0.0014	$7
	Total	MA Commodity				4,510,223		1,782,625,936			$7,213
9505	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	496,305	821.6518	407,789,904	$0.0018	$0.0148	$7,340
9506	T-1	E-Schrg	0511	Port of Morgan	Welcome TP	348,786	753.6750	262,871,280	$0.0018	$0.0136	$4,732
9507	T-1	E-Schrg	0511	Watford City	Welcome TP	48,000	525.1410	25,206,768	$0.0018	$0.0095	$454
9508	T-1	E-Schrg	0512	Port of Morgan	Welcome TP	386,314	753.6750	291,155,210	$0.0018	$0.0136	$5,241
9509	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	511,956	821.6518	420,649,578	$0.0018	$0.0148	$7,572
9510	T-1	E-Schrg	0512	Buford-Bearpaw	Welcome	4,500	557.5640	2,509,038	$0.0018	$0.0100	$45

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2173F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9511	T-1	E-Schrg	0512	Watford City	Welcome TP	21,000	525.1410	11,027,962	$0.0018	$0.0095	$199
9512	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	517,142	821.6518	424,910,645	$0.0018	$0.0148	$7,648
9513	T-1	E-Schrg	0601	Buford-Bearpaw	Welcome	248,000	557.5639	138,275,841	$0.0018	$0.0100	$2,489
9514	T-1	E-Schrg	0601	Port of Morgan	Welcome TP	163,060	753.6751	122,894,261	$0.0018	$0.0136	$2,212
9515	T-1	E-Schrg	0602	Port of Morgan	Welcome TP	316,980	753.6750	238,899,906	$0.0018	$0.0136	$4,300
9516	T-1	E-Schrg	0602	Watford City	Welcome TP	17,000	525.1411	8,927,398	$0.0018	$0.0095	$161
9517	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	466,667	821.6518	383,437,772	$0.0018	$0.0148	$6,902
9518	T-1	E-Schrg	0602	Buford-Bearpaw	Welcome	37,000	557.5640	20,629,868	$0.0018	$0.0100	$371
9519	T-1	E-Schrg	0603	Buford-Bearpaw	Welcome	5,000	557.5640	2,787,820	$0.0018	$0.0100	$50
9520	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	515,554	821.6518	423,605,885	$0.0018	$0.0148	$7,625
9521	T-1	E-Schrg	0603	Port of Morgan	Welcome TP	406,959	753.6750	306,714,832	$0.0018	$0.0136	$5,521
	Total	E-Schrg				4,510,223		3,492,293,968			$62,861
9522	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$1,392
9523	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$1,451
9524	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$1,372
9525	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$1,304
9526	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$1,466

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2173F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$6,985
	Total	Contract:	T2173F								$1,405,346

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2174F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9527	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	442,082	0.0000	0	$0.0000	$0.1293	$57,143
9528	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	456,818	0.0000	0	$0.0000	$0.1293	$59,048
9529	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	456,818	0.0000	0	$0.0000	$0.1293	$59,048
9530	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	412,610	0.0000	0	$0.0000	$0.1293	$53,334
9531	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	456,818	0.0000	0	$0.0000	$0.1293	$59,048
9532	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	221,041	0.0000	0	$0.0000	$0.1293	$28,572
	Total	SZ Reservation				2,446,188		0			$316,193
9533	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	450,000	0.0000	0	$0.0000	$0.0014	$614
9534	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	465,000	0.0000	0	$0.0000	$0.0014	$634
9535	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	465,000	0.0000	0	$0.0000	$0.0014	$634
9536	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	415,500	0.0000	0	$0.0000	$0.0014	$567
9537	T-1	SZ Commodity	0602	Watford City	MP 396.2	1,500	0.0000	0	$0.0000	$0.0014	$2
9538	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	465,000	0.0000	0	$0.0000	$0.0014	$634
9539	T-1	SZ Commodity	0604	Buford-Bearpaw	MP 396.2	5,000	0.0000	0	$0.0000	$0.0014	$7
9540	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	219,966	0.0000	0	$0.0000	$0.0014	$300

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2174F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	SZ Commodity				2,486,966		0			$3,392
9541	T-1	MA Reservation	0511	Port of Morgan	Ventura	434,708	425.4238	184,934,963	$0.0401	$0.0017	$74,195
9542	T-1	MA Reservation	0512	Port of Morgan	Ventura	449,198	425.4238	191,099,461	$0.0401	$0.0017	$76,668
9543	T-1	MA Reservation	0601	Port of Morgan	Ventura	449,198	425.4238	191,099,461	$0.0401	$0.0017	$76,668
9544	T-1	MA Reservation	0602	Port of Morgan	Ventura	405,727	425.4238	172,605,965	$0.0401	$0.0017	$69,248
9545	T-1	MA Reservation	0603	Port of Morgan	Ventura	449,198	425.4238	191,099,461	$0.0401	$0.0017	$76,668
9546	T-1	MA Reservation	0604	Port of Morgan	Ventura	217,354	425.4238	92,467,481	$0.0401	$0.0017	$37,097
	Total	MA Reservation				2,405,382		1,023,306,793			$410,544
9547	T-1	MA Commodity	0511	MP 396.2	Ventura TP	450,000	425.4238	191,440,710	$0.0004	$0.0017	$775
9548	T-1	MA Commodity	0512	MP 396.2	Ventura TP	465,000	425.4238	197,822,067	$0.0004	$0.0017	$800
9549	T-1	MA Commodity	0601	MP 396.2	Ventura TP	465,000	425.4238	197,822,067	$0.0004	$0.0017	$800
9550	T-1	MA Commodity	0602	MP 396.2	Welcome TP	1,500	357.4470	536,171	$0.0004	$0.0014	$2
9551	T-1	MA Commodity	0602	MP 396.2	Ventura TP	415,500	425.4238	176,763,589	$0.0004	$0.0017	$715
9552	T-1	MA Commodity	0603	MP 396.2	Ventura TP	465,000	425.4238	197,822,067	$0.0004	$0.0017	$800
9553	T-1	MA Commodity	0604	MP 396.2	Ventura	5,000	425.4238	2,127,119	$0.0004	$0.0017	$9

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2174F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9554	T-1	MA Commodity	0604	MP 396.2	Ventura TP	219,966	425.4238	93,578,772	$0.0004	$0.0017	$379
	Total	MA Commodity				2,486,966		1,057,912,561			$4,281
9555	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	450,000	821.6518	369,743,310	$0.0018	$0.0148	$6,655
9556	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	465,000	821.6518	382,068,087	$0.0018	$0.0148	$6,877
9557	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	465,000	821.6518	382,068,087	$0.0018	$0.0148	$6,877
9558	T-1	E-Schrg	0602	Watford City	Welcome TP	1,500	525.1413	787,712	$0.0018	$0.0095	$14
9559	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	415,500	821.6518	341,396,322	$0.0018	$0.0148	$6,145
9560	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	465,000	821.6518	382,068,087	$0.0018	$0.0148	$6,877
9561	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	219,966	821.6518	180,735,460	$0.0018	$0.0148	$3,253
9562	T-1	E-Schrg	0604	Buford-Bearpaw	Ventura	5,000	625.5408	3,127,704	$0.0018	$0.0113	$56
	Total	E-Schrg				2,486,966		2,041,994,769			$36,756
9563	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$739
9564	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$764
9565	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$764
9566	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$684

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2174F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9567	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$764
9568	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$368
	Total	ACA				0		0			$4,084
	Total	Contract:	T2174F								$775,249

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2175F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9569	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	442,082	0.0000	0	$0.0000	$0.1293	$57,143
9570	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	456,818	0.0000	0	$0.0000	$0.1293	$59,048
9571	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	456,818	0.0000	0	$0.0000	$0.1293	$59,048
9572	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	412,610	0.0000	0	$0.0000	$0.1293	$53,334
9573	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	456,818	0.0000	0	$0.0000	$0.1293	$59,048
9574	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	58,944	0.0000	0	$0.0000	$0.1293	$7,619
	Total	SZ Reservation				2,284,091		0			$295,240
9575	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	450,000	0.0000	0	$0.0000	$0.0014	$614
9576	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	465,000	0.0000	0	$0.0000	$0.0014	$634
9577	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	465,000	0.0000	0	$0.0000	$0.0014	$634
9578	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	415,500	0.0000	0	$0.0000	$0.0014	$567
9579	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	465,000	0.0000	0	$0.0000	$0.0014	$634
9580	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	60,000	0.0000	0	$0.0000	$0.0014	$82
	Total	SZ Commodity				2,320,500		0			$3,165
9581	T-1	MA Reservation	0511	Port of Morgan	Ventura	434,708	425.4238	184,934,963	$0.0401	$0.0017	$74,195

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2175F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9582	T-1	MA Reservation	0512	Port of Morgan	Ventura	449,198	425.4238	191,099,461	$0.0401	$0.0017	$76,668
9583	T-1	MA Reservation	0601	Port of Morgan	Ventura	449,198	425.4238	191,099,461	$0.0401	$0.0017	$76,668
9584	T-1	MA Reservation	0602	Port of Morgan	Ventura	405,727	425.4238	172,605,965	$0.0401	$0.0017	$69,248
9585	T-1	MA Reservation	0603	Port of Morgan	Ventura	449,198	425.4238	191,099,461	$0.0401	$0.0017	$76,668
9586	T-1	MA Reservation	0604	Port of Morgan	Ventura	57,961	425.4238	24,657,995	$0.0401	$0.0017	$9,893
	Total	MA Reservation				2,245,989		955,497,307			$383,340
9587	T-1	MA Commodity	0511	MP 396.2	Ventura TP	450,000	425.4238	191,440,710	$0.0004	$0.0017	$775
9588	T-1	MA Commodity	0512	MP 396.2	Ventura TP	465,000	425.4238	197,822,067	$0.0004	$0.0017	$800
9589	T-1	MA Commodity	0601	MP 396.2	Ventura TP	465,000	425.4238	197,822,067	$0.0004	$0.0017	$800
9590	T-1	MA Commodity	0602	MP 396.2	Ventura TP	415,500	425.4238	176,763,589	$0.0004	$0.0017	$715
9591	T-1	MA Commodity	0603	MP 396.2	Ventura TP	465,000	425.4238	197,822,067	$0.0004	$0.0017	$800
9592	T-1	MA Commodity	0604	MP 396.2	Ventura TP	60,000	425.4238	25,525,428	$0.0004	$0.0017	$103
	Total	MA Commodity				2,320,500		987,195,928			$3,995
9593	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	450,000	821.6518	369,743,310	$0.0018	$0.0148	$6,655
9594	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	465,000	821.6518	382,068,087	$0.0018	$0.0148	$6,877

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2175F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9595	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	465,000	821.6518	382,068,087	$0.0018	$0.0148	$6,877
9596	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	415,500	821.6518	341,396,322	$0.0018	$0.0148	$6,145
9597	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	465,000	821.6518	382,068,087	$0.0018	$0.0148	$6,877
9598	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	60,000	821.6518	49,299,108	$0.0018	$0.0148	$887
	Total	E-Schrg				2,320,500		1,906,643,001			$34,320
9599	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$739
9600	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$764
9601	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$764
9602	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$683
9603	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$764
9604	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$99
	Total	ACA				0		0			$3,813
	Total	Contract:	T2175F								$723,872

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2176F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9605	T-1	MA Reservation	0510	Ventura	Harper	142,238	146.9456	20,901,183	$0.0401	$0.0006	$8,385
	Total	MA Reservation				142,238		20,901,183			$8,385
9606	T-1	MA Commodity	0510	Ventura TP	Harper TP	144,646	146.9456	21,255,088	$0.0004	$0.0006	$86
	Total	MA Commodity				144,646		21,255,088			$86
9607	T-1	E-Schrg	0510	Ventura TP	Harper TP	144,646	146.9456	21,255,088	$0.0018	$0.0026	$383
	Total	E-Schrg				144,646		21,255,088			$383
9608	T-1	ACA	0510			0	0.0000	0	$0.0000	$0.0000	$43
	Total	ACA				0		0			$43
	Total	Contract:	T2176F								$8,897

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2177F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9609	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	80,400	0.0000	0	$0.0000	$0.1293	$10,392
9610	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	2,412,000	0.0000	0	$0.0000	$0.1293	$311,773
9611	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	2,492,400	0.0000	0	$0.0000	$0.1293	$322,166
9612	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	2,492,400	0.0000	0	$0.0000	$0.1293	$322,166
9613	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	2,251,200	0.0000	0	$0.0000	$0.1293	$290,989
9614	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	2,492,400	0.0000	0	$0.0000	$0.1293	$322,166
9615	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	2,412,000	0.0000	0	$0.0000	$0.1293	$311,773
	Total	SZ Reservation				14,632,800		0			$1,891,426
9616	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	81,840	0.0000	0	$0.0000	$0.0014	$112
9617	T-1	SZ Commodity	0511	Hebron	MP 396.2	15,000	0.0000	0	$0.0000	$0.0014	$20
9618	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	2,455,200	0.0000	0	$0.0000	$0.0014	$3,348
9619	T-1	SZ Commodity	0511	Glen Ullin	MP 396.2	9,000	0.0000	0	$0.0000	$0.0014	$12
9620	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	2,537,036	0.0000	0	$0.0000	$0.0014	$3,460
9621	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	2,537,040	0.0000	0	$0.0000	$0.0014	$3,460
9622	T-1	SZ Commodity	0602	Glen Ullin TP	MP 396.2	12,276	0.0000	0	$0.0000	$0.0014	$17
9623	T-1	SZ Commodity	0602	Manning TP	MP 396.2	11,469	0.0000	0	$0.0000	$0.0014	$16
9624	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	2,266,969	0.0000	0	$0.0000	$0.0014	$3,092

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2177F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9625	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	2,537,040	0.0000	0	$0.0000	$0.0014	$3,460
9626	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	2,455,200	0.0000	0	$0.0000	$0.0014	$3,348
	Total	SZ Commodity				14,918,070		0			$20,345
9627	T-1	MA Reservation	0505	Port of Morgan	Welcome	78,804	357.4470	28,168,170	$0.0401	$0.0014	$11,301
9628	T-1	MA Reservation	0511	Port of Morgan	Welcome	2,364,113	357.4470	845,045,114	$0.0401	$0.0014	$339,027
9629	T-1	MA Reservation	0512	Port of Morgan	Welcome	2,442,917	357.4470	873,213,285	$0.0401	$0.0014	$350,328
9630	T-1	MA Reservation	0601	Port of Morgan	Welcome	2,442,917	357.4470	873,213,285	$0.0401	$0.0014	$350,328
9631	T-1	MA Reservation	0602	Port of Morgan	Welcome	2,206,506	357.4470	788,708,773	$0.0401	$0.0014	$316,425
9632	T-1	MA Reservation	0603	Port of Morgan	Welcome	2,442,917	357.4470	873,213,285	$0.0401	$0.0014	$350,328
9633	T-1	MA Reservation	0604	Port of Morgan	Welcome	2,364,113	357.4470	845,045,114	$0.0401	$0.0014	$339,027
	Total	MA Reservation				14,342,286		5,126,607,027			$2,056,763
9634	T-1	MA Commodity	0505	MP 396.2	Windom	2,353	327.9005	771,550	$0.0004	$0.0013	$3
9635	T-1	MA Commodity	0505	MP 396.2	Trimont	6,592	346.9182	2,286,885	$0.0004	$0.0014	$9
9636	T-1	MA Commodity	0505	MP 396.2	Tyler	51	270.2962	13,785	$0.0004	$0.0011	$0
9637	T-1	MA Commodity	0505	MP 396.2	Welcome	72,844	357.4470	26,037,869	$0.0004	$0.0014	$105

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2177F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9638	T-1	MA Commodity	0511	MP 396.2	Welcome	15,000	357.4470	5,361,705	$0.0004	$0.0014	$22
9639	T-1	MA Commodity	0511	MP 396.2	Welcome	2,420,986	357.4470	865,374,183	$0.0004	$0.0014	$3,502
9640	T-1	MA Commodity	0511	MP 396.2	Welcome TP	10,214	357.4470	3,650,964	$0.0004	$0.0014	$15
9641	T-1	MA Commodity	0511	MP 396.2	Welcome	9,000	357.4470	3,217,023	$0.0004	$0.0014	$13
9642	T-1	MA Commodity	0512	MP 396.2	Balaton	35,824	279.3472	10,007,334	$0.0004	$0.0011	$40
9643	T-1	MA Commodity	0512	MP 396.2	Trimont	19,014	346.9182	6,596,303	$0.0004	$0.0014	$27
9644	T-1	MA Commodity	0512	MP 396.2	Marshall	157,625	279.3706	44,035,791	$0.0004	$0.0011	$178
9645	T-1	MA Commodity	0512	MP 396.2	Welcome TP	56,199	357.4470	20,088,164	$0.0004	$0.0014	$81
9646	T-1	MA Commodity	0512	MP 396.2	Welcome	2,268,374	357.4470	810,823,481	$0.0004	$0.0014	$3,281
9647	T-1	MA Commodity	0601	MP 396.2	Welcome TP	4,620	357.4470	1,651,405	$0.0004	$0.0014	$7
9648	T-1	MA Commodity	0601	MP 396.2	Balaton	5,123	279.3472	1,431,096	$0.0004	$0.0011	$6
9649	T-1	MA Commodity	0601	MP 396.2	Welcome	2,462,057	357.4470	880,054,888	$0.0004	$0.0014	$3,561
9650	T-1	MA Commodity	0601	MP 396.2	Trimont	65,240	346.9182	22,632,943	$0.0004	$0.0014	$92
9651	T-1	MA Commodity	0602	MP 396.2	Welcome	11,469	357.4470	4,099,560	$0.0004	$0.0014	$17
9652	T-1	MA Commodity	0602	MP 396.2	Welcome	2,266,969	357.4470	810,321,268	$0.0004	$0.0014	$3,279
9653	T-1	MA Commodity	0602	MP 396.2	Welcome	12,276	357.4470	4,388,019	$0.0004	$0.0014	$18
9654	T-1	MA Commodity	0603	MP 396.2	Welcome	2,537,040	357.4470	906,857,337	$0.0004	$0.0014	$3,670
9655	T-1	MA Commodity	0604	MP 396.2	Trimont	215,287	346.9182	74,686,979	$0.0004	$0.0014	$302

Northern Border Pipeline Company
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Contract: T2177F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9656	T-1	MA Commodity	0604	MP 396.2	Marshall	22,817	279.3706	6,374,399	$0.0004	$0.0011	$26
9657	T-1	MA Commodity	0604	Marshall	Welcome	1,958	78.0766	152,874	$0.0004	$0.0003	$1
9658	T-1	MA Commodity	0604	MP 396.2	Welcome	2,196,814	357.4470	785,244,574	$0.0004	$0.0014	$3,178
9659	T-1	MA Commodity	0604	MP 396.2	Windom	18,752	327.9005	6,148,790	$0.0004	$0.0013	$25
9660	T-1	MA Commodity	0604	MP 396.2	Tyler	1,530	270.2962	413,553	$0.0004	$0.0011	$2
	Total	MA Commodity				14,896,028		5,302,722,722			$21,458
9661	T-1	E-Schrg	0505	Port of Morgan	Windom	2,353	724.1283	1,703,874	$0.0018	$0.0130	$31
9662	T-1	E-Schrg	0505	Port of Morgan	Trimont	6,592	743.1462	4,898,820	$0.0018	$0.0134	$88
9663	T-1	E-Schrg	0505	Port of Morgan	Tyler	51	666.5294	33,993	$0.0018	$0.0120	$1
9664	T-1	E-Schrg	0505	Port of Morgan	Welcome	72,844	753.6750	54,900,702	$0.0018	$0.0136	$988
9665	T-1	E-Schrg	0511	Port of Morgan	Welcome TP	10,214	753.6750	7,698,036	$0.0018	$0.0136	$139
9666	T-1	E-Schrg	0511	Port of Morgan	Hebron TP	15,000	306.5866	4,598,799	$0.0018	$0.0055	$83
9667	T-1	E-Schrg	0511	Glen Ullin	Welcome	9,000	423.2633	3,809,370	$0.0018	$0.0076	$69
9668	T-1	E-Schrg	0511	Hebron	Welcome	15,000	447.0884	6,706,326	$0.0018	$0.0080	$121
9669	T-1	E-Schrg	0511	Port of Morgan	Welcome	2,420,986	753.6750	1,824,636,624	$0.0018	$0.0136	$32,843
9670	T-1	E-Schrg	0511	Port of Morgan	Glen Ullin TP	9,000	330.4117	2,973,705	$0.0018	$0.0059	$54
9671	T-1	E-Schrg	0512	Port of Morgan	Trimont	19,014	743.1463	14,130,183	$0.0018	$0.0134	$254

Northern Border Pipeline Company
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Contract: T2177F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9672	T-1	E-Schrg	0512	Port of Morgan	Balaton	35,824	675.5751	24,201,802	$0.0018	$0.0122	$436
9673	T-1	E-Schrg	0512	Port of Morgan	Marshall	157,625	675.5986	106,491,234	$0.0018	$0.0122	$1,917
9674	T-1	E-Schrg	0512	Port of Morgan	Welcome TP	56,199	753.6750	42,355,780	$0.0018	$0.0136	$762
9675	T-1	E-Schrg	0512	Port of Morgan	Welcome	2,268,374	753.6750	1,709,616,773	$0.0018	$0.0136	$30,773
9676	T-1	E-Schrg	0601	Port of Morgan	Trimont	65,240	743.1462	48,482,856	$0.0018	$0.0134	$873
9677	T-1	E-Schrg	0601	Port of Morgan	Welcome	2,462,057	753.6750	1,855,590,811	$0.0018	$0.0136	$33,401
9678	T-1	E-Schrg	0601	Port of Morgan	Welcome TP	4,620	753.6751	3,481,979	$0.0018	$0.0136	$63
9679	T-1	E-Schrg	0601	Port of Morgan	Balaton	5,123	675.5752	3,460,972	$0.0018	$0.0122	$62
9680	T-1	E-Schrg	0602	Glen Ullin TP	Welcome	12,276	423.2633	5,195,980	$0.0018	$0.0076	$94
9681	T-1	E-Schrg	0602	Port of Morgan	Welcome	2,266,969	753.6750	1,708,557,861	$0.0018	$0.0136	$30,754
9682	T-1	E-Schrg	0602	Manning TP	Welcome	11,469	481.2010	5,518,894	$0.0018	$0.0087	$99
9683	T-1	E-Schrg	0603	Port of Morgan	Welcome	2,537,040	753.6750	1,912,103,622	$0.0018	$0.0136	$34,418
9684	T-1	E-Schrg	0604	Marshall	Welcome	1,958	78.0766	152,874	$0.0018	$0.0014	$3
9685	T-1	E-Schrg	0604	Port of Morgan	Tyler	1,530	666.5294	1,019,790	$0.0018	$0.0120	$18
9686	T-1	E-Schrg	0604	Port of Morgan	Trimont	215,287	743.1462	159,989,719	$0.0018	$0.0134	$2,880
9687	T-1	E-Schrg	0604	Port of Morgan	Welcome	2,196,814	753.6750	1,655,683,791	$0.0018	$0.0136	$29,802
9688	T-1	E-Schrg	0604	Port of Morgan	Windom	18,752	724.1285	13,578,857	$0.0018	$0.0130	$244
9689	T-1	E-Schrg	0604	Port of Morgan	Marshall	22,817	675.5986	15,415,134	$0.0018	$0.0122	$277

Northern Border Pipeline Company
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Contract: T2177F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				14,920,028		11,196,989,161			$201,546
9690	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$123
9691	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$3,701
9692	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$3,794
9693	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$3,822
9694	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$3,439
9695	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$3,824
9696	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$3,692
	Total	ACA				0		0			$22,394
	Total	Contract:	T2177F								$4,213,931

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Contract: T2178F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9697	T-1	SZ Reservation	0511	Buford-Bearpaw	MP 396.2	209,094	0.0000	0	$0.0000	$0.1293	$27,027
	Total	SZ Reservation				209,094		0			$27,027
9698	T-1	SZ Commodity	0511	Buford-Bearpaw	MP 396.2	210,000	0.0000	0	$0.0000	$0.0014	$286
	Total	SZ Commodity				210,000		0			$286
9699	T-1	MA Reservation	0511	Buford-Bearpaw	Aberdeen	207,750	134.8996	28,025,407	$0.0401	$0.0005	$11,244
	Total	MA Reservation				207,750		28,025,407			$11,244
9700	T-1	MA Commodity	0511	MP 396.2	Aberdeen	210,000	134.8996	28,328,916	$0.0004	$0.0005	$115
	Total	MA Commodity				210,000		28,328,916			$115
9701	T-1	E-Schrg	0511	Buford-Bearpaw	Aberdeen	210,000	335.0166	70,353,480	$0.0018	$0.0060	$1,266
	Total	E-Schrg				210,000		70,353,480			$1,266
9702	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$141

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T2178F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$141
	Total	Contract:	T2178F								$40,079

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

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Contract: T2179F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9703	T-1	SZ Reservation	0511	Buford-Bearpaw	MP 396.2	283,770	0.0000	0	$0.0000	$0.1293	$36,680
	Total	SZ Reservation				283,770		0			$36,680
9704	T-1	SZ Commodity	0511	Buford-Bearpaw	MP 396.2	285,000	0.0000	0	$0.0000	$0.0014	$389
	Total	SZ Commodity				285,000		0			$389
9705	T-1	MA Reservation	0511	Buford-Bearpaw	Watertown	282,578	206.2914	58,293,367	$0.0401	$0.0008	$23,387
	Total	MA Reservation				282,578		58,293,367			$23,387
9706	T-1	MA Commodity	0511	MP 396.2	Aberdeen	4,650	134.8996	627,283	$0.0004	$0.0005	$3
9707	T-1	MA Commodity	0511	MP 396.2	Watertown	280,350	206.2914	57,833,794	$0.0004	$0.0008	$234
	Total	MA Commodity				285,000		58,461,077			$237
9708	T-1	E-Schrg	0511	Buford-Bearpaw	Aberdeen	4,650	335.0194	1,557,840	$0.0018	$0.0060	$28
9709	T-1	E-Schrg	0511	Buford-Bearpaw	Watertown	280,350	406.4083	113,936,580	$0.0018	$0.0073	$2,051

Northern Border Pipeline Company
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Contract: T2179F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				285,000		115,494,420			$2,079
9710	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$231
	Total	ACA				0		0			$231
	Total	Contract:	T2179F								$63,002

Northern Border Pipeline Company
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Contract: T2180F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9711	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	1,520,733	0.0000	0	$0.0000	$0.1293	$196,569
9712	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	1,571,424	0.0000	0	$0.0000	$0.1293	$203,121
9713	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	1,571,424	0.0000	0	$0.0000	$0.1293	$203,121
9714	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	1,419,351	0.0000	0	$0.0000	$0.1293	$183,464
9715	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	1,571,424	0.0000	0	$0.0000	$0.1293	$203,121
9716	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	1,520,733	0.0000	0	$0.0000	$0.1293	$196,569
	Total	SZ Reservation				9,175,089		0			$1,185,966
9717	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	1,547,970	0.0000	0	$0.0000	$0.0014	$2,111
9718	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	1,597,146	0.0000	0	$0.0000	$0.0014	$2,178
9719	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	1,599,479	0.0000	0	$0.0000	$0.0014	$2,181
9720	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	1,429,292	0.0000	0	$0.0000	$0.0014	$1,949
9721	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	1,599,569	0.0000	0	$0.0000	$0.0014	$2,181
9722	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	1,547,562	0.0000	0	$0.0000	$0.0014	$2,111
	Total	SZ Commodity				9,321,018		0			$12,712
9723	T-1	MA Reservation	0511	Port of Morgan	Ventura	1,495,365	425.4238	636,163,943	$0.0401	$0.0017	$255,225

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Contract: T2180F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9724	T-1	MA Reservation	0512	Port of Morgan	Ventura	1,545,211	425.4238	657,369,407	$0.0401	$0.0017	$263,733
9725	T-1	MA Reservation	0601	Port of Morgan	Ventura	1,545,211	425.4238	657,369,407	$0.0401	$0.0017	$263,733
9726	T-1	MA Reservation	0602	Port of Morgan	Ventura	1,395,674	425.4238	593,753,013	$0.0401	$0.0017	$238,210
9727	T-1	MA Reservation	0603	Port of Morgan	Ventura	1,545,211	425.4238	657,369,407	$0.0401	$0.0017	$263,733
9728	T-1	MA Reservation	0604	Port of Morgan	Ventura	1,495,365	425.4238	636,163,943	$0.0401	$0.0017	$255,225
	Total	MA Reservation				9,022,037		3,838,189,120			$1,539,858
9729	T-1	MA Commodity	0511	MP 396.2	Ventura TP	1,547,970	425.4238	658,543,280	$0.0004	$0.0017	$2,665
9730	T-1	MA Commodity	0512	MP 396.2	Ventura TP	1,597,146	425.4238	679,463,920	$0.0004	$0.0017	$2,749
9731	T-1	MA Commodity	0601	MP 396.2	Ventura TP	1,599,479	425.4238	680,456,434	$0.0004	$0.0017	$2,754
9732	T-1	MA Commodity	0602	MP 396.2	Ventura TP	1,429,292	425.4238	608,054,834	$0.0004	$0.0017	$2,461
9733	T-1	MA Commodity	0603	MP 396.2	Ventura TP	1,599,569	425.4238	680,494,722	$0.0004	$0.0017	$2,754
9734	T-1	MA Commodity	0604	MP 396.2	Ventura TP	1,547,562	425.4238	658,369,707	$0.0004	$0.0017	$2,664
	Total	MA Commodity				9,321,018		3,965,382,897			$16,046
9735	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	1,547,970	821.6518	1,271,892,330	$0.0018	$0.0148	$22,894
9736	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	1,597,146	821.6518	1,312,297,879	$0.0018	$0.0148	$23,621

Northern Border Pipeline Company
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Contract: T2180F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9737	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	1,599,479	821.6518	1,314,214,793	$0.0018	$0.0148	$23,656
9738	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	1,429,292	821.6518	1,174,380,338	$0.0018	$0.0148	$21,139
9739	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	1,599,569	821.6518	1,314,288,741	$0.0018	$0.0148	$23,657
9740	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	1,547,562	821.6518	1,271,557,096	$0.0018	$0.0148	$22,888
	Total	E-Schrg				9,321,018		7,658,631,177			$137,855
9741	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$2,544
9742	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$2,625
9743	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$2,628
9744	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$2,349
9745	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$2,629
9746	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$2,543
	Total	ACA				0		0			$15,317
	Total	Contract:	T2180F								$2,907,754

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Part: A

Contract: T2181F Customer: Cinergy Marketing & Trading, LP

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9747	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	301,500	0.0000	0	$0.0000	$0.1293	$38,972
9748	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
9749	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
9750	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	281,400	0.0000	0	$0.0000	$0.1293	$36,374
9751	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
	Total	SZ Reservation				1,517,550		0			$196,157
9752	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	260,881	0.0000	0	$0.0000	$0.0014	$356
9753	T-1	SZ Commodity	0511	Port of Morgan TP	MP 396.2	10,230	0.0000	0	$0.0000	$0.0014	$14
9754	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	315,610	0.0000	0	$0.0000	$0.0014	$430
9755	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	317,130	0.0000	0	$0.0000	$0.0014	$432
9756	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	283,373	0.0000	0	$0.0000	$0.0014	$386
9757	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	317,130	0.0000	0	$0.0000	$0.0014	$432
	Total	SZ Commodity				1,504,354		0			$2,052
9758	T-1	MA Reservation	0511	Port of Morgan	Ventura	296,471	425.4238	126,125,644	$0.0401	$0.0017	$50,601
9759	T-1	MA Reservation	0512	Port of Morgan	Ventura	306,353	425.4238	130,329,833	$0.0401	$0.0017	$52,288

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2181F Customer: Cinergy Marketing & Trading, LP

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9760	T-1	MA Reservation	0601	Port of Morgan	Ventura	306,353	425.4238	130,329,833	$0.0401	$0.0017	$52,288
9761	T-1	MA Reservation	0602	Port of Morgan	Ventura	276,706	425.4238	117,717,268	$0.0401	$0.0017	$47,227
9762	T-1	MA Reservation	0603	Port of Morgan	Ventura	306,353	425.4238	130,329,833	$0.0401	$0.0017	$52,288
	Total	MA Reservation				1,492,235		634,832,410			$254,691
9763	T-1	MA Commodity	0511	MP 396.2	Ventura	10,230	425.4238	4,352,085	$0.0004	$0.0017	$18
9764	T-1	MA Commodity	0511	MP 396.2	Ventura	260,881	425.4238	110,984,986	$0.0004	$0.0017	$449
9765	T-1	MA Commodity	0512	MP 396.2	Ventura TP	24,017	425.4238	10,217,403	$0.0004	$0.0017	$41
9766	T-1	MA Commodity	0512	MP 396.2	Ventura	291,593	425.4238	124,050,602	$0.0004	$0.0017	$502
9767	T-1	MA Commodity	0601	MP 396.2	Welcome	206	357.4470	73,634	$0.0004	$0.0014	$0
9768	T-1	MA Commodity	0601	MP 396.2	Ventura	313,834	425.4238	133,512,453	$0.0004	$0.0017	$540
9769	T-1	MA Commodity	0601	MP 396.2	Ventura TP	3,090	425.4238	1,314,560	$0.0004	$0.0017	$5
9770	T-1	MA Commodity	0602	MP 396.2	Ventura TP	8,293	425.4238	3,528,040	$0.0004	$0.0017	$14
9771	T-1	MA Commodity	0602	MP 396.2	Ventura	275,080	425.4238	117,025,579	$0.0004	$0.0017	$474
9772	T-1	MA Commodity	0603	MP 396.2	Ventura TP	66,772	425.4238	28,406,398	$0.0004	$0.0017	$115
9773	T-1	MA Commodity	0603	MP 396.2	Ventura	250,358	425.4238	106,508,252	$0.0004	$0.0017	$431

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2181F Customer: Cinergy Marketing & Trading, LP

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				1,504,354		639,973,992			$2,590
9774	T-1	E-Schrg	0511	Port of Morgan	Ventura	260,881	821.6518	214,353,346	$0.0018	$0.0148	$3,858
9775	T-1	E-Schrg	0511	Port of Morgan TP	Ventura	10,230	821.6518	8,405,498	$0.0018	$0.0148	$151
9776	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	24,017	821.6518	19,733,611	$0.0018	$0.0148	$355
9777	T-1	E-Schrg	0512	Port of Morgan	Ventura	291,593	821.6518	239,587,914	$0.0018	$0.0148	$4,313
9778	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	3,090	821.6518	2,538,904	$0.0018	$0.0148	$46
9779	T-1	E-Schrg	0601	Port of Morgan	Welcome	206	753.6748	155,257	$0.0018	$0.0136	$3
9780	T-1	E-Schrg	0601	Port of Morgan	Ventura	313,834	821.6518	257,862,274	$0.0018	$0.0148	$4,642
9781	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	8,293	821.6518	6,813,958	$0.0018	$0.0148	$123
9782	T-1	E-Schrg	0602	Port of Morgan	Ventura	275,080	821.6518	226,019,979	$0.0018	$0.0148	$4,068
9783	T-1	E-Schrg	0603	Port of Morgan	Ventura	250,358	821.6518	205,707,103	$0.0018	$0.0148	$3,703
9784	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	66,772	821.6518	54,863,335	$0.0018	$0.0148	$988
	Total	E-Schrg				1,504,354		1,236,041,179			$22,249
9785	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$446
9786	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$519

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2181F Customer: Cinergy Marketing & Trading, LP

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9787	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$521
9788	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$466
9789	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$521
	Total	ACA				0		0			$2,472
	Total	Contract:	T2181F								$480,210

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2182F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9790	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	911,514	0.0000	0	$0.0000	$0.1293	$117,822
9791	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	941,898	0.0000	0	$0.0000	$0.1293	$121,749
9792	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	941,898	0.0000	0	$0.0000	$0.1293	$121,749
9793	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	850,747	0.0000	0	$0.0000	$0.1293	$109,967
9794	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	941,898	0.0000	0	$0.0000	$0.1293	$121,749
	Total	SZ Reservation				4,587,956		0			$593,036
9795	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	927,840	0.0000	0	$0.0000	$0.0014	$1,265
9796	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	958,767	0.0000	0	$0.0000	$0.0014	$1,308
9797	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	958,768	0.0000	0	$0.0000	$0.0014	$1,308
9798	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	856,706	0.0000	0	$0.0000	$0.0014	$1,168
9799	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	958,768	0.0000	0	$0.0000	$0.0014	$1,308
	Total	SZ Commodity				4,660,849		0			$6,356
9800	T-1	MA Reservation	0511	Port of Morgan	Ventura	896,309	425.4238	381,311,235	$0.0401	$0.0017	$152,980
9801	T-1	MA Reservation	0512	Port of Morgan	Ventura	926,186	425.4238	394,021,609	$0.0401	$0.0017	$158,079
9802	T-1	MA Reservation	0601	Port of Morgan	Ventura	926,186	425.4238	394,021,609	$0.0401	$0.0017	$158,079

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2182F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9803	T-1	MA Reservation	0602	Port of Morgan	Ventura	836,555	425.4238	355,890,486	$0.0401	$0.0017	$142,781
9804	T-1	MA Reservation	0603	Port of Morgan	Ventura	926,186	425.4238	394,021,609	$0.0401	$0.0017	$158,079
	Total	MA Reservation				4,511,423		1,919,266,549			$769,998
9805	T-1	MA Commodity	0511	MP 396.2	Ventura TP	927,840	425.4238	394,725,219	$0.0004	$0.0017	$1,597
9806	T-1	MA Commodity	0512	MP 396.2	Ventura TP	866,272	425.4238	368,532,726	$0.0004	$0.0017	$1,491
9807	T-1	MA Commodity	0512	MP 396.2	Ventura	92,495	425.4238	39,349,574	$0.0004	$0.0017	$159
9808	T-1	MA Commodity	0601	MP 396.2	Ventura	185,376	425.4238	78,863,362	$0.0004	$0.0017	$319
9809	T-1	MA Commodity	0601	MP 396.2	Ventura TP	773,392	425.4238	329,019,364	$0.0004	$0.0017	$1,331
9810	T-1	MA Commodity	0602	MP 396.2	Ventura TP	856,706	425.4238	364,463,122	$0.0004	$0.0017	$1,475
9811	T-1	MA Commodity	0603	MP 396.2	Ventura	477,896	425.4238	203,308,332	$0.0004	$0.0017	$823
9812	T-1	MA Commodity	0603	MP 396.2	Ventura TP	480,872	425.4238	204,574,394	$0.0004	$0.0017	$828
	Total	MA Commodity				4,660,849		1,982,836,093			$8,024
9813	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	927,840	821.6518	762,361,410	$0.0018	$0.0148	$13,723
9814	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	866,272	821.6518	711,773,953	$0.0018	$0.0148	$12,812
9815	T-1	E-Schrg	0512	Port of Morgan	Ventura	92,495	821.6518	75,998,682	$0.0018	$0.0148	$1,368

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2182F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9816	T-1	E-Schrg	0601	Port of Morgan	Ventura	185,376	821.6518	152,314,524	$0.0018	$0.0148	$2,742
9817	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	773,392	821.6518	635,458,933	$0.0018	$0.0148	$11,438
9818	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	856,706	821.6518	703,914,030	$0.0018	$0.0148	$12,670
9819	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	480,872	821.6518	395,109,353	$0.0018	$0.0148	$7,112
9820	T-1	E-Schrg	0603	Port of Morgan	Ventura	477,896	821.6518	392,664,104	$0.0018	$0.0148	$7,068
	Total	E-Schrg				4,660,849		3,829,594,989			$68,933
9821	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$1,525
9822	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$1,576
9823	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$1,576
9824	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$1,408
9825	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$1,576
	Total	ACA				0		0			$7,659
	Total	Contract:	T2182F								$1,454,006

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2183F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9826	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	1,507,500	0.0000	0	$0.0000	$0.1293	$194,858
9827	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	1,557,750	0.0000	0	$0.0000	$0.1293	$201,354
9828	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	1,557,750	0.0000	0	$0.0000	$0.1293	$201,354
9829	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	1,407,000	0.0000	0	$0.0000	$0.1293	$181,868
9830	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	1,557,750	0.0000	0	$0.0000	$0.1293	$201,354
9831	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	50,250	0.0000	0	$0.0000	$0.1293	$6,495
	Total	SZ Reservation				7,638,000		0			$987,283
9832	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	1,406,675	0.0000	0	$0.0000	$0.0014	$1,918
9833	T-1	SZ Commodity	0511	Port of Morgan TP	MP 396.2	30,000	0.0000	0	$0.0000	$0.0014	$41
9834	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	1,551,550	0.0000	0	$0.0000	$0.0014	$2,116
9835	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	1,585,650	0.0000	0	$0.0000	$0.0014	$2,162
9836	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	1,416,854	0.0000	0	$0.0000	$0.0014	$1,932
9837	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	1,585,650	0.0000	0	$0.0000	$0.0014	$2,162
9838	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	51,150	0.0000	0	$0.0000	$0.0014	$70
	Total	SZ Commodity				7,627,529		0			$10,402

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2183F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9839	T-1	MA Reservation	0511	Port of Morgan	Ventura	1,482,353	425.4238	630,628,222	$0.0401	$0.0017	$253,004
9840	T-1	MA Reservation	0512	Port of Morgan	Ventura	1,531,765	425.4238	651,649,163	$0.0401	$0.0017	$261,438
9841	T-1	MA Reservation	0601	Port of Morgan	Ventura	1,531,765	425.4238	651,649,163	$0.0401	$0.0017	$261,438
9842	T-1	MA Reservation	0602	Port of Morgan	Ventura	1,383,529	425.4238	588,586,341	$0.0401	$0.0017	$236,137
9843	T-1	MA Reservation	0603	Port of Morgan	Ventura	1,531,765	425.4238	651,649,163	$0.0401	$0.0017	$261,438
9844	T-1	MA Reservation	0604	Port of Morgan	Ventura	49,412	425.4238	21,020,941	$0.0401	$0.0017	$8,433
	Total	MA Reservation				7,510,588		3,195,182,993			$1,281,888
9845	T-1	MA Commodity	0511	MP 396.2	Ventura	489	425.4238	208,032	$0.0004	$0.0017	$1
9846	T-1	MA Commodity	0511	MP 396.2	Ventura TP	1,406,186	425.4238	598,224,992	$0.0004	$0.0017	$2,421
9847	T-1	MA Commodity	0511	MP 396.2	Ventura TP	30,000	425.4238	12,762,714	$0.0004	$0.0017	$52
9848	T-1	MA Commodity	0512	MP 396.2	Ventura TP	1,551,550	425.4238	660,066,297	$0.0004	$0.0017	$2,671
9849	T-1	MA Commodity	0601	MP 396.2	Ventura TP	1,585,650	425.4238	674,573,248	$0.0004	$0.0017	$2,730
9850	T-1	MA Commodity	0602	MP 396.2	Ventura TP	1,416,854	425.4238	602,763,413	$0.0004	$0.0017	$2,439
9851	T-1	MA Commodity	0603	MP 396.2	Ventura TP	1,585,650	425.4238	674,573,248	$0.0004	$0.0017	$2,730
9852	T-1	MA Commodity	0604	MP 396.2	Ventura TP	51,150	425.4238	21,760,427	$0.0004	$0.0017	$88

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2183F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				7,627,529		3,244,932,372			$13,131
9853	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	1,406,186	821.6518	1,155,395,266	$0.0018	$0.0148	$20,797
9854	T-1	E-Schrg	0511	Port of Morgan TP	Ventura TP	30,000	821.6518	24,649,554	$0.0018	$0.0148	$444
9855	T-1	E-Schrg	0511	Port of Morgan	Ventura	489	821.6524	401,788	$0.0018	$0.0148	$7
9856	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	1,551,550	821.6518	1,274,833,863	$0.0018	$0.0148	$22,947
9857	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	1,585,650	821.6518	1,302,852,190	$0.0018	$0.0148	$23,451
9858	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	1,416,854	821.6518	1,164,160,650	$0.0018	$0.0148	$20,955
9859	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	1,585,650	821.6518	1,302,852,190	$0.0018	$0.0148	$23,451
9860	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	51,150	821.6518	42,027,490	$0.0018	$0.0148	$756
	Total	E-Schrg				7,627,529		6,267,172,991			$112,809
9861	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$2,361
9862	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$2,550
9863	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$2,606
9864	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$2,328
9865	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$2,606

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2183F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9866	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$84
	Total	ACA				0		0			$12,534
	Total	Contract:	T2183F								$2,418,047

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2184F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9867	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	75,375	0.0000	0	$0.0000	$0.1293	$9,743
9868	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	753,750	0.0000	0	$0.0000	$0.1293	$97,429
9869	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	778,875	0.0000	0	$0.0000	$0.1293	$100,677
9870	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	778,875	0.0000	0	$0.0000	$0.1293	$100,677
9871	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	703,500	0.0000	0	$0.0000	$0.1293	$90,934
9872	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	778,875	0.0000	0	$0.0000	$0.1293	$100,677
9873	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	753,750	0.0000	0	$0.0000	$0.1293	$97,429
	Total	SZ Reservation				4,623,000		0			$597,566
9874	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	76,725	0.0000	0	$0.0000	$0.0014	$105
9875	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	741,675	0.0000	0	$0.0000	$0.0014	$1,011
9876	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	792,805	0.0000	0	$0.0000	$0.0014	$1,081
9877	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	792,825	0.0000	0	$0.0000	$0.0014	$1,081
9878	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	708,428	0.0000	0	$0.0000	$0.0014	$966
9879	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	792,825	0.0000	0	$0.0000	$0.0014	$1,081
9880	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	467,249	0.0000	0	$0.0000	$0.0014	$637
9881	T-1	SZ Commodity	0604	Manning	MP 396.2	300,000	0.0000	0	$0.0000	$0.0014	$409

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2184F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	SZ Commodity				4,672,532		0			$6,372
9882	T-1	MA Reservation	0505	Port of Morgan	Harper	74,440	572.3693	42,607,428	$0.0401	$0.0023	$17,094
9883	T-1	MA Reservation	0511	Port of Morgan	Harper	744,404	572.3693	426,074,282	$0.0401	$0.0023	$170,938
9884	T-1	MA Reservation	0512	Port of Morgan	Harper	769,218	572.3693	440,276,758	$0.0401	$0.0023	$176,636
9885	T-1	MA Reservation	0601	Port of Morgan	Harper	769,218	572.3693	440,276,758	$0.0401	$0.0023	$176,636
9886	T-1	MA Reservation	0602	Port of Morgan	Harper	694,778	572.3693	397,669,330	$0.0401	$0.0023	$159,542
9887	T-1	MA Reservation	0603	Port of Morgan	Harper	769,218	572.3693	440,276,758	$0.0401	$0.0023	$176,636
9888	T-1	MA Reservation	0604	Port of Morgan	Harper	744,404	572.3693	426,074,282	$0.0401	$0.0023	$170,938
	Total	MA Reservation				4,565,681		2,613,255,595			$1,048,422
9889	T-1	MA Commodity	0505	MP 396.2	Harper TP	76,725	572.3693	43,915,035	$0.0004	$0.0023	$178
9890	T-1	MA Commodity	0511	MP 396.2	Harper TP	741,675	572.3693	424,512,001	$0.0004	$0.0023	$1,718
9891	T-1	MA Commodity	0511	Ventura TP	Harper TP	19,019	146.9455	2,794,756	$0.0004	$0.0006	$11
9892	T-1	MA Commodity	0512	MP 396.2	Grundy Ctr	16,784	487.2438	8,177,900	$0.0004	$0.0020	$33
9893	T-1	MA Commodity	0512	MP 396.2	Harper TP	776,021	572.3693	444,170,597	$0.0004	$0.0023	$1,797
9894	T-1	MA Commodity	0601	MP 396.2	Harper TP	792,825	572.3693	453,788,690	$0.0004	$0.0023	$1,836

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2184F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9895	T-1	MA Commodity	0602	MP 396.2	Harper TP	708,428	572.3693	405,482,438	$0.0004	$0.0023	$1,641
9896	T-1	MA Commodity	0603	MP 396.2	Harper TP	792,825	572.3693	453,788,690	$0.0004	$0.0023	$1,836
9897	T-1	MA Commodity	0604	MP 396.2	Lakota	122,150	386.8235	47,250,491	$0.0004	$0.0016	$191
9898	T-1	MA Commodity	0604	MP 396.2	Ventura TP	13,599	425.4238	5,785,338	$0.0004	$0.0017	$23
9899	T-1	MA Commodity	0604	MP 396.2	Welcome	1,092	357.4470	390,332	$0.0004	$0.0014	$2
9900	T-1	MA Commodity	0604	MP 396.2	Harper TP	300,000	572.3693	171,710,790	$0.0004	$0.0023	$695
9901	T-1	MA Commodity	0604	MP 396.2	Harper TP	103,800	572.3693	59,411,933	$0.0004	$0.0023	$240
9902	T-1	MA Commodity	0604	MP 396.2	Trimont	30,135	346.9182	10,454,380	$0.0004	$0.0014	$42
9903	T-1	MA Commodity	0604	MP 396.2	Windom	78,600	327.9005	25,772,979	$0.0004	$0.0013	$104
9904	T-1	MA Commodity	0604	MP 396.2	Yale	117,873	425.4234	50,145,932	$0.0004	$0.0017	$203
9905	T-1	MA Commodity	0604	Ventura TP	Harper TP	299,698	146.9455	44,039,278	$0.0004	$0.0006	$178
	Total	MA Commodity				4,991,249		2,651,591,561			$10,730
9906	T-1	E-Schrg	0505	Port of Morgan	Harper TP	76,725	968.5973	74,315,628	$0.0018	$0.0174	$1,338
9907	T-1	E-Schrg	0511	Port of Morgan	Harper TP	741,675	968.5973	718,384,404	$0.0018	$0.0174	$12,931
9908	T-1	E-Schrg	0511	Ventura TP	Harper TP	19,019	146.9455	2,794,756	$0.0018	$0.0026	$50
9909	T-1	E-Schrg	0512	Port of Morgan	Harper TP	776,021	968.5973	751,651,839	$0.0018	$0.0174	$13,530
9910	T-1	E-Schrg	0512	Port of Morgan	Grundy Ctr	16,784	883.4718	14,828,191	$0.0018	$0.0159	$267

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2184F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9911	T-1	E-Schrg	0601	Port of Morgan	Harper TP	792,825	968.5973	767,928,156	$0.0018	$0.0174	$13,823
9912	T-1	E-Schrg	0602	Port of Morgan	Harper TP	708,428	968.5973	686,181,450	$0.0018	$0.0174	$12,351
9913	T-1	E-Schrg	0603	Port of Morgan	Harper TP	792,825	968.5973	767,928,156	$0.0018	$0.0174	$13,823
9914	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	13,599	821.6519	11,173,644	$0.0018	$0.0148	$201
9915	T-1	E-Schrg	0604	Port of Morgan	Trimont	30,135	743.1463	22,394,715	$0.0018	$0.0134	$403
9916	T-1	E-Schrg	0604	Ventura TP	Harper TP	299,698	146.9455	44,039,278	$0.0018	$0.0026	$793
9917	T-1	E-Schrg	0604	Port of Morgan	Windom	78,600	724.1286	56,916,510	$0.0018	$0.0130	$1,024
9918	T-1	E-Schrg	0604	Manning	Harper TP	300,000	696.1233	208,836,990	$0.0018	$0.0125	$3,759
9919	T-1	E-Schrg	0604	Port of Morgan	Harper TP	103,800	968.5974	100,540,410	$0.0018	$0.0174	$1,810
9920	T-1	E-Schrg	0604	Port of Morgan	Welcome	1,092	753.6758	823,014	$0.0018	$0.0136	$15
9921	T-1	E-Schrg	0604	Port of Morgan	Yale	117,873	821.6515	96,850,524	$0.0018	$0.0148	$1,743
9922	T-1	E-Schrg	0604	Port of Morgan	Lakota	122,150	783.0516	95,649,751	$0.0018	$0.0141	$1,722
	Total	E-Schrg				4,991,249		4,421,237,416			$79,582
9923	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$149
9924	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$1,442
9925	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$1,533
9926	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$1,536

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2184F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9927	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$1,372
9928	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$1,536
9929	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$1,274
	Total	ACA				0		0			$8,842
	Total	Contract:	T2184F								$1,751,515

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2185F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9930	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	753,750	0.0000	0	$0.0000	$0.1293	$97,429
9931	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	778,875	0.0000	0	$0.0000	$0.1293	$100,677
9932	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	778,875	0.0000	0	$0.0000	$0.1293	$100,677
9933	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	703,500	0.0000	0	$0.0000	$0.1293	$90,934
9934	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	778,875	0.0000	0	$0.0000	$0.1293	$100,677
9935	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	402,000	0.0000	0	$0.0000	$0.1293	$51,962
	Total	SZ Reservation				4,195,875		0			$542,356
9936	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	634,188	0.0000	0	$0.0000	$0.0014	$865
9937	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	773,248	0.0000	0	$0.0000	$0.0014	$1,055
9938	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	792,821	0.0000	0	$0.0000	$0.0014	$1,081
9939	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	708,428	0.0000	0	$0.0000	$0.0014	$966
9940	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	792,819	0.0000	0	$0.0000	$0.0014	$1,081
9941	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	407,963	0.0000	0	$0.0000	$0.0014	$556
	Total	SZ Commodity				4,109,467		0			$5,604
9942	T-1	MA Reservation	0511	Port of Morgan	Harper	744,404	572.3693	426,074,282	$0.0401	$0.0023	$170,938

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2185F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9943	T-1	MA Reservation	0512	Port of Morgan	Harper	769,218	572.3693	440,276,758	$0.0401	$0.0023	$176,636
9944	T-1	MA Reservation	0601	Port of Morgan	Harper	769,218	572.3693	440,276,758	$0.0401	$0.0023	$176,636
9945	T-1	MA Reservation	0602	Port of Morgan	Harper	694,778	572.3693	397,669,330	$0.0401	$0.0023	$159,542
9946	T-1	MA Reservation	0603	Port of Morgan	Harper	769,218	572.3693	440,276,758	$0.0401	$0.0023	$176,636
9947	T-1	MA Reservation	0604	Port of Morgan	Harper	397,016	572.3693	227,239,617	$0.0401	$0.0023	$91,167
	Total	MA Reservation				4,143,852		2,371,813,502			$951,557
9948	T-1	MA Commodity	0511	Ventura TP	Harper TP	25,575	146.9455	3,758,131	$0.0004	$0.0006	$15
9949	T-1	MA Commodity	0511	MP 396.2	Harper TP	613,273	572.3693	351,018,638	$0.0004	$0.0023	$1,420
9950	T-1	MA Commodity	0511	MP 396.2	Ventura	15,071	425.4238	6,411,562	$0.0004	$0.0017	$26
9951	T-1	MA Commodity	0511	MP 396.2	Ventura TP	5,844	425.4238	2,486,177	$0.0004	$0.0017	$10
9952	T-1	MA Commodity	0512	MP 396.2	Ventura	25,765	425.4238	10,961,044	$0.0004	$0.0017	$44
9953	T-1	MA Commodity	0512	MP 396.2	Ventura TP	217,641	425.4238	92,589,661	$0.0004	$0.0017	$375
9954	T-1	MA Commodity	0512	MP 396.2	Harper TP	529,842	572.3693	303,265,295	$0.0004	$0.0023	$1,227
9955	T-1	MA Commodity	0601	MP 396.2	Harper TP	281,594	572.3693	161,175,761	$0.0004	$0.0023	$652
9956	T-1	MA Commodity	0601	MP 396.2	Ventura TP	511,227	425.4238	217,488,133	$0.0004	$0.0017	$880
9957	T-1	MA Commodity	0602	MP 396.2	Harper TP	358,008	572.3693	204,912,788	$0.0004	$0.0023	$829
9958	T-1	MA Commodity	0602	MP 396.2	Ventura TP	350,420	425.4238	149,077,008	$0.0004	$0.0017	$603

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2185F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9959	T-1	MA Commodity	0603	MP 396.2	Ventura TP	296,571	425.4238	126,168,362	$0.0004	$0.0017	$511
9960	T-1	MA Commodity	0603	MP 396.2	Harper TP	496,248	572.3693	284,037,120	$0.0004	$0.0023	$1,149
9961	T-1	MA Commodity	0604	MP 396.2	Ventura TP	31,874	425.4238	13,559,958	$0.0004	$0.0017	$55
9962	T-1	MA Commodity	0604	MP 396.2	Harper TP	376,089	572.3693	215,261,798	$0.0004	$0.0023	$871
	Total	MA Commodity				4,135,042		2,142,171,436			$8,668
9963	T-1	E-Schrg	0511	Ventura TP	Harper TP	25,575	146.9455	3,758,131	$0.0018	$0.0026	$68
9964	T-1	E-Schrg	0511	Port of Morgan	Ventura	15,071	821.6518	12,383,115	$0.0018	$0.0148	$223
9965	T-1	E-Schrg	0511	Port of Morgan	Harper TP	613,273	968.5973	594,014,573	$0.0018	$0.0174	$10,692
9966	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	5,844	821.6518	4,801,733	$0.0018	$0.0148	$86
9967	T-1	E-Schrg	0512	Port of Morgan	Harper TP	529,842	968.5973	513,203,528	$0.0018	$0.0174	$9,238
9968	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	217,641	821.6518	178,825,113	$0.0018	$0.0148	$3,219
9969	T-1	E-Schrg	0512	Port of Morgan	Ventura	25,765	821.6518	21,169,858	$0.0018	$0.0148	$381
9970	T-1	E-Schrg	0601	Port of Morgan	Harper TP	281,594	968.5973	272,751,186	$0.0018	$0.0174	$4,910
9971	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	511,227	821.6518	420,050,579	$0.0018	$0.0148	$7,561
9972	T-1	E-Schrg	0602	Port of Morgan	Harper TP	358,008	968.5973	346,765,584	$0.0018	$0.0174	$6,242
9973	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	350,420	821.6518	287,923,226	$0.0018	$0.0148	$5,183
9974	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	296,571	821.6518	243,678,093	$0.0018	$0.0148	$4,386

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2185F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9975	T-1	E-Schrg	0603	Port of Morgan	Harper TP	496,248	968.5973	480,664,475	$0.0018	$0.0174	$8,652
9976	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	31,874	821.6518	26,189,329	$0.0018	$0.0148	$471
9977	T-1	E-Schrg	0604	Port of Morgan	Harper TP	376,089	968.5973	364,278,789	$0.0018	$0.0174	$6,557
	Total	E-Schrg				4,135,042		3,770,457,312			$67,868
9978	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$1,230
9979	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$1,426
9980	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$1,386
9981	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$1,269
9982	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$1,449
9983	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$781
	Total	ACA				0		0			$7,541
	Total	Contract:	T2185F								$1,583,595

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2186F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9984	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	753,750	0.0000	0	$0.0000	$0.1293	$97,429
9985	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	778,875	0.0000	0	$0.0000	$0.1293	$100,677
9986	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	778,875	0.0000	0	$0.0000	$0.1293	$100,677
9987	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	703,500	0.0000	0	$0.0000	$0.1293	$90,934
9988	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	778,875	0.0000	0	$0.0000	$0.1293	$100,677
9989	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	50,250	0.0000	0	$0.0000	$0.1293	$6,495
	Total	SZ Reservation				3,844,125		0			$496,889
9990	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	169,411	0.0000	0	$0.0000	$0.0014	$231
9991	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	741,675	0.0000	0	$0.0000	$0.0014	$1,011
9992	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	792,825	0.0000	0	$0.0000	$0.0014	$1,081
9993	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	708,428	0.0000	0	$0.0000	$0.0014	$966
9994	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	792,830	0.0000	0	$0.0000	$0.0014	$1,081
9995	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	51,147	0.0000	0	$0.0000	$0.0014	$70
	Total	SZ Commodity				3,256,316		0			$4,441
9996	T-1	MA Reservation	0511	Port of Morgan	Harper	744,404	572.3693	426,074,282	$0.0401	$0.0023	$170,938

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2186F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
9997	T-1	MA Reservation	0512	Port of Morgan	Harper	769,218	572.3693	440,276,758	$0.0401	$0.0023	$176,636
9998	T-1	MA Reservation	0601	Port of Morgan	Harper	769,218	572.3693	440,276,758	$0.0401	$0.0023	$176,636
9999	T-1	MA Reservation	0602	Port of Morgan	Harper	694,778	572.3693	397,669,330	$0.0401	$0.0023	$159,542
10000	T-1	MA Reservation	0603	Port of Morgan	Harper	769,218	572.3693	440,276,758	$0.0401	$0.0023	$176,636
10001	T-1	MA Reservation	0604	Port of Morgan	Harper	49,627	572.3693	28,404,952	$0.0401	$0.0023	$11,396
	Total	MA Reservation				3,796,463		2,172,978,837			$871,786
10002	T-1	MA Commodity	0511	MP 396.2	Ventura	61,740	425.4238	26,265,665	$0.0004	$0.0017	$106
10003	T-1	MA Commodity	0511	MP 396.2	Harper TP	36,574	572.3693	20,933,835	$0.0004	$0.0023	$85
10004	T-1	MA Commodity	0511	Ventura TP	Harper TP	25,575	146.9455	3,758,131	$0.0004	$0.0006	$15
10005	T-1	MA Commodity	0511	MP 396.2	Ventura TP	57,056	425.4238	24,272,980	$0.0004	$0.0017	$98
10006	T-1	MA Commodity	0511	MP 396.2	Harper	14,041	572.3693	8,036,637	$0.0004	$0.0023	$33
10007	T-1	MA Commodity	0512	MP 396.2	Ventura TP	618,569	425.4238	263,153,975	$0.0004	$0.0017	$1,065
10008	T-1	MA Commodity	0512	MP 396.2	Ventura	123,106	425.4238	52,372,222	$0.0004	$0.0017	$212
10009	T-1	MA Commodity	0601	MP 396.2	Ventura TP	792,825	425.4238	337,286,624	$0.0004	$0.0017	$1,365
10010	T-1	MA Commodity	0602	MP 396.2	Ventura TP	692,872	425.4238	294,764,239	$0.0004	$0.0017	$1,193
10011	T-1	MA Commodity	0602	MP 396.2	Harper TP	15,556	572.3693	8,903,777	$0.0004	$0.0023	$36
10012	T-1	MA Commodity	0603	MP 396.2	Harper	7	572.3693	4,007	$0.0004	$0.0023	$0

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2186F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10013	T-1	MA Commodity	0603	MP 396.2	Ventura TP	756,060	425.4238	321,645,918	$0.0004	$0.0017	$1,302
10014	T-1	MA Commodity	0603	MP 396.2	Harper TP	36,763	572.3693	21,042,013	$0.0004	$0.0023	$85
10015	T-1	MA Commodity	0604	MP 396.2	Ventura TP	25,575	425.4238	10,880,214	$0.0004	$0.0017	$44
10016	T-1	MA Commodity	0604	MP 396.2	Harper TP	25,572	572.3693	14,636,628	$0.0004	$0.0023	$59
	Total	MA Commodity				3,281,891		1,407,956,865			$5,697
10017	T-1	E-Schrg	0511	Port of Morgan	Harper TP	36,574	968.5973	35,425,479	$0.0018	$0.0174	$638
10018	T-1	E-Schrg	0511	Ventura TP	Harper TP	25,575	146.9455	3,758,131	$0.0018	$0.0026	$68
10019	T-1	E-Schrg	0511	Port of Morgan	Harper	14,041	968.5974	13,600,076	$0.0018	$0.0174	$245
10020	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	57,056	821.6518	46,880,165	$0.0018	$0.0148	$844
10021	T-1	E-Schrg	0511	Port of Morgan	Ventura	61,740	821.6518	50,728,782	$0.0018	$0.0148	$913
10022	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	618,569	821.6518	508,248,337	$0.0018	$0.0148	$9,148
10023	T-1	E-Schrg	0512	Port of Morgan	Ventura	123,106	821.6518	101,150,267	$0.0018	$0.0148	$1,821
10024	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	792,825	821.6518	651,426,095	$0.0018	$0.0148	$11,726
10025	T-1	E-Schrg	0602	Port of Morgan	Harper TP	15,556	968.5973	15,067,500	$0.0018	$0.0174	$271
10026	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	692,872	821.6518	569,299,532	$0.0018	$0.0148	$10,247
10027	T-1	E-Schrg	0603	Port of Morgan	Harper TP	36,763	968.5973	35,608,543	$0.0018	$0.0174	$641
10028	T-1	E-Schrg	0603	Port of Morgan	Harper	7	968.8571	6,782	$0.0018	$0.0174	$0

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2186F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10029	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	756,060	821.6518	621,218,063	$0.0018	$0.0148	$11,182
10030	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	25,575	821.6518	21,013,745	$0.0018	$0.0148	$378
10031	T-1	E-Schrg	0604	Port of Morgan	Harper TP	25,572	968.5973	24,768,970	$0.0018	$0.0174	$446
	Total	E-Schrg				3,281,891		2,698,200,467			$48,568
10032	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$301
10033	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$1,219
10034	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$1,303
10035	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$1,169
10036	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$1,314
10037	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$92
	Total	ACA				0		0			$5,396
	Total	Contract:	T2186F								$1,432,777

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2187F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10038	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	5,125,500	0.0000	0	$0.0000	$0.1293	$662,519
10039	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	5,296,350	0.0000	0	$0.0000	$0.1293	$684,603
10040	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	5,296,350	0.0000	0	$0.0000	$0.1293	$684,603
10041	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	4,783,800	0.0000	0	$0.0000	$0.1293	$618,351
10042	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	5,296,350	0.0000	0	$0.0000	$0.1293	$684,603
	Total	SZ Reservation				25,798,350		0			$3,334,677
10043	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	2,428,791	0.0000	0	$0.0000	$0.0014	$3,312
10044	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	5,060,631	0.0000	0	$0.0000	$0.0014	$6,902
10045	T-1	SZ Commodity	0512	Port of Morgan TP	MP 396.2	50,000	0.0000	0	$0.0000	$0.0014	$68
10046	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	5,073,373	0.0000	0	$0.0000	$0.0014	$6,919
10047	T-1	SZ Commodity	0601	Port of Morgan TP	MP 396.2	220,000	0.0000	0	$0.0000	$0.0014	$300
10048	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	4,741,098	0.0000	0	$0.0000	$0.0014	$6,466
10049	T-1	SZ Commodity	0602	Port of Morgan TP	MP 396.2	30,000	0.0000	0	$0.0000	$0.0014	$41
10050	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	4,935,075	0.0000	0	$0.0000	$0.0014	$6,730
10051	T-1	SZ Commodity	0603	Port of Morgan TP	MP 396.2	20,000	0.0000	0	$0.0000	$0.0014	$27

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2187F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	SZ Commodity				22,558,968		0			$30,766
10052	T-1	MA Reservation	0511	Port of Morgan	Ventura	5,040,000	425.4238	2,144,135,956	$0.0401	$0.0017	$860,214
10053	T-1	MA Reservation	0512	Port of Morgan	Ventura	5,208,000	425.4238	2,215,607,155	$0.0401	$0.0017	$888,888
10054	T-1	MA Reservation	0601	Port of Morgan	Ventura	5,208,000	425.4238	2,215,607,155	$0.0401	$0.0017	$888,888
10055	T-1	MA Reservation	0602	Port of Morgan	Ventura	4,704,000	425.4238	2,001,193,559	$0.0401	$0.0017	$802,866
10056	T-1	MA Reservation	0603	Port of Morgan	Ventura	5,208,000	425.4238	2,215,607,155	$0.0401	$0.0017	$888,888
	Total	MA Reservation				25,368,000		10,792,150,980			$4,329,744
10057	T-1	MA Commodity	0511	MP 396.2	Ventura TP	1,618,267	425.4238	688,449,297	$0.0004	$0.0017	$2,786
10058	T-1	MA Commodity	0511	MP 396.2	Ventura	810,524	425.4238	344,816,200	$0.0004	$0.0017	$1,395
10059	T-1	MA Commodity	0512	MP 396.2	Ventura TP	50,000	425.4238	21,271,190	$0.0004	$0.0017	$86
10060	T-1	MA Commodity	0512	MP 396.2	Ventura	253,812	425.4238	107,977,666	$0.0004	$0.0017	$437
10061	T-1	MA Commodity	0512	MP 396.2	Ventura TP	4,806,819	425.4238	2,044,935,205	$0.0004	$0.0017	$8,275
10062	T-1	MA Commodity	0601	MP 396.2	Ventura TP	5,073,373	425.4238	2,158,333,620	$0.0004	$0.0017	$8,734
10063	T-1	MA Commodity	0601	MP 396.2	Ventura TP	220,000	425.4238	93,593,236	$0.0004	$0.0017	$379
10064	T-1	MA Commodity	0602	MP 396.2	Ventura TP	30,000	425.4238	12,762,714	$0.0004	$0.0017	$52

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2187F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10065	T-1	MA Commodity	0602	MP 396.2	Ventura TP	4,741,098	425.4238	2,016,975,927	$0.0004	$0.0017	$8,162
10066	T-1	MA Commodity	0603	MP 396.2	Ventura TP	20,000	425.4238	8,508,476	$0.0004	$0.0017	$34
10067	T-1	MA Commodity	0603	MP 396.2	Ventura TP	4,935,075	425.4238	2,099,498,360	$0.0004	$0.0017	$8,496
	Total	MA Commodity				22,558,968		9,597,121,891			$38,835
10068	T-1	E-Schrg	0511	Port of Morgan	Ventura	810,524	821.6518	665,968,505	$0.0018	$0.0148	$11,987
10069	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	1,618,267	821.6518	1,329,651,992	$0.0018	$0.0148	$23,934
10070	T-1	E-Schrg	0512	Port of Morgan	Ventura	253,812	821.6518	208,545,087	$0.0018	$0.0148	$3,754
10071	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	4,806,819	821.6518	3,949,531,493	$0.0018	$0.0148	$71,092
10072	T-1	E-Schrg	0512	Port of Morgan TP	Ventura TP	50,000	821.6518	41,082,592	$0.0018	$0.0148	$739
10073	T-1	E-Schrg	0601	Port of Morgan TP	Ventura TP	220,000	821.6518	180,763,392	$0.0018	$0.0148	$3,254
10074	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	5,073,373	821.6518	4,168,546,049	$0.0018	$0.0148	$75,034
10075	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	4,741,098	821.6518	3,895,531,696	$0.0018	$0.0148	$70,120
10076	T-1	E-Schrg	0602	Port of Morgan TP	Ventura TP	30,000	821.6517	24,649,552	$0.0018	$0.0148	$444
10077	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	4,935,075	821.6518	4,054,913,256	$0.0018	$0.0148	$72,988
10078	T-1	E-Schrg	0603	Port of Morgan TP	Ventura TP	20,000	821.6517	16,433,033	$0.0018	$0.0148	$296

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2187F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				22,558,968		18,535,616,647			$333,641
10079	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$3,991
10080	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$8,398
10081	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$8,699
10082	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$7,840
10083	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$8,143
	Total	ACA				0		0			$37,071
	Total	Contract:	T2187F								$8,104,734

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2188F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10084	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	316,590	0.0000	0	$0.0000	$0.1293	$40,922
10085	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	327,143	0.0000	0	$0.0000	$0.1293	$42,286
10086	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	327,143	0.0000	0	$0.0000	$0.1293	$42,286
10087	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	295,484	0.0000	0	$0.0000	$0.1293	$38,194
10088	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	327,143	0.0000	0	$0.0000	$0.1293	$42,286
10089	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	316,590	0.0000	0	$0.0000	$0.1293	$40,922
	Total	SZ Reservation				1,910,091		0			$246,897
10090	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	322,257	0.0000	0	$0.0000	$0.0014	$439
10091	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	333,032	0.0000	0	$0.0000	$0.0014	$454
10092	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	333,002	0.0000	0	$0.0000	$0.0014	$454
10093	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	297,556	0.0000	0	$0.0000	$0.0014	$406
10094	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	333,033	0.0000	0	$0.0000	$0.0014	$454
10095	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	322,285	0.0000	0	$0.0000	$0.0014	$440
	Total	SZ Commodity				1,941,165		0			$2,647
10096	T-1	MA Reservation	0511	Port of Morgan	Ventura	311,309	425.4238	132,438,091	$0.0401	$0.0017	$53,133

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2188F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10097	T-1	MA Reservation	0512	Port of Morgan	Ventura	321,686	425.4238	136,852,694	$0.0401	$0.0017	$54,904
10098	T-1	MA Reservation	0601	Port of Morgan	Ventura	321,686	425.4238	136,852,694	$0.0401	$0.0017	$54,904
10099	T-1	MA Reservation	0602	Port of Morgan	Ventura	290,555	425.4238	123,608,885	$0.0401	$0.0017	$49,591
10100	T-1	MA Reservation	0603	Port of Morgan	Ventura	321,686	425.4238	136,852,694	$0.0401	$0.0017	$54,904
10101	T-1	MA Reservation	0604	Port of Morgan	Ventura	311,309	425.4238	132,438,091	$0.0401	$0.0017	$53,133
	Total	MA Reservation				1,878,229		799,043,149			$320,571
10102	T-1	MA Commodity	0511	MP 396.2	Ventura TP	154,020	425.4238	65,523,774	$0.0004	$0.0017	$265
10103	T-1	MA Commodity	0511	MP 396.2	Welcome	57,360	357.4470	20,503,160	$0.0004	$0.0014	$83
10104	T-1	MA Commodity	0511	MP 396.2	Ventura	110,877	425.4238	47,169,715	$0.0004	$0.0017	$191
10105	T-1	MA Commodity	0512	MP 396.2	Ventura TP	159,309	425.4238	67,773,840	$0.0004	$0.0017	$274
10106	T-1	MA Commodity	0512	MP 396.2	Welcome	59,520	357.4470	21,275,245	$0.0004	$0.0014	$86
10107	T-1	MA Commodity	0512	MP 396.2	Ventura	114,203	425.4238	48,584,674	$0.0004	$0.0017	$197
10108	T-1	MA Commodity	0601	MP 396.2	Ventura TP	159,619	425.4238	67,905,722	$0.0004	$0.0017	$275
10109	T-1	MA Commodity	0601	MP 396.2	Welcome	59,644	357.4470	21,319,569	$0.0004	$0.0014	$86
10110	T-1	MA Commodity	0601	MP 396.2	Ventura	113,739	425.4238	48,387,278	$0.0004	$0.0017	$196
10111	T-1	MA Commodity	0602	MP 396.2	Ventura	102,732	425.4238	43,704,638	$0.0004	$0.0017	$177
10112	T-1	MA Commodity	0602	MP 396.2	Ventura TP	140,952	425.4238	59,964,335	$0.0004	$0.0017	$243

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2188F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10113	T-1	MA Commodity	0602	MP 396.2	Welcome	53,872	357.4470	19,256,385	$0.0004	$0.0014	$78
10114	T-1	MA Commodity	0603	MP 396.2	Welcome	59,520	357.4470	21,275,245	$0.0004	$0.0014	$86
10115	T-1	MA Commodity	0603	MP 396.2	Ventura	114,204	425.4238	48,585,100	$0.0004	$0.0017	$197
10116	T-1	MA Commodity	0603	MP 396.2	Ventura TP	159,309	425.4238	67,773,840	$0.0004	$0.0017	$274
10117	T-1	MA Commodity	0604	MP 396.2	Ventura TP	309,666	425.4238	131,739,286	$0.0004	$0.0017	$533
10118	T-1	MA Commodity	0604	MP 396.2	Ventura	12,619	425.4238	5,368,423	$0.0004	$0.0017	$22
	Total	MA Commodity				1,941,165		806,110,229			$3,262
10119	T-1	E-Schrg	0511	Port of Morgan	Welcome	57,360	753.6752	43,230,810	$0.0018	$0.0136	$778
10120	T-1	E-Schrg	0511	Port of Morgan	Ventura	110,877	821.6518	91,102,285	$0.0018	$0.0148	$1,640
10121	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	154,020	821.6517	126,550,800	$0.0018	$0.0148	$2,278
10122	T-1	E-Schrg	0512	Port of Morgan	Ventura	114,203	821.6517	93,835,094	$0.0018	$0.0148	$1,689
10123	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	159,309	821.6519	130,896,539	$0.0018	$0.0148	$2,356
10124	T-1	E-Schrg	0512	Port of Morgan	Welcome	59,520	753.6750	44,858,736	$0.0018	$0.0136	$807
10125	T-1	E-Schrg	0601	Port of Morgan	Ventura	113,739	821.6517	93,453,840	$0.0018	$0.0148	$1,682
10126	T-1	E-Schrg	0601	Port of Morgan	Welcome	59,644	753.6752	44,952,201	$0.0018	$0.0136	$809
10127	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	159,619	821.6518	131,151,235	$0.0018	$0.0148	$2,361
10128	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	140,952	821.6518	115,813,462	$0.0018	$0.0148	$2,085

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2188F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10129	T-1	E-Schrg	0602	Port of Morgan	Ventura	102,732	821.6517	84,409,920	$0.0018	$0.0148	$1,519
10130	T-1	E-Schrg	0602	Port of Morgan	Welcome	53,872	753.6752	40,601,988	$0.0018	$0.0136	$731
10131	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	159,309	821.6519	130,896,539	$0.0018	$0.0148	$2,356
10132	T-1	E-Schrg	0603	Port of Morgan	Ventura	114,204	821.6517	93,835,915	$0.0018	$0.0148	$1,689
10133	T-1	E-Schrg	0603	Port of Morgan	Welcome	59,520	753.6750	44,858,736	$0.0018	$0.0136	$807
10134	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	309,666	821.6518	254,437,621	$0.0018	$0.0148	$4,580
10135	T-1	E-Schrg	0604	Port of Morgan	Ventura	12,619	821.6516	10,368,422	$0.0018	$0.0148	$187
	Total	E-Schrg				1,941,165		1,575,254,143			$28,355
10136	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$522
10137	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$539
10138	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$539
10139	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$482
10140	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$539
10141	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$530
	Total	ACA				0		0			$3,151

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2188F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	Contract:	T2188F								$604,883
											==========

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2189F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10142	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	319,596	0.0000	0	$0.0000	$0.1293	$41,311
10143	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	330,249	0.0000	0	$0.0000	$0.1293	$42,688
10144	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	330,249	0.0000	0	$0.0000	$0.1293	$42,688
10145	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	298,290	0.0000	0	$0.0000	$0.1293	$38,557
10146	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	330,249	0.0000	0	$0.0000	$0.1293	$42,688
	Total	SZ Reservation				1,608,633		0			$207,931
10147	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	325,320	0.0000	0	$0.0000	$0.0014	$444
10148	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	336,164	0.0000	0	$0.0000	$0.0014	$458
10149	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	336,164	0.0000	0	$0.0000	$0.0014	$458
10150	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	300,404	0.0000	0	$0.0000	$0.0014	$410
10151	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	336,164	0.0000	0	$0.0000	$0.0014	$458
	Total	SZ Commodity				1,634,216		0			$2,229
10152	T-1	MA Reservation	0511	Port of Morgan	Ventura	314,265	425.4238	133,695,649	$0.0401	$0.0017	$53,638
10153	T-1	MA Reservation	0512	Port of Morgan	Ventura	324,740	425.4238	138,152,171	$0.0401	$0.0017	$55,426
10154	T-1	MA Reservation	0601	Port of Morgan	Ventura	324,740	425.4238	138,152,171	$0.0401	$0.0017	$55,426

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2189F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10155	T-1	MA Reservation	0602	Port of Morgan	Ventura	293,314	425.4238	124,782,606	$0.0401	$0.0017	$50,062
10156	T-1	MA Reservation	0603	Port of Morgan	Ventura	324,740	425.4238	138,152,171	$0.0401	$0.0017	$55,426
	Total	MA Reservation				1,581,799		672,934,767			$269,977
10157	T-1	MA Commodity	0511	MP 396.2	Ventura	18,240	425.4238	7,759,730	$0.0004	$0.0017	$31
10158	T-1	MA Commodity	0511	MP 396.2	Ventura TP	307,080	425.4238	130,639,141	$0.0004	$0.0017	$529
10159	T-1	MA Commodity	0512	MP 396.2	Ventura	176,855	425.4238	75,238,326	$0.0004	$0.0017	$304
10160	T-1	MA Commodity	0512	MP 396.2	Ventura TP	159,309	425.4238	67,773,840	$0.0004	$0.0017	$274
10161	T-1	MA Commodity	0601	MP 396.2	Ventura	176,545	425.4238	75,106,445	$0.0004	$0.0017	$304
10162	T-1	MA Commodity	0601	MP 396.2	Ventura TP	159,619	425.4238	67,905,722	$0.0004	$0.0017	$275
10163	T-1	MA Commodity	0602	MP 396.2	Ventura	156,232	425.4238	66,464,811	$0.0004	$0.0017	$269
10164	T-1	MA Commodity	0602	MP 396.2	Ventura TP	144,172	425.4238	61,334,200	$0.0004	$0.0017	$248
10165	T-1	MA Commodity	0603	MP 396.2	Ventura TP	159,309	425.4238	67,773,840	$0.0004	$0.0017	$274
10166	T-1	MA Commodity	0603	MP 396.2	Ventura	176,855	425.4238	75,238,326	$0.0004	$0.0017	$304
	Total	MA Commodity				1,634,216		695,234,381			$2,813
10167	T-1	E-Schrg	0511	Port of Morgan	Ventura TP	307,080	821.6518	252,312,840	$0.0018	$0.0148	$4,542

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2189F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10168	T-1	E-Schrg	0511	Port of Morgan	Ventura	18,240	821.6513	14,986,920	$0.0018	$0.0148	$270
10169	T-1	E-Schrg	0512	Port of Morgan	Ventura	176,855	821.6519	145,313,244	$0.0018	$0.0148	$2,616
10170	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	159,309	821.6519	130,896,539	$0.0018	$0.0148	$2,356
10171	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	159,619	821.6518	131,151,235	$0.0018	$0.0148	$2,361
10172	T-1	E-Schrg	0601	Port of Morgan	Ventura	176,545	821.6518	145,058,517	$0.0018	$0.0148	$2,611
10173	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	144,172	821.6518	118,459,180	$0.0018	$0.0148	$2,132
10174	T-1	E-Schrg	0602	Port of Morgan	Ventura	156,232	821.6519	128,368,314	$0.0018	$0.0148	$2,311
10175	T-1	E-Schrg	0603	Port of Morgan	Ventura	176,855	821.6519	145,313,244	$0.0018	$0.0148	$2,616
10176	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	159,309	821.6519	130,896,539	$0.0018	$0.0148	$2,356
	Total	E-Schrg				1,634,216		1,342,756,572			$24,170
10177	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$535
10178	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$552
10179	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$552
10180	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$494
10181	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$552

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2189F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$2,686
	Total	Contract:	T2189F								$509,805

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Part: A

Contract: T2190F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10182	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	389,453	0.0000	0	$0.0000	$0.1293	$50,340
10183	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	376,890	0.0000	0	$0.0000	$0.1293	$48,717
10184	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	389,453	0.0000	0	$0.0000	$0.1293	$50,340
10185	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	389,453	0.0000	0	$0.0000	$0.1293	$50,340
10186	T-1	SZ Reservation	0511	Port of Morgan	MP 396.2	376,890	0.0000	0	$0.0000	$0.1293	$48,717
10187	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	389,453	0.0000	0	$0.0000	$0.1293	$50,340
10188	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	389,453	0.0000	0	$0.0000	$0.1293	$50,340
10189	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	351,764	0.0000	0	$0.0000	$0.1293	$45,469
10190	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	389,453	0.0000	0	$0.0000	$0.1293	$50,340
10191	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	376,890	0.0000	0	$0.0000	$0.1293	$48,717
	Total	SZ Reservation				3,819,149		0			$493,661
10192	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	396,428	0.0000	0	$0.0000	$0.0014	$541
10193	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	383,640	0.0000	0	$0.0000	$0.0014	$523
10194	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	396,428	0.0000	0	$0.0000	$0.0014	$541
10195	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	396,428	0.0000	0	$0.0000	$0.0014	$541
10196	T-1	SZ Commodity	0511	Port of Morgan	MP 396.2	383,640	0.0000	0	$0.0000	$0.0014	$523
10197	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	396,428	0.0000	0	$0.0000	$0.0014	$541

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2190F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10198	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	396,428	0.0000	0	$0.0000	$0.0014	$541
10199	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	354,228	0.0000	0	$0.0000	$0.0014	$483
10200	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	396,428	0.0000	0	$0.0000	$0.0014	$541
10201	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	383,640	0.0000	0	$0.0000	$0.0014	$523
	Total	SZ Commodity				3,883,716		0			$5,297
10202	T-1	MA Reservation	0505	Port of Morgan	Manhattan	386,076	818.5420	316,019,616	$0.0401	$0.0033	$126,785
10203	T-1	MA Reservation	0506	Port of Morgan	Manhattan	373,622	818.5420	305,825,435	$0.0401	$0.0033	$122,695
10204	T-1	MA Reservation	0507	Port of Morgan	Manhattan	386,076	818.5420	316,019,616	$0.0401	$0.0033	$126,785
10205	T-1	MA Reservation	0508	Port of Morgan	Manhattan	386,076	818.5420	316,019,616	$0.0401	$0.0033	$126,785
10206	T-1	MA Reservation	0511	Port of Morgan	Manhattan	373,622	818.5420	305,825,435	$0.0401	$0.0033	$122,695
10207	T-1	MA Reservation	0512	Port of Morgan	Manhattan	386,076	818.5420	316,019,616	$0.0401	$0.0033	$126,785
10208	T-1	MA Reservation	0601	Port of Morgan	Manhattan	386,076	818.5420	316,019,616	$0.0401	$0.0033	$126,785
10209	T-1	MA Reservation	0602	Port of Morgan	Manhattan	348,714	818.5420	285,437,072	$0.0401	$0.0033	$114,516
10210	T-1	MA Reservation	0603	Port of Morgan	Manhattan	386,076	818.5420	316,019,616	$0.0401	$0.0033	$126,785
10211	T-1	MA Reservation	0604	Port of Morgan	Manhattan	373,622	818.5420	305,825,435	$0.0401	$0.0033	$122,695

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2190F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Reservation				3,786,038		3,099,031,071			$1,243,312
10212	T-1	MA Commodity	0505	MP 396.2	Manhattan	396,428	818.5420	324,492,968	$0.0004	$0.0033	$1,313
10213	T-1	MA Commodity	0506	MP 396.2	Channahon TP	2,395	786.0914	1,882,689	$0.0004	$0.0032	$8
10214	T-1	MA Commodity	0506	MP 396.2	Will county TP	15,214	797.3327	12,130,620	$0.0004	$0.0032	$49
10215	T-1	MA Commodity	0506	MP 396.2	Manhattan TP	155,430	818.5420	127,225,983	$0.0004	$0.0033	$515
10216	T-1	MA Commodity	0506	MP 396.2	Joliet	210,601	789.7949	166,331,596	$0.0004	$0.0032	$673
10217	T-1	MA Commodity	0507	MP 396.2	Channahon	169,988	786.0914	133,626,105	$0.0004	$0.0032	$541
10218	T-1	MA Commodity	0507	MP 396.2	Joliet	154,937	789.7949	122,368,452	$0.0004	$0.0032	$495
10219	T-1	MA Commodity	0507	MP 396.2	Will County	3,353	797.3327	2,673,457	$0.0004	$0.0032	$11
10220	T-1	MA Commodity	0507	MP 396.2	Minooka	68,150	779.3090	53,109,908	$0.0004	$0.0032	$215
10221	T-1	MA Commodity	0508	MP 396.2	Manhattan	396,428	818.5420	324,492,968	$0.0004	$0.0033	$1,313
10222	T-1	MA Commodity	0511	MP 396.2	Manhattan	383,640	818.5420	314,025,453	$0.0004	$0.0033	$1,271
10223	T-1	MA Commodity	0512	MP 396.2	Ventura TP	7,824	425.4238	3,328,516	$0.0004	$0.0017	$13
10224	T-1	MA Commodity	0512	MP 396.2	Manhattan	388,604	818.5420	318,088,695	$0.0004	$0.0033	$1,287
10225	T-1	MA Commodity	0601	MP 396.2	Manhattan	396,428	818.5420	324,492,968	$0.0004	$0.0033	$1,313
10226	T-1	MA Commodity	0602	MP 396.2	Manhattan	354,228	818.5420	289,950,496	$0.0004	$0.0033	$1,173
10227	T-1	MA Commodity	0603	MP 396.2	Manhattan	396,428	818.5420	324,492,968	$0.0004	$0.0033	$1,313

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2190F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10228	T-1	MA Commodity	0604	MP 396.2	Joliet	153,239	789.7949	121,027,381	$0.0004	$0.0032	$490
10229	T-1	MA Commodity	0604	MP 396.2	Manhattan	230,401	818.5420	188,592,895	$0.0004	$0.0033	$763
	Total	MA Commodity				3,883,716		3,152,334,117			$12,756
10230	T-1	E-Schrg	0505	Port of Morgan	Manhattan	396,428	1,214.7700	481,568,849	$0.0018	$0.0219	$8,668
10231	T-1	E-Schrg	0506	Port of Morgan	Joliet	210,601	1,186.0229	249,777,603	$0.0018	$0.0213	$4,496
10232	T-1	E-Schrg	0506	Port of Morgan	Manhattan TP	155,430	1,214.7699	188,811,690	$0.0018	$0.0219	$3,399
10233	T-1	E-Schrg	0506	Port of Morgan	Channahon TP	2,395	1,182.3194	2,831,655	$0.0018	$0.0213	$51
10234	T-1	E-Schrg	0506	Port of Morgan	Will county TP	15,214	1,193.5607	18,158,832	$0.0018	$0.0215	$327
10235	T-1	E-Schrg	0507	Port of Morgan	Will County	3,353	1,193.5607	4,002,009	$0.0018	$0.0215	$72
10236	T-1	E-Schrg	0507	Port of Morgan	Minooka	68,150	1,175.5371	80,112,853	$0.0018	$0.0212	$1,442
10237	T-1	E-Schrg	0507	Port of Morgan	Channahon	169,988	1,182.3194	200,980,117	$0.0018	$0.0213	$3,618
10238	T-1	E-Schrg	0507	Port of Morgan	Joliet	154,937	1,186.0229	183,758,834	$0.0018	$0.0213	$3,308
10239	T-1	E-Schrg	0508	Port of Morgan	Manhattan	396,428	1,214.7700	481,568,849	$0.0018	$0.0219	$8,668
10240	T-1	E-Schrg	0511	Port of Morgan	Manhattan	383,640	1,214.7700	466,034,370	$0.0018	$0.0219	$8,389
10241	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	7,824	821.6518	6,428,604	$0.0018	$0.0148	$116
10242	T-1	E-Schrg	0512	Port of Morgan	Manhattan	388,604	1,214.7700	472,064,488	$0.0018	$0.0219	$8,497
10243	T-1	E-Schrg	0601	Port of Morgan	Manhattan	396,428	1,214.7700	481,568,849	$0.0018	$0.0219	$8,668

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2190F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10244	T-1	E-Schrg	0602	Port of Morgan	Manhattan	354,228	1,214.7700	430,305,554	$0.0018	$0.0219	$7,745
10245	T-1	E-Schrg	0603	Port of Morgan	Manhattan	396,428	1,214.7700	481,568,849	$0.0018	$0.0219	$8,668
10246	T-1	E-Schrg	0604	Port of Morgan	Manhattan	230,401	1,214.7700	279,884,222	$0.0018	$0.0219	$5,038
10247	T-1	E-Schrg	0604	Port of Morgan	Joliet	153,239	1,186.0229	181,744,963	$0.0018	$0.0213	$3,271
	Total	E-Schrg				3,883,716		4,691,171,190			$84,441
10248	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$963
10249	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$919
10250	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$938
10251	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$963
10252	T-1	ACA	0511			0	0.0000	0	$0.0000	$0.0000	$932
10253	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$957
10254	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$963
10255	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$861
10256	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$963
10257	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$923

Northern Border Pipeline Company
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Contract: T2190F Customer: ConocoPhillips Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$9,382
	Total	Contract:	T2190F								$1,848,849

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2191F Customer: Nicor Enerchange, L.L.C.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10258	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	90,876	0.0000	0	$0.0000	$0.1293	$11,747
	Total	SZ Reservation				90,876		0			$11,747
10259	T-1	SZ Commodity	0601	Port of Morgan TP	MP 396.2	92,504	0.0000	0	$0.0000	$0.0014	$126
	Total	SZ Commodity				92,504		0			$126
10260	T-1	MA Reservation	0601	Port of Morgan	North Hayden	90,121	853.3358	76,903,140	$0.0401	$0.0034	$30,853
	Total	MA Reservation				90,121		76,903,140			$30,853
10261	T-1	MA Commodity	0601	Will County	Davenport	2,854	138.8395	396,248	$0.0004	$0.0006	$2
10262	T-1	MA Commodity	0601	MP 396.2	Will County	18,293	797.3327	14,585,607	$0.0004	$0.0032	$59
10263	T-1	MA Commodity	0601	MP 396.2	Ventura TP	7,650	425.4238	3,254,492	$0.0004	$0.0017	$13
10264	T-1	MA Commodity	0601	MP 396.2	Davenport	16,656	658.4935	10,967,868	$0.0004	$0.0027	$44
10265	T-1	MA Commodity	0601	Will County	Channahon	976	11.2418	10,972	$0.0004	$0.0000	$0
10266	T-1	MA Commodity	0601	MP 396.2	Manhattan	49,905	818.5420	40,849,339	$0.0004	$0.0033	$165

Northern Border Pipeline Company
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Docket No: RP06-
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Contract: T2191F Customer: Nicor Enerchange, L.L.C.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				96,334		70,064,525			$284
10267	T-1	E-Schrg	0601	Port of Morgan TP	Ventura TP	7,650	821.6519	6,285,637	$0.0018	$0.0148	$113
10268	T-1	E-Schrg	0601	Port of Morgan TP	Davenport	16,656	1,054.7215	17,567,442	$0.0018	$0.0190	$316
10269	T-1	E-Schrg	0601	Port of Morgan TP	Manhattan	49,905	1,214.7700	60,623,099	$0.0018	$0.0219	$1,091
10270	T-1	E-Schrg	0601	Will County	Davenport	2,854	138.8395	396,248	$0.0018	$0.0025	$7
10271	T-1	E-Schrg	0601	Will County	Channahon	976	11.2418	10,972	$0.0018	$0.0002	$0
10272	T-1	E-Schrg	0601	Port of Morgan TP	Will County	18,293	1,193.5608	21,833,808	$0.0018	$0.0215	$393
	Total	E-Schrg				96,334		106,717,206			$1,921
10273	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$213
	Total	ACA				0		0			$213
	Total	Contract:	T2191F								$45,144

Northern Border Pipeline Company
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Contract: T2192F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10274	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	60,270	0.0000	0	$0.0000	$0.1293	$7,790
	Total	SZ Reservation				60,270		0			$7,790
10275	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	61,349	0.0000	0	$0.0000	$0.0014	$84
	Total	SZ Commodity				61,349		0			$84
10276	T-1	MA Reservation	0512	Port of Morgan	North Hayden	59,768	853.3358	51,002,451	$0.0401	$0.0034	$20,462
	Total	MA Reservation				59,768		51,002,451			$20,462
10277	T-1	MA Commodity	0512	MP 396.2	Joliet	61,349	789.7949	48,453,127	$0.0004	$0.0032	$196
	Total	MA Commodity				61,349		48,453,127			$196
10278	T-1	E-Schrg	0512	Port of Morgan	Joliet	61,349	1,186.0227	72,761,309	$0.0018	$0.0213	$1,310
	Total	E-Schrg				61,349		72,761,309			$1,310
10279	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$146

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

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Contract: T2192F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$146
	Total	Contract:	T2192F								$29,987

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2193F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10280	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	92,765	0.0000	0	$0.0000	$0.1293	$11,991
	Total	SZ Reservation				92,765		0			$11,991
10281	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	91,380	0.0000	0	$0.0000	$0.0014	$125
	Total	SZ Commodity				91,380		0			$125
10282	T-1	MA Reservation	0601	Port of Morgan	Harper	91,614	572.3693	52,437,263	$0.0401	$0.0023	$21,038
	Total	MA Reservation				91,614		52,437,263			$21,038
10283	T-1	MA Commodity	0601	MP 396.2	Ventura TP	70,058	425.4238	29,804,341	$0.0004	$0.0017	$121
10284	T-1	MA Commodity	0601	MP 396.2	Harper	21,322	572.3693	12,204,058	$0.0004	$0.0023	$49
	Total	MA Commodity				91,380		42,008,399			$170
10285	T-1	E-Schrg	0601	Port of Morgan	Harper	21,322	968.5972	20,652,429	$0.0018	$0.0174	$372
10286	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	70,058	821.6517	57,563,273	$0.0018	$0.0148	$1,036

Northern Border Pipeline Company
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Docket No: RP06-
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Part: A

Contract: T2193F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				91,380		78,215,702			$1,408
10287	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$156
	Total	ACA				0		0			$156
	Total	Contract:	T2193F								$34,887

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T2194F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10288	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	305,033	0.0000	0	$0.0000	$0.1293	$39,428
10289	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	305,033	0.0000	0	$0.0000	$0.1293	$39,428
10290	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	275,513	0.0000	0	$0.0000	$0.1293	$35,613
10291	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	305,033	0.0000	0	$0.0000	$0.1293	$39,428
	Total	SZ Reservation				1,190,612		0			$153,898
10292	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	310,496	0.0000	0	$0.0000	$0.0014	$423
10293	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	310,496	0.0000	0	$0.0000	$0.0014	$423
10294	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	277,444	0.0000	0	$0.0000	$0.0014	$378
10295	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	310,496	0.0000	0	$0.0000	$0.0014	$423
	Total	SZ Commodity				1,208,932		0			$1,649
10296	T-1	MA Reservation	0512	Port of Morgan	Ventura	299,944	425.4238	127,603,481	$0.0401	$0.0017	$51,194
10297	T-1	MA Reservation	0601	Port of Morgan	Ventura	299,944	425.4238	127,603,481	$0.0401	$0.0017	$51,194
10298	T-1	MA Reservation	0602	Port of Morgan	Ventura	270,918	425.4238	115,254,757	$0.0401	$0.0017	$46,239
10299	T-1	MA Reservation	0603	Port of Morgan	Ventura	299,944	425.4238	127,603,481	$0.0401	$0.0017	$51,194

Northern Border Pipeline Company
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Docket No: RP06-
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Contract: T2194F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Reservation				1,170,751		498,065,198			$199,821
10300	T-1	MA Commodity	0512	MP 396.2	Ventura TP	310,496	425.4238	132,092,388	$0.0004	$0.0017	$535
10301	T-1	MA Commodity	0601	MP 396.2	Ventura TP	310,496	425.4238	132,092,388	$0.0004	$0.0017	$535
10302	T-1	MA Commodity	0602	MP 396.2	Ventura TP	277,444	425.4238	118,031,281	$0.0004	$0.0017	$478
10303	T-1	MA Commodity	0603	MP 396.2	Ventura TP	310,496	425.4238	132,092,388	$0.0004	$0.0017	$535
	Total	MA Commodity				1,208,932		514,308,445			$2,081
10304	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	310,496	821.6518	255,119,584	$0.0018	$0.0148	$4,592
10305	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	310,496	821.6518	255,119,584	$0.0018	$0.0148	$4,592
10306	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	277,444	821.6518	227,962,350	$0.0018	$0.0148	$4,103
10307	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	310,496	821.6518	255,119,584	$0.0018	$0.0148	$4,592
	Total	E-Schrg				1,208,932		993,321,102			$17,880
10308	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$510
10309	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$510
10310	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$456

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Part: A

Contract: T2194F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10311	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$510
	Total	ACA				0		0			$1,987
	Total	Contract:	T2194F								$377,315

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2195F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10312	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	1,281,436	0.0000	0	$0.0000	$0.1293	$165,638
10313	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	1,281,436	0.0000	0	$0.0000	$0.1293	$165,638
10314	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	1,157,426	0.0000	0	$0.0000	$0.1293	$149,608
10315	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	1,281,436	0.0000	0	$0.0000	$0.1293	$165,638
	Total	SZ Reservation				5,001,734		0			$646,521
10316	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	1,295,441	0.0000	0	$0.0000	$0.0014	$1,767
10317	T-1	SZ Commodity	0601	Buford-Bearpaw	MP 396.2	31,577	0.0000	0	$0.0000	$0.0014	$43
10318	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	1,268,019	0.0000	0	$0.0000	$0.0014	$1,729
10319	T-1	SZ Commodity	0601	Watford City	MP 396.2	154,941	0.0000	0	$0.0000	$0.0014	$211
10320	T-1	SZ Commodity	0602	Manning	MP 396.2	2,725	0.0000	0	$0.0000	$0.0014	$4
10321	T-1	SZ Commodity	0602	Watford City	MP 396.2	2,500	0.0000	0	$0.0000	$0.0014	$3
10322	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	1,165,532	0.0000	0	$0.0000	$0.0014	$1,590
10323	T-1	SZ Commodity	0602	Manning TP	MP 396.2	6,312	0.0000	0	$0.0000	$0.0014	$9
10324	T-1	SZ Commodity	0603	Glen Ullin	MP 396.2	7,000	0.0000	0	$0.0000	$0.0014	$10
10325	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	1,301,879	0.0000	0	$0.0000	$0.0014	$1,775
10326	T-1	SZ Commodity	0603	Watford City	MP 396.2	4,000	0.0000	0	$0.0000	$0.0014	$5

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2195F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	SZ Commodity				5,239,926		0			$7,146
10327	T-1	MA Reservation	0512	Port of Morgan	Ventura	1,260,060	425.4238	536,059,469	$0.0401	$0.0017	$215,064
10328	T-1	MA Reservation	0601	Port of Morgan	Ventura	1,260,060	425.4238	536,059,469	$0.0401	$0.0017	$215,064
10329	T-1	MA Reservation	0602	Port of Morgan	Ventura	1,138,119	425.4238	484,182,746	$0.0401	$0.0017	$194,251
10330	T-1	MA Reservation	0603	Port of Morgan	Ventura	1,260,060	425.4238	536,059,469	$0.0401	$0.0017	$215,064
	Total	MA Reservation				4,918,298		2,092,361,153			$839,442
10331	T-1	MA Commodity	0512	Aberdeen TP	Ventura TP	483,978	290.5242	140,607,325	$0.0004	$0.0012	$569
10332	T-1	MA Commodity	0512	MP 396.2	Ventura TP	254,332	425.4238	108,198,886	$0.0004	$0.0017	$438
10333	T-1	MA Commodity	0512	Watertown TP	Ventura TP	214,033	219.1324	46,901,564	$0.0004	$0.0009	$190
10334	T-1	MA Commodity	0512	MP 396.2	Watertown	341,594	206.2914	70,467,904	$0.0004	$0.0008	$285
10335	T-1	MA Commodity	0512	MP 396.2	Aberdeen	699,515	134.8996	94,364,294	$0.0004	$0.0005	$382
10336	T-1	MA Commodity	0512	Aberdeen TP	Ventura	2,742	290.5241	796,617	$0.0004	$0.0012	$3
10337	T-1	MA Commodity	0601	MP 396.2	Ventura TP	31,577	425.4238	13,433,607	$0.0004	$0.0017	$54
10338	T-1	MA Commodity	0601	Watertown TP	Ventura TP	341,316	219.1324	74,793,394	$0.0004	$0.0009	$303
10339	T-1	MA Commodity	0601	MP 396.2	Ventura TP	154,941	425.4238	65,915,589	$0.0004	$0.0017	$267

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2195F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10340	T-1	MA Commodity	0601	MP 396.2	Ventura TP	45,150	425.4238	19,207,885	$0.0004	$0.0017	$78
10341	T-1	MA Commodity	0601	Aberdeen TP	Ventura TP	630,815	290.5242	183,267,021	$0.0004	$0.0012	$742
10342	T-1	MA Commodity	0601	MP 396.2	Watertown	384,586	206.2914	79,336,784	$0.0004	$0.0008	$321
10343	T-1	MA Commodity	0601	MP 396.2	Aberdeen	688,045	134.8996	92,816,995	$0.0004	$0.0005	$376
10344	T-1	MA Commodity	0602	MP 396.2	Ventura TP	6,312	425.4238	2,685,275	$0.0004	$0.0017	$11
10345	T-1	MA Commodity	0602	MP 396.2	Ventura TP	2,500	425.4238	1,063,560	$0.0004	$0.0017	$4
10346	T-1	MA Commodity	0602	Watertown TP	Ventura TP	242,105	219.1324	53,053,051	$0.0004	$0.0009	$215
10347	T-1	MA Commodity	0602	MP 396.2	Watertown	292,137	206.2914	60,265,351	$0.0004	$0.0008	$244
10348	T-1	MA Commodity	0602	MP 396.2	Ventura TP	261,175	425.4238	111,110,061	$0.0004	$0.0017	$450
10349	T-1	MA Commodity	0602	MP 396.2	Ventura TP	2,725	425.4238	1,159,280	$0.0004	$0.0017	$5
10350	T-1	MA Commodity	0602	MP 396.2	Aberdeen	612,220	134.8996	82,588,233	$0.0004	$0.0005	$334
10351	T-1	MA Commodity	0602	Aberdeen TP	Ventura TP	510,549	290.5242	148,326,839	$0.0004	$0.0012	$600
10352	T-1	MA Commodity	0603	Aberdeen TP	Ventura TP	614,277	290.5242	178,462,338	$0.0004	$0.0012	$722
10353	T-1	MA Commodity	0603	MP 396.2	Watertown	305,431	206.2914	63,007,789	$0.0004	$0.0008	$255
10354	T-1	MA Commodity	0603	MP 396.2	Ventura TP	4,000	425.4238	1,701,695	$0.0004	$0.0017	$7
10355	T-1	MA Commodity	0603	MP 396.2	Ventura TP	333,422	425.4238	141,845,654	$0.0004	$0.0017	$574
10356	T-1	MA Commodity	0603	Watertown TP	Ventura TP	265,939	219.1324	58,275,845	$0.0004	$0.0009	$236
10357	T-1	MA Commodity	0603	MP 396.2	Aberdeen	654,534	134.8996	88,296,375	$0.0004	$0.0005	$357

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2195F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10358	T-1	MA Commodity	0603	MP 396.2	Ventura TP	7,000	425.4238	2,977,967	$0.0004	$0.0017	$12
	Total	MA Commodity				8,386,950		1,984,927,177			$8,032
10359	T-1	E-Schrg	0512	Watertown TP	Ventura TP	214,033	219.1324	46,901,564	$0.0018	$0.0039	$844
10360	T-1	E-Schrg	0512	Port of Morgan	Aberdeen	699,515	531.1276	371,531,714	$0.0018	$0.0096	$6,688
10361	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	254,332	821.6518	208,972,344	$0.0018	$0.0148	$3,762
10362	T-1	E-Schrg	0512	Aberdeen TP	Ventura TP	483,978	290.5242	140,607,325	$0.0018	$0.0052	$2,531
10363	T-1	E-Schrg	0512	Port of Morgan	Watertown	341,594	602.5194	205,817,013	$0.0018	$0.0108	$3,705
10364	T-1	E-Schrg	0512	Aberdeen TP	Ventura	2,742	290.5241	796,617	$0.0018	$0.0052	$14
10365	T-1	E-Schrg	0601	Port of Morgan	Buford-Bearpaw TP	2,104	196.1112	412,618	$0.0018	$0.0035	$7
10366	T-1	E-Schrg	0601	Watford City	Ventura TP	154,941	593.1178	91,898,265	$0.0018	$0.0107	$1,654
10367	T-1	E-Schrg	0601	Port of Morgan	Watertown	384,586	602.5194	231,720,536	$0.0018	$0.0108	$4,171
10368	T-1	E-Schrg	0601	Port of Morgan	Watford City TP	148,134	228.5340	33,853,657	$0.0018	$0.0041	$609
10369	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	45,150	821.6520	37,097,589	$0.0018	$0.0148	$668
10370	T-1	E-Schrg	0601	Port of Morgan	Aberdeen	688,045	531.1276	365,439,687	$0.0018	$0.0096	$6,578
10371	T-1	E-Schrg	0601	Buford-Bearpaw	Ventura TP	31,577	625.5407	19,752,699	$0.0018	$0.0113	$356
10372	T-1	E-Schrg	0601	Aberdeen TP	Ventura TP	630,815	290.5242	183,267,021	$0.0018	$0.0052	$3,299
10373	T-1	E-Schrg	0601	Watertown TP	Ventura TP	341,316	219.1324	74,793,394	$0.0018	$0.0039	$1,346

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2195F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10374	T-1	E-Schrg	0602	Manning	Ventura TP	2,725	549.1780	1,496,510	$0.0018	$0.0099	$27
10375	T-1	E-Schrg	0602	Manning TP	Ventura TP	6,312	549.1778	3,466,410	$0.0018	$0.0099	$62
10376	T-1	E-Schrg	0602	Aberdeen TP	Ventura TP	510,549	290.5242	148,326,839	$0.0018	$0.0052	$2,670
10377	T-1	E-Schrg	0602	Watford City	Ventura TP	2,500	593.1180	1,482,795	$0.0018	$0.0107	$27
10378	T-1	E-Schrg	0602	Port of Morgan	Watertown	292,137	602.5194	176,018,220	$0.0018	$0.0108	$3,168
10379	T-1	E-Schrg	0602	Port of Morgan	Aberdeen	612,220	531.1276	325,166,940	$0.0018	$0.0096	$5,853
10380	T-1	E-Schrg	0602	Watertown TP	Ventura TP	242,105	219.1324	53,053,051	$0.0018	$0.0039	$955
10381	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	261,175	821.6518	214,594,912	$0.0018	$0.0148	$3,863
10382	T-1	E-Schrg	0603	Port of Morgan	Watford City TP	2,672	228.5341	610,643	$0.0018	$0.0041	$11
10383	T-1	E-Schrg	0603	Aberdeen TP	Ventura TP	614,277	290.5242	178,462,338	$0.0018	$0.0052	$3,212
10384	T-1	E-Schrg	0603	Port of Morgan	Watertown	305,431	602.5194	184,028,108	$0.0018	$0.0108	$3,313
10385	T-1	E-Schrg	0603	Glen Ullin	Ventura TP	7,000	491.2401	3,438,681	$0.0018	$0.0088	$62
10386	T-1	E-Schrg	0603	Port of Morgan	Aberdeen	654,534	531.1276	347,641,068	$0.0018	$0.0096	$6,258
10387	T-1	E-Schrg	0603	Watertown TP	Ventura TP	265,939	219.1324	58,275,845	$0.0018	$0.0039	$1,049
10388	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	333,422	821.6518	273,956,800	$0.0018	$0.0148	$4,931
10389	T-1	E-Schrg	0603	Port of Morgan	Glen Ullin TP	5,820	330.4117	1,922,996	$0.0018	$0.0059	$35
10390	T-1	E-Schrg	0603	Watford City	Ventura TP	4,000	593.1178	2,372,471	$0.0018	$0.0107	$43

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2195F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				8,545,680		3,987,176,670			$71,769
10391	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$1,949
10392	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$2,076
10393	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$1,847
10394	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$2,101
	Total	ACA				0		0			$7,974
	Total	Contract:	T2195F								$1,580,885

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2196F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10395	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	580,542	0.0000	0	$0.0000	$0.1293	$75,040
	Total	SZ Reservation				580,542		0			$75,040
10396	T-1	SZ Commodity	0602	Manning	MP 396.2	57,100	0.0000	0	$0.0000	$0.0014	$78
10397	T-1	SZ Commodity	0602	Watford City	MP 396.2	23,105	0.0000	0	$0.0000	$0.0014	$32
10398	T-1	SZ Commodity	0602	Manning TP	MP 396.2	2,481	0.0000	0	$0.0000	$0.0014	$3
10399	T-1	SZ Commodity	0602	Hebron	MP 396.2	35,000	0.0000	0	$0.0000	$0.0014	$48
10400	T-1	SZ Commodity	0602	Glen Ullin TP	MP 396.2	338	0.0000	0	$0.0000	$0.0014	$0
10401	T-1	SZ Commodity	0602	Glen Ullin	MP 396.2	143,750	0.0000	0	$0.0000	$0.0014	$196
10402	T-1	SZ Commodity	0602	Buford-Bearpaw	MP 396.2	42,500	0.0000	0	$0.0000	$0.0014	$58
10403	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	569,887	0.0000	0	$0.0000	$0.0014	$777
	Total	SZ Commodity				874,161		0			$1,192
10404	T-1	MA Reservation	0602	Port of Morgan	Ventura	570,858	425.4238	242,856,593	$0.0401	$0.0017	$97,433
	Total	MA Reservation				570,858		242,856,593			$97,433
10405	T-1	MA Commodity	0602	MP 396.2	Ventura TP	35,000	425.4238	14,889,833	$0.0004	$0.0017	$60

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2196F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10406	T-1	MA Commodity	0602	MP 396.2	Ventura TP	37,100	425.4238	15,783,223	$0.0004	$0.0017	$64
10407	T-1	MA Commodity	0602	MP 396.2	Ventura TP	338	425.4238	143,793	$0.0004	$0.0017	$1
10408	T-1	MA Commodity	0602	MP 396.2	Ventura TP	23,105	425.4238	9,829,417	$0.0004	$0.0017	$40
10409	T-1	MA Commodity	0602	MP 396.2	Ventura TP	42,500	425.4238	18,080,512	$0.0004	$0.0017	$73
10410	T-1	MA Commodity	0602	MP 396.2	Ventura TP	315,653	425.4238	134,286,299	$0.0004	$0.0017	$543
10411	T-1	MA Commodity	0602	MP 396.2	Ventura TP	2,481	425.4238	1,055,476	$0.0004	$0.0017	$4
10412	T-1	MA Commodity	0602	MP 396.2	Ventura TP	131,250	425.4238	55,836,874	$0.0004	$0.0017	$226
	Total	MA Commodity				587,427		249,905,427			$1,011
10413	T-1	E-Schrg	0602	Port of Morgan	Manning TP	41,077	272.4740	11,192,414	$0.0018	$0.0049	$201
10414	T-1	E-Schrg	0602	Glen Ullin TP	Ventura TP	338	491.2396	166,039	$0.0018	$0.0088	$3
10415	T-1	E-Schrg	0602	Port of Morgan	Buford-Bearpaw TP	37,396	196.1112	7,333,773	$0.0018	$0.0035	$132
10416	T-1	E-Schrg	0602	Manning	Ventura TP	37,100	549.1778	20,374,495	$0.0018	$0.0099	$367
10417	T-1	E-Schrg	0602	Port of Morgan	Hebron TP	35,000	306.5866	10,730,532	$0.0018	$0.0055	$193
10418	T-1	E-Schrg	0602	Glen Ullin	Ventura TP	131,250	491.2401	64,475,263	$0.0018	$0.0088	$1,161
10419	T-1	E-Schrg	0602	Hebron	Ventura TP	35,000	515.0652	18,027,281	$0.0018	$0.0093	$324
10420	T-1	E-Schrg	0602	Watford City	Ventura TP	23,105	593.1178	13,703,987	$0.0018	$0.0107	$247
10421	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	315,653	821.6518	259,356,860	$0.0018	$0.0148	$4,668

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2196F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10422	T-1	E-Schrg	0602	Port of Morgan	Glen Ullin TP	119,459	330.4117	39,470,656	$0.0018	$0.0059	$710
10423	T-1	E-Schrg	0602	Port of Morgan	Watford City TP	21,302	228.5340	4,868,231	$0.0018	$0.0041	$88
10424	T-1	E-Schrg	0602	Buford-Bearpaw	Ventura TP	42,500	625.5408	26,585,483	$0.0018	$0.0113	$479
10425	T-1	E-Schrg	0602	Manning TP	Ventura TP	2,481	549.1778	1,362,510	$0.0018	$0.0099	$25
	Total	E-Schrg				841,661		477,647,524			$8,598
10426	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$955
	Total	ACA				0		0			$955
	Total	Contract:	T2196F								$184,229

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2197F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10427	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	459,102	0.0000	0	$0.0000	$0.1293	$59,343
10428	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	459,102	0.0000	0	$0.0000	$0.1293	$59,343
10429	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	414,673	0.0000	0	$0.0000	$0.1293	$53,600
10430	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	459,102	0.0000	0	$0.0000	$0.1293	$59,343
	Total	SZ Reservation				1,791,980		0			$231,630
10431	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	467,351	0.0000	0	$0.0000	$0.0014	$637
10432	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	467,325	0.0000	0	$0.0000	$0.0014	$637
10433	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	417,578	0.0000	0	$0.0000	$0.0014	$569
10434	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	467,324	0.0000	0	$0.0000	$0.0014	$637
	Total	SZ Commodity				1,819,578		0			$2,482
10435	T-1	MA Reservation	0512	Port of Morgan	Ventura	451,444	425.4238	192,054,959	$0.0401	$0.0017	$77,051
10436	T-1	MA Reservation	0601	Port of Morgan	Ventura	451,444	425.4238	192,054,959	$0.0401	$0.0017	$77,051
10437	T-1	MA Reservation	0602	Port of Morgan	Ventura	407,756	425.4238	173,468,995	$0.0401	$0.0017	$69,595
10438	T-1	MA Reservation	0603	Port of Morgan	Ventura	451,444	425.4238	192,054,959	$0.0401	$0.0017	$77,051

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2197F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Reservation				1,762,087		749,633,871			$300,748
10439	T-1	MA Commodity	0512	MP 396.2	Ventura	467,351	425.4238	198,822,238	$0.0004	$0.0017	$805
10440	T-1	MA Commodity	0601	MP 396.2	Ventura	467,325	425.4238	198,811,177	$0.0004	$0.0017	$804
10441	T-1	MA Commodity	0602	MP 396.2	Ventura TP	3,222	425.4238	1,370,715	$0.0004	$0.0017	$6
10442	T-1	MA Commodity	0602	MP 396.2	Ventura	414,356	425.4238	176,276,904	$0.0004	$0.0017	$713
10443	T-1	MA Commodity	0603	MP 396.2	Ventura	457,047	425.4238	194,438,672	$0.0004	$0.0017	$787
10444	T-1	MA Commodity	0603	MP 396.2	Ventura TP	10,277	425.4238	4,372,080	$0.0004	$0.0017	$18
	Total	MA Commodity				1,819,578		774,091,787			$3,132
10445	T-1	E-Schrg	0512	Port of Morgan	Ventura	467,351	821.6518	383,999,803	$0.0018	$0.0148	$6,912
10446	T-1	E-Schrg	0601	Port of Morgan	Ventura	467,325	821.6518	383,978,431	$0.0018	$0.0148	$6,912
10447	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	3,222	821.6518	2,647,362	$0.0018	$0.0148	$48
10448	T-1	E-Schrg	0602	Port of Morgan	Ventura	414,356	821.6518	340,456,356	$0.0018	$0.0148	$6,128
10449	T-1	E-Schrg	0603	Port of Morgan	Ventura	457,047	821.6518	375,533,493	$0.0018	$0.0148	$6,760
10450	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	10,277	821.6518	8,444,116	$0.0018	$0.0148	$152

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2197F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				1,819,578		1,495,059,561			$26,911
10451	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$768
10452	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$768
10453	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$686
10454	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$768
	Total	ACA				0		0			$2,990
	Total	Contract:	T2197F								$567,894

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2198F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10455	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	1,032,835	0.0000	0	$0.0000	$0.1293	$133,504
	Total	SZ Reservation				1,032,835		0			$133,504
10456	T-1	SZ Commodity	0512	Manning	MP 396.2	28,856	0.0000	0	$0.0000	$0.0014	$39
10457	T-1	SZ Commodity	0512	Buford-Bearpaw	MP 396.2	18,000	0.0000	0	$0.0000	$0.0014	$25
10458	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	923,573	0.0000	0	$0.0000	$0.0014	$1,260
10459	T-1	SZ Commodity	0512	Watford City	MP 396.2	23,000	0.0000	0	$0.0000	$0.0014	$31
10460	T-1	SZ Commodity	0512	Glen Ullin	MP 396.2	202,909	0.0000	0	$0.0000	$0.0014	$277
10461	T-1	SZ Commodity	0512	Glen Ullin TP	MP 396.2	13,302	0.0000	0	$0.0000	$0.0014	$18
10462	T-1	SZ Commodity	0512	Hebron	MP 396.2	77,000	0.0000	0	$0.0000	$0.0014	$105
	Total	SZ Commodity				1,286,640		0			$1,755
10463	T-1	MA Reservation	0512	Port of Morgan	Ventura	1,015,606	425.4238	432,063,142	$0.0401	$0.0017	$173,341
	Total	MA Reservation				1,015,606		432,063,142			$173,341
10464	T-1	MA Commodity	0512	MP 396.2	Watertown	1,258	206.2914	259,515	$0.0004	$0.0008	$1
10465	T-1	MA Commodity	0512	MP 396.2	Ventura TP	13,302	425.4238	5,658,987	$0.0004	$0.0017	$23

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2198F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10466	T-1	MA Commodity	0512	MP 396.2	Ventura TP	18,000	425.4238	7,657,628	$0.0004	$0.0017	$31
10467	T-1	MA Commodity	0512	MP 396.2	Ventura TP	659,731	425.4238	280,665,269	$0.0004	$0.0017	$1,136
10468	T-1	MA Commodity	0512	MP 396.2	Ventura TP	23,000	425.4238	9,784,747	$0.0004	$0.0017	$40
10469	T-1	MA Commodity	0512	MP 396.2	Ventura TP	28,856	425.4238	12,276,029	$0.0004	$0.0017	$50
10470	T-1	MA Commodity	0512	MP 396.2	Ventura TP	77,000	425.4238	32,757,633	$0.0004	$0.0017	$133
10471	T-1	MA Commodity	0512	MP 396.2	Ventura TP	202,909	425.4238	86,322,318	$0.0004	$0.0017	$349
	Total	MA Commodity				1,024,056		435,382,126			$1,762
10472	T-1	E-Schrg	0512	Glen Ullin	Ventura TP	202,909	491.2402	99,677,048	$0.0018	$0.0088	$1,794
10473	T-1	E-Schrg	0512	Port of Morgan	Hebron TP	38,800	306.5866	11,895,560	$0.0018	$0.0055	$214
10474	T-1	E-Schrg	0512	Port of Morgan	Buford-Bearpaw TP	17,172	196.1111	3,367,620	$0.0018	$0.0035	$61
10475	T-1	E-Schrg	0512	Manning	Ventura TP	28,856	549.1778	15,847,075	$0.0018	$0.0099	$285
10476	T-1	E-Schrg	0512	Hebron	Ventura TP	77,000	515.0652	39,660,021	$0.0018	$0.0093	$714
10477	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	659,731	821.6518	542,069,164	$0.0018	$0.0148	$9,757
10478	T-1	E-Schrg	0512	Buford-Bearpaw	Ventura TP	18,000	625.5407	11,259,732	$0.0018	$0.0113	$203
10479	T-1	E-Schrg	0512	Watford City	Ventura TP	23,000	593.1178	13,641,709	$0.0018	$0.0107	$246
10480	T-1	E-Schrg	0512	Glen Ullin TP	Ventura TP	13,302	491.2401	6,534,476	$0.0018	$0.0088	$118
10481	T-1	E-Schrg	0512	Port of Morgan	Glen Ullin TP	170,577	330.4117	56,360,641	$0.0018	$0.0059	$1,014

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2198F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10482	T-1	E-Schrg	0512	Port of Morgan	Manning TP	28,422	272.4740	7,744,256	$0.0018	$0.0049	$139
10483	T-1	E-Schrg	0512	Port of Morgan	Watertown	1,258	602.5191	757,969	$0.0018	$0.0108	$14
10484	T-1	E-Schrg	0512	Port of Morgan	Watford City TP	7,613	228.5340	1,739,829	$0.0018	$0.0041	$31
	Total	E-Schrg				1,286,640		810,555,100			$14,590
10485	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$1,621
	Total	ACA				0		0			$1,621
	Total	Contract:	T2198F								$326,572

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2199F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10486	T-1	SZ Reservation	0512	Port of Morgan	MP 396.2	1,128,737	0.0000	0	$0.0000	$0.1293	$145,900
10487	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	1,128,737	0.0000	0	$0.0000	$0.1293	$145,900
10488	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	1,019,504	0.0000	0	$0.0000	$0.1293	$131,780
10489	T-1	SZ Reservation	0603	Port of Morgan	MP 396.2	1,128,737	0.0000	0	$0.0000	$0.1293	$145,900
	Total	SZ Reservation				4,405,715		0			$569,480
10490	T-1	SZ Commodity	0512	Port of Morgan	MP 396.2	1,130,619	0.0000	0	$0.0000	$0.0014	$1,542
10491	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	1,148,953	0.0000	0	$0.0000	$0.0014	$1,567
10492	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	1,026,646	0.0000	0	$0.0000	$0.0014	$1,400
10493	T-1	SZ Commodity	0603	Port of Morgan	MP 396.2	1,148,849	0.0000	0	$0.0000	$0.0014	$1,567
	Total	SZ Commodity				4,455,067		0			$6,076
10494	T-1	MA Reservation	0512	Port of Morgan	Ventura	1,109,908	425.4238	472,181,289	$0.0401	$0.0017	$189,436
10495	T-1	MA Reservation	0601	Port of Morgan	Ventura	1,109,908	425.4238	472,181,289	$0.0401	$0.0017	$189,436
10496	T-1	MA Reservation	0602	Port of Morgan	Ventura	1,002,498	425.4238	426,486,325	$0.0401	$0.0017	$171,104
10497	T-1	MA Reservation	0603	Port of Morgan	Ventura	1,109,908	425.4238	472,181,289	$0.0401	$0.0017	$189,436

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2199F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Reservation				4,332,222		1,843,030,192			$739,412
10498	T-1	MA Commodity	0512	MP 396.2	Ventura TP	1,130,619	425.4238	480,992,231	$0.0004	$0.0017	$1,946
10499	T-1	MA Commodity	0601	MP 396.2	Ventura TP	1,148,953	425.4238	488,791,951	$0.0004	$0.0017	$1,978
10500	T-1	MA Commodity	0602	MP 396.2	Ventura TP	1,026,646	425.4238	436,759,643	$0.0004	$0.0017	$1,767
10501	T-1	MA Commodity	0603	MP 396.2	Ventura TP	1,148,849	425.4238	488,747,707	$0.0004	$0.0017	$1,978
	Total	MA Commodity				4,455,067		1,895,291,532			$7,669
10502	T-1	E-Schrg	0512	Port of Morgan	Ventura TP	1,130,619	821.6518	928,975,144	$0.0018	$0.0148	$16,722
10503	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	1,148,953	821.6518	944,039,311	$0.0018	$0.0148	$16,993
10504	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	1,026,646	821.6518	843,545,542	$0.0018	$0.0148	$15,184
10505	T-1	E-Schrg	0603	Port of Morgan	Ventura TP	1,148,849	821.6518	943,953,858	$0.0018	$0.0148	$16,991
	Total	E-Schrg				4,455,067		3,660,513,855			$65,889
10506	T-1	ACA	0512			0	0.0000	0	$0.0000	$0.0000	$1,858
10507	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$1,888
10508	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$1,687

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2199F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10509	T-1	ACA	0603			0	0.0000	0	$0.0000	$0.0000	$1,888
	Total	ACA				0		0			$7,321
	Total	Contract:	T2199F								$1,395,847

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2200F Customer: ConocoPhillips Company

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10510	T-1	SZ Reservation	0601	Port of Morgan	MP 396.2	1,031,891	0.0000	0	$0.0000	$0.1293	$133,382
	Total	SZ Reservation				1,031,891		0			$133,382
10511	T-1	SZ Commodity	0601	Port of Morgan	MP 396.2	1,050,373	0.0000	0	$0.0000	$0.0014	$1,432
	Total	SZ Commodity				1,050,373		0			$1,432
10512	T-1	MA Reservation	0601	Port of Morgan	Ventura	1,014,678	425.4238	431,668,203	$0.0401	$0.0017	$173,183
	Total	MA Reservation				1,014,678		431,668,203			$173,183
10513	T-1	MA Commodity	0601	MP 396.2	Ventura TP	1,050,373	425.4238	446,853,673	$0.0004	$0.0017	$1,808
	Total	MA Commodity				1,050,373		446,853,673			$1,808
10514	T-1	E-Schrg	0601	Port of Morgan	Ventura TP	1,050,373	821.6518	863,040,868	$0.0018	$0.0148	$15,535
	Total	E-Schrg				1,050,373		863,040,868			$15,535
10515	T-1	ACA	0601			0	0.0000	0	$0.0000	$0.0000	$1,726

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2200F Customer: ConocoPhillips Company

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$1,726
	Total	Contract:	T2200F								$327,066

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2201F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10516	T-1	SZ Reservation	0602	Port of Morgan	MP 396.2	3,767	0.0000	0	$0.0000	$0.1293	$487
	Total	SZ Reservation				3,767		0			$487
10517	T-1	SZ Commodity	0602	Port of Morgan	MP 396.2	3,834	0.0000	0	$0.0000	$0.0014	$5
	Total	SZ Commodity				3,834		0			$5
10518	T-1	MA Reservation	0602	Port of Morgan	Ventura	3,704	425.4238	1,575,646	$0.0401	$0.0017	$632
	Total	MA Reservation				3,704		1,575,646			$632
10519	T-1	MA Commodity	0602	MP 396.2	Ventura TP	3,834	425.4238	1,631,075	$0.0004	$0.0017	$7
	Total	MA Commodity				3,834		1,631,075			$7
10520	T-1	E-Schrg	0602	Port of Morgan	Ventura TP	3,834	821.6518	3,150,213	$0.0018	$0.0148	$57
	Total	E-Schrg				3,834		3,150,213			$57
10521	T-1	ACA	0602			0	0.0000	0	$0.0000	$0.0000	$6

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2201F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$6
	Total	Contract:	T2201F								$1,194

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2203F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10522	T-1	SZ Reservation	0505	Buford-Bearpaw	MP 396.2	311,348	0.0000	0	$0.0000	$0.1293	$40,245
10523	T-1	SZ Reservation	0506	Buford-Bearpaw	MP 396.2	301,305	0.0000	0	$0.0000	$0.1293	$38,946
10524	T-1	SZ Reservation	0507	Buford-Bearpaw	MP 396.2	311,348	0.0000	0	$0.0000	$0.1293	$40,245
10525	T-1	SZ Reservation	0508	Buford-Bearpaw	MP 396.2	311,348	0.0000	0	$0.0000	$0.1293	$40,245
10526	T-1	SZ Reservation	0604	Buford-Bearpaw	MP 396.2	301,305	0.0000	0	$0.0000	$0.1293	$38,946
	Total	SZ Reservation				1,536,653		0			$198,627
10527	T-1	SZ Commodity	0505	Buford-Bearpaw	MP 396.2	312,697	0.0000	0	$0.0000	$0.0014	$426
10528	T-1	SZ Commodity	0506	Buford-Bearpaw	MP 396.2	302,608	0.0000	0	$0.0000	$0.0014	$413
10529	T-1	SZ Commodity	0507	Buford-Bearpaw	MP 396.2	312,697	0.0000	0	$0.0000	$0.0014	$426
10530	T-1	SZ Commodity	0508	Buford-Bearpaw	MP 396.2	312,697	0.0000	0	$0.0000	$0.0014	$426
10531	T-1	SZ Commodity	0604	Buford-Bearpaw	MP 396.2	302,610	0.0000	0	$0.0000	$0.0014	$413
	Total	SZ Commodity				1,543,309		0			$2,105
10532	T-1	MA Reservation	0505	Buford-Bearpaw	Aberdeen	309,347	134.8996	41,730,765	$0.0401	$0.0005	$16,742
10533	T-1	MA Reservation	0506	Buford-Bearpaw	Aberdeen	299,368	134.8996	40,384,611	$0.0401	$0.0005	$16,202
10534	T-1	MA Reservation	0507	Buford-Bearpaw	Aberdeen	309,347	134.8996	41,730,765	$0.0401	$0.0005	$16,742

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T2203F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10535	T-1	MA Reservation	0508	Buford-Bearpaw	Aberdeen	309,347	134.8996	41,730,765	$0.0401	$0.0005	$16,742
10536	T-1	MA Reservation	0604	Buford-Bearpaw	Aberdeen	299,368	134.8996	40,384,611	$0.0401	$0.0005	$16,202
	Total	MA Reservation				1,526,776		205,961,516			$82,630
10537	T-1	MA Commodity	0505	MP 396.2	Aberdeen	312,697	134.8996	42,182,700	$0.0004	$0.0005	$171
10538	T-1	MA Commodity	0506	MP 396.2	Aberdeen	302,608	134.8996	40,821,698	$0.0004	$0.0005	$165
10539	T-1	MA Commodity	0507	MP 396.2	Aberdeen	312,697	134.8996	42,182,700	$0.0004	$0.0005	$171
10540	T-1	MA Commodity	0508	MP 396.2	Aberdeen	312,697	134.8996	42,182,700	$0.0004	$0.0005	$171
10541	T-1	MA Commodity	0604	MP 396.2	Aberdeen	302,610	134.8996	40,821,968	$0.0004	$0.0005	$165
	Total	MA Commodity				1,543,309		208,191,767			$842
10542	T-1	E-Schrg	0505	Buford-Bearpaw	Aberdeen	312,697	335.0165	104,758,641	$0.0018	$0.0060	$1,886
10543	T-1	E-Schrg	0506	Buford-Bearpaw	Aberdeen	302,608	335.0165	101,378,660	$0.0018	$0.0060	$1,825
10544	T-1	E-Schrg	0507	Buford-Bearpaw	Aberdeen	312,697	335.0165	104,758,641	$0.0018	$0.0060	$1,886
10545	T-1	E-Schrg	0508	Buford-Bearpaw	Aberdeen	312,697	335.0165	104,758,641	$0.0018	$0.0060	$1,886
10546	T-1	E-Schrg	0604	Buford-Bearpaw	Aberdeen	302,610	335.0165	101,379,330	$0.0018	$0.0060	$1,825

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Contract: T2203F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				1,543,309		517,033,913			$9,307
10547	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$210
10548	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$203
10549	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$210
10550	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$210
10551	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$203
	Total	ACA				0		0			$1,034
	Total	Contract:	T2203F								$294,545

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

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Contract: T2204F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10552	T-1	SZ Reservation	0505	Buford-Bearpaw	MP 396.2	155,998	0.0000	0	$0.0000	$0.1293	$20,164
10553	T-1	SZ Reservation	0506	Buford-Bearpaw	MP 396.2	150,966	0.0000	0	$0.0000	$0.1293	$19,514
10554	T-1	SZ Reservation	0507	Buford-Bearpaw	MP 396.2	155,998	0.0000	0	$0.0000	$0.1293	$20,164
10555	T-1	SZ Reservation	0508	Buford-Bearpaw	MP 396.2	155,998	0.0000	0	$0.0000	$0.1293	$20,164
10556	T-1	SZ Reservation	0604	Buford-Bearpaw	MP 396.2	150,966	0.0000	0	$0.0000	$0.1293	$19,514
	Total	SZ Reservation				769,926		0			$99,520
10557	T-1	SZ Commodity	0505	Buford-Bearpaw	MP 396.2	156,674	0.0000	0	$0.0000	$0.0014	$214
10558	T-1	SZ Commodity	0506	Buford-Bearpaw	MP 396.2	151,620	0.0000	0	$0.0000	$0.0014	$207
10559	T-1	SZ Commodity	0507	Buford-Bearpaw	MP 396.2	156,674	0.0000	0	$0.0000	$0.0014	$214
10560	T-1	SZ Commodity	0508	Buford-Bearpaw	MP 396.2	156,674	0.0000	0	$0.0000	$0.0014	$214
10561	T-1	SZ Commodity	0604	Buford-Bearpaw	MP 396.2	151,620	0.0000	0	$0.0000	$0.0014	$207
	Total	SZ Commodity				773,262		0			$1,055
10562	T-1	MA Reservation	0505	Buford-Bearpaw	Watertown	155,342	206.2914	32,045,807	$0.0401	$0.0008	$12,857
10563	T-1	MA Reservation	0506	Buford-Bearpaw	Watertown	150,331	206.2914	31,012,071	$0.0401	$0.0008	$12,442
10564	T-1	MA Reservation	0507	Buford-Bearpaw	Watertown	155,342	206.2914	32,045,807	$0.0401	$0.0008	$12,857

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Contract: T2204F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10565	T-1	MA Reservation	0508	Buford-Bearpaw	Watertown	155,342	206.2914	32,045,807	$0.0401	$0.0008	$12,857
10566	T-1	MA Reservation	0604	Buford-Bearpaw	Watertown	150,331	206.2914	31,012,071	$0.0401	$0.0008	$12,442
	Total	MA Reservation				766,690		158,161,562			$63,453
10567	T-1	MA Commodity	0505	MP 396.2	Watertown	156,674	206.2914	32,320,499	$0.0004	$0.0008	$131
10568	T-1	MA Commodity	0506	MP 396.2	Watertown TP	102,860	206.2914	21,219,133	$0.0004	$0.0008	$86
10569	T-1	MA Commodity	0506	MP 396.2	Watertown	48,760	206.2914	10,058,769	$0.0004	$0.0008	$41
10570	T-1	MA Commodity	0507	MP 396.2	Watertown TP	156,674	206.2914	32,320,499	$0.0004	$0.0008	$131
10571	T-1	MA Commodity	0508	MP 396.2	Watertown TP	156,674	206.2914	32,320,499	$0.0004	$0.0008	$131
10572	T-1	MA Commodity	0604	MP 396.2	Watertown TP	20,070	206.2914	4,140,268	$0.0004	$0.0008	$17
10573	T-1	MA Commodity	0604	MP 396.2	Watertown	131,550	206.2914	27,137,634	$0.0004	$0.0008	$110
	Total	MA Commodity				773,262		159,517,301			$645
10574	T-1	E-Schrg	0505	Buford-Bearpaw	Watertown	156,674	406.4084	63,673,628	$0.0018	$0.0073	$1,146
10575	T-1	E-Schrg	0506	Buford-Bearpaw	Watertown	48,760	406.4083	19,816,470	$0.0018	$0.0073	$357
10576	T-1	E-Schrg	0506	Buford-Bearpaw	Watertown TP	102,860	406.4084	41,803,170	$0.0018	$0.0073	$752
10577	T-1	E-Schrg	0507	Buford-Bearpaw	Watertown TP	156,674	406.4084	63,673,628	$0.0018	$0.0073	$1,146

Northern Border Pipeline Company
Adjustment Period Revenue
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Contract: T2204F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10578	T-1	E-Schrg	0508	Buford-Bearpaw	Watertown TP	156,674	406.4084	63,673,628	$0.0018	$0.0073	$1,146
10579	T-1	E-Schrg	0604	Buford-Bearpaw	Watertown TP	20,070	406.4085	8,156,618	$0.0018	$0.0073	$147
10580	T-1	E-Schrg	0604	Buford-Bearpaw	Watertown	131,550	406.4084	53,463,020	$0.0018	$0.0073	$962
	Total	E-Schrg				773,262		314,260,162			$5,657
10581	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$127
10582	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$123
10583	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$127
10584	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$127
10585	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$123
	Total	ACA				0		0			$629
	Total	Contract:	T2204F								$170,959

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Contract: T2205F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10586	T-1	SZ Reservation	0505	Buford-Bearpaw	MP 396.2	149,979	0.0000	0	$0.0000	$0.1293	$19,386
10587	T-1	SZ Reservation	0506	Buford-Bearpaw	MP 396.2	145,141	0.0000	0	$0.0000	$0.1293	$18,761
10588	T-1	SZ Reservation	0507	Buford-Bearpaw	MP 396.2	149,979	0.0000	0	$0.0000	$0.1293	$19,386
10589	T-1	SZ Reservation	0508	Buford-Bearpaw	MP 396.2	149,979	0.0000	0	$0.0000	$0.1293	$19,386
10590	T-1	SZ Reservation	0604	Buford-Bearpaw	MP 396.2	145,141	0.0000	0	$0.0000	$0.1293	$18,761
	Total	SZ Reservation				740,220		0			$95,680
10591	T-1	SZ Commodity	0505	Buford-Bearpaw	MP 396.2	150,629	0.0000	0	$0.0000	$0.0014	$205
10592	T-1	SZ Commodity	0506	Buford-Bearpaw	MP 396.2	145,770	0.0000	0	$0.0000	$0.0014	$199
10593	T-1	SZ Commodity	0507	Buford-Bearpaw	MP 396.2	150,629	0.0000	0	$0.0000	$0.0014	$205
10594	T-1	SZ Commodity	0508	Buford-Bearpaw	MP 396.2	150,629	0.0000	0	$0.0000	$0.0014	$205
10595	T-1	SZ Commodity	0604	Buford-Bearpaw	MP 396.2	145,770	0.0000	0	$0.0000	$0.0014	$199
	Total	SZ Commodity				743,427		0			$1,014
10596	T-1	MA Reservation	0505	Buford-Bearpaw	Marshall	149,514	279.3706	41,769,732	$0.0401	$0.0011	$16,758
10597	T-1	MA Reservation	0506	Buford-Bearpaw	Marshall	144,691	279.3706	40,422,321	$0.0401	$0.0011	$16,217
10598	T-1	MA Reservation	0507	Buford-Bearpaw	Marshall	149,514	279.3706	41,769,732	$0.0401	$0.0011	$16,758

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Contract: T2205F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10599	T-1	MA Reservation	0508	Buford-Bearpaw	Marshall	149,514	279.3706	41,769,732	$0.0401	$0.0011	$16,758
10600	T-1	MA Reservation	0604	Buford-Bearpaw	Marshall	144,691	279.3706	40,422,321	$0.0401	$0.0011	$16,217
	Total	MA Reservation				737,922		206,153,839			$82,708
10601	T-1	MA Commodity	0505	MP 396.2	Marshall	150,629	279.3706	42,081,314	$0.0004	$0.0011	$170
10602	T-1	MA Commodity	0506	MP 396.2	Marshall	145,770	279.3706	40,723,852	$0.0004	$0.0011	$165
10603	T-1	MA Commodity	0507	MP 396.2	Marshall	150,629	279.3706	42,081,314	$0.0004	$0.0011	$170
10604	T-1	MA Commodity	0508	MP 396.2	Marshall	150,629	279.3706	42,081,314	$0.0004	$0.0011	$170
10605	T-1	MA Commodity	0604	MP 396.2	Marshall	145,770	279.3706	40,723,852	$0.0004	$0.0011	$165
	Total	MA Commodity				743,427		207,691,647			$840
10606	T-1	E-Schrg	0505	Buford-Bearpaw	Marshall	150,629	479.4875	72,224,730	$0.0018	$0.0086	$1,300
10607	T-1	E-Schrg	0506	Buford-Bearpaw	Marshall	145,770	479.4875	69,894,900	$0.0018	$0.0086	$1,258
10608	T-1	E-Schrg	0507	Buford-Bearpaw	Marshall	150,629	479.4875	72,224,730	$0.0018	$0.0086	$1,300
10609	T-1	E-Schrg	0508	Buford-Bearpaw	Marshall	150,629	479.4875	72,224,730	$0.0018	$0.0086	$1,300
10610	T-1	E-Schrg	0604	Buford-Bearpaw	Marshall	145,770	479.4875	69,894,900	$0.0018	$0.0086	$1,258

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Contract: T2205F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				743,427		356,463,990			$6,416
10611	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$144
10612	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$140
10613	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$144
10614	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$144
10615	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$140
	Total	ACA				0		0			$713
	Total	Contract:	T2205F								$187,372

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Contract: T2207F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10616	T-1	SZ Reservation	0505	Glen Ullin	MP 396.2	306,357	0.0000	0	$0.0000	$0.1293	$39,599
10617	T-1	SZ Reservation	0506	Glen Ullin	MP 396.2	296,474	0.0000	0	$0.0000	$0.1293	$38,322
10618	T-1	SZ Reservation	0507	Glen Ullin	MP 396.2	306,357	0.0000	0	$0.0000	$0.1293	$39,599
10619	T-1	SZ Reservation	0508	Glen Ullin	MP 396.2	306,357	0.0000	0	$0.0000	$0.1293	$39,599
10620	T-1	SZ Reservation	0604	Glen Ullin	MP 396.2	296,474	0.0000	0	$0.0000	$0.1293	$38,322
	Total	SZ Reservation				1,512,018		0			$195,442
10621	T-1	SZ Commodity	0505	Glen Ullin	MP 396.2	3,100	0.0000	0	$0.0000	$0.0014	$4
10622	T-1	SZ Commodity	0505	Glen Ullin TP	MP 396.2	306,900	0.0000	0	$0.0000	$0.0014	$419
10623	T-1	SZ Commodity	0506	Glen Ullin	MP 396.2	75,000	0.0000	0	$0.0000	$0.0014	$102
10624	T-1	SZ Commodity	0506	Glen Ullin TP	MP 396.2	224,857	0.0000	0	$0.0000	$0.0014	$307
10625	T-1	SZ Commodity	0507	Glen Ullin TP	MP 396.2	232,500	0.0000	0	$0.0000	$0.0014	$317
10626	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	77,500	0.0000	0	$0.0000	$0.0014	$106
10627	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	77,500	0.0000	0	$0.0000	$0.0014	$106
10628	T-1	SZ Commodity	0508	Glen Ullin TP	MP 396.2	232,500	0.0000	0	$0.0000	$0.0014	$317
10629	T-1	SZ Commodity	0604	Glen Ullin TP	MP 396.2	300,000	0.0000	0	$0.0000	$0.0014	$409

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Contract: T2207F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	SZ Commodity				1,529,857		0			$2,086
10630	T-1	MA Reservation	0505	Glen Ullin	Aberdeen	304,579	134.8996	41,087,570	$0.0401	$0.0005	$16,484
10631	T-1	MA Reservation	0506	Glen Ullin	Aberdeen	294,754	134.8996	39,762,165	$0.0401	$0.0005	$15,952
10632	T-1	MA Reservation	0507	Glen Ullin	Aberdeen	304,579	134.8996	41,087,570	$0.0401	$0.0005	$16,484
10633	T-1	MA Reservation	0508	Glen Ullin	Aberdeen	304,579	134.8996	41,087,570	$0.0401	$0.0005	$16,484
10634	T-1	MA Reservation	0604	Glen Ullin	Aberdeen	294,754	134.8996	39,762,165	$0.0401	$0.0005	$15,952
	Total	MA Reservation				1,503,244		202,787,040			$81,357
10635	T-1	MA Commodity	0505	MP 396.2	Aberdeen	142,746	134.8996	19,256,378	$0.0004	$0.0005	$78
10636	T-1	MA Commodity	0505	MP 396.2	Aberdeen	118,759	134.8996	16,020,542	$0.0004	$0.0005	$65
10637	T-1	MA Commodity	0505	MP 396.2	Aberdeen	3,100	134.8996	418,189	$0.0004	$0.0005	$2
10638	T-1	MA Commodity	0505	MP 396.2	Warner	45,395	129.6832	5,886,969	$0.0004	$0.0005	$24
10639	T-1	MA Commodity	0506	MP 396.2	Aberdeen	58,650	134.8996	7,911,862	$0.0004	$0.0005	$32
10640	T-1	MA Commodity	0506	MP 396.2	Aberdeen	160,436	134.8996	21,642,752	$0.0004	$0.0005	$88
10641	T-1	MA Commodity	0506	MP 396.2	Aberdeen	75,000	134.8996	10,117,470	$0.0004	$0.0005	$41
10642	T-1	MA Commodity	0506	MP 396.2	Warner	5,771	129.6832	748,402	$0.0004	$0.0005	$3

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T2207F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10643	T-1	MA Commodity	0507	MP 396.2	Aberdeen	73,846	134.8996	9,961,796	$0.0004	$0.0005	$40
10644	T-1	MA Commodity	0507	MP 396.2	Aberdeen	55,459	134.8996	7,481,397	$0.0004	$0.0005	$30
10645	T-1	MA Commodity	0507	MP 396.2	Warner	147,697	129.6832	19,153,820	$0.0004	$0.0005	$78
10646	T-1	MA Commodity	0507	MP 396.2	Warner	3,654	129.6832	473,862	$0.0004	$0.0005	$2
10647	T-1	MA Commodity	0507	MP 396.2	Aberdeen	29,344	134.8996	3,958,494	$0.0004	$0.0005	$16
10648	T-1	MA Commodity	0508	MP 396.2	Aberdeen	63,201	134.8996	8,525,790	$0.0004	$0.0005	$35
10649	T-1	MA Commodity	0508	MP 396.2	Aberdeen	17,144	134.8996	2,312,719	$0.0004	$0.0005	$9
10650	T-1	MA Commodity	0508	MP 396.2	Warner	14,299	129.6832	1,854,340	$0.0004	$0.0005	$8
10651	T-1	MA Commodity	0508	MP 396.2	Aberdeen	86,983	134.8996	11,733,972	$0.0004	$0.0005	$47
10652	T-1	MA Commodity	0508	MP 396.2	Warner	128,373	129.6832	16,647,821	$0.0004	$0.0005	$67
10653	T-1	MA Commodity	0604	MP 396.2	Aberdeen	156,975	134.8996	21,175,865	$0.0004	$0.0005	$86
10654	T-1	MA Commodity	0604	MP 396.2	Aberdeen	62,034	134.8996	8,368,362	$0.0004	$0.0005	$34
10655	T-1	MA Commodity	0604	MP 396.2	Warner	80,991	129.6832	10,503,172	$0.0004	$0.0005	$43
	Total	MA Commodity				1,529,857		204,153,972			$826
10656	T-1	E-Schrg	0505	Glen Ullin TP	Warner	45,395	195.4995	8,874,699	$0.0018	$0.0035	$160
10657	T-1	E-Schrg	0505	Glen Ullin TP	Aberdeen	118,759	200.7159	23,836,819	$0.0018	$0.0036	$429
10658	T-1	E-Schrg	0505	Glen Ullin TP	Aberdeen	142,746	200.7159	28,651,386	$0.0018	$0.0036	$516

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2207F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10659	T-1	E-Schrg	0505	Glen Ullin	Aberdeen	3,100	200.7200	622,232	$0.0018	$0.0036	$11
10660	T-1	E-Schrg	0506	Glen Ullin TP	Warner	5,771	195.4994	1,128,227	$0.0018	$0.0035	$20
10661	T-1	E-Schrg	0506	Glen Ullin	Aberdeen	75,000	200.7160	15,053,700	$0.0018	$0.0036	$271
10662	T-1	E-Schrg	0506	Glen Ullin TP	Aberdeen	58,650	200.7158	11,771,983	$0.0018	$0.0036	$212
10663	T-1	E-Schrg	0506	Glen Ullin TP	Aberdeen	160,436	200.7159	32,202,056	$0.0018	$0.0036	$580
10664	T-1	E-Schrg	0507	Glen Ullin	Aberdeen	73,846	200.7160	14,822,072	$0.0018	$0.0036	$267
10665	T-1	E-Schrg	0507	Glen Ullin TP	Aberdeen	29,344	200.7159	5,889,807	$0.0018	$0.0036	$106
10666	T-1	E-Schrg	0507	Glen Ullin	Warner	3,654	195.4995	714,355	$0.0018	$0.0035	$13
10667	T-1	E-Schrg	0507	Glen Ullin TP	Warner	147,697	195.4995	28,874,694	$0.0018	$0.0035	$520
10668	T-1	E-Schrg	0507	Glen Ullin TP	Aberdeen	55,459	200.7160	11,131,511	$0.0018	$0.0036	$200
10669	T-1	E-Schrg	0508	Glen Ullin	Warner	14,299	195.4996	2,795,449	$0.0018	$0.0035	$50
10670	T-1	E-Schrg	0508	Glen Ullin TP	Aberdeen	86,983	200.7160	17,458,881	$0.0018	$0.0036	$314
10671	T-1	E-Schrg	0508	Glen Ullin TP	Warner	128,373	195.4995	25,096,859	$0.0018	$0.0035	$452
10672	T-1	E-Schrg	0508	Glen Ullin	Aberdeen	63,201	200.7159	12,685,447	$0.0018	$0.0036	$228
10673	T-1	E-Schrg	0508	Glen Ullin TP	Aberdeen	17,144	200.7161	3,441,077	$0.0018	$0.0036	$62
10674	T-1	E-Schrg	0604	Glen Ullin TP	Aberdeen	62,034	200.7160	12,451,214	$0.0018	$0.0036	$224
10675	T-1	E-Schrg	0604	Glen Ullin TP	Aberdeen	156,975	200.7159	31,507,380	$0.0018	$0.0036	$567
10676	T-1	E-Schrg	0604	Glen Ullin TP	Warner	80,991	195.4995	15,833,702	$0.0018	$0.0035	$285

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2207F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				1,529,857		304,843,550			$5,487
10677	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$124
10678	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$120
10679	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$123
10680	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$123
10681	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$120
	Total	ACA				0		0			$610
	Total	Contract:	T2207F								$285,809

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T2208F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10682	T-1	SZ Reservation	0505	Glen Ullin	MP 396.2	154,526	0.0000	0	$0.0000	$0.1293	$19,974
10683	T-1	SZ Reservation	0506	Glen Ullin	MP 396.2	149,542	0.0000	0	$0.0000	$0.1293	$19,330
10684	T-1	SZ Reservation	0507	Glen Ullin	MP 396.2	154,526	0.0000	0	$0.0000	$0.1293	$19,974
10685	T-1	SZ Reservation	0508	Glen Ullin	MP 396.2	154,526	0.0000	0	$0.0000	$0.1293	$19,974
10686	T-1	SZ Reservation	0604	Glen Ullin	MP 396.2	149,542	0.0000	0	$0.0000	$0.1293	$19,330
	Total	SZ Reservation				762,662		0			$98,581
10687	T-1	SZ Commodity	0505	Glen Ullin	MP 396.2	156,364	0.0000	0	$0.0000	$0.0014	$213
10688	T-1	SZ Commodity	0506	Glen Ullin	MP 396.2	151,320	0.0000	0	$0.0000	$0.0014	$206
10689	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	156,080	0.0000	0	$0.0000	$0.0014	$213
10690	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	154,606	0.0000	0	$0.0000	$0.0014	$211
10691	T-1	SZ Commodity	0604	Glen Ullin	MP 396.2	104,814	0.0000	0	$0.0000	$0.0014	$143
10692	T-1	SZ Commodity	0604	Glen Ullin TP	MP 396.2	46,498	0.0000	0	$0.0000	$0.0014	$63
	Total	SZ Commodity				769,682		0			$1,050
10693	T-1	MA Reservation	0505	Glen Ullin	Marshall	154,093	279.3706	43,049,129	$0.0401	$0.0011	$17,271
10694	T-1	MA Reservation	0506	Glen Ullin	Marshall	149,123	279.3706	41,660,447	$0.0401	$0.0011	$16,714

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

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Contract: T2208F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10695	T-1	MA Reservation	0507	Glen Ullin	Marshall	154,093	279.3706	43,049,129	$0.0401	$0.0011	$17,271
10696	T-1	MA Reservation	0508	Glen Ullin	Marshall	154,093	279.3706	43,049,129	$0.0401	$0.0011	$17,271
10697	T-1	MA Reservation	0604	Glen Ullin	Marshall	149,123	279.3706	41,660,447	$0.0401	$0.0011	$16,714
	Total	MA Reservation				760,525		212,468,280			$85,241
10698	T-1	MA Commodity	0505	MP 396.2	Marshall	156,364	279.3706	43,683,504	$0.0004	$0.0011	$177
10699	T-1	MA Commodity	0506	MP 396.2	Marshall	151,320	279.3706	42,274,359	$0.0004	$0.0011	$171
10700	T-1	MA Commodity	0507	MP 396.2	Marshall	156,080	279.3706	43,604,163	$0.0004	$0.0011	$176
10701	T-1	MA Commodity	0508	MP 396.2	Marshall	154,606	279.3706	43,192,371	$0.0004	$0.0011	$175
10702	T-1	MA Commodity	0604	MP 396.2	Marshall	104,814	279.3706	29,281,950	$0.0004	$0.0011	$118
10703	T-1	MA Commodity	0604	MP 396.2	Marshall	46,498	279.3706	12,990,174	$0.0004	$0.0011	$53
	Total	MA Commodity				769,682		215,026,522			$870
10704	T-1	E-Schrg	0505	Glen Ullin	Marshall	156,364	345.1870	53,974,813	$0.0018	$0.0062	$972
10705	T-1	E-Schrg	0506	Glen Ullin	Marshall	151,320	345.1870	52,233,690	$0.0018	$0.0062	$940
10706	T-1	E-Schrg	0507	Glen Ullin	Marshall	156,080	345.1870	53,876,780	$0.0018	$0.0062	$970
10707	T-1	E-Schrg	0508	Glen Ullin	Marshall	154,606	345.1869	53,367,962	$0.0018	$0.0062	$961

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2208F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10708	T-1	E-Schrg	0604	Glen Ullin TP	Marshall	46,498	345.1870	16,050,505	$0.0018	$0.0062	$289
10709	T-1	E-Schrg	0604	Glen Ullin	Marshall	104,814	345.1869	36,180,418	$0.0018	$0.0062	$651
	Total	E-Schrg				769,682		265,684,168			$4,782
10710	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$108
10711	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$104
10712	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$108
10713	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$107
10714	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$104
	Total	ACA				0		0			$531
	Total	Contract:	T2208F								$191,056

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2209F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10715	T-1	SZ Reservation	0505	Glen Ullin	MP 396.2	463,548	0.0000	0	$0.0000	$0.1293	$59,918
10716	T-1	SZ Reservation	0506	Glen Ullin	MP 396.2	448,595	0.0000	0	$0.0000	$0.1293	$57,985
10717	T-1	SZ Reservation	0507	Glen Ullin	MP 396.2	463,548	0.0000	0	$0.0000	$0.1293	$59,918
10718	T-1	SZ Reservation	0508	Glen Ullin	MP 396.2	463,548	0.0000	0	$0.0000	$0.1293	$59,918
10719	T-1	SZ Reservation	0604	Glen Ullin	MP 396.2	448,595	0.0000	0	$0.0000	$0.1293	$57,985
	Total	SZ Reservation				2,287,834		0			$295,724
10720	T-1	SZ Commodity	0505	Glen Ullin	MP 396.2	469,061	0.0000	0	$0.0000	$0.0014	$640
10721	T-1	SZ Commodity	0506	Glen Ullin	MP 396.2	453,930	0.0000	0	$0.0000	$0.0014	$619
10722	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	407,681	0.0000	0	$0.0000	$0.0014	$556
10723	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	350,970	0.0000	0	$0.0000	$0.0014	$479
10724	T-1	SZ Commodity	0508	Glen Ullin TP	MP 396.2	116,926	0.0000	0	$0.0000	$0.0014	$159
10725	T-1	SZ Commodity	0604	Glen Ullin	MP 396.2	453,930	0.0000	0	$0.0000	$0.0014	$619
	Total	SZ Commodity				2,252,498		0			$3,072
10726	T-1	MA Reservation	0505	Glen Ullin	Marshall	462,249	279.3706	129,138,851	$0.0401	$0.0011	$51,810
10727	T-1	MA Reservation	0506	Glen Ullin	Marshall	447,338	279.3706	124,973,082	$0.0401	$0.0011	$50,138

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Part: A

Contract: T2209F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10728	T-1	MA Reservation	0507	Glen Ullin	Marshall	462,249	279.3706	129,138,851	$0.0401	$0.0011	$51,810
10729	T-1	MA Reservation	0508	Glen Ullin	Marshall	462,249	279.3706	129,138,851	$0.0401	$0.0011	$51,810
10730	T-1	MA Reservation	0604	Glen Ullin	Marshall	447,338	279.3706	124,973,082	$0.0401	$0.0011	$50,138
	Total	MA Reservation				2,281,424		637,362,719			$255,706
10731	T-1	MA Commodity	0505	MP 396.2	Marshall	469,061	279.3706	131,041,853	$0.0004	$0.0011	$530
10732	T-1	MA Commodity	0506	MP 396.2	Marshall	452,752	279.3706	126,485,598	$0.0004	$0.0011	$512
10733	T-1	MA Commodity	0506	MP 396.2	Brandt	1,178	225.1957	265,281	$0.0004	$0.0009	$1
10734	T-1	MA Commodity	0507	MP 396.2	Marshall	407,681	279.3706	113,894,086	$0.0004	$0.0011	$461
10735	T-1	MA Commodity	0508	MP 396.2	Marshall	110,770	279.3706	30,945,881	$0.0004	$0.0011	$125
10736	T-1	MA Commodity	0508	MP 396.2	Marshall	6,156	279.3706	1,719,805	$0.0004	$0.0011	$7
10737	T-1	MA Commodity	0508	MP 396.2	Marshall	350,970	279.3706	98,050,699	$0.0004	$0.0011	$397
10738	T-1	MA Commodity	0604	MP 396.2	Warner	12,765	129.6832	1,655,406	$0.0004	$0.0005	$7
10739	T-1	MA Commodity	0604	MP 396.2	Marshall	441,111	279.3706	123,233,445	$0.0004	$0.0011	$499
10740	T-1	MA Commodity	0604	MP 396.2	Marshall TP	54	279.3706	15,086	$0.0004	$0.0011	$0
	Total	MA Commodity				2,252,498		627,307,140			$2,538

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2209F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10741	T-1	E-Schrg	0505	Glen Ullin	Marshall	469,061	345.1869	161,913,713	$0.0018	$0.0062	$2,914
10742	T-1	E-Schrg	0506	Glen Ullin	Marshall	452,752	345.1870	156,284,090	$0.0018	$0.0062	$2,813
10743	T-1	E-Schrg	0506	Glen Ullin	Brandt	1,178	291.0119	342,812	$0.0018	$0.0052	$6
10744	T-1	E-Schrg	0507	Glen Ullin	Marshall	407,681	345.1869	140,726,143	$0.0018	$0.0062	$2,533
10745	T-1	E-Schrg	0508	Glen Ullin TP	Marshall	110,770	345.1869	38,236,351	$0.0018	$0.0062	$688
10746	T-1	E-Schrg	0508	Glen Ullin	Marshall	350,970	345.1869	121,150,247	$0.0018	$0.0062	$2,181
10747	T-1	E-Schrg	0508	Glen Ullin TP	Marshall	6,156	345.1868	2,124,970	$0.0018	$0.0062	$38
10748	T-1	E-Schrg	0604	Glen Ullin	Marshall TP	54	345.3333	18,648	$0.0018	$0.0062	$0
10749	T-1	E-Schrg	0604	Glen Ullin	Marshall	441,111	345.1869	152,265,732	$0.0018	$0.0062	$2,741
10750	T-1	E-Schrg	0604	Glen Ullin	Warner	12,765	195.4996	2,495,552	$0.0018	$0.0035	$45
	Total	E-Schrg				2,252,498		775,558,258			$13,960
10751	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$324
10752	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$313
10753	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$281
10754	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$323
10755	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$310

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Contract: T2209F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$1,551
	Total	Contract:	T2209F								$572,551

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Schedule: G-2
Part: A

Contract: T2210F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10756	T-1	MA Reservation	0604	Ventura	Harper	66,488	146.9455	9,770,143	$0.0401	$0.0006	$3,920
	Total	MA Reservation				66,488		9,770,143			$3,920
10757	T-1	MA Commodity	0604	Ventura TP	Harper TP	67,614	146.9455	9,935,574	$0.0004	$0.0006	$40
	Total	MA Commodity				67,614		9,935,574			$40
10758	T-1	E-Schrg	0604	Ventura TP	Harper TP	67,614	146.9455	9,935,574	$0.0018	$0.0026	$179
	Total	E-Schrg				67,614		9,935,574			$179
10759	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$20
	Total	ACA				0		0			$20
	Total	Contract:	T2210F								$4,159

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Contract: T2211F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10760	T-1	MA Reservation	0604	Ventura	Harper	15,842	146.9454	2,327,875	$0.0401	$0.0006	$934
	Total	MA Reservation				15,842		2,327,875			$934
10761	T-1	MA Commodity	0604	Ventura TP	Harper TP	16,110	146.9454	2,367,291	$0.0004	$0.0006	$10
	Total	MA Commodity				16,110		2,367,291			$10
10762	T-1	E-Schrg	0604	Ventura TP	Harper TP	16,110	146.9454	2,367,291	$0.0018	$0.0026	$43
	Total	E-Schrg				16,110		2,367,291			$43
10763	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$5
	Total	ACA				0		0			$5
	Total	Contract:	T2211F								$991

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Contract: T2212F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10764	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	30,290	0.0000	0	$0.0000	$0.1293	$3,915
	Total	SZ Reservation				30,290		0			$3,915
10765	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	30,832	0.0000	0	$0.0000	$0.0014	$42
	Total	SZ Commodity				30,832		0			$42
10766	T-1	MA Reservation	0604	Port of Morgan	Ventura	29,784	425.4238	12,670,922	$0.0401	$0.0017	$5,083
	Total	MA Reservation				29,784		12,670,922			$5,083
10767	T-1	MA Commodity	0604	MP 396.2	Ventura TP	30,832	425.4238	13,116,667	$0.0004	$0.0017	$53
	Total	MA Commodity				30,832		13,116,667			$53
10768	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	30,832	821.6518	25,333,168	$0.0018	$0.0148	$456
	Total	E-Schrg				30,832		25,333,168			$456
10769	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$51

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Part: A

Contract: T2212F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$51
	Total	Contract:	T2212F								$9,600

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Part: A

Contract: T2213F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10770	T-1	MA Reservation	0604	Ventura	Harper	67,745	146.9455	9,954,810	$0.0401	$0.0006	$3,994
	Total	MA Reservation				67,745		9,954,810			$3,994
10771	T-1	MA Commodity	0604	Ventura TP	Harper TP	68,892	146.9455	10,123,368	$0.0004	$0.0006	$41
	Total	MA Commodity				68,892		10,123,368			$41
10772	T-1	E-Schrg	0604	Ventura TP	Harper TP	68,892	146.9455	10,123,368	$0.0018	$0.0026	$182
	Total	E-Schrg				68,892		10,123,368			$182
10773	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$20
	Total	ACA				0		0			$20
	Total	Contract:	T2213F								$4,237

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Contract: T2214F Customer: Enserco Energy Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10774	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	10,096	0.0000	0	$0.0000	$0.1293	$1,305
	Total	SZ Reservation				10,096		0			$1,305
10775	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	10,277	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				10,277		0			$14
10776	T-1	MA Reservation	0604	Port of Morgan	Ventura	9,928	425.4238	4,223,504	$0.0401	$0.0017	$1,694
	Total	MA Reservation				9,928		4,223,504			$1,694
10777	T-1	MA Commodity	0604	MP 396.2	Ventura	10,277	425.4238	4,372,080	$0.0004	$0.0017	$18
	Total	MA Commodity				10,277		4,372,080			$18
10778	T-1	E-Schrg	0604	Port of Morgan	Ventura	10,277	821.6518	8,444,116	$0.0018	$0.0148	$152
	Total	E-Schrg				10,277		8,444,116			$152
10779	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$17

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Contract: T2214F Customer: Enserco Energy Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$17
	Total	Contract:	T2214F								$3,200

Northern Border Pipeline Company
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Contract: T2215F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10780	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	8,077	0.0000	0	$0.0000	$0.1293	$1,044
	Total	SZ Reservation				8,077		0			$1,044
10781	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	8,222	0.0000	0	$0.0000	$0.0014	$11
	Total	SZ Commodity				8,222		0			$11
10782	T-1	MA Reservation	0604	Port of Morgan	Ventura	7,943	425.4238	3,378,967	$0.0401	$0.0017	$1,356
	Total	MA Reservation				7,943		3,378,967			$1,356
10783	T-1	MA Commodity	0604	MP 396.2	Ventura	5,139	425.4238	2,186,253	$0.0004	$0.0017	$9
10784	T-1	MA Commodity	0604	MP 396.2	Ventura TP	3,083	425.4238	1,311,582	$0.0004	$0.0017	$5
	Total	MA Commodity				8,222		3,497,834			$14
10785	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	3,083	821.6516	2,533,152	$0.0018	$0.0148	$46
10786	T-1	E-Schrg	0604	Port of Morgan	Ventura	5,139	821.6519	4,222,469	$0.0018	$0.0148	$76

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Contract: T2215F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				8,222		6,755,621			$122
10787	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$14
	Total	ACA				0		0			$14
	Total	Contract:	T2215F								$2,560

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Contract: T2216F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10788	T-1	MA Reservation	0505	Ventura	Harper	762,096	146.9455	111,986,591	$0.0401	$0.0006	$44,928
	Total	MA Reservation				762,096		111,986,591			$44,928
10789	T-1	MA Commodity	0505	Ventura TP	Harper TP	775,000	146.9455	113,882,778	$0.0004	$0.0006	$461
	Total	MA Commodity				775,000		113,882,778			$461
10790	T-1	E-Schrg	0505	Ventura TP	Harper TP	775,000	146.9455	113,882,778	$0.0018	$0.0026	$2,050
	Total	E-Schrg				775,000		113,882,778			$2,050
10791	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$228
	Total	ACA				0		0			$228
	Total	Contract:	T2216F								$47,667

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Contract: T2217F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10792	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	30,290	0.0000	0	$0.0000	$0.1293	$3,915
	Total	SZ Reservation				30,290		0			$3,915
10793	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	30,832	0.0000	0	$0.0000	$0.0014	$42
	Total	SZ Commodity				30,832		0			$42
10794	T-1	MA Reservation	0604	Port of Morgan	Ventura	29,784	425.4238	12,670,922	$0.0401	$0.0017	$5,083
	Total	MA Reservation				29,784		12,670,922			$5,083
10795	T-1	MA Commodity	0604	MP 396.2	Ventura TP	22,713	425.4238	9,662,651	$0.0004	$0.0017	$39
10796	T-1	MA Commodity	0604	MP 396.2	Ventura	8,119	425.4238	3,454,016	$0.0004	$0.0017	$14
	Total	MA Commodity				30,832		13,116,667			$53
10797	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	22,713	821.6518	18,662,177	$0.0018	$0.0148	$336
10798	T-1	E-Schrg	0604	Port of Morgan	Ventura	8,119	821.6518	6,670,991	$0.0018	$0.0148	$120

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Contract: T2217F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				30,832		25,333,168			$456
10799	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$51
	Total	ACA				0		0			$51
	Total	Contract:	T2217F								$9,600

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Contract: T2218F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10800	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	45,435	0.0000	0	$0.0000	$0.1293	$5,873
	Total	SZ Reservation				45,435		0			$5,873
10801	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	46,249	0.0000	0	$0.0000	$0.0014	$63
	Total	SZ Commodity				46,249		0			$63
10802	T-1	MA Reservation	0604	Port of Morgan	Ventura	44,677	425.4238	19,006,794	$0.0401	$0.0017	$7,625
	Total	MA Reservation				44,677		19,006,794			$7,625
10803	T-1	MA Commodity	0604	MP 396.2	Ventura TP	46,249	425.4238	19,675,425	$0.0004	$0.0017	$80
	Total	MA Commodity				46,249		19,675,425			$80
10804	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	46,249	821.6518	38,000,574	$0.0018	$0.0148	$684
	Total	E-Schrg				46,249		38,000,574			$684
10805	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$76

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Contract: T2218F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$76
	Total	Contract:	T2218F								$14,401

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Contract: T2219F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10806	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	618,989	0.0000	0	$0.0000	$0.1293	$80,010
	Total	SZ Reservation				618,989		0			$80,010
10807	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	630,075	0.0000	0	$0.0000	$0.0014	$859
	Total	SZ Commodity				630,075		0			$859
10808	T-1	MA Reservation	0505	Port of Morgan	Ventura	608,663	425.4238	258,939,770	$0.0401	$0.0017	$103,885
	Total	MA Reservation				608,663		258,939,770			$103,885
10809	T-1	MA Commodity	0505	MP 396.2	Ventura	84,734	425.4238	36,047,860	$0.0004	$0.0017	$146
10810	T-1	MA Commodity	0505	MP 396.2	Ventura TP	545,341	425.4238	232,001,041	$0.0004	$0.0017	$939
	Total	MA Commodity				630,075		268,048,901			$1,085
10811	T-1	E-Schrg	0505	Port of Morgan	Ventura	84,734	821.6518	69,621,844	$0.0018	$0.0148	$1,253
10812	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	545,341	821.6518	448,080,419	$0.0018	$0.0148	$8,065

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Contract: T2219F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				630,075		517,702,263			$9,319
10813	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1,035
	Total	ACA				0		0			$1,035
	Total	Contract:	T2219F								$196,193

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Contract: T2220F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10814	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	15,145	0.0000	0	$0.0000	$0.1293	$1,958
	Total	SZ Reservation				15,145		0			$1,958
10815	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	15,416	0.0000	0	$0.0000	$0.0014	$21
	Total	SZ Commodity				15,416		0			$21
10816	T-1	MA Reservation	0604	Port of Morgan	Ventura	14,892	425.4238	6,335,461	$0.0401	$0.0017	$2,542
	Total	MA Reservation				14,892		6,335,461			$2,542
10817	T-1	MA Commodity	0604	MP 396.2	Ventura TP	15,416	425.4238	6,558,333	$0.0004	$0.0017	$27
	Total	MA Commodity				15,416		6,558,333			$27
10818	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	15,416	821.6518	12,666,584	$0.0018	$0.0148	$228
	Total	E-Schrg				15,416		12,666,584			$228
10819	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$25

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Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2220F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$25
	Total	Contract:	T2220F								$4,800

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2221F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10820	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	66,335	0.0000	0	$0.0000	$0.1293	$8,574
	Total	SZ Reservation				66,335		0			$8,574
10821	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	67,523	0.0000	0	$0.0000	$0.0014	$92
	Total	SZ Commodity				67,523		0			$92
10822	T-1	MA Reservation	0604	Port of Morgan	Ventura	65,228	425.4238	27,749,697	$0.0401	$0.0017	$11,133
	Total	MA Reservation				65,228		27,749,697			$11,133
10823	T-1	MA Commodity	0604	MP 396.2	Ventura TP	67,523	425.4238	28,725,891	$0.0004	$0.0017	$116
	Total	MA Commodity				67,523		28,725,891			$116
10824	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	67,523	821.6518	55,480,394	$0.0018	$0.0148	$999
	Total	E-Schrg				67,523		55,480,394			$999
10825	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$111

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2221F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$111
	Total	Contract:	T2221F								$21,025

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2222F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10826	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	5,049	0.0000	0	$0.0000	$0.1293	$653
	Total	SZ Reservation				5,049		0			$653
10827	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	5,139	0.0000	0	$0.0000	$0.0014	$7
	Total	SZ Commodity				5,139		0			$7
10828	T-1	MA Reservation	0604	Port of Morgan	Ventura	4,964	425.4238	2,111,957	$0.0401	$0.0017	$847
	Total	MA Reservation				4,964		2,111,957			$847
10829	T-1	MA Commodity	0604	MP 396.2	Ventura TP	5,139	425.4238	2,186,253	$0.0004	$0.0017	$9
	Total	MA Commodity				5,139		2,186,253			$9
10830	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	5,139	821.6519	4,222,469	$0.0018	$0.0148	$76
	Total	E-Schrg				5,139		4,222,469			$76
10831	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$8

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2222F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$8
	Total	Contract:	T2222F								$1,600

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2223F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10832	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	55,441	0.0000	0	$0.0000	$0.1293	$7,166
	Total	SZ Reservation				55,441		0			$7,166
10833	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	56,432	0.0000	0	$0.0000	$0.0014	$77
	Total	SZ Commodity				56,432		0			$77
10834	T-1	MA Reservation	0604	Port of Morgan	Ventura	54,516	425.4238	23,192,488	$0.0401	$0.0017	$9,305
	Total	MA Reservation				54,516		23,192,488			$9,305
10835	T-1	MA Commodity	0604	MP 396.2	Ventura TP	56,432	425.4238	24,007,516	$0.0004	$0.0017	$97
	Total	MA Commodity				56,432		24,007,516			$97
10836	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	56,432	821.6518	46,367,454	$0.0018	$0.0148	$835
	Total	E-Schrg				56,432		46,367,454			$835
10837	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$93

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2223F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$93
	Total	Contract:	T2223F								$17,572

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2224F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10838	T-1	SZ Reservation	0604	Port of Morgan	MP 396.2	183,154	0.0000	0	$0.0000	$0.1293	$23,674
	Total	SZ Reservation				183,154		0			$23,674
10839	T-1	SZ Commodity	0604	Port of Morgan	MP 396.2	186,434	0.0000	0	$0.0000	$0.0014	$254
	Total	SZ Commodity				186,434		0			$254
10840	T-1	MA Reservation	0604	Port of Morgan	Ventura	180,098	425.4238	76,618,144	$0.0401	$0.0017	$30,739
	Total	MA Reservation				180,098		76,618,144			$30,739
10841	T-1	MA Commodity	0604	MP 396.2	Ventura TP	186,434	425.4238	79,313,461	$0.0004	$0.0017	$321
	Total	MA Commodity				186,434		79,313,461			$321
10842	T-1	E-Schrg	0604	Port of Morgan	Ventura TP	186,434	821.6518	153,183,832	$0.0018	$0.0148	$2,757
	Total	E-Schrg				186,434		153,183,832			$2,757
10843	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$306

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2224F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$306
	Total	Contract:	T2224F								$58,052

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2225F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10844	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	1,768,328	0.0000	0	$0.0000	$0.1293	$228,573
10845	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	1,768,328	0.0000	0	$0.0000	$0.1293	$228,573
10846	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	1,827,273	0.0000	0	$0.0000	$0.1293	$236,192
10847	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	1,827,273	0.0000	0	$0.0000	$0.1293	$236,192
	Total	SZ Reservation				7,191,202		0			$929,530
10848	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	1,799,998	0.0000	0	$0.0000	$0.0014	$2,455
10849	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	1,799,972	0.0000	0	$0.0000	$0.0014	$2,455
10850	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	1,860,000	0.0000	0	$0.0000	$0.0014	$2,537
10851	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	1,856,801	0.0000	0	$0.0000	$0.0014	$2,532
	Total	SZ Commodity				7,316,771		0			$9,978
10852	T-1	MA Reservation	0505	Port of Morgan	Welcome	1,733,221	357.4470	619,534,541	$0.0401	$0.0014	$248,553
10853	T-1	MA Reservation	0506	Port of Morgan	Welcome	1,733,221	357.4470	619,534,541	$0.0401	$0.0014	$248,553
10854	T-1	MA Reservation	0507	Port of Morgan	Welcome	1,790,995	357.4470	640,185,693	$0.0401	$0.0014	$256,839
10855	T-1	MA Reservation	0508	Port of Morgan	Welcome	1,790,995	357.4470	640,185,693	$0.0401	$0.0014	$256,839

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2225F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Reservation				7,048,431		2,519,440,468			$1,010,784
10856	T-1	MA Commodity	0505	MP 396.2	Tyler	1,930	270.2962	521,672	$0.0004	$0.0011	$2
10857	T-1	MA Commodity	0505	MP 396.2	Trimont	206,430	346.9182	71,614,324	$0.0004	$0.0014	$290
10858	T-1	MA Commodity	0505	MP 396.2	Welcome	1,521,048	357.4470	543,694,044	$0.0004	$0.0014	$2,200
10859	T-1	MA Commodity	0505	MP 396.2	Windom	70,590	327.9005	23,146,496	$0.0004	$0.0013	$94
10860	T-1	MA Commodity	0506	MP 396.2	Tyler	3,060	270.2962	827,106	$0.0004	$0.0011	$3
10861	T-1	MA Commodity	0506	MP 396.2	Trimont	175,260	346.9182	60,800,884	$0.0004	$0.0014	$246
10862	T-1	MA Commodity	0506	MP 396.2	Welcome	1,594,382	357.4470	569,907,063	$0.0004	$0.0014	$2,306
10863	T-1	MA Commodity	0506	MP 396.2	Windom	27,270	327.9005	8,941,847	$0.0004	$0.0013	$36
10864	T-1	MA Commodity	0507	MP 396.2	Windom	5,355	327.9005	1,755,907	$0.0004	$0.0013	$7
10865	T-1	MA Commodity	0507	MP 396.2	Welcome TP	85,015	357.4470	30,388,357	$0.0004	$0.0014	$123
10866	T-1	MA Commodity	0507	MP 396.2	Trimont	244,063	346.9182	84,669,897	$0.0004	$0.0014	$343
10867	T-1	MA Commodity	0507	MP 396.2	Welcome	1,524,768	357.4470	545,023,747	$0.0004	$0.0014	$2,205
10868	T-1	MA Commodity	0507	MP 396.2	Tyler	799	270.2962	215,967	$0.0004	$0.0011	$1
10869	T-1	MA Commodity	0508	MP 396.2	Windom	4,774	327.9005	1,565,397	$0.0004	$0.0013	$6
10870	T-1	MA Commodity	0508	MP 396.2	Welcome	716	357.4470	255,932	$0.0004	$0.0014	$1
10871	T-1	MA Commodity	0508	MP 396.2	Welcome	1,800,335	357.4470	643,524,345	$0.0004	$0.0014	$2,604

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2225F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10872	T-1	MA Commodity	0508	MP 396.2	Welcome TP	4,715	357.4470	1,685,363	$0.0004	$0.0014	$7
10873	T-1	MA Commodity	0508	MP 396.2	Trimont	46,261	346.9182	16,048,783	$0.0004	$0.0014	$65
	Total	MA Commodity				7,316,771		2,604,587,130			$10,540
10874	T-1	E-Schrg	0505	Port of Morgan	Trimont	206,430	743.1462	153,407,670	$0.0018	$0.0134	$2,761
10875	T-1	E-Schrg	0505	Port of Morgan	Tyler	1,930	666.5275	1,286,398	$0.0018	$0.0120	$23
10876	T-1	E-Schrg	0505	Port of Morgan	Welcome	1,521,048	753.6750	1,146,375,852	$0.0018	$0.0136	$20,635
10877	T-1	E-Schrg	0505	Port of Morgan	Windom	70,590	724.1283	51,116,220	$0.0018	$0.0130	$920
10878	T-1	E-Schrg	0506	Port of Morgan	Tyler	3,060	666.5196	2,039,550	$0.0018	$0.0120	$37
10879	T-1	E-Schrg	0506	Port of Morgan	Windom	27,270	724.1287	19,746,990	$0.0018	$0.0130	$355
10880	T-1	E-Schrg	0506	Port of Morgan	Welcome	1,594,382	753.6750	1,201,645,857	$0.0018	$0.0136	$21,630
10881	T-1	E-Schrg	0506	Port of Morgan	Trimont	175,260	743.1462	130,243,799	$0.0018	$0.0134	$2,344
10882	T-1	E-Schrg	0507	Port of Morgan	Welcome	1,524,768	753.6750	1,149,179,519	$0.0018	$0.0136	$20,685
10883	T-1	E-Schrg	0507	Port of Morgan	Welcome TP	85,015	753.6750	64,073,683	$0.0018	$0.0136	$1,153
10884	T-1	E-Schrg	0507	Port of Morgan	Trimont	244,063	743.1462	181,374,487	$0.0018	$0.0134	$3,265
10885	T-1	E-Schrg	0507	Port of Morgan	Tyler	799	666.5369	532,563	$0.0018	$0.0120	$10
10886	T-1	E-Schrg	0507	Port of Morgan	Windom	5,355	724.1303	3,877,718	$0.0018	$0.0130	$70
10887	T-1	E-Schrg	0508	Port of Morgan	Trimont	46,261	743.1462	34,378,686	$0.0018	$0.0134	$619

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2225F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10888	T-1	E-Schrg	0508	Port of Morgan	Welcome TP	4,715	753.6749	3,553,577	$0.0018	$0.0136	$64
10889	T-1	E-Schrg	0508	Port of Morgan	Welcome	716	753.6746	539,631	$0.0018	$0.0136	$10
10890	T-1	E-Schrg	0508	Port of Morgan	Windom	4,774	724.1299	3,456,996	$0.0018	$0.0130	$62
10891	T-1	E-Schrg	0508	Port of Morgan	Welcome	1,800,335	753.6750	1,356,867,481	$0.0018	$0.0136	$24,424
	Total	E-Schrg				7,316,771		5,503,696,677			$99,067
10892	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$2,704
10893	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$2,707
10894	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$2,798
10895	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$2,798
	Total	ACA				0		0			$11,007
	Total	Contract:	T2225F								$2,070,906

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2226F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10896	T-1	MA Reservation	0604	Ventura	Harper	5,281	146.9454	775,958	$0.0401	$0.0006	$311
	Total	MA Reservation				5,281		775,958			$311
10897	T-1	MA Commodity	0604	Ventura TP	Harper TP	5,370	146.9454	789,097	$0.0004	$0.0006	$3
	Total	MA Commodity				5,370		789,097			$3
10898	T-1	E-Schrg	0604	Ventura TP	Harper TP	5,370	146.9454	789,097	$0.0018	$0.0026	$14
	Total	E-Schrg				5,370		789,097			$14
10899	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$2
	Total	ACA				0		0			$2
	Total	Contract:	T2226F								$330

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2227F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10900	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	928,590	0.0000	0	$0.0000	$0.1293	$120,029
	Total	SZ Reservation				928,590		0			$120,029
10901	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	945,126	0.0000	0	$0.0000	$0.0014	$1,289
	Total	SZ Commodity				945,126		0			$1,289
10902	T-1	MA Reservation	0505	Port of Morgan	Ventura	913,099	425.4238	388,454,245	$0.0401	$0.0017	$155,845
	Total	MA Reservation				913,099		388,454,245			$155,845
10903	T-1	MA Commodity	0505	MP 396.2	Ventura TP	945,126	425.4238	402,079,094	$0.0004	$0.0017	$1,627
	Total	MA Commodity				945,126		402,079,094			$1,627
10904	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	945,126	821.6518	776,564,471	$0.0018	$0.0148	$13,978
	Total	E-Schrg				945,126		776,564,471			$13,978
10905	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1,553

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2227F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$1,553
	Total	Contract:	T2227F								$294,322

Northern Border Pipeline Company
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Contract: T2228F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10906	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	2,436,364	0.0000	0	$0.0000	$0.1293	$314,923
	Total	SZ Reservation				2,436,364		0			$314,923
10907	T-1	SZ Commodity	0505	Hebron	MP 396.2	10,000	0.0000	0	$0.0000	$0.0014	$14
10908	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	2,480,000	0.0000	0	$0.0000	$0.0014	$3,382
	Total	SZ Commodity				2,490,000		0			$3,396
10909	T-1	MA Reservation	0505	Port of Morgan	Ventura	2,395,722	425.4238	1,019,197,127	$0.0401	$0.0017	$408,896
	Total	MA Reservation				2,395,722		1,019,197,127			$408,896
10910	T-1	MA Commodity	0505	MP 396.2	Welcome	820,056	357.4470	293,126,557	$0.0004	$0.0014	$1,186
10911	T-1	MA Commodity	0505	MP 396.2	Ventura TP	10,000	425.4238	4,254,238	$0.0004	$0.0017	$17
10912	T-1	MA Commodity	0505	MP 396.2	Ventura TP	1,641,830	425.4238	698,473,558	$0.0004	$0.0017	$2,826
10913	T-1	MA Commodity	0505	Welcome TP	Ventura TP	247,730	67.9768	16,839,894	$0.0004	$0.0003	$68
10914	T-1	MA Commodity	0505	MP 396.2	Trimont	8,114	346.9182	2,814,894	$0.0004	$0.0014	$11

Northern Border Pipeline Company
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Contract: T2228F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				2,727,730		1,015,509,141			$4,109
10915	T-1	E-Schrg	0505	Hebron	Ventura TP	10,000	515.0652	5,150,652	$0.0018	$0.0093	$93
10916	T-1	E-Schrg	0505	Port of Morgan	Welcome	820,056	753.6750	618,055,703	$0.0018	$0.0136	$11,125
10917	T-1	E-Schrg	0505	Welcome TP	Ventura TP	247,730	67.9768	16,839,894	$0.0018	$0.0012	$303
10918	T-1	E-Schrg	0505	Port of Morgan	Trimont	8,114	743.1462	6,029,888	$0.0018	$0.0134	$109
10919	T-1	E-Schrg	0505	Port of Morgan	Hebron TP	10,000	306.5866	3,065,866	$0.0018	$0.0055	$55
10920	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	1,641,830	821.6518	1,349,012,570	$0.0018	$0.0148	$24,282
	Total	E-Schrg				2,737,730		1,998,154,573			$35,967
10921	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$3,996
	Total	ACA				0		0			$3,996
	Total	Contract:	T2228F								$771,286

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Contract: T2229F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10922	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	3,094,974	0.0000	0	$0.0000	$0.1293	$400,054
	Total	SZ Reservation				3,094,974		0			$400,054
10923	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	3,024,294	0.0000	0	$0.0000	$0.0014	$4,124
10924	T-1	SZ Commodity	0505	Port of Morgan TP	MP 396.2	125,000	0.0000	0	$0.0000	$0.0014	$170
	Total	SZ Commodity				3,149,294		0			$4,295
10925	T-1	MA Reservation	0505	Port of Morgan	Ventura	3,043,345	425.4238	1,294,711,591	$0.0401	$0.0017	$519,430
	Total	MA Reservation				3,043,345		1,294,711,591			$519,430
10926	T-1	MA Commodity	0505	MP 396.2	Ventura TP	3,024,294	425.4238	1,286,606,646	$0.0004	$0.0017	$5,206
10927	T-1	MA Commodity	0505	MP 396.2	Ventura TP	125,000	425.4238	53,177,975	$0.0004	$0.0017	$215
	Total	MA Commodity				3,149,294		1,339,784,621			$5,422
10928	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	3,024,294	821.6518	2,484,916,609	$0.0018	$0.0148	$44,728
10929	T-1	E-Schrg	0505	Port of Morgan TP	Ventura TP	125,000	821.6518	102,706,472	$0.0018	$0.0148	$1,849

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Contract: T2229F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				3,149,294		2,587,623,081			$46,577
10930	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$5,175
	Total	ACA				0		0			$5,175
	Total	Contract:	T2229F								$980,953

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Contract: T2230F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10931	T-1	MA Reservation	0505	Ventura	Harper	10,530	146.9455	1,547,293	$0.0401	$0.0006	$621
	Total	MA Reservation				10,530		1,547,293			$621
10932	T-1	MA Commodity	0505	Ventura TP	Harper TP	10,708	146.9455	1,573,492	$0.0004	$0.0006	$6
	Total	MA Commodity				10,708		1,573,492			$6
10933	T-1	E-Schrg	0505	Ventura TP	Harper TP	10,708	146.9455	1,573,492	$0.0018	$0.0026	$28
	Total	E-Schrg				10,708		1,573,492			$28
10934	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$3
	Total	ACA				0		0			$3
	Total	Contract:	T2230F								$659

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Contract: T2231F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10935	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	956,151	0.0000	0	$0.0000	$0.1293	$123,591
	Total	SZ Reservation				956,151		0			$123,591
10936	T-1	SZ Commodity	0505	Port of Morgan TP	MP 396.2	973,276	0.0000	0	$0.0000	$0.0014	$1,327
	Total	SZ Commodity				973,276		0			$1,327
10937	T-1	MA Reservation	0505	Port of Morgan	Ventura	940,201	425.4238	399,983,913	$0.0401	$0.0017	$160,471
	Total	MA Reservation				940,201		399,983,913			$160,471
10938	T-1	MA Commodity	0505	MP 396.2	Ventura TP	963,216	425.4238	409,775,011	$0.0004	$0.0017	$1,658
	Total	MA Commodity				963,216		409,775,011			$1,658
10939	T-1	E-Schrg	0505	Port of Morgan TP	Hebron	10,060	306.5867	3,084,262	$0.0018	$0.0055	$56
10940	T-1	E-Schrg	0505	Port of Morgan TP	Ventura TP	963,216	821.6518	791,428,162	$0.0018	$0.0148	$14,246
	Total	E-Schrg				973,276		794,512,424			$14,301

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Contract: T2231F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10941	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1,589
	Total	ACA				0		0			$1,589
	Total	Contract:	T2231F								$302,938

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Contract: T2232F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10942	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	9,983	0.0000	0	$0.0000	$0.1293	$1,290
	Total	SZ Reservation				9,983		0			$1,290
10943	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	10,162	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				10,162		0			$14
10944	T-1	MA Reservation	0505	Port of Morgan	Ventura	9,817	425.4238	4,176,242	$0.0401	$0.0017	$1,675
	Total	MA Reservation				9,817		4,176,242			$1,675
10945	T-1	MA Commodity	0505	MP 396.2	Ventura TP	10,162	425.4238	4,323,157	$0.0004	$0.0017	$17
	Total	MA Commodity				10,162		4,323,157			$17
10946	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	10,162	821.6518	8,349,626	$0.0018	$0.0148	$150
	Total	E-Schrg				10,162		8,349,626			$150
10947	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$17

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Contract: T2232F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$17
	Total	Contract:	T2232F								$3,164

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Contract: T2233F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10948	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	619,050	0.0000	0	$0.0000	$0.1293	$80,018
	Total	SZ Reservation				619,050		0			$80,018
10949	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	630,133	0.0000	0	$0.0000	$0.0014	$859
	Total	SZ Commodity				630,133		0			$859
10950	T-1	MA Reservation	0505	Port of Morgan	Ventura	608,723	425.4238	258,965,250	$0.0401	$0.0017	$103,895
	Total	MA Reservation				608,723		258,965,250			$103,895
10951	T-1	MA Commodity	0505	MP 396.2	Ventura TP	630,133	425.4238	268,073,575	$0.0004	$0.0017	$1,085
	Total	MA Commodity				630,133		268,073,575			$1,085
10952	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	630,133	821.6518	517,749,910	$0.0018	$0.0148	$9,319
	Total	E-Schrg				630,133		517,749,910			$9,319
10953	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1,035

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Contract: T2233F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$1,035
	Total	Contract:	T2233F								$196,212

Northern Border Pipeline Company
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Contract: T2234F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10954	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	619,050	0.0000	0	$0.0000	$0.1293	$80,018
	Total	SZ Reservation				619,050		0			$80,018
10955	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	630,133	0.0000	0	$0.0000	$0.0014	$859
	Total	SZ Commodity				630,133		0			$859
10956	T-1	MA Reservation	0505	Port of Morgan	Ventura	608,723	425.4238	258,965,250	$0.0401	$0.0017	$103,895
	Total	MA Reservation				608,723		258,965,250			$103,895
10957	T-1	MA Commodity	0505	MP 396.2	Ventura TP	630,133	425.4238	268,073,575	$0.0004	$0.0017	$1,085
	Total	MA Commodity				630,133		268,073,575			$1,085
10958	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	630,133	821.6518	517,749,910	$0.0018	$0.0148	$9,319
	Total	E-Schrg				630,133		517,749,910			$9,319
10959	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1,035

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Contract: T2234F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$1,035
	Total	Contract:	T2234F								$196,212

Northern Border Pipeline Company
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Docket No: RP06-
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Contract: T2235F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10960	T-1	MA Reservation	0505	Ventura	Harper	8,246	146.9455	1,211,767	$0.0401	$0.0006	$486
	Total	MA Reservation				8,246		1,211,767			$486
10961	T-1	MA Commodity	0505	Ventura TP	Harper TP	8,387	146.9455	1,232,432	$0.0004	$0.0006	$5
	Total	MA Commodity				8,387		1,232,432			$5
10962	T-1	E-Schrg	0505	Ventura TP	Harper TP	8,387	146.9455	1,232,432	$0.0018	$0.0026	$22
	Total	E-Schrg				8,387		1,232,432			$22
10963	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$2
	Total	ACA				0		0			$2
	Total	Contract:	T2235F								$516

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Part: A

Contract: T2236F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10964	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	9,985	0.0000	0	$0.0000	$0.1293	$1,291
	Total	SZ Reservation				9,985		0			$1,291
10965	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	10,163	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				10,163		0			$14
10966	T-1	MA Reservation	0505	Port of Morgan	Ventura	9,819	425.4238	4,177,064	$0.0401	$0.0017	$1,676
	Total	MA Reservation				9,819		4,177,064			$1,676
10967	T-1	MA Commodity	0505	MP 396.2	Ventura TP	10,163	425.4238	4,323,582	$0.0004	$0.0017	$17
	Total	MA Commodity				10,163		4,323,582			$17
10968	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	10,163	821.6518	8,350,447	$0.0018	$0.0148	$150
	Total	E-Schrg				10,163		8,350,447			$150
10969	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$17

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Contract: T2236F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$17
	Total	Contract:	T2236F								$3,165

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Contract: T2237F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10970	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	9,985	0.0000	0	$0.0000	$0.1293	$1,291
	Total	SZ Reservation				9,985		0			$1,291
10971	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	10,163	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				10,163		0			$14
10972	T-1	MA Reservation	0505	Port of Morgan	Ventura	9,819	425.4238	4,177,064	$0.0401	$0.0017	$1,676
	Total	MA Reservation				9,819		4,177,064			$1,676
10973	T-1	MA Commodity	0505	MP 396.2	Ventura TP	10,163	425.4238	4,323,582	$0.0004	$0.0017	$17
	Total	MA Commodity				10,163		4,323,582			$17
10974	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	10,163	821.6518	8,350,447	$0.0018	$0.0148	$150
	Total	E-Schrg				10,163		8,350,447			$150
10975	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$17

Northern Border Pipeline Company
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Docket No: RP06-
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Contract: T2237F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$17
	Total	Contract:	T2237F								$3,165

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2238F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10976	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	4,293	0.0000	0	$0.0000	$0.1293	$555
	Total	SZ Reservation				4,293		0			$555
10977	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	4,370	0.0000	0	$0.0000	$0.0014	$6
	Total	SZ Commodity				4,370		0			$6
10978	T-1	MA Reservation	0505	Port of Morgan	Ventura	4,221	425.4238	1,795,924	$0.0401	$0.0017	$721
	Total	MA Reservation				4,221		1,795,924			$721
10979	T-1	MA Commodity	0505	MP 396.2	Ventura TP	4,370	425.4238	1,859,102	$0.0004	$0.0017	$8
	Total	MA Commodity				4,370		1,859,102			$8
10980	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	4,370	821.6517	3,590,618	$0.0018	$0.0148	$65
	Total	E-Schrg				4,370		3,590,618			$65
10981	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$7

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Part: A

Contract: T2238F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$7
	Total	Contract:	T2238F								$1,361

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2239F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10982	T-1	MA Reservation	0505	Ventura	Harper	13,818	146.9456	2,030,498	$0.0401	$0.0006	$815
	Total	MA Reservation				13,818		2,030,498			$815
10983	T-1	MA Commodity	0505	Ventura TP	Harper TP	14,052	146.9456	2,064,879	$0.0004	$0.0006	$8
	Total	MA Commodity				14,052		2,064,879			$8
10984	T-1	E-Schrg	0505	Ventura TP	Harper TP	14,052	146.9456	2,064,879	$0.0018	$0.0026	$37
	Total	E-Schrg				14,052		2,064,879			$37
10985	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$4
	Total	ACA				0		0			$4
	Total	Contract:	T2239F								$864

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Contract: T2240F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10986	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	9,985	0.0000	0	$0.0000	$0.1293	$1,291
	Total	SZ Reservation				9,985		0			$1,291
10987	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	10,163	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				10,163		0			$14
10988	T-1	MA Reservation	0505	Port of Morgan	Ventura	9,819	425.4238	4,177,064	$0.0401	$0.0017	$1,676
	Total	MA Reservation				9,819		4,177,064			$1,676
10989	T-1	MA Commodity	0505	MP 396.2	Ventura TP	10,163	425.4238	4,323,582	$0.0004	$0.0017	$17
	Total	MA Commodity				10,163		4,323,582			$17
10990	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	10,163	821.6518	8,350,447	$0.0018	$0.0148	$150
	Total	E-Schrg				10,163		8,350,447			$150
10991	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$17

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Contract: T2240F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$17
	Total	Contract:	T2240F								$3,165

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Contract: T2241F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10992	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	10,982	0.0000	0	$0.0000	$0.1293	$1,420
	Total	SZ Reservation				10,982		0			$1,420
10993	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	11,179	0.0000	0	$0.0000	$0.0014	$15
	Total	SZ Commodity				11,179		0			$15
10994	T-1	MA Reservation	0505	Port of Morgan	Ventura	10,799	425.4238	4,594,195	$0.0401	$0.0017	$1,843
	Total	MA Reservation				10,799		4,594,195			$1,843
10995	T-1	MA Commodity	0505	MP 396.2	Ventura TP	11,179	425.4238	4,755,813	$0.0004	$0.0017	$19
	Total	MA Commodity				11,179		4,755,813			$19
10996	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	11,179	821.6518	9,185,245	$0.0018	$0.0148	$165
	Total	E-Schrg				11,179		9,185,245			$165
10997	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$18

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Contract: T2241F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$18
	Total	Contract:	T2241F								$3,481

Northern Border Pipeline Company
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Docket No: RP06-
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Contract: T2242F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
10998	T-1	MA Reservation	0505	Ventura	Harper	10,859	146.9454	1,595,699	$0.0401	$0.0006	$640
	Total	MA Reservation				10,859		1,595,699			$640
10999	T-1	MA Commodity	0505	Ventura TP	Harper TP	11,043	146.9454	1,622,718	$0.0004	$0.0006	$7
	Total	MA Commodity				11,043		1,622,718			$7
11000	T-1	E-Schrg	0505	Ventura TP	Harper TP	11,043	146.9454	1,622,718	$0.0018	$0.0026	$29
	Total	E-Schrg				11,043		1,622,718			$29
11001	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$3
	Total	ACA				0		0			$3
	Total	Contract:	T2242F								$679

Northern Border Pipeline Company
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Contract: T2243F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11002	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	59,902	0.0000	0	$0.0000	$0.1293	$7,743
	Total	SZ Reservation				59,902		0			$7,743
11003	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	60,249	0.0000	0	$0.0000	$0.0014	$82
	Total	SZ Commodity				60,249		0			$82
11004	T-1	MA Reservation	0505	Port of Morgan	Ventura	58,903	425.4238	25,058,687	$0.0401	$0.0017	$10,053
	Total	MA Reservation				58,903		25,058,687			$10,053
11005	T-1	MA Commodity	0505	MP 396.2	Ventura TP	60,249	425.4238	25,631,359	$0.0004	$0.0017	$104
	Total	MA Commodity				60,249		25,631,359			$104
11006	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	60,249	821.6518	49,503,700	$0.0018	$0.0148	$891
	Total	E-Schrg				60,249		49,503,700			$891
11007	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$99

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Contract: T2243F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$99
	Total	Contract:	T2243F								$18,972

Northern Border Pipeline Company
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Contract: T2244F Customer: Constellation Energy Commodities Group, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11008	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	9,169	0.0000	0	$0.0000	$0.1293	$1,185
	Total	SZ Reservation				9,169		0			$1,185
11009	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	9,333	0.0000	0	$0.0000	$0.0014	$13
	Total	SZ Commodity				9,333		0			$13
11010	T-1	MA Reservation	0505	Port of Morgan	Harper	9,055	572.3693	5,182,863	$0.0401	$0.0023	$2,079
	Total	MA Reservation				9,055		5,182,863			$2,079
11011	T-1	MA Commodity	0505	MP 396.2	Harper	9,333	572.3693	5,341,923	$0.0004	$0.0023	$22
	Total	MA Commodity				9,333		5,341,923			$22
11012	T-1	E-Schrg	0505	Port of Morgan	Harper	9,333	968.5972	9,039,918	$0.0018	$0.0174	$163
	Total	E-Schrg				9,333		9,039,918			$163
11013	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$18

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Contract: T2244F Customer: Constellation Energy Commodities Group, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$18
	Total	Contract:	T2244F								$3,480

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Contract: T2245F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11014	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	29,472	0.0000	0	$0.0000	$0.1293	$3,810
	Total	SZ Reservation				29,472		0			$3,810
11015	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	30,000	0.0000	0	$0.0000	$0.0014	$41
	Total	SZ Commodity				30,000		0			$41
11016	T-1	MA Reservation	0505	Port of Morgan	Ventura	28,981	425.4238	12,328,998	$0.0401	$0.0017	$4,946
	Total	MA Reservation				28,981		12,328,998			$4,946
11017	T-1	MA Commodity	0505	MP 396.2	Ventura TP	30,000	425.4238	12,762,714	$0.0004	$0.0017	$52
	Total	MA Commodity				30,000		12,762,714			$52
11018	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	30,000	821.6518	24,649,554	$0.0018	$0.0148	$444
	Total	E-Schrg				30,000		24,649,554			$444
11019	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$49

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Contract: T2245F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$49
	Total	Contract:	T2245F								$9,341

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Contract: T2246F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11020	T-1	MA Reservation	0505	Ventura	Harper	4,606	146.9456	676,833	$0.0401	$0.0006	$272
	Total	MA Reservation				4,606		676,833			$272
11021	T-1	MA Commodity	0505	Ventura TP	Harper TP	4,684	146.9456	688,293	$0.0004	$0.0006	$3
	Total	MA Commodity				4,684		688,293			$3
11022	T-1	E-Schrg	0505	Ventura TP	Harper TP	4,684	146.9456	688,293	$0.0018	$0.0026	$12
	Total	E-Schrg				4,684		688,293			$12
11023	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1
	Total	ACA				0		0			$1
	Total	Contract:	T2246F								$288

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Contract: T2247F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11024	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	33,087	0.0000	0	$0.0000	$0.1293	$4,277
	Total	SZ Reservation				33,087		0			$4,277
11025	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	33,680	0.0000	0	$0.0000	$0.0014	$46
	Total	SZ Commodity				33,680		0			$46
11026	T-1	MA Reservation	0505	Port of Morgan	Ventura	32,535	425.4238	13,841,355	$0.0401	$0.0017	$5,553
	Total	MA Reservation				32,535		13,841,355			$5,553
11027	T-1	MA Commodity	0505	MP 396.2	Ventura TP	33,680	425.4238	14,328,274	$0.0004	$0.0017	$58
	Total	MA Commodity				33,680		14,328,274			$58
11028	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	33,680	821.6518	27,673,233	$0.0018	$0.0148	$498
	Total	E-Schrg				33,680		27,673,233			$498
11029	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$55

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Contract: T2247F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$55
	Total	Contract:	T2247F								$10,487

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Contract: T2248F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11030	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	5,991	0.0000	0	$0.0000	$0.1293	$774
	Total	SZ Reservation				5,991		0			$774
11031	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	6,098	0.0000	0	$0.0000	$0.0014	$8
	Total	SZ Commodity				6,098		0			$8
11032	T-1	MA Reservation	0505	Port of Morgan	Ventura	5,891	425.4238	2,506,074	$0.0401	$0.0017	$1,005
	Total	MA Reservation				5,891		2,506,074			$1,005
11033	T-1	MA Commodity	0505	MP 396.2	Ventura TP	6,098	425.4238	2,594,234	$0.0004	$0.0017	$10
	Total	MA Commodity				6,098		2,594,234			$10
11034	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	6,098	821.6519	5,010,433	$0.0018	$0.0148	$90
	Total	E-Schrg				6,098		5,010,433			$90
11035	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$10

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Contract: T2248F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$10
	Total	Contract:	T2248F								$1,899

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2249F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11036	T-1	MA Reservation	0505	Ventura	Harper	4,606	146.9456	676,833	$0.0401	$0.0006	$272
	Total	MA Reservation				4,606		676,833			$272
11037	T-1	MA Commodity	0505	Ventura TP	Harper TP	4,684	146.9456	688,293	$0.0004	$0.0006	$3
	Total	MA Commodity				4,684		688,293			$3
11038	T-1	E-Schrg	0505	Ventura TP	Harper TP	4,684	146.9456	688,293	$0.0018	$0.0026	$12
	Total	E-Schrg				4,684		688,293			$12
11039	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1
	Total	ACA				0		0			$1
	Total	Contract:	T2249F								$288

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2250F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11040	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	19,967	0.0000	0	$0.0000	$0.1293	$2,581
	Total	SZ Reservation				19,967		0			$2,581
11041	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	20,325	0.0000	0	$0.0000	$0.0014	$28
	Total	SZ Commodity				20,325		0			$28
11042	T-1	MA Reservation	0505	Port of Morgan	Ventura	19,634	425.4238	8,352,896	$0.0401	$0.0017	$3,351
	Total	MA Reservation				19,634		8,352,896			$3,351
11043	T-1	MA Commodity	0505	MP 396.2	Ventura TP	20,325	425.4238	8,646,739	$0.0004	$0.0017	$35
	Total	MA Commodity				20,325		8,646,739			$35
11044	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	20,325	821.6518	16,700,073	$0.0018	$0.0148	$301
	Total	E-Schrg				20,325		16,700,073			$301
11045	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$33

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2250F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$33
	Total	Contract:	T2250F								$6,329

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2251F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11046	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	18,113	0.0000	0	$0.0000	$0.1293	$2,341
	Total	SZ Reservation				18,113		0			$2,341
11047	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	18,436	0.0000	0	$0.0000	$0.0014	$25
	Total	SZ Commodity				18,436		0			$25
11048	T-1	MA Reservation	0505	Port of Morgan	Ventura	17,810	425.4238	7,576,991	$0.0401	$0.0017	$3,040
	Total	MA Reservation				17,810		7,576,991			$3,040
11049	T-1	MA Commodity	0505	MP 396.2	Ventura TP	18,436	425.4238	7,843,113	$0.0004	$0.0017	$32
	Total	MA Commodity				18,436		7,843,113			$32
11050	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	18,436	821.6518	15,147,973	$0.0018	$0.0148	$273
	Total	E-Schrg				18,436		15,147,973			$273
11051	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$30

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2251F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$30
	Total	Contract:	T2251F								$5,741

Northern Border Pipeline Company
Adjustment Period Revenue
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Docket No: RP06-
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Contract: T2252F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11052	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	39,296	0.0000	0	$0.0000	$0.1293	$5,079
	Total	SZ Reservation				39,296		0			$5,079
11053	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	40,000	0.0000	0	$0.0000	$0.0014	$55
	Total	SZ Commodity				40,000		0			$55
11054	T-1	MA Reservation	0505	Port of Morgan	Ventura	38,641	425.4238	16,438,663	$0.0401	$0.0017	$6,595
	Total	MA Reservation				38,641		16,438,663			$6,595
11055	T-1	MA Commodity	0505	MP 396.2	Ventura TP	40,000	425.4238	17,016,952	$0.0004	$0.0017	$69
	Total	MA Commodity				40,000		17,016,952			$69
11056	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	40,000	821.6518	32,866,072	$0.0018	$0.0148	$592
	Total	E-Schrg				40,000		32,866,072			$592
11057	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$66

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2252F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$66
	Total	Contract:	T2252F								$12,455

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Part: A

Contract: T2253F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11058	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	19,967	0.0000	0	$0.0000	$0.1293	$2,581
	Total	SZ Reservation				19,967		0			$2,581
11059	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	20,325	0.0000	0	$0.0000	$0.0014	$28
	Total	SZ Commodity				20,325		0			$28
11060	T-1	MA Reservation	0505	Port of Morgan	Ventura	19,634	425.4238	8,352,896	$0.0401	$0.0017	$3,351
	Total	MA Reservation				19,634		8,352,896			$3,351
11061	T-1	MA Commodity	0505	MP 396.2	Ventura TP	20,325	425.4238	8,646,739	$0.0004	$0.0017	$35
	Total	MA Commodity				20,325		8,646,739			$35
11062	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	20,325	821.6518	16,700,073	$0.0018	$0.0148	$301
	Total	E-Schrg				20,325		16,700,073			$301
11063	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$33

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2253F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$33
	Total	Contract:	T2253F								$6,329

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2254F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11064	T-1	MA Reservation	0505	Ventura	Harper	4,606	146.9456	676,833	$0.0401	$0.0006	$272
	Total	MA Reservation				4,606		676,833			$272
11065	T-1	MA Commodity	0505	Ventura TP	Harper TP	4,684	146.9456	688,293	$0.0004	$0.0006	$3
	Total	MA Commodity				4,684		688,293			$3
11066	T-1	E-Schrg	0505	Ventura TP	Harper TP	4,684	146.9456	688,293	$0.0018	$0.0026	$12
	Total	E-Schrg				4,684		688,293			$12
11067	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1
	Total	ACA				0		0			$1
	Total	Contract:	T2254F								$288

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Part: A

Contract: T2255F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11068	T-1	MA Reservation	0505	Ventura	Harper	4,606	146.9456	676,833	$0.0401	$0.0006	$272
	Total	MA Reservation				4,606		676,833			$272
11069	T-1	MA Commodity	0505	Ventura TP	Harper TP	4,684	146.9456	688,293	$0.0004	$0.0006	$3
	Total	MA Commodity				4,684		688,293			$3
11070	T-1	E-Schrg	0505	Ventura TP	Harper TP	4,684	146.9456	688,293	$0.0018	$0.0026	$12
	Total	E-Schrg				4,684		688,293			$12
11071	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1
	Total	ACA				0		0			$1
	Total	Contract:	T2255F								$288

Northern Border Pipeline Company
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Part: A

Contract: T2256F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11072	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	34,384	0.0000	0	$0.0000	$0.1293	$4,444
	Total	SZ Reservation				34,384		0			$4,444
11073	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	35,000	0.0000	0	$0.0000	$0.0014	$48
	Total	SZ Commodity				35,000		0			$48
11074	T-1	MA Reservation	0505	Port of Morgan	Ventura	33,811	425.4238	14,383,830	$0.0401	$0.0017	$5,771
	Total	MA Reservation				33,811		14,383,830			$5,771
11075	T-1	MA Commodity	0505	MP 396.2	Ventura TP	35,000	425.4238	14,889,833	$0.0004	$0.0017	$60
	Total	MA Commodity				35,000		14,889,833			$60
11076	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	35,000	821.6518	28,757,813	$0.0018	$0.0148	$518
	Total	E-Schrg				35,000		28,757,813			$518
11077	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$58

Northern Border Pipeline Company
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Contract: T2256F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$58
	Total	Contract:	T2256F								$10,898

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For Twelve Months Ended April 30, 2006

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Part: A

Contract: T2257F Customer: Utility Resource Solutions, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11078	T-1	MA Reservation	0505	Ventura	Harper	4,796	146.9455	704,720	$0.0401	$0.0006	$283
	Total	MA Reservation				4,796		704,720			$283
11079	T-1	MA Commodity	0505	Ventura TP	Harper	4,877	146.9455	716,653	$0.0004	$0.0006	$3
	Total	MA Commodity				4,877		716,653			$3
11080	T-1	E-Schrg	0505	Ventura TP	Harper	4,877	146.9455	716,653	$0.0018	$0.0026	$13
	Total	E-Schrg				4,877		716,653			$13
11081	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1
	Total	ACA				0		0			$1
	Total	Contract:	T2257F								$300

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Contract: T2258F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11082	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	19,967	0.0000	0	$0.0000	$0.1293	$2,581
	Total	SZ Reservation				19,967		0			$2,581
11083	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	20,325	0.0000	0	$0.0000	$0.0014	$28
	Total	SZ Commodity				20,325		0			$28
11084	T-1	MA Reservation	0505	Port of Morgan	Ventura	19,634	425.4238	8,352,896	$0.0401	$0.0017	$3,351
	Total	MA Reservation				19,634		8,352,896			$3,351
11085	T-1	MA Commodity	0505	MP 396.2	Ventura TP	20,325	425.4238	8,646,739	$0.0004	$0.0017	$35
	Total	MA Commodity				20,325		8,646,739			$35
11086	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	20,325	821.6518	16,700,073	$0.0018	$0.0148	$301
	Total	E-Schrg				20,325		16,700,073			$301
11087	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$33

Northern Border Pipeline Company
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Contract: T2258F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$33
	Total	Contract:	T2258F								$6,329

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Contract: T2259F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11088	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	33,945	0.0000	0	$0.0000	$0.1293	$4,388
	Total	SZ Reservation				33,945		0			$4,388
11089	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	34,553	0.0000	0	$0.0000	$0.0014	$47
	Total	SZ Commodity				34,553		0			$47
11090	T-1	MA Reservation	0505	Port of Morgan	Ventura	33,379	425.4238	14,200,128	$0.0401	$0.0017	$5,697
	Total	MA Reservation				33,379		14,200,128			$5,697
11091	T-1	MA Commodity	0505	MP 396.2	Ventura TP	34,553	425.4238	14,699,669	$0.0004	$0.0017	$59
	Total	MA Commodity				34,553		14,699,669			$59
11092	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	34,553	821.6518	28,390,535	$0.0018	$0.0148	$511
	Total	E-Schrg				34,553		28,390,535			$511
11093	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$57

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Contract: T2259F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$57
	Total	Contract:	T2259F								$10,759

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Docket No: RP06-
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Part: A

Contract: T2260F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11094	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	294,721	0.0000	0	$0.0000	$0.1293	$38,095
	Total	SZ Reservation				294,721		0			$38,095
11095	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	300,000	0.0000	0	$0.0000	$0.0014	$409
	Total	SZ Commodity				300,000		0			$409
11096	T-1	MA Reservation	0505	Port of Morgan	Ventura	289,805	425.4238	123,289,975	$0.0401	$0.0017	$49,463
	Total	MA Reservation				289,805		123,289,975			$49,463
11097	T-1	MA Commodity	0505	MP 396.2	Ventura TP	300,000	425.4238	127,627,140	$0.0004	$0.0017	$516
	Total	MA Commodity				300,000		127,627,140			$516
11098	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	300,000	821.6518	246,495,540	$0.0018	$0.0148	$4,437
	Total	E-Schrg				300,000		246,495,540			$4,437
11099	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$493

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Contract: T2260F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$493
	Total	Contract:	T2260F								$93,414

Northern Border Pipeline Company
Adjustment Period Revenue
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Contract: T2261F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11100	T-1	MA Reservation	0505	Ventura	Harper	13,818	146.9456	2,030,498	$0.0401	$0.0006	$815
	Total	MA Reservation				13,818		2,030,498			$815
11101	T-1	MA Commodity	0505	Ventura TP	Harper TP	14,052	146.9456	2,064,879	$0.0004	$0.0006	$8
	Total	MA Commodity				14,052		2,064,879			$8
11102	T-1	E-Schrg	0505	Ventura TP	Harper TP	14,052	146.9456	2,064,879	$0.0018	$0.0026	$37
	Total	E-Schrg				14,052		2,064,879			$37
11103	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$4
	Total	ACA				0		0			$4
	Total	Contract:	T2261F								$864

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Part: A

Contract: T2262F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11104	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	89,672	0.0000	0	$0.0000	$0.1293	$11,591
	Total	SZ Reservation				89,672		0			$11,591
11105	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	91,275	0.0000	0	$0.0000	$0.0014	$124
	Total	SZ Commodity				91,275		0			$124
11106	T-1	MA Reservation	0505	Port of Morgan	Ventura	88,176	425.4238	37,512,208	$0.0401	$0.0017	$15,050
	Total	MA Reservation				88,176		37,512,208			$15,050
11107	T-1	MA Commodity	0505	MP 396.2	Ventura TP	91,275	425.4238	38,830,557	$0.0004	$0.0017	$157
	Total	MA Commodity				91,275		38,830,557			$157
11108	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	91,275	821.6518	74,996,268	$0.0018	$0.0148	$1,350
	Total	E-Schrg				91,275		74,996,268			$1,350
11109	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$150

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Part: A

Contract: T2262F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$150
	Total	Contract:	T2262F								$28,422

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Contract: T2263F Customer: Utility Resource Solutions, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11110	T-1	MA Reservation	0505	Ventura	Harper	28,775	146.9455	4,228,323	$0.0401	$0.0006	$1,696
	Total	MA Reservation				28,775		4,228,323			$1,696
11111	T-1	MA Commodity	0505	Ventura TP	Harper	29,262	146.9455	4,299,918	$0.0004	$0.0006	$17
	Total	MA Commodity				29,262		4,299,918			$17
11112	T-1	E-Schrg	0505	Ventura TP	Harper	29,262	146.9455	4,299,918	$0.0018	$0.0026	$77
	Total	E-Schrg				29,262		4,299,918			$77
11113	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$9
	Total	ACA				0		0			$9
	Total	Contract:	T2263F								$1,800

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Part: A

Contract: T2264F Customer: Constellation Energy Commodities Group, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11114	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	66,250	0.0000	0	$0.0000	$0.1293	$8,563
	Total	SZ Reservation				66,250		0			$8,563
11115	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	67,437	0.0000	0	$0.0000	$0.0014	$92
	Total	SZ Commodity				67,437		0			$92
11116	T-1	MA Reservation	0505	Port of Morgan	Harper	65,429	572.3693	37,449,555	$0.0401	$0.0023	$15,025
	Total	MA Reservation				65,429		37,449,555			$15,025
11117	T-1	MA Commodity	0505	MP 396.2	Harper	67,437	572.3693	38,598,868	$0.0004	$0.0023	$156
	Total	MA Commodity				67,437		38,598,868			$156
11118	T-1	E-Schrg	0505	Port of Morgan	Harper	67,437	968.5973	65,319,297	$0.0018	$0.0174	$1,176
	Total	E-Schrg				67,437		65,319,297			$1,176
11119	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$131

Northern Border Pipeline Company
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Docket No: RP06-
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Part: A

Contract: T2264F Customer: Constellation Energy Commodities Group, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$131
	Total	Contract:	T2264F								$25,143

Northern Border Pipeline Company
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Part: A

Contract: T2265F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11120	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	147,361	0.0000	0	$0.0000	$0.1293	$19,048
	Total	SZ Reservation				147,361		0			$19,048
11121	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	150,000	0.0000	0	$0.0000	$0.0014	$205
	Total	SZ Commodity				150,000		0			$205
11122	T-1	MA Reservation	0505	Port of Morgan	Ventura	144,903	425.4238	61,644,988	$0.0401	$0.0017	$24,732
	Total	MA Reservation				144,903		61,644,988			$24,732
11123	T-1	MA Commodity	0505	MP 396.2	Ventura TP	150,000	425.4238	63,813,570	$0.0004	$0.0017	$258
	Total	MA Commodity				150,000		63,813,570			$258
11124	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	150,000	821.6518	123,247,770	$0.0018	$0.0148	$2,218
	Total	E-Schrg				150,000		123,247,770			$2,218
11125	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$246

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Contract: T2265F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$246
	Total	Contract:	T2265F								$46,707

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Contract: T2266F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11126	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	9,903	0.0000	0	$0.0000	$0.1293	$1,280
	Total	SZ Reservation				9,903		0			$1,280
11127	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	10,077	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				10,077		0			$14
11128	T-1	MA Reservation	0505	Port of Morgan	Harper	9,780	572.3693	5,597,691	$0.0401	$0.0023	$2,246
	Total	MA Reservation				9,780		5,597,691			$2,246
11129	T-1	MA Commodity	0505	MP 396.2	Harper	10,077	572.3693	5,767,765	$0.0004	$0.0023	$23
	Total	MA Commodity				10,077		5,767,765			$23
11130	T-1	E-Schrg	0505	Port of Morgan	Harper	10,077	968.5972	9,760,554	$0.0018	$0.0174	$176
	Total	E-Schrg				10,077		9,760,554			$176
11131	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$20

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Contract: T2266F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$20
	Total	Contract:	T2266F								$3,758

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Contract: T2267F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11132	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	50,916	0.0000	0	$0.0000	$0.1293	$6,581
	Total	SZ Reservation				50,916		0			$6,581
11133	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	51,828	0.0000	0	$0.0000	$0.0014	$71
	Total	SZ Commodity				51,828		0			$71
11134	T-1	MA Reservation	0505	Port of Morgan	Ventura	50,067	425.4238	21,299,576	$0.0401	$0.0017	$8,545
	Total	MA Reservation				50,067		21,299,576			$8,545
11135	T-1	MA Commodity	0505	MP 396.2	Ventura TP	51,828	425.4238	22,048,865	$0.0004	$0.0017	$89
	Total	MA Commodity				51,828		22,048,865			$89
11136	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	51,828	821.6518	42,584,568	$0.0018	$0.0148	$767
	Total	E-Schrg				51,828		42,584,568			$767
11137	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$85

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Contract: T2267F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$85
	Total	Contract:	T2267F								$16,138

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Contract: T2268F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11138	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	159,164	0.0000	0	$0.0000	$0.1293	$20,573
	Total	SZ Reservation				159,164		0			$20,573
11139	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	162,015	0.0000	0	$0.0000	$0.0014	$221
	Total	SZ Commodity				162,015		0			$221
11140	T-1	MA Reservation	0505	Port of Morgan	Ventura	156,509	425.4238	66,582,751	$0.0401	$0.0017	$26,713
	Total	MA Reservation				156,509		66,582,751			$26,713
11141	T-1	MA Commodity	0505	MP 396.2	Ventura TP	162,015	425.4238	68,925,037	$0.0004	$0.0017	$279
	Total	MA Commodity				162,015		68,925,037			$279
11142	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	162,015	821.6518	133,119,915	$0.0018	$0.0148	$2,396
	Total	E-Schrg				162,015		133,119,915			$2,396
11143	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$266

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Contract: T2268F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$266
	Total	Contract:	T2268F								$50,448

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Contract: T2269F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11144	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	59,902	0.0000	0	$0.0000	$0.1293	$7,743
	Total	SZ Reservation				59,902		0			$7,743
11145	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	60,975	0.0000	0	$0.0000	$0.0014	$83
	Total	SZ Commodity				60,975		0			$83
11146	T-1	MA Reservation	0505	Port of Morgan	Ventura	58,903	425.4238	25,058,687	$0.0401	$0.0017	$10,053
	Total	MA Reservation				58,903		25,058,687			$10,053
11147	T-1	MA Commodity	0505	MP 396.2	Ventura	60,975	425.4238	25,940,216	$0.0004	$0.0017	$105
	Total	MA Commodity				60,975		25,940,216			$105
11148	T-1	E-Schrg	0505	Port of Morgan	Ventura	60,975	821.6518	50,100,219	$0.0018	$0.0148	$902
	Total	E-Schrg				60,975		50,100,219			$902
11149	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$100

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Contract: T2269F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$100
	Total	Contract:	T2269F								$18,986

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Contract: T2270F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11150	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	3,301	0.0000	0	$0.0000	$0.1293	$427
	Total	SZ Reservation				3,301		0			$427
11151	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	3,360	0.0000	0	$0.0000	$0.0014	$5
	Total	SZ Commodity				3,360		0			$5
11152	T-1	MA Reservation	0505	Port of Morgan	Harper	3,260	572.3693	1,865,897	$0.0401	$0.0023	$749
	Total	MA Reservation				3,260		1,865,897			$749
11153	T-1	MA Commodity	0505	MP 396.2	Harper	3,360	572.3693	1,923,161	$0.0004	$0.0023	$8
	Total	MA Commodity				3,360		1,923,161			$8
11154	T-1	E-Schrg	0505	Port of Morgan	Harper	3,360	968.5973	3,254,487	$0.0018	$0.0174	$59
	Total	E-Schrg				3,360		3,254,487			$59
11155	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$7

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Contract: T2270F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$7
	Total	Contract:	T2270F								$1,253

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Contract: T2271F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11156	T-1	MA Reservation	0505	Ventura	Harper	4,606	146.9456	676,833	$0.0401	$0.0006	$272
	Total	MA Reservation				4,606		676,833			$272
11157	T-1	MA Commodity	0505	Ventura TP	Harper TP	4,684	146.9456	688,293	$0.0004	$0.0006	$3
	Total	MA Commodity				4,684		688,293			$3
11158	T-1	E-Schrg	0505	Ventura TP	Harper TP	4,684	146.9456	688,293	$0.0018	$0.0026	$12
	Total	E-Schrg				4,684		688,293			$12
11159	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1
	Total	ACA				0		0			$1
	Total	Contract:	T2271F								$288

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Contract: T2272F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11160	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	16,673	0.0000	0	$0.0000	$0.1293	$2,155
	Total	SZ Reservation				16,673		0			$2,155
11161	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	16,972	0.0000	0	$0.0000	$0.0014	$23
	Total	SZ Commodity				16,972		0			$23
11162	T-1	MA Reservation	0505	Port of Morgan	Ventura	16,395	425.4238	6,974,925	$0.0401	$0.0017	$2,798
	Total	MA Reservation				16,395		6,974,925			$2,798
11163	T-1	MA Commodity	0505	MP 396.2	Ventura TP	16,972	425.4238	7,220,293	$0.0004	$0.0017	$29
	Total	MA Commodity				16,972		7,220,293			$29
11164	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	16,972	821.6518	13,945,074	$0.0018	$0.0148	$251
	Total	E-Schrg				16,972		13,945,074			$251
11165	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$28

Northern Border Pipeline Company
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Contract: T2272F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$28
	Total	Contract:	T2272F								$5,285

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Contract: T2273F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11166	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	63,039	0.0000	0	$0.0000	$0.1293	$8,148
	Total	SZ Reservation				63,039		0			$8,148
11167	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	64,168	0.0000	0	$0.0000	$0.0014	$88
	Total	SZ Commodity				64,168		0			$88
11168	T-1	MA Reservation	0505	Port of Morgan	Ventura	61,987	425.4238	26,370,904	$0.0401	$0.0017	$10,580
	Total	MA Reservation				61,987		26,370,904			$10,580
11169	T-1	MA Commodity	0505	MP 396.2	Ventura TP	64,168	425.4238	27,298,594	$0.0004	$0.0017	$110
	Total	MA Commodity				64,168		27,298,594			$110
11170	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	64,168	821.6518	52,723,753	$0.0018	$0.0148	$949
	Total	E-Schrg				64,168		52,723,753			$949
11171	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$105

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Contract: T2273F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$105
	Total	Contract:	T2273F								$19,981

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Contract: T2274F Customer: Constellation Energy Commodities Group, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11172	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	19,456	0.0000	0	$0.0000	$0.1293	$2,515
	Total	SZ Reservation				19,456		0			$2,515
11173	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	19,804	0.0000	0	$0.0000	$0.0014	$27
	Total	SZ Commodity				19,804		0			$27
11174	T-1	MA Reservation	0505	Port of Morgan	Harper	19,214	572.3693	10,997,687	$0.0401	$0.0023	$4,412
	Total	MA Reservation				19,214		10,997,687			$4,412
11175	T-1	MA Commodity	0505	MP 396.2	Harper	19,804	572.3693	11,335,202	$0.0004	$0.0023	$46
	Total	MA Commodity				19,804		11,335,202			$46
11176	T-1	E-Schrg	0505	Port of Morgan	Harper	19,804	968.5973	19,182,101	$0.0018	$0.0174	$345
	Total	E-Schrg				19,804		19,182,101			$345
11177	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$38

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Contract: T2274F Customer: Constellation Energy Commodities Group, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$38
	Total	Contract:	T2274F								$7,384

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Contract: T2275F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11178	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	49,120	0.0000	0	$0.0000	$0.1293	$6,349
	Total	SZ Reservation				49,120		0			$6,349
11179	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	50,000	0.0000	0	$0.0000	$0.0014	$68
	Total	SZ Commodity				50,000		0			$68
11180	T-1	MA Reservation	0505	Port of Morgan	Ventura	48,301	425.4238	20,548,329	$0.0401	$0.0017	$8,244
	Total	MA Reservation				48,301		20,548,329			$8,244
11181	T-1	MA Commodity	0505	MP 396.2	Ventura TP	50,000	425.4238	21,271,190	$0.0004	$0.0017	$86
	Total	MA Commodity				50,000		21,271,190			$86
11182	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	50,000	821.6518	41,082,590	$0.0018	$0.0148	$739
	Total	E-Schrg				50,000		41,082,590			$739
11183	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$82

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Contract: T2275F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$82
	Total	Contract:	T2275F								$15,569

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Contract: T2276F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11184	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	3,301	0.0000	0	$0.0000	$0.1293	$427
	Total	SZ Reservation				3,301		0			$427
11185	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	3,360	0.0000	0	$0.0000	$0.0014	$5
	Total	SZ Commodity				3,360		0			$5
11186	T-1	MA Reservation	0505	Port of Morgan	Harper	3,260	572.3693	1,865,897	$0.0401	$0.0023	$749
	Total	MA Reservation				3,260		1,865,897			$749
11187	T-1	MA Commodity	0505	MP 396.2	Harper	3,360	572.3693	1,923,161	$0.0004	$0.0023	$8
	Total	MA Commodity				3,360		1,923,161			$8
11188	T-1	E-Schrg	0505	Port of Morgan	Harper	3,360	968.5973	3,254,487	$0.0018	$0.0174	$59
	Total	E-Schrg				3,360		3,254,487			$59
11189	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$7

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Contract: T2276F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$7
	Total	Contract:	T2276F								$1,253

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Contract: T2277F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11190	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	9,964	0.0000	0	$0.0000	$0.1293	$1,288
	Total	SZ Reservation				9,964		0			$1,288
11191	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	10,142	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				10,142		0			$14
11192	T-1	MA Reservation	0505	Port of Morgan	Ventura	9,797	425.4238	4,168,023	$0.0401	$0.0017	$1,672
	Total	MA Reservation				9,797		4,168,023			$1,672
11193	T-1	MA Commodity	0505	MP 396.2	Ventura TP	10,142	425.4238	4,314,648	$0.0004	$0.0017	$17
	Total	MA Commodity				10,142		4,314,648			$17
11194	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	10,142	821.6518	8,333,193	$0.0018	$0.0148	$150
	Total	E-Schrg				10,142		8,333,193			$150
11195	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$17

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Contract: T2277F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$17
	Total	Contract:	T2277F								$3,158

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Contract: T2278F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11196	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	9,964	0.0000	0	$0.0000	$0.1293	$1,288
	Total	SZ Reservation				9,964		0			$1,288
11197	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	10,142	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				10,142		0			$14
11198	T-1	MA Reservation	0505	Port of Morgan	Ventura	9,797	425.4238	4,168,023	$0.0401	$0.0017	$1,672
	Total	MA Reservation				9,797		4,168,023			$1,672
11199	T-1	MA Commodity	0505	MP 396.2	Ventura TP	10,142	425.4238	4,314,648	$0.0004	$0.0017	$17
	Total	MA Commodity				10,142		4,314,648			$17
11200	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	10,142	821.6518	8,333,193	$0.0018	$0.0148	$150
	Total	E-Schrg				10,142		8,333,193			$150
11201	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$17

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Contract: T2278F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$17
	Total	Contract:	T2278F								$3,158

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Contract: T2279F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11202	T-1	MA Reservation	0505	Ventura	Harper	4,606	146.9456	676,833	$0.0401	$0.0006	$272
	Total	MA Reservation				4,606		676,833			$272
11203	T-1	MA Commodity	0505	Ventura TP	Harper TP	4,684	146.9456	688,293	$0.0004	$0.0006	$3
	Total	MA Commodity				4,684		688,293			$3
11204	T-1	E-Schrg	0505	Ventura TP	Harper TP	4,684	146.9456	688,293	$0.0018	$0.0026	$12
	Total	E-Schrg				4,684		688,293			$12
11205	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1
	Total	ACA				0		0			$1
	Total	Contract:	T2279F								$288

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Contract: T2280F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11206	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	41	0.0000	0	$0.0000	$0.1293	$5
	Total	SZ Reservation				41		0			$5
11207	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	41	0.0000	0	$0.0000	$0.0014	$0
	Total	SZ Commodity				41		0			$0
11208	T-1	MA Reservation	0505	Port of Morgan	Ventura	41	425.4238	17,261	$0.0401	$0.0017	$7
	Total	MA Reservation				41		17,261			$7
11209	T-1	MA Commodity	0505	MP 396.2	Ventura TP	41	425.4238	17,442	$0.0004	$0.0017	$0
	Total	MA Commodity				41		17,442			$0
11210	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	41	821.6585	33,688	$0.0018	$0.0148	$1
	Total	E-Schrg				41		33,688			$1
11211	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$0

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Contract: T2280F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$0
	Total	Contract:	T2280F								$13

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Contract: T2281F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11212	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	33,087	0.0000	0	$0.0000	$0.1293	$4,277
	Total	SZ Reservation				33,087		0			$4,277
11213	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	33,680	0.0000	0	$0.0000	$0.0014	$46
	Total	SZ Commodity				33,680		0			$46
11214	T-1	MA Reservation	0505	Port of Morgan	Ventura	32,535	425.4238	13,841,355	$0.0401	$0.0017	$5,553
	Total	MA Reservation				32,535		13,841,355			$5,553
11215	T-1	MA Commodity	0505	MP 396.2	Ventura TP	33,680	425.4238	14,328,274	$0.0004	$0.0017	$58
	Total	MA Commodity				33,680		14,328,274			$58
11216	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	33,680	821.6518	27,673,233	$0.0018	$0.0148	$498
	Total	E-Schrg				33,680		27,673,233			$498
11217	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$55

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Contract: T2281F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$55
	Total	Contract:	T2281F								$10,487

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Contract: T2282F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11218	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	32,148	0.0000	0	$0.0000	$0.1293	$4,155
	Total	SZ Reservation				32,148		0			$4,155
11219	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	32,724	0.0000	0	$0.0000	$0.0014	$45
	Total	SZ Commodity				32,724		0			$45
11220	T-1	MA Reservation	0505	Port of Morgan	Ventura	31,612	425.4238	13,448,470	$0.0401	$0.0017	$5,395
	Total	MA Reservation				31,612		13,448,470			$5,395
11221	T-1	MA Commodity	0505	MP 396.2	Ventura TP	32,724	425.4238	13,921,568	$0.0004	$0.0017	$56
	Total	MA Commodity				32,724		13,921,568			$56
11222	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	32,724	821.6518	26,887,734	$0.0018	$0.0148	$484
	Total	E-Schrg				32,724		26,887,734			$484
11223	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$54

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2282F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$54
	Total	Contract:	T2282F								$10,190

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2283F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11224	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	78,592	0.0000	0	$0.0000	$0.1293	$10,159
	Total	SZ Reservation				78,592		0			$10,159
11225	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	80,000	0.0000	0	$0.0000	$0.0014	$109
	Total	SZ Commodity				80,000		0			$109
11226	T-1	MA Reservation	0505	Port of Morgan	Ventura	77,281	425.4238	32,877,327	$0.0401	$0.0017	$13,190
	Total	MA Reservation				77,281		32,877,327			$13,190
11227	T-1	MA Commodity	0505	MP 396.2	Ventura TP	80,000	425.4238	34,033,904	$0.0004	$0.0017	$138
	Total	MA Commodity				80,000		34,033,904			$138
11228	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	80,000	821.6518	65,732,144	$0.0018	$0.0148	$1,183
	Total	E-Schrg				80,000		65,732,144			$1,183
11229	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$131

Northern Border Pipeline Company
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Docket No: RP06-
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Part: A

Contract: T2283F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$131
	Total	Contract:	T2283F								$24,910

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2284F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11230	T-1	MA Reservation	0505	Ventura	Harper	4,606	146.9456	676,833	$0.0401	$0.0006	$272
	Total	MA Reservation				4,606		676,833			$272
11231	T-1	MA Commodity	0505	Ventura TP	Harper TP	4,684	146.9456	688,293	$0.0004	$0.0006	$3
	Total	MA Commodity				4,684		688,293			$3
11232	T-1	E-Schrg	0505	Ventura TP	Harper TP	4,684	146.9456	688,293	$0.0018	$0.0026	$12
	Total	E-Schrg				4,684		688,293			$12
11233	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1
	Total	ACA				0		0			$1
	Total	Contract:	T2284F								$288

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Contract: T2285F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11234	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	16,873	0.0000	0	$0.0000	$0.1293	$2,181
	Total	SZ Reservation				16,873		0			$2,181
11235	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	17,175	0.0000	0	$0.0000	$0.0014	$23
	Total	SZ Commodity				17,175		0			$23
11236	T-1	MA Reservation	0505	Port of Morgan	Ventura	16,591	425.4238	7,058,351	$0.0401	$0.0017	$2,832
	Total	MA Reservation				16,591		7,058,351			$2,832
11237	T-1	MA Commodity	0505	MP 396.2	Ventura TP	17,175	425.4238	7,306,654	$0.0004	$0.0017	$30
	Total	MA Commodity				17,175		7,306,654			$30
11238	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	17,175	821.6518	14,111,870	$0.0018	$0.0148	$254
	Total	E-Schrg				17,175		14,111,870			$254
11239	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$28

Northern Border Pipeline Company
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Part: A

Contract: T2285F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$28
	Total	Contract:	T2285F								$5,348

Northern Border Pipeline Company
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Docket No: RP06-
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Contract: T2286F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11240	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	3,136	0.0000	0	$0.0000	$0.1293	$405
	Total	SZ Reservation				3,136		0			$405
11241	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	3,192	0.0000	0	$0.0000	$0.0014	$4
	Total	SZ Commodity				3,192		0			$4
11242	T-1	MA Reservation	0505	Port of Morgan	Ventura	3,084	425.4238	1,311,805	$0.0401	$0.0017	$526
	Total	MA Reservation				3,084		1,311,805			$526
11243	T-1	MA Commodity	0505	MP 396.2	Ventura TP	3,192	425.4238	1,357,953	$0.0004	$0.0017	$5
	Total	MA Commodity				3,192		1,357,953			$5
11244	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	3,192	821.6519	2,622,713	$0.0018	$0.0148	$47
	Total	E-Schrg				3,192		2,622,713			$47
11245	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$5

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2286F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$5
	Total	Contract:	T2286F								$994

Northern Border Pipeline Company
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Part: A

Contract: T2287F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11246	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	2,947,214	0.0000	0	$0.0000	$0.1293	$380,955
	Total	SZ Reservation				2,947,214		0			$380,955
11247	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	2,992,948	0.0000	0	$0.0000	$0.0014	$4,082
	Total	SZ Commodity				2,992,948		0			$4,082
11248	T-1	MA Reservation	0506	Port of Morgan	Ventura	2,898,051	425.4238	1,232,899,751	$0.0401	$0.0017	$494,632
	Total	MA Reservation				2,898,051		1,232,899,751			$494,632
11249	T-1	MA Commodity	0506	MP 396.2	Trimont	9,530	346.9182	3,306,130	$0.0004	$0.0014	$13
11250	T-1	MA Commodity	0506	Welcome TP	Ventura TP	423,974	67.9768	28,820,394	$0.0004	$0.0003	$117
11251	T-1	MA Commodity	0506	MP 396.2	Welcome	855,002	357.4470	305,617,900	$0.0004	$0.0014	$1,237
11252	T-1	MA Commodity	0506	MP 396.2	Ventura TP	2,123,355	425.4238	903,325,753	$0.0004	$0.0017	$3,655
	Total	MA Commodity				3,411,861		1,241,070,177			$5,022
11253	T-1	E-Schrg	0506	Port of Morgan	Welcome	855,002	753.6750	644,393,635	$0.0018	$0.0136	$11,599

Northern Border Pipeline Company
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Contract: T2287F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11254	T-1	E-Schrg	0506	Port of Morgan	Trimont	9,530	743.1462	7,082,183	$0.0018	$0.0134	$127
11255	T-1	E-Schrg	0506	Port of Morgan	Glen Ullin	5,061	330.4118	1,672,214	$0.0018	$0.0059	$30
11256	T-1	E-Schrg	0506	Welcome TP	Ventura TP	423,974	67.9768	28,820,394	$0.0018	$0.0012	$519
11257	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	2,123,355	821.6518	1,744,658,451	$0.0018	$0.0148	$31,404
	Total	E-Schrg				3,416,922		2,426,626,877			$43,679
11258	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$4,853
	Total	ACA				0		0			$4,853
	Total	Contract:	T2287F								$933,223

Northern Border Pipeline Company
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Contract: T2288F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11259	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	1,064,858	0.0000	0	$0.0000	$0.1293	$137,643
	Total	SZ Reservation				1,064,858		0			$137,643
11260	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	1,083,930	0.0000	0	$0.0000	$0.0014	$1,478
	Total	SZ Commodity				1,083,930		0			$1,478
11261	T-1	MA Reservation	0506	Port of Morgan	Ventura	1,047,095	425.4238	445,459,009	$0.0401	$0.0017	$178,715
	Total	MA Reservation				1,047,095		445,459,009			$178,715
11262	T-1	MA Commodity	0506	MP 396.2	Ventura TP	1,083,930	425.4238	461,129,620	$0.0004	$0.0017	$1,866
	Total	MA Commodity				1,083,930		461,129,620			$1,866
11263	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	1,083,930	821.6518	890,613,030	$0.0018	$0.0148	$16,031
	Total	E-Schrg				1,083,930		890,613,030			$16,031
11264	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$1,781

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Contract: T2288F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$1,781
	Total	Contract:	T2288F								$337,515

Northern Border Pipeline Company
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Part: A

Contract: T2289F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11265	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	98,240	0.0000	0	$0.0000	$0.1293	$12,698
	Total	SZ Reservation				98,240		0			$12,698
11266	T-1	SZ Commodity	0505	Hebron	MP 396.2	5,000	0.0000	0	$0.0000	$0.0014	$7
11267	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	95,000	0.0000	0	$0.0000	$0.0014	$130
	Total	SZ Commodity				100,000		0			$136
11268	T-1	MA Reservation	0505	Port of Morgan	Ventura	96,602	425.4238	41,096,658	$0.0401	$0.0017	$16,488
	Total	MA Reservation				96,602		41,096,658			$16,488
11269	T-1	MA Commodity	0505	MP 396.2	Ventura TP	95,000	425.4238	40,415,261	$0.0004	$0.0017	$164
11270	T-1	MA Commodity	0505	MP 396.2	Ventura TP	5,000	425.4238	2,127,119	$0.0004	$0.0017	$9
	Total	MA Commodity				100,000		42,542,380			$172
11271	T-1	E-Schrg	0505	Hebron	Ventura TP	5,000	515.0652	2,575,326	$0.0018	$0.0093	$46
11272	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	95,000	821.6518	78,056,921	$0.0018	$0.0148	$1,405

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Part: A

Contract: T2289F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				100,000		80,632,247			$1,451
11273	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$161
	Total	ACA				0		0			$161
	Total	Contract:	T2289F								$31,107

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Contract: T2290F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11274	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	3,202	0.0000	0	$0.0000	$0.1293	$414
	Total	SZ Reservation				3,202		0			$414
11275	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	3,259	0.0000	0	$0.0000	$0.0014	$4
	Total	SZ Commodity				3,259		0			$4
11276	T-1	MA Reservation	0505	Port of Morgan	Harper	3,162	572.3693	1,809,809	$0.0401	$0.0023	$726
	Total	MA Reservation				3,162		1,809,809			$726
11277	T-1	MA Commodity	0505	MP 396.2	Harper	3,259	572.3693	1,865,352	$0.0004	$0.0023	$8
	Total	MA Commodity				3,259		1,865,352			$8
11278	T-1	E-Schrg	0505	Port of Morgan	Harper	3,259	968.5974	3,156,659	$0.0018	$0.0174	$57
	Total	E-Schrg				3,259		3,156,659			$57
11279	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$6

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Contract: T2290F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$6
	Total	Contract:	T2290F								$1,215

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Contract: T2291F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11280	T-1	MA Reservation	0505	Ventura	Harper	4,606	146.9456	676,833	$0.0401	$0.0006	$272
	Total	MA Reservation				4,606		676,833			$272
11281	T-1	MA Commodity	0505	Ventura TP	Harper TP	4,684	146.9456	688,293	$0.0004	$0.0006	$3
	Total	MA Commodity				4,684		688,293			$3
11282	T-1	E-Schrg	0505	Ventura TP	Harper TP	4,684	146.9456	688,293	$0.0018	$0.0026	$12
	Total	E-Schrg				4,684		688,293			$12
11283	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$1
	Total	ACA				0		0			$1
	Total	Contract:	T2291F								$288

Northern Border Pipeline Company
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Part: A

Contract: T2292F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11284	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	6,989	0.0000	0	$0.0000	$0.1293	$903
	Total	SZ Reservation				6,989		0			$903
11285	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	7,114	0.0000	0	$0.0000	$0.0014	$10
	Total	SZ Commodity				7,114		0			$10
11286	T-1	MA Reservation	0505	Port of Morgan	Ventura	6,872	425.4238	2,923,616	$0.0401	$0.0017	$1,173
	Total	MA Reservation				6,872		2,923,616			$1,173
11287	T-1	MA Commodity	0505	MP 396.2	Ventura TP	7,114	425.4238	3,026,465	$0.0004	$0.0017	$12
	Total	MA Commodity				7,114		3,026,465			$12
11288	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	7,114	821.6518	5,845,231	$0.0018	$0.0148	$105
	Total	E-Schrg				7,114		5,845,231			$105
11289	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$12

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Contract: T2292F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$12
	Total	Contract:	T2292F								$2,215

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Part: A

Contract: T2293F Customer: Constellation Energy Commodities Group, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11290	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	14,592	0.0000	0	$0.0000	$0.1293	$1,886
	Total	SZ Reservation				14,592		0			$1,886
11291	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	14,853	0.0000	0	$0.0000	$0.0014	$20
	Total	SZ Commodity				14,853		0			$20
11292	T-1	MA Reservation	0505	Port of Morgan	Harper	14,411	572.3693	8,248,265	$0.0401	$0.0023	$3,309
	Total	MA Reservation				14,411		8,248,265			$3,309
11293	T-1	MA Commodity	0505	MP 396.2	Harper	14,853	572.3693	8,501,401	$0.0004	$0.0023	$34
	Total	MA Commodity				14,853		8,501,401			$34
11294	T-1	E-Schrg	0505	Port of Morgan	Harper	14,853	968.5973	14,386,576	$0.0018	$0.0174	$259
	Total	E-Schrg				14,853		14,386,576			$259
11295	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$29

Northern Border Pipeline Company
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Part: A

Contract: T2293F Customer: Constellation Energy Commodities Group, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$29
	Total	Contract:	T2293F								$5,538

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2294F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11296	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	18,113	0.0000	0	$0.0000	$0.1293	$2,341
	Total	SZ Reservation				18,113		0			$2,341
11297	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	18,436	0.0000	0	$0.0000	$0.0014	$25
	Total	SZ Commodity				18,436		0			$25
11298	T-1	MA Reservation	0505	Port of Morgan	Ventura	17,810	425.4238	7,576,991	$0.0401	$0.0017	$3,040
	Total	MA Reservation				17,810		7,576,991			$3,040
11299	T-1	MA Commodity	0505	MP 396.2	Ventura TP	18,436	425.4238	7,843,113	$0.0004	$0.0017	$32
	Total	MA Commodity				18,436		7,843,113			$32
11300	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	18,436	821.6518	15,147,973	$0.0018	$0.0148	$273
	Total	E-Schrg				18,436		15,147,973			$273
11301	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$30

Northern Border Pipeline Company
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Contract: T2294F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$30
	Total	Contract:	T2294F								$5,741

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2295F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11302	T-1	SZ Reservation	0505	Port of Morgan	MP 396.2	14,976	0.0000	0	$0.0000	$0.1293	$1,936
	Total	SZ Reservation				14,976		0			$1,936
11303	T-1	SZ Commodity	0505	Port of Morgan	MP 396.2	15,244	0.0000	0	$0.0000	$0.0014	$21
	Total	SZ Commodity				15,244		0			$21
11304	T-1	MA Reservation	0505	Port of Morgan	Ventura	14,726	425.4238	6,264,775	$0.0401	$0.0017	$2,513
	Total	MA Reservation				14,726		6,264,775			$2,513
11305	T-1	MA Commodity	0505	MP 396.2	Ventura TP	15,244	425.4238	6,485,160	$0.0004	$0.0017	$26
	Total	MA Commodity				15,244		6,485,160			$26
11306	T-1	E-Schrg	0505	Port of Morgan	Ventura TP	15,244	821.6518	12,525,260	$0.0018	$0.0148	$225
	Total	E-Schrg				15,244		12,525,260			$225
11307	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$25

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Part: A

Contract: T2295F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$25
	Total	Contract:	T2295F								$4,747

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2296F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11308	T-1	MA Reservation	0505	Ventura	Harper	18,424	146.9456	2,707,331	$0.0401	$0.0006	$1,086
	Total	MA Reservation				18,424		2,707,331			$1,086
11309	T-1	MA Commodity	0505	Ventura TP	Harper TP	18,736	146.9456	2,753,172	$0.0004	$0.0006	$11
	Total	MA Commodity				18,736		2,753,172			$11
11310	T-1	E-Schrg	0505	Ventura TP	Harper TP	18,736	146.9456	2,753,172	$0.0018	$0.0026	$50
	Total	E-Schrg				18,736		2,753,172			$50
11311	T-1	ACA	0505			0	0.0000	0	$0.0000	$0.0000	$6
	Total	ACA				0		0			$6
	Total	Contract:	T2296F								$1,152

Northern Border Pipeline Company
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Contract: T2297F Customer: ConocoPhillips Company

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11312	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	603,324	0.0000	0	$0.0000	$0.1293	$77,985
	Total	SZ Reservation				603,324		0			$77,985
11313	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	614,130	0.0000	0	$0.0000	$0.0014	$838
	Total	SZ Commodity				614,130		0			$838
11314	T-1	MA Reservation	0506	Port of Morgan	Ventura	593,260	425.4238	252,386,908	$0.0401	$0.0017	$101,256
	Total	MA Reservation				593,260		252,386,908			$101,256
11315	T-1	MA Commodity	0506	MP 396.2	Ventura TP	614,130	425.4238	261,265,518	$0.0004	$0.0017	$1,057
	Total	MA Commodity				614,130		261,265,518			$1,057
11316	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	614,130	821.6518	504,601,020	$0.0018	$0.0148	$9,083
	Total	E-Schrg				614,130		504,601,020			$9,083
11317	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$1,009

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Contract: T2297F Customer: ConocoPhillips Company

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$1,009
	Total	Contract:	T2297F								$191,228

Northern Border Pipeline Company
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Docket No: RP06-
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Contract: T2298F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11318	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	3,016,591	0.0000	0	$0.0000	$0.1293	$389,923
	Total	SZ Reservation				3,016,591		0			$389,923
11319	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	2,988,591	0.0000	0	$0.0000	$0.0014	$4,076
11320	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	40,000	0.0000	0	$0.0000	$0.0014	$55
	Total	SZ Commodity				3,028,591		0			$4,130
11321	T-1	MA Reservation	0506	Port of Morgan	Ventura	2,966,271	425.4238	1,261,922,211	$0.0401	$0.0017	$506,275
	Total	MA Reservation				2,966,271		1,261,922,211			$506,275
11322	T-1	MA Commodity	0506	MP 396.2	Ventura TP	40,000	425.4238	17,016,952	$0.0004	$0.0017	$69
11323	T-1	MA Commodity	0506	MP 396.2	Welcome TP	68,700	357.4470	24,556,609	$0.0004	$0.0014	$99
11324	T-1	MA Commodity	0506	MP 396.2	Ventura TP	2,919,891	425.4238	1,242,191,125	$0.0004	$0.0017	$5,027
	Total	MA Commodity				3,028,591		1,283,764,686			$5,195
11325	T-1	E-Schrg	0506	Port of Morgan	Welcome TP	68,700	753.6751	51,777,480	$0.0018	$0.0136	$932

Northern Border Pipeline Company
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Contract: T2298F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11326	T-1	E-Schrg	0506	Port of Morgan TP	Ventura TP	40,000	821.6518	32,866,072	$0.0018	$0.0148	$592
11327	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	2,919,891	821.6518	2,399,133,704	$0.0018	$0.0148	$43,184
	Total	E-Schrg				3,028,591		2,483,777,256			$44,708
11328	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$4,968
	Total	ACA				0		0			$4,968
	Total	Contract:	T2298F								$955,199

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Contract: T2299F Customer: Enserco Energy Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11329	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	301,647	0.0000	0	$0.0000	$0.1293	$38,991
	Total	SZ Reservation				301,647		0			$38,991
11330	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	306,577	0.0000	0	$0.0000	$0.0014	$418
	Total	SZ Commodity				306,577		0			$418
11331	T-1	MA Reservation	0506	Port of Morgan	Ventura	296,615	425.4238	126,187,290	$0.0401	$0.0017	$50,626
	Total	MA Reservation				296,615		126,187,290			$50,626
11332	T-1	MA Commodity	0506	MP 396.2	Ventura TP	85,975	425.4238	36,575,811	$0.0004	$0.0017	$148
11333	T-1	MA Commodity	0506	MP 396.2	Ventura	220,602	425.4238	93,849,341	$0.0004	$0.0017	$380
	Total	MA Commodity				306,577		130,425,152			$528
11334	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	85,975	821.6518	70,641,513	$0.0018	$0.0148	$1,272
11335	T-1	E-Schrg	0506	Port of Morgan	Ventura	220,602	821.6518	181,258,028	$0.0018	$0.0148	$3,263

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Contract: T2299F Customer: Enserco Energy Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				306,577		251,899,541			$4,534
11336	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$504
	Total	ACA				0		0			$504
	Total	Contract:	T2299F								$95,600

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Contract: T2300F Customer: Enserco Energy Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11337	T-1	MA Reservation	0506	Ventura	Harper	92,986	146.9454	13,663,801	$0.0401	$0.0006	$5,482
	Total	MA Reservation				92,986		13,663,801			$5,482
11338	T-1	MA Commodity	0506	Ventura TP	Harper TP	94,560	146.9454	13,895,160	$0.0004	$0.0006	$56
	Total	MA Commodity				94,560		13,895,160			$56
11339	T-1	E-Schrg	0506	Ventura TP	Harper TP	94,560	146.9454	13,895,160	$0.0018	$0.0026	$250
	Total	E-Schrg				94,560		13,895,160			$250
11340	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$28
	Total	ACA				0		0			$28
	Total	Contract:	T2300F								$5,816

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Contract: T2301F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11341	T-1	MA Reservation	0506	Ventura	Harper	295,005	146.9455	43,349,642	$0.0401	$0.0006	$17,392
11342	T-1	MA Reservation	0507	Ventura	Harper	304,838	146.9455	44,794,630	$0.0401	$0.0006	$17,971
11343	T-1	MA Reservation	0508	Ventura	Harper	304,838	146.9455	44,794,630	$0.0401	$0.0006	$17,971
	Total	MA Reservation				904,682		132,938,902			$53,334
11344	T-1	MA Commodity	0506	Ventura TP	Harper TP	300,000	146.9455	44,083,650	$0.0004	$0.0006	$178
11345	T-1	MA Commodity	0507	Ventura TP	Harper TP	309,988	146.9455	45,551,342	$0.0004	$0.0006	$184
11346	T-1	MA Commodity	0508	Ventura TP	Harper TP	310,000	146.9455	45,553,105	$0.0004	$0.0006	$184
	Total	MA Commodity				919,988		135,188,097			$547
11347	T-1	E-Schrg	0506	Ventura TP	Harper TP	300,000	146.9455	44,083,650	$0.0018	$0.0026	$794
11348	T-1	E-Schrg	0507	Ventura TP	Harper TP	309,988	146.9455	45,551,342	$0.0018	$0.0026	$820
11349	T-1	E-Schrg	0508	Ventura TP	Harper TP	310,000	146.9455	45,553,105	$0.0018	$0.0026	$820
	Total	E-Schrg				919,988		135,188,097			$2,433
11350	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$88
11351	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$91

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Contract: T2301F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11352	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$91
	Total	ACA				0		0			$270
	Total	Contract:	T2301F								$56,585

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Docket No: RP06-
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Contract: T2302F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11353	T-1	MA Reservation	0506	Ventura	Harper	21,580	146.9455	3,171,026	$0.0401	$0.0006	$1,272
	Total	MA Reservation				21,580		3,171,026			$1,272
11354	T-1	MA Commodity	0506	Ventura TP	Harper TP	21,945	146.9455	3,224,719	$0.0004	$0.0006	$13
	Total	MA Commodity				21,945		3,224,719			$13
11355	T-1	E-Schrg	0506	Ventura TP	Harper TP	21,945	146.9455	3,224,719	$0.0018	$0.0026	$58
	Total	E-Schrg				21,945		3,224,719			$58
11356	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$6
	Total	ACA				0		0			$6
	Total	Contract:	T2302F								$1,350

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Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2303F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11357	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	704,355	0.0000	0	$0.0000	$0.1293	$91,044
	Total	SZ Reservation				704,355		0			$91,044
11358	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	716,940	0.0000	0	$0.0000	$0.0014	$978
	Total	SZ Commodity				716,940		0			$978
11359	T-1	MA Reservation	0506	Port of Morgan	Ventura	692,605	425.4238	294,650,712	$0.0401	$0.0017	$118,212
	Total	MA Reservation				692,605		294,650,712			$118,212
11360	T-1	MA Commodity	0506	MP 396.2	Ventura TP	716,940	425.4238	305,003,339	$0.0004	$0.0017	$1,234
	Total	MA Commodity				716,940		305,003,339			$1,234
11361	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	716,940	821.6518	589,075,031	$0.0018	$0.0148	$10,603
	Total	E-Schrg				716,940		589,075,031			$10,603
11362	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$1,178

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Contract: T2303F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$1,178
	Total	Contract:	T2303F								$223,250

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Contract: T2304F Customer: Husky gas Marketing Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11363	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	301,647	0.0000	0	$0.0000	$0.1293	$38,991
	Total	SZ Reservation				301,647		0			$38,991
11364	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	307,051	0.0000	0	$0.0000	$0.0014	$419
	Total	SZ Commodity				307,051		0			$419
11365	T-1	MA Reservation	0506	Port of Morgan	Ventura	296,615	425.4238	126,187,290	$0.0401	$0.0017	$50,626
	Total	MA Reservation				296,615		126,187,290			$50,626
11366	T-1	MA Commodity	0506	MP 396.2	Ventura TP	307,051	425.4238	130,626,803	$0.0004	$0.0017	$529
	Total	MA Commodity				307,051		130,626,803			$529
11367	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	307,051	821.6518	252,289,002	$0.0018	$0.0148	$4,541
	Total	E-Schrg				307,051		252,289,002			$4,541
11368	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$505

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Contract: T2304F Customer: Husky gas Marketing Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$505
	Total	Contract:	T2304F								$95,609

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Contract: T2305F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11369	T-1	MA Reservation	0506	Ventura	Harper	21,580	146.9455	3,171,026	$0.0401	$0.0006	$1,272
	Total	MA Reservation				21,580		3,171,026			$1,272
11370	T-1	MA Commodity	0506	Ventura TP	Harper TP	21,945	146.9455	3,224,719	$0.0004	$0.0006	$13
	Total	MA Commodity				21,945		3,224,719			$13
11371	T-1	E-Schrg	0506	Ventura TP	Harper TP	21,945	146.9455	3,224,719	$0.0018	$0.0026	$58
	Total	E-Schrg				21,945		3,224,719			$58
11372	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$6
	Total	ACA				0		0			$6
	Total	Contract:	T2305F								$1,350

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Contract: T2306F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11373	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	24,560	0.0000	0	$0.0000	$0.1293	$3,175
	Total	SZ Reservation				24,560		0			$3,175
11374	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	25,000	0.0000	0	$0.0000	$0.0014	$34
	Total	SZ Commodity				25,000		0			$34
11375	T-1	MA Reservation	0506	Port of Morgan	Ventura	24,150	425.4238	10,274,165	$0.0401	$0.0017	$4,122
	Total	MA Reservation				24,150		10,274,165			$4,122
11376	T-1	MA Commodity	0506	MP 396.2	Ventura TP	25,000	425.4238	10,635,595	$0.0004	$0.0017	$43
	Total	MA Commodity				25,000		10,635,595			$43
11377	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	25,000	821.6518	20,541,295	$0.0018	$0.0148	$370
	Total	E-Schrg				25,000		20,541,295			$370
11378	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$41

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Contract: T2306F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$41
	Total	Contract:	T2306F								$7,785

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Contract: T2307F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11379	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	19,879	0.0000	0	$0.0000	$0.1293	$2,570
	Total	SZ Reservation				19,879		0			$2,570
11380	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	20,235	0.0000	0	$0.0000	$0.0014	$28
	Total	SZ Commodity				20,235		0			$28
11381	T-1	MA Reservation	0506	Port of Morgan	Ventura	19,547	425.4238	8,315,909	$0.0401	$0.0017	$3,336
	Total	MA Reservation				19,547		8,315,909			$3,336
11382	T-1	MA Commodity	0506	MP 396.2	Ventura TP	20,235	425.4238	8,608,451	$0.0004	$0.0017	$35
	Total	MA Commodity				20,235		8,608,451			$35
11383	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	20,235	821.6518	16,626,124	$0.0018	$0.0148	$299
	Total	E-Schrg				20,235		16,626,124			$299
11384	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$33

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Contract: T2307F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$33
	Total	Contract:	T2307F								$6,301

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Contract: T2308F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11385	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	232	0.0000	0	$0.0000	$0.1293	$30
	Total	SZ Reservation				232		0			$30
11386	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	235	0.0000	0	$0.0000	$0.0014	$0
	Total	SZ Commodity				235		0			$0
11387	T-1	MA Reservation	0506	Port of Morgan	Ventura	228	425.4238	96,988	$0.0401	$0.0017	$39
	Total	MA Reservation				228		96,988			$39
11388	T-1	MA Commodity	0506	MP 396.2	Ventura TP	235	425.4238	99,975	$0.0004	$0.0017	$0
	Total	MA Commodity				235		99,975			$0
11389	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	235	821.6511	193,088	$0.0018	$0.0148	$3
	Total	E-Schrg				235		193,088			$3
11390	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$0

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Contract: T2308F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$0
	Total	Contract:	T2308F								$73

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Contract: T2309F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11391	T-1	MA Reservation	0506	Ventura	Harper	21,580	146.9455	3,171,026	$0.0401	$0.0006	$1,272
	Total	MA Reservation				21,580		3,171,026			$1,272
11392	T-1	MA Commodity	0506	Ventura TP	Harper TP	21,945	146.9455	3,224,719	$0.0004	$0.0006	$13
	Total	MA Commodity				21,945		3,224,719			$13
11393	T-1	E-Schrg	0506	Ventura TP	Harper TP	21,945	146.9455	3,224,719	$0.0018	$0.0026	$58
	Total	E-Schrg				21,945		3,224,719			$58
11394	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$6
	Total	ACA				0		0			$6
	Total	Contract:	T2309F								$1,350

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Contract: T2310F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11395	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	49,120	0.0000	0	$0.0000	$0.1293	$6,349
	Total	SZ Reservation				49,120		0			$6,349
11396	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	50,000	0.0000	0	$0.0000	$0.0014	$68
	Total	SZ Commodity				50,000		0			$68
11397	T-1	MA Reservation	0506	Port of Morgan	Ventura	48,301	425.4238	20,548,329	$0.0401	$0.0017	$8,244
	Total	MA Reservation				48,301		20,548,329			$8,244
11398	T-1	MA Commodity	0506	MP 396.2	Ventura TP	50,000	425.4238	21,271,190	$0.0004	$0.0017	$86
	Total	MA Commodity				50,000		21,271,190			$86
11399	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	50,000	821.6518	41,082,590	$0.0018	$0.0148	$739
	Total	E-Schrg				50,000		41,082,590			$739
11400	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$82

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Contract: T2310F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$82
	Total	Contract:	T2310F								$15,569

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Contract: T2311F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11401	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	9,855	0.0000	0	$0.0000	$0.1293	$1,274
	Total	SZ Reservation				9,855		0			$1,274
11402	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,031	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				10,031		0			$14
11403	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,690	425.4238	4,122,406	$0.0401	$0.0017	$1,654
	Total	MA Reservation				9,690		4,122,406			$1,654
11404	T-1	MA Commodity	0506	MP 396.2	Ventura TP	10,031	425.4238	4,267,426	$0.0004	$0.0017	$17
	Total	MA Commodity				10,031		4,267,426			$17
11405	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	10,031	821.6518	8,241,989	$0.0018	$0.0148	$148
	Total	E-Schrg				10,031		8,241,989			$148
11406	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$16

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Contract: T2311F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$16
	Total	Contract:	T2311F								$3,123

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Contract: T2312F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11407	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	88,416	0.0000	0	$0.0000	$0.1293	$11,429
	Total	SZ Reservation				88,416		0			$11,429
11408	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	90,000	0.0000	0	$0.0000	$0.0014	$123
	Total	SZ Commodity				90,000		0			$123
11409	T-1	MA Reservation	0506	Port of Morgan	Ventura	86,942	425.4238	36,986,993	$0.0401	$0.0017	$14,839
	Total	MA Reservation				86,942		36,986,993			$14,839
11410	T-1	MA Commodity	0506	MP 396.2	Ventura TP	90,000	425.4238	38,288,142	$0.0004	$0.0017	$155
	Total	MA Commodity				90,000		38,288,142			$155
11411	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	90,000	821.6518	73,948,662	$0.0018	$0.0148	$1,331
	Total	E-Schrg				90,000		73,948,662			$1,331
11412	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$148

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Contract: T2312F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$148
	Total	Contract:	T2312F								$28,024

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Contract: T2313F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11413	T-1	MA Reservation	0506	Ventura	Harper	64,739	146.9455	9,513,079	$0.0401	$0.0006	$3,817
	Total	MA Reservation				64,739		9,513,079			$3,817
11414	T-1	MA Commodity	0506	Ventura TP	Harper TP	65,835	146.9455	9,674,157	$0.0004	$0.0006	$39
	Total	MA Commodity				65,835		9,674,157			$39
11415	T-1	E-Schrg	0506	Ventura TP	Harper TP	65,835	146.9455	9,674,157	$0.0018	$0.0026	$174
	Total	E-Schrg				65,835		9,674,157			$174
11416	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$19
	Total	ACA				0		0			$19
	Total	Contract:	T2313F								$4,049

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Contract: T2314F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11417	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	60,332	0.0000	0	$0.0000	$0.1293	$7,799
	Total	SZ Reservation				60,332		0			$7,799
11418	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	61,413	0.0000	0	$0.0000	$0.0014	$84
	Total	SZ Commodity				61,413		0			$84
11419	T-1	MA Reservation	0506	Port of Morgan	Ventura	59,326	425.4238	25,238,691	$0.0401	$0.0017	$10,126
	Total	MA Reservation				59,326		25,238,691			$10,126
11420	T-1	MA Commodity	0506	MP 396.2	Ventura TP	46,059	425.4238	19,594,595	$0.0004	$0.0017	$79
11421	T-1	MA Commodity	0506	MP 396.2	Ventura	15,354	425.4238	6,531,957	$0.0004	$0.0017	$26
	Total	MA Commodity				61,413		26,126,552			$106
11422	T-1	E-Schrg	0506	Port of Morgan	Ventura	15,354	821.6518	12,615,642	$0.0018	$0.0148	$227
11423	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	46,059	821.6518	37,844,460	$0.0018	$0.0148	$681

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Contract: T2314F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				61,413		50,460,102			$908
11424	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$101
	Total	ACA				0		0			$101
	Total	Contract:	T2314F								$19,123

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Contract: T2315F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11425	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	30,165	0.0000	0	$0.0000	$0.1293	$3,899
	Total	SZ Reservation				30,165		0			$3,899
11426	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	30,544	0.0000	0	$0.0000	$0.0014	$42
	Total	SZ Commodity				30,544		0			$42
11427	T-1	MA Reservation	0506	Port of Morgan	Ventura	29,662	425.4238	12,618,729	$0.0401	$0.0017	$5,063
	Total	MA Reservation				29,662		12,618,729			$5,063
11428	T-1	MA Commodity	0506	MP 396.2	Ventura TP	30,544	425.4238	12,994,145	$0.0004	$0.0017	$53
	Total	MA Commodity				30,544		12,994,145			$53
11429	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	30,544	821.6518	25,096,532	$0.0018	$0.0148	$452
	Total	E-Schrg				30,544		25,096,532			$452
11430	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$50

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Contract: T2315F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$50
	Total	Contract:	T2315F								$9,558

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Contract: T2316F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11431	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	12,066	0.0000	0	$0.0000	$0.1293	$1,560
	Total	SZ Reservation				12,066		0			$1,560
11432	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	12,277	0.0000	0	$0.0000	$0.0014	$17
	Total	SZ Commodity				12,277		0			$17
11433	T-1	MA Reservation	0506	Port of Morgan	Ventura	11,865	425.4238	5,047,492	$0.0401	$0.0017	$2,025
	Total	MA Reservation				11,865		5,047,492			$2,025
11434	T-1	MA Commodity	0506	MP 396.2	Ventura TP	12,277	425.4238	5,222,928	$0.0004	$0.0017	$21
	Total	MA Commodity				12,277		5,222,928			$21
11435	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	12,277	821.6517	10,087,418	$0.0018	$0.0148	$182
	Total	E-Schrg				12,277		10,087,418			$182
11436	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$20

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Contract: T2316F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$20
	Total	Contract:	T2316F								$3,824

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Contract: T2317F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11437	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	8,044	0.0000	0	$0.0000	$0.1293	$1,040
	Total	SZ Reservation				8,044		0			$1,040
11438	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	8,188	0.0000	0	$0.0000	$0.0014	$11
	Total	SZ Commodity				8,188		0			$11
11439	T-1	MA Reservation	0506	Port of Morgan	Ventura	7,910	425.4238	3,364,994	$0.0401	$0.0017	$1,350
	Total	MA Reservation				7,910		3,364,994			$1,350
11440	T-1	MA Commodity	0506	MP 396.2	Ventura TP	8,188	425.4238	3,483,370	$0.0004	$0.0017	$14
	Total	MA Commodity				8,188		3,483,370			$14
11441	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	8,188	821.6518	6,727,685	$0.0018	$0.0148	$121
	Total	E-Schrg				8,188		6,727,685			$121
11442	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$13

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Contract: T2317F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$13
	Total	Contract:	T2317F								$2,550

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Contract: T2318F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11443	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	49,120	0.0000	0	$0.0000	$0.1293	$6,349
	Total	SZ Reservation				49,120		0			$6,349
11444	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	50,000	0.0000	0	$0.0000	$0.0014	$68
	Total	SZ Commodity				50,000		0			$68
11445	T-1	MA Reservation	0506	Port of Morgan	Ventura	48,301	425.4238	20,548,329	$0.0401	$0.0017	$8,244
	Total	MA Reservation				48,301		20,548,329			$8,244
11446	T-1	MA Commodity	0506	MP 396.2	Ventura TP	50,000	425.4238	21,271,190	$0.0004	$0.0017	$86
	Total	MA Commodity				50,000		21,271,190			$86
11447	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	50,000	821.6518	41,082,590	$0.0018	$0.0148	$739
	Total	E-Schrg				50,000		41,082,590			$739
11448	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$82

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Contract: T2318F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$82
	Total	Contract:	T2318F								$15,569

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Contract: T2319F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11449	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,055	0.0000	0	$0.0000	$0.1293	$1,300
	Total	SZ Reservation				10,055		0			$1,300
11450	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,235	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				10,235		0			$14
11451	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,887	425.4238	4,206,243	$0.0401	$0.0017	$1,688
	Total	MA Reservation				9,887		4,206,243			$1,688
11452	T-1	MA Commodity	0506	MP 396.2	Ventura TP	10,235	425.4238	4,354,213	$0.0004	$0.0017	$18
	Total	MA Commodity				10,235		4,354,213			$18
11453	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	10,235	821.6518	8,409,606	$0.0018	$0.0148	$151
	Total	E-Schrg				10,235		8,409,606			$151
11454	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$17

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Contract: T2319F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$17
	Total	Contract:	T2319F								$3,187

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Contract: T2320F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11455	T-1	MA Reservation	0506	Ventura	Harper	19,142	146.9455	2,812,814	$0.0401	$0.0006	$1,128
	Total	MA Reservation				19,142		2,812,814			$1,128
11456	T-1	MA Commodity	0506	Ventura TP	Harper TP	19,466	146.9455	2,860,441	$0.0004	$0.0006	$12
	Total	MA Commodity				19,466		2,860,441			$12
11457	T-1	E-Schrg	0506	Ventura TP	Harper TP	19,466	146.9455	2,860,441	$0.0018	$0.0026	$51
	Total	E-Schrg				19,466		2,860,441			$51
11458	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$6
	Total	ACA				0		0			$6
	Total	Contract:	T2320F								$1,197

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Contract: T2321F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11459	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	25,641	0.0000	0	$0.0000	$0.1293	$3,314
	Total	SZ Reservation				25,641		0			$3,314
11460	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	26,100	0.0000	0	$0.0000	$0.0014	$36
	Total	SZ Commodity				26,100		0			$36
11461	T-1	MA Reservation	0506	Port of Morgan	Ventura	25,213	425.4238	10,726,228	$0.0401	$0.0017	$4,303
	Total	MA Reservation				25,213		10,726,228			$4,303
11462	T-1	MA Commodity	0506	MP 396.2	Ventura TP	26,100	425.4238	11,103,561	$0.0004	$0.0017	$45
	Total	MA Commodity				26,100		11,103,561			$45
11463	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	26,100	821.6518	21,445,112	$0.0018	$0.0148	$386
	Total	E-Schrg				26,100		21,445,112			$386
11464	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$43

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Contract: T2321F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$43
	Total	Contract:	T2321F								$8,127

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Contract: T2322F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11465	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,055	0.0000	0	$0.0000	$0.1293	$1,300
	Total	SZ Reservation				10,055		0			$1,300
11466	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,236	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				10,236		0			$14
11467	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,887	425.4238	4,206,243	$0.0401	$0.0017	$1,688
	Total	MA Reservation				9,887		4,206,243			$1,688
11468	T-1	MA Commodity	0506	MP 396.2	Ventura TP	5,118	425.4238	2,177,319	$0.0004	$0.0017	$9
11469	T-1	MA Commodity	0506	MP 396.2	Ventura	5,118	425.4238	2,177,319	$0.0004	$0.0017	$9
	Total	MA Commodity				10,236		4,354,638			$18
11470	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	5,118	821.6518	4,205,214	$0.0018	$0.0148	$76
11471	T-1	E-Schrg	0506	Port of Morgan	Ventura	5,118	821.6518	4,205,214	$0.0018	$0.0148	$76

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Contract: T2322F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				10,236		8,410,428			$151
11472	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$17
	Total	ACA				0		0			$17
	Total	Contract:	T2322F								$3,187

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Contract: T2323F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11473	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	15,083	0.0000	0	$0.0000	$0.1293	$1,950
	Total	SZ Reservation				15,083		0			$1,950
11474	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	15,353	0.0000	0	$0.0000	$0.0014	$21
	Total	SZ Commodity				15,353		0			$21
11475	T-1	MA Reservation	0506	Port of Morgan	Ventura	14,831	425.4238	6,309,570	$0.0401	$0.0017	$2,531
	Total	MA Reservation				14,831		6,309,570			$2,531
11476	T-1	MA Commodity	0506	MP 396.2	Ventura TP	15,353	425.4238	6,531,532	$0.0004	$0.0017	$26
	Total	MA Commodity				15,353		6,531,532			$26
11477	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	15,353	821.6518	12,614,820	$0.0018	$0.0148	$227
	Total	E-Schrg				15,353		12,614,820			$227
11478	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$25

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Contract: T2323F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$25
	Total	Contract:	T2323F								$4,781

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Docket No: RP06-
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Contract: T2324F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11479	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	4,549	0.0000	0	$0.0000	$0.1293	$588
	Total	SZ Reservation				4,549		0			$588
11480	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	4,630	0.0000	0	$0.0000	$0.0014	$6
	Total	SZ Commodity				4,630		0			$6
11481	T-1	MA Reservation	0506	Port of Morgan	Harper	4,492	572.3693	2,571,162	$0.0401	$0.0023	$1,032
	Total	MA Reservation				4,492		2,571,162			$1,032
11482	T-1	MA Commodity	0506	MP 396.2	Harper	4,630	572.3693	2,650,070	$0.0004	$0.0023	$11
	Total	MA Commodity				4,630		2,650,070			$11
11483	T-1	E-Schrg	0506	Port of Morgan	Harper	4,630	968.5972	4,484,605	$0.0018	$0.0174	$81
	Total	E-Schrg				4,630		4,484,605			$81
11484	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$9

Northern Border Pipeline Company
Adjustment Period Revenue
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Contract: T2324F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$9
	Total	Contract:	T2324F								$1,726

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2325F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11485	T-1	MA Reservation	0506	Ventura	Harper	19,661	146.9455	2,889,109	$0.0401	$0.0006	$1,159
	Total	MA Reservation				19,661		2,889,109			$1,159
11486	T-1	MA Commodity	0506	Ventura TP	Harper TP	19,994	146.9455	2,938,028	$0.0004	$0.0006	$12
	Total	MA Commodity				19,994		2,938,028			$12
11487	T-1	E-Schrg	0506	Ventura TP	Harper TP	19,994	146.9455	2,938,028	$0.0018	$0.0026	$53
	Total	E-Schrg				19,994		2,938,028			$53
11488	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$6
	Total	ACA				0		0			$6
	Total	Contract:	T2325F								$1,230

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2326F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11489	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	15,083	0.0000	0	$0.0000	$0.1293	$1,950
	Total	SZ Reservation				15,083		0			$1,950
11490	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	15,353	0.0000	0	$0.0000	$0.0014	$21
	Total	SZ Commodity				15,353		0			$21
11491	T-1	MA Reservation	0506	Port of Morgan	Ventura	14,831	425.4238	6,309,570	$0.0401	$0.0017	$2,531
	Total	MA Reservation				14,831		6,309,570			$2,531
11492	T-1	MA Commodity	0506	MP 396.2	Ventura TP	15,353	425.4238	6,531,532	$0.0004	$0.0017	$26
	Total	MA Commodity				15,353		6,531,532			$26
11493	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	15,353	821.6518	12,614,820	$0.0018	$0.0148	$227
	Total	E-Schrg				15,353		12,614,820			$227
11494	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$25

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2326F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$25
	Total	Contract:	T2326F								$4,781

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

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Contract: T2327F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11495	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,055	0.0000	0	$0.0000	$0.1293	$1,300
	Total	SZ Reservation				10,055		0			$1,300
11496	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,235	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				10,235		0			$14
11497	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,887	425.4238	4,206,243	$0.0401	$0.0017	$1,688
	Total	MA Reservation				9,887		4,206,243			$1,688
11498	T-1	MA Commodity	0506	MP 396.2	Ventura TP	10,235	425.4238	4,354,213	$0.0004	$0.0017	$18
	Total	MA Commodity				10,235		4,354,213			$18
11499	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	10,235	821.6518	8,409,606	$0.0018	$0.0148	$151
	Total	E-Schrg				10,235		8,409,606			$151
11500	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$17

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Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2327F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$17
	Total	Contract:	T2327F								$3,187

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2328F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11501	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	5,028	0.0000	0	$0.0000	$0.1293	$650
	Total	SZ Reservation				5,028		0			$650
11502	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	5,118	0.0000	0	$0.0000	$0.0014	$7
	Total	SZ Commodity				5,118		0			$7
11503	T-1	MA Reservation	0506	Port of Morgan	Ventura	4,944	425.4238	2,103,327	$0.0401	$0.0017	$844
	Total	MA Reservation				4,944		2,103,327			$844
11504	T-1	MA Commodity	0506	MP 396.2	Ventura TP	5,118	425.4238	2,177,319	$0.0004	$0.0017	$9
	Total	MA Commodity				5,118		2,177,319			$9
11505	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	5,118	821.6518	4,205,214	$0.0018	$0.0148	$76
	Total	E-Schrg				5,118		4,205,214			$76
11506	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$8

Northern Border Pipeline Company
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Contract: T2328F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$8
	Total	Contract:	T2328F								$1,594

Northern Border Pipeline Company
Adjustment Period Revenue
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Docket No: RP06-
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Part: A

Contract: T2329F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11507	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	9,452	0.0000	0	$0.0000	$0.1293	$1,222
	Total	SZ Reservation				9,452		0			$1,222
11508	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	9,621	0.0000	0	$0.0000	$0.0014	$13
	Total	SZ Commodity				9,621		0			$13
11509	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,294	425.4238	3,953,910	$0.0401	$0.0017	$1,586
	Total	MA Reservation				9,294		3,953,910			$1,586
11510	T-1	MA Commodity	0506	MP 396.2	Ventura TP	9,621	425.4238	4,093,002	$0.0004	$0.0017	$17
	Total	MA Commodity				9,621		4,093,002			$17
11511	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	9,621	821.6518	7,905,112	$0.0018	$0.0148	$142
	Total	E-Schrg				9,621		7,905,112			$142
11512	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$16

Northern Border Pipeline Company
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Contract: T2329F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$16
	Total	Contract:	T2329F								$2,996

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Part: A

Contract: T2330F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11513	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,055	0.0000	0	$0.0000	$0.1293	$1,300
	Total	SZ Reservation				10,055		0			$1,300
11514	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,235	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				10,235		0			$14
11515	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,887	425.4238	4,206,243	$0.0401	$0.0017	$1,688
	Total	MA Reservation				9,887		4,206,243			$1,688
11516	T-1	MA Commodity	0506	MP 396.2	Ventura TP	10,235	425.4238	4,354,213	$0.0004	$0.0017	$18
	Total	MA Commodity				10,235		4,354,213			$18
11517	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	10,235	821.6518	8,409,606	$0.0018	$0.0148	$151
	Total	E-Schrg				10,235		8,409,606			$151
11518	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$17

Northern Border Pipeline Company
Adjustment Period Revenue
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Contract: T2330F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$17
	Total	Contract:	T2330F								$3,187

Northern Border Pipeline Company
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Docket No: RP06-
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Part: A

Contract: T2331F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11519	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	39,296	0.0000	0	$0.0000	$0.1293	$5,079
	Total	SZ Reservation				39,296		0			$5,079
11520	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	40,000	0.0000	0	$0.0000	$0.0014	$55
	Total	SZ Commodity				40,000		0			$55
11521	T-1	MA Reservation	0506	Port of Morgan	Ventura	38,641	425.4238	16,438,663	$0.0401	$0.0017	$6,595
	Total	MA Reservation				38,641		16,438,663			$6,595
11522	T-1	MA Commodity	0506	MP 396.2	Ventura TP	40,000	425.4238	17,016,952	$0.0004	$0.0017	$69
	Total	MA Commodity				40,000		17,016,952			$69
11523	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	40,000	821.6518	32,866,072	$0.0018	$0.0148	$592
	Total	E-Schrg				40,000		32,866,072			$592
11524	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$66

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Part: A

Contract: T2331F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$66
	Total	Contract:	T2331F								$12,455

Northern Border Pipeline Company
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Part: A

Contract: T2332F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11525	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	15,083	0.0000	0	$0.0000	$0.1293	$1,950
	Total	SZ Reservation				15,083		0			$1,950
11526	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	15,353	0.0000	0	$0.0000	$0.0014	$21
	Total	SZ Commodity				15,353		0			$21
11527	T-1	MA Reservation	0506	Port of Morgan	Ventura	14,831	425.4238	6,309,570	$0.0401	$0.0017	$2,531
	Total	MA Reservation				14,831		6,309,570			$2,531
11528	T-1	MA Commodity	0506	MP 396.2	Ventura TP	15,353	425.4238	6,531,532	$0.0004	$0.0017	$26
	Total	MA Commodity				15,353		6,531,532			$26
11529	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	15,353	821.6518	12,614,820	$0.0018	$0.0148	$227
	Total	E-Schrg				15,353		12,614,820			$227
11530	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$25

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Part: A

Contract: T2332F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$25
	Total	Contract:	T2332F								$4,781

Northern Border Pipeline Company
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Part: A

Contract: T2333F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11531	T-1	MA Reservation	0506	Ventura	Harper	19,661	146.9455	2,889,109	$0.0401	$0.0006	$1,159
	Total	MA Reservation				19,661		2,889,109			$1,159
11532	T-1	MA Commodity	0506	Ventura TP	Harper TP	19,994	146.9455	2,938,028	$0.0004	$0.0006	$12
	Total	MA Commodity				19,994		2,938,028			$12
11533	T-1	E-Schrg	0506	Ventura TP	Harper TP	19,994	146.9455	2,938,028	$0.0018	$0.0026	$53
	Total	E-Schrg				19,994		2,938,028			$53
11534	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$6
	Total	ACA				0		0			$6
	Total	Contract:	T2333F								$1,230

Northern Border Pipeline Company
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Docket No: RP06-
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Contract: T2334F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11535	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	13,876	0.0000	0	$0.0000	$0.1293	$1,794
	Total	SZ Reservation				13,876		0			$1,794
11536	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	14,125	0.0000	0	$0.0000	$0.0014	$19
	Total	SZ Commodity				14,125		0			$19
11537	T-1	MA Reservation	0506	Port of Morgan	Ventura	13,645	425.4238	5,804,903	$0.0401	$0.0017	$2,329
	Total	MA Reservation				13,645		5,804,903			$2,329
11538	T-1	MA Commodity	0506	MP 396.2	Ventura TP	14,125	425.4238	6,009,111	$0.0004	$0.0017	$24
	Total	MA Commodity				14,125		6,009,111			$24
11539	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	14,125	821.6518	11,605,832	$0.0018	$0.0148	$209
	Total	E-Schrg				14,125		11,605,832			$209
11540	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$23

Northern Border Pipeline Company
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Docket No: RP06-
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Part: A

Contract: T2334F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$23
	Total	Contract:	T2334F								$4,398

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2335F Customer: WPS Energy Services, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11541	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,055	0.0000	0	$0.0000	$0.1293	$1,300
	Total	SZ Reservation				10,055		0			$1,300
11542	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,235	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				10,235		0			$14
11543	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,887	425.4238	4,206,243	$0.0401	$0.0017	$1,688
	Total	MA Reservation				9,887		4,206,243			$1,688
11544	T-1	MA Commodity	0506	MP 396.2	Ventura	10,235	425.4238	4,354,213	$0.0004	$0.0017	$18
	Total	MA Commodity				10,235		4,354,213			$18
11545	T-1	E-Schrg	0506	Port of Morgan	Ventura	10,235	821.6518	8,409,606	$0.0018	$0.0148	$151
	Total	E-Schrg				10,235		8,409,606			$151
11546	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$17

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Part: A

Contract: T2335F Customer: WPS Energy Services, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$17
	Total	Contract:	T2335F								$3,187

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2336F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11547	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	540,323	0.0000	0	$0.0000	$0.1293	$69,842
	Total	SZ Reservation				540,323		0			$69,842
11548	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	550,000	0.0000	0	$0.0000	$0.0014	$750
	Total	SZ Commodity				550,000		0			$750
11549	T-1	MA Reservation	0506	Port of Morgan	Ventura	531,309	425.4238	226,031,621	$0.0401	$0.0017	$90,682
	Total	MA Reservation				531,309		226,031,621			$90,682
11550	T-1	MA Commodity	0506	MP 396.2	Ventura TP	550,000	425.4238	233,983,090	$0.0004	$0.0017	$947
	Total	MA Commodity				550,000		233,983,090			$947
11551	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	550,000	821.6518	451,908,490	$0.0018	$0.0148	$8,134
	Total	E-Schrg				550,000		451,908,490			$8,134
11552	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$904

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Docket No: RP06-
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Part: A

Contract: T2336F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$904
	Total	Contract:	T2336F								$171,259

Northern Border Pipeline Company
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Contract: T2337F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11553	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,055	0.0000	0	$0.0000	$0.1293	$1,300
	Total	SZ Reservation				10,055		0			$1,300
11554	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,235	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				10,235		0			$14
11555	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,887	425.4238	4,206,243	$0.0401	$0.0017	$1,688
	Total	MA Reservation				9,887		4,206,243			$1,688
11556	T-1	MA Commodity	0506	MP 396.2	Ventura TP	10,235	425.4238	4,354,213	$0.0004	$0.0017	$18
	Total	MA Commodity				10,235		4,354,213			$18
11557	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	10,235	821.6518	8,409,606	$0.0018	$0.0148	$151
	Total	E-Schrg				10,235		8,409,606			$151
11558	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$17

Northern Border Pipeline Company
Adjustment Period Revenue
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Contract: T2337F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$17
	Total	Contract:	T2337F								$3,187

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2338F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11559	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	29,472	0.0000	0	$0.0000	$0.1293	$3,810
	Total	SZ Reservation				29,472		0			$3,810
11560	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	30,000	0.0000	0	$0.0000	$0.0014	$41
	Total	SZ Commodity				30,000		0			$41
11561	T-1	MA Reservation	0506	Port of Morgan	Ventura	28,981	425.4238	12,328,998	$0.0401	$0.0017	$4,946
	Total	MA Reservation				28,981		12,328,998			$4,946
11562	T-1	MA Commodity	0506	MP 396.2	Ventura TP	30,000	425.4238	12,762,714	$0.0004	$0.0017	$52
	Total	MA Commodity				30,000		12,762,714			$52
11563	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	30,000	821.6518	24,649,554	$0.0018	$0.0148	$444
	Total	E-Schrg				30,000		24,649,554			$444
11564	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$49

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Part: A

Contract: T2338F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$49
	Total	Contract:	T2338F								$9,341

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

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Part: A

Contract: T2339F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11565	T-1	MA Reservation	0506	Ventura	Harper	19,661	146.9455	2,889,109	$0.0401	$0.0006	$1,159
	Total	MA Reservation				19,661		2,889,109			$1,159
11566	T-1	MA Commodity	0506	Ventura TP	Harper TP	19,994	146.9455	2,938,028	$0.0004	$0.0006	$12
	Total	MA Commodity				19,994		2,938,028			$12
11567	T-1	E-Schrg	0506	Ventura TP	Harper TP	19,994	146.9455	2,938,028	$0.0018	$0.0026	$53
	Total	E-Schrg				19,994		2,938,028			$53
11568	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$6
	Total	ACA				0		0			$6
	Total	Contract:	T2339F								$1,230

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Contract: T2340F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11569	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	5,531	0.0000	0	$0.0000	$0.1293	$715
	Total	SZ Reservation				5,531		0			$715
11570	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	5,629	0.0000	0	$0.0000	$0.0014	$8
	Total	SZ Commodity				5,629		0			$8
11571	T-1	MA Reservation	0506	Port of Morgan	Ventura	5,439	425.4238	2,313,742	$0.0401	$0.0017	$928
	Total	MA Reservation				5,439		2,313,742			$928
11572	T-1	MA Commodity	0506	MP 396.2	Ventura TP	5,629	425.4238	2,394,711	$0.0004	$0.0017	$10
	Total	MA Commodity				5,629		2,394,711			$10
11573	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	5,629	821.6518	4,625,078	$0.0018	$0.0148	$83
	Total	E-Schrg				5,629		4,625,078			$83
11574	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$9

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Contract: T2340F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$9
	Total	Contract:	T2340F								$1,753

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Contract: T2341F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11575	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	50,277	0.0000	0	$0.0000	$0.1293	$6,499
	Total	SZ Reservation				50,277		0			$6,499
11576	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	51,177	0.0000	0	$0.0000	$0.0014	$70
	Total	SZ Commodity				51,177		0			$70
11577	T-1	MA Reservation	0506	Port of Morgan	Ventura	49,438	425.4238	21,032,037	$0.0401	$0.0017	$8,438
	Total	MA Reservation				49,438		21,032,037			$8,438
11578	T-1	MA Commodity	0506	MP 396.2	Ventura TP	51,177	425.4238	21,771,914	$0.0004	$0.0017	$88
	Total	MA Commodity				51,177		21,771,914			$88
11579	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	51,177	821.6518	42,049,674	$0.0018	$0.0148	$757
	Total	E-Schrg				51,177		42,049,674			$757
11580	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$84

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Contract: T2341F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$84
	Total	Contract:	T2341F								$15,936

Northern Border Pipeline Company
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Contract: T2342F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11581	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	14,736	0.0000	0	$0.0000	$0.1293	$1,905
	Total	SZ Reservation				14,736		0			$1,905
11582	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	15,000	0.0000	0	$0.0000	$0.0014	$20
	Total	SZ Commodity				15,000		0			$20
11583	T-1	MA Reservation	0506	Port of Morgan	Ventura	14,490	425.4238	6,164,499	$0.0401	$0.0017	$2,473
	Total	MA Reservation				14,490		6,164,499			$2,473
11584	T-1	MA Commodity	0506	MP 396.2	Ventura TP	15,000	425.4238	6,381,357	$0.0004	$0.0017	$26
	Total	MA Commodity				15,000		6,381,357			$26
11585	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	15,000	821.6518	12,324,777	$0.0018	$0.0148	$222
	Total	E-Schrg				15,000		12,324,777			$222
11586	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$25

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Contract: T2342F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$25
	Total	Contract:	T2342F								$4,671

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Contract: T2343F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11587	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	58,944	0.0000	0	$0.0000	$0.1293	$7,619
	Total	SZ Reservation				58,944		0			$7,619
11588	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	60,000	0.0000	0	$0.0000	$0.0014	$82
	Total	SZ Commodity				60,000		0			$82
11589	T-1	MA Reservation	0506	Port of Morgan	Ventura	57,961	425.4238	24,657,995	$0.0401	$0.0017	$9,893
	Total	MA Reservation				57,961		24,657,995			$9,893
11590	T-1	MA Commodity	0506	MP 396.2	Ventura TP	60,000	425.4238	25,525,428	$0.0004	$0.0017	$103
	Total	MA Commodity				60,000		25,525,428			$103
11591	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	60,000	821.6518	49,299,108	$0.0018	$0.0148	$887
	Total	E-Schrg				60,000		49,299,108			$887
11592	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$99

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Contract: T2343F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$99
	Total	Contract:	T2343F								$18,683

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Contract: T2344F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11593	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	65,761	0.0000	0	$0.0000	$0.1293	$8,500
	Total	SZ Reservation				65,761		0			$8,500
11594	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	66,939	0.0000	0	$0.0000	$0.0014	$91
	Total	SZ Commodity				66,939		0			$91
11595	T-1	MA Reservation	0506	Port of Morgan	Ventura	64,664	425.4238	27,509,692	$0.0401	$0.0017	$11,037
	Total	MA Reservation				64,664		27,509,692			$11,037
11596	T-1	MA Commodity	0506	MP 396.2	Ventura TP	66,939	425.4238	28,477,444	$0.0004	$0.0017	$115
	Total	MA Commodity				66,939		28,477,444			$115
11597	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	66,939	821.6518	55,000,551	$0.0018	$0.0148	$990
	Total	E-Schrg				66,939		55,000,551			$990
11598	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$110

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Contract: T2344F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$110
	Total	Contract:	T2344F								$20,844

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Contract: T2345F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11599	T-1	MA Reservation	0506	Ventura	Harper	58,983	146.9455	8,667,326	$0.0401	$0.0006	$3,477
	Total	MA Reservation				58,983		8,667,326			$3,477
11600	T-1	MA Commodity	0506	Ventura TP	Harper TP	59,982	146.9455	8,814,084	$0.0004	$0.0006	$36
	Total	MA Commodity				59,982		8,814,084			$36
11601	T-1	E-Schrg	0506	Ventura TP	Harper TP	59,982	146.9455	8,814,084	$0.0018	$0.0026	$159
	Total	E-Schrg				59,982		8,814,084			$159
11602	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$18
	Total	ACA				0		0			$18
	Total	Contract:	T2345F								$3,689

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Contract: T2346F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11603	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	50,235	0.0000	0	$0.0000	$0.1293	$6,493
	Total	SZ Reservation				50,235		0			$6,493
11604	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	51,027	0.0000	0	$0.0000	$0.0014	$70
	Total	SZ Commodity				51,027		0			$70
11605	T-1	MA Reservation	0506	Port of Morgan	Ventura	49,397	425.4238	21,014,776	$0.0401	$0.0017	$8,431
	Total	MA Reservation				49,397		21,014,776			$8,431
11606	T-1	MA Commodity	0506	MP 396.2	Ventura TP	51,027	425.4238	21,708,100	$0.0004	$0.0017	$88
	Total	MA Commodity				51,027		21,708,100			$88
11607	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	51,027	821.6518	41,926,427	$0.0018	$0.0148	$755
	Total	E-Schrg				51,027		41,926,427			$755
11608	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$84

Northern Border Pipeline Company
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Contract: T2346F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$84
	Total	Contract:	T2346F								$15,920

Northern Border Pipeline Company
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Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2347F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11609	T-1	MA Reservation	0506	Ventura	Harper	19,661	146.9455	2,889,109	$0.0401	$0.0006	$1,159
	Total	MA Reservation				19,661		2,889,109			$1,159
11610	T-1	MA Commodity	0506	Ventura TP	Harper TP	19,994	146.9455	2,938,028	$0.0004	$0.0006	$12
	Total	MA Commodity				19,994		2,938,028			$12
11611	T-1	E-Schrg	0506	Ventura TP	Harper TP	19,994	146.9455	2,938,028	$0.0018	$0.0026	$53
	Total	E-Schrg				19,994		2,938,028			$53
11612	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$6
	Total	ACA				0		0			$6
	Total	Contract:	T2347F								$1,230

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Part: A

Contract: T2348F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11613	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	49,120	0.0000	0	$0.0000	$0.1293	$6,349
	Total	SZ Reservation				49,120		0			$6,349
11614	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	50,000	0.0000	0	$0.0000	$0.0014	$68
	Total	SZ Commodity				50,000		0			$68
11615	T-1	MA Reservation	0506	Port of Morgan	Ventura	48,301	425.4238	20,548,329	$0.0401	$0.0017	$8,244
	Total	MA Reservation				48,301		20,548,329			$8,244
11616	T-1	MA Commodity	0506	MP 396.2	Ventura TP	50,000	425.4238	21,271,190	$0.0004	$0.0017	$86
	Total	MA Commodity				50,000		21,271,190			$86
11617	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	50,000	821.6518	41,082,590	$0.0018	$0.0148	$739
	Total	E-Schrg				50,000		41,082,590			$739
11618	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$82

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Contract: T2348F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$82
	Total	Contract:	T2348F								$15,569

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Part: A

Contract: T2349F Customer: Utility Resource Solutions, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11619	T-1	MA Reservation	0506	Ventura	Harper	4,801	146.9455	705,443	$0.0401	$0.0006	$283
	Total	MA Reservation				4,801		705,443			$283
11620	T-1	MA Commodity	0506	Ventura TP	Harper	4,882	146.9455	717,388	$0.0004	$0.0006	$3
	Total	MA Commodity				4,882		717,388			$3
11621	T-1	E-Schrg	0506	Ventura TP	Harper	4,882	146.9455	717,388	$0.0018	$0.0026	$13
	Total	E-Schrg				4,882		717,388			$13
11622	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$1
	Total	ACA				0		0			$1
	Total	Contract:	T2349F								$300

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Contract: T2350F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11623	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,107	0.0000	0	$0.0000	$0.1293	$1,306
	Total	SZ Reservation				10,107		0			$1,306
11624	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,288	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				10,288		0			$14
11625	T-1	MA Reservation	0506	Port of Morgan	Harper	9,982	572.3693	5,713,199	$0.0401	$0.0023	$2,292
	Total	MA Reservation				9,982		5,713,199			$2,292
11626	T-1	MA Commodity	0506	MP 396.2	Harper	10,288	572.3693	5,888,535	$0.0004	$0.0023	$24
	Total	MA Commodity				10,288		5,888,535			$24
11627	T-1	E-Schrg	0506	Port of Morgan	Harper	10,288	968.5973	9,964,929	$0.0018	$0.0174	$179
	Total	E-Schrg				10,288		9,964,929			$179
11628	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$20

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Contract: T2350F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$20
	Total	Contract:	T2350F								$3,836

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Contract: T2351F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11629	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	12,089	0.0000	0	$0.0000	$0.1293	$1,563
	Total	SZ Reservation				12,089		0			$1,563
11630	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	12,306	0.0000	0	$0.0000	$0.0014	$17
	Total	SZ Commodity				12,306		0			$17
11631	T-1	MA Reservation	0506	Port of Morgan	Harper	11,940	572.3693	6,833,848	$0.0401	$0.0023	$2,742
	Total	MA Reservation				11,940		6,833,848			$2,742
11632	T-1	MA Commodity	0506	MP 396.2	Harper	12,306	572.3693	7,043,577	$0.0004	$0.0023	$29
	Total	MA Commodity				12,306		7,043,577			$29
11633	T-1	E-Schrg	0506	Port of Morgan	Harper	12,306	968.5973	11,919,558	$0.0018	$0.0174	$215
	Total	E-Schrg				12,306		11,919,558			$215
11634	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$24

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Contract: T2351F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$24
	Total	Contract:	T2351F								$4,588

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Contract: T2352F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11635	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	20,111	0.0000	0	$0.0000	$0.1293	$2,600
	Total	SZ Reservation				20,111		0			$2,600
11636	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	20,471	0.0000	0	$0.0000	$0.0014	$28
	Total	SZ Commodity				20,471		0			$28
11637	T-1	MA Reservation	0506	Port of Morgan	Ventura	19,775	425.4238	8,412,897	$0.0401	$0.0017	$3,375
	Total	MA Reservation				19,775		8,412,897			$3,375
11638	T-1	MA Commodity	0506	MP 396.2	Ventura TP	20,471	425.4238	8,708,851	$0.0004	$0.0017	$35
	Total	MA Commodity				20,471		8,708,851			$35
11639	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	20,471	821.6518	16,820,034	$0.0018	$0.0148	$303
	Total	E-Schrg				20,471		16,820,034			$303
11640	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$34

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Contract: T2352F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$34
	Total	Contract:	T2352F								$6,374

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Part: A

Contract: T2353F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11641	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	24,185	0.0000	0	$0.0000	$0.1293	$3,126
	Total	SZ Reservation				24,185		0			$3,126
11642	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	24,618	0.0000	0	$0.0000	$0.0014	$34
	Total	SZ Commodity				24,618		0			$34
11643	T-1	MA Reservation	0506	Port of Morgan	Ventura	23,781	425.4238	10,117,175	$0.0401	$0.0017	$4,059
	Total	MA Reservation				23,781		10,117,175			$4,059
11644	T-1	MA Commodity	0506	MP 396.2	Ventura TP	24,618	425.4238	10,473,083	$0.0004	$0.0017	$42
	Total	MA Commodity				24,618		10,473,083			$42
11645	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	24,618	821.6518	20,227,424	$0.0018	$0.0148	$364
	Total	E-Schrg				24,618		20,227,424			$364
11646	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$40

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Contract: T2353F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$40
	Total	Contract:	T2353F								$7,666

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Contract: T2354F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11647	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	21,518	0.0000	0	$0.0000	$0.1293	$2,781
	Total	SZ Reservation				21,518		0			$2,781
11648	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	21,903	0.0000	0	$0.0000	$0.0014	$30
	Total	SZ Commodity				21,903		0			$30
11649	T-1	MA Reservation	0506	Port of Morgan	Ventura	21,159	425.4238	9,001,401	$0.0401	$0.0017	$3,611
	Total	MA Reservation				21,159		9,001,401			$3,611
11650	T-1	MA Commodity	0506	MP 396.2	Ventura TP	21,903	425.4238	9,318,057	$0.0004	$0.0017	$38
	Total	MA Commodity				21,903		9,318,057			$38
11651	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	21,903	821.6518	17,996,639	$0.0018	$0.0148	$324
	Total	E-Schrg				21,903		17,996,639			$324
11652	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$36

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Contract: T2354F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$36
	Total	Contract:	T2354F								$6,820

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Contract: T2355F Customer: Utility Resource Solutions, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11653	T-1	MA Reservation	0506	Ventura	Harper	9,122	146.9455	1,340,370	$0.0401	$0.0006	$538
	Total	MA Reservation				9,122		1,340,370			$538
11654	T-1	MA Commodity	0506	Ventura TP	Harper	9,277	146.9455	1,363,213	$0.0004	$0.0006	$6
	Total	MA Commodity				9,277		1,363,213			$6
11655	T-1	E-Schrg	0506	Ventura TP	Harper	9,277	146.9455	1,363,213	$0.0018	$0.0026	$25
	Total	E-Schrg				9,277		1,363,213			$25
11656	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$3
	Total	ACA				0		0			$3
	Total	Contract:	T2355F								$571

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Contract: T2356F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11657	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	15,160	0.0000	0	$0.0000	$0.1293	$1,960
	Total	SZ Reservation				15,160		0			$1,960
11658	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	15,432	0.0000	0	$0.0000	$0.0014	$21
	Total	SZ Commodity				15,432		0			$21
11659	T-1	MA Reservation	0506	Port of Morgan	Harper	14,972	572.3693	8,569,799	$0.0401	$0.0023	$3,438
	Total	MA Reservation				14,972		8,569,799			$3,438
11660	T-1	MA Commodity	0506	MP 396.2	Harper	15,432	572.3693	8,832,803	$0.0004	$0.0023	$36
	Total	MA Commodity				15,432		8,832,803			$36
11661	T-1	E-Schrg	0506	Port of Morgan	Harper	15,432	968.5973	14,947,394	$0.0018	$0.0174	$269
	Total	E-Schrg				15,432		14,947,394			$269
11662	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$30

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Contract: T2356F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$30
	Total	Contract:	T2356F								$5,754

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Docket No: RP06-
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Contract: T2357F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11663	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	49,120	0.0000	0	$0.0000	$0.1293	$6,349
	Total	SZ Reservation				49,120		0			$6,349
11664	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	50,000	0.0000	0	$0.0000	$0.0014	$68
	Total	SZ Commodity				50,000		0			$68
11665	T-1	MA Reservation	0506	Port of Morgan	Ventura	48,301	425.4238	20,548,329	$0.0401	$0.0017	$8,244
	Total	MA Reservation				48,301		20,548,329			$8,244
11666	T-1	MA Commodity	0506	MP 396.2	Ventura TP	50,000	425.4238	21,271,190	$0.0004	$0.0017	$86
	Total	MA Commodity				50,000		21,271,190			$86
11667	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	50,000	821.6518	41,082,590	$0.0018	$0.0148	$739
	Total	E-Schrg				50,000		41,082,590			$739
11668	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$82

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2357F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$82
	Total	Contract:	T2357F								$15,569

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2358F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11669	T-1	MA Reservation	0506	Ventura	Harper	117,967	146.9455	17,334,653	$0.0401	$0.0006	$6,955
	Total	MA Reservation				117,967		17,334,653			$6,955
11670	T-1	MA Commodity	0506	Ventura TP	Harper TP	119,964	146.9455	17,628,168	$0.0004	$0.0006	$71
	Total	MA Commodity				119,964		17,628,168			$71
11671	T-1	E-Schrg	0506	Ventura TP	Harper TP	119,964	146.9455	17,628,168	$0.0018	$0.0026	$317
	Total	E-Schrg				119,964		17,628,168			$317
11672	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$35
	Total	ACA				0		0			$35
	Total	Contract:	T2358F								$7,378

Northern Border Pipeline Company
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Docket No: RP06-
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Part: A

Contract: T2359F Customer: WPS Energy Services, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11673	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,055	0.0000	0	$0.0000	$0.1293	$1,300
	Total	SZ Reservation				10,055		0			$1,300
11674	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,235	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				10,235		0			$14
11675	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,887	425.4238	4,206,243	$0.0401	$0.0017	$1,688
	Total	MA Reservation				9,887		4,206,243			$1,688
11676	T-1	MA Commodity	0506	MP 396.2	Ventura	10,235	425.4238	4,354,213	$0.0004	$0.0017	$18
	Total	MA Commodity				10,235		4,354,213			$18
11677	T-1	E-Schrg	0506	Port of Morgan	Ventura	10,235	821.6518	8,409,606	$0.0018	$0.0148	$151
	Total	E-Schrg				10,235		8,409,606			$151
11678	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$17

Northern Border Pipeline Company
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Part: A

Contract: T2359F Customer: WPS Energy Services, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$17
	Total	Contract:	T2359F								$3,187

Northern Border Pipeline Company
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Part: A

Contract: T2360F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11679	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	24,291	0.0000	0	$0.0000	$0.1293	$3,140
	Total	SZ Reservation				24,291		0			$3,140
11680	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	24,726	0.0000	0	$0.0000	$0.0014	$34
	Total	SZ Commodity				24,726		0			$34
11681	T-1	MA Reservation	0506	Port of Morgan	Harper	23,990	572.3693	13,731,004	$0.0401	$0.0023	$5,509
	Total	MA Reservation				23,990		13,731,004			$5,509
11682	T-1	MA Commodity	0506	MP 396.2	Harper	24,726	572.3693	14,152,403	$0.0004	$0.0023	$57
	Total	MA Commodity				24,726		14,152,403			$57
11683	T-1	E-Schrg	0506	Port of Morgan	Harper	24,726	968.5973	23,949,537	$0.0018	$0.0174	$431
	Total	E-Schrg				24,726		23,949,537			$431
11684	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$48

Northern Border Pipeline Company
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Contract: T2360F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$48
	Total	Contract:	T2360F								$9,219

Northern Border Pipeline Company
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Contract: T2361F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11685	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	29,671	0.0000	0	$0.0000	$0.1293	$3,835
	Total	SZ Reservation				29,671		0			$3,835
11686	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	30,202	0.0000	0	$0.0000	$0.0014	$41
	Total	SZ Commodity				30,202		0			$41
11687	T-1	MA Reservation	0506	Port of Morgan	Ventura	29,176	425.4238	12,412,013	$0.0401	$0.0017	$4,980
	Total	MA Reservation				29,176		12,412,013			$4,980
11688	T-1	MA Commodity	0506	MP 396.2	Ventura TP	30,202	425.4238	12,848,650	$0.0004	$0.0017	$52
	Total	MA Commodity				30,202		12,848,650			$52
11689	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	30,202	821.6518	24,815,528	$0.0018	$0.0148	$447
	Total	E-Schrg				30,202		24,815,528			$447
11690	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$50

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Contract: T2361F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$50
	Total	Contract:	T2361F								$9,404

Northern Border Pipeline Company
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Contract: T2362F Customer: Utility Resource Solutions, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11691	T-1	MA Reservation	0506	Ventura	Harper	960	146.9457	141,031	$0.0401	$0.0006	$57
	Total	MA Reservation				960		141,031			$57
11692	T-1	MA Commodity	0506	Ventura TP	Harper	976	146.9457	143,419	$0.0004	$0.0006	$1
	Total	MA Commodity				976		143,419			$1
11693	T-1	E-Schrg	0506	Ventura TP	Harper	976	146.9457	143,419	$0.0018	$0.0026	$3
	Total	E-Schrg				976		143,419			$3
11694	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$0
	Total	ACA				0		0			$0
	Total	Contract:	T2362F								$60

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Contract: T2363F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11695	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	49,120	0.0000	0	$0.0000	$0.1293	$6,349
	Total	SZ Reservation				49,120		0			$6,349
11696	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	50,000	0.0000	0	$0.0000	$0.0014	$68
	Total	SZ Commodity				50,000		0			$68
11697	T-1	MA Reservation	0506	Port of Morgan	Ventura	48,301	425.4238	20,548,329	$0.0401	$0.0017	$8,244
	Total	MA Reservation				48,301		20,548,329			$8,244
11698	T-1	MA Commodity	0506	MP 396.2	Ventura TP	50,000	425.4238	21,271,190	$0.0004	$0.0017	$86
	Total	MA Commodity				50,000		21,271,190			$86
11699	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	50,000	821.6518	41,082,590	$0.0018	$0.0148	$739
	Total	E-Schrg				50,000		41,082,590			$739
11700	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$82

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Contract: T2363F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$82
	Total	Contract:	T2363F								$15,569

Northern Border Pipeline Company
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Contract: T2364F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11701	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	25,138	0.0000	0	$0.0000	$0.1293	$3,249
	Total	SZ Reservation				25,138		0			$3,249
11702	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	25,589	0.0000	0	$0.0000	$0.0014	$35
	Total	SZ Commodity				25,589		0			$35
11703	T-1	MA Reservation	0506	Port of Morgan	Ventura	24,718	425.4238	10,515,813	$0.0401	$0.0017	$4,219
	Total	MA Reservation				24,718		10,515,813			$4,219
11704	T-1	MA Commodity	0506	MP 396.2	Ventura TP	25,589	425.4238	10,886,170	$0.0004	$0.0017	$44
	Total	MA Commodity				25,589		10,886,170			$44
11705	T-1	E-Schrg	0506	Port of Morgan TP	Ventura TP	25,589	821.6518	21,025,248	$0.0018	$0.0148	$378
	Total	E-Schrg				25,589		21,025,248			$378
11706	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$42

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Contract: T2364F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$42
	Total	Contract:	T2364F								$7,968

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Contract: T2365F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11707	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	19,648	0.0000	0	$0.0000	$0.1293	$2,540
	Total	SZ Reservation				19,648		0			$2,540
11708	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	20,000	0.0000	0	$0.0000	$0.0014	$27
	Total	SZ Commodity				20,000		0			$27
11709	T-1	MA Reservation	0506	Port of Morgan	Ventura	19,320	425.4238	8,219,332	$0.0401	$0.0017	$3,298
	Total	MA Reservation				19,320		8,219,332			$3,298
11710	T-1	MA Commodity	0506	MP 396.2	Ventura TP	20,000	425.4238	8,508,476	$0.0004	$0.0017	$34
	Total	MA Commodity				20,000		8,508,476			$34
11711	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	20,000	821.6518	16,433,036	$0.0018	$0.0148	$296
	Total	E-Schrg				20,000		16,433,036			$296
11712	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$33

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Contract: T2365F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$33
	Total	Contract:	T2365F								$6,228

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Contract: T2366F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11713	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	9,302	0.0000	0	$0.0000	$0.1293	$1,202
	Total	SZ Reservation				9,302		0			$1,202
11714	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	9,469	0.0000	0	$0.0000	$0.0014	$13
	Total	SZ Commodity				9,469		0			$13
11715	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,147	425.4238	3,891,443	$0.0401	$0.0017	$1,561
	Total	MA Reservation				9,147		3,891,443			$1,561
11716	T-1	MA Commodity	0506	MP 396.2	Ventura TP	9,469	425.4238	4,028,338	$0.0004	$0.0017	$16
	Total	MA Commodity				9,469		4,028,338			$16
11717	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	9,469	821.6518	7,780,221	$0.0018	$0.0148	$140
	Total	E-Schrg				9,469		7,780,221			$140
11718	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$16

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Contract: T2366F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$16
	Total	Contract:	T2366F								$2,948

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Contract: T2367F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11719	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,055	0.0000	0	$0.0000	$0.1293	$1,300
	Total	SZ Reservation				10,055		0			$1,300
11720	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,235	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				10,235		0			$14
11721	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,887	425.4238	4,206,243	$0.0401	$0.0017	$1,688
	Total	MA Reservation				9,887		4,206,243			$1,688
11722	T-1	MA Commodity	0506	MP 396.2	Ventura TP	10,235	425.4238	4,354,213	$0.0004	$0.0017	$18
	Total	MA Commodity				10,235		4,354,213			$18
11723	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	10,235	821.6518	8,409,606	$0.0018	$0.0148	$151
	Total	E-Schrg				10,235		8,409,606			$151
11724	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$17

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Contract: T2367F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$17
	Total	Contract:	T2367F								$3,187

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Contract: T2368F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11725	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	5,028	0.0000	0	$0.0000	$0.1293	$650
	Total	SZ Reservation				5,028		0			$650
11726	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	5,118	0.0000	0	$0.0000	$0.0014	$7
	Total	SZ Commodity				5,118		0			$7
11727	T-1	MA Reservation	0506	Port of Morgan	Ventura	4,944	425.4238	2,103,327	$0.0401	$0.0017	$844
	Total	MA Reservation				4,944		2,103,327			$844
11728	T-1	MA Commodity	0506	MP 396.2	Ventura TP	5,118	425.4238	2,177,319	$0.0004	$0.0017	$9
	Total	MA Commodity				5,118		2,177,319			$9
11729	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	5,118	821.6518	4,205,214	$0.0018	$0.0148	$76
	Total	E-Schrg				5,118		4,205,214			$76
11730	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$8

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Contract: T2368F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$8
	Total	Contract:	T2368F								$1,594

Northern Border Pipeline Company
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Contract: T2369F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11731	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	19,648	0.0000	0	$0.0000	$0.1293	$2,540
	Total	SZ Reservation				19,648		0			$2,540
11732	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	20,000	0.0000	0	$0.0000	$0.0014	$27
	Total	SZ Commodity				20,000		0			$27
11733	T-1	MA Reservation	0506	Port of Morgan	Ventura	19,320	425.4238	8,219,332	$0.0401	$0.0017	$3,298
	Total	MA Reservation				19,320		8,219,332			$3,298
11734	T-1	MA Commodity	0506	MP 396.2	Ventura TP	20,000	425.4238	8,508,476	$0.0004	$0.0017	$34
	Total	MA Commodity				20,000		8,508,476			$34
11735	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	20,000	821.6518	16,433,036	$0.0018	$0.0148	$296
	Total	E-Schrg				20,000		16,433,036			$296
11736	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$33

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Part: A

Contract: T2369F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$33
	Total	Contract:	T2369F								$6,228

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2370F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11737	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	18,538	0.0000	0	$0.0000	$0.1293	$2,396
	Total	SZ Reservation				18,538		0			$2,396
11738	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	18,869	0.0000	0	$0.0000	$0.0014	$26
	Total	SZ Commodity				18,869		0			$26
11739	T-1	MA Reservation	0506	Port of Morgan	Ventura	18,229	425.4238	7,754,939	$0.0401	$0.0017	$3,111
	Total	MA Reservation				18,229		7,754,939			$3,111
11740	T-1	MA Commodity	0506	MP 396.2	Ventura TP	18,869	425.4238	8,027,322	$0.0004	$0.0017	$32
	Total	MA Commodity				18,869		8,027,322			$32
11741	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	18,869	821.6518	15,503,748	$0.0018	$0.0148	$279
	Total	E-Schrg				18,869		15,503,748			$279
11742	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$31

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Part: A

Contract: T2370F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$31
	Total	Contract:	T2370F								$5,876

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Docket No: RP06-
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Part: A

Contract: T2371F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11743	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	24,291	0.0000	0	$0.0000	$0.1293	$3,140
	Total	SZ Reservation				24,291		0			$3,140
11744	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	24,726	0.0000	0	$0.0000	$0.0014	$34
	Total	SZ Commodity				24,726		0			$34
11745	T-1	MA Reservation	0506	Port of Morgan	Harper	23,990	572.3693	13,731,004	$0.0401	$0.0023	$5,509
	Total	MA Reservation				23,990		13,731,004			$5,509
11746	T-1	MA Commodity	0506	MP 396.2	Harper	24,726	572.3693	14,152,403	$0.0004	$0.0023	$57
	Total	MA Commodity				24,726		14,152,403			$57
11747	T-1	E-Schrg	0506	Port of Morgan	Harper	24,726	968.5973	23,949,537	$0.0018	$0.0174	$431
	Total	E-Schrg				24,726		23,949,537			$431
11748	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$48

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Contract: T2371F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$48
	Total	Contract:	T2371F								$9,219

Northern Border Pipeline Company
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Contract: T2372F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11749	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	23,127	0.0000	0	$0.0000	$0.1293	$2,989
	Total	SZ Reservation				23,127		0			$2,989
11750	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	23,541	0.0000	0	$0.0000	$0.0014	$32
	Total	SZ Commodity				23,541		0			$32
11751	T-1	MA Reservation	0506	Port of Morgan	Ventura	22,741	425.4238	9,674,564	$0.0401	$0.0017	$3,881
	Total	MA Reservation				22,741		9,674,564			$3,881
11752	T-1	MA Commodity	0506	MP 396.2	Ventura TP	15,353	425.4238	6,531,532	$0.0004	$0.0017	$26
11753	T-1	MA Commodity	0506	MP 396.2	Ventura	8,188	425.4238	3,483,370	$0.0004	$0.0017	$14
	Total	MA Commodity				23,541		10,014,902			$41
11754	T-1	E-Schrg	0506	Port of Morgan	Ventura	8,188	821.6518	6,727,685	$0.0018	$0.0148	$121
11755	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	15,353	821.6518	12,614,820	$0.0018	$0.0148	$227

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Contract: T2372F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				23,541		19,342,505			$348
11756	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$39
	Total	ACA				0		0			$39
	Total	Contract:	T2372F								$7,330

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Contract: T2373F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11757	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	7,039	0.0000	0	$0.0000	$0.1293	$910
	Total	SZ Reservation				7,039		0			$910
11758	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	7,165	0.0000	0	$0.0000	$0.0014	$10
	Total	SZ Commodity				7,165		0			$10
11759	T-1	MA Reservation	0506	Port of Morgan	Ventura	6,922	425.4238	2,944,576	$0.0401	$0.0017	$1,181
	Total	MA Reservation				6,922		2,944,576			$1,181
11760	T-1	MA Commodity	0506	MP 396.2	Ventura TP	7,165	425.4238	3,048,162	$0.0004	$0.0017	$12
	Total	MA Commodity				7,165		3,048,162			$12
11761	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	7,165	821.6518	5,887,135	$0.0018	$0.0148	$106
	Total	E-Schrg				7,165		5,887,135			$106
11762	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$12

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Contract: T2373F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$12
	Total	Contract:	T2373F								$2,231

Northern Border Pipeline Company
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Contract: T2374F Customer: Utility Resource Solutions, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11763	T-1	MA Reservation	0506	Ventura	Harper	4,733	146.9456	695,473	$0.0401	$0.0006	$279
	Total	MA Reservation				4,733		695,473			$279
11764	T-1	MA Commodity	0506	Ventura TP	Harper	4,813	146.9456	707,249	$0.0004	$0.0006	$3
	Total	MA Commodity				4,813		707,249			$3
11765	T-1	E-Schrg	0506	Ventura TP	Harper	4,813	146.9456	707,249	$0.0018	$0.0026	$13
	Total	E-Schrg				4,813		707,249			$13
11766	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$1
	Total	ACA				0		0			$1
	Total	Contract:	T2374F								$296

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Contract: T2375F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11767	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	58,944	0.0000	0	$0.0000	$0.1293	$7,619
	Total	SZ Reservation				58,944		0			$7,619
11768	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	60,000	0.0000	0	$0.0000	$0.0014	$82
	Total	SZ Commodity				60,000		0			$82
11769	T-1	MA Reservation	0506	Port of Morgan	Ventura	57,961	425.4238	24,657,995	$0.0401	$0.0017	$9,893
	Total	MA Reservation				57,961		24,657,995			$9,893
11770	T-1	MA Commodity	0506	MP 396.2	Ventura TP	60,000	425.4238	25,525,428	$0.0004	$0.0017	$103
	Total	MA Commodity				60,000		25,525,428			$103
11771	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	60,000	821.6518	49,299,108	$0.0018	$0.0148	$887
	Total	E-Schrg				60,000		49,299,108			$887
11772	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$99

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Contract: T2375F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$99
	Total	Contract:	T2375F								$18,683

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Contract: T2376F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11773	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	24,560	0.0000	0	$0.0000	$0.1293	$3,175
	Total	SZ Reservation				24,560		0			$3,175
11774	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	25,000	0.0000	0	$0.0000	$0.0014	$34
	Total	SZ Commodity				25,000		0			$34
11775	T-1	MA Reservation	0506	Port of Morgan	Ventura	24,150	425.4238	10,274,165	$0.0401	$0.0017	$4,122
	Total	MA Reservation				24,150		10,274,165			$4,122
11776	T-1	MA Commodity	0506	MP 396.2	Ventura TP	25,000	425.4238	10,635,595	$0.0004	$0.0017	$43
	Total	MA Commodity				25,000		10,635,595			$43
11777	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	25,000	821.6518	20,541,295	$0.0018	$0.0148	$370
	Total	E-Schrg				25,000		20,541,295			$370
11778	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$41

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Contract: T2376F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$41
	Total	Contract:	T2376F								$7,785

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Docket No: RP06-
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Contract: T2377F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11779	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,055	0.0000	0	$0.0000	$0.1293	$1,300
	Total	SZ Reservation				10,055		0			$1,300
11780	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,235	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				10,235		0			$14
11781	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,887	425.4238	4,206,243	$0.0401	$0.0017	$1,688
	Total	MA Reservation				9,887		4,206,243			$1,688
11782	T-1	MA Commodity	0506	MP 396.2	Ventura TP	10,235	425.4238	4,354,213	$0.0004	$0.0017	$18
	Total	MA Commodity				10,235		4,354,213			$18
11783	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	10,235	821.6518	8,409,606	$0.0018	$0.0148	$151
	Total	E-Schrg				10,235		8,409,606			$151
11784	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$17

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Contract: T2377F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$17
	Total	Contract:	T2377F								$3,187

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Contract: T2378F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11785	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	2,514	0.0000	0	$0.0000	$0.1293	$325
	Total	SZ Reservation				2,514		0			$325
11786	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	2,559	0.0000	0	$0.0000	$0.0014	$3
	Total	SZ Commodity				2,559		0			$3
11787	T-1	MA Reservation	0506	Port of Morgan	Ventura	2,472	425.4238	1,051,663	$0.0401	$0.0017	$422
	Total	MA Reservation				2,472		1,051,663			$422
11788	T-1	MA Commodity	0506	MP 396.2	Ventura	2,559	425.4238	1,088,660	$0.0004	$0.0017	$4
	Total	MA Commodity				2,559		1,088,660			$4
11789	T-1	E-Schrg	0506	Port of Morgan	Ventura	2,559	821.6518	2,102,607	$0.0018	$0.0148	$38
	Total	E-Schrg				2,559		2,102,607			$38
11790	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$4

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Contract: T2378F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$4
	Total	Contract:	T2378F								$797

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Docket No: RP06-
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Contract: T2379F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11791	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	5,028	0.0000	0	$0.0000	$0.1293	$650
	Total	SZ Reservation				5,028		0			$650
11792	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	5,118	0.0000	0	$0.0000	$0.0014	$7
	Total	SZ Commodity				5,118		0			$7
11793	T-1	MA Reservation	0506	Port of Morgan	Ventura	4,944	425.4238	2,103,327	$0.0401	$0.0017	$844
	Total	MA Reservation				4,944		2,103,327			$844
11794	T-1	MA Commodity	0506	MP 396.2	Ventura TP	5,118	425.4238	2,177,319	$0.0004	$0.0017	$9
	Total	MA Commodity				5,118		2,177,319			$9
11795	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	5,118	821.6518	4,205,214	$0.0018	$0.0148	$76
	Total	E-Schrg				5,118		4,205,214			$76
11796	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$8

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2379F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$8
	Total	Contract:	T2379F								$1,594

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2380F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11797	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	49,120	0.0000	0	$0.0000	$0.1293	$6,349
	Total	SZ Reservation				49,120		0			$6,349
11798	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	50,000	0.0000	0	$0.0000	$0.0014	$68
	Total	SZ Commodity				50,000		0			$68
11799	T-1	MA Reservation	0506	Port of Morgan	Ventura	48,301	425.4238	20,548,329	$0.0401	$0.0017	$8,244
	Total	MA Reservation				48,301		20,548,329			$8,244
11800	T-1	MA Commodity	0506	MP 396.2	Ventura TP	50,000	425.4238	21,271,190	$0.0004	$0.0017	$86
	Total	MA Commodity				50,000		21,271,190			$86
11801	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	50,000	821.6518	41,082,590	$0.0018	$0.0148	$739
	Total	E-Schrg				50,000		41,082,590			$739
11802	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$82

Northern Border Pipeline Company
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Docket No: RP06-
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Part: A

Contract: T2380F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$82
	Total	Contract:	T2380F								$15,569

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Contract: T2381F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11803	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	147,361	0.0000	0	$0.0000	$0.1293	$19,048
	Total	SZ Reservation				147,361		0			$19,048
11804	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	150,000	0.0000	0	$0.0000	$0.0014	$205
	Total	SZ Commodity				150,000		0			$205
11805	T-1	MA Reservation	0506	Port of Morgan	Ventura	144,903	425.4238	61,644,988	$0.0401	$0.0017	$24,732
	Total	MA Reservation				144,903		61,644,988			$24,732
11806	T-1	MA Commodity	0506	MP 396.2	Ventura TP	150,000	425.4238	63,813,570	$0.0004	$0.0017	$258
	Total	MA Commodity				150,000		63,813,570			$258
11807	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	150,000	821.6518	123,247,770	$0.0018	$0.0148	$2,218
	Total	E-Schrg				150,000		123,247,770			$2,218
11808	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$246

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Contract: T2381F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$246
	Total	Contract:	T2381F								$46,707

Northern Border Pipeline Company
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Contract: T2382F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11809	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	45,249	0.0000	0	$0.0000	$0.1293	$5,849
	Total	SZ Reservation				45,249		0			$5,849
11810	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	46,059	0.0000	0	$0.0000	$0.0014	$63
	Total	SZ Commodity				46,059		0			$63
11811	T-1	MA Reservation	0506	Port of Morgan	Ventura	44,494	425.4238	18,928,710	$0.0401	$0.0017	$7,594
	Total	MA Reservation				44,494		18,928,710			$7,594
11812	T-1	MA Commodity	0506	MP 396.2	Ventura TP	46,059	425.4238	19,594,595	$0.0004	$0.0017	$79
	Total	MA Commodity				46,059		19,594,595			$79
11813	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	46,059	821.6518	37,844,460	$0.0018	$0.0148	$681
	Total	E-Schrg				46,059		37,844,460			$681
11814	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$76

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Contract: T2382F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$76
	Total	Contract:	T2382F								$14,342

Northern Border Pipeline Company
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Contract: T2383F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11815	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	54,803	0.0000	0	$0.0000	$0.1293	$7,084
	Total	SZ Reservation				54,803		0			$7,084
11816	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	55,785	0.0000	0	$0.0000	$0.0014	$76
	Total	SZ Commodity				55,785		0			$76
11817	T-1	MA Reservation	0506	Port of Morgan	Ventura	53,889	425.4238	22,925,771	$0.0401	$0.0017	$9,198
	Total	MA Reservation				53,889		22,925,771			$9,198
11818	T-1	MA Commodity	0506	MP 396.2	Ventura TP	55,785	425.4238	23,732,267	$0.0004	$0.0017	$96
	Total	MA Commodity				55,785		23,732,267			$96
11819	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	55,785	821.6518	45,835,845	$0.0018	$0.0148	$825
	Total	E-Schrg				55,785		45,835,845			$825
11820	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$92

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Contract: T2383F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$92
	Total	Contract:	T2383F								$17,370

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Contract: T2384F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11821	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	70,889	0.0000	0	$0.0000	$0.1293	$9,163
	Total	SZ Reservation				70,889		0			$9,163
11822	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	72,159	0.0000	0	$0.0000	$0.0014	$98
	Total	SZ Commodity				72,159		0			$98
11823	T-1	MA Reservation	0506	Port of Morgan	Ventura	69,707	425.4238	29,654,938	$0.0401	$0.0017	$11,897
	Total	MA Reservation				69,707		29,654,938			$11,897
11824	T-1	MA Commodity	0506	MP 396.2	Ventura TP	72,159	425.4238	30,698,156	$0.0004	$0.0017	$124
	Total	MA Commodity				72,159		30,698,156			$124
11825	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	72,159	821.6518	59,289,573	$0.0018	$0.0148	$1,067
	Total	E-Schrg				72,159		59,289,573			$1,067
11826	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$119

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Contract: T2384F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$119
	Total	Contract:	T2384F								$22,469

Northern Border Pipeline Company
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Part: A

Contract: T2385F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11827	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	90,497	0.0000	0	$0.0000	$0.1293	$11,698
	Total	SZ Reservation				90,497		0			$11,698
11828	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	92,118	0.0000	0	$0.0000	$0.0014	$126
	Total	SZ Commodity				92,118		0			$126
11829	T-1	MA Reservation	0506	Port of Morgan	Ventura	88,988	425.4238	37,857,420	$0.0401	$0.0017	$15,188
	Total	MA Reservation				88,988		37,857,420			$15,188
11830	T-1	MA Commodity	0506	MP 396.2	Ventura	92,118	425.4238	39,189,190	$0.0004	$0.0017	$159
	Total	MA Commodity				92,118		39,189,190			$159
11831	T-1	E-Schrg	0506	Port of Morgan	Ventura	92,118	821.6518	75,688,920	$0.0018	$0.0148	$1,362
	Total	E-Schrg				92,118		75,688,920			$1,362
11832	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$151

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Contract: T2385F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$151
	Total	Contract:	T2385F								$28,684

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Docket No: RP06-
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Part: A

Contract: T2386F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11833	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	22,626	0.0000	0	$0.0000	$0.1293	$2,925
	Total	SZ Reservation				22,626		0			$2,925
11834	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	23,031	0.0000	0	$0.0000	$0.0014	$31
	Total	SZ Commodity				23,031		0			$31
11835	T-1	MA Reservation	0506	Port of Morgan	Ventura	22,248	425.4238	9,464,971	$0.0401	$0.0017	$3,797
	Total	MA Reservation				22,248		9,464,971			$3,797
11836	T-1	MA Commodity	0506	MP 396.2	Ventura TP	23,031	425.4238	9,797,936	$0.0004	$0.0017	$40
	Total	MA Commodity				23,031		9,797,936			$40
11837	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	23,031	821.6518	18,923,463	$0.0018	$0.0148	$341
	Total	E-Schrg				23,031		18,923,463			$341
11838	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$38

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Contract: T2386F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$38
	Total	Contract:	T2386F								$7,171

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Contract: T2387F Customer: Utility Resource Solutions, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11839	T-1	MA Reservation	0506	Ventura	Harper	9,601	146.9455	1,410,886	$0.0401	$0.0006	$566
	Total	MA Reservation				9,601		1,410,886			$566
11840	T-1	MA Commodity	0506	Ventura TP	Harper	9,764	146.9455	1,434,776	$0.0004	$0.0006	$6
	Total	MA Commodity				9,764		1,434,776			$6
11841	T-1	E-Schrg	0506	Ventura TP	Harper	9,764	146.9455	1,434,776	$0.0018	$0.0026	$26
	Total	E-Schrg				9,764		1,434,776			$26
11842	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$3
	Total	ACA				0		0			$3
	Total	Contract:	T2387F								$601

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Contract: T2388F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11843	T-1	MA Reservation	0506	Ventura	Harper	19,632	146.9455	2,884,774	$0.0401	$0.0006	$1,157
	Total	MA Reservation				19,632		2,884,774			$1,157
11844	T-1	MA Commodity	0506	Ventura TP	Harper TP	19,964	146.9455	2,933,620	$0.0004	$0.0006	$12
	Total	MA Commodity				19,964		2,933,620			$12
11845	T-1	E-Schrg	0506	Ventura TP	Harper TP	19,964	146.9455	2,933,620	$0.0018	$0.0026	$53
	Total	E-Schrg				19,964		2,933,620			$53
11846	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$6
	Total	ACA				0		0			$6
	Total	Contract:	T2388F								$1,228

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Contract: T2389F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11847	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	20,111	0.0000	0	$0.0000	$0.1293	$2,600
	Total	SZ Reservation				20,111		0			$2,600
11848	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	20,471	0.0000	0	$0.0000	$0.0014	$28
	Total	SZ Commodity				20,471		0			$28
11849	T-1	MA Reservation	0506	Port of Morgan	Ventura	19,775	425.4238	8,412,897	$0.0401	$0.0017	$3,375
	Total	MA Reservation				19,775		8,412,897			$3,375
11850	T-1	MA Commodity	0506	MP 396.2	Ventura TP	20,471	425.4238	8,708,851	$0.0004	$0.0017	$35
	Total	MA Commodity				20,471		8,708,851			$35
11851	T-1	E-Schrg	0506	Port of Morgan TP	Ventura TP	20,471	821.6518	16,820,034	$0.0018	$0.0148	$303
	Total	E-Schrg				20,471		16,820,034			$303
11852	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$34

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Contract: T2389F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$34
	Total	Contract:	T2389F								$6,374

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Docket No: RP06-
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Part: A

Contract: T2390F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11853	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	15,083	0.0000	0	$0.0000	$0.1293	$1,950
	Total	SZ Reservation				15,083		0			$1,950
11854	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	15,353	0.0000	0	$0.0000	$0.0014	$21
	Total	SZ Commodity				15,353		0			$21
11855	T-1	MA Reservation	0506	Port of Morgan	Ventura	14,831	425.4238	6,309,570	$0.0401	$0.0017	$2,531
	Total	MA Reservation				14,831		6,309,570			$2,531
11856	T-1	MA Commodity	0506	MP 396.2	Ventura TP	15,353	425.4238	6,531,532	$0.0004	$0.0017	$26
	Total	MA Commodity				15,353		6,531,532			$26
11857	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	15,353	821.6518	12,614,820	$0.0018	$0.0148	$227
	Total	E-Schrg				15,353		12,614,820			$227
11858	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$25

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2390F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$25
	Total	Contract:	T2390F								$4,781

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2391F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11859	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	147,361	0.0000	0	$0.0000	$0.1293	$19,048
	Total	SZ Reservation				147,361		0			$19,048
11860	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	150,000	0.0000	0	$0.0000	$0.0014	$205
	Total	SZ Commodity				150,000		0			$205
11861	T-1	MA Reservation	0506	Port of Morgan	Ventura	144,903	425.4238	61,644,988	$0.0401	$0.0017	$24,732
	Total	MA Reservation				144,903		61,644,988			$24,732
11862	T-1	MA Commodity	0506	MP 396.2	Ventura TP	150,000	425.4238	63,813,570	$0.0004	$0.0017	$258
	Total	MA Commodity				150,000		63,813,570			$258
11863	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	150,000	821.6518	123,247,770	$0.0018	$0.0148	$2,218
	Total	E-Schrg				150,000		123,247,770			$2,218
11864	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$246

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2391F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$246
	Total	Contract:	T2391F								$46,707

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2392F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11865	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	35,270	0.0000	0	$0.0000	$0.1293	$4,559
	Total	SZ Reservation				35,270		0			$4,559
11866	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	35,902	0.0000	0	$0.0000	$0.0014	$49
	Total	SZ Commodity				35,902		0			$49
11867	T-1	MA Reservation	0506	Port of Morgan	Ventura	34,682	425.4238	14,754,522	$0.0401	$0.0017	$5,919
	Total	MA Reservation				34,682		14,754,522			$5,919
11868	T-1	MA Commodity	0506	MP 396.2	Ventura TP	35,902	425.4238	15,273,565	$0.0004	$0.0017	$62
	Total	MA Commodity				35,902		15,273,565			$62
11869	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	35,902	821.6518	29,498,943	$0.0018	$0.0148	$531
	Total	E-Schrg				35,902		29,498,943			$531
11870	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$59

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2392F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$59
	Total	Contract:	T2392F								$11,179

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2393F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11871	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	14,742	0.0000	0	$0.0000	$0.1293	$1,906
	Total	SZ Reservation				14,742		0			$1,906
11872	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	15,006	0.0000	0	$0.0000	$0.0014	$20
	Total	SZ Commodity				15,006		0			$20
11873	T-1	MA Reservation	0506	Port of Morgan	Harper	14,559	572.3693	8,333,230	$0.0401	$0.0023	$3,343
	Total	MA Reservation				14,559		8,333,230			$3,343
11874	T-1	MA Commodity	0506	MP 396.2	Harper	15,006	572.3693	8,588,974	$0.0004	$0.0023	$35
	Total	MA Commodity				15,006		8,588,974			$35
11875	T-1	E-Schrg	0506	Port of Morgan	Harper	15,006	968.5973	14,534,771	$0.0018	$0.0174	$262
	Total	E-Schrg				15,006		14,534,771			$262
11876	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$29

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2393F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$29
	Total	Contract:	T2393F								$5,595

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2394F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11877	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	25,139	0.0000	0	$0.0000	$0.1293	$3,249
	Total	SZ Reservation				25,139		0			$3,249
11878	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	25,589	0.0000	0	$0.0000	$0.0014	$35
	Total	SZ Commodity				25,589		0			$35
11879	T-1	MA Reservation	0506	Port of Morgan	Ventura	24,719	425.4238	10,516,224	$0.0401	$0.0017	$4,219
	Total	MA Reservation				24,719		10,516,224			$4,219
11880	T-1	MA Commodity	0506	MP 396.2	Ventura	25,589	425.4238	10,886,170	$0.0004	$0.0017	$44
	Total	MA Commodity				25,589		10,886,170			$44
11881	T-1	E-Schrg	0506	Port of Morgan	Ventura	25,589	821.6518	21,025,248	$0.0018	$0.0148	$378
	Total	E-Schrg				25,589		21,025,248			$378
11882	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$42

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2394F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$42
	Total	Contract:	T2394F								$7,968

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2395F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11883	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	31,473	0.0000	0	$0.0000	$0.1293	$4,068
	Total	SZ Reservation				31,473		0			$4,068
11884	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	32,037	0.0000	0	$0.0000	$0.0014	$44
	Total	SZ Commodity				32,037		0			$44
11885	T-1	MA Reservation	0506	Port of Morgan	Ventura	30,948	425.4238	13,166,136	$0.0401	$0.0017	$5,282
	Total	MA Reservation				30,948		13,166,136			$5,282
11886	T-1	MA Commodity	0506	MP 396.2	Ventura TP	32,037	425.4238	13,629,302	$0.0004	$0.0017	$55
	Total	MA Commodity				32,037		13,629,302			$55
11887	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	32,037	821.6518	26,323,259	$0.0018	$0.0148	$474
	Total	E-Schrg				32,037		26,323,259			$474
11888	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$53

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2395F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$53
	Total	Contract:	T2395F								$9,976

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2396F Customer: Utility Resource Solutions, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11889	T-1	MA Reservation	0506	Ventura	Harper	9,600	146.9455	1,410,742	$0.0401	$0.0006	$566
	Total	MA Reservation				9,600		1,410,742			$566
11890	T-1	MA Commodity	0506	Ventura TP	Harper	9,763	146.9455	1,434,629	$0.0004	$0.0006	$6
	Total	MA Commodity				9,763		1,434,629			$6
11891	T-1	E-Schrg	0506	Ventura TP	Harper	9,763	146.9455	1,434,629	$0.0018	$0.0026	$26
	Total	E-Schrg				9,763		1,434,629			$26
11892	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$3
	Total	ACA				0		0			$3
	Total	Contract:	T2396F								$600

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2397F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11893	T-1	MA Reservation	0506	Ventura	Harper	19,632	146.9455	2,884,774	$0.0401	$0.0006	$1,157
	Total	MA Reservation				19,632		2,884,774			$1,157
11894	T-1	MA Commodity	0506	Ventura TP	Harper TP	19,964	146.9455	2,933,620	$0.0004	$0.0006	$12
	Total	MA Commodity				19,964		2,933,620			$12
11895	T-1	E-Schrg	0506	Ventura TP	Harper TP	19,964	146.9455	2,933,620	$0.0018	$0.0026	$53
	Total	E-Schrg				19,964		2,933,620			$53
11896	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$6
	Total	ACA				0		0			$6
	Total	Contract:	T2397F								$1,228

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2398F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11897	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	60,331	0.0000	0	$0.0000	$0.1293	$7,798
	Total	SZ Reservation				60,331		0			$7,798
11898	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	61,412	0.0000	0	$0.0000	$0.0014	$84
	Total	SZ Commodity				61,412		0			$84
11899	T-1	MA Reservation	0506	Port of Morgan	Ventura	59,325	425.4238	25,238,280	$0.0401	$0.0017	$10,125
	Total	MA Reservation				59,325		25,238,280			$10,125
11900	T-1	MA Commodity	0506	MP 396.2	Ventura TP	61,412	425.4238	26,126,126	$0.0004	$0.0017	$106
	Total	MA Commodity				61,412		26,126,126			$106
11901	T-1	E-Schrg	0506	Port of Morgan TP	Ventura TP	61,412	821.6518	50,459,280	$0.0018	$0.0148	$908
	Total	E-Schrg				61,412		50,459,280			$908
11902	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$101

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2398F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$101
	Total	Contract:	T2398F								$19,123

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2399F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11903	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	147,361	0.0000	0	$0.0000	$0.1293	$19,048
	Total	SZ Reservation				147,361		0			$19,048
11904	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	150,000	0.0000	0	$0.0000	$0.0014	$205
	Total	SZ Commodity				150,000		0			$205
11905	T-1	MA Reservation	0506	Port of Morgan	Ventura	144,903	425.4238	61,644,988	$0.0401	$0.0017	$24,732
	Total	MA Reservation				144,903		61,644,988			$24,732
11906	T-1	MA Commodity	0506	MP 396.2	Ventura TP	150,000	425.4238	63,813,570	$0.0004	$0.0017	$258
	Total	MA Commodity				150,000		63,813,570			$258
11907	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	150,000	821.6518	123,247,770	$0.0018	$0.0148	$2,218
	Total	E-Schrg				150,000		123,247,770			$2,218
11908	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$246

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2399F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$246
	Total	Contract:	T2399F								$46,707

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2400F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11909	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	15,083	0.0000	0	$0.0000	$0.1293	$1,950
	Total	SZ Reservation				15,083		0			$1,950
11910	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	15,353	0.0000	0	$0.0000	$0.0014	$21
	Total	SZ Commodity				15,353		0			$21
11911	T-1	MA Reservation	0506	Port of Morgan	Ventura	14,831	425.4238	6,309,570	$0.0401	$0.0017	$2,531
	Total	MA Reservation				14,831		6,309,570			$2,531
11912	T-1	MA Commodity	0506	MP 396.2	Ventura TP	15,353	425.4238	6,531,532	$0.0004	$0.0017	$26
	Total	MA Commodity				15,353		6,531,532			$26
11913	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	15,353	821.6518	12,614,820	$0.0018	$0.0148	$227
	Total	E-Schrg				15,353		12,614,820			$227
11914	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$25

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2400F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$25
	Total	Contract:	T2400F								$4,781

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2401F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11915	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	35,194	0.0000	0	$0.0000	$0.1293	$4,549
	Total	SZ Reservation				35,194		0			$4,549
11916	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	35,824	0.0000	0	$0.0000	$0.0014	$49
	Total	SZ Commodity				35,824		0			$49
11917	T-1	MA Reservation	0506	Port of Morgan	Ventura	34,607	425.4238	14,722,467	$0.0401	$0.0017	$5,907
	Total	MA Reservation				34,607		14,722,467			$5,907
11918	T-1	MA Commodity	0506	MP 396.2	Ventura TP	35,824	425.4238	15,240,382	$0.0004	$0.0017	$62
	Total	MA Commodity				35,824		15,240,382			$62
11919	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	35,824	821.6518	29,434,854	$0.0018	$0.0148	$530
	Total	E-Schrg				35,824		29,434,854			$530
11920	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$59

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Contract: T2401F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$59
	Total	Contract:	T2401F								$11,155

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Contract: T2402F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11921	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	46,250	0.0000	0	$0.0000	$0.1293	$5,978
	Total	SZ Reservation				46,250		0			$5,978
11922	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	47,079	0.0000	0	$0.0000	$0.0014	$64
	Total	SZ Commodity				47,079		0			$64
11923	T-1	MA Reservation	0506	Port of Morgan	Ventura	45,478	425.4238	19,347,485	$0.0401	$0.0017	$7,762
	Total	MA Reservation				45,478		19,347,485			$7,762
11924	T-1	MA Commodity	0506	MP 396.2	Ventura TP	47,079	425.4238	20,028,527	$0.0004	$0.0017	$81
	Total	MA Commodity				47,079		20,028,527			$81
11925	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	47,079	821.6518	38,682,545	$0.0018	$0.0148	$696
	Total	E-Schrg				47,079		38,682,545			$696
11926	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$77

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Contract: T2402F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$77
	Total	Contract:	T2402F								$14,659

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Contract: T2403F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11927	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	24,570	0.0000	0	$0.0000	$0.1293	$3,176
	Total	SZ Reservation				24,570		0			$3,176
11928	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	25,010	0.0000	0	$0.0000	$0.0014	$34
	Total	SZ Commodity				25,010		0			$34
11929	T-1	MA Reservation	0506	Port of Morgan	Harper	24,265	572.3693	13,888,717	$0.0401	$0.0023	$5,572
	Total	MA Reservation				24,265		13,888,717			$5,572
11930	T-1	MA Commodity	0506	MP 396.2	Harper	25,010	572.3693	14,314,956	$0.0004	$0.0023	$58
	Total	MA Commodity				25,010		14,314,956			$58
11931	T-1	E-Schrg	0506	Port of Morgan	Harper	25,010	968.5973	24,224,618	$0.0018	$0.0174	$436
	Total	E-Schrg				25,010		24,224,618			$436
11932	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$48

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Contract: T2403F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$48
	Total	Contract:	T2403F								$9,324

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Contract: T2404F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11933	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	20,111	0.0000	0	$0.0000	$0.1293	$2,600
	Total	SZ Reservation				20,111		0			$2,600
11934	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	20,471	0.0000	0	$0.0000	$0.0014	$28
	Total	SZ Commodity				20,471		0			$28
11935	T-1	MA Reservation	0506	Port of Morgan	Ventura	19,775	425.4238	8,412,897	$0.0401	$0.0017	$3,375
	Total	MA Reservation				19,775		8,412,897			$3,375
11936	T-1	MA Commodity	0506	MP 396.2	Ventura	20,471	425.4238	8,708,851	$0.0004	$0.0017	$35
	Total	MA Commodity				20,471		8,708,851			$35
11937	T-1	E-Schrg	0506	Port of Morgan	Ventura	20,471	821.6518	16,820,034	$0.0018	$0.0148	$303
	Total	E-Schrg				20,471		16,820,034			$303
11938	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$34

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Contract: T2404F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$34
	Total	Contract:	T2404F								$6,374

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Contract: T2405F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11939	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	7,039	0.0000	0	$0.0000	$0.1293	$910
	Total	SZ Reservation				7,039		0			$910
11940	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	7,165	0.0000	0	$0.0000	$0.0014	$10
	Total	SZ Commodity				7,165		0			$10
11941	T-1	MA Reservation	0506	Port of Morgan	Ventura	6,922	425.4238	2,944,576	$0.0401	$0.0017	$1,181
	Total	MA Reservation				6,922		2,944,576			$1,181
11942	T-1	MA Commodity	0506	MP 396.2	Ventura TP	6,141	425.4238	2,612,528	$0.0004	$0.0017	$11
11943	T-1	MA Commodity	0506	MP 396.2	Ventura	1,024	425.4238	435,634	$0.0004	$0.0017	$2
	Total	MA Commodity				7,165		3,048,162			$12
11944	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	6,141	821.6518	5,045,764	$0.0018	$0.0148	$91
11945	T-1	E-Schrg	0506	Port of Morgan	Ventura	1,024	821.6514	841,371	$0.0018	$0.0148	$15

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Contract: T2405F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				7,165		5,887,135			$106
11946	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$12
	Total	ACA				0		0			$12
	Total	Contract:	T2405F								$2,231

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Contract: T2406F Customer: Utility Resource Solutions, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11947	T-1	MA Reservation	0506	Ventura	Harper	9,600	146.9455	1,410,742	$0.0401	$0.0006	$566
	Total	MA Reservation				9,600		1,410,742			$566
11948	T-1	MA Commodity	0506	Ventura TP	Harper	9,763	146.9455	1,434,629	$0.0004	$0.0006	$6
	Total	MA Commodity				9,763		1,434,629			$6
11949	T-1	E-Schrg	0506	Ventura TP	Harper	9,763	146.9455	1,434,629	$0.0018	$0.0026	$26
	Total	E-Schrg				9,763		1,434,629			$26
11950	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$3
	Total	ACA				0		0			$3
	Total	Contract:	T2406F								$600

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Contract: T2407F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11951	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	60,331	0.0000	0	$0.0000	$0.1293	$7,798
	Total	SZ Reservation				60,331		0			$7,798
11952	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	53,117	0.0000	0	$0.0000	$0.0014	$72
11953	T-1	SZ Commodity	0506	Hebron	MP 396.2	8,295	0.0000	0	$0.0000	$0.0014	$11
	Total	SZ Commodity				61,412		0			$84
11954	T-1	MA Reservation	0506	Port of Morgan	Ventura	59,325	425.4238	25,238,280	$0.0401	$0.0017	$10,125
	Total	MA Reservation				59,325		25,238,280			$10,125
11955	T-1	MA Commodity	0506	MP 396.2	Ventura TP	8,295	425.4238	3,528,890	$0.0004	$0.0017	$14
11956	T-1	MA Commodity	0506	MP 396.2	Ventura TP	53,117	425.4238	22,597,236	$0.0004	$0.0017	$91
	Total	MA Commodity				61,412		26,126,126			$106
11957	T-1	E-Schrg	0506	Port of Morgan TP	Ventura TP	53,117	821.6518	43,643,679	$0.0018	$0.0148	$786
11958	T-1	E-Schrg	0506	Hebron	Ventura TP	8,295	515.0652	4,272,466	$0.0018	$0.0093	$77

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Contract: T2407F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				61,412		47,916,145			$862
11959	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$96
	Total	ACA				0		0			$96
	Total	Contract:	T2407F								$19,072

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Contract: T2408F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11960	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	20,111	0.0000	0	$0.0000	$0.1293	$2,600
	Total	SZ Reservation				20,111		0			$2,600
11961	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	20,471	0.0000	0	$0.0000	$0.0014	$28
	Total	SZ Commodity				20,471		0			$28
11962	T-1	MA Reservation	0506	Port of Morgan	Ventura	19,775	425.4238	8,412,897	$0.0401	$0.0017	$3,375
	Total	MA Reservation				19,775		8,412,897			$3,375
11963	T-1	MA Commodity	0506	MP 396.2	Ventura TP	20,471	425.4238	8,708,851	$0.0004	$0.0017	$35
	Total	MA Commodity				20,471		8,708,851			$35
11964	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	20,471	821.6518	16,820,034	$0.0018	$0.0148	$303
	Total	E-Schrg				20,471		16,820,034			$303
11965	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$34

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Contract: T2408F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$34
	Total	Contract:	T2408F								$6,374

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Contract: T2409F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11966	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	147,361	0.0000	0	$0.0000	$0.1293	$19,048
	Total	SZ Reservation				147,361		0			$19,048
11967	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	150,000	0.0000	0	$0.0000	$0.0014	$205
	Total	SZ Commodity				150,000		0			$205
11968	T-1	MA Reservation	0506	Port of Morgan	Ventura	144,903	425.4238	61,644,988	$0.0401	$0.0017	$24,732
	Total	MA Reservation				144,903		61,644,988			$24,732
11969	T-1	MA Commodity	0506	MP 396.2	Ventura TP	150,000	425.4238	63,813,570	$0.0004	$0.0017	$258
	Total	MA Commodity				150,000		63,813,570			$258
11970	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	150,000	821.6518	123,247,770	$0.0018	$0.0148	$2,218
	Total	E-Schrg				150,000		123,247,770			$2,218
11971	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$246

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Contract: T2409F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$246
	Total	Contract:	T2409F								$46,707

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Contract: T2410F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11972	T-1	MA Reservation	0506	Ventura	Harper	19,661	146.9455	2,889,109	$0.0401	$0.0006	$1,159
	Total	MA Reservation				19,661		2,889,109			$1,159
11973	T-1	MA Commodity	0506	Ventura TP	Harper TP	19,994	146.9455	2,938,028	$0.0004	$0.0006	$12
	Total	MA Commodity				19,994		2,938,028			$12
11974	T-1	E-Schrg	0506	Ventura TP	Harper TP	19,994	146.9455	2,938,028	$0.0018	$0.0026	$53
	Total	E-Schrg				19,994		2,938,028			$53
11975	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$6
	Total	ACA				0		0			$6
	Total	Contract:	T2410F								$1,230

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Contract: T2411F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11976	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	45,817	0.0000	0	$0.0000	$0.1293	$5,922
	Total	SZ Reservation				45,817		0			$5,922
11977	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	46,638	0.0000	0	$0.0000	$0.0014	$64
	Total	SZ Commodity				46,638		0			$64
11978	T-1	MA Reservation	0506	Port of Morgan	Ventura	45,053	425.4238	19,166,660	$0.0401	$0.0017	$7,690
	Total	MA Reservation				45,053		19,166,660			$7,690
11979	T-1	MA Commodity	0506	MP 396.2	Ventura TP	46,638	425.4238	19,840,915	$0.0004	$0.0017	$80
	Total	MA Commodity				46,638		19,840,915			$80
11980	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	46,638	821.6518	38,320,197	$0.0018	$0.0148	$690
	Total	E-Schrg				46,638		38,320,197			$690
11981	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$77

Northern Border Pipeline Company
Adjustment Period Revenue
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Contract: T2411F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$77
	Total	Contract:	T2411F								$14,522

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2412F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11982	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	38,645	0.0000	0	$0.0000	$0.1293	$4,995
	Total	SZ Reservation				38,645		0			$4,995
11983	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	39,337	0.0000	0	$0.0000	$0.0014	$54
	Total	SZ Commodity				39,337		0			$54
11984	T-1	MA Reservation	0506	Port of Morgan	Ventura	38,000	425.4238	16,166,192	$0.0401	$0.0017	$6,486
	Total	MA Reservation				38,000		16,166,192			$6,486
11985	T-1	MA Commodity	0506	MP 396.2	Ventura TP	39,337	425.4238	16,734,896	$0.0004	$0.0017	$68
	Total	MA Commodity				39,337		16,734,896			$68
11986	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	39,337	821.6518	32,321,317	$0.0018	$0.0148	$582
	Total	E-Schrg				39,337		32,321,317			$582
11987	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$65

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Contract: T2412F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$65
	Total	Contract:	T2412F								$12,249

Northern Border Pipeline Company
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Contract: T2413F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11988	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	50,277	0.0000	0	$0.0000	$0.1293	$6,499
	Total	SZ Reservation				50,277		0			$6,499
11989	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	51,177	0.0000	0	$0.0000	$0.0014	$70
	Total	SZ Commodity				51,177		0			$70
11990	T-1	MA Reservation	0506	Port of Morgan	Ventura	49,438	425.4238	21,032,037	$0.0401	$0.0017	$8,438
	Total	MA Reservation				49,438		21,032,037			$8,438
11991	T-1	MA Commodity	0506	MP 396.2	Ventura	40,942	425.4238	17,417,701	$0.0004	$0.0017	$70
11992	T-1	MA Commodity	0506	MP 396.2	Ventura TP	10,235	425.4238	4,354,213	$0.0004	$0.0017	$18
	Total	MA Commodity				51,177		21,771,914			$88
11993	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	10,235	821.6518	8,409,606	$0.0018	$0.0148	$151
11994	T-1	E-Schrg	0506	Port of Morgan	Ventura	40,942	821.6518	33,640,068	$0.0018	$0.0148	$606

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Part: A

Contract: T2413F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				51,177		42,049,674			$757
11995	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$84
	Total	ACA				0		0			$84
	Total	Contract:	T2413F								$15,936

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Contract: T2414F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
11996	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	21,047	0.0000	0	$0.0000	$0.1293	$2,721
	Total	SZ Reservation				21,047		0			$2,721
11997	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	7,684	0.0000	0	$0.0000	$0.0014	$10
	Total	SZ Commodity				7,684		0			$10
11998	T-1	MA Reservation	0506	Port of Morgan	Ventura	20,696	425.4238	8,804,548	$0.0401	$0.0017	$3,532
	Total	MA Reservation				20,696		8,804,548			$3,532
11999	T-1	MA Commodity	0506	MP 396.2	Ventura TP	7,684	425.4238	3,268,956	$0.0004	$0.0017	$13
	Total	MA Commodity				7,684		3,268,956			$13
12000	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	7,684	821.6517	6,313,572	$0.0018	$0.0148	$114
	Total	E-Schrg				7,684		6,313,572			$114
12001	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$13

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Contract: T2414F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$13
	Total	Contract:	T2414F								$6,403

Northern Border Pipeline Company
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Contract: T2415F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12002	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	147,361	0.0000	0	$0.0000	$0.1293	$19,048
	Total	SZ Reservation				147,361		0			$19,048
12003	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	150,000	0.0000	0	$0.0000	$0.0014	$205
	Total	SZ Commodity				150,000		0			$205
12004	T-1	MA Reservation	0506	Port of Morgan	Ventura	144,903	425.4238	61,644,988	$0.0401	$0.0017	$24,732
	Total	MA Reservation				144,903		61,644,988			$24,732
12005	T-1	MA Commodity	0506	MP 396.2	Ventura TP	150,000	425.4238	63,813,570	$0.0004	$0.0017	$258
	Total	MA Commodity				150,000		63,813,570			$258
12006	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	150,000	821.6518	123,247,770	$0.0018	$0.0148	$2,218
	Total	E-Schrg				150,000		123,247,770			$2,218
12007	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$246

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Contract: T2415F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$246
	Total	Contract:	T2415F								$46,707

Northern Border Pipeline Company
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Contract: T2416F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12008	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	20,111	0.0000	0	$0.0000	$0.1293	$2,600
	Total	SZ Reservation				20,111		0			$2,600
12009	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	20,471	0.0000	0	$0.0000	$0.0014	$28
	Total	SZ Commodity				20,471		0			$28
12010	T-1	MA Reservation	0506	Port of Morgan	Ventura	19,775	425.4238	8,412,897	$0.0401	$0.0017	$3,375
	Total	MA Reservation				19,775		8,412,897			$3,375
12011	T-1	MA Commodity	0506	MP 396.2	Ventura TP	20,471	425.4238	8,708,851	$0.0004	$0.0017	$35
	Total	MA Commodity				20,471		8,708,851			$35
12012	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	20,471	821.6518	16,820,034	$0.0018	$0.0148	$303
	Total	E-Schrg				20,471		16,820,034			$303
12013	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$34

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Contract: T2416F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$34
	Total	Contract:	T2416F								$6,374

Northern Border Pipeline Company
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Contract: T2417F Customer: Utility Resource Solutions, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12014	T-1	MA Reservation	0506	Ventura	Harper	7,751	146.9454	1,138,939	$0.0401	$0.0006	$457
	Total	MA Reservation				7,751		1,138,939			$457
12015	T-1	MA Commodity	0506	Ventura TP	Harper	7,882	146.9454	1,158,224	$0.0004	$0.0006	$5
	Total	MA Commodity				7,882		1,158,224			$5
12016	T-1	E-Schrg	0506	Ventura TP	Harper	7,882	146.9454	1,158,224	$0.0018	$0.0026	$21
	Total	E-Schrg				7,882		1,158,224			$21
12017	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$2
	Total	ACA				0		0			$2
	Total	Contract:	T2417F								$485

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Contract: T2418F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12018	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	40,103	0.0000	0	$0.0000	$0.1293	$5,184
	Total	SZ Reservation				40,103		0			$5,184
12019	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	40,821	0.0000	0	$0.0000	$0.0014	$56
	Total	SZ Commodity				40,821		0			$56
12020	T-1	MA Reservation	0506	Port of Morgan	Ventura	39,434	425.4238	16,776,067	$0.0401	$0.0017	$6,730
	Total	MA Reservation				39,434		16,776,067			$6,730
12021	T-1	MA Commodity	0506	MP 396.2	Ventura TP	40,821	425.4238	17,366,225	$0.0004	$0.0017	$70
	Total	MA Commodity				40,821		17,366,225			$70
12022	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	40,821	821.6518	33,540,648	$0.0018	$0.0148	$604
	Total	E-Schrg				40,821		33,540,648			$604
12023	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$67

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Contract: T2418F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$67
	Total	Contract:	T2418F								$12,711

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Contract: T2419F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12024	T-1	MA Reservation	0506	Ventura	Harper	19,661	146.9455	2,889,109	$0.0401	$0.0006	$1,159
	Total	MA Reservation				19,661		2,889,109			$1,159
12025	T-1	MA Commodity	0506	Ventura TP	Harper TP	19,994	146.9455	2,938,028	$0.0004	$0.0006	$12
	Total	MA Commodity				19,994		2,938,028			$12
12026	T-1	E-Schrg	0506	Ventura TP	Harper TP	19,994	146.9455	2,938,028	$0.0018	$0.0026	$53
	Total	E-Schrg				19,994		2,938,028			$53
12027	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$6
	Total	ACA				0		0			$6
	Total	Contract:	T2419F								$1,230

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Contract: T2420F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12028	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	5,028	0.0000	0	$0.0000	$0.1293	$650
	Total	SZ Reservation				5,028		0			$650
12029	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	5,118	0.0000	0	$0.0000	$0.0014	$7
	Total	SZ Commodity				5,118		0			$7
12030	T-1	MA Reservation	0506	Port of Morgan	Ventura	4,944	425.4238	2,103,327	$0.0401	$0.0017	$844
	Total	MA Reservation				4,944		2,103,327			$844
12031	T-1	MA Commodity	0506	MP 396.2	Ventura TP	5,118	425.4238	2,177,319	$0.0004	$0.0017	$9
	Total	MA Commodity				5,118		2,177,319			$9
12032	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	5,118	821.6518	4,205,214	$0.0018	$0.0148	$76
	Total	E-Schrg				5,118		4,205,214			$76
12033	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$8

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Contract: T2420F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$8
	Total	Contract:	T2420F								$1,594

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Contract: T2421F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12034	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	24,560	0.0000	0	$0.0000	$0.1293	$3,175
	Total	SZ Reservation				24,560		0			$3,175
12035	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	25,000	0.0000	0	$0.0000	$0.0014	$34
	Total	SZ Commodity				25,000		0			$34
12036	T-1	MA Reservation	0506	Port of Morgan	Ventura	24,150	425.4238	10,274,165	$0.0401	$0.0017	$4,122
	Total	MA Reservation				24,150		10,274,165			$4,122
12037	T-1	MA Commodity	0506	MP 396.2	Ventura TP	25,000	425.4238	10,635,595	$0.0004	$0.0017	$43
	Total	MA Commodity				25,000		10,635,595			$43
12038	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	25,000	821.6518	20,541,295	$0.0018	$0.0148	$370
	Total	E-Schrg				25,000		20,541,295			$370
12039	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$41

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Contract: T2421F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$41
	Total	Contract:	T2421F								$7,785

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Contract: T2422F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12040	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	24,570	0.0000	0	$0.0000	$0.1293	$3,176
	Total	SZ Reservation				24,570		0			$3,176
12041	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	25,010	0.0000	0	$0.0000	$0.0014	$34
	Total	SZ Commodity				25,010		0			$34
12042	T-1	MA Reservation	0506	Port of Morgan	Harper	24,265	572.3693	13,888,717	$0.0401	$0.0023	$5,572
	Total	MA Reservation				24,265		13,888,717			$5,572
12043	T-1	MA Commodity	0506	MP 396.2	Harper	25,010	572.3693	14,314,956	$0.0004	$0.0023	$58
	Total	MA Commodity				25,010		14,314,956			$58
12044	T-1	E-Schrg	0506	Port of Morgan	Harper	25,010	968.5973	24,224,618	$0.0018	$0.0174	$436
	Total	E-Schrg				25,010		24,224,618			$436
12045	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$48

Northern Border Pipeline Company
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Contract: T2422F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$48
	Total	Contract:	T2422F								$9,324

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Contract: T2423F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12046	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	15,083	0.0000	0	$0.0000	$0.1293	$1,950
	Total	SZ Reservation				15,083		0			$1,950
12047	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	15,353	0.0000	0	$0.0000	$0.0014	$21
	Total	SZ Commodity				15,353		0			$21
12048	T-1	MA Reservation	0506	Port of Morgan	Ventura	14,831	425.4238	6,309,570	$0.0401	$0.0017	$2,531
	Total	MA Reservation				14,831		6,309,570			$2,531
12049	T-1	MA Commodity	0506	MP 396.2	Ventura	15,353	425.4238	6,531,532	$0.0004	$0.0017	$26
	Total	MA Commodity				15,353		6,531,532			$26
12050	T-1	E-Schrg	0506	Port of Morgan	Ventura	15,353	821.6518	12,614,820	$0.0018	$0.0148	$227
	Total	E-Schrg				15,353		12,614,820			$227
12051	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$25

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Contract: T2423F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$25
	Total	Contract:	T2423F								$4,781

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Contract: T2424F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12052	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	80,860	0.0000	0	$0.0000	$0.1293	$10,452
	Total	SZ Reservation				80,860		0			$10,452
12053	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	82,304	0.0000	0	$0.0000	$0.0014	$112
	Total	SZ Commodity				82,304		0			$112
12054	T-1	MA Reservation	0506	Port of Morgan	Harper	79,857	572.3693	45,707,816	$0.0401	$0.0023	$18,338
	Total	MA Reservation				79,857		45,707,816			$18,338
12055	T-1	MA Commodity	0506	MP 396.2	Harper	82,304	572.3693	47,108,283	$0.0004	$0.0023	$191
	Total	MA Commodity				82,304		47,108,283			$191
12056	T-1	E-Schrg	0506	Port of Morgan	Harper	82,304	968.5973	79,719,432	$0.0018	$0.0174	$1,435
	Total	E-Schrg				82,304		79,719,432			$1,435
12057	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$159

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Contract: T2424F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$159
	Total	Contract:	T2424F								$30,687

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Contract: T2425F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12058	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,055	0.0000	0	$0.0000	$0.1293	$1,300
	Total	SZ Reservation				10,055		0			$1,300
12059	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,235	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				10,235		0			$14
12060	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,887	425.4238	4,206,243	$0.0401	$0.0017	$1,688
	Total	MA Reservation				9,887		4,206,243			$1,688
12061	T-1	MA Commodity	0506	MP 396.2	Ventura	10,235	425.4238	4,354,213	$0.0004	$0.0017	$18
	Total	MA Commodity				10,235		4,354,213			$18
12062	T-1	E-Schrg	0506	Port of Morgan	Ventura	10,235	821.6518	8,409,606	$0.0018	$0.0148	$151
	Total	E-Schrg				10,235		8,409,606			$151
12063	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$17

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Contract: T2425F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$17
	Total	Contract:	T2425F								$3,187

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Contract: T2426F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12064	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	60,331	0.0000	0	$0.0000	$0.1293	$7,798
	Total	SZ Reservation				60,331		0			$7,798
12065	T-1	SZ Commodity	0506	Hebron	MP 396.2	12,240	0.0000	0	$0.0000	$0.0014	$17
12066	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	42,527	0.0000	0	$0.0000	$0.0014	$58
12067	T-1	SZ Commodity	0506	Manning TP	MP 396.2	5,482	0.0000	0	$0.0000	$0.0014	$7
	Total	SZ Commodity				60,249		0			$82
12068	T-1	MA Reservation	0506	Port of Morgan	Ventura	59,325	425.4238	25,238,280	$0.0401	$0.0017	$10,125
	Total	MA Reservation				59,325		25,238,280			$10,125
12069	T-1	MA Commodity	0506	MP 396.2	Ventura TP	12,240	425.4238	5,207,187	$0.0004	$0.0017	$21
12070	T-1	MA Commodity	0506	MP 396.2	Ventura TP	5,482	425.4238	2,332,173	$0.0004	$0.0017	$9
12071	T-1	MA Commodity	0506	MP 396.2	Ventura TP	42,527	425.4238	18,091,998	$0.0004	$0.0017	$73
	Total	MA Commodity				60,249		25,631,359			$104

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Contract: T2426F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12072	T-1	E-Schrg	0506	Hebron	Ventura TP	12,240	515.0652	6,304,398	$0.0018	$0.0093	$113
12073	T-1	E-Schrg	0506	Port of Morgan TP	Ventura TP	42,527	821.6518	34,942,386	$0.0018	$0.0148	$629
12074	T-1	E-Schrg	0506	Manning TP	Ventura TP	5,482	549.1779	3,010,593	$0.0018	$0.0099	$54
	Total	E-Schrg				60,249		44,257,377			$797
12075	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$89
	Total	ACA				0		0			$89
	Total	Contract:	T2426F								$18,995

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Contract: T2427F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12076	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	60,331	0.0000	0	$0.0000	$0.1293	$7,798
	Total	SZ Reservation				60,331		0			$7,798
12077	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	61,138	0.0000	0	$0.0000	$0.0014	$83
	Total	SZ Commodity				61,138		0			$83
12078	T-1	MA Reservation	0506	Port of Morgan	Ventura	59,325	425.4238	25,238,280	$0.0401	$0.0017	$10,125
	Total	MA Reservation				59,325		25,238,280			$10,125
12079	T-1	MA Commodity	0506	MP 396.2	Ventura TP	61,138	425.4238	26,009,560	$0.0004	$0.0017	$105
	Total	MA Commodity				61,138		26,009,560			$105
12080	T-1	E-Schrg	0506	Port of Morgan TP	Ventura TP	61,138	821.6518	50,234,148	$0.0018	$0.0148	$904
	Total	E-Schrg				61,138		50,234,148			$904
12081	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$100

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Contract: T2427F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$100
	Total	Contract:	T2427F								$19,117

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Contract: T2428F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12082	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	60,332	0.0000	0	$0.0000	$0.1293	$7,799
	Total	SZ Reservation				60,332		0			$7,799
12083	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	61,413	0.0000	0	$0.0000	$0.0014	$84
	Total	SZ Commodity				61,413		0			$84
12084	T-1	MA Reservation	0506	Port of Morgan	Ventura	59,326	425.4238	25,238,691	$0.0401	$0.0017	$10,126
	Total	MA Reservation				59,326		25,238,691			$10,126
12085	T-1	MA Commodity	0506	MP 396.2	Ventura TP	61,413	425.4238	26,126,552	$0.0004	$0.0017	$106
	Total	MA Commodity				61,413		26,126,552			$106
12086	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	61,413	821.6518	50,460,102	$0.0018	$0.0148	$908
	Total	E-Schrg				61,413		50,460,102			$908
12087	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$101

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Contract: T2428F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$101
	Total	Contract:	T2428F								$19,123

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Contract: T2429F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12088	T-1	MA Reservation	0507	Ventura	Harper	459,087	146.9455	67,460,706	$0.0401	$0.0006	$27,065
	Total	MA Reservation				459,087		67,460,706			$27,065
12089	T-1	MA Commodity	0507	Ventura TP	Harper	466,860	146.9455	68,602,969	$0.0004	$0.0006	$278
	Total	MA Commodity				466,860		68,602,969			$278
12090	T-1	E-Schrg	0507	Ventura TP	Harper	466,860	146.9455	68,602,969	$0.0018	$0.0026	$1,235
	Total	E-Schrg				466,860		68,602,969			$1,235
12091	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$137
	Total	ACA				0		0			$137
	Total	Contract:	T2429F								$28,714

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Contract: T2430F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12092	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	442,082	0.0000	0	$0.0000	$0.1293	$57,143
	Total	SZ Reservation				442,082		0			$57,143
12093	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	450,000	0.0000	0	$0.0000	$0.0014	$614
	Total	SZ Commodity				450,000		0			$614
12094	T-1	MA Reservation	0506	Port of Morgan	Ventura	434,708	425.4238	184,934,963	$0.0401	$0.0017	$74,195
	Total	MA Reservation				434,708		184,934,963			$74,195
12095	T-1	MA Commodity	0506	MP 396.2	Ventura TP	450,000	425.4238	191,440,710	$0.0004	$0.0017	$775
	Total	MA Commodity				450,000		191,440,710			$775
12096	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	450,000	821.6518	369,743,310	$0.0018	$0.0148	$6,655
	Total	E-Schrg				450,000		369,743,310			$6,655
12097	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$739

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Contract: T2430F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$739
	Total	Contract:	T2430F								$140,121

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Contract: T2431F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12098	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	30,165	0.0000	0	$0.0000	$0.1293	$3,899
	Total	SZ Reservation				30,165		0			$3,899
12099	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	30,705	0.0000	0	$0.0000	$0.0014	$42
	Total	SZ Commodity				30,705		0			$42
12100	T-1	MA Reservation	0506	Port of Morgan	Ventura	29,662	425.4238	12,618,729	$0.0401	$0.0017	$5,063
	Total	MA Reservation				29,662		12,618,729			$5,063
12101	T-1	MA Commodity	0506	MP 396.2	Ventura TP	30,705	425.4238	13,062,638	$0.0004	$0.0017	$53
	Total	MA Commodity				30,705		13,062,638			$53
12102	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	30,705	821.6518	25,228,818	$0.0018	$0.0148	$454
	Total	E-Schrg				30,705		25,228,818			$454
12103	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$50

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Contract: T2431F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$50
	Total	Contract:	T2431F								$9,561

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Contract: T2432F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12104	T-1	MA Reservation	0506	Ventura	Harper	103,252	146.9455	15,172,376	$0.0401	$0.0006	$6,087
	Total	MA Reservation				103,252		15,172,376			$6,087
12105	T-1	MA Commodity	0506	Ventura TP	Harper	105,000	146.9455	15,429,279	$0.0004	$0.0006	$62
	Total	MA Commodity				105,000		15,429,279			$62
12106	T-1	E-Schrg	0506	Ventura TP	Harper	105,000	146.9455	15,429,279	$0.0018	$0.0026	$278
	Total	E-Schrg				105,000		15,429,279			$278
12107	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$31
	Total	ACA				0		0			$31
	Total	Contract:	T2432F								$6,458

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Part: A

Contract: T2433F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12108	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	15,084	0.0000	0	$0.0000	$0.1293	$1,950
	Total	SZ Reservation				15,084		0			$1,950
12109	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	15,354	0.0000	0	$0.0000	$0.0014	$21
	Total	SZ Commodity				15,354		0			$21
12110	T-1	MA Reservation	0506	Port of Morgan	Ventura	14,832	425.4238	6,309,981	$0.0401	$0.0017	$2,532
	Total	MA Reservation				14,832		6,309,981			$2,532
12111	T-1	MA Commodity	0506	MP 396.2	Ventura TP	15,354	425.4238	6,531,957	$0.0004	$0.0017	$26
	Total	MA Commodity				15,354		6,531,957			$26
12112	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	15,354	821.6518	12,615,642	$0.0018	$0.0148	$227
	Total	E-Schrg				15,354		12,615,642			$227
12113	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$25

Northern Border Pipeline Company
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Docket No: RP06-
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Part: A

Contract: T2433F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$25
	Total	Contract:	T2433F								$4,781

Northern Border Pipeline Company
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Docket No: RP06-
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Contract: T2434F Customer: Utility Resource Solutions, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12114	T-1	MA Reservation	0506	Ventura	Harper	28,801	146.9455	4,232,226	$0.0401	$0.0006	$1,698
	Total	MA Reservation				28,801		4,232,226			$1,698
12115	T-1	MA Commodity	0506	Ventura TP	Harper	29,289	146.9455	4,303,887	$0.0004	$0.0006	$17
	Total	MA Commodity				29,289		4,303,887			$17
12116	T-1	E-Schrg	0506	Ventura TP	Harper	29,289	146.9455	4,303,887	$0.0018	$0.0026	$77
	Total	E-Schrg				29,289		4,303,887			$77
12117	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$9
	Total	ACA				0		0			$9
	Total	Contract:	T2434F								$1,801

Northern Border Pipeline Company
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Part: A

Contract: T2435F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12118	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	180,994	0.0000	0	$0.0000	$0.1293	$23,395
	Total	SZ Reservation				180,994		0			$23,395
12119	T-1	SZ Commodity	0506	Manning TP	MP 396.2	11,100	0.0000	0	$0.0000	$0.0014	$15
12120	T-1	SZ Commodity	0506	Hebron	MP 396.2	42,885	0.0000	0	$0.0000	$0.0014	$58
12121	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	126,051	0.0000	0	$0.0000	$0.0014	$172
12122	T-1	SZ Commodity	0506	Glen Ullin TP	MP 396.2	4,200	0.0000	0	$0.0000	$0.0014	$6
	Total	SZ Commodity				184,236		0			$251
12123	T-1	MA Reservation	0506	Port of Morgan	Ventura	177,975	425.4238	75,714,840	$0.0401	$0.0017	$30,376
	Total	MA Reservation				177,975		75,714,840			$30,376
12124	T-1	MA Commodity	0506	MP 396.2	Ventura TP	126,051	425.4238	53,625,095	$0.0004	$0.0017	$217
12125	T-1	MA Commodity	0506	MP 396.2	Ventura TP	42,885	425.4238	18,244,300	$0.0004	$0.0017	$74
12126	T-1	MA Commodity	0506	MP 396.2	Ventura TP	4,200	425.4238	1,786,780	$0.0004	$0.0017	$7
12127	T-1	MA Commodity	0506	MP 396.2	Ventura TP	11,100	425.4238	4,722,204	$0.0004	$0.0017	$19

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Contract: T2435F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				184,236		78,378,379			$317
12128	T-1	E-Schrg	0506	Manning TP	Ventura TP	11,100	549.1778	6,095,874	$0.0018	$0.0099	$110
12129	T-1	E-Schrg	0506	Port of Morgan TP	Ventura TP	126,051	821.6518	103,570,032	$0.0018	$0.0148	$1,864
12130	T-1	E-Schrg	0506	Glen Ullin TP	Ventura TP	4,200	491.2400	2,063,208	$0.0018	$0.0088	$37
12131	T-1	E-Schrg	0506	Hebron	Ventura TP	42,885	515.0652	22,088,571	$0.0018	$0.0093	$398
	Total	E-Schrg				184,236		133,817,685			$2,409
12132	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$268
	Total	ACA				0		0			$268
	Total	Contract:	T2435F								$57,016

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Contract: T2436F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12133	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	23,578	0.0000	0	$0.0000	$0.1293	$3,048
	Total	SZ Reservation				23,578		0			$3,048
12134	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	24,000	0.0000	0	$0.0000	$0.0014	$33
	Total	SZ Commodity				24,000		0			$33
12135	T-1	MA Reservation	0506	Port of Morgan	Ventura	23,184	425.4238	9,863,198	$0.0401	$0.0017	$3,957
	Total	MA Reservation				23,184		9,863,198			$3,957
12136	T-1	MA Commodity	0506	MP 396.2	Ventura TP	24,000	425.4238	10,210,171	$0.0004	$0.0017	$41
	Total	MA Commodity				24,000		10,210,171			$41
12137	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	24,000	821.6518	19,719,642	$0.0018	$0.0148	$355
	Total	E-Schrg				24,000		19,719,642			$355
12138	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$39

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Contract: T2436F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$39
	Total	Contract:	T2436F								$7,473

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Contract: T2437F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12139	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	118,440	0.0000	0	$0.0000	$0.1293	$15,309
	Total	SZ Reservation				118,440		0			$15,309
12140	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	120,561	0.0000	0	$0.0000	$0.0014	$164
	Total	SZ Commodity				120,561		0			$164
12141	T-1	MA Reservation	0506	Port of Morgan	Ventura	116,464	425.4238	49,546,542	$0.0401	$0.0017	$19,878
	Total	MA Reservation				116,464		49,546,542			$19,878
12142	T-1	MA Commodity	0506	MP 396.2	Ventura TP	120,561	425.4238	51,289,519	$0.0004	$0.0017	$208
	Total	MA Commodity				120,561		51,289,519			$208
12143	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	120,561	821.6518	99,059,163	$0.0018	$0.0148	$1,783
	Total	E-Schrg				120,561		99,059,163			$1,783
12144	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$198

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Contract: T2437F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$198
	Total	Contract:	T2437F								$37,540

Northern Border Pipeline Company
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Contract: T2438F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12145	T-1	MA Reservation	0506	Ventura	Harper	58,983	146.9455	8,667,326	$0.0401	$0.0006	$3,477
	Total	MA Reservation				58,983		8,667,326			$3,477
12146	T-1	MA Commodity	0506	Ventura TP	Harper TP	59,982	146.9455	8,814,084	$0.0004	$0.0006	$36
	Total	MA Commodity				59,982		8,814,084			$36
12147	T-1	E-Schrg	0506	Ventura TP	Harper TP	59,982	146.9455	8,814,084	$0.0018	$0.0026	$159
	Total	E-Schrg				59,982		8,814,084			$159
12148	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$18
	Total	ACA				0		0			$18
	Total	Contract:	T2438F								$3,689

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Contract: T2439F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12149	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	73,710	0.0000	0	$0.0000	$0.1293	$9,528
	Total	SZ Reservation				73,710		0			$9,528
12150	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	75,030	0.0000	0	$0.0000	$0.0014	$102
	Total	SZ Commodity				75,030		0			$102
12151	T-1	MA Reservation	0506	Port of Morgan	Harper	72,796	572.3693	41,666,150	$0.0401	$0.0023	$16,716
	Total	MA Reservation				72,796		41,666,150			$16,716
12152	T-1	MA Commodity	0506	MP 396.2	Harper	75,030	572.3693	42,944,869	$0.0004	$0.0023	$174
	Total	MA Commodity				75,030		42,944,869			$174
12153	T-1	E-Schrg	0506	Port of Morgan	Harper	75,030	968.5973	72,673,854	$0.0018	$0.0174	$1,308
	Total	E-Schrg				75,030		72,673,854			$1,308
12154	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$145

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Contract: T2439F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$145
	Total	Contract:	T2439F								$27,973

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Contract: T2440F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12155	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	30,165	0.0000	0	$0.0000	$0.1293	$3,899
	Total	SZ Reservation				30,165		0			$3,899
12156	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	30,705	0.0000	0	$0.0000	$0.0014	$42
	Total	SZ Commodity				30,705		0			$42
12157	T-1	MA Reservation	0506	Port of Morgan	Ventura	29,662	425.4238	12,618,729	$0.0401	$0.0017	$5,063
	Total	MA Reservation				29,662		12,618,729			$5,063
12158	T-1	MA Commodity	0506	MP 396.2	Ventura	30,705	425.4238	13,062,638	$0.0004	$0.0017	$53
	Total	MA Commodity				30,705		13,062,638			$53
12159	T-1	E-Schrg	0506	Port of Morgan	Ventura	30,705	821.6518	25,228,818	$0.0018	$0.0148	$454
	Total	E-Schrg				30,705		25,228,818			$454
12160	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$50

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Contract: T2440F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$50
	Total	Contract:	T2440F								$9,561

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Contract: T2441F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12161	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	60,332	0.0000	0	$0.0000	$0.1293	$7,799
	Total	SZ Reservation				60,332		0			$7,799
12162	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	61,410	0.0000	0	$0.0000	$0.0014	$84
	Total	SZ Commodity				61,410		0			$84
12163	T-1	MA Reservation	0506	Port of Morgan	Ventura	59,326	425.4238	25,238,691	$0.0401	$0.0017	$10,126
	Total	MA Reservation				59,326		25,238,691			$10,126
12164	T-1	MA Commodity	0506	MP 396.2	Ventura	61,410	425.4238	26,125,276	$0.0004	$0.0017	$106
	Total	MA Commodity				61,410		26,125,276			$106
12165	T-1	E-Schrg	0506	Port of Morgan	Ventura	61,410	821.6518	50,457,636	$0.0018	$0.0148	$908
	Total	E-Schrg				61,410		50,457,636			$908
12166	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$101

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Contract: T2441F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$101
	Total	Contract:	T2441F								$19,123

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Contract: T2442F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12167	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	18,402	0.0000	0	$0.0000	$0.1293	$2,379
	Total	SZ Reservation				18,402		0			$2,379
12168	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	18,729	0.0000	0	$0.0000	$0.0014	$26
	Total	SZ Commodity				18,729		0			$26
12169	T-1	MA Reservation	0506	Port of Morgan	Ventura	18,095	425.4238	7,698,226	$0.0401	$0.0017	$3,088
	Total	MA Reservation				18,095		7,698,226			$3,088
12170	T-1	MA Commodity	0506	MP 396.2	Ventura	18,729	425.4238	7,967,762	$0.0004	$0.0017	$32
	Total	MA Commodity				18,729		7,967,762			$32
12171	T-1	E-Schrg	0506	Port of Morgan	Ventura	18,729	821.6518	15,388,716	$0.0018	$0.0148	$277
	Total	E-Schrg				18,729		15,388,716			$277
12172	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$31

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Contract: T2442F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$31
	Total	Contract:	T2442F								$5,833

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Contract: T2443F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12173	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	45,249	0.0000	0	$0.0000	$0.1293	$5,849
	Total	SZ Reservation				45,249		0			$5,849
12174	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	46,059	0.0000	0	$0.0000	$0.0014	$63
	Total	SZ Commodity				46,059		0			$63
12175	T-1	MA Reservation	0506	Port of Morgan	Ventura	44,494	425.4238	18,928,710	$0.0401	$0.0017	$7,594
	Total	MA Reservation				44,494		18,928,710			$7,594
12176	T-1	MA Commodity	0506	MP 396.2	Ventura TP	46,059	425.4238	19,594,595	$0.0004	$0.0017	$79
	Total	MA Commodity				46,059		19,594,595			$79
12177	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	46,059	821.6518	37,844,460	$0.0018	$0.0148	$681
	Total	E-Schrg				46,059		37,844,460			$681
12178	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$76

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Contract: T2443F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$76
	Total	Contract:	T2443F								$14,342

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Contract: T2444F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12179	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	442,082	0.0000	0	$0.0000	$0.1293	$57,143
	Total	SZ Reservation				442,082		0			$57,143
12180	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	431,885	0.0000	0	$0.0000	$0.0014	$589
12181	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	18,115	0.0000	0	$0.0000	$0.0014	$25
	Total	SZ Commodity				450,000		0			$614
12182	T-1	MA Reservation	0506	Port of Morgan	Ventura	434,708	425.4238	184,934,963	$0.0401	$0.0017	$74,195
	Total	MA Reservation				434,708		184,934,963			$74,195
12183	T-1	MA Commodity	0506	MP 396.2	Ventura TP	18,115	425.4238	7,706,552	$0.0004	$0.0017	$31
12184	T-1	MA Commodity	0506	MP 396.2	Ventura TP	431,885	425.4238	183,734,158	$0.0004	$0.0017	$743
	Total	MA Commodity				450,000		191,440,710			$775
12185	T-1	E-Schrg	0506	Port of Morgan TP	Ventura TP	18,115	821.6518	14,884,222	$0.0018	$0.0148	$268
12186	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	431,885	821.6518	354,859,088	$0.0018	$0.0148	$6,387

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Contract: T2444F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				450,000		369,743,310			$6,655
12187	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$739
	Total	ACA				0		0			$739
	Total	Contract:	T2444F								$140,121

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Contract: T2445F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12188	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	20,215	0.0000	0	$0.0000	$0.1293	$2,613
	Total	SZ Reservation				20,215		0			$2,613
12189	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	20,576	0.0000	0	$0.0000	$0.0014	$28
	Total	SZ Commodity				20,576		0			$28
12190	T-1	MA Reservation	0506	Port of Morgan	Harper	19,964	572.3693	11,426,954	$0.0401	$0.0023	$4,584
	Total	MA Reservation				19,964		11,426,954			$4,584
12191	T-1	MA Commodity	0506	MP 396.2	Harper	20,576	572.3693	11,777,071	$0.0004	$0.0023	$48
	Total	MA Commodity				20,576		11,777,071			$48
12192	T-1	E-Schrg	0506	Port of Morgan	Harper	20,576	968.5973	19,929,858	$0.0018	$0.0174	$359
	Total	E-Schrg				20,576		19,929,858			$359
12193	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$40

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Contract: T2445F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$40
	Total	Contract:	T2445F								$7,672

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Contract: T2446F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12194	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	15,083	0.0000	0	$0.0000	$0.1293	$1,950
	Total	SZ Reservation				15,083		0			$1,950
12195	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	15,353	0.0000	0	$0.0000	$0.0014	$21
	Total	SZ Commodity				15,353		0			$21
12196	T-1	MA Reservation	0506	Port of Morgan	Ventura	14,831	425.4238	6,309,570	$0.0401	$0.0017	$2,531
	Total	MA Reservation				14,831		6,309,570			$2,531
12197	T-1	MA Commodity	0506	MP 396.2	Ventura TP	15,353	425.4238	6,531,532	$0.0004	$0.0017	$26
	Total	MA Commodity				15,353		6,531,532			$26
12198	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	15,353	821.6518	12,614,820	$0.0018	$0.0148	$227
	Total	E-Schrg				15,353		12,614,820			$227
12199	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$25

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Contract: T2446F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$25
	Total	Contract:	T2446F								$4,781

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Contract: T2447F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12200	T-1	MA Reservation	0506	Ventura	Harper	14,809	146.9455	2,176,152	$0.0401	$0.0006	$873
	Total	MA Reservation				14,809		2,176,152			$873
12201	T-1	MA Commodity	0506	Ventura TP	Harper	15,000	146.9455	2,204,183	$0.0004	$0.0006	$9
	Total	MA Commodity				15,000		2,204,183			$9
12202	T-1	E-Schrg	0506	Ventura TP	Harper	15,000	146.9455	2,204,183	$0.0018	$0.0026	$40
	Total	E-Schrg				15,000		2,204,183			$40
12203	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$4
	Total	ACA				0		0			$4
	Total	Contract:	T2447F								$926

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Contract: T2448F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12204	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	5,028	0.0000	0	$0.0000	$0.1293	$650
	Total	SZ Reservation				5,028		0			$650
12205	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	5,118	0.0000	0	$0.0000	$0.0014	$7
	Total	SZ Commodity				5,118		0			$7
12206	T-1	MA Reservation	0506	Port of Morgan	Ventura	4,944	425.4238	2,103,327	$0.0401	$0.0017	$844
	Total	MA Reservation				4,944		2,103,327			$844
12207	T-1	MA Commodity	0506	MP 396.2	Ventura TP	5,118	425.4238	2,177,319	$0.0004	$0.0017	$9
	Total	MA Commodity				5,118		2,177,319			$9
12208	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	5,118	821.6518	4,205,214	$0.0018	$0.0148	$76
	Total	E-Schrg				5,118		4,205,214			$76
12209	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$8

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Contract: T2448F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$8
	Total	Contract:	T2448F								$1,594

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Contract: T2449F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12210	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	29,310	0.0000	0	$0.0000	$0.1293	$3,789
	Total	SZ Reservation				29,310		0			$3,789
12211	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	29,840	0.0000	0	$0.0000	$0.0014	$41
	Total	SZ Commodity				29,840		0			$41
12212	T-1	MA Reservation	0506	Port of Morgan	Ventura	28,821	425.4238	12,261,188	$0.0401	$0.0017	$4,919
	Total	MA Reservation				28,821		12,261,188			$4,919
12213	T-1	MA Commodity	0506	MP 396.2	Ventura TP	29,840	425.4238	12,694,646	$0.0004	$0.0017	$51
	Total	MA Commodity				29,840		12,694,646			$51
12214	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	29,840	821.6518	24,518,090	$0.0018	$0.0148	$441
	Total	E-Schrg				29,840		24,518,090			$441
12215	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$49

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Contract: T2449F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$49
	Total	Contract:	T2449F								$9,290

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Contract: T2450F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12216	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	100,553	0.0000	0	$0.0000	$0.1293	$12,997
	Total	SZ Reservation				100,553		0			$12,997
12217	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	102,354	0.0000	0	$0.0000	$0.0014	$140
	Total	SZ Commodity				102,354		0			$140
12218	T-1	MA Reservation	0506	Port of Morgan	Ventura	98,876	425.4238	42,064,074	$0.0401	$0.0017	$16,876
	Total	MA Reservation				98,876		42,064,074			$16,876
12219	T-1	MA Commodity	0506	MP 396.2	Ventura TP	102,354	425.4238	43,543,828	$0.0004	$0.0017	$176
	Total	MA Commodity				102,354		43,543,828			$176
12220	T-1	E-Schrg	0506	Port of Morgan TP	Ventura TP	102,354	821.6518	84,099,348	$0.0018	$0.0148	$1,514
	Total	E-Schrg				102,354		84,099,348			$1,514
12221	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$168

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Contract: T2450F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$168
	Total	Contract:	T2450F								$31,871

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Contract: T2451F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12222	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	150,830	0.0000	0	$0.0000	$0.1293	$19,496
	Total	SZ Reservation				150,830		0			$19,496
12223	T-1	SZ Commodity	0506	Manning TP	MP 396.2	8,400	0.0000	0	$0.0000	$0.0014	$11
12224	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	122,466	0.0000	0	$0.0000	$0.0014	$167
12225	T-1	SZ Commodity	0506	Hebron	MP 396.2	8,295	0.0000	0	$0.0000	$0.0014	$11
12226	T-1	SZ Commodity	0506	Glen Ullin TP	MP 396.2	4,370	0.0000	0	$0.0000	$0.0014	$6
12227	T-1	SZ Commodity	0506	Buford-Bearpaw TP	MP 396.2	10,000	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				153,531		0			$209
12228	T-1	MA Reservation	0506	Port of Morgan	Ventura	148,314	425.4238	63,096,111	$0.0401	$0.0017	$25,314
	Total	MA Reservation				148,314		63,096,111			$25,314
12229	T-1	MA Commodity	0506	MP 396.2	Ventura TP	122,466	425.4238	52,099,951	$0.0004	$0.0017	$211
12230	T-1	MA Commodity	0506	MP 396.2	Ventura TP	8,400	425.4238	3,573,560	$0.0004	$0.0017	$14
12231	T-1	MA Commodity	0506	MP 396.2	Ventura TP	8,295	425.4238	3,528,890	$0.0004	$0.0017	$14
12232	T-1	MA Commodity	0506	MP 396.2	Ventura TP	4,370	425.4238	1,859,102	$0.0004	$0.0017	$8

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Contract: T2451F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12233	T-1	MA Commodity	0506	MP 396.2	Ventura TP	10,000	425.4238	4,254,238	$0.0004	$0.0017	$17
	Total	MA Commodity				153,531		65,315,741			$264
12234	T-1	E-Schrg	0506	Glen Ullin TP	Ventura TP	4,370	491.2400	2,146,719	$0.0018	$0.0088	$39
12235	T-1	E-Schrg	0506	Port of Morgan TP	Ventura TP	122,466	821.6518	100,624,409	$0.0018	$0.0148	$1,811
12236	T-1	E-Schrg	0506	Buford-Bearpaw TP	Ventura TP	10,000	625.5408	6,255,408	$0.0018	$0.0113	$113
12237	T-1	E-Schrg	0506	Manning TP	Ventura TP	8,400	549.1779	4,613,094	$0.0018	$0.0099	$83
12238	T-1	E-Schrg	0506	Hebron	Ventura TP	8,295	515.0652	4,272,466	$0.0018	$0.0093	$77
	Total	E-Schrg				153,531		117,912,096			$2,122
12239	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$236
	Total	ACA				0		0			$236
	Total	Contract:	T2451F								$47,642

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Contract: T2452F Customer: Utility Resource Solutions, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12240	T-1	MA Reservation	0506	Ventura	Harper	9,600	146.9455	1,410,742	$0.0401	$0.0006	$566
	Total	MA Reservation				9,600		1,410,742			$566
12241	T-1	MA Commodity	0506	Ventura TP	Harper	9,763	146.9455	1,434,629	$0.0004	$0.0006	$6
	Total	MA Commodity				9,763		1,434,629			$6
12242	T-1	E-Schrg	0506	Ventura TP	Harper	9,763	146.9455	1,434,629	$0.0018	$0.0026	$26
	Total	E-Schrg				9,763		1,434,629			$26
12243	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$3
	Total	ACA				0		0			$3
	Total	Contract:	T2452F								$600

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Contract: T2453F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12244	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	35,194	0.0000	0	$0.0000	$0.1293	$4,549
	Total	SZ Reservation				35,194		0			$4,549
12245	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	35,824	0.0000	0	$0.0000	$0.0014	$49
	Total	SZ Commodity				35,824		0			$49
12246	T-1	MA Reservation	0506	Port of Morgan	Ventura	34,607	425.4238	14,722,467	$0.0401	$0.0017	$5,907
	Total	MA Reservation				34,607		14,722,467			$5,907
12247	T-1	MA Commodity	0506	MP 396.2	Ventura TP	35,824	425.4238	15,240,382	$0.0004	$0.0017	$62
	Total	MA Commodity				35,824		15,240,382			$62
12248	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	35,824	821.6518	29,434,854	$0.0018	$0.0148	$530
	Total	E-Schrg				35,824		29,434,854			$530
12249	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$59

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2453F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$59
	Total	Contract:	T2453F								$11,155

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2454F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12250	T-1	MA Reservation	0506	Ventura	Harper	19,661	146.9455	2,889,109	$0.0401	$0.0006	$1,159
	Total	MA Reservation				19,661		2,889,109			$1,159
12251	T-1	MA Commodity	0506	Ventura TP	Harper TP	19,994	146.9455	2,938,028	$0.0004	$0.0006	$12
	Total	MA Commodity				19,994		2,938,028			$12
12252	T-1	E-Schrg	0506	Ventura TP	Harper TP	19,994	146.9455	2,938,028	$0.0018	$0.0026	$53
	Total	E-Schrg				19,994		2,938,028			$53
12253	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$6
	Total	ACA				0		0			$6
	Total	Contract:	T2454F								$1,230

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Docket No: RP06-
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Part: A

Contract: T2455F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12254	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,055	0.0000	0	$0.0000	$0.1293	$1,300
	Total	SZ Reservation				10,055		0			$1,300
12255	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,235	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				10,235		0			$14
12256	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,887	425.4238	4,206,243	$0.0401	$0.0017	$1,688
	Total	MA Reservation				9,887		4,206,243			$1,688
12257	T-1	MA Commodity	0506	MP 396.2	Ventura TP	10,235	425.4238	4,354,213	$0.0004	$0.0017	$18
	Total	MA Commodity				10,235		4,354,213			$18
12258	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	10,235	821.6518	8,409,606	$0.0018	$0.0148	$151
	Total	E-Schrg				10,235		8,409,606			$151
12259	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$17

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Schedule: G-2
Part: A

Contract: T2455F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$17
	Total	Contract:	T2455F								$3,187

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2456F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12260	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	10,055	0.0000	0	$0.0000	$0.1293	$1,300
	Total	SZ Reservation				10,055		0			$1,300
12261	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,236	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				10,236		0			$14
12262	T-1	MA Reservation	0506	Port of Morgan	Ventura	9,887	425.4238	4,206,243	$0.0401	$0.0017	$1,688
	Total	MA Reservation				9,887		4,206,243			$1,688
12263	T-1	MA Commodity	0506	MP 396.2	Ventura TP	1,024	425.4238	435,634	$0.0004	$0.0017	$2
12264	T-1	MA Commodity	0506	MP 396.2	Ventura	9,212	425.4238	3,919,004	$0.0004	$0.0017	$16
	Total	MA Commodity				10,236		4,354,638			$18
12265	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	1,024	821.6514	841,371	$0.0018	$0.0148	$15
12266	T-1	E-Schrg	0506	Port of Morgan	Ventura	9,212	821.6518	7,569,056	$0.0018	$0.0148	$136

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For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2456F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				10,236		8,410,427			$151
12267	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$17
	Total	ACA				0		0			$17
	Total	Contract:	T2456F								$3,187

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Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2457F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12268	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	9,828	0.0000	0	$0.0000	$0.1293	$1,270
	Total	SZ Reservation				9,828		0			$1,270
12269	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	10,004	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				10,004		0			$14
12270	T-1	MA Reservation	0506	Port of Morgan	Harper	9,706	572.3693	5,555,487	$0.0401	$0.0023	$2,229
	Total	MA Reservation				9,706		5,555,487			$2,229
12271	T-1	MA Commodity	0506	MP 396.2	Harper	10,004	572.3693	5,725,982	$0.0004	$0.0023	$23
	Total	MA Commodity				10,004		5,725,982			$23
12272	T-1	E-Schrg	0506	Port of Morgan	Harper	10,004	968.5973	9,689,847	$0.0018	$0.0174	$174
	Total	E-Schrg				10,004		9,689,847			$174
12273	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$19

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Contract: T2457F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$19
	Total	Contract:	T2457F								$3,730

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2458F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12274	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	939,949	0.0000	0	$0.0000	$0.1293	$121,497
	Total	SZ Reservation				939,949		0			$121,497
12275	T-1	SZ Commodity	0507	Manning TP	MP 396.2	69,700	0.0000	0	$0.0000	$0.0014	$95
12276	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	504,270	0.0000	0	$0.0000	$0.0014	$688
12277	T-1	SZ Commodity	0507	Hebron	MP 396.2	289,025	0.0000	0	$0.0000	$0.0014	$394
12278	T-1	SZ Commodity	0507	Glen Ullin TP	MP 396.2	104,830	0.0000	0	$0.0000	$0.0014	$143
12279	T-1	SZ Commodity	0507	Watford City TP	MP 396.2	45,000	0.0000	0	$0.0000	$0.0014	$61
	Total	SZ Commodity				1,012,825		0			$1,381
12280	T-1	MA Reservation	0507	Port of Morgan	Ventura	924,270	425.4238	393,206,252	$0.0401	$0.0017	$157,752
	Total	MA Reservation				924,270		393,206,252			$157,752
12281	T-1	MA Commodity	0507	MP 396.2	Ventura TP	448,069	425.4238	190,619,217	$0.0004	$0.0017	$771
12282	T-1	MA Commodity	0507	MP 396.2	Ventura TP	289,025	425.4238	122,958,114	$0.0004	$0.0017	$498
12283	T-1	MA Commodity	0507	MP 396.2	Ventura TP	69,700	425.4238	29,652,039	$0.0004	$0.0017	$120
12284	T-1	MA Commodity	0507	MP 396.2	Ventura TP	45,000	425.4238	19,144,071	$0.0004	$0.0017	$77

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Contract: T2458F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12285	T-1	MA Commodity	0507	MP 396.2	Ventura TP	104,830	425.4238	44,597,177	$0.0004	$0.0017	$180
	Total	MA Commodity				956,624		406,970,617			$1,647
12286	T-1	E-Schrg	0507	Port of Morgan TP	Ventura TP	448,069	821.6518	368,156,699	$0.0018	$0.0148	$6,627
12287	T-1	E-Schrg	0507	Watford City TP	Ventura TP	45,000	593.1179	26,690,305	$0.0018	$0.0107	$480
12288	T-1	E-Schrg	0507	Glen Ullin TP	Ventura TP	104,830	491.2401	51,496,704	$0.0018	$0.0088	$927
12289	T-1	E-Schrg	0507	Manning TP	Ventura TP	69,700	549.1778	38,277,693	$0.0018	$0.0099	$689
12290	T-1	E-Schrg	0507	Port of Morgan TP	Hebron	56,201	306.5866	17,230,474	$0.0018	$0.0055	$310
12291	T-1	E-Schrg	0507	Hebron	Ventura TP	289,025	515.0652	148,866,709	$0.0018	$0.0093	$2,680
	Total	E-Schrg				1,012,825		650,718,584			$11,713
12292	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$1,301
	Total	ACA				0		0			$1,301
	Total	Contract:	T2458F								$295,292

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Contract: T2459F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12293	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	50,277	0.0000	0	$0.0000	$0.1293	$6,499
	Total	SZ Reservation				50,277		0			$6,499
12294	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	51,177	0.0000	0	$0.0000	$0.0014	$70
	Total	SZ Commodity				51,177		0			$70
12295	T-1	MA Reservation	0506	Port of Morgan	Ventura	49,438	425.4238	21,032,037	$0.0401	$0.0017	$8,438
	Total	MA Reservation				49,438		21,032,037			$8,438
12296	T-1	MA Commodity	0506	MP 396.2	Ventura TP	51,177	425.4238	21,771,914	$0.0004	$0.0017	$88
	Total	MA Commodity				51,177		21,771,914			$88
12297	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	51,177	821.6518	42,049,674	$0.0018	$0.0148	$757
	Total	E-Schrg				51,177		42,049,674			$757
12298	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$84

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Contract: T2459F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$84
	Total	Contract:	T2459F								$15,936

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Docket No: RP06-
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Part: A

Contract: T2460F Customer: Utility Resource Solutions, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12299	T-1	MA Reservation	0507	Ventura	Harper	311,697	146.9455	45,802,517	$0.0401	$0.0006	$18,376
	Total	MA Reservation				311,697		45,802,517			$18,376
12300	T-1	MA Commodity	0507	Ventura TP	Harper	309,212	146.9455	45,437,320	$0.0004	$0.0006	$184
	Total	MA Commodity				309,212		45,437,320			$184
12301	T-1	E-Schrg	0507	Ventura TP	Harper	309,212	146.9455	45,437,320	$0.0018	$0.0026	$818
	Total	E-Schrg				309,212		45,437,320			$818
12302	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$91
	Total	ACA				0		0			$91
	Total	Contract:	T2460F								$19,468

Northern Border Pipeline Company
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Part: A

Contract: T2461F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12303	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	40,222	0.0000	0	$0.0000	$0.1293	$5,199
	Total	SZ Reservation				40,222		0			$5,199
12304	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	40,942	0.0000	0	$0.0000	$0.0014	$56
	Total	SZ Commodity				40,942		0			$56
12305	T-1	MA Reservation	0506	Port of Morgan	Ventura	39,551	425.4238	16,825,794	$0.0401	$0.0017	$6,750
	Total	MA Reservation				39,551		16,825,794			$6,750
12306	T-1	MA Commodity	0506	MP 396.2	Ventura TP	40,942	425.4238	17,417,701	$0.0004	$0.0017	$70
	Total	MA Commodity				40,942		17,417,701			$70
12307	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	40,942	821.6518	33,640,068	$0.0018	$0.0148	$606
	Total	E-Schrg				40,942		33,640,068			$606
12308	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$67

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Contract: T2461F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$67
	Total	Contract:	T2461F								$12,749

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Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2462F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12309	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	118,380	0.0000	0	$0.0000	$0.1293	$15,302
	Total	SZ Reservation				118,380		0			$15,302
12310	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	120,501	0.0000	0	$0.0000	$0.0014	$164
	Total	SZ Commodity				120,501		0			$164
12311	T-1	MA Reservation	0506	Port of Morgan	Ventura	116,405	425.4238	49,521,473	$0.0401	$0.0017	$19,868
	Total	MA Reservation				116,405		49,521,473			$19,868
12312	T-1	MA Commodity	0506	MP 396.2	Ventura TP	120,501	425.4238	51,263,993	$0.0004	$0.0017	$207
	Total	MA Commodity				120,501		51,263,993			$207
12313	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	120,501	821.6518	99,009,864	$0.0018	$0.0148	$1,782
	Total	E-Schrg				120,501		99,009,864			$1,782
12314	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$198

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Docket No: RP06-
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Part: A

Contract: T2462F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$198
	Total	Contract:	T2462F								$37,521

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2463F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12315	T-1	MA Reservation	0506	Ventura	Harper	29,618	146.9455	4,352,304	$0.0401	$0.0006	$1,746
12316	T-1	MA Reservation	0507	Ventura	Harper	459,087	146.9455	67,460,706	$0.0401	$0.0006	$27,065
	Total	MA Reservation				488,705		71,813,010			$28,811
12317	T-1	MA Commodity	0506	Ventura TP	Harper	30,000	146.9455	4,408,366	$0.0004	$0.0006	$18
12318	T-1	MA Commodity	0507	Ventura TP	Harper	466,860	146.9455	68,602,969	$0.0004	$0.0006	$278
	Total	MA Commodity				496,860		73,011,335			$295
12319	T-1	E-Schrg	0506	Ventura TP	Harper	30,000	146.9455	4,408,366	$0.0018	$0.0026	$79
12320	T-1	E-Schrg	0507	Ventura TP	Harper	466,860	146.9455	68,602,969	$0.0018	$0.0026	$1,235
	Total	E-Schrg				496,860		73,011,335			$1,314
12321	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$9
12322	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$137
	Total	ACA				0		0			$146

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2463F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd	Charge Type	Test yymm	Receipt Point	Delivery Point	Dekatherm Amount	Miles Hauled	Dth Miles	Rate Per 100 Dth Miles	Dth Rate	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Total	Contract:	T2463F								$30,567
											==========

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2464F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12323	T-1	SZ Reservation	0507	Hebron	MP 396.2	256,616	0.0000	0	$0.0000	$0.1293	$33,170
	Total	SZ Reservation				256,616		0			$33,170
12324	T-1	SZ Commodity	0507	Glen Ullin TP	MP 396.2	51,745	0.0000	0	$0.0000	$0.0014	$71
12325	T-1	SZ Commodity	0507	Hebron	MP 396.2	204,400	0.0000	0	$0.0000	$0.0014	$279
	Total	SZ Commodity				256,145		0			$349
12326	T-1	MA Reservation	0507	Hebron	Ventura	256,504	425.4238	109,123,079	$0.0401	$0.0017	$43,780
	Total	MA Reservation				256,504		109,123,079			$43,780
12327	T-1	MA Commodity	0507	MP 396.2	Ventura TP	51,745	425.4238	22,013,555	$0.0004	$0.0017	$89
12328	T-1	MA Commodity	0507	MP 396.2	Ventura TP	204,400	425.4238	86,956,625	$0.0004	$0.0017	$352
	Total	MA Commodity				256,145		108,970,179			$441
12329	T-1	E-Schrg	0507	Glen Ullin TP	Ventura TP	51,745	491.2401	25,419,220	$0.0018	$0.0088	$458
12330	T-1	E-Schrg	0507	Hebron	Ventura TP	204,400	515.0652	105,279,318	$0.0018	$0.0093	$1,895

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2464F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				256,145		130,698,538			$2,353
12331	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$261
	Total	ACA				0		0			$261
	Total	Contract:	T2464F								$80,354

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2465F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12332	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	100,500	0.0000	0	$0.0000	$0.1293	$12,991
	Total	SZ Reservation				100,500		0			$12,991
12333	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	102,300	0.0000	0	$0.0000	$0.0014	$140
	Total	SZ Commodity				102,300		0			$140
12334	T-1	MA Reservation	0506	Port of Morgan	Ventura	98,824	425.4238	42,041,882	$0.0401	$0.0017	$16,867
	Total	MA Reservation				98,824		42,041,882			$16,867
12335	T-1	MA Commodity	0506	MP 396.2	Ventura TP	102,300	425.4238	43,520,855	$0.0004	$0.0017	$176
	Total	MA Commodity				102,300		43,520,855			$176
12336	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	102,300	821.6518	84,054,979	$0.0018	$0.0148	$1,513
	Total	E-Schrg				102,300		84,054,979			$1,513
12337	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$168

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2465F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$168
	Total	Contract:	T2465F								$31,854

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2466F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12338	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	26,044	0.0000	0	$0.0000	$0.1293	$3,366
	Total	SZ Reservation				26,044		0			$3,366
12339	T-1	SZ Commodity	0506	Port of Morgan TP	MP 396.2	26,510	0.0000	0	$0.0000	$0.0014	$36
	Total	SZ Commodity				26,510		0			$36
12340	T-1	MA Reservation	0506	Port of Morgan	Ventura	25,609	425.4238	10,894,724	$0.0401	$0.0017	$4,371
	Total	MA Reservation				25,609		10,894,724			$4,371
12341	T-1	MA Commodity	0506	MP 396.2	Ventura TP	26,510	425.4238	11,277,985	$0.0004	$0.0017	$46
	Total	MA Commodity				26,510		11,277,985			$46
12342	T-1	E-Schrg	0506	Port of Morgan TP	Ventura TP	26,510	821.6518	21,781,990	$0.0018	$0.0148	$392
	Total	E-Schrg				26,510		21,781,990			$392
12343	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$44

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2466F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$44
	Total	Contract:	T2466F								$8,255

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2467F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12344	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	4,912	0.0000	0	$0.0000	$0.1293	$635
	Total	SZ Reservation				4,912		0			$635
12345	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	5,000	0.0000	0	$0.0000	$0.0014	$7
	Total	SZ Commodity				5,000		0			$7
12346	T-1	MA Reservation	0506	Port of Morgan	Ventura	4,830	425.4238	2,054,833	$0.0401	$0.0017	$824
	Total	MA Reservation				4,830		2,054,833			$824
12347	T-1	MA Commodity	0506	MP 396.2	Ventura TP	5,000	425.4238	2,127,119	$0.0004	$0.0017	$9
	Total	MA Commodity				5,000		2,127,119			$9
12348	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	5,000	821.6518	4,108,259	$0.0018	$0.0148	$74
	Total	E-Schrg				5,000		4,108,259			$74
12349	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$8

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2467F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$8
	Total	Contract:	T2467F								$1,557

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2468F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12350	T-1	MA Reservation	0506	Ventura	Harper	39,322	146.9455	5,778,218	$0.0401	$0.0006	$2,318
	Total	MA Reservation				39,322		5,778,218			$2,318
12351	T-1	MA Commodity	0506	Ventura TP	Harper TP	39,917	146.9455	5,865,623	$0.0004	$0.0006	$24
	Total	MA Commodity				39,917		5,865,623			$24
12352	T-1	E-Schrg	0506	Ventura TP	Harper TP	39,917	146.9455	5,865,623	$0.0018	$0.0026	$106
	Total	E-Schrg				39,917		5,865,623			$106
12353	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$12
	Total	ACA				0		0			$12
	Total	Contract:	T2468F								$2,459

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2469F Customer: Enseco Energy Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12354	T-1	MA Reservation	0507	Ventura	Harper	96,085	146.9454	14,119,261	$0.0401	$0.0006	$5,665
	Total	MA Reservation				96,085		14,119,261			$5,665
12355	T-1	MA Commodity	0507	Ventura TP	Harper TP	97,712	146.9454	14,358,332	$0.0004	$0.0006	$58
	Total	MA Commodity				97,712		14,358,332			$58
12356	T-1	E-Schrg	0507	Ventura TP	Harper TP	97,712	146.9454	14,358,332	$0.0018	$0.0026	$258
	Total	E-Schrg				97,712		14,358,332			$258
12357	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$29
	Total	ACA				0		0			$29
	Total	Contract:	T2469F								$6,010

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2470F Customer: Cargill, Incorpated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12358	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	50,277	0.0000	0	$0.0000	$0.1293	$6,499
	Total	SZ Reservation				50,277		0			$6,499
12359	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	51,177	0.0000	0	$0.0000	$0.0014	$70
	Total	SZ Commodity				51,177		0			$70
12360	T-1	MA Reservation	0506	Port of Morgan	Ventura	49,438	425.4238	21,032,037	$0.0401	$0.0017	$8,438
	Total	MA Reservation				49,438		21,032,037			$8,438
12361	T-1	MA Commodity	0506	MP 396.2	Ventura TP	51,177	425.4238	21,771,914	$0.0004	$0.0017	$88
	Total	MA Commodity				51,177		21,771,914			$88
12362	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	51,177	821.6518	42,049,674	$0.0018	$0.0148	$757
	Total	E-Schrg				51,177		42,049,674			$757
12363	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$84

Northern Border Pipeline Company
Adjustment Period Revenue
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Docket No: RP06-
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Part: A

Contract: T2470F Customer: Cargill, Incorpated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$84
	Total	Contract:	T2470F								$15,936

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2471F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12364	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	57,963	0.0000	0	$0.0000	$0.1293	$7,492
	Total	SZ Reservation				57,963		0			$7,492
12365	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	59,001	0.0000	0	$0.0000	$0.0014	$80
	Total	SZ Commodity				59,001		0			$80
12366	T-1	MA Reservation	0506	Port of Morgan	Ventura	56,996	425.4238	24,247,439	$0.0401	$0.0017	$9,728
	Total	MA Reservation				56,996		24,247,439			$9,728
12367	T-1	MA Commodity	0506	MP 396.2	Ventura TP	59,001	425.4238	25,100,430	$0.0004	$0.0017	$102
	Total	MA Commodity				59,001		25,100,430			$102
12368	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	59,001	821.6518	48,478,278	$0.0018	$0.0148	$873
	Total	E-Schrg				59,001		48,478,278			$873
12369	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$97

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Contract: T2471F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$97
	Total	Contract:	T2471F								$18,372

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2472F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12370	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	3,045,455	0.0000	0	$0.0000	$0.1293	$393,653
12371	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	3,045,455	0.0000	0	$0.0000	$0.1293	$393,653
	Total	SZ Reservation				6,090,909		0			$787,307
12372	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	12,987	0.0000	0	$0.0000	$0.0014	$18
12373	T-1	SZ Commodity	0507	Hebron	MP 396.2	7,500	0.0000	0	$0.0000	$0.0014	$10
12374	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	3,078,676	0.0000	0	$0.0000	$0.0014	$4,199
12375	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	2,765,671	0.0000	0	$0.0000	$0.0014	$3,772
12376	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	21,610	0.0000	0	$0.0000	$0.0014	$29
12377	T-1	SZ Commodity	0508	Hebron	MP 396.2	312,500	0.0000	0	$0.0000	$0.0014	$426
	Total	SZ Commodity				6,198,944		0			$8,454
12378	T-1	MA Reservation	0507	Port of Morgan	Ventura	2,994,652	425.4238	1,273,996,409	$0.0401	$0.0017	$511,119
12379	T-1	MA Reservation	0508	Port of Morgan	Ventura	2,994,652	425.4238	1,273,996,409	$0.0401	$0.0017	$511,119
	Total	MA Reservation				5,989,305		2,547,992,818			$1,022,239
12380	T-1	MA Commodity	0507	MP 396.2	Welcome	214,284	357.4470	76,595,173	$0.0004	$0.0014	$310

Northern Border Pipeline Company
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Docket No: RP06-
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Part: A

Contract: T2472F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12381	T-1	MA Commodity	0507	MP 396.2	Ventura TP	7,500	425.4238	3,190,679	$0.0004	$0.0017	$13
12382	T-1	MA Commodity	0507	MP 396.2	Ventura TP	2,821,779	425.4238	1,200,451,945	$0.0004	$0.0017	$4,858
12383	T-1	MA Commodity	0507	MP 396.2	Ventura TP	12,987	425.4238	5,524,979	$0.0004	$0.0017	$22
12384	T-1	MA Commodity	0507	MP 396.2	Trimont	42,613	346.9182	14,783,225	$0.0004	$0.0014	$60
12385	T-1	MA Commodity	0508	MP 396.2	Ventura TP	2,341,788	425.4238	996,252,350	$0.0004	$0.0017	$4,031
12386	T-1	MA Commodity	0508	MP 396.2	Trimont	170,049	346.9182	58,993,093	$0.0004	$0.0014	$239
12387	T-1	MA Commodity	0508	MP 396.2	Yale	83,919	425.4234	35,701,106	$0.0004	$0.0017	$144
12388	T-1	MA Commodity	0508	MP 396.2	Tyler	310	270.2962	83,792	$0.0004	$0.0011	$0
12389	T-1	MA Commodity	0508	MP 396.2	Welcome	148,856	357.4470	53,208,131	$0.0004	$0.0014	$215
12390	T-1	MA Commodity	0508	MP 396.2	Ventura TP	312,500	425.4238	132,944,938	$0.0004	$0.0017	$538
12391	T-1	MA Commodity	0508	MP 396.2	Ventura TP	21,610	425.4238	9,193,408	$0.0004	$0.0017	$37
12392	T-1	MA Commodity	0508	MP 396.2	Lakota	20,553	386.8235	7,950,383	$0.0004	$0.0016	$32
12393	T-1	MA Commodity	0508	MP 396.2	Ventura	196	425.4238	83,383	$0.0004	$0.0017	$0
	Total	MA Commodity				6,198,944		2,594,956,584			$10,501
12394	T-1	E-Schrg	0507	Port of Morgan	Trimont	42,613	743.1462	31,667,688	$0.0018	$0.0134	$570
12395	T-1	E-Schrg	0507	Glen Ullin	Ventura TP	12,987	491.2401	6,379,735	$0.0018	$0.0088	$115
12396	T-1	E-Schrg	0507	Port of Morgan	Welcome	214,284	753.6750	161,500,494	$0.0018	$0.0136	$2,907

Northern Border Pipeline Company
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Contract: T2472F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12397	T-1	E-Schrg	0507	Hebron	Ventura TP	7,500	515.0652	3,862,989	$0.0018	$0.0093	$70
12398	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	2,821,779	821.6518	2,318,519,797	$0.0018	$0.0148	$41,733
12399	T-1	E-Schrg	0508	Glen Ullin	Ventura TP	21,610	491.2401	10,615,699	$0.0018	$0.0088	$191
12400	T-1	E-Schrg	0508	Port of Morgan	Tyler	310	666.5000	206,615	$0.0018	$0.0120	$4
12401	T-1	E-Schrg	0508	Port of Morgan	Welcome	148,856	753.6750	112,189,043	$0.0018	$0.0136	$2,019
12402	T-1	E-Schrg	0508	Hebron	Ventura TP	312,500	515.0652	160,957,875	$0.0018	$0.0093	$2,897
12403	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	2,341,788	821.6518	1,924,134,323	$0.0018	$0.0148	$34,634
12404	T-1	E-Schrg	0508	Port of Morgan	Ventura	196	821.6531	161,044	$0.0018	$0.0148	$3
12405	T-1	E-Schrg	0508	Port of Morgan	Lakota	20,553	783.0513	16,094,053	$0.0018	$0.0141	$290
12406	T-1	E-Schrg	0508	Port of Morgan	Yale	83,919	821.6514	68,952,161	$0.0018	$0.0148	$1,241
12407	T-1	E-Schrg	0508	Port of Morgan	Trimont	170,049	743.1462	126,371,273	$0.0018	$0.0134	$2,275
	Total	E-Schrg				6,198,944		4,941,612,789			$88,949
12408	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$5,044
12409	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$4,839
	Total	ACA				0		0			$9,883

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Contract: T2472F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd	Charge Type	Test yymm	Receipt Point	Delivery Point	Dekatherm Amount	Miles Hauled	Dth Miles	Rate Per 100 Dth Miles	Dth Rate	Revenue
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Total	Contract:	T2472F								$1,927,333
											==========

Northern Border Pipeline Company
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Contract: T2473F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12410	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	1,522,727	0.0000	0	$0.0000	$0.1293	$196,827
	Total	SZ Reservation				1,522,727		0			$196,827
12411	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	1,550,000	0.0000	0	$0.0000	$0.0014	$2,114
	Total	SZ Commodity				1,550,000		0			$2,114
12412	T-1	MA Reservation	0507	Port of Morgan	Ventura	1,497,326	425.4238	636,998,205	$0.0401	$0.0017	$255,560
	Total	MA Reservation				1,497,326		636,998,205			$255,560
12413	T-1	MA Commodity	0507	MP 396.2	Ventura TP	1,550,000	425.4238	659,406,890	$0.0004	$0.0017	$2,668
	Total	MA Commodity				1,550,000		659,406,890			$2,668
12414	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	1,550,000	821.6518	1,273,560,290	$0.0018	$0.0148	$22,924
	Total	E-Schrg				1,550,000		1,273,560,290			$22,924
12415	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$2,547

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Contract: T2473F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$2,547
	Total	Contract:	T2473F								$482,640

Northern Border Pipeline Company
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Part: A

Contract: T2474F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12416	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	1,522,727	0.0000	0	$0.0000	$0.1293	$196,827
	Total	SZ Reservation				1,522,727		0			$196,827
12417	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	1,536,476	0.0000	0	$0.0000	$0.0014	$2,095
	Total	SZ Commodity				1,536,476		0			$2,095
12418	T-1	MA Reservation	0507	Port of Morgan	Ventura	1,497,326	425.4238	636,998,205	$0.0401	$0.0017	$255,560
	Total	MA Reservation				1,497,326		636,998,205			$255,560
12419	T-1	MA Commodity	0507	MP 396.2	Welcome	59,135	357.4470	21,137,628	$0.0004	$0.0014	$86
12420	T-1	MA Commodity	0507	MP 396.2	Ventura TP	1,477,341	425.4238	628,496,022	$0.0004	$0.0017	$2,543
	Total	MA Commodity				1,536,476		649,633,650			$2,629
12421	T-1	E-Schrg	0507	Port of Morgan	Welcome	59,135	753.6750	44,568,572	$0.0018	$0.0136	$802
12422	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	1,477,341	821.6518	1,213,859,893	$0.0018	$0.0148	$21,849

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Contract: T2474F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				1,536,476		1,258,428,465			$22,652
12423	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$2,517
	Total	ACA				0		0			$2,517
	Total	Contract:	T2474F								$482,279

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Contract: T2475F Customer: Utility Resources Solutions, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12424	T-1	MA Reservation	0506	Ventura	Harper	4,801	146.9455	705,443	$0.0401	$0.0006	$283
	Total	MA Reservation				4,801		705,443			$283
12425	T-1	MA Commodity	0506	Ventura TP	Harper	4,882	146.9455	717,388	$0.0004	$0.0006	$3
	Total	MA Commodity				4,882		717,388			$3
12426	T-1	E-Schrg	0506	Ventura TP	Harper	4,882	146.9455	717,388	$0.0018	$0.0026	$13
	Total	E-Schrg				4,882		717,388			$13
12427	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$1
	Total	ACA				0		0			$1
	Total	Contract:	T2475F								$300

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Contract: T2476F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12428	T-1	MA Reservation	0506	Ventura	Harper	3,584	146.9454	526,698	$0.0401	$0.0006	$211
	Total	MA Reservation				3,584		526,698			$211
12429	T-1	MA Commodity	0506	Ventura TP	Harper	3,645	146.9454	535,616	$0.0004	$0.0006	$2
	Total	MA Commodity				3,645		535,616			$2
12430	T-1	E-Schrg	0506	Ventura TP	Harper	3,645	146.9454	535,616	$0.0018	$0.0026	$10
	Total	E-Schrg				3,645		535,616			$10
12431	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$1
	Total	ACA				0		0			$1
	Total	Contract:	T2476F								$224

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Contract: T2477F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12432	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	467,081	0.0000	0	$0.0000	$0.1293	$60,375
	Total	SZ Reservation				467,081		0			$60,375
12433	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	474,746	0.0000	0	$0.0000	$0.0014	$647
	Total	SZ Commodity				474,746		0			$647
12434	T-1	MA Reservation	0507	Port of Morgan	Ventura	459,290	425.4238	195,392,829	$0.0401	$0.0017	$78,390
	Total	MA Reservation				459,290		195,392,829			$78,390
12435	T-1	MA Commodity	0507	MP 396.2	Ventura	474,746	425.4238	201,968,247	$0.0004	$0.0017	$817
	Total	MA Commodity				474,746		201,968,247			$817
12436	T-1	E-Schrg	0507	Port of Morgan	Ventura	474,746	821.6518	390,075,914	$0.0018	$0.0148	$7,021
	Total	E-Schrg				474,746		390,075,914			$7,021
12437	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$780

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Contract: T2477F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$780
	Total	Contract:	T2477F								$148,031

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Contract: T2478F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12438	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	311,398	0.0000	0	$0.0000	$0.1293	$40,251
	Total	SZ Reservation				311,398		0			$40,251
12439	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	316,975	0.0000	0	$0.0000	$0.0014	$432
	Total	SZ Commodity				316,975		0			$432
12440	T-1	MA Reservation	0507	Port of Morgan	Ventura	306,203	425.4238	130,266,133	$0.0401	$0.0017	$52,262
	Total	MA Reservation				306,203		130,266,133			$52,262
12441	T-1	MA Commodity	0507	MP 396.2	Ventura TP	316,975	425.4238	134,848,709	$0.0004	$0.0017	$546
	Total	MA Commodity				316,975		134,848,709			$546
12442	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	316,975	821.6518	260,443,090	$0.0018	$0.0148	$4,688
	Total	E-Schrg				316,975		260,443,090			$4,688
12443	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$521

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Contract: T2478F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$521
	Total	Contract:	T2478F								$98,700

Northern Border Pipeline Company
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Contract: T2479F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12444	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	311,398	0.0000	0	$0.0000	$0.1293	$40,251
	Total	SZ Reservation				311,398		0			$40,251
12445	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	316,975	0.0000	0	$0.0000	$0.0014	$432
	Total	SZ Commodity				316,975		0			$432
12446	T-1	MA Reservation	0507	Port of Morgan	Ventura	306,203	425.4238	130,266,133	$0.0401	$0.0017	$52,262
	Total	MA Reservation				306,203		130,266,133			$52,262
12447	T-1	MA Commodity	0507	MP 396.2	Ventura TP	316,975	425.4238	134,848,709	$0.0004	$0.0017	$546
	Total	MA Commodity				316,975		134,848,709			$546
12448	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	316,975	821.6518	260,443,090	$0.0018	$0.0148	$4,688
	Total	E-Schrg				316,975		260,443,090			$4,688
12449	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$521

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Contract: T2479F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$521
	Total	Contract:	T2479F								$98,700

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Contract: T2480F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12450	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	934,193	0.0000	0	$0.0000	$0.1293	$120,753
	Total	SZ Reservation				934,193		0			$120,753
12451	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	950,921	0.0000	0	$0.0000	$0.0014	$1,297
	Total	SZ Commodity				950,921		0			$1,297
12452	T-1	MA Reservation	0507	Port of Morgan	Ventura	918,610	425.4238	390,798,398	$0.0401	$0.0017	$156,786
	Total	MA Reservation				918,610		390,798,398			$156,786
12453	T-1	MA Commodity	0507	MP 396.2	Ventura TP	950,921	425.4238	404,544,425	$0.0004	$0.0017	$1,637
	Total	MA Commodity				950,921		404,544,425			$1,637
12454	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	950,921	821.6518	781,325,952	$0.0018	$0.0148	$14,064
	Total	E-Schrg				950,921		781,325,952			$14,064
12455	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$1,563

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Contract: T2480F Customer: Occidental Energy Marketing, Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$1,563
	Total	Contract:	T2480F								$296,099

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For Twelve Months Ended April 30, 2006

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Contract: T2481F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12456	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	4,909,516	0.0000	0	$0.0000	$0.1293	$634,601
	Total	SZ Reservation				4,909,516		0			$634,601
12457	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	4,981,055	0.0000	0	$0.0000	$0.0014	$6,793
	Total	SZ Commodity				4,981,055		0			$6,793
12458	T-1	MA Reservation	0507	Port of Morgan	Ventura	4,827,619	425.4238	2,053,784,131	$0.0401	$0.0017	$823,965
	Total	MA Reservation				4,827,619		2,053,784,131			$823,965
12459	T-1	MA Commodity	0507	MP 396.2	Ventura TP	4,981,055	425.4238	2,119,059,346	$0.0004	$0.0017	$8,575
	Total	MA Commodity				4,981,055		2,119,059,346			$8,575
12460	T-1	E-Schrg	0507	Port of Morgan TP	Ventura TP	4,981,055	821.6518	4,092,692,798	$0.0018	$0.0148	$73,668
	Total	E-Schrg				4,981,055		4,092,692,798			$73,668
12461	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$8,185

Northern Border Pipeline Company
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Contract: T2481F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$8,185
	Total	Contract:	T2481F								$1,555,788

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2482F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12462	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	1,576,327	0.0000	0	$0.0000	$0.1293	$203,755
	Total	SZ Reservation				1,576,327		0			$203,755
12463	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	1,601,247	0.0000	0	$0.0000	$0.0014	$2,184
	Total	SZ Commodity				1,601,247		0			$2,184
12464	T-1	MA Reservation	0507	Port of Morgan	Ventura	1,550,032	425.4238	659,420,541	$0.0401	$0.0017	$264,555
	Total	MA Reservation				1,550,032		659,420,541			$264,555
12465	T-1	MA Commodity	0507	MP 396.2	Welcome TP	159,309	357.4470	56,944,524	$0.0004	$0.0014	$230
12466	T-1	MA Commodity	0507	MP 396.2	Martin County	12,648	357.4460	4,520,977	$0.0004	$0.0014	$18
12467	T-1	MA Commodity	0507	MP 396.2	Ventura TP	1,429,290	425.4238	608,053,983	$0.0004	$0.0017	$2,461
	Total	MA Commodity				1,601,247		669,519,484			$2,709
12468	T-1	E-Schrg	0507	Port of Morgan TP	Ventura TP	1,429,290	821.6518	1,174,378,712	$0.0018	$0.0148	$21,139
12469	T-1	E-Schrg	0507	Port of Morgan TP	Welcome TP	159,309	753.6750	120,067,216	$0.0018	$0.0136	$2,161

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Part: A

Contract: T2482F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12470	T-1	E-Schrg	0507	Port of Morgan TP	Martin County	12,648	753.6740	9,532,469	$0.0018	$0.0136	$172
	Total	E-Schrg				1,601,247		1,303,978,397			$23,472
12471	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$2,608
	Total	ACA				0		0			$2,608
	Total	Contract:	T2482F								$499,283

Northern Border Pipeline Company
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Contract: T2483F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12472	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	1,522,727	0.0000	0	$0.0000	$0.1293	$196,827
	Total	SZ Reservation				1,522,727		0			$196,827
12473	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	1,546,799	0.0000	0	$0.0000	$0.0014	$2,109
	Total	SZ Commodity				1,546,799		0			$2,109
12474	T-1	MA Reservation	0507	Port of Morgan	Ventura	1,497,326	425.4238	636,998,205	$0.0401	$0.0017	$255,560
	Total	MA Reservation				1,497,326		636,998,205			$255,560
12475	T-1	MA Commodity	0507	MP 396.2	Ventura TP	1,546,799	425.4238	658,045,108	$0.0004	$0.0017	$2,663
	Total	MA Commodity				1,546,799		658,045,108			$2,663
12476	T-1	E-Schrg	0507	Port of Morgan TP	Ventura TP	1,546,799	821.6518	1,270,930,183	$0.0018	$0.0148	$22,877
	Total	E-Schrg				1,546,799		1,270,930,183			$22,877
12477	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$2,542

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Docket No: RP06-
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Part: A

Contract: T2483F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$2,542
	Total	Contract:	T2483F								$482,577

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Contract: T2484F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12478	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	311,398	0.0000	0	$0.0000	$0.1293	$40,251
	Total	SZ Reservation				311,398		0			$40,251
12479	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	316,975	0.0000	0	$0.0000	$0.0014	$432
	Total	SZ Commodity				316,975		0			$432
12480	T-1	MA Reservation	0507	Port of Morgan	Ventura	306,203	425.4238	130,266,133	$0.0401	$0.0017	$52,262
	Total	MA Reservation				306,203		130,266,133			$52,262
12481	T-1	MA Commodity	0507	MP 396.2	Ventura	316,975	425.4238	134,848,709	$0.0004	$0.0017	$546
	Total	MA Commodity				316,975		134,848,709			$546
12482	T-1	E-Schrg	0507	Port of Morgan	Ventura	316,975	821.6518	260,443,090	$0.0018	$0.0148	$4,688
	Total	E-Schrg				316,975		260,443,090			$4,688
12483	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$521

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Contract: T2484F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$521
	Total	Contract:	T2484F								$98,700

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Part: A

Contract: T2485F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12484	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	311,398	0.0000	0	$0.0000	$0.1293	$40,251
	Total	SZ Reservation				311,398		0			$40,251
12485	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	316,975	0.0000	0	$0.0000	$0.0014	$432
	Total	SZ Commodity				316,975		0			$432
12486	T-1	MA Reservation	0507	Port of Morgan	Ventura	306,203	425.4238	130,266,133	$0.0401	$0.0017	$52,262
	Total	MA Reservation				306,203		130,266,133			$52,262
12487	T-1	MA Commodity	0507	MP 396.2	Ventura	316,975	425.4238	134,848,709	$0.0004	$0.0017	$546
	Total	MA Commodity				316,975		134,848,709			$546
12488	T-1	E-Schrg	0507	Port of Morgan	Ventura	316,975	821.6518	260,443,090	$0.0018	$0.0148	$4,688
	Total	E-Schrg				316,975		260,443,090			$4,688
12489	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$521

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Contract: T2485F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$521
	Total	Contract:	T2485F								$98,700

Northern Border Pipeline Company
Adjustment Period Revenue
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Docket No: RP06-
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Contract: T2486F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12490	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	1,246,505	0.0000	0	$0.0000	$0.1293	$161,122
	Total	SZ Reservation				1,246,505		0			$161,122
12491	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	1,268,031	0.0000	0	$0.0000	$0.0014	$1,729
	Total	SZ Commodity				1,268,031		0			$1,729
12492	T-1	MA Reservation	0507	Port of Morgan	Ventura	1,225,711	425.4238	521,446,730	$0.0401	$0.0017	$209,201
	Total	MA Reservation				1,225,711		521,446,730			$209,201
12493	T-1	MA Commodity	0507	MP 396.2	Ventura TP	1,268,031	425.4238	539,450,567	$0.0004	$0.0017	$2,183
	Total	MA Commodity				1,268,031		539,450,567			$2,183
12494	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	1,268,031	821.6518	1,041,879,948	$0.0018	$0.0148	$18,754
	Total	E-Schrg				1,268,031		1,041,879,948			$18,754
12495	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$2,084

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Contract: T2486F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$2,084
	Total	Contract:	T2486F								$395,073

Northern Border Pipeline Company
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Part: A

Contract: T2487F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12496	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	1,245,591	0.0000	0	$0.0000	$0.1293	$161,004
	Total	SZ Reservation				1,245,591		0			$161,004
12497	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	1,265,057	0.0000	0	$0.0000	$0.0014	$1,725
	Total	SZ Commodity				1,265,057		0			$1,725
12498	T-1	MA Reservation	0507	Port of Morgan	Ventura	1,224,813	425.4238	521,064,531	$0.0401	$0.0017	$209,048
	Total	MA Reservation				1,224,813		521,064,531			$209,048
12499	T-1	MA Commodity	0507	MP 396.2	Ventura TP	1,265,057	425.4238	538,185,356	$0.0004	$0.0017	$2,178
	Total	MA Commodity				1,265,057		538,185,356			$2,178
12500	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	1,265,057	821.6518	1,039,436,372	$0.0018	$0.0148	$18,710
	Total	E-Schrg				1,265,057		1,039,436,372			$18,710
12501	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$2,079

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Contract: T2487F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$2,079
	Total	Contract:	T2487F								$394,744

Northern Border Pipeline Company
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Part: A

Contract: T2488F Customer: Cargill, Incorpated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12502	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	1,245,591	0.0000	0	$0.0000	$0.1293	$161,004
	Total	SZ Reservation				1,245,591		0			$161,004
12503	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	1,267,908	0.0000	0	$0.0000	$0.0014	$1,729
	Total	SZ Commodity				1,267,908		0			$1,729
12504	T-1	MA Reservation	0507	Port of Morgan	Ventura	1,224,813	425.4238	521,064,531	$0.0401	$0.0017	$209,048
	Total	MA Reservation				1,224,813		521,064,531			$209,048
12505	T-1	MA Commodity	0507	MP 396.2	Ventura TP	1,267,908	425.4238	539,398,239	$0.0004	$0.0017	$2,183
	Total	MA Commodity				1,267,908		539,398,239			$2,183
12506	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	1,267,908	821.6518	1,041,778,901	$0.0018	$0.0148	$18,752
	Total	E-Schrg				1,267,908		1,041,778,901			$18,752
12507	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$2,084

Northern Border Pipeline Company
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Contract: T2488F Customer: Cargill, Incorpated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$2,084
	Total	Contract:	T2488F								$394,800

Northern Border Pipeline Company
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Contract: T2489F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12508	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	49,120	0.0000	0	$0.0000	$0.1293	$6,349
	Total	SZ Reservation				49,120		0			$6,349
12509	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	50,000	0.0000	0	$0.0000	$0.0014	$68
	Total	SZ Commodity				50,000		0			$68
12510	T-1	MA Reservation	0507	Port of Morgan	Ventura	48,301	425.4238	20,548,329	$0.0401	$0.0017	$8,244
	Total	MA Reservation				48,301		20,548,329			$8,244
12511	T-1	MA Commodity	0507	MP 396.2	Ventura TP	50,000	425.4238	21,271,190	$0.0004	$0.0017	$86
	Total	MA Commodity				50,000		21,271,190			$86
12512	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	50,000	821.6518	41,082,590	$0.0018	$0.0148	$739
	Total	E-Schrg				50,000		41,082,590			$739
12513	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$82

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Contract: T2489F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$82
	Total	Contract:	T2489F								$15,569

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Docket No: RP06-
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Part: A

Contract: T2490F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12514	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	25,125	0.0000	0	$0.0000	$0.1293	$3,248
	Total	SZ Reservation				25,125		0			$3,248
12515	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	25,575	0.0000	0	$0.0000	$0.0014	$35
	Total	SZ Commodity				25,575		0			$35
12516	T-1	MA Reservation	0507	Port of Morgan	Ventura	24,706	425.4238	10,510,470	$0.0401	$0.0017	$4,217
	Total	MA Reservation				24,706		10,510,470			$4,217
12517	T-1	MA Commodity	0507	MP 396.2	Ventura TP	25,575	425.4238	10,880,214	$0.0004	$0.0017	$44
	Total	MA Commodity				25,575		10,880,214			$44
12518	T-1	E-Schrg	0507	Port of Morgan TP	Ventura TP	25,575	821.6518	21,013,745	$0.0018	$0.0148	$378
	Total	E-Schrg				25,575		21,013,745			$378
12519	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$42

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Contract: T2490F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$42
	Total	Contract:	T2490F								$7,964

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Part: A

Contract: T2491F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12520	T-1	MA Reservation	0507	Ventura	Harper	10,833	146.9455	1,591,799	$0.0401	$0.0006	$639
	Total	MA Reservation				10,833		1,591,799			$639
12521	T-1	MA Commodity	0507	Ventura TP	Harper TP	11,016	146.9455	1,618,752	$0.0004	$0.0006	$7
	Total	MA Commodity				11,016		1,618,752			$7
12522	T-1	E-Schrg	0507	Ventura TP	Harper TP	11,016	146.9455	1,618,752	$0.0018	$0.0026	$29
	Total	E-Schrg				11,016		1,618,752			$29
12523	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$3
	Total	ACA				0		0			$3
	Total	Contract:	T2491F								$678

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Contract: T2492F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12524	T-1	SZ Reservation	0506	Port of Morgan	MP 396.2	34,645	0.0000	0	$0.0000	$0.1293	$4,478
	Total	SZ Reservation				34,645		0			$4,478
12525	T-1	SZ Commodity	0506	Port of Morgan	MP 396.2	35,264	0.0000	0	$0.0000	$0.0014	$48
	Total	SZ Commodity				35,264		0			$48
12526	T-1	MA Reservation	0506	Port of Morgan	Ventura	34,068	425.4238	14,493,148	$0.0401	$0.0017	$5,815
	Total	MA Reservation				34,068		14,493,148			$5,815
12527	T-1	MA Commodity	0506	MP 396.2	Ventura TP	35,264	425.4238	15,002,145	$0.0004	$0.0017	$61
	Total	MA Commodity				35,264		15,002,145			$61
12528	T-1	E-Schrg	0506	Port of Morgan	Ventura TP	35,264	821.6518	28,974,729	$0.0018	$0.0148	$522
	Total	E-Schrg				35,264		28,974,729			$522
12529	T-1	ACA	0506			0	0.0000	0	$0.0000	$0.0000	$58

Northern Border Pipeline Company
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Part: A

Contract: T2492F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$58
	Total	Contract:	T2492F								$10,981

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2493F Customer: Cargill, Incorpated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12530	T-1	MA Reservation	0507	Ventura	Harper	269,020	146.9455	39,531,260	$0.0401	$0.0006	$15,860
	Total	MA Reservation				269,020		39,531,260			$15,860
12531	T-1	MA Commodity	0507	Ventura TP	Harper	33,321	146.9455	4,896,371	$0.0004	$0.0006	$20
12532	T-1	MA Commodity	0507	Ventura TP	Harper TP	182,845	146.9455	26,868,253	$0.0004	$0.0006	$109
	Total	MA Commodity				216,166		31,764,624			$129
12533	T-1	E-Schrg	0507	Ventura TP	Harper TP	182,845	146.9455	26,868,253	$0.0018	$0.0026	$484
12534	T-1	E-Schrg	0507	Ventura TP	Harper	33,321	146.9455	4,896,371	$0.0018	$0.0026	$88
	Total	E-Schrg				216,166		31,764,624			$572
12535	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$64
	Total	ACA				0		0			$64
	Total	Contract:	T2493F								$16,624

Northern Border Pipeline Company
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Contract: T2494F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12536	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	10,045	0.0000	0	$0.0000	$0.1293	$1,298
	Total	SZ Reservation				10,045		0			$1,298
12537	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	10,225	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				10,225		0			$14
12538	T-1	MA Reservation	0507	Port of Morgan	Ventura	9,878	425.4238	4,202,133	$0.0401	$0.0017	$1,686
	Total	MA Reservation				9,878		4,202,133			$1,686
12539	T-1	MA Commodity	0507	MP 396.2	Ventura	10,225	425.4238	4,349,958	$0.0004	$0.0017	$18
	Total	MA Commodity				10,225		4,349,958			$18
12540	T-1	E-Schrg	0507	Port of Morgan	Ventura	10,225	821.6518	8,401,390	$0.0018	$0.0148	$151
	Total	E-Schrg				10,225		8,401,390			$151
12541	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$17

Northern Border Pipeline Company
Adjustment Period Revenue
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Part: A

Contract: T2494F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$17
	Total	Contract:	T2494F								$3,184

Northern Border Pipeline Company
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Contract: T2495F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12542	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	9,808	0.0000	0	$0.0000	$0.1293	$1,268
	Total	SZ Reservation				9,808		0			$1,268
12543	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	9,984	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				9,984		0			$14
12544	T-1	MA Reservation	0507	Port of Morgan	Harper	9,687	572.3693	5,544,380	$0.0401	$0.0023	$2,224
	Total	MA Reservation				9,687		5,544,380			$2,224
12545	T-1	MA Commodity	0507	MP 396.2	Harper	9,984	572.3693	5,714,535	$0.0004	$0.0023	$23
	Total	MA Commodity				9,984		5,714,535			$23
12546	T-1	E-Schrg	0507	Port of Morgan	Harper	9,984	968.5973	9,670,475	$0.0018	$0.0174	$174
	Total	E-Schrg				9,984		9,670,475			$174
12547	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$19

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Docket No: RP06-
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Part: A

Contract: T2495F Customer: Constellation Energy Commodities Group, Inc

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$19
	Total	Contract:	T2495F								$3,722

Northern Border Pipeline Company
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Contract: T2496F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12548	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	20,173	0.0000	0	$0.0000	$0.1293	$2,608
	Total	SZ Reservation				20,173		0			$2,608
12549	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	20,534	0.0000	0	$0.0000	$0.0014	$28
	Total	SZ Commodity				20,534		0			$28
12550	T-1	MA Reservation	0507	Port of Morgan	Harper	19,923	572.3693	11,403,075	$0.0401	$0.0023	$4,575
	Total	MA Reservation				19,923		11,403,075			$4,575
12551	T-1	MA Commodity	0507	MP 396.2	Harper	20,534	572.3693	11,753,031	$0.0004	$0.0023	$48
	Total	MA Commodity				20,534		11,753,031			$48
12552	T-1	E-Schrg	0507	Port of Morgan	Harper	20,534	968.5973	19,889,177	$0.0018	$0.0174	$358
	Total	E-Schrg				20,534		19,889,177			$358
12553	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$40

Northern Border Pipeline Company
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Contract: T2496F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$40
	Total	Contract:	T2496F								$7,656

Northern Border Pipeline Company
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Docket No: RP06-
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Contract: T2497F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12554	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	402	0.0000	0	$0.0000	$0.1293	$52
	Total	SZ Reservation				402		0			$52
12555	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	409	0.0000	0	$0.0000	$0.0014	$1
	Total	SZ Commodity				409		0			$1
12556	T-1	MA Reservation	0507	Port of Morgan	Ventura	395	425.4238	168,085	$0.0401	$0.0017	$67
	Total	MA Reservation				395		168,085			$67
12557	T-1	MA Commodity	0507	MP 396.2	Ventura TP	409	425.4238	173,998	$0.0004	$0.0017	$1
	Total	MA Commodity				409		173,998			$1
12558	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	409	821.6528	336,056	$0.0018	$0.0148	$6
	Total	E-Schrg				409		336,056			$6
12559	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$1

Northern Border Pipeline Company
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Part: A

Contract: T2497F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$1
	Total	Contract:	T2497F								$127

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Contract: T2498F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12560	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	196,481	0.0000	0	$0.0000	$0.1293	$25,397
	Total	SZ Reservation				196,481		0			$25,397
12561	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	200,000	0.0000	0	$0.0000	$0.0014	$273
	Total	SZ Commodity				200,000		0			$273
12562	T-1	MA Reservation	0507	Port of Morgan	Ventura	193,203	425.4238	82,193,317	$0.0401	$0.0017	$32,975
	Total	MA Reservation				193,203		82,193,317			$32,975
12563	T-1	MA Commodity	0507	MP 396.2	Ventura TP	200,000	425.4238	85,084,760	$0.0004	$0.0017	$344
	Total	MA Commodity				200,000		85,084,760			$344
12564	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	200,000	821.6518	164,330,360	$0.0018	$0.0148	$2,958
	Total	E-Schrg				200,000		164,330,360			$2,958
12565	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$329

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Contract: T2498F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$329
	Total	Contract:	T2498F								$62,276

Northern Border Pipeline Company
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Contract: T2499F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12566	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	107,196	0.0000	0	$0.0000	$0.1293	$13,856
	Total	SZ Reservation				107,196		0			$13,856
12567	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	109,116	0.0000	0	$0.0000	$0.0014	$149
	Total	SZ Commodity				109,116		0			$149
12568	T-1	MA Reservation	0507	Port of Morgan	Ventura	105,408	425.4238	44,843,030	$0.0401	$0.0017	$17,991
	Total	MA Reservation				105,408		44,843,030			$17,991
12569	T-1	MA Commodity	0507	MP 396.2	Ventura TP	109,116	425.4238	46,420,543	$0.0004	$0.0017	$188
	Total	MA Commodity				109,116		46,420,543			$188
12570	T-1	E-Schrg	0507	Port of Morgan TP	Ventura TP	109,116	821.6518	89,655,356	$0.0018	$0.0148	$1,614
	Total	E-Schrg				109,116		89,655,356			$1,614
12571	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$179

Northern Border Pipeline Company
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Docket No: RP06-
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Part: A

Contract: T2499F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$179
	Total	Contract:	T2499F								$33,977

Northern Border Pipeline Company
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Docket No: RP06-
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Part: A

Contract: T2500F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12572	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	160,721	0.0000	0	$0.0000	$0.1293	$20,775
	Total	SZ Reservation				160,721		0			$20,775
12573	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	163,600	0.0000	0	$0.0000	$0.0014	$223
	Total	SZ Commodity				163,600		0			$223
12574	T-1	MA Reservation	0507	Port of Morgan	Ventura	158,040	425.4238	67,234,133	$0.0401	$0.0017	$26,974
	Total	MA Reservation				158,040		67,234,133			$26,974
12575	T-1	MA Commodity	0507	MP 396.2	Ventura TP	163,600	425.4238	69,599,334	$0.0004	$0.0017	$282
	Total	MA Commodity				163,600		69,599,334			$282
12576	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	163,600	821.6518	134,422,236	$0.0018	$0.0148	$2,420
	Total	E-Schrg				163,600		134,422,236			$2,420
12577	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$269

Northern Border Pipeline Company
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Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2500F Customer: Cargill, Incorporated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$269
	Total	Contract:	T2500F								$50,942

Northern Border Pipeline Company
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Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2501F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12578	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	22,286	0.0000	0	$0.0000	$0.1293	$2,881
	Total	SZ Reservation				22,286		0			$2,881
12579	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	22,686	0.0000	0	$0.0000	$0.0014	$31
	Total	SZ Commodity				22,686		0			$31
12580	T-1	MA Reservation	0507	Port of Morgan	Ventura	21,914	425.4238	9,322,777	$0.0401	$0.0017	$3,740
	Total	MA Reservation				21,914		9,322,777			$3,740
12581	T-1	MA Commodity	0507	MP 396.2	Ventura TP	22,686	425.4238	9,651,164	$0.0004	$0.0017	$39
	Total	MA Commodity				22,686		9,651,164			$39
12582	T-1	E-Schrg	0507	Port of Morgan TP	Ventura TP	22,686	821.6518	18,639,993	$0.0018	$0.0148	$336
	Total	E-Schrg				22,686		18,639,993			$336
12583	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$37

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T2501F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$37
	Total	Contract:	T2501F								$7,064

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Part: A

Contract: T2502F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12584	T-1	MA Reservation	0507	Ventura	Harper	7,997	146.9455	1,175,064	$0.0401	$0.0006	$471
	Total	MA Reservation				7,997		1,175,064			$471
12585	T-1	MA Commodity	0507	Ventura TP	Harper TP	8,132	146.9455	1,194,961	$0.0004	$0.0006	$5
	Total	MA Commodity				8,132		1,194,961			$5
12586	T-1	E-Schrg	0507	Ventura TP	Harper TP	8,132	146.9455	1,194,961	$0.0018	$0.0026	$22
	Total	E-Schrg				8,132		1,194,961			$22
12587	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$2
	Total	ACA				0		0			$2
	Total	Contract:	T2502F								$500

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For Twelve Months Ended April 30, 2006

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Part: A

Contract: T2503F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12588	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	37,113	0.0000	0	$0.0000	$0.1293	$4,797
	Total	SZ Reservation				37,113		0			$4,797
12589	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	37,778	0.0000	0	$0.0000	$0.0014	$52
	Total	SZ Commodity				37,778		0			$52
12590	T-1	MA Reservation	0507	Port of Morgan	Ventura	36,494	425.4238	15,525,496	$0.0401	$0.0017	$6,229
	Total	MA Reservation				36,494		15,525,496			$6,229
12591	T-1	MA Commodity	0507	MP 396.2	Ventura TP	37,778	425.4238	16,071,660	$0.0004	$0.0017	$65
	Total	MA Commodity				37,778		16,071,660			$65
12592	T-1	E-Schrg	0507	Port of Morgan TP	Ventura TP	37,778	821.6518	31,040,362	$0.0018	$0.0148	$559
	Total	E-Schrg				37,778		31,040,362			$559
12593	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$62

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Part: A

Contract: T2503F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$62
	Total	Contract:	T2503F								$11,763

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

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Contract: T2504F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12594	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	60,271	0.0000	0	$0.0000	$0.1293	$7,791
	Total	SZ Reservation				60,271		0			$7,791
12595	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	61,350	0.0000	0	$0.0000	$0.0014	$84
	Total	SZ Commodity				61,350		0			$84
12596	T-1	MA Reservation	0507	Port of Morgan	Ventura	59,265	425.4238	25,212,800	$0.0401	$0.0017	$10,115
	Total	MA Reservation				59,265		25,212,800			$10,115
12597	T-1	MA Commodity	0507	MP 396.2	Ventura TP	61,350	425.4238	26,099,750	$0.0004	$0.0017	$106
	Total	MA Commodity				61,350		26,099,750			$106
12598	T-1	E-Schrg	0507	Port of Morgan TP	Ventura TP	61,350	821.6518	50,408,338	$0.0018	$0.0148	$907
	Total	E-Schrg				61,350		50,408,338			$907
12599	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$101

Northern Border Pipeline Company
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Docket No: RP06-
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Part: A

Contract: T2504F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$101
	Total	Contract:	T2504F								$19,103

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Docket No: RP06-
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Part: A

Contract: T2505F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12600	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	11,378	0.0000	0	$0.0000	$0.1293	$1,471
	Total	SZ Reservation				11,378		0			$1,471
12601	T-1	SZ Commodity	0507	Manning	MP 396.2	4,800	0.0000	0	$0.0000	$0.0014	$7
12602	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	2,500	0.0000	0	$0.0000	$0.0014	$3
12603	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	4,282	0.0000	0	$0.0000	$0.0014	$6
	Total	SZ Commodity				11,582		0			$16
12604	T-1	MA Reservation	0507	Port of Morgan	Ventura	11,188	425.4238	4,759,815	$0.0401	$0.0017	$1,910
	Total	MA Reservation				11,188		4,759,815			$1,910
12605	T-1	MA Commodity	0507	MP 396.2	Ventura TP	4,282	425.4238	1,821,665	$0.0004	$0.0017	$7
12606	T-1	MA Commodity	0507	MP 396.2	Ventura TP	4,800	425.4238	2,042,034	$0.0004	$0.0017	$8
12607	T-1	MA Commodity	0507	MP 396.2	Ventura TP	2,500	425.4238	1,063,560	$0.0004	$0.0017	$4
	Total	MA Commodity				11,582		4,927,258			$20

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Contract: T2505F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12608	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	4,282	821.6518	3,518,313	$0.0018	$0.0148	$63
12609	T-1	E-Schrg	0507	Glen Ullin	Ventura TP	2,500	491.2400	1,228,100	$0.0018	$0.0088	$22
12610	T-1	E-Schrg	0507	Manning	Ventura TP	4,800	549.1777	2,636,053	$0.0018	$0.0099	$47
	Total	E-Schrg				11,582		7,382,466			$133
12611	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$15
	Total	ACA				0		0			$15
	Total	Contract:	T2505F								$3,564

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Contract: T2506F Customer: Enseco Energy Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12612	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	10,045	0.0000	0	$0.0000	$0.1293	$1,298
	Total	SZ Reservation				10,045		0			$1,298
12613	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	10,225	0.0000	0	$0.0000	$0.0014	$14
	Total	SZ Commodity				10,225		0			$14
12614	T-1	MA Reservation	0507	Port of Morgan	Ventura	9,878	425.4238	4,202,133	$0.0401	$0.0017	$1,686
	Total	MA Reservation				9,878		4,202,133			$1,686
12615	T-1	MA Commodity	0507	MP 396.2	Ventura	10,225	425.4238	4,349,958	$0.0004	$0.0017	$18
	Total	MA Commodity				10,225		4,349,958			$18
12616	T-1	E-Schrg	0507	Port of Morgan	Ventura	10,225	821.6518	8,401,390	$0.0018	$0.0148	$151
	Total	E-Schrg				10,225		8,401,390			$151
12617	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$17

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Contract: T2506F Customer: Enseco Energy Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$17
	Total	Contract:	T2506F								$3,184

Northern Border Pipeline Company
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Contract: T2507F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12618	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	100,450	0.0000	0	$0.0000	$0.1293	$12,984
	Total	SZ Reservation				100,450		0			$12,984
12619	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	95,704	0.0000	0	$0.0000	$0.0014	$131
	Total	SZ Commodity				95,704		0			$131
12620	T-1	MA Reservation	0507	Port of Morgan	Ventura	98,774	425.4238	42,020,922	$0.0401	$0.0017	$16,859
	Total	MA Reservation				98,774		42,020,922			$16,859
12621	T-1	MA Commodity	0507	MP 396.2	Ventura TP	95,704	425.4238	40,714,759	$0.0004	$0.0017	$165
	Total	MA Commodity				95,704		40,714,759			$165
12622	T-1	E-Schrg	0507	Port of Morgan TP	Ventura TP	95,704	821.6518	78,635,364	$0.0018	$0.0148	$1,415
	Total	E-Schrg				95,704		78,635,364			$1,415
12623	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$157

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Contract: T2507F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$157
	Total	Contract:	T2507F								$31,711

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Contract: T2508F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12624	T-1	MA Reservation	0507	Ventura	Harper	5,924	146.9456	870,461	$0.0401	$0.0006	$349
	Total	MA Reservation				5,924		870,461			$349
12625	T-1	MA Commodity	0507	Ventura TP	Harper TP	6,024	146.9456	885,200	$0.0004	$0.0006	$4
	Total	MA Commodity				6,024		885,200			$4
12626	T-1	E-Schrg	0507	Ventura TP	Harper TP	6,024	146.9456	885,200	$0.0018	$0.0026	$16
	Total	E-Schrg				6,024		885,200			$16
12627	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$2
	Total	ACA				0		0			$2
	Total	Contract:	T2508F								$371

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Contract: T2509F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12628	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	45,202	0.0000	0	$0.0000	$0.1293	$5,843
	Total	SZ Reservation				45,202		0			$5,843
12629	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	46,012	0.0000	0	$0.0000	$0.0014	$63
	Total	SZ Commodity				46,012		0			$63
12630	T-1	MA Reservation	0507	Port of Morgan	Ventura	44,448	425.4238	18,909,394	$0.0401	$0.0017	$7,586
	Total	MA Reservation				44,448		18,909,394			$7,586
12631	T-1	MA Commodity	0507	MP 396.2	Ventura TP	46,012	425.4238	19,574,600	$0.0004	$0.0017	$79
	Total	MA Commodity				46,012		19,574,600			$79
12632	T-1	E-Schrg	0507	Port of Morgan TP	Ventura TP	46,012	821.6518	37,805,843	$0.0018	$0.0148	$681
	Total	E-Schrg				46,012		37,805,843			$681
12633	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$76

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Contract: T2509F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$76
	Total	Contract:	T2509F								$14,327

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Contract: T2510F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12634	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	15,067	0.0000	0	$0.0000	$0.1293	$1,948
	Total	SZ Reservation				15,067		0			$1,948
12635	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	15,337	0.0000	0	$0.0000	$0.0014	$21
	Total	SZ Commodity				15,337		0			$21
12636	T-1	MA Reservation	0507	Port of Morgan	Ventura	14,816	425.4238	6,302,994	$0.0401	$0.0017	$2,529
	Total	MA Reservation				14,816		6,302,994			$2,529
12637	T-1	MA Commodity	0507	MP 396.2	Ventura TP	15,337	425.4238	6,524,725	$0.0004	$0.0017	$26
	Total	MA Commodity				15,337		6,524,725			$26
12638	T-1	E-Schrg	0507	Port of Morgan TP	Ventura TP	15,337	821.6518	12,601,674	$0.0018	$0.0148	$227
	Total	E-Schrg				15,337		12,601,674			$227
12639	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$25

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Contract: T2510F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$25
	Total	Contract:	T2510F								$4,776

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Contract: T2511F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12640	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	176,833	0.0000	0	$0.0000	$0.1293	$22,857
	Total	SZ Reservation				176,833		0			$22,857
12641	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	154,500	0.0000	0	$0.0000	$0.0014	$211
12642	T-1	SZ Commodity	0507	Watford City	MP 396.2	9,000	0.0000	0	$0.0000	$0.0014	$12
12643	T-1	SZ Commodity	0507	Manning	MP 396.2	10,500	0.0000	0	$0.0000	$0.0014	$14
12644	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	6,000	0.0000	0	$0.0000	$0.0014	$8
	Total	SZ Commodity				180,000		0			$245
12645	T-1	MA Reservation	0507	Port of Morgan	Ventura	173,883	425.4238	73,973,985	$0.0401	$0.0017	$29,678
	Total	MA Reservation				173,883		73,973,985			$29,678
12646	T-1	MA Commodity	0507	MP 396.2	Ventura TP	10,500	425.4238	4,466,950	$0.0004	$0.0017	$18
12647	T-1	MA Commodity	0507	MP 396.2	Ventura TP	6,000	425.4238	2,552,543	$0.0004	$0.0017	$10
12648	T-1	MA Commodity	0507	MP 396.2	Ventura TP	9,000	425.4238	3,828,814	$0.0004	$0.0017	$15
12649	T-1	MA Commodity	0507	MP 396.2	Ventura TP	154,500	425.4238	65,727,977	$0.0004	$0.0017	$266

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Contract: T2511F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				180,000		76,576,284			$310
12650	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	154,500	821.6518	126,945,204	$0.0018	$0.0148	$2,285
12651	T-1	E-Schrg	0507	Manning	Ventura TP	10,500	549.1777	5,766,366	$0.0018	$0.0099	$104
12652	T-1	E-Schrg	0507	Watford City	Ventura TP	9,000	593.1177	5,338,059	$0.0018	$0.0107	$96
12653	T-1	E-Schrg	0507	Glen Ullin	Ventura TP	6,000	491.2400	2,947,440	$0.0018	$0.0088	$53
	Total	E-Schrg				180,000		140,997,069			$2,538
12654	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$282
	Total	ACA				0		0			$282
	Total	Contract:	T2511F								$55,910

Northern Border Pipeline Company
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Contract: T2512F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12655	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	82,873	0.0000	0	$0.0000	$0.1293	$10,712
	Total	SZ Reservation				82,873		0			$10,712
12656	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	84,357	0.0000	0	$0.0000	$0.0014	$115
	Total	SZ Commodity				84,357		0			$115
12657	T-1	MA Reservation	0507	Port of Morgan	Ventura	81,490	425.4238	34,667,908	$0.0401	$0.0017	$13,909
	Total	MA Reservation				81,490		34,667,908			$13,909
12658	T-1	MA Commodity	0507	MP 396.2	Ventura TP	84,357	425.4238	35,887,475	$0.0004	$0.0017	$145
	Total	MA Commodity				84,357		35,887,475			$145
12659	T-1	E-Schrg	0507	Port of Morgan TP	Ventura TP	84,357	821.6518	69,312,081	$0.0018	$0.0148	$1,248
	Total	E-Schrg				84,357		69,312,081			$1,248
12660	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$139

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Contract: T2512F Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$139
	Total	Contract:	T2512F								$26,267

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Contract: T2513F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12661	T-1	MA Reservation	0507	Ventura	Harper	10,071	146.9455	1,479,957	$0.0401	$0.0006	$594
	Total	MA Reservation				10,071		1,479,957			$594
12662	T-1	MA Commodity	0507	Ventura TP	Harper TP	10,242	146.9455	1,505,016	$0.0004	$0.0006	$6
	Total	MA Commodity				10,242		1,505,016			$6
12663	T-1	E-Schrg	0507	Ventura TP	Harper TP	10,242	146.9455	1,505,016	$0.0018	$0.0026	$27
	Total	E-Schrg				10,242		1,505,016			$27
12664	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$3
	Total	ACA				0		0			$3
	Total	Contract:	T2513F								$630

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Contract: T2514F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12665	T-1	MA Reservation	0507	Ventura	Harper	7,898	146.9455	1,160,614	$0.0401	$0.0006	$466
	Total	MA Reservation				7,898		1,160,614			$466
12666	T-1	MA Commodity	0507	Ventura TP	Harper TP	8,032	146.9455	1,180,266	$0.0004	$0.0006	$5
	Total	MA Commodity				8,032		1,180,266			$5
12667	T-1	E-Schrg	0507	Ventura TP	Harper TP	8,032	146.9455	1,180,266	$0.0018	$0.0026	$21
	Total	E-Schrg				8,032		1,180,266			$21
12668	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$2
	Total	ACA				0		0			$2
	Total	Contract:	T2514F								$494

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Contract: T2515F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12669	T-1	MA Reservation	0507	Ventura	Harper	881	146.9453	129,471	$0.0401	$0.0006	$52
	Total	MA Reservation				881		129,471			$52
12670	T-1	MA Commodity	0507	Ventura TP	Harper TP	896	146.9453	131,663	$0.0004	$0.0006	$1
	Total	MA Commodity				896		131,663			$1
12671	T-1	E-Schrg	0507	Ventura TP	Harper TP	896	146.9453	131,663	$0.0018	$0.0026	$2
	Total	E-Schrg				896		131,663			$2
12672	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$0
	Total	ACA				0		0			$0
	Total	Contract:	T2515F								$55

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Contract: T2516F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12673	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	936,112	0.0000	0	$0.0000	$0.1293	$121,001
	Total	SZ Reservation				936,112		0			$121,001
12674	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	952,878	0.0000	0	$0.0000	$0.0014	$1,300
	Total	SZ Commodity				952,878		0			$1,300
12675	T-1	MA Reservation	0508	Port of Morgan	Ventura	920,496	425.4238	391,601,016	$0.0401	$0.0017	$157,108
	Total	MA Reservation				920,496		391,601,016			$157,108
12676	T-1	MA Commodity	0508	MP 396.2	Ventura TP	952,878	425.4238	405,376,980	$0.0004	$0.0017	$1,640
	Total	MA Commodity				952,878		405,376,980			$1,640
12677	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	952,878	821.6518	782,933,923	$0.0018	$0.0148	$14,093
	Total	E-Schrg				952,878		782,933,923			$14,093
12678	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$1,566

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Contract: T2516F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$1,566
	Total	Contract:	T2516F								$296,708

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Contract: T2517F Customer: Enseco Energy Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12679	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	20,100	0.0000	0	$0.0000	$0.1293	$2,598
	Total	SZ Reservation				20,100		0			$2,598
12680	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	20,460	0.0000	0	$0.0000	$0.0014	$28
	Total	SZ Commodity				20,460		0			$28
12681	T-1	MA Reservation	0507	Port of Morgan	Ventura	19,765	425.4238	8,408,376	$0.0401	$0.0017	$3,373
	Total	MA Reservation				19,765		8,408,376			$3,373
12682	T-1	MA Commodity	0507	MP 396.2	Ventura TP	15,348	425.4238	6,529,404	$0.0004	$0.0017	$26
12683	T-1	MA Commodity	0507	MP 396.2	Ventura	5,112	425.4238	2,174,766	$0.0004	$0.0017	$9
	Total	MA Commodity				20,460		8,704,171			$35
12684	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	15,348	821.6518	12,610,712	$0.0018	$0.0148	$227
12685	T-1	E-Schrg	0507	Port of Morgan	Ventura	5,112	821.6518	4,200,284	$0.0018	$0.0148	$76

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Contract: T2517F Customer: Enseco Energy Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				20,460		16,810,996			$303
12686	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$34
	Total	ACA				0		0			$34
	Total	Contract:	T2517F								$6,371

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Contract: T2518F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12687	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	15,588	0.0000	0	$0.0000	$0.1293	$2,015
	Total	SZ Reservation				15,588		0			$2,015
12688	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	15,867	0.0000	0	$0.0000	$0.0014	$22
	Total	SZ Commodity				15,867		0			$22
12689	T-1	MA Reservation	0507	Port of Morgan	Harper	15,395	572.3693	8,811,366	$0.0401	$0.0023	$3,535
	Total	MA Reservation				15,395		8,811,366			$3,535
12690	T-1	MA Commodity	0507	MP 396.2	Harper	15,867	572.3693	9,081,784	$0.0004	$0.0023	$37
	Total	MA Commodity				15,867		9,081,784			$37
12691	T-1	E-Schrg	0507	Port of Morgan	Harper	15,867	968.5973	15,368,733	$0.0018	$0.0174	$277
	Total	E-Schrg				15,867		15,368,733			$277
12692	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$31

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Contract: T2518F Customer: ONEOK Energy Services Company, L.P.

Affiliate: Yes Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$31
	Total	Contract:	T2518F								$5,916

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Contract: T2519F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12693	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	20,090	0.0000	0	$0.0000	$0.1293	$2,597
	Total	SZ Reservation				20,090		0			$2,597
12694	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	20,081	0.0000	0	$0.0000	$0.0014	$27
	Total	SZ Commodity				20,081		0			$27
12695	T-1	MA Reservation	0507	Port of Morgan	Ventura	19,755	425.4238	8,404,267	$0.0401	$0.0017	$3,372
	Total	MA Reservation				19,755		8,404,267			$3,372
12696	T-1	MA Commodity	0507	MP 396.2	Ventura	13,340	425.4238	5,675,153	$0.0004	$0.0017	$23
12697	T-1	MA Commodity	0507	MP 396.2	Ventura TP	6,741	425.4238	2,867,782	$0.0004	$0.0017	$12
	Total	MA Commodity				20,081		8,542,935			$35
12698	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	6,741	821.6518	5,538,755	$0.0018	$0.0148	$100
12699	T-1	E-Schrg	0507	Port of Morgan	Ventura	13,340	821.6518	10,960,835	$0.0018	$0.0148	$197

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Contract: T2519F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				20,081		16,499,590			$297
12700	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$33
	Total	ACA				0		0			$33
	Total	Contract:	T2519F								$6,361

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Contract: T2520F Customer: Cargill, Incorpated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12701	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	50,250	0.0000	0	$0.0000	$0.1293	$6,495
	Total	SZ Reservation				50,250		0			$6,495
12702	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	51,150	0.0000	0	$0.0000	$0.0014	$70
	Total	SZ Commodity				51,150		0			$70
12703	T-1	MA Reservation	0507	Port of Morgan	Ventura	49,412	425.4238	21,020,941	$0.0401	$0.0017	$8,433
	Total	MA Reservation				49,412		21,020,941			$8,433
12704	T-1	MA Commodity	0507	MP 396.2	Ventura TP	51,150	425.4238	21,760,427	$0.0004	$0.0017	$88
	Total	MA Commodity				51,150		21,760,427			$88
12705	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	51,150	821.6518	42,027,490	$0.0018	$0.0148	$756
	Total	E-Schrg				51,150		42,027,490			$756
12706	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$84

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Contract: T2520F Customer: Cargill, Incorpated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$84
	Total	Contract:	T2520F								$15,927

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Contract: T2521F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12707	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	70,311	0.0000	0	$0.0000	$0.1293	$9,088
	Total	SZ Reservation				70,311		0			$9,088
12708	T-1	SZ Commodity	0507	Hebron	MP 396.2	2,000	0.0000	0	$0.0000	$0.0014	$3
12709	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	69,570	0.0000	0	$0.0000	$0.0014	$95
	Total	SZ Commodity				71,570		0			$98
12710	T-1	MA Reservation	0507	Port of Morgan	Ventura	69,138	425.4238	29,412,878	$0.0401	$0.0017	$11,800
	Total	MA Reservation				69,138		29,412,878			$11,800
12711	T-1	MA Commodity	0507	MP 396.2	Ventura TP	2,000	425.4238	850,848	$0.0004	$0.0017	$3
12712	T-1	MA Commodity	0507	MP 396.2	Ventura TP	69,570	425.4238	29,596,734	$0.0004	$0.0017	$120
	Total	MA Commodity				71,570		30,447,581			$123
12713	T-1	E-Schrg	0507	Hebron	Ventura TP	2,000	515.0650	1,030,130	$0.0018	$0.0093	$19
12714	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	69,570	821.6518	57,162,316	$0.0018	$0.0148	$1,029

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Contract: T2521F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				71,570		58,192,446			$1,047
12715	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$116
	Total	ACA				0		0			$116
	Total	Contract:	T2521F								$22,273

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Contract: T2522F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12716	T-1	MA Reservation	0507	Ventura	Harper	1,621	146.9454	238,134	$0.0401	$0.0006	$96
	Total	MA Reservation				1,621		238,134			$96
12717	T-1	MA Commodity	0507	Ventura TP	Harper TP	1,648	146.9454	242,166	$0.0004	$0.0006	$1
	Total	MA Commodity				1,648		242,166			$1
12718	T-1	E-Schrg	0507	Ventura TP	Harper TP	1,648	146.9454	242,166	$0.0018	$0.0026	$4
	Total	E-Schrg				1,648		242,166			$4
12719	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$0
	Total	ACA				0		0			$0
	Total	Contract:	T2522F								$101

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Contract: T2523F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12720	T-1	MA Reservation	0507	Ventura	Harper	9,883	146.9454	1,452,212	$0.0401	$0.0006	$583
	Total	MA Reservation				9,883		1,452,212			$583
12721	T-1	MA Commodity	0507	Ventura TP	Harper TP	10,050	146.9454	1,476,801	$0.0004	$0.0006	$6
	Total	MA Commodity				10,050		1,476,801			$6
12722	T-1	E-Schrg	0507	Ventura TP	Harper TP	10,050	146.9454	1,476,801	$0.0018	$0.0026	$27
	Total	E-Schrg				10,050		1,476,801			$27
12723	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$3
	Total	ACA				0		0			$3
	Total	Contract:	T2523F								$618

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Contract: T2524F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12724	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	18,666	0.0000	0	$0.0000	$0.1293	$2,413
	Total	SZ Reservation				18,666		0			$2,413
12725	T-1	SZ Commodity	0507	Watford City	MP 396.2	2,250	0.0000	0	$0.0000	$0.0014	$3
12726	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	16,750	0.0000	0	$0.0000	$0.0014	$23
	Total	SZ Commodity				19,000		0			$26
12727	T-1	MA Reservation	0507	Port of Morgan	Ventura	18,354	425.4238	7,808,365	$0.0401	$0.0017	$3,133
	Total	MA Reservation				18,354		7,808,365			$3,133
12728	T-1	MA Commodity	0507	MP 396.2	Ventura TP	16,750	425.4238	7,125,849	$0.0004	$0.0017	$29
12729	T-1	MA Commodity	0507	MP 396.2	Ventura TP	2,250	425.4238	957,204	$0.0004	$0.0017	$4
	Total	MA Commodity				19,000		8,083,052			$33
12730	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	16,750	821.6518	13,762,668	$0.0018	$0.0148	$248
12731	T-1	E-Schrg	0507	Watford City	Ventura TP	2,250	593.1178	1,334,515	$0.0018	$0.0107	$24

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Contract: T2524F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				19,000		15,097,183			$272
12732	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$30
	Total	ACA				0		0			$30
	Total	Contract:	T2524F								$5,906

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Contract: T2525F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12733	T-1	MA Reservation	0507	Ventura	Harper	7,898	146.9455	1,160,614	$0.0401	$0.0006	$466
	Total	MA Reservation				7,898		1,160,614			$466
12734	T-1	MA Commodity	0507	Ventura TP	Harper TP	8,032	146.9455	1,180,266	$0.0004	$0.0006	$5
	Total	MA Commodity				8,032		1,180,266			$5
12735	T-1	E-Schrg	0507	Ventura TP	Harper TP	8,032	146.9455	1,180,266	$0.0018	$0.0026	$21
	Total	E-Schrg				8,032		1,180,266			$21
12736	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$2
	Total	ACA				0		0			$2
	Total	Contract:	T2525F								$494

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Contract: T2527F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12737	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	19,160	0.0000	0	$0.0000	$0.1293	$2,477
	Total	SZ Reservation				19,160		0			$2,477
12738	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	19,503	0.0000	0	$0.0000	$0.0014	$27
	Total	SZ Commodity				19,503		0			$27
12739	T-1	MA Reservation	0507	Port of Morgan	Harper	18,922	572.3693	10,830,533	$0.0401	$0.0023	$4,345
	Total	MA Reservation				18,922		10,830,533			$4,345
12740	T-1	MA Commodity	0507	MP 396.2	Harper TP	19,503	572.3693	11,162,918	$0.0004	$0.0023	$45
	Total	MA Commodity				19,503		11,162,918			$45
12741	T-1	E-Schrg	0507	Port of Morgan TP	Harper TP	19,503	968.5973	18,890,553	$0.0018	$0.0174	$340
	Total	E-Schrg				19,503		18,890,553			$340
12742	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$38

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Contract: T2527F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$38
	Total	Contract:	T2527F								$7,271

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Contract: T2528F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12743	T-1	MA Reservation	0507	Ventura	Harper	7,898	146.9455	1,160,614	$0.0401	$0.0006	$466
	Total	MA Reservation				7,898		1,160,614			$466
12744	T-1	MA Commodity	0507	Ventura TP	Harper TP	8,032	146.9455	1,180,266	$0.0004	$0.0006	$5
	Total	MA Commodity				8,032		1,180,266			$5
12745	T-1	E-Schrg	0507	Ventura TP	Harper TP	8,032	146.9455	1,180,266	$0.0018	$0.0026	$21
	Total	E-Schrg				8,032		1,180,266			$21
12746	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$2
	Total	ACA				0		0			$2
	Total	Contract:	T2528F								$494

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Contract: T2529F Customer: Enseco Energy Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12747	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	311,550	0.0000	0	$0.0000	$0.1293	$40,271
	Total	SZ Reservation				311,550		0			$40,271
12748	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	317,130	0.0000	0	$0.0000	$0.0014	$432
	Total	SZ Commodity				317,130		0			$432
12749	T-1	MA Reservation	0508	Port of Morgan	Ventura	306,353	425.4238	130,329,833	$0.0401	$0.0017	$52,288
	Total	MA Reservation				306,353		130,329,833			$52,288
12750	T-1	MA Commodity	0508	MP 396.2	Ventura TP	317,130	425.4238	134,914,650	$0.0004	$0.0017	$546
	Total	MA Commodity				317,130		134,914,650			$546
12751	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	317,130	821.6518	260,570,438	$0.0018	$0.0148	$4,690
	Total	E-Schrg				317,130		260,570,438			$4,690
12752	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$521

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Contract: T2529F Customer: Enseco Energy Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$521
	Total	Contract:	T2529F								$98,748

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Contract: T2530F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12753	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	19,648	0.0000	0	$0.0000	$0.1293	$2,540
	Total	SZ Reservation				19,648		0			$2,540
12754	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	2,500	0.0000	0	$0.0000	$0.0014	$3
12755	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	17,500	0.0000	0	$0.0000	$0.0014	$24
	Total	SZ Commodity				20,000		0			$27
12756	T-1	MA Reservation	0507	Port of Morgan	Ventura	19,320	425.4238	8,219,332	$0.0401	$0.0017	$3,298
	Total	MA Reservation				19,320		8,219,332			$3,298
12757	T-1	MA Commodity	0507	MP 396.2	Ventura TP	17,500	425.4238	7,444,917	$0.0004	$0.0017	$30
12758	T-1	MA Commodity	0507	MP 396.2	Ventura TP	2,500	425.4238	1,063,560	$0.0004	$0.0017	$4
	Total	MA Commodity				20,000		8,508,476			$34
12759	T-1	E-Schrg	0507	Glen Ullin	Ventura TP	2,500	491.2400	1,228,100	$0.0018	$0.0088	$22
12760	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	17,500	821.6518	14,378,907	$0.0018	$0.0148	$259

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Contract: T2530F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				20,000		15,607,007			$281
12761	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$31
	Total	ACA				0		0			$31
	Total	Contract:	T2530F								$6,211

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Contract: T2531F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12762	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	3,307	0.0000	0	$0.0000	$0.1293	$427
	Total	SZ Reservation				3,307		0			$427
12763	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	3,314	0.0000	0	$0.0000	$0.0014	$5
	Total	SZ Commodity				3,314		0			$5
12764	T-1	MA Reservation	0507	Port of Morgan	Ventura	3,252	425.4238	1,383,314	$0.0401	$0.0017	$555
	Total	MA Reservation				3,252		1,383,314			$555
12765	T-1	MA Commodity	0507	MP 396.2	Ventura TP	3,314	425.4238	1,409,854	$0.0004	$0.0017	$6
	Total	MA Commodity				3,314		1,409,854			$6
12766	T-1	E-Schrg	0507	Port of Morgan TP	Ventura TP	3,314	821.6518	2,722,954	$0.0018	$0.0148	$49
	Total	E-Schrg				3,314		2,722,954			$49
12767	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$5

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Contract: T2531F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$5
	Total	Contract:	T2531F								$1,047

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Contract: T2532F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12768	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	22,917	0.0000	0	$0.0000	$0.1293	$2,962
	Total	SZ Reservation				22,917		0			$2,962
12769	T-1	SZ Commodity	0507	Port of Morgan TP	MP 396.2	23,327	0.0000	0	$0.0000	$0.0014	$32
	Total	SZ Commodity				23,327		0			$32
12770	T-1	MA Reservation	0507	Port of Morgan	Ventura	22,534	425.4238	9,586,617	$0.0401	$0.0017	$3,846
	Total	MA Reservation				22,534		9,586,617			$3,846
12771	T-1	MA Commodity	0507	MP 396.2	Ventura TP	23,327	425.4238	9,923,861	$0.0004	$0.0017	$40
	Total	MA Commodity				23,327		9,923,861			$40
12772	T-1	E-Schrg	0507	Port of Morgan TP	Ventura TP	23,327	821.6518	19,166,672	$0.0018	$0.0148	$345
	Total	E-Schrg				23,327		19,166,672			$345
12773	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$38

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Contract: T2532F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$38
	Total	Contract:	T2532F								$7,264

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Contract: T2533F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12774	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	1,522,727	0.0000	0	$0.0000	$0.1293	$196,827
	Total	SZ Reservation				1,522,727		0			$196,827
12775	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	1,550,000	0.0000	0	$0.0000	$0.0014	$2,114
	Total	SZ Commodity				1,550,000		0			$2,114
12776	T-1	MA Reservation	0508	Port of Morgan	Ventura	1,497,326	425.4238	636,998,205	$0.0401	$0.0017	$255,560
	Total	MA Reservation				1,497,326		636,998,205			$255,560
12777	T-1	MA Commodity	0508	MP 396.2	Ventura TP	1,550,000	425.4238	659,406,890	$0.0004	$0.0017	$2,668
	Total	MA Commodity				1,550,000		659,406,890			$2,668
12778	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	1,550,000	821.6518	1,273,560,290	$0.0018	$0.0148	$22,924
	Total	E-Schrg				1,550,000		1,273,560,290			$22,924
12779	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$2,547

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Contract: T2533F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$2,547
	Total	Contract:	T2533F								$482,640

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Contract: T2534F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12780	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	1,522,727	0.0000	0	$0.0000	$0.1293	$196,827
	Total	SZ Reservation				1,522,727		0			$196,827
12781	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	1,550,000	0.0000	0	$0.0000	$0.0014	$2,114
	Total	SZ Commodity				1,550,000		0			$2,114
12782	T-1	MA Reservation	0508	Port of Morgan	Ventura	1,497,326	425.4238	636,998,205	$0.0401	$0.0017	$255,560
	Total	MA Reservation				1,497,326		636,998,205			$255,560
12783	T-1	MA Commodity	0508	MP 396.2	Ventura TP	1,550,000	425.4238	659,406,890	$0.0004	$0.0017	$2,668
	Total	MA Commodity				1,550,000		659,406,890			$2,668
12784	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	1,550,000	821.6518	1,273,560,290	$0.0018	$0.0148	$22,924
	Total	E-Schrg				1,550,000		1,273,560,290			$22,924
12785	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$2,547

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2534F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$2,547
	Total	Contract:	T2534F								$482,640

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2535F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12786	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	1,522,727	0.0000	0	$0.0000	$0.1293	$196,827
	Total	SZ Reservation				1,522,727		0			$196,827
12787	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	1,550,000	0.0000	0	$0.0000	$0.0014	$2,114
	Total	SZ Commodity				1,550,000		0			$2,114
12788	T-1	MA Reservation	0508	Port of Morgan	Ventura	1,497,326	425.4238	636,998,205	$0.0401	$0.0017	$255,560
	Total	MA Reservation				1,497,326		636,998,205			$255,560
12789	T-1	MA Commodity	0508	MP 396.2	Ventura TP	1,550,000	425.4238	659,406,890	$0.0004	$0.0017	$2,668
	Total	MA Commodity				1,550,000		659,406,890			$2,668
12790	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	1,550,000	821.6518	1,273,560,290	$0.0018	$0.0148	$22,924
	Total	E-Schrg				1,550,000		1,273,560,290			$22,924
12791	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$2,547

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2535F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$2,547
	Total	Contract:	T2535F								$482,640

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2536F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12792	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	30,810	0.0000	0	$0.0000	$0.1293	$3,983
	Total	SZ Reservation				30,810		0			$3,983
12793	T-1	SZ Commodity	0507	Glen Ullin	MP 396.2	3,600	0.0000	0	$0.0000	$0.0014	$5
12794	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	27,762	0.0000	0	$0.0000	$0.0014	$38
	Total	SZ Commodity				31,362		0			$43
12795	T-1	MA Reservation	0507	Port of Morgan	Ventura	30,296	425.4238	12,888,734	$0.0401	$0.0017	$5,171
	Total	MA Reservation				30,296		12,888,734			$5,171
12796	T-1	MA Commodity	0507	MP 396.2	Ventura TP	27,762	425.4238	11,810,616	$0.0004	$0.0017	$48
12797	T-1	MA Commodity	0507	MP 396.2	Ventura TP	3,600	425.4238	1,531,526	$0.0004	$0.0017	$6
	Total	MA Commodity				31,362		13,342,141			$54
12798	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	27,762	821.6518	22,810,698	$0.0018	$0.0148	$411
12799	T-1	E-Schrg	0507	Glen Ullin	Ventura TP	3,600	491.2400	1,768,464	$0.0018	$0.0088	$32

Northern Border Pipeline Company
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Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2536F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				31,362		24,579,162			$442
12800	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$49
	Total	ACA				0		0			$49
	Total	Contract:	T2536F								$9,742

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2537F Customer: Cargill, Incorpated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12801	T-1	SZ Reservation	0507	Port of Morgan	MP 396.2	30,810	0.0000	0	$0.0000	$0.1293	$3,983
	Total	SZ Reservation				30,810		0			$3,983
12802	T-1	SZ Commodity	0507	Port of Morgan	MP 396.2	31,362	0.0000	0	$0.0000	$0.0014	$43
	Total	SZ Commodity				31,362		0			$43
12803	T-1	MA Reservation	0507	Port of Morgan	Ventura	30,296	425.4238	12,888,734	$0.0401	$0.0017	$5,171
	Total	MA Reservation				30,296		12,888,734			$5,171
12804	T-1	MA Commodity	0507	MP 396.2	Ventura TP	31,362	425.4238	13,342,141	$0.0004	$0.0017	$54
	Total	MA Commodity				31,362		13,342,141			$54
12805	T-1	E-Schrg	0507	Port of Morgan	Ventura TP	31,362	821.6518	25,768,644	$0.0018	$0.0148	$464
	Total	E-Schrg				31,362		25,768,644			$464
12806	T-1	ACA	0507			0	0.0000	0	$0.0000	$0.0000	$52

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2537F Customer: Cargill, Incorpated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$52
	Total	Contract:	T2537F								$9,766

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2538F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12807	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	4,882,199	0.0000	0	$0.0000	$0.1293	$631,070
	Total	SZ Reservation				4,882,199		0			$631,070
12808	T-1	SZ Commodity	0508	Port of Morgan TP	MP 396.2	4,969,031	0.0000	0	$0.0000	$0.0014	$6,777
	Total	SZ Commodity				4,969,031		0			$6,777
12809	T-1	MA Reservation	0508	Port of Morgan	Ventura	4,800,757	425.4238	2,042,356,383	$0.0401	$0.0017	$819,381
	Total	MA Reservation				4,800,757		2,042,356,383			$819,381
12810	T-1	MA Commodity	0508	MP 396.2	Ventura TP	4,969,031	425.4238	2,113,944,050	$0.0004	$0.0017	$8,554
	Total	MA Commodity				4,969,031		2,113,944,050			$8,554
12811	T-1	E-Schrg	0508	Port of Morgan TP	Ventura TP	4,969,031	821.6518	4,082,813,272	$0.0018	$0.0148	$73,491
	Total	E-Schrg				4,969,031		4,082,813,272			$73,491
12812	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$8,166

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2538F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$8,166
	Total	Contract:	T2538F								$1,547,437

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2539F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12813	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	6,090,909	0.0000	0	$0.0000	$0.1293	$787,307
	Total	SZ Reservation				6,090,909		0			$787,307
12814	T-1	SZ Commodity	0508	Port of Morgan TP	MP 396.2	6,199,999	0.0000	0	$0.0000	$0.0014	$8,455
	Total	SZ Commodity				6,199,999		0			$8,455
12815	T-1	MA Reservation	0508	Port of Morgan	Ventura	5,989,305	425.4238	2,547,992,818	$0.0401	$0.0017	$1,022,239
	Total	MA Reservation				5,989,305		2,547,992,818			$1,022,239
12816	T-1	MA Commodity	0508	MP 396.2	Ventura TP	6,199,999	425.4238	2,637,627,135	$0.0004	$0.0017	$10,673
	Total	MA Commodity				6,199,999		2,637,627,135			$10,673
12817	T-1	E-Schrg	0508	Port of Morgan TP	Ventura TP	6,199,999	821.6518	5,094,240,338	$0.0018	$0.0148	$91,696
	Total	E-Schrg				6,199,999		5,094,240,338			$91,696
12818	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$10,188

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2539F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$10,188
	Total	Contract:	T2539F								$1,930,559

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2540F Customer: Cargill, Incorpated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12819	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	623,435	0.0000	0	$0.0000	$0.1293	$80,585
	Total	SZ Reservation				623,435		0			$80,585
12820	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	634,601	0.0000	0	$0.0000	$0.0014	$865
	Total	SZ Commodity				634,601		0			$865
12821	T-1	MA Reservation	0508	Port of Morgan	Ventura	613,035	425.4238	260,799,805	$0.0401	$0.0017	$104,631
	Total	MA Reservation				613,035		260,799,805			$104,631
12822	T-1	MA Commodity	0508	MP 396.2	Ventura TP	634,601	425.4238	269,974,369	$0.0004	$0.0017	$1,092
	Total	MA Commodity				634,601		269,974,369			$1,092
12823	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	634,601	821.6518	521,421,054	$0.0018	$0.0148	$9,386
	Total	E-Schrg				634,601		521,421,054			$9,386
12824	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$1,043

Northern Border Pipeline Company
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Part: A

Contract: T2540F Customer: Cargill, Incorpated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$1,043
	Total	Contract:	T2540F								$197,602

Northern Border Pipeline Company
Adjustment Period Revenue
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Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2541F Customer: Cargill, Incorpated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12825	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	623,435	0.0000	0	$0.0000	$0.1293	$80,585
	Total	SZ Reservation				623,435		0			$80,585
12826	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	634,601	0.0000	0	$0.0000	$0.0014	$865
	Total	SZ Commodity				634,601		0			$865
12827	T-1	MA Reservation	0508	Port of Morgan	Ventura	613,035	425.4238	260,799,805	$0.0401	$0.0017	$104,631
	Total	MA Reservation				613,035		260,799,805			$104,631
12828	T-1	MA Commodity	0508	MP 396.2	Ventura TP	634,601	425.4238	269,974,369	$0.0004	$0.0017	$1,092
	Total	MA Commodity				634,601		269,974,369			$1,092
12829	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	634,601	821.6518	521,421,054	$0.0018	$0.0148	$9,386
	Total	E-Schrg				634,601		521,421,054			$9,386
12830	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$1,043

Northern Border Pipeline Company
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Part: A

Contract: T2541F Customer: Cargill, Incorpated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$1,043
	Total	Contract:	T2541F								$197,602

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

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Contract: T2542F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12831	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	623,435	0.0000	0	$0.0000	$0.1293	$80,585
	Total	SZ Reservation				623,435		0			$80,585
12832	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	634,159	0.0000	0	$0.0000	$0.0014	$865
	Total	SZ Commodity				634,159		0			$865
12833	T-1	MA Reservation	0508	Port of Morgan	Ventura	613,035	425.4238	260,799,805	$0.0401	$0.0017	$104,631
	Total	MA Reservation				613,035		260,799,805			$104,631
12834	T-1	MA Commodity	0508	MP 396.2	Ventura TP	634,159	425.4238	269,786,332	$0.0004	$0.0017	$1,092
	Total	MA Commodity				634,159		269,786,332			$1,092
12835	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	634,159	821.6518	521,057,884	$0.0018	$0.0148	$9,379
	Total	E-Schrg				634,159		521,057,884			$9,379
12836	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$1,042

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Part: A

Contract: T2542F Customer: Coral Energy Resources, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$1,042
	Total	Contract:	T2542F								$197,594

Northern Border Pipeline Company
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Docket No: RP06-
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Part: A

Contract: T2543F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12837	T-1	MA Reservation	0508	Ventura	Harper	24,503	146.9455	3,600,621	$0.0401	$0.0006	$1,445
	Total	MA Reservation				24,503		3,600,621			$1,445
12838	T-1	MA Commodity	0508	Ventura TP	Harper TP	24,915	146.9455	3,661,147	$0.0004	$0.0006	$15
	Total	MA Commodity				24,915		3,661,147			$15
12839	T-1	E-Schrg	0508	Ventura TP	Harper TP	24,915	146.9455	3,661,147	$0.0018	$0.0026	$66
	Total	E-Schrg				24,915		3,661,147			$66
12840	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$7
	Total	ACA				0		0			$7
	Total	Contract:	T2543F								$1,533

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2544F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12841	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	20,022	0.0000	0	$0.0000	$0.1293	$2,588
	Total	SZ Reservation				20,022		0			$2,588
12842	T-1	SZ Commodity	0508	Buford-Bearpaw	MP 396.2	3,400	0.0000	0	$0.0000	$0.0014	$5
12843	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	1,100	0.0000	0	$0.0000	$0.0014	$2
12844	T-1	SZ Commodity	0508	Hebron	MP 396.2	12,500	0.0000	0	$0.0000	$0.0014	$17
12845	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	3,381	0.0000	0	$0.0000	$0.0014	$5
	Total	SZ Commodity				20,381		0			$28
12846	T-1	MA Reservation	0508	Port of Morgan	Ventura	19,688	425.4238	8,375,910	$0.0401	$0.0017	$3,360
	Total	MA Reservation				19,688		8,375,910			$3,360
12847	T-1	MA Commodity	0508	MP 396.2	Ventura TP	3,400	425.4238	1,446,441	$0.0004	$0.0017	$6
12848	T-1	MA Commodity	0508	MP 396.2	Ventura TP	1,100	425.4238	467,966	$0.0004	$0.0017	$2
12849	T-1	MA Commodity	0508	MP 396.2	Ventura TP	3,381	425.4238	1,438,358	$0.0004	$0.0017	$6
12850	T-1	MA Commodity	0508	MP 396.2	Ventura TP	12,500	425.4238	5,317,798	$0.0004	$0.0017	$22

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Contract: T2544F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	MA Commodity				20,381		8,670,562			$35
12851	T-1	E-Schrg	0508	Hebron	Ventura TP	12,500	515.0652	6,438,315	$0.0018	$0.0093	$116
12852	T-1	E-Schrg	0508	Glen Ullin	Ventura TP	1,100	491.2400	540,364	$0.0018	$0.0088	$10
12853	T-1	E-Schrg	0508	Buford-Bearpaw	Ventura TP	3,400	625.5406	2,126,838	$0.0018	$0.0113	$38
12854	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	3,381	821.6519	2,778,005	$0.0018	$0.0148	$50
	Total	E-Schrg				20,381		11,883,522			$214
12855	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$24
	Total	ACA				0		0			$24
	Total	Contract:	T2544F								$6,249

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Contract: T2545F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12856	T-1	MA Reservation	0508	Ventura	Harper	25,596	146.9455	3,761,159	$0.0401	$0.0006	$1,509
	Total	MA Reservation				25,596		3,761,159			$1,509
12857	T-1	MA Commodity	0508	Ventura TP	Harper TP	26,029	146.9455	3,824,844	$0.0004	$0.0006	$15
	Total	MA Commodity				26,029		3,824,844			$15
12858	T-1	E-Schrg	0508	Ventura TP	Harper TP	26,029	146.9455	3,824,844	$0.0018	$0.0026	$69
	Total	E-Schrg				26,029		3,824,844			$69
12859	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$8
	Total	ACA				0		0			$8
	Total	Contract:	T2545F								$1,601

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Contract: T2546F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12860	T-1	MA Reservation	0508	Ventura	Harper	25,596	146.9455	3,761,159	$0.0401	$0.0006	$1,509
	Total	MA Reservation				25,596		3,761,159			$1,509
12861	T-1	MA Commodity	0508	Ventura TP	Harper TP	26,028	146.9455	3,824,697	$0.0004	$0.0006	$15
	Total	MA Commodity				26,028		3,824,697			$15
12862	T-1	E-Schrg	0508	Ventura TP	Harper TP	26,028	146.9455	3,824,697	$0.0018	$0.0026	$69
	Total	E-Schrg				26,028		3,824,697			$69
12863	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$8
	Total	ACA				0		0			$8
	Total	Contract:	T2546F								$1,601

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Contract: T2547F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12864	T-1	MA Reservation	0508	Ventura	Harper	25,596	146.9455	3,761,159	$0.0401	$0.0006	$1,509
	Total	MA Reservation				25,596		3,761,159			$1,509
12865	T-1	MA Commodity	0508	Ventura TP	Harper TP	26,028	146.9455	3,824,697	$0.0004	$0.0006	$15
	Total	MA Commodity				26,028		3,824,697			$15
12866	T-1	E-Schrg	0508	Ventura TP	Harper TP	26,028	146.9455	3,824,697	$0.0018	$0.0026	$69
	Total	E-Schrg				26,028		3,824,697			$69
12867	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$8
	Total	ACA				0		0			$8
	Total	Contract:	T2547F								$1,601

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Contract: T2548F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12868	T-1	MA Reservation	0508	Ventura	Harper	25,596	146.9455	3,761,159	$0.0401	$0.0006	$1,509
	Total	MA Reservation				25,596		3,761,159			$1,509
12869	T-1	MA Commodity	0508	Ventura TP	Harper TP	26,029	146.9455	3,824,844	$0.0004	$0.0006	$15
	Total	MA Commodity				26,029		3,824,844			$15
12870	T-1	E-Schrg	0508	Ventura TP	Harper TP	26,029	146.9455	3,824,844	$0.0018	$0.0026	$69
	Total	E-Schrg				26,029		3,824,844			$69
12871	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$8
	Total	ACA				0		0			$8
	Total	Contract:	T2548F								$1,601

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Contract: T2550F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12872	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	41,659	0.0000	0	$0.0000	$0.1293	$5,385
	Total	SZ Reservation				41,659		0			$5,385
12873	T-1	SZ Commodity	0508	Port of Morgan TP	MP 396.2	42,405	0.0000	0	$0.0000	$0.0014	$58
	Total	SZ Commodity				42,405		0			$58
12874	T-1	MA Reservation	0508	Port of Morgan	Ventura	40,964	425.4238	17,427,038	$0.0401	$0.0017	$6,992
	Total	MA Reservation				40,964		17,427,038			$6,992
12875	T-1	MA Commodity	0508	MP 396.2	Ventura TP	42,405	425.4238	18,040,096	$0.0004	$0.0017	$73
	Total	MA Commodity				42,405		18,040,096			$73
12876	T-1	E-Schrg	0508	Port of Morgan TP	Ventura TP	42,405	821.6518	34,842,144	$0.0018	$0.0148	$627
	Total	E-Schrg				42,405		34,842,144			$627
12877	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$70

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Contract: T2550F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$70
	Total	Contract:	T2550F								$13,204

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Contract: T2551F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12878	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	41,662	0.0000	0	$0.0000	$0.1293	$5,385
	Total	SZ Reservation				41,662		0			$5,385
12879	T-1	SZ Commodity	0508	Hebron	MP 396.2	42,408	0.0000	0	$0.0000	$0.0014	$58
	Total	SZ Commodity				42,408		0			$58
12880	T-1	MA Reservation	0508	Port of Morgan	Ventura	40,967	425.4238	17,428,271	$0.0401	$0.0017	$6,992
	Total	MA Reservation				40,967		17,428,271			$6,992
12881	T-1	MA Commodity	0508	MP 396.2	Ventura TP	42,408	425.4238	18,041,373	$0.0004	$0.0017	$73
	Total	MA Commodity				42,408		18,041,373			$73
12882	T-1	E-Schrg	0508	Hebron	Ventura TP	42,408	515.0652	21,842,886	$0.0018	$0.0093	$393
	Total	E-Schrg				42,408		21,842,886			$393
12883	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$44

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Contract: T2551F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$44
	Total	Contract:	T2551F								$12,945

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Contract: T2552F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12884	T-1	MA Reservation	0508	Ventura	Harper	76,787	146.9455	11,283,477	$0.0401	$0.0006	$4,527
	Total	MA Reservation				76,787		11,283,477			$4,527
12885	T-1	MA Commodity	0508	Ventura TP	Harper TP	78,087	146.9455	11,474,532	$0.0004	$0.0006	$46
	Total	MA Commodity				78,087		11,474,532			$46
12886	T-1	E-Schrg	0508	Ventura TP	Harper TP	78,087	146.9455	11,474,532	$0.0018	$0.0026	$207
	Total	E-Schrg				78,087		11,474,532			$207
12887	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$23
	Total	ACA				0		0			$23
	Total	Contract:	T2552F								$4,803

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Contract: T2553F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12888	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	12,699	0.0000	0	$0.0000	$0.1293	$1,641
	Total	SZ Reservation				12,699		0			$1,641
12889	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	5,938	0.0000	0	$0.0000	$0.0014	$8
12890	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	1,988	0.0000	0	$0.0000	$0.0014	$3
12891	T-1	SZ Commodity	0508	Buford-Bearpaw	MP 396.2	5,000	0.0000	0	$0.0000	$0.0014	$7
	Total	SZ Commodity				12,926		0			$18
12892	T-1	MA Reservation	0508	Port of Morgan	Ventura	12,487	425.4238	5,312,154	$0.0401	$0.0017	$2,131
	Total	MA Reservation				12,487		5,312,154			$2,131
12893	T-1	MA Commodity	0508	MP 396.2	Ventura TP	5,938	425.4238	2,526,167	$0.0004	$0.0017	$10
12894	T-1	MA Commodity	0508	MP 396.2	Ventura TP	1,988	425.4238	845,743	$0.0004	$0.0017	$3
12895	T-1	MA Commodity	0508	MP 396.2	Ventura TP	5,000	425.4238	2,127,119	$0.0004	$0.0017	$9
	Total	MA Commodity				12,926		5,499,028			$22

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Contract: T2553F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12896	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	1,988	821.6519	1,633,444	$0.0018	$0.0148	$29
12897	T-1	E-Schrg	0508	Buford-Bearpaw	Ventura TP	5,000	625.5408	3,127,704	$0.0018	$0.0113	$56
12898	T-1	E-Schrg	0508	Glen Ullin	Ventura TP	5,938	491.2401	2,916,984	$0.0018	$0.0088	$53
	Total	E-Schrg				12,926		7,678,132			$138
12899	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$15
	Total	ACA				0		0			$15
	Total	Contract:	T2553F								$3,966

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Contract: T2554F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12900	T-1	MA Reservation	0508	Ventura	Harper	25,596	146.9455	3,761,159	$0.0401	$0.0006	$1,509
	Total	MA Reservation				25,596		3,761,159			$1,509
12901	T-1	MA Commodity	0508	Ventura TP	Harper TP	26,029	146.9455	3,824,844	$0.0004	$0.0006	$15
	Total	MA Commodity				26,029		3,824,844			$15
12902	T-1	E-Schrg	0508	Ventura TP	Harper TP	26,029	146.9455	3,824,844	$0.0018	$0.0026	$69
	Total	E-Schrg				26,029		3,824,844			$69
12903	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$8
	Total	ACA				0		0			$8
	Total	Contract:	T2554F								$1,601

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Contract: T2555F Customer: Cargill, Incorpated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12904	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	12,699	0.0000	0	$0.0000	$0.1293	$1,641
	Total	SZ Reservation				12,699		0			$1,641
12905	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	12,926	0.0000	0	$0.0000	$0.0014	$18
	Total	SZ Commodity				12,926		0			$18
12906	T-1	MA Reservation	0508	Port of Morgan	Ventura	12,487	425.4238	5,312,154	$0.0401	$0.0017	$2,131
	Total	MA Reservation				12,487		5,312,154			$2,131
12907	T-1	MA Commodity	0508	MP 396.2	Ventura TP	12,926	425.4238	5,499,028	$0.0004	$0.0017	$22
	Total	MA Commodity				12,926		5,499,028			$22
12908	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	12,926	821.6518	10,620,671	$0.0018	$0.0148	$191
	Total	E-Schrg				12,926		10,620,671			$191
12909	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$21

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Contract: T2555F Customer: Cargill, Incorpated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$21
	Total	Contract:	T2555F								$4,025

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Contract: T2556F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12910	T-1	MA Reservation	0508	Ventura	Harper	24,501	146.9455	3,600,332	$0.0401	$0.0006	$1,444
	Total	MA Reservation				24,501		3,600,332			$1,444
12911	T-1	MA Commodity	0508	Ventura TP	Harper TP	24,916	146.9455	3,661,294	$0.0004	$0.0006	$15
	Total	MA Commodity				24,916		3,661,294			$15
12912	T-1	E-Schrg	0508	Ventura TP	Harper TP	24,916	146.9455	3,661,294	$0.0018	$0.0026	$66
	Total	E-Schrg				24,916		3,661,294			$66
12913	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$7
	Total	ACA				0		0			$7
	Total	Contract:	T2556F								$1,532

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Contract: T2557F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12914	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	8,465	0.0000	0	$0.0000	$0.1293	$1,094
	Total	SZ Reservation				8,465		0			$1,094
12915	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	8,617	0.0000	0	$0.0000	$0.0014	$12
	Total	SZ Commodity				8,617		0			$12
12916	T-1	MA Reservation	0508	Port of Morgan	Ventura	8,324	425.4238	3,541,299	$0.0401	$0.0017	$1,421
	Total	MA Reservation				8,324		3,541,299			$1,421
12917	T-1	MA Commodity	0508	MP 396.2	Ventura TP	8,617	425.4238	3,665,877	$0.0004	$0.0017	$15
	Total	MA Commodity				8,617		3,665,877			$15
12918	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	8,617	821.6519	7,080,174	$0.0018	$0.0148	$127
	Total	E-Schrg				8,617		7,080,174			$127
12919	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$14

Northern Border Pipeline Company
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Docket No: RP06-
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Contract: T2557F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$14
	Total	Contract:	T2557F								$2,683

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2558F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12920	T-1	MA Reservation	0508	Ventura	Harper	25,596	146.9455	3,761,159	$0.0401	$0.0006	$1,509
	Total	MA Reservation				25,596		3,761,159			$1,509
12921	T-1	MA Commodity	0508	Ventura TP	Harper TP	26,029	146.9455	3,824,844	$0.0004	$0.0006	$15
	Total	MA Commodity				26,029		3,824,844			$15
12922	T-1	E-Schrg	0508	Ventura TP	Harper TP	26,029	146.9455	3,824,844	$0.0018	$0.0026	$69
	Total	E-Schrg				26,029		3,824,844			$69
12923	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$8
	Total	ACA				0		0			$8
	Total	Contract:	T2558F								$1,601

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2559F Customer: Cargill, Incorpated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12924	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	8,465	0.0000	0	$0.0000	$0.1293	$1,094
	Total	SZ Reservation				8,465		0			$1,094
12925	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	8,617	0.0000	0	$0.0000	$0.0014	$12
	Total	SZ Commodity				8,617		0			$12
12926	T-1	MA Reservation	0508	Port of Morgan	Ventura	8,324	425.4238	3,541,299	$0.0401	$0.0017	$1,421
	Total	MA Reservation				8,324		3,541,299			$1,421
12927	T-1	MA Commodity	0508	MP 396.2	Ventura TP	8,617	425.4238	3,665,877	$0.0004	$0.0017	$15
	Total	MA Commodity				8,617		3,665,877			$15
12928	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	8,617	821.6519	7,080,174	$0.0018	$0.0148	$127
	Total	E-Schrg				8,617		7,080,174			$127
12929	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$14

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Docket No: RP06-
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Part: A

Contract: T2559F Customer: Cargill, Incorpated

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$14
	Total	Contract:	T2559F								$2,683

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2560F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12930	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	8,465	0.0000	0	$0.0000	$0.1293	$1,094
	Total	SZ Reservation				8,465		0			$1,094
12931	T-1	SZ Commodity	0508	Port of Morgan TP	MP 396.2	8,617	0.0000	0	$0.0000	$0.0014	$12
	Total	SZ Commodity				8,617		0			$12
12932	T-1	MA Reservation	0508	Port of Morgan	Ventura	8,324	425.4238	3,541,299	$0.0401	$0.0017	$1,421
	Total	MA Reservation				8,324		3,541,299			$1,421
12933	T-1	MA Commodity	0508	MP 396.2	Ventura TP	8,617	425.4238	3,665,877	$0.0004	$0.0017	$15
	Total	MA Commodity				8,617		3,665,877			$15
12934	T-1	E-Schrg	0508	Port of Morgan TP	Ventura TP	8,617	821.6519	7,080,174	$0.0018	$0.0148	$127
	Total	E-Schrg				8,617		7,080,174			$127
12935	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$14

Northern Border Pipeline Company
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For Twelve Months Ended April 30, 2006

Docket No: RP06-
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Part: A

Contract: T2560F Customer: Nexen Marketing U.S.A. Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$14
	Total	Contract:	T2560F								$2,683

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Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2561F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12936	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	24,560	0.0000	0	$0.0000	$0.1293	$3,175
	Total	SZ Reservation				24,560		0			$3,175
12937	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	13,470	0.0000	0	$0.0000	$0.0014	$18
12938	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	11,530	0.0000	0	$0.0000	$0.0014	$16
	Total	SZ Commodity				25,000		0			$34
12939	T-1	MA Reservation	0508	Port of Morgan	Ventura	24,150	425.4238	10,274,165	$0.0401	$0.0017	$4,122
	Total	MA Reservation				24,150		10,274,165			$4,122
12940	T-1	MA Commodity	0508	MP 396.2	Ventura TP	13,470	425.4238	5,730,459	$0.0004	$0.0017	$23
12941	T-1	MA Commodity	0508	MP 396.2	Ventura TP	11,530	425.4238	4,905,136	$0.0004	$0.0017	$20
	Total	MA Commodity				25,000		10,635,595			$43
12942	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	13,470	821.6518	11,067,650	$0.0018	$0.0148	$199
12943	T-1	E-Schrg	0508	Glen Ullin	Ventura TP	11,530	491.2401	5,663,998	$0.0018	$0.0088	$102

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Contract: T2561F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				25,000		16,731,648			$301
12944	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$33
	Total	ACA				0		0			$33
	Total	Contract:	T2561F								$7,708

Northern Border Pipeline Company
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Part: A

Contract: T2562F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12945	T-1	MA Reservation	0508	Ventura	Harper	25,596	146.9455	3,761,159	$0.0401	$0.0006	$1,509
	Total	MA Reservation				25,596		3,761,159			$1,509
12946	T-1	MA Commodity	0508	Ventura TP	Harper TP	26,029	146.9455	3,824,844	$0.0004	$0.0006	$15
	Total	MA Commodity				26,029		3,824,844			$15
12947	T-1	E-Schrg	0508	Ventura TP	Harper TP	26,029	146.9455	3,824,844	$0.0018	$0.0026	$69
	Total	E-Schrg				26,029		3,824,844			$69
12948	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$8
	Total	ACA				0		0			$8
	Total	Contract:	T2562F								$1,601

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Docket No: RP06-
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Part: A

Contract: T2563F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12949	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	74,479	0.0000	0	$0.0000	$0.1293	$9,627
	Total	SZ Reservation				74,479		0			$9,627
12950	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	75,813	0.0000	0	$0.0000	$0.0014	$103
	Total	SZ Commodity				75,813		0			$103
12951	T-1	MA Reservation	0508	Port of Morgan	Ventura	73,237	425.4238	31,156,610	$0.0401	$0.0017	$12,500
	Total	MA Reservation				73,237		31,156,610			$12,500
12952	T-1	MA Commodity	0508	MP 396.2	Ventura TP	75,813	425.4238	32,252,655	$0.0004	$0.0017	$131
	Total	MA Commodity				75,813		32,252,655			$131
12953	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	75,813	821.6518	62,291,889	$0.0018	$0.0148	$1,121
	Total	E-Schrg				75,813		62,291,889			$1,121
12954	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$125

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Contract: T2563F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$125
	Total	Contract:	T2563F								$23,607

Northern Border Pipeline Company
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Contract: T2564F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12955	T-1	MA Reservation	0508	Ventura	Harper	76,787	146.9455	11,283,477	$0.0401	$0.0006	$4,527
	Total	MA Reservation				76,787		11,283,477			$4,527
12956	T-1	MA Commodity	0508	Ventura TP	Harper TP	78,087	146.9455	11,474,532	$0.0004	$0.0006	$46
	Total	MA Commodity				78,087		11,474,532			$46
12957	T-1	E-Schrg	0508	Ventura TP	Harper TP	78,087	146.9455	11,474,532	$0.0018	$0.0026	$207
	Total	E-Schrg				78,087		11,474,532			$207
12958	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$23
	Total	ACA				0		0			$23
	Total	Contract:	T2564F								$4,803

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Part: A

Contract: T2566F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12959	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	12,699	0.0000	0	$0.0000	$0.1293	$1,641
	Total	SZ Reservation				12,699		0			$1,641
12960	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	12,926	0.0000	0	$0.0000	$0.0014	$18
	Total	SZ Commodity				12,926		0			$18
12961	T-1	MA Reservation	0508	Port of Morgan	Ventura	12,487	425.4238	5,312,154	$0.0401	$0.0017	$2,131
	Total	MA Reservation				12,487		5,312,154			$2,131
12962	T-1	MA Commodity	0508	MP 396.2	Ventura TP	12,926	425.4238	5,499,028	$0.0004	$0.0017	$22
	Total	MA Commodity				12,926		5,499,028			$22
12963	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	12,926	821.6518	10,620,671	$0.0018	$0.0148	$191
	Total	E-Schrg				12,926		10,620,671			$191
12964	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$21

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Contract: T2566F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$21
	Total	Contract:	T2566F								$4,025

Northern Border Pipeline Company
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Docket No: RP06-
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Contract: T2567F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12965	T-1	MA Reservation	0508	Ventura	Harper	25,596	146.9455	3,761,159	$0.0401	$0.0006	$1,509
	Total	MA Reservation				25,596		3,761,159			$1,509
12966	T-1	MA Commodity	0508	Ventura TP	Harper TP	26,029	146.9455	3,824,844	$0.0004	$0.0006	$15
	Total	MA Commodity				26,029		3,824,844			$15
12967	T-1	E-Schrg	0508	Ventura TP	Harper TP	26,029	146.9455	3,824,844	$0.0018	$0.0026	$69
	Total	E-Schrg				26,029		3,824,844			$69
12968	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$8
	Total	ACA				0		0			$8
	Total	Contract:	T2567F								$1,601

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Docket No: RP06-
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Part: A

Contract: T2568F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12969	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	12,699	0.0000	0	$0.0000	$0.1293	$1,641
	Total	SZ Reservation				12,699		0			$1,641
12970	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	12,925	0.0000	0	$0.0000	$0.0014	$18
	Total	SZ Commodity				12,925		0			$18
12971	T-1	MA Reservation	0508	Port of Morgan	Ventura	12,487	425.4238	5,312,154	$0.0401	$0.0017	$2,131
	Total	MA Reservation				12,487		5,312,154			$2,131
12972	T-1	MA Commodity	0508	MP 396.2	Ventura	12,925	425.4238	5,498,603	$0.0004	$0.0017	$22
	Total	MA Commodity				12,925		5,498,603			$22
12973	T-1	E-Schrg	0508	Port of Morgan	Ventura	12,925	821.6518	10,619,850	$0.0018	$0.0148	$191
	Total	E-Schrg				12,925		10,619,850			$191
12974	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$21

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Contract: T2568F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$21
	Total	Contract:	T2568F								$4,025

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Docket No: RP06-
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Contract: T2569F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12975	T-1	MA Reservation	0508	Ventura	Harper	153,574	146.9455	22,566,954	$0.0401	$0.0006	$9,054
	Total	MA Reservation				153,574		22,566,954			$9,054
12976	T-1	MA Commodity	0508	Ventura TP	Harper TP	156,174	146.9455	22,949,064	$0.0004	$0.0006	$93
	Total	MA Commodity				156,174		22,949,064			$93
12977	T-1	E-Schrg	0508	Ventura TP	Harper TP	156,174	146.9455	22,949,064	$0.0018	$0.0026	$413
	Total	E-Schrg				156,174		22,949,064			$413
12978	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$46
	Total	ACA				0		0			$46
	Total	Contract:	T2569F								$9,606

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Docket No: RP06-
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Part: A

Contract: T2571F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12979	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	15,535	0.0000	0	$0.0000	$0.1293	$2,008
	Total	SZ Reservation				15,535		0			$2,008
12980	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	15,812	0.0000	0	$0.0000	$0.0014	$22
	Total	SZ Commodity				15,812		0			$22
12981	T-1	MA Reservation	0508	Port of Morgan	Ventura	15,276	425.4238	6,498,615	$0.0401	$0.0017	$2,607
	Total	MA Reservation				15,276		6,498,615			$2,607
12982	T-1	MA Commodity	0508	MP 396.2	Ventura	15,812	425.4238	6,726,801	$0.0004	$0.0017	$27
	Total	MA Commodity				15,812		6,726,801			$27
12983	T-1	E-Schrg	0508	Port of Morgan	Ventura	15,812	821.6518	12,991,958	$0.0018	$0.0148	$234
	Total	E-Schrg				15,812		12,991,958			$234
12984	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$26

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2571F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$26
	Total	Contract:	T2571F								$4,924

Northern Border Pipeline Company
Adjustment Period Revenue
For Twelve Months Ended April 30, 2006

Docket No: RP06-
Schedule: G-2
Part: A

Contract: T2572F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12985	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	44,208	0.0000	0	$0.0000	$0.1293	$5,714
	Total	SZ Reservation				44,208		0			$5,714
12986	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	25,239	0.0000	0	$0.0000	$0.0014	$34
12987	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	16,227	0.0000	0	$0.0000	$0.0014	$22
	Total	SZ Commodity				41,466		0			$57
12988	T-1	MA Reservation	0508	Port of Morgan	Ventura	43,471	425.4238	18,493,496	$0.0401	$0.0017	$7,419
	Total	MA Reservation				43,471		18,493,496			$7,419
12989	T-1	MA Commodity	0508	MP 396.2	Ventura TP	25,239	425.4238	10,737,271	$0.0004	$0.0017	$43
12990	T-1	MA Commodity	0508	MP 396.2	Ventura TP	16,227	425.4238	6,903,352	$0.0004	$0.0017	$28
	Total	MA Commodity				41,466		17,640,623			$71
12991	T-1	E-Schrg	0508	Glen Ullin	Ventura TP	25,239	491.2401	12,398,409	$0.0018	$0.0088	$223
12992	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	16,227	821.6518	13,332,944	$0.0018	$0.0148	$240

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Contract: T2572F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				41,466		25,731,353			$463
12993	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$51
	Total	ACA				0		0			$51
	Total	Contract:	T2572F								$13,776

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Contract: T2573F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12994	T-1	MA Reservation	0508	Ventura	Harper	102,382	146.9455	15,044,636	$0.0401	$0.0006	$6,036
	Total	MA Reservation				102,382		15,044,636			$6,036
12995	T-1	MA Commodity	0508	Ventura TP	Harper TP	104,116	146.9455	15,299,376	$0.0004	$0.0006	$62
	Total	MA Commodity				104,116		15,299,376			$62
12996	T-1	E-Schrg	0508	Ventura TP	Harper TP	104,116	146.9455	15,299,376	$0.0018	$0.0026	$275
	Total	E-Schrg				104,116		15,299,376			$275
12997	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$31
	Total	ACA				0		0			$31
	Total	Contract:	T2573F								$6,404

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Part: A

Contract: T2578F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
12998	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	14,810	0.0000	0	$0.0000	$0.1293	$1,914
	Total	SZ Reservation				14,810		0			$1,914
12999	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	15,075	0.0000	0	$0.0000	$0.0014	$21
	Total	SZ Commodity				15,075		0			$21
13000	T-1	MA Reservation	0508	Port of Morgan	Ventura	14,563	425.4238	6,195,321	$0.0401	$0.0017	$2,486
	Total	MA Reservation				14,563		6,195,321			$2,486
13001	T-1	MA Commodity	0508	MP 396.2	Ventura	15,075	425.4238	6,413,264	$0.0004	$0.0017	$26
	Total	MA Commodity				15,075		6,413,264			$26
13002	T-1	E-Schrg	0508	Port of Morgan	Ventura	15,075	821.6518	12,386,401	$0.0018	$0.0148	$223
	Total	E-Schrg				15,075		12,386,401			$223
13003	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$25

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Contract: T2578F Customer: Eagle Energy Marketing Canada, L.P.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$25
	Total	Contract:	T2578F								$4,694

Northern Border Pipeline Company
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Contract: T2580F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
13004	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	22,104	0.0000	0	$0.0000	$0.1293	$2,857
	Total	SZ Reservation				22,104		0			$2,857
13005	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	7,919	0.0000	0	$0.0000	$0.0014	$11
13006	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	14,581	0.0000	0	$0.0000	$0.0014	$20
	Total	SZ Commodity				22,500		0			$31
13007	T-1	MA Reservation	0508	Port of Morgan	Ventura	21,735	425.4238	9,246,748	$0.0401	$0.0017	$3,710
	Total	MA Reservation				21,735		9,246,748			$3,710
13008	T-1	MA Commodity	0508	MP 396.2	Ventura TP	14,581	425.4238	6,203,104	$0.0004	$0.0017	$25
13009	T-1	MA Commodity	0508	MP 396.2	Ventura TP	7,919	425.4238	3,368,931	$0.0004	$0.0017	$14
	Total	MA Commodity				22,500		9,572,036			$39
13010	T-1	E-Schrg	0508	Glen Ullin	Ventura TP	7,919	491.2401	3,890,130	$0.0018	$0.0088	$70
13011	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	14,581	821.6518	11,980,505	$0.0018	$0.0148	$216

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Contract: T2580F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				22,500		15,870,635			$286
13012	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$32
	Total	ACA				0		0			$32
	Total	Contract:	T2580F								$6,954

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For Twelve Months Ended April 30, 2006

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Contract: T2583F Customer: Peoples Energy Wholesale Marketing, LLC

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
13013	T-1	MA Reservation	0508	Ventura	Harper	127,978	146.9455	18,805,795	$0.0401	$0.0006	$7,545
	Total	MA Reservation				127,978		18,805,795			$7,545
13014	T-1	MA Commodity	0508	Ventura TP	Harper TP	130,145	146.9455	19,124,220	$0.0004	$0.0006	$77
	Total	MA Commodity				130,145		19,124,220			$77
13015	T-1	E-Schrg	0508	Ventura TP	Harper TP	130,145	146.9455	19,124,220	$0.0018	$0.0026	$344
	Total	E-Schrg				130,145		19,124,220			$344
13016	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$38
	Total	ACA				0		0			$38
	Total	Contract:	T2583F								$8,005

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Contract: T2584F Customer: Enbridge Gas services (U.S.) Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
13017	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	70,273	0.0000	0	$0.0000	$0.1293	$9,083
	Total	SZ Reservation				70,273		0			$9,083
13018	T-1	SZ Commodity	0508	Port of Morgan TP	MP 396.2	71,532	0.0000	0	$0.0000	$0.0014	$98
	Total	SZ Commodity				71,532		0			$98
13019	T-1	MA Reservation	0508	Port of Morgan	Ventura	69,101	425.4238	29,397,262	$0.0401	$0.0017	$11,794
	Total	MA Reservation				69,101		29,397,262			$11,794
13020	T-1	MA Commodity	0508	MP 396.2	Ventura TP	71,532	425.4238	30,431,415	$0.0004	$0.0017	$123
	Total	MA Commodity				71,532		30,431,415			$123
13021	T-1	E-Schrg	0508	Port of Morgan TP	Ventura TP	71,532	821.6518	58,774,398	$0.0018	$0.0148	$1,058
	Total	E-Schrg				71,532		58,774,398			$1,058
13022	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$118

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Contract: T2584F Customer: Enbridge Gas services (U.S.) Inc.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	ACA				0		0			$118
	Total	Contract:	T2584F								$22,274

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Contract: T2591F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
13023	T-1	SZ Reservation	0508	Port of Morgan	MP 396.2	34,213	0.0000	0	$0.0000	$0.1293	$4,422
	Total	SZ Reservation				34,213		0			$4,422
13024	T-1	SZ Commodity	0508	Glen Ullin	MP 396.2	2,688	0.0000	0	$0.0000	$0.0014	$4
13025	T-1	SZ Commodity	0508	Port of Morgan	MP 396.2	32,138	0.0000	0	$0.0000	$0.0014	$44
	Total	SZ Commodity				34,826		0			$47
13026	T-1	MA Reservation	0508	Port of Morgan	Ventura	33,643	425.4238	14,312,322	$0.0401	$0.0017	$5,742
	Total	MA Reservation				33,643		14,312,322			$5,742
13027	T-1	MA Commodity	0508	MP 396.2	Ventura TP	32,138	425.4238	13,672,270	$0.0004	$0.0017	$55
13028	T-1	MA Commodity	0508	MP 396.2	Ventura TP	2,688	425.4238	1,143,539	$0.0004	$0.0017	$5
	Total	MA Commodity				34,826		14,815,809			$60
13029	T-1	E-Schrg	0508	Port of Morgan	Ventura TP	32,138	821.6518	26,406,246	$0.0018	$0.0148	$475
13030	T-1	E-Schrg	0508	Glen Ullin	Ventura TP	2,688	491.2400	1,320,453	$0.0018	$0.0088	$24

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Contract: T2591F Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: Yes Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
	Total	E-Schrg				34,826		27,726,699			$499
13031	T-1	ACA	0508			0	0.0000	0	$0.0000	$0.0000	$55
	Total	ACA				0		0			$55
	Total	Contract:	T2591F								$10,826

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Contract: T99991 Customer: BP Canada Energy Marketing Corp.

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
13032	T-1	MA Reservation	0604	Ventura	Manhattan	14,410,396	393.1700	5,665,735,342	$0.0401	$0.0016	$2,273,058
	Total	MA Reservation				14,410,396		5,665,735,342			$2,273,058
13033	T-1	MA Commodity	0604	Ventura	Manhattan	13,665,713	393.1700	5,372,948,575	$0.0004	$0.0016	$21,742
	Total	MA Commodity				13,665,713		5,372,948,575			$21,742
13034	T-1	E-Schrg	0604	Ventura	Manhattan	13,665,713	393.1700	5,372,948,575	$0.0018	$0.0071	$96,713
	Total	E-Schrg				13,665,713		5,372,948,575			$96,713
13035	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$10,746
	Total	ACA				0		0			$10,746
	Total	Contract:	T99991								$2,402,259

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Contract: T99992 Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
13036	T-1	MA Reservation	0604	Harper	North Hayden	11,180,101	280.9600	3,141,161,236	$0.0401	$0.0011	$1,260,214
	Total	MA Reservation				11,180,101		3,141,161,236			$1,260,214
13037	T-1	MA Commodity	0604	Harper	North Hayden	10,621,096	280.9600	2,984,103,174	$0.0004	$0.0011	$12,075
	Total	MA Commodity				10,621,096		2,984,103,174			$12,075
13038	T-1	E-Schrg	0604	Harper	North Hayden	10,621,096	280.9600	2,984,103,174	$0.0018	$0.0051	$53,714
	Total	E-Schrg				10,621,096		2,984,103,174			$53,714
13039	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$5,968
	Total	ACA				0		0			$5,968
	Total	Contract:	T99992								$1,331,972

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Contract: T99993 Customer: Tenaska Marketing Ventures

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
13040	T-1	MA Reservation	0604	Ventura	North Hayden	7,339,848	427.9600	3,141,161,236	$0.0401	$0.0017	$1,260,214
	Total	MA Reservation				7,339,848		3,141,161,236			$1,260,214
13041	T-1	MA Commodity	0604	Ventura	North Hayden	6,972,855	427.9600	2,984,103,174	$0.0004	$0.0017	$12,075
	Total	MA Commodity				6,972,855		2,984,103,174			$12,075
13042	T-1	E-Schrg	0604	Ventura	North Hayden	6,972,855	427.9600	2,984,103,174	$0.0018	$0.0077	$53,714
	Total	E-Schrg				6,972,855		2,984,103,174			$53,714
13043	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$5,968
	Total	ACA				0		0			$5,968
	Total	Contract:	T99993								$1,331,972

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Contract: T99994 Customer: Basin Electric Power Cooperative

Affiliate: No Contract Term <1 Year: No Allocated/Credit: Allocated Negotiated Rate: No

Ln#	Schd (a)	Charge Type (b)	Test yymm (c)	Receipt Point (d)	Delivery Point (e)	Dekatherm Amount (f)	Miles Hauled (g)	Dth Miles (h)	Rate Per 100 Dth Miles (i)	Dth Rate (j)	Revenue (k)
13044	T-1	MA Reservation	0604	Harper	North Hayden	4,366,594	280.9600	1,226,838,263	$0.0401	$0.0011	$492,200
	Total	MA Reservation				4,366,594		1,226,838,263			$492,200
13045	T-1	MA Commodity	0604	Harper	North Hayden	4,148,264	280.9600	1,165,496,349	$0.0004	$0.0011	$4,716
	Total	MA Commodity				4,148,264		1,165,496,349			$4,716
13046	T-1	E-Schrg	0604	Harper	North Hayden	4,148,264	280.9600	1,165,496,349	$0.0018	$0.0051	$20,979
	Total	E-Schrg				4,148,264		1,165,496,349			$20,979
13047	T-1	ACA	0604			0	0.0000	0	$0.0000	$0.0000	$2,331
	Total	ACA				0		0			$2,331
	Total	Contract:	T99994								$520,226