

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Husky Gas Marketing Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	Rate	Base	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	Test	<u>Adjusted</u>
			<u>yymm</u>	<u>yymm</u>								<u>yymm</u>	
	( a )	( b )	( c )		( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1	T1017F	T-1	0408		2,546,039,531	0	0	-904,754,511	0	-2,546,039,531	1,831,685,049	0508	926,930,538
2	T1017F	T-1	0409		2,465,754,414	0	0	-1,212,627,298	0	0	0	0509	1,253,127,116
3	T1017F	T-1	0410		2,518,318,927	0	0	-1,250,572,853	0	0	0	0510	1,267,746,074
4	T1017F	T-1	0411		1,758,885,480	0	0	-870,323,524	0	0	0	0511	888,561,956
5	T1017F	T-1	0412		1,824,341,803	0	0	-899,961,811	0	0	0	0512	924,379,992
6	T1017F	T-1	0501		1,811,052,992	0	0	-904,574,617	0	0	0	0601	906,478,375
7	T1017F	T-1	0502		1,625,783,596	0	0	-807,627,578	0	0	0	0602	818,156,018
8	T1017F	T-1	0503		1,822,588,437	0	0	-904,740,689	0	0	0	0603	917,847,748
9	T1017F	T-1	0504		1,792,152,326	0	0	-875,536,695	0	0	0	0604	916,615,631
10	T1017F	T-1	0505		1,837,329,037	0	0	-904,713,768	0	0	0	0505	932,615,269
11	T1017F	T-1	0506		1,785,713,843	0	0	-875,555,292	0	0	0	0506	910,158,551
12	T1017F	T-1	0507		1,840,196,349	0	0	-904,698,655	0	0	0	0507	935,497,694
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	T1017F	T-1	Total		23,628,156,735	0	0	-11,315,687,291	0	-2,546,039,531	1,831,685,049		11,598,114,962
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Mobil Natural Gas Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

			Rate	Base									Test		
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>			<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )			( k )	( l )	
13	T1018F	T-1	0408	0	0	0	0	0	0	0	0	0	0508	0	
14	T1018F	T-1	0409	0	0	0	0	0	0	0	0	0	0509	0	
15	T1018F	T-1	0410	0	0	0	0	0	0	0	0	0	0510	0	
16	T1018F	T-1	0411	0	0	0	0	0	0	0	0	0	0511	0	
17	T1018F	T-1	0412	0	0	0	0	0	0	0	0	0	0512	0	
18	T1018F	T-1	0501	0	0	0	0	0	0	0	0	0	0601	0	
19	T1018F	T-1	0502	0	0	0	0	0	0	0	0	0	0602	0	
20	T1018F	T-1	0503	0	0	0	0	0	0	0	0	0	0603	0	
21	T1018F	T-1	0504	0	0	0	0	0	0	0	0	0	0604	0	
22	T1018F	T-1	0505	0	0	0	0	0	0	0	0	0	0505	0	
23	T1018F	T-1	0506	0	0	0	0	0	0	0	0	0	0506	0	
24	T1018F	T-1	0507	0	0	0	0	0	0	0	0	0	0507	0	
				-----	-----	-----	-----	-----	-----	-----	-----			-----	
	T1018F	T-1	Total	0	0	0	0	0	0	0	0	0		0	
				=====	=====	=====	=====	=====	=====	=====	=====			=====	

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Amerada Hess Corporation

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
25	T1019F	T-1	0408	739,878,860	0	0	-209,188,195	0	-739,878,860	739,878,860	0508	530,690,665
26	T1019F	T-1	0409	716,011,800	0	0	-202,440,189	0	0	0	0509	513,571,611
27	T1019F	T-1	0410	739,878,860	0	0	-209,188,195	0	0	0	0510	530,690,665
28	T1019F	T-1	0411	716,011,800	0	0	-202,440,189	0	0	0	0511	513,571,611
29	T1019F	T-1	0412	739,878,860	0	0	-209,188,195	0	0	0	0512	530,690,665
30	T1019F	T-1	0501	739,878,860	0	0	-209,188,195	0	0	0	0601	530,690,665
31	T1019F	T-1	0502	668,277,680	0	0	-188,944,176	0	0	0	0602	479,333,504
32	T1019F	T-1	0503	739,878,860	0	0	-209,188,195	0	0	0	0603	530,690,665
33	T1019F	T-1	0504	716,011,800	0	0	-202,440,189	0	0	0	0604	513,571,611
34	T1019F	T-1	0505	739,878,860	0	0	-209,188,195	0	0	0	0505	530,690,665
35	T1019F	T-1	0506	716,011,800	0	0	-202,440,189	0	0	0	0506	513,571,611
36	T1019F	T-1	0507	739,878,860	0	0	-209,188,195	0	0	0	0507	530,690,665
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	T1019F	T-1	Total	8,711,476,900	0	0	-2,463,022,295	0	-739,878,860	739,878,860		6,248,454,605
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

											Test		
	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )	
37	T1025F	T-1	0408	381,225,233	0	0	0	0	-381,225,233	0	0508	0	
38	T1025F	T-1	0409	355,690,744	0	0	-182,389,301	0	0	0	0509	173,301,443	
39	T1025F	T-1	0410	386,909,436	0	0	-186,618,637	0	0	0	0510	200,290,799	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T1025F	T-1	Total	1,123,825,413	0	0	-369,007,938	0	-381,225,233	0		373,592,242	
				=====	=====	=====	=====	=====	=====	=====		=====	

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- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: WD Energy Services Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
40	T1027F	T-1	0408	3,152,919,976	0	0	-1,292,068,190	0	-3,152,919,976	3,158,441,820	0508	1,866,373,630
41	T1027F	T-1	0409	3,045,494,134	0	0	-1,248,828,638	0	0	0	0509	1,796,665,496
42	T1027F	T-1	0410	3,151,413,038	0	0	-1,291,982,634	0	0	0	0510	1,859,430,404
43	T1027F	T-1	0411	3,052,018,174	0	0	-1,250,156,006	0	0	0	0511	1,801,862,168
44	T1027F	T-1	0412	3,156,977,014	0	0	-1,292,031,746	0	0	0	0512	1,864,945,268
45	T1027F	T-1	0501	3,158,382,742	0	0	-1,292,044,027	0	0	0	0601	1,866,338,715
46	T1027F	T-1	0502	2,822,173,802	0	0	-1,154,504,572	0	0	0	0602	1,667,669,230
47	T1027F	T-1	0503	3,157,056,443	0	0	-1,292,064,241	0	0	0	0603	1,864,992,202
48	T1027F	T-1	0504	3,051,357,990	0	0	-1,249,077,084	0	0	0	0604	1,802,280,906
49	T1027F	T-1	0505	3,147,593,407	0	0	-1,292,065,423	0	0	0	0505	1,855,527,984
50	T1027F	T-1	0506	3,049,553,520	0	0	-1,249,146,825	0	0	0	0506	1,800,406,695
51	T1027F	T-1	0507	3,152,944,458	0	0	-1,292,055,517	0	0	0	0507	1,860,888,941
				-----	-----	-----	-----	-----	-----	-----		-----
	T1027F	T-1	Total	37,097,884,698	0	0	-15,196,024,902	0	-3,152,919,976	3,158,441,820		21,907,381,640
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: EnCana Marketing (USA) Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

											Test	Adjusted
	Contract	Rate Schd	Base yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	
Ln#	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
52	T1038F	T-1	0408	392,766,001	0	0	0	0	-392,766,001	0	0508	0
53	T1038F	T-1	0409	380,096,130	0	0	-183,295,080	0	0	0	0509	196,801,050
54	T1038F	T-1	0410	392,766,001	0	0	-189,404,916	0	0	0	0510	203,361,085
				-----	-----	-----	-----	-----	-----	-----		-----
	T1038F	T-1	Total	1,165,628,132	0	0	-372,699,996	0	-392,766,001	0		400,162,135
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Devon Canada Marketing Corporation

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
55	T1055F	T-1	0408	38,244,039	0	0	0	0	-38,244,039		0 0508	0
56	T1055F	T-1	0409	26,427,419	0	0	0	0	0		0 0509	26,427,419
57	T1055F	T-1	0410	46,090,645	0	0	0	0	0		0 0510	46,090,645
58	T1055F	T-1	0411	0	0	0	0	0	0		0 0511	0
59	T1055F	T-1	0412	0	0	0	0	0	0		0 0512	0
60	T1055F	T-1	0501	0	0	0	0	0	0		0 0601	0
61	T1055F	T-1	0502	0	0	0	0	0	0		0 0602	0
62	T1055F	T-1	0503	0	0	0	0	0	0		0 0603	0
63	T1055F	T-1	0504	0	0	0	0	0	0		0 0604	0
64	T1055F	T-1	0505	0	0	0	0	0	0		0 0505	0
65	T1055F	T-1	0506	0	0	0	0	0	0		0 0506	0
66	T1055F	T-1	0507	0	0	0	0	0	0		0 0507	0
	T1055F	T-1	Total	110,762,103	0	0	0	0	-38,244,039	0		72,518,064
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Petro-Canada Hydrocarbons Inc.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
67	T1057F	T-1	0408	0	0	0	-753,934,699	0	0	1,843,027,415	0508	1,089,092,716
68	T1057F	T-1	0409	0	0	0	0	0	0	0	0509	0
69	T1057F	T-1	0410	0	0	0	0	0	0	0	0510	0
70	T1057F	T-1	0411	1,707,315,099	0	0	-729,614,239	0	0	0	0511	977,700,860
71	T1057F	T-1	0412	1,773,883,670	0	0	-753,938,273	0	0	0	0512	1,019,945,397
72	T1057F	T-1	0501	1,734,559,636	0	0	-753,744,541	0	0	0	0601	980,815,095
73	T1057F	T-1	0502	1,499,909,525	0	0	-675,955,941	0	0	0	0602	823,953,584
74	T1057F	T-1	0503	1,684,207,369	0	0	-753,934,699	0	0	0	0603	930,272,670
75	T1057F	T-1	0504	1,779,193,584	0	0	-729,614,225	0	0	0	0604	1,049,579,359
76	T1057F	T-1	0505	1,835,185,054	0	0	-753,934,699	0	0	0	0505	1,081,250,355
77	T1057F	T-1	0506	1,782,837,364	0	0	-729,614,225	0	0	0	0506	1,053,223,139
78	T1057F	T-1	0507	1,841,991,155	0	0	-753,934,699	0	0	0	0507	1,088,056,456
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	T1057F	T-1	Total	15,639,082,456	0	0	-7,388,220,238	0	0	1,843,027,415		10,093,889,633
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: The Peoples Gas Light and Coke Company

		Rate	Base									Test		
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )		( k )	( l )	
79	T1059F	T-1	0408	0	0	0	0	0	0	0	0	0508	0	
80	T1059F	T-1	0409	0	0	0	0	0	0	0	0	0509	0	
81	T1059F	T-1	0410	0	0	0	0	0	0	0	0	0510	0	
				-----	-----	-----	-----	-----	-----	-----				-----
	T1059F	T-1	Total	0	0	0	0	0	0	0	0		0	
				=====	=====	=====	=====	=====	=====	=====				=====

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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: The Peoples Gas Light and Coke Company

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
82	T1062F	T-1	0408	0	0	0	0	0	0	1,049,943,398	0508	1,049,943,398
83	T1062F	T-1	0409	0	0	0	0	0	0	0	0509	0
84	T1062F	T-1	0410	0	0	0	0	0	0	0	0510	0
85	T1062F	T-1	0411	986,202,576	0	0	0	0	0	0	0511	986,202,576
86	T1062F	T-1	0412	1,010,161,069	0	0	0	0	0	0	0512	1,010,161,069
87	T1062F	T-1	0501	1,011,721,843	0	0	0	0	0	0	0601	1,011,721,843
88	T1062F	T-1	0502	915,408,531	0	0	0	0	0	0	0602	915,408,531
89	T1062F	T-1	0503	1,025,148,749	0	0	0	0	0	0	0603	1,025,148,749
90	T1062F	T-1	0504	974,933,770	0	0	0	0	0	0	0604	974,933,770
91	T1062F	T-1	0505	1,051,768,434	0	0	0	0	0	0	0505	1,051,768,434
92	T1062F	T-1	0506	1,017,936,420	0	0	0	0	0	0	0506	1,017,936,420
93	T1062F	T-1	0507	1,032,550,444	0	0	0	0	0	0	0507	1,032,550,444
				-----	-----	-----	-----	-----	-----	-----		-----
	T1062F	T-1	Total	9,025,831,836	0	0	0	0	0	1,049,943,398		10,075,775,234
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Alcoa Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

			Rate	Base									Test		
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>			<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )			( k )	( l )	
94	T1064F	T-1	0408	0	0	0	0	0	0	0	0	0	0508	0	
95	T1064F	T-1	0409	0	0	0	0	0	0	0	0	0	0509	0	
96	T1064F	T-1	0410	0	0	0	0	0	0	0	0	0	0510	0	
97	T1064F	T-1	0411	0	0	0	0	0	0	0	0	0	0511	0	
98	T1064F	T-1	0412	0	0	0	0	0	0	0	0	0	0512	0	
99	T1064F	T-1	0501	0	0	0	0	0	0	0	0	0	0601	0	
100	T1064F	T-1	0502	0	0	0	0	0	0	0	0	0	0602	0	
101	T1064F	T-1	0503	0	0	0	0	0	0	0	0	0	0603	0	
102	T1064F	T-1	0504	0	0	0	0	0	0	0	0	0	0604	0	
103	T1064F	T-1	0505	0	0	0	0	0	0	0	0	0	0505	0	
104	T1064F	T-1	0506	0	0	0	0	0	0	0	0	0	0506	0	
105	T1064F	T-1	0507	0	0	0	0	0	0	0	0	0	0507	0	
				-----	-----	-----	-----	-----	-----	-----	-----			-----	
	T1064F	T-1	Total	0	0	0	0	0	0	0	0	0		0	
				=====	=====	=====	=====	=====	=====	=====	=====			=====	

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: Montana-Dakota Utilities Co., a division of MDU Resources Group, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
106	T1065F	T-1	0408	104,652,671	0	0	-5,485,778	0	-104,652,671	89,088,890	0508	83,603,112
107	T1065F	T-1	0409	103,305,233	0	0	-9,789,604	0	0	0	0509	93,515,629
108	T1065F	T-1	0410	98,364,572	0	0	-17,560,836	0	0	0	0510	80,803,736
109	T1065F	T-1	0411	107,340,195	0	0	-31,608,836	0	0	0	0511	75,731,359
110	T1065F	T-1	0412	51,910,812	0	0	-39,601,874	0	0	0	0512	12,308,938
111	T1065F	T-1	0501	78,774,811	0	0	-52,867,373	0	0	0	0601	25,907,438
112	T1065F	T-1	0502	49,808,297	0	0	-38,543,084	0	0	0	0602	11,265,213
113	T1065F	T-1	0503	38,602,549	0	0	-28,676,956	0	0	0	0603	9,925,593
114	T1065F	T-1	0504	77,690,945	0	0	-11,145,894	0	0	0	0604	66,545,051
115	T1065F	T-1	0505	80,793,001	0	0	-10,344,096	0	0	0	0505	70,448,905
116	T1065F	T-1	0506	86,899,211	0	0	-5,813,473	0	0	0	0506	81,085,738
117	T1065F	T-1	0507	89,457,618	0	0	-5,740,155	0	0	0	0507	83,717,463
				-----	-----	-----	-----	-----	-----	-----		-----
	T1065F	T-1	Total	967,599,915	0	0	-257,177,958	0	-104,652,671	89,088,890		694,858,176
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: North Shore Gas Company

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
118	T1066F	T-1	0408	0	0	0	0	0	0	283,930,488	0508	283,930,488
119	T1066F	T-1	0409	0	0	0	0	0	0	0	0509	0
120	T1066F	T-1	0410	0	0	0	0	0	0	0	0510	0
121	T1066F	T-1	0411	271,664,784	0	0	0	0	0	0	0511	271,664,784
122	T1066F	T-1	0412	279,168,427	0	0	0	0	0	0	0512	279,168,427
123	T1066F	T-1	0501	278,954,616	0	0	0	0	0	0	0601	278,954,616
124	T1066F	T-1	0502	251,959,008	0	0	0	0	0	0	0602	251,959,008
125	T1066F	T-1	0503	278,954,616	0	0	0	0	0	0	0603	278,954,616
126	T1066F	T-1	0504	277,743,279	0	0	0	0	0	0	0604	277,743,279
127	T1066F	T-1	0505	281,938,872	0	0	0	0	0	0	0505	281,938,872
128	T1066F	T-1	0506	269,956,080	0	0	0	0	0	0	0506	269,956,080
129	T1066F	T-1	0507	278,954,616	0	0	0	0	0	0	0507	278,954,616
				-----	-----	-----	-----	-----	-----	-----		-----
	T1066F	T-1	Total	2,469,294,298	0	0	0	0	0	283,930,488		2,753,224,786
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
130	T1067F	T-1	0408	635,331,055	0	0	-260,106,235	0	-635,331,055	635,841,496	0508	375,735,261
131	T1067F	T-1	0409	615,331,302	0	0	-251,716,108	0	0	0	0509	363,615,194
132	T1067F	T-1	0410	635,861,843	0	0	-260,114,562	0	0	0	0510	375,747,281
133	T1067F	T-1	0411	589,149,302	0	0	-241,005,675	0	0	0	0511	348,143,627
134	T1067F	T-1	0412	635,838,592	0	0	-260,105,048	0	0	0	0512	375,733,544
135	T1067F	T-1	0501	635,844,403	0	0	-260,107,425	0	0	0	0601	375,736,978
136	T1067F	T-1	0502	568,155,918	0	0	-232,417,823	0	0	0	0602	335,738,095
137	T1067F	T-1	0503	635,841,496	0	0	-260,106,235	0	0	0	0603	375,735,261
138	T1067F	T-1	0504	615,330,480	0	0	-251,715,711	0	0	0	0604	363,614,769
139	T1067F	T-1	0505	635,841,496	0	0	-260,106,235	0	0	0	0505	375,735,261
140	T1067F	T-1	0506	615,330,480	0	0	-251,715,711	0	0	0	0506	363,614,769
141	T1067F	T-1	0507	634,528,078	0	0	-259,568,950	0	0	0	0507	374,959,128
				-----	-----	-----	-----	-----	-----	-----		-----
	T1067F	T-1	Total	7,452,384,445	0	0	-3,048,785,717	0	-635,331,055	635,841,496		4,404,109,169
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Amerada Hess Corporation

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base									Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )		( k )	( l )
142	T1068F	T-1	0408	0	0	0	0	0	0	0	0	0 0508	0
143	T1068F	T-1	0409	0	0	0	0	0	0	0	0	0 0509	0
144	T1068F	T-1	0410	0	0	0	0	0	0	0	0	0 0510	0
145	T1068F	T-1	0411	0	0	0	0	0	0	0	0	0 0511	0
146	T1068F	T-1	0412	0	0	0	0	0	0	0	0	0 0512	0
147	T1068F	T-1	0501	0	0	0	0	0	0	0	0	0 0601	0
148	T1068F	T-1	0502	0	0	0	0	0	0	0	0	0 0602	0
149	T1068F	T-1	0503	0	0	0	0	0	0	0	0	0 0603	0
150	T1068F	T-1	0504	0	0	0	0	0	0	0	0	0 0604	0
151	T1068F	T-1	0505	0	0	0	0	0	0	0	0	0 0505	0
152	T1068F	T-1	0506	0	0	0	0	0	0	0	0	0 0506	0
153	T1068F	T-1	0507	0	0	0	0	0	0	0	0	0 0507	0
				-----	-----	-----	-----	-----	-----	-----			-----
	T1068F	T-1	Total	0	0	0	0	0	0	0	0		0
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Amerada Hess Corporation

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
154	T1069F	T-1	0408	419,323,988	0	0	0	0	-419,323,988	456,715,379	0508	456,715,379
155	T1069F	T-1	0409	397,114,717	0	0	0	0	0	0	0509	397,114,717
156	T1069F	T-1	0410	413,433,170	0	0	0	0	0	0	0510	413,433,170
157	T1069F	T-1	0411	409,782,892	0	0	0	0	0	0	0511	409,782,892
158	T1069F	T-1	0412	345,367,644	0	0	0	0	0	0	0512	345,367,644
159	T1069F	T-1	0501	415,530,431	0	0	0	0	0	0	0601	415,530,431
160	T1069F	T-1	0502	416,201,552	0	0	0	0	0	0	0602	416,201,552
161	T1069F	T-1	0503	575,457,283	0	0	-23,974,889	0	0	0	0603	551,482,394
162	T1069F	T-1	0504	654,570,163	0	0	-67,963,038	0	0	0	0604	586,607,125
163	T1069F	T-1	0505	602,758,849	0	0	-26,341,836	0	0	0	0505	576,417,013
164	T1069F	T-1	0506	751,553,133	0	0	-56,548,446	0	0	0	0506	695,004,687
165	T1069F	T-1	0507	456,213,226	0	0	0	0	0	0	0507	456,213,226
				-----	-----	-----	-----	-----	-----	-----		-----
	T1069F	T-1	Total	5,857,307,048	0	0	-174,828,209	0	-419,323,988	456,715,379		5,719,870,230
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: ProGas U.S.A., Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base									Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )		( k )	( l )
166	T1075F	T-1	0408	0	0	0	0	0	0	0	0	0508	0
167	T1075F	T-1	0409	0	0	0	0	0	0	0	0	0509	0
168	T1075F	T-1	0410	0	0	0	0	0	0	0	0	0510	0
169	T1075F	T-1	0411	0	0	0	0	0	0	0	0	0511	0
170	T1075F	T-1	0412	0	0	0	0	0	0	0	0	0512	0
171	T1075F	T-1	0501	0	0	0	0	0	0	0	0	0601	0
172	T1075F	T-1	0502	0	0	0	0	0	0	0	0	0602	0
173	T1075F	T-1	0503	0	0	0	0	0	0	0	0	0603	0
174	T1075F	T-1	0504	0	0	0	0	0	0	0	0	0604	0
175	T1075F	T-1	0505	0	0	0	0	0	0	0	0	0505	0
176	T1075F	T-1	0506	0	0	0	0	0	0	0	0	0506	0
177	T1075F	T-1	0507	0	0	0	0	0	0	0	0	0507	0
				-----	-----	-----	-----	-----	-----	-----			-----
	T1075F	T-1	Total	0	0	0	0	0	0	0	0		0
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: ProGas U.S.A., Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
178	T1076F	T-1	0408	460,756,906	0	0	-188,483,682	0	-460,756,906	460,756,906	0508	272,273,224
179	T1076F	T-1	0409	445,893,780	0	0	-182,403,564	0	0	0	0509	263,490,216
180	T1076F	T-1	0410	460,756,906	0	0	-188,483,682	0	0	0	0510	272,273,224
181	T1076F	T-1	0411	445,458,820	0	0	-182,403,564	0	0	0	0511	263,055,256
182	T1076F	T-1	0412	460,634,646	0	0	-188,483,682	0	0	0	0512	272,150,964
183	T1076F	T-1	0501	451,296,728	0	0	-181,791,890	0	0	0	0601	269,504,838
184	T1076F	T-1	0502	413,382,991	0	0	-168,570,204	0	0	0	0602	244,812,787
185	T1076F	T-1	0503	458,802,195	0	0	-187,541,055	0	0	0	0603	271,261,140
186	T1076F	T-1	0504	445,169,083	0	0	-182,054,090	0	0	0	0604	263,114,993
187	T1076F	T-1	0505	451,566,216	0	0	-184,084,363	0	0	0	0505	267,481,853
188	T1076F	T-1	0506	430,961,901	0	0	-175,202,911	0	0	0	0506	255,758,990
189	T1076F	T-1	0507	447,070,650	0	0	-181,883,711	0	0	0	0507	265,186,939
				-----	-----	-----	-----	-----	-----	-----		-----
	T1076F	T-1	Total	5,371,750,822	0	0	-2,191,386,399	0	-460,756,906	460,756,906		3,180,364,423
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
Adjustment 2 Btu adjustment.  
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.  
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.  
Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: EnCana Marketing (USA) Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
190	T1080F	T-1	0408	573,416,331	0	0	-191,628,146	0	-573,416,331	546,685,651	0508	355,057,505
191	T1080F	T-1	0409	550,432,547	0	0	-185,440,650	0	0	0	0509	364,991,897
192	T1080F	T-1	0410	553,969,731	0	0	-191,628,135	0	0	0	0510	362,341,596
193	T1080F	T-1	0411	538,803,640	0	0	-185,446,571	0	0	0	0511	353,357,069
194	T1080F	T-1	0412	577,242,940	0	0	-191,628,129	0	0	0	0512	385,614,811
195	T1080F	T-1	0501	566,475,276	0	0	-191,628,127	0	0	0	0601	374,847,149
196	T1080F	T-1	0502	497,723,478	0	0	-171,229,124	0	0	0	0602	326,494,354
197	T1080F	T-1	0503	574,272,077	0	0	-191,627,751	0	0	0	0603	382,644,326
198	T1080F	T-1	0504	529,050,630	0	0	-185,446,593	0	0	0	0604	343,604,037
199	T1080F	T-1	0505	546,685,651	0	0	-191,628,146	0	0	0	0505	355,057,505
200	T1080F	T-1	0506	529,050,630	0	0	-185,446,593	0	0	0	0506	343,604,037
201	T1080F	T-1	0507	546,685,651	0	0	-191,628,146	0	0	0	0507	355,057,505
				-----	-----	-----	-----	-----	-----	-----		-----
	T1080F	T-1	Total	6,583,808,582	0	0	-2,254,406,110	0	-573,416,331	546,685,651		4,302,671,792
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Burlington Resources Canada Marketing Ltd.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
202	T1084F	T-1	0408	560,063,993	0	0	-258,853,374	0	-560,063,993	535,610,115	0508	276,756,741
203	T1084F	T-1	0409	543,792,050	0	0	-246,206,174	0	0	0	0509	297,585,876
204	T1084F	T-1	0410	536,780,190	0	0	-258,853,374	0	0	0	0510	277,926,816
205	T1084F	T-1	0411	510,806,955	0	0	-246,328,211	0	0	0	0511	264,478,744
206	T1084F	T-1	0412	512,072,442	0	0	-237,664,153	0	0	0	0512	274,408,289
207	T1084F	T-1	0501	507,841,062	0	0	-228,131,951	0	0	0	0601	279,709,111
208	T1084F	T-1	0502	423,222,684	0	0	-177,364,288	0	0	0	0602	245,858,396
209	T1084F	T-1	0503	486,040,419	0	0	-208,113,603	0	0	0	0603	277,926,816
210	T1084F	T-1	0504	514,834,522	0	0	-250,503,259	0	0	0	0604	264,331,263
211	T1084F	T-1	0505	531,992,457	0	0	-258,853,383	0	0	0	0505	273,139,074
212	T1084F	T-1	0506	519,387,465	0	0	-250,466,020	0	0	0	0506	268,921,445
213	T1084F	T-1	0507	507,750,302	0	0	-258,853,386	0	0	0	0507	248,896,916
				-----	-----	-----	-----	-----	-----	-----		-----
	T1084F	T-1	Total	6,154,584,541	0	0	-2,880,191,177	0	-560,063,993	535,610,115		3,249,939,486
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Burlington Resources Canada Marketing Ltd.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
214	T1085F	T-1	0408	1,165,900,607	0	0	-384,509,160	0	-1,165,900,607	1,150,482,137	0508	765,972,977
215	T1085F	T-1	0409	1,093,565,594	0	0	-364,436,252	0	0	0	0509	729,129,342
216	T1085F	T-1	0410	1,149,412,447	0	0	-380,893,574	0	0	0	0510	768,518,873
217	T1085F	T-1	0411	1,115,376,840	0	0	-371,677,721	0	0	0	0511	743,699,119
218	T1085F	T-1	0412	1,178,752,067	0	0	-384,479,837	0	0	0	0512	794,272,230
219	T1085F	T-1	0501	1,148,563,393	0	0	-384,082,021	0	0	0	0601	764,481,372
220	T1085F	T-1	0502	1,021,634,174	0	0	-343,100,575	0	0	0	0602	678,533,599
221	T1085F	T-1	0503	1,149,768,548	0	0	-384,116,099	0	0	0	0603	765,652,449
222	T1085F	T-1	0504	1,132,839,210	0	0	-372,046,211	0	0	0	0604	760,792,999
223	T1085F	T-1	0505	1,149,437,822	0	0	-384,177,535	0	0	0	0505	765,260,287
224	T1085F	T-1	0506	1,110,557,640	0	0	-371,713,382	0	0	0	0506	738,844,258
225	T1085F	T-1	0507	1,150,938,705	0	0	-384,103,824	0	0	0	0507	766,834,881
				-----	-----	-----	-----	-----	-----	-----		-----
	T1085F	T-1	Total	13,566,747,047	0	0	-4,509,336,191	0	-1,165,900,607	1,150,482,137		9,041,992,386
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Engage Energy, LLC

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

											Test		
	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )	
226	T1087F	T-1	0408	468,966,388	0	0	0	0	-468,966,388	0	0508	0	
227	T1087F	T-1	0409	443,600,394	0	0	-148,969,051	0	0	0	0509	294,631,343	
228	T1087F	T-1	0410	468,733,489	0	0	-154,946,939	0	0	0	0510	313,786,550	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T1087F	T-1	Total	1,381,300,271	0	0	-303,915,990	0	-468,966,388	0		608,417,893	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: CanNat Energy Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
229	T1089F	T-1	0408	1,131,479,121	0	0	-379,632,786	0	-1,131,479,121	1,136,050,273	0508	756,417,487
230	T1089F	T-1	0409	1,075,631,448	0	0	-360,042,072	0	0	0	0509	715,589,376
231	T1089F	T-1	0410	1,117,771,922	0	0	-373,704,421	0	0	0	0510	744,067,501
232	T1089F	T-1	0411	1,099,089,011	0	0	-367,402,799	0	0	0	0511	731,686,212
233	T1089F	T-1	0412	1,131,933,443	0	0	-379,632,790	0	0	0	0512	752,300,653
234	T1089F	T-1	0501	1,136,348,710	0	0	-379,632,790	0	0	0	0601	756,715,920
235	T1089F	T-1	0502	1,015,382,676	0	0	-339,220,307	0	0	0	0602	676,162,369
236	T1089F	T-1	0503	1,136,348,710	0	0	-379,632,790	0	0	0	0603	756,715,920
237	T1089F	T-1	0504	1,099,400,083	0	0	-366,963,001	0	0	0	0604	732,437,082
238	T1089F	T-1	0505	1,133,024,952	0	0	-379,632,800	0	0	0	0505	753,392,152
239	T1089F	T-1	0506	1,093,949,340	0	0	-367,386,573	0	0	0	0506	726,562,767
240	T1089F	T-1	0507	1,137,126,903	0	0	-379,645,059	0	0	0	0507	757,481,844
				-----	-----	-----	-----	-----	-----	-----		-----
	T1089F	T-1	Total	13,307,486,319	0	0	-4,452,528,187	0	-1,131,479,121	1,136,050,273		8,859,529,284
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: EnerMark Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

			Rate	Base									Test		
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>			<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )			( k )	( l )	
241	T1090F	T-1	0408	0	0	0	0	0	0	0	0	0	0508	0	
242	T1090F	T-1	0409	0	0	0	0	0	0	0	0	0	0509	0	
243	T1090F	T-1	0410	0	0	0	0	0	0	0	0	0	0510	0	
244	T1090F	T-1	0411	0	0	0	0	0	0	0	0	0	0511	0	
245	T1090F	T-1	0412	0	0	0	0	0	0	0	0	0	0512	0	
246	T1090F	T-1	0501	0	0	0	0	0	0	0	0	0	0601	0	
247	T1090F	T-1	0502	0	0	0	0	0	0	0	0	0	0602	0	
248	T1090F	T-1	0503	0	0	0	0	0	0	0	0	0	0603	0	
249	T1090F	T-1	0504	0	0	0	0	0	0	0	0	0	0604	0	
250	T1090F	T-1	0505	0	0	0	0	0	0	0	0	0	0505	0	
251	T1090F	T-1	0506	0	0	0	0	0	0	0	0	0	0506	0	
252	T1090F	T-1	0507	0	0	0	0	0	0	0	0	0	0507	0	
				-----	-----	-----	-----	-----	-----	-----	-----			-----	
	T1090F	T-1	Total	0	0	0	0	0	0	0	0	0		0	
				=====	=====	=====	=====	=====	=====	=====	=====			=====	

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: ARC Resources Ltd.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base									Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )		( k )	( l )
253	T1095F	T-1	0408	0	0	0	0	0	0	0	0	0508	0
254	T1095F	T-1	0409	0	0	0	0	0	0	0	0	0509	0
255	T1095F	T-1	0410	0	0	0	0	0	0	0	0	0510	0
256	T1095F	T-1	0411	0	0	0	0	0	0	0	0	0511	0
257	T1095F	T-1	0412	0	0	0	0	0	0	0	0	0512	0
258	T1095F	T-1	0501	0	0	0	0	0	0	0	0	0601	0
259	T1095F	T-1	0502	0	0	0	0	0	0	0	0	0602	0
260	T1095F	T-1	0503	0	0	0	0	0	0	0	0	0603	0
261	T1095F	T-1	0504	0	0	0	0	0	0	0	0	0604	0
262	T1095F	T-1	0505	0	0	0	0	0	0	0	0	0505	0
263	T1095F	T-1	0506	0	0	0	0	0	0	0	0	0506	0
264	T1095F	T-1	0507	0	0	0	0	0	0	0	0	0507	0
				-----	-----	-----	-----	-----	-----	-----			-----
	T1095F	T-1	Total	0	0	0	0	0	0	0	0		0
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Husky Gas Marketing Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
265	T1096F	T-1	0408	0	0	0	-125,655,792	0	0	375,025,259	0508	249,369,467
266	T1096F	T-1	0409	0	0	0	0	0	0	0	0509	0
267	T1096F	T-1	0410	0	0	0	0	0	0	0	0510	0
268	T1096F	T-1	0411	366,453,710	0	0	-121,569,095	0	0	0	0511	244,884,615
269	T1096F	T-1	0412	378,733,510	0	0	-125,655,790	0	0	0	0512	253,077,720
270	T1096F	T-1	0501	378,720,366	0	0	-125,655,796	0	0	0	0601	253,064,570
271	T1096F	T-1	0502	338,392,456	0	0	-112,279,136	0	0	0	0602	226,113,320
272	T1096F	T-1	0503	378,733,510	0	0	-125,655,790	0	0	0	0603	253,077,720
273	T1096F	T-1	0504	363,990,420	0	0	-121,602,365	0	0	0	0604	242,388,055
274	T1096F	T-1	0505	375,001,608	0	0	-125,647,867	0	0	0	0505	249,353,741
275	T1096F	T-1	0506	364,621,639	0	0	-121,597,606	0	0	0	0506	243,024,033
276	T1096F	T-1	0507	375,025,259	0	0	-125,655,792	0	0	0	0507	249,369,467
				-----	-----	-----	-----	-----	-----	-----		-----
	T1096F	T-1	Total	3,319,672,478	0	0	-1,230,975,029	0	0	375,025,259		2,463,722,708
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: Devon Canada Marketing Corporation

		Rate	Base										Test		
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>			<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )			( k )	( l )	
277	T1097F	T-1	0408	0	0	0	0	0	0	0	0	0	0508	0	
278	T1097F	T-1	0409	0	0	0	0	0	0	0	0	0	0509	0	
279	T1097F	T-1	0410	0	0	0	0	0	0	0	0	0	0510	0	
280	T1097F	T-1	0411	0	0	0	0	0	0	0	0	0	0511	0	
281	T1097F	T-1	0412	0	0	0	0	0	0	0	0	0	0512	0	
282	T1097F	T-1	0501	0	0	0	0	0	0	0	0	0	0601	0	
283	T1097F	T-1	0502	0	0	0	0	0	0	0	0	0	0602	0	
284	T1097F	T-1	0503	0	0	0	0	0	0	0	0	0	0603	0	
285	T1097F	T-1	0504	0	0	0	0	0	0	0	0	0	0604	0	
286	T1097F	T-1	0505	0	0	0	0	0	0	0	0	0	0505	0	
287	T1097F	T-1	0506	0	0	0	0	0	0	0	0	0	0506	0	
288	T1097F	T-1	0507	0	0	0	0	0	0	0	0	0	0507	0	
				-----	-----	-----	-----	-----	-----	-----	-----			-----	
	T1097F	T-1	Total	0	0	0	0	0	0	0	0	0		0	
				=====	=====	=====	=====	=====	=====	=====	=====			=====	

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Hunt Oil Company of Canada, Inc.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base									Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )		( k )	( l )
289	T1099F	T-1	0408	0	0	0	0	0	0	0	0	0508	0
290	T1099F	T-1	0409	0	0	0	0	0	0	0	0	0509	0
291	T1099F	T-1	0410	0	0	0	0	0	0	0	0	0510	0
292	T1099F	T-1	0411	0	0	0	0	0	0	0	0	0511	0
293	T1099F	T-1	0412	0	0	0	0	0	0	0	0	0512	0
294	T1099F	T-1	0501	0	0	0	0	0	0	0	0	0601	0
295	T1099F	T-1	0502	0	0	0	0	0	0	0	0	0602	0
296	T1099F	T-1	0503	0	0	0	0	0	0	0	0	0603	0
297	T1099F	T-1	0504	0	0	0	0	0	0	0	0	0604	0
298	T1099F	T-1	0505	0	0	0	0	0	0	0	0	0505	0
299	T1099F	T-1	0506	0	0	0	0	0	0	0	0	0506	0
300	T1099F	T-1	0507	0	0	0	0	0	0	0	0	0507	0
				-----	-----	-----	-----	-----	-----	-----			-----
	T1099F	T-1	Total	0	0	0	0	0	0	0	0		0
				=====	=====	=====	=====	=====	=====	=====			=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: MidAmerican Energy Company

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
301	T1100F	T-1	0408	55,641,094	0	0	0	0	-55,641,094	55,641,094	0508	55,641,094
302	T1100F	T-1	0409	52,769,156	0	0	0	0	0	0	0509	52,769,156
303	T1100F	T-1	0410	54,810,319	0	0	0	0	0	0	0510	54,810,319
304	T1100F	T-1	0411	53,846,220	0	0	0	0	0	0	0511	53,846,220
305	T1100F	T-1	0412	55,641,094	0	0	0	0	0	0	0512	55,641,094
306	T1100F	T-1	0501	55,641,094	0	0	0	0	0	0	0601	55,641,094
307	T1100F	T-1	0502	50,256,472	0	0	0	0	0	0	0602	50,256,472
308	T1100F	T-1	0503	55,641,094	0	0	0	0	0	0	0603	55,641,094
309	T1100F	T-1	0504	53,846,220	0	0	0	0	0	0	0604	53,846,220
310	T1100F	T-1	0505	55,641,094	0	0	0	0	0	0	0505	55,641,094
311	T1100F	T-1	0506	53,846,220	0	0	0	0	0	0	0506	53,846,220
312	T1100F	T-1	0507	55,641,094	0	0	0	0	0	0	0507	55,641,094
	T1100F	T-1	Total	653,221,171	0	0	0	0	-55,641,094	55,641,094		653,221,171
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: MidAmerican Energy Company

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

												Test		
		Rate	Base	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>		
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>		( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )		
313	T1101F	T-1	0408	194,509,103	0	0	0	0	-194,509,103	210,513,930	0508	210,513,930		
314	T1101F	T-1	0409	171,086,917	0	0	0	0	0	0	0509	171,086,917		
315	T1101F	T-1	0410	193,348,197	0	0	0	0	0	0	0510	193,348,197		
316	T1101F	T-1	0411	190,591,870	0	0	0	0	0	0	0511	190,591,870		
317	T1101F	T-1	0412	196,281,541	0	0	0	0	0	0	0512	196,281,541		
318	T1101F	T-1	0501	196,214,917	0	0	0	0	0	0	0601	196,214,917		
319	T1101F	T-1	0502	175,804,831	0	0	0	0	0	0	0602	175,804,831		
320	T1101F	T-1	0503	215,531,087	0	0	0	0	0	0	0603	215,531,087		
321	T1101F	T-1	0504	160,777,099	0	0	0	0	0	0	0604	160,777,099		
322	T1101F	T-1	0505	208,010,662	0	0	0	0	0	0	0505	208,010,662		
323	T1101F	T-1	0506	195,528,372	0	0	0	0	0	0	0506	195,528,372		
324	T1101F	T-1	0507	193,883,836	0	0	0	0	0	0	0507	193,883,836		
				-----	-----	-----	-----	-----	-----	-----				
	T1101F	T-1	Total	2,291,568,432	0	0	0	0	-194,509,103	210,513,930		2,307,573,259		
				=====	=====	=====	=====	=====	=====	=====				

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: MidAmerican Energy Company

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

												Test		
		Rate	Base	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>		
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>		( e )	( f )	( g )	( h )	( i )	( j )			( k )	( l )
325	T1102F	T-1	0408	7,376,884	0	0	0	0	-7,376,884	7,376,884	0508	7,376,884	0508	7,376,884
326	T1102F	T-1	0409	6,996,280	0	0	0	0	0	0	0509	6,996,280	0509	6,996,280
327	T1102F	T-1	0410	7,276,897	0	0	0	0	0	0	0510	7,276,897	0510	7,276,897
328	T1102F	T-1	0411	7,138,920	0	0	0	0	0	0	0511	7,138,920	0511	7,138,920
329	T1102F	T-1	0412	7,376,884	0	0	0	0	0	0	0512	7,376,884	0512	7,376,884
330	T1102F	T-1	0501	7,376,884	0	0	0	0	0	0	0601	7,376,884	0601	7,376,884
331	T1102F	T-1	0502	6,662,992	0	0	0	0	0	0	0602	6,662,992	0602	6,662,992
332	T1102F	T-1	0503	7,376,884	0	0	0	0	0	0	0603	7,376,884	0603	7,376,884
333	T1102F	T-1	0504	7,138,920	0	0	0	0	0	0	0604	7,138,920	0604	7,138,920
334	T1102F	T-1	0505	7,376,884	0	0	0	0	0	0	0505	7,376,884	0505	7,376,884
335	T1102F	T-1	0506	7,138,920	0	0	0	0	0	0	0506	7,138,920	0506	7,138,920
336	T1102F	T-1	0507	7,376,884	0	0	0	0	0	0	0507	7,376,884	0507	7,376,884
				-----	-----	-----	-----	-----	-----	-----			-----	-----
	T1102F	T-1	Total	86,614,233	0	0	0	0	-7,376,884	7,376,884				86,614,233
				=====	=====	=====	=====	=====	=====	=====				=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A\_2

Customer: The Peoples Gas Light and Coke Company

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
337	T1105F	T-1	0408	0	0	0	0	0	0	185,237,307	0508	185,237,307
338	T1105F	T-1	0409	0	0	0	0	0	0	0	0509	0
339	T1105F	T-1	0410	0	0	0	0	0	0	0	0510	0
340	T1105F	T-1	0411	179,261,910	0	0	0	0	0	0	0511	179,261,910
341	T1105F	T-1	0412	185,237,307	0	0	0	0	0	0	0512	185,237,307
342	T1105F	T-1	0501	185,237,307	0	0	0	0	0	0	0601	185,237,307
343	T1105F	T-1	0502	167,311,116	0	0	0	0	0	0	0602	167,311,116
344	T1105F	T-1	0503	185,237,307	0	0	0	0	0	0	0603	185,237,307
345	T1105F	T-1	0504	179,261,910	0	0	0	0	0	0	0604	179,261,910
346	T1105F	T-1	0505	185,237,307	0	0	0	0	0	0	0505	185,237,307
347	T1105F	T-1	0506	179,261,910	0	0	0	0	0	0	0506	179,261,910
348	T1105F	T-1	0507	185,237,307	0	0	0	0	0	0	0507	185,237,307
				-----	-----	-----	-----	-----	-----	-----		-----
	T1105F	T-1	Total	1,631,283,381	0	0	0	0	0	185,237,307		1,816,520,688
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: Duke Energy Trading and Marketing, L.L.C.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
349	T1106F	T-1	0408	0	0	0	0	0	0	0	0 0508	0
350	T1106F	T-1	0409	0	0	0	0	0	0	0	0 0509	0
351	T1106F	T-1	0410	0	0	0	0	0	0	0	0 0510	0
				-----	-----	-----	-----	-----	-----	-----		-----
	T1106F	T-1	Total	0	0	0	0	0	0	0		0
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: The Peoples Gas Light and Coke Company

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
352	T1108F	T-1	0408	0	0	0	0	0	0	22,776,568	0508	22,776,568
353	T1108F	T-1	0409	0	0	0	0	0	0	0	0509	0
354	T1108F	T-1	0410	0	0	0	0	0	0	0	0510	0
355	T1108F	T-1	0411	22,041,840	0	0	0	0	0	0	0511	22,041,840
356	T1108F	T-1	0412	22,776,568	0	0	0	0	0	0	0512	22,776,568
357	T1108F	T-1	0501	22,776,568	0	0	0	0	0	0	0601	22,776,568
358	T1108F	T-1	0502	20,572,384	0	0	0	0	0	0	0602	20,572,384
359	T1108F	T-1	0503	22,776,568	0	0	0	0	0	0	0603	22,776,568
360	T1108F	T-1	0504	22,041,840	0	0	0	0	0	0	0604	22,041,840
361	T1108F	T-1	0505	22,776,568	0	0	0	0	0	0	0505	22,776,568
362	T1108F	T-1	0506	22,041,840	0	0	0	0	0	0	0506	22,041,840
363	T1108F	T-1	0507	22,776,568	0	0	0	0	0	0	0507	22,776,568
				-----	-----	-----	-----	-----	-----	-----		-----
	T1108F	T-1	Total	200,580,744	0	0	0	0	0	22,776,568		223,357,312
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: ConocoPhillips Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
364	T1109F	T-1	0408	307,171,250	0	0	-125,655,774	0	-307,171,250	307,171,250	0508	181,515,476
365	T1109F	T-1	0409	297,262,500	0	0	-121,602,362	0	0	0	0509	175,660,138
366	T1109F	T-1	0410	307,169,313	0	0	-125,654,982	0	0	0	0510	181,514,331
367	T1109F	T-1	0411	297,262,500	0	0	-121,602,362	0	0	0	0511	175,660,138
368	T1109F	T-1	0412	306,019,603	0	0	-125,184,674	0	0	0	0512	180,834,929
369	T1109F	T-1	0501	307,064,706	0	0	-125,612,191	0	0	0	0601	181,452,515
370	T1109F	T-1	0502	274,473,344	0	0	-112,279,911	0	0	0	0602	162,193,433
371	T1109F	T-1	0503	307,171,250	0	0	-125,655,774	0	0	0	0603	181,515,476
372	T1109F	T-1	0504	297,261,532	0	0	-121,601,966	0	0	0	0604	175,659,566
373	T1109F	T-1	0505	307,171,250	0	0	-125,655,774	0	0	0	0505	181,515,476
374	T1109F	T-1	0506	297,262,500	0	0	-121,602,362	0	0	0	0506	175,660,138
375	T1109F	T-1	0507	307,171,250	0	0	-125,655,774	0	0	0	0507	181,515,476
				-----	-----	-----	-----	-----	-----	-----		-----
	T1109F	T-1	Total	3,612,460,998	0	0	-1,477,763,904	0	-307,171,250	307,171,250		2,134,697,094
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Alcoa Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base									Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )		( k )	( l )
376	T1110F	T-1	0408	0	0	0	0	0	0	0	0	0508	0
377	T1110F	T-1	0409	0	0	0	0	0	0	0	0	0509	0
378	T1110F	T-1	0410	0	0	0	0	0	0	0	0	0510	0
379	T1110F	T-1	0411	0	0	0	0	0	0	0	0	0511	0
380	T1110F	T-1	0412	0	0	0	0	0	0	0	0	0512	0
381	T1110F	T-1	0501	0	0	0	0	0	0	0	0	0601	0
382	T1110F	T-1	0502	0	0	0	0	0	0	0	0	0602	0
383	T1110F	T-1	0503	0	0	0	0	0	0	0	0	0603	0
384	T1110F	T-1	0504	0	0	0	0	0	0	0	0	0604	0
385	T1110F	T-1	0505	0	0	0	0	0	0	0	0	0505	0
386	T1110F	T-1	0506	0	0	0	0	0	0	0	0	0506	0
387	T1110F	T-1	0507	0	0	0	0	0	0	0	0	0507	0
				-----	-----	-----	-----	-----	-----	-----			-----
	T1110F	T-1	Total	0	0	0	0	0	0	0	0		0
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Tenaska Marketing Ventures

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
388	T1113F	T-1	0408	148,955,930	0	0	-32,021,064	0	-148,955,930	236,478,819	0508	204,457,755
389	T1113F	T-1	0409	154,934,031	0	0	-30,988,126	0	0	0	0509	123,945,905
390	T1113F	T-1	0410	162,616,236	0	0	-32,021,067	0	0	0	0510	130,595,169
391	T1113F	T-1	0411	177,409,604	0	0	-30,344,851	0	0	0	0511	147,064,753
392	T1113F	T-1	0412	164,224,661	0	0	-30,887,723	0	0	0	0512	133,336,938
393	T1113F	T-1	0501	259,724,008	0	0	-30,856,567	0	0	0	0601	228,867,441
394	T1113F	T-1	0502	191,661,484	0	0	-28,922,270	0	0	0	0602	162,739,214
395	T1113F	T-1	0503	236,478,819	0	0	-32,021,064	0	0	0	0603	204,457,755
396	T1113F	T-1	0504	228,850,470	0	0	-30,988,127	0	0	0	0604	197,862,343
397	T1113F	T-1	0505	236,478,819	0	0	-32,021,064	0	0	0	0505	204,457,755
398	T1113F	T-1	0506	228,824,202	0	0	-30,983,555	0	0	0	0506	197,840,647
399	T1113F	T-1	0507	246,542,040	0	0	-31,889,433	0	0	0	0507	214,652,607
				-----	-----	-----	-----	-----	-----	-----		-----
	T1113F	T-1	Total	2,436,700,304	0	0	-373,944,910	0	-148,955,930	236,478,819		2,150,278,283
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: EnCana Marketing (USA) Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
400	T1119F	T-1	0408	1,228,685,062	0	0	-502,623,158	0	-1,228,685,062	1,228,685,062	0508	726,061,904
401	T1119F	T-1	0409	1,189,050,060	0	0	-486,409,507	0	0	0	0509	702,640,553
402	T1119F	T-1	0410	1,228,685,062	0	0	-502,623,158	0	0	0	0510	726,061,904
403	T1119F	T-1	0411	1,189,050,060	0	0	-486,409,507	0	0	0	0511	702,640,553
404	T1119F	T-1	0412	1,228,686,030	0	0	-502,623,553	0	0	0	0512	726,062,477
405	T1119F	T-1	0501	1,228,685,062	0	0	-502,623,158	0	0	0	0601	726,061,904
406	T1119F	T-1	0502	1,097,889,554	0	0	-449,118,110	0	0	0	0602	648,771,444
407	T1119F	T-1	0503	1,228,685,062	0	0	-502,623,158	0	0	0	0603	726,061,904
408	T1119F	T-1	0504	1,189,050,060	0	0	-486,409,507	0	0	0	0604	702,640,553
409	T1119F	T-1	0505	1,228,685,062	0	0	-502,623,158	0	0	0	0505	726,061,904
410	T1119F	T-1	0506	1,189,050,060	0	0	-486,409,507	0	0	0	0506	702,640,553
411	T1119F	T-1	0507	1,228,685,062	0	0	-502,623,158	0	0	0	0507	726,061,904
	T1119F	T-1	Total	14,454,886,196	0	0	-5,913,118,638	0	-1,228,685,062	1,228,685,062		8,541,767,558
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
Adjustment 2 Btu adjustment.  
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.  
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.  
Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Minnesota Corn Processors, LLC

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
412	T1129F	T-1	0408	183,122,778	0	0	-100,586,023	0	-183,122,778	185,249,992	0508	84,663,969
413	T1129F	T-1	0409	175,806,810	0	0	-97,341,324	0	0	0	0509	78,465,486
414	T1129F	T-1	0410	183,096,549	0	0	-100,586,042	0	0	0	0510	82,510,507
415	T1129F	T-1	0411	171,472,260	0	0	-97,341,340	0	0	0	0511	74,130,920
416	T1129F	T-1	0412	178,433,677	0	0	-100,586,035	0	0	0	0512	77,847,642
417	T1129F	T-1	0501	176,953,344	0	0	-100,572,966	0	0	0	0601	76,380,378
418	T1129F	T-1	0502	158,390,046	0	0	-89,864,519	0	0	0	0602	68,525,527
419	T1129F	T-1	0503	175,473,857	0	0	-100,586,041	0	0	0	0603	74,887,816
420	T1129F	T-1	0504	178,644,361	0	0	-97,341,337	0	0	0	0604	81,303,024
421	T1129F	T-1	0505	182,545,546	0	0	-100,586,040	0	0	0	0505	81,959,506
422	T1129F	T-1	0506	177,629,850	0	0	-97,341,328	0	0	0	0506	80,288,522
423	T1129F	T-1	0507	182,688,837	0	0	-100,586,029	0	0	0	0507	82,102,808
				-----	-----	-----	-----	-----	-----	-----		-----
	T1129F	T-1	Total	2,124,257,915	0	0	-1,183,319,025	0	-183,122,778	185,249,992		943,066,104
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Star Oil & Gas Ltd.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base									Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )		( k )	( l )
424	T1135F	T-1	0408	0	0	0	0	0	0	0	0	0508	0
425	T1135F	T-1	0409	0	0	0	0	0	0	0	0	0509	0
426	T1135F	T-1	0410	0	0	0	0	0	0	0	0	0510	0
427	T1135F	T-1	0411	0	0	0	0	0	0	0	0	0511	0
428	T1135F	T-1	0412	0	0	0	0	0	0	0	0	0512	0
429	T1135F	T-1	0501	0	0	0	0	0	0	0	0	0601	0
430	T1135F	T-1	0502	0	0	0	0	0	0	0	0	0602	0
431	T1135F	T-1	0503	0	0	0	0	0	0	0	0	0603	0
432	T1135F	T-1	0504	0	0	0	0	0	0	0	0	0604	0
433	T1135F	T-1	0505	0	0	0	0	0	0	0	0	0505	0
434	T1135F	T-1	0506	0	0	0	0	0	0	0	0	0506	0
435	T1135F	T-1	0507	0	0	0	0	0	0	0	0	0507	0
				-----	-----	-----	-----	-----	-----	-----			-----
	T1135F	T-1	Total	0	0	0	0	0	0	0	0		0
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Ranger Oil Limited

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
436	T1136F	T-1	0408	517,349,731	0	0	-173,240,396	0	-517,349,731	518,388,324	0508	345,147,928
437	T1136F	T-1	0409	490,703,888	0	0	-164,299,886	0	0	0	0509	326,404,002
438	T1136F	T-1	0410	511,297,718	0	0	-170,788,137	0	0	0	0510	340,509,581
439	T1136F	T-1	0411	492,750,601	0	0	-164,857,791	0	0	0	0511	327,892,810
440	T1136F	T-1	0412	515,668,903	0	0	-171,588,327	0	0	0	0512	344,080,576
441	T1136F	T-1	0501	517,498,934	0	0	-173,240,379	0	0	0	0601	344,258,555
442	T1136F	T-1	0502	462,401,496	0	0	-154,799,138	0	0	0	0602	307,602,358
443	T1136F	T-1	0503	517,809,058	0	0	-173,240,393	0	0	0	0603	344,568,665
444	T1136F	T-1	0504	501,634,775	0	0	-167,641,284	0	0	0	0604	333,993,491
445	T1136F	T-1	0505	517,221,360	0	0	-173,240,408	0	0	0	0505	343,980,952
446	T1136F	T-1	0506	501,667,050	0	0	-167,651,983	0	0	0	0506	334,015,067
447	T1136F	T-1	0507	518,353,511	0	0	-173,228,117	0	0	0	0507	345,125,394
	T1136F	T-1	Total	6,064,357,025	0	0	-2,027,816,239	0	-517,349,731	518,388,324		4,037,579,379
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: The Peoples Gas Light and Coke Company

		Rate	Base									Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )	
448	T1138F	T-1	0408	0	0	0	0	0	0	0	0508	0	
449	T1138F	T-1	0409	0	0	0	0	0	0	0	0509	0	
450	T1138F	T-1	0410	0	0	0	0	0	0	0	0510	0	
451	T1138F	T-1	0411	0	0	0	0	0	0	0	0511	0	
452	T1138F	T-1	0412	0	0	0	0	0	0	0	0512	0	
453	T1138F	T-1	0501	0	0	0	0	0	0	0	0601	0	
454	T1138F	T-1	0502	0	0	0	0	0	0	0	0602	0	
455	T1138F	T-1	0503	0	0	0	0	0	0	0	0603	0	
456	T1138F	T-1	0504	0	0	0	0	0	0	0	0604	0	
457	T1138F	T-1	0505	0	0	0	0	0	0	0	0505	0	
458	T1138F	T-1	0506	0	0	0	0	0	0	0	0506	0	
459	T1138F	T-1	0507	0	0	0	0	0	0	0	0507	0	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T1138F	T-1	Total	0	0	0	0	0	0	0		0	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Northern Indiana Public Service Company

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
460	T1139F	T-1	0408	15,219,300	0	0	0	0	-15,219,300	0	0508	0
461	T1139F	T-1	0409	76,786,617	0	0	-20,525,198	0	0	0	0509	56,261,419
462	T1139F	T-1	0410	155,879,006	0	0	-50,472,694	0	0	0	0510	105,406,312
463	T1139F	T-1	0411	203,808,132	0	0	-72,980,385	0	0	0	0511	130,827,747
464	T1139F	T-1	0412	22,839,182	0	0	-6,207,857	0	0	0	0512	16,631,325
465	T1139F	T-1	0501	0	0	0	0	0	0	0	0601	0
466	T1139F	T-1	0502	0	0	0	0	0	0	0	0602	0
467	T1139F	T-1	0503	0	0	0	0	0	0	0	0603	0
468	T1139F	T-1	0504	0	0	0	0	0	0	0	0604	0
469	T1139F	T-1	0505	0	0	0	0	0	0	0	0505	0
470	T1139F	T-1	0506	0	0	0	0	0	0	0	0506	0
471	T1139F	T-1	0507	0	0	0	0	0	0	0	0507	0
	T1139F	T-1	Total	474,532,237	0	0	-150,186,134	0	-15,219,300	0		309,126,803
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: Northern Indiana Public Service Company

		Rate	Base									Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )	
472	T1140F	T-1	0408	0	0	0	0	0	0	0	0508	0	
473	T1140F	T-1	0409	0	0	0	0	0	0	0	0509	0	
474	T1140F	T-1	0410	0	0	0	0	0	0	0	0510	0	
475	T1140F	T-1	0411	0	0	0	0	0	0	0	0511	0	
476	T1140F	T-1	0412	0	0	0	0	0	0	0	0512	0	
477	T1140F	T-1	0501	0	0	0	0	0	0	0	0601	0	
478	T1140F	T-1	0502	0	0	0	0	0	0	0	0602	0	
479	T1140F	T-1	0503	0	0	0	0	0	0	0	0603	0	
480	T1140F	T-1	0504	0	0	0	0	0	0	0	0604	0	
481	T1140F	T-1	0505	0	0	0	0	0	0	0	0505	0	
482	T1140F	T-1	0506	0	0	0	0	0	0	0	0506	0	
483	T1140F	T-1	0507	0	0	0	0	0	0	0	0507	0	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T1140F	T-1	Total	0	0	0	0	0	0	0		0	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: MidAmerican Energy Company

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
484	T1142F	T-1	0408	1,065,907	0	0	0	0	-1,065,907	68,232,468	0508	68,232,468
485	T1142F	T-1	0409	1,091,284	0	0	0	0	0	0	0509	1,091,284
486	T1142F	T-1	0410	1,364,101	0	0	0	0	0	0	0510	1,364,101
487	T1142F	T-1	0411	1,554,443	0	0	0	0	0	0	0511	1,554,443
488	T1142F	T-1	0412	2,030,296	0	0	0	0	0	0	0512	2,030,296
489	T1142F	T-1	0501	2,360,213	0	0	0	0	0	0	0601	2,360,213
490	T1142F	T-1	0502	2,030,294	0	0	0	0	0	0	0602	2,030,294
491	T1142F	T-1	0503	2,246,014	0	0	0	0	0	0	0603	2,246,014
492	T1142F	T-1	0504	1,554,439	0	0	0	0	0	0	0604	1,554,439
493	T1142F	T-1	0505	1,370,446	0	0	0	0	0	0	0505	1,370,446
494	T1142F	T-1	0506	13,948,750	0	0	0	0	0	0	0506	13,948,750
495	T1142F	T-1	0507	13,069,037	0	0	0	0	0	0	0507	13,069,037
				-----	-----	-----	-----	-----	-----	-----		-----
	T1142F	T-1	Total	43,685,224	0	0	0	0	-1,065,907	68,232,468		110,851,785
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: Peoples Energy Resources Company, LLC

											Test		
	<u>Contract</u>	<u>Schd</u>	<u>Rate</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )	
496	T1143F	T-1	0408	536,184,306	0	0	0	0	-536,184,306	657,747,159	0508	657,747,159	
497	T1143F	T-1	0409	512,319,364	0	0	0	0	0	0	0509	512,319,364	
498	T1143F	T-1	0410	610,771,062	0	0	0	0	0	0	0510	610,771,062	
499	T1143F	T-1	0411	506,733,239	0	0	0	0	0	0	0511	506,733,239	
500	T1143F	T-1	0412	541,182,449	0	0	0	0	0	0	0512	541,182,449	
501	T1143F	T-1	0501	538,748,070	0	0	0	0	0	0	0601	538,748,070	
502	T1143F	T-1	0502	488,088,868	0	0	0	0	0	0	0602	488,088,868	
503	T1143F	T-1	0503	545,990,456	0	0	0	0	0	0	0603	545,990,456	
504	T1143F	T-1	0504	538,675,914	0	0	0	0	0	0	0604	538,675,914	
505	T1143F	T-1	0505	646,851,812	0	0	0	0	0	0	0505	646,851,812	
506	T1143F	T-1	0506	645,196,559	0	0	0	0	0	0	0506	645,196,559	
507	T1143F	T-1	0507	659,087,442	0	0	0	0	0	0	0507	659,087,442	
	T1143F	T-1	Total	6,769,829,541	0	0	0	0	-536,184,306	657,747,159		6,891,392,394	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Burlington Resources Canada Marketing Ltd.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
508	T1150F	T-1	0408	23,951,809	0	0	0	0	-23,951,809	23,951,809	0508	23,951,809
509	T1150F	T-1	0409	23,179,170	0	0	0	0	0	0	0509	23,179,170
510	T1150F	T-1	0410	5,033,176	0	0	0	0	0	0	0510	5,033,176
511	T1150F	T-1	0411	0	0	0	0	0	0	0	0511	0
512	T1150F	T-1	0412	0	0	0	0	0	0	0	0512	0
513	T1150F	T-1	0501	0	0	0	0	0	0	0	0601	0
514	T1150F	T-1	0502	0	0	0	0	0	0	0	0602	0
515	T1150F	T-1	0503	0	0	0	0	0	0	0	0603	0
516	T1150F	T-1	0504	26,141,623	0	0	-2,083,367	0	0	0	0604	24,058,256
517	T1150F	T-1	0505	23,951,809	0	0	0	0	0	0	0505	23,951,809
518	T1150F	T-1	0506	23,179,170	0	0	0	0	0	0	0506	23,179,170
519	T1150F	T-1	0507	23,951,809	0	0	0	0	0	0	0507	23,951,809
	T1150F	T-1	Total	149,388,566	0	0	-2,083,367	0	-23,951,809	23,951,809		147,305,199
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Tenaska Marketing Ventures

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
520	T1152F	T-1	0408	324,454,548	0	0	-57,802,648	0	-324,454,548	262,743,060	0508	204,940,412
521	T1152F	T-1	0409	303,274,321	0	0	-47,130,949	0	0	0	0509	256,143,372
522	T1152F	T-1	0410	309,393,977	0	0	-49,427,255	0	0	0	0510	259,966,722
523	T1152F	T-1	0411	308,630,651	0	0	-53,922,112	0	0	0	0511	254,708,539
524	T1152F	T-1	0412	329,044,127	0	0	-69,979,928	0	0	0	0512	259,064,199
525	T1152F	T-1	0501	314,390,849	0	0	-38,916,378	0	0	0	0601	275,474,471
526	T1152F	T-1	0502	261,483,755	0	0	-67,339,848	0	0	0	0602	194,143,907
527	T1152F	T-1	0503	305,829,189	0	0	-61,674,675	0	0	0	0603	244,154,514
528	T1152F	T-1	0504	299,647,779	0	0	-63,354,868	0	0	0	0604	236,292,911
529	T1152F	T-1	0505	331,140,586	0	0	-66,307,466	0	0	0	0505	264,833,120
530	T1152F	T-1	0506	266,145,287	0	0	-50,665,884	0	0	0	0506	215,479,403
531	T1152F	T-1	0507	295,834,965	0	0	-57,802,650	0	0	0	0507	238,032,315
				-----	-----	-----	-----	-----	-----	-----		-----
	T1152F	T-1	Total	3,649,270,034	0	0	-684,324,662	0	-324,454,548	262,743,060		2,903,233,884
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Tenaska Marketing Ventures

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base									Test		
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )		( k )	( l )	
532	T1154F	T-1	0408	131,915,385	0	0	0	0	-131,915,385	0	0508	0	0	
533	T1154F	T-1	0409	127,660,050	0	0	-61,561,954	0	0	0	0509	66,098,096		
534	T1154F	T-1	0410	131,915,385	0	0	-63,614,019	0	0	0	0510	68,301,366		
				-----	-----	-----	-----	-----	-----	-----			-----	
	T1154F	T-1	Total	391,490,820	0	0	-125,175,974	0	-131,915,385	0			134,399,461	
				=====	=====	=====	=====	=====	=====	=====			=====	

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Prairielands Energy Marketing, Inc.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
535	T1155F	T-1	0408	260,557,139	0	0	-125,642,489	0	-260,557,139	260,557,139	0508	134,914,650
536	T1155F	T-1	0409	252,152,070	0	0	-121,589,506	0	0	0	0509	130,562,564
537	T1155F	T-1	0410	260,557,139	0	0	-125,642,489	0	0	0	0510	134,914,650
538	T1155F	T-1	0411	252,152,070	0	0	-121,589,506	0	0	0	0511	130,562,564
539	T1155F	T-1	0412	260,557,139	0	0	-125,642,489	0	0	0	0512	134,914,650
540	T1155F	T-1	0501	260,557,170	0	0	-125,642,520	0	0	0	0601	134,914,650
541	T1155F	T-1	0502	233,217,276	0	0	-112,459,029	0	0	0	0602	120,758,247
542	T1155F	T-1	0503	260,557,139	0	0	-125,642,489	0	0	0	0603	134,914,650
543	T1155F	T-1	0504	252,150,427	0	0	-121,588,714	0	0	0	0604	130,561,713
544	T1155F	T-1	0505	260,511,128	0	0	-125,620,302	0	0	0	0505	134,890,826
545	T1155F	T-1	0506	252,152,070	0	0	-121,589,506	0	0	0	0506	130,562,564
546	T1155F	T-1	0507	260,557,139	0	0	-125,642,489	0	0	0	0507	134,914,650
				-----	-----	-----	-----	-----	-----	-----		-----
	T1155F	T-1	Total	3,065,677,906	0	0	-1,478,291,529	0	-260,557,139	260,557,139		1,587,386,377
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: Peoples Energy Wholesale Marketing, LLC

			Rate	Base									Test		
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>			<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )			( k )	( l )	
547	T1168F	T-1	0408	0	0	0	0	0	0	1,633,387			0508	1,633,387	
548	T1168F	T-1	0409	0	0	0	0	0	0	0			0 0509	0	
549	T1168F	T-1	0410	0	0	0	0	0	0	0			0 0510	0	
550	T1168F	T-1	0411	0	0	0	0	0	0	0			0 0511	0	
551	T1168F	T-1	0412	0	0	0	0	0	0	0			0 0512	0	
552	T1168F	T-1	0501	0	0	0	0	0	0	0			0 0601	0	
553	T1168F	T-1	0502	0	0	0	0	0	0	0			0 0602	0	
554	T1168F	T-1	0503	0	0	0	0	0	0	0			0 0603	0	
555	T1168F	T-1	0504	0	0	0	0	0	0	0			0 0604	0	
556	T1168F	T-1	0505	0	0	0	0	0	0	0			0 0505	0	
557	T1168F	T-1	0506	0	0	0	0	0	0	0			0 0506	0	
558	T1168F	T-1	0507	0	0	0	0	0	0	0			0 0507	0	
				-----	-----	-----	-----	-----	-----	-----				-----	
	T1168F	T-1	Total	0	0	0	0	0	0	1,633,387				1,633,387	
				=====	=====	=====	=====	=====	=====	=====				=====	

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: The Peoples Gas Light and Coke Company

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
559	T1169F	T-1	0408	0	0	0	0	0	0	95,661,536	0508	95,661,536
560	T1169F	T-1	0409	0	0	0	0	0	0	0	0509	0
561	T1169F	T-1	0410	0	0	0	0	0	0	0	0510	0
562	T1169F	T-1	0411	92,575,680	0	0	0	0	0	0	0511	92,575,680
563	T1169F	T-1	0412	95,661,536	0	0	0	0	0	0	0512	95,661,536
564	T1169F	T-1	0501	95,661,536	0	0	0	0	0	0	0601	95,661,536
565	T1169F	T-1	0502	86,403,968	0	0	0	0	0	0	0602	86,403,968
566	T1169F	T-1	0503	95,661,536	0	0	0	0	0	0	0603	95,661,536
567	T1169F	T-1	0504	92,575,680	0	0	0	0	0	0	0604	92,575,680
568	T1169F	T-1	0505	95,661,536	0	0	0	0	0	0	0505	95,661,536
569	T1169F	T-1	0506	92,575,680	0	0	0	0	0	0	0506	92,575,680
570	T1169F	T-1	0507	95,661,536	0	0	0	0	0	0	0507	95,661,536
				-----	-----	-----	-----	-----	-----	-----		-----
	T1169F	T-1	Total	842,438,688	0	0	0	0	0	95,661,536		938,100,224
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Birchill Resources Partnership

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

			Rate	Base									Test		
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>			<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )			( k )	( l )	
571	T1192F	T-1	0408	0	0	0	0	0	0	0	0	0	0508	0	
572	T1192F	T-1	0409	0	0	0	0	0	0	0	0	0	0509	0	
573	T1192F	T-1	0410	0	0	0	0	0	0	0	0	0	0510	0	
574	T1192F	T-1	0411	0	0	0	0	0	0	0	0	0	0511	0	
575	T1192F	T-1	0412	0	0	0	0	0	0	0	0	0	0512	0	
576	T1192F	T-1	0501	0	0	0	0	0	0	0	0	0	0601	0	
577	T1192F	T-1	0502	0	0	0	0	0	0	0	0	0	0602	0	
578	T1192F	T-1	0503	0	0	0	0	0	0	0	0	0	0603	0	
579	T1192F	T-1	0504	0	0	0	0	0	0	0	0	0	0604	0	
580	T1192F	T-1	0505	0	0	0	0	0	0	0	0	0	0505	0	
581	T1192F	T-1	0506	0	0	0	0	0	0	0	0	0	0506	0	
582	T1192F	T-1	0507	0	0	0	0	0	0	0	0	0	0507	0	
				-----	-----	-----	-----	-----	-----	-----	-----			-----	
	T1192F	T-1	Total	0	0	0	0	0	0	0	0	0		0	
				=====	=====	=====	=====	=====	=====	=====	=====			=====	

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Prairielands Energy Marketing, Inc.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
583	T1545F	T-1	0408	208,445,736	0	0	-100,513,985	0	-208,445,736	208,445,705	0508	107,931,720
584	T1545F	T-1	0409	199,021,248	0	0	-95,112,761	0	0	0	0509	103,908,487
585	T1545F	T-1	0410	208,445,736	0	0	-100,514,016	0	0	0	0510	107,931,720
586	T1545F	T-1	0411	201,721,650	0	0	-97,271,599	0	0	0	0511	104,450,051
587	T1545F	T-1	0412	208,445,705	0	0	-100,513,985	0	0	0	0512	107,931,720
588	T1545F	T-1	0501	208,445,705	0	0	-100,513,985	0	0	0	0601	107,931,720
589	T1545F	T-1	0502	186,226,910	0	0	-89,799,926	0	0	0	0602	96,426,984
590	T1545F	T-1	0503	208,445,705	0	0	-100,513,985	0	0	0	0603	107,931,720
591	T1545F	T-1	0504	201,720,008	0	0	-97,270,807	0	0	0	0604	104,449,201
592	T1545F	T-1	0505	206,416,323	0	0	-98,544,588	0	0	0	0505	107,871,735
593	T1545F	T-1	0506	200,018,501	0	0	-95,586,317	0	0	0	0506	104,432,184
594	T1545F	T-1	0507	207,731,367	0	0	-99,803,901	0	0	0	0507	107,927,466
				-----	-----	-----	-----	-----	-----	-----		-----
	T1545F	T-1	Total	2,445,084,594	0	0	-1,175,959,857	0	-208,445,736	208,445,705		1,269,124,706
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Peoples Energy Wholesale Marketing, LLC

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
595	T1849F	T-1	0408	69,764,570	0	0	0	0	-69,764,570	69,764,423	0508	69,764,423
596	T1849F	T-1	0409	66,110,037	0	0	0	0	0	0	0509	66,110,037
597	T1849F	T-1	0410	67,692,640	0	0	0	0	0	0	0510	67,692,640
598	T1849F	T-1	0411	67,514,100	0	0	0	0	0	0	0511	67,514,100
599	T1849F	T-1	0412	65,997,771	0	0	0	0	0	0	0512	65,997,771
600	T1849F	T-1	0501	69,764,570	0	0	0	0	0	0	0601	69,764,570
601	T1849F	T-1	0502	63,013,160	0	0	0	0	0	0	0602	63,013,160
602	T1849F	T-1	0503	69,764,570	0	0	0	0	0	0	0603	69,764,570
603	T1849F	T-1	0504	67,511,456	0	0	0	0	0	0	0604	67,511,456
604	T1849F	T-1	0505	69,652,304	0	0	0	0	0	0	0505	69,652,304
605	T1849F	T-1	0506	67,514,100	0	0	0	0	0	0	0506	67,514,100
606	T1849F	T-1	0507	69,414,546	0	0	0	0	0	0	0507	69,414,546
				-----	-----	-----	-----	-----	-----	-----		-----
	T1849F	T-1	Total	813,713,824	0	0	0	0	-69,764,570	69,764,423		813,713,677
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
607	T1874F	T-1	0408	1,071,740,131	0	0	-517,706,748	0	-1,071,740,131	1,078,304,724	0508	560,597,976
608	T1874F	T-1	0409	1,032,522,606	0	0	-497,314,082	0	0	0	0509	535,208,524
609	T1874F	T-1	0410	1,079,421,762	0	0	-517,706,748	0	0	0	0510	561,715,014
610	T1874F	T-1	0411	1,038,019,310	0	0	-497,904,294	0	0	0	0511	540,115,016
611	T1874F	T-1	0412	1,078,303,255	0	0	-517,679,012	0	0	0	0512	560,624,243
612	T1874F	T-1	0501	1,082,896,620	0	0	-517,523,691	0	0	0	0601	565,372,929
613	T1874F	T-1	0502	986,357,350	0	0	-463,354,589	0	0	0	0602	523,002,761
614	T1874F	T-1	0503	1,108,961,048	0	0	-353,329,512	0	0	0	0603	755,631,536
615	T1874F	T-1	0504	1,073,948,872	0	0	-468,675,704	0	0	0	0604	605,273,168
616	T1874F	T-1	0505	1,088,514,935	0	0	-517,706,748	0	0	0	0505	570,808,187
617	T1874F	T-1	0506	1,046,042,624	0	0	-500,970,474	0	0	0	0506	545,072,150
618	T1874F	T-1	0507	1,081,994,588	0	0	-517,706,351	0	0	0	0507	564,288,237
				-----	-----	-----	-----	-----	-----	-----		-----
	T1874F	T-1	Total	12,768,723,101	0	0	-5,887,577,953	0	-1,071,740,131	1,078,304,724		6,887,709,741
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
619	T1875F	T-1	0408	307,171,250	0	0	-125,655,788	0	-307,171,250	307,171,250	0508	181,515,462
620	T1875F	T-1	0409	297,262,500	0	0	-121,602,376	0	0	0	0509	175,660,124
621	T1875F	T-1	0410	307,171,250	0	0	-125,655,788	0	0	0	0510	181,515,462
622	T1875F	T-1	0411	297,262,500	0	0	-121,602,376	0	0	0	0511	175,660,124
623	T1875F	T-1	0412	307,171,250	0	0	-125,655,788	0	0	0	0512	181,515,462
624	T1875F	T-1	0501	297,726,900	0	0	-55,959,578	0	0	0	0601	241,767,322
625	T1875F	T-1	0502	275,629,102	0	0	-112,374,370	0	0	0	0602	163,254,732
626	T1875F	T-1	0503	258,197,842	0	0	-76,269,696	0	0	0	0603	181,928,146
627	T1875F	T-1	0504	289,062,836	0	0	-82,063,949	0	0	0	0604	206,998,887
628	T1875F	T-1	0505	307,171,250	0	0	-125,655,788	0	0	0	0505	181,515,462
629	T1875F	T-1	0506	296,839,151	0	0	-121,602,376	0	0	0	0506	175,236,775
630	T1875F	T-1	0507	307,171,250	0	0	-125,655,788	0	0	0	0507	181,515,462
				-----	-----	-----	-----	-----	-----	-----		-----
	T1875F	T-1	Total	3,547,837,081	0	0	-1,319,753,662	0	-307,171,250	307,171,250		2,228,083,419
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
631	T1876F	T-1	0408	23,458,971	0	0	-11,312,696	0	-23,458,971	23,458,971	0508	12,146,275
632	T1876F	T-1	0409	22,702,230	0	0	-10,947,770	0	0	0	0509	11,754,460
633	T1876F	T-1	0410	23,458,971	0	0	-11,312,696	0	0	0	0510	12,146,275
634	T1876F	T-1	0411	22,702,230	0	0	-10,947,770	0	0	0	0511	11,754,460
635	T1876F	T-1	0412	23,458,971	0	0	-11,312,696	0	0	0	0512	12,146,275
636	T1876F	T-1	0501	23,449,111	0	0	-11,307,941	0	0	0	0601	12,141,170
637	T1876F	T-1	0502	20,961,972	0	0	-10,108,560	0	0	0	0602	10,853,412
638	T1876F	T-1	0503	23,458,971	0	0	-11,312,696	0	0	0	0603	12,146,275
639	T1876F	T-1	0504	22,702,230	0	0	-10,947,770	0	0	0	0604	11,754,460
640	T1876F	T-1	0505	23,458,971	0	0	-11,312,696	0	0	0	0505	12,146,275
641	T1876F	T-1	0506	22,702,230	0	0	-10,947,770	0	0	0	0506	11,754,460
642	T1876F	T-1	0507	23,458,971	0	0	-11,312,696	0	0	0	0507	12,146,275
				-----	-----	-----	-----	-----	-----	-----		-----
	T1876F	T-1	Total	275,973,829	0	0	-133,083,759	0	-23,458,971	23,458,971		142,890,070
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
643	T1877F	T-1	0408	239,862,192	0	0	-8,443,385	0	-239,862,192	215,200,495	0508	206,757,110
644	T1877F	T-1	0409	194,729,071	0	0	-2,041,113	0	0	0	0509	192,687,958
645	T1877F	T-1	0410	214,404,999	0	0	-11,387,303	0	0	0	0510	203,017,696
646	T1877F	T-1	0411	283,706,940	0	0	-29,462,019	0	0	0	0511	254,244,921
647	T1877F	T-1	0412	279,057,257	0	0	-38,408,861	0	0	0	0512	240,648,396
648	T1877F	T-1	0501	259,477,559	0	0	-37,722,759	0	0	0	0601	221,754,800
649	T1877F	T-1	0502	234,499,377	0	0	-27,547,480	0	0	0	0602	206,951,897
650	T1877F	T-1	0503	315,606,334	0	0	-49,648,173	0	0	0	0603	265,958,161
651	T1877F	T-1	0504	405,711,786	0	0	-118,295,762	0	0	0	0604	287,416,024
652	T1877F	T-1	0505	523,726,144	0	0	-188,926,270	0	0	0	0505	334,799,874
653	T1877F	T-1	0506	471,200,173	0	0	-142,754,263	0	0	0	0506	328,445,910
654	T1877F	T-1	0507	243,907,675	0	0	-18,217,604	0	0	0	0507	225,690,071
				-----	-----	-----	-----	-----	-----	-----		-----
	T1877F	T-1	Total	3,665,889,507	0	0	-672,854,992	0	-239,862,192	215,200,495		2,968,372,818
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
655	T1878F	T-1	0408	378,526,698	0	0	-14,719,932	0	-378,526,698	360,866,650	0508	346,146,718
656	T1878F	T-1	0409	320,250,661	0	0	-7,239,888	0	0	0	0509	313,010,773
657	T1878F	T-1	0410	359,321,933	0	0	-17,804,418	0	0	0	0510	341,517,515
658	T1878F	T-1	0411	501,952,186	0	0	-79,872,661	0	0	0	0511	422,079,525
659	T1878F	T-1	0412	440,252,670	0	0	-37,614,609	0	0	0	0512	402,638,061
660	T1878F	T-1	0501	438,128,508	0	0	-46,744,759	0	0	0	0601	391,383,749
661	T1878F	T-1	0502	395,867,312	0	0	-33,074,755	0	0	0	0602	362,792,557
662	T1878F	T-1	0503	476,100,550	0	0	-49,655,246	0	0	0	0603	426,445,304
663	T1878F	T-1	0504	714,920,137	0	0	-96,688,516	0	0	0	0604	618,231,621
664	T1878F	T-1	0505	695,097,583	0	0	-111,016,608	0	0	0	0505	584,080,975
665	T1878F	T-1	0506	835,726,691	0	0	-172,090,244	0	0	0	0506	663,636,447
666	T1878F	T-1	0507	434,955,664	0	0	-22,240,353	0	0	0	0507	412,715,311
				-----	-----	-----	-----	-----	-----	-----		-----
	T1878F	T-1	Total	5,991,100,593	0	0	-688,761,991	0	-378,526,698	360,866,650		5,284,678,554
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

											Test		
	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )	
667	T1936F	T-1	0408	306,124,197	0	0	0	0	-306,124,197	0	0508	0	
668	T1936F	T-1	0409	285,963,816	0	0	-116,980,366	0	0	0	0509	168,983,450	
669	T1936F	T-1	0410	304,202,505	0	0	-124,441,341	0	0	0	0510	179,761,164	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T1936F	T-1	Total	896,290,518	0	0	-241,421,707	0	-306,124,197	0		348,744,614	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Tenaska Marketing Ventures

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
670	T1937F	T-1	0408	52,400,974	0	0	0	0	-52,400,974	76,132,908	0508	76,132,908
671	T1937F	T-1	0409	49,696,312	0	0	0	0	0	0	0509	49,696,312
672	T1937F	T-1	0410	54,693,661	0	0	0	0	0	0	0510	54,693,661
673	T1937F	T-1	0411	50,710,620	0	0	0	0	0	0	0511	50,710,620
674	T1937F	T-1	0412	53,747,605	0	0	0	0	0	0	0512	53,747,605
675	T1937F	T-1	0501	100,707,847	0	0	0	0	0	0	0601	100,707,847
676	T1937F	T-1	0502	48,307,187	0	0	0	0	0	0	0602	48,307,187
677	T1937F	T-1	0503	56,638,984	0	0	0	0	0	0	0603	56,638,984
678	T1937F	T-1	0504	64,496,762	0	0	-7,247,010	0	0	0	0604	57,249,752
679	T1937F	T-1	0505	56,589,142	0	0	0	0	0	0	0505	56,589,142
680	T1937F	T-1	0506	54,434,853	0	0	0	0	0	0	0506	54,434,853
681	T1937F	T-1	0507	76,171,462	0	0	0	0	0	0	0507	76,171,462
	T1937F	T-1	Total	718,595,409	0	0	-7,247,010	0	-52,400,974	76,132,908		735,080,333
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Husky Gas Marketing Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
682	T1938F	T-1	0408	982,054,153	0	0	-402,098,524	0	-982,054,153	929,081,501	0508	526,982,977
683	T1938F	T-1	0409	949,961,169	0	0	-389,127,594	0	0	0	0509	560,833,575
684	T1938F	T-1	0410	968,914,521	0	0	-399,722,330	0	0	0	0510	569,192,191
685	T1938F	T-1	0411	830,002,304	0	0	-388,770,992	0	0	0	0511	441,231,312
686	T1938F	T-1	0412	882,448,790	0	0	-402,098,527	0	0	0	0512	480,350,263
687	T1938F	T-1	0501	934,739,187	0	0	-402,098,514	0	0	0	0601	532,640,673
688	T1938F	T-1	0502	853,249,964	0	0	-359,294,788	0	0	0	0602	493,955,176
689	T1938F	T-1	0503	929,828,570	0	0	-402,098,522	0	0	0	0603	527,730,048
690	T1938F	T-1	0504	896,322,129	0	0	-388,475,390	0	0	0	0604	507,846,739
691	T1938F	T-1	0505	973,111,363	0	0	-401,390,471	0	0	0	0505	571,720,892
692	T1938F	T-1	0506	949,338,102	0	0	-389,126,810	0	0	0	0506	560,211,292
693	T1938F	T-1	0507	980,544,942	0	0	-401,115,467	0	0	0	0507	579,429,475
				-----	-----	-----	-----	-----	-----	-----		-----
	T1938F	T-1	Total	11,130,515,194	0	0	-4,725,417,928	0	-982,054,153	929,081,501		6,352,124,614
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: EnCana Marketing (USA) Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

											Test		
	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )	
694	T1939F	T-1	0408	962,851,661	0	0	0	0	-962,851,661	0	0508	0	
695	T1939F	T-1	0409	931,521,090	0	0	-449,928,783	0	0	0	0509	481,592,307	
696	T1939F	T-1	0410	962,571,793	0	0	-464,926,409	0	0	0	0510	497,645,384	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T1939F	T-1	Total	2,856,944,544	0	0	-914,855,192	0	-962,851,661	0		979,237,691	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Burlington Resources Canada Marketing Ltd.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
697	T1941F	T-1	0408	130,285,219	0	0	-62,827,894	0	-130,285,219	130,285,219	0508	67,457,325
698	T1941F	T-1	0409	126,082,470	0	0	-60,801,188	0	0	0	0509	65,281,282
699	T1941F	T-1	0410	130,285,219	0	0	-62,827,894	0	0	0	0510	67,457,325
700	T1941F	T-1	0411	126,082,470	0	0	-60,801,188	0	0	0	0511	65,281,282
701	T1941F	T-1	0412	130,285,219	0	0	-62,827,894	0	0	0	0512	67,457,325
702	T1941F	T-1	0501	130,285,218	0	0	-61,782,433	0	0	0	0601	68,502,785
703	T1941F	T-1	0502	113,881,505	0	0	-53,949,299	0	0	0	0602	59,932,206
704	T1941F	T-1	0503	130,285,219	0	0	-62,827,894	0	0	0	0603	67,457,325
705	T1941F	T-1	0504	126,082,470	0	0	-60,801,188	0	0	0	0604	65,281,282
706	T1941F	T-1	0505	130,285,219	0	0	-62,827,894	0	0	0	0505	67,457,325
707	T1941F	T-1	0506	126,082,470	0	0	-60,801,188	0	0	0	0506	65,281,282
708	T1941F	T-1	0507	130,285,219	0	0	-62,827,894	0	0	0	0507	67,457,325
				-----	-----	-----	-----	-----	-----	-----		-----
	T1941F	T-1	Total	1,530,207,917	0	0	-735,903,848	0	-130,285,219	130,285,219		794,304,069
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: CanNat Energy Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
709	T1942F	T-1	0408	397,070,630	0	0	-191,493,044	0	-397,070,630	397,096,112	0508	205,603,068
710	T1942F	T-1	0409	384,261,900	0	0	-185,303,951	0	0	0	0509	198,957,949
711	T1942F	T-1	0410	397,070,630	0	0	-191,480,750	0	0	0	0510	205,589,880
712	T1942F	T-1	0411	384,261,900	0	0	-185,303,951	0	0	0	0511	198,957,949
713	T1942F	T-1	0412	397,070,630	0	0	-191,480,750	0	0	0	0512	205,589,880
714	T1942F	T-1	0501	397,070,630	0	0	-191,480,750	0	0	0	0601	205,589,880
715	T1942F	T-1	0502	354,802,396	0	0	-171,097,592	0	0	0	0602	183,704,804
716	T1942F	T-1	0503	397,070,630	0	0	-191,480,750	0	0	0	0603	205,589,880
717	T1942F	T-1	0504	384,261,900	0	0	-185,303,951	0	0	0	0604	198,957,949
718	T1942F	T-1	0505	397,070,630	0	0	-191,480,750	0	0	0	0505	205,589,880
719	T1942F	T-1	0506	384,261,900	0	0	-185,303,951	0	0	0	0506	198,957,949
720	T1942F	T-1	0507	397,070,630	0	0	-191,480,750	0	0	0	0507	205,589,880
				-----	-----	-----	-----	-----	-----	-----		-----
	T1942F	T-1	Total	4,671,344,406	0	0	-2,252,690,941	0	-397,070,630	397,096,112		2,418,678,947
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: ExxonMobil Gas & Power Marketing Company, a division of Exxon Mobil

<u>Ln#</u>	<u>Contract</u> ( a )	<u>Rate</u>		<u>Dkt Miles</u> ( d )	<u>Adjustment 1</u> ( e )	<u>Adjustment 2</u> ( f )	<u>Adjustment 3</u> ( g )	<u>Adjustment 4</u> ( h )	<u>Adjustment 5</u> ( i )	<u>Adjustment 6</u> ( j )	<u>Test</u>	
		<u>Schd</u> ( b )	<u>yymm</u> ( c )								<u>yymm</u> ( k )	<u>Adjusted</u> ( l )
721	T1943F	T-1	0408	0	0	0	0	0	0	0	0 0508	0
722	T1943F	T-1	0411	0	0	0	0	0	0	0	0 0511	0
723	T1943F	T-1	0412	0	0	0	0	0	0	0	0 0512	0
724	T1943F	T-1	0501	0	0	0	0	0	0	0	0 0601	0
725	T1943F	T-1	0502	0	0	0	0	0	0	0	0 0602	0
726	T1943F	T-1	0503	0	0	0	0	0	0	0	0 0603	0
727	T1943F	T-1	0504	0	0	0	0	0	0	0	0 0604	0
728	T1943F	T-1	0505	0	0	0	0	0	0	0	0 0505	0
729	T1943F	T-1	0506	0	0	0	0	0	0	0	0 0506	0
730	T1943F	T-1	0507	0	0	0	0	0	0	0	0 0507	0
				-----	-----	-----	-----	-----	-----	-----		
	T1943F	T-1	Total	0	0	0	0	0	0	0	0	0
				=====	=====	=====	=====	=====	=====	=====		

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
731	T2035F	T-1	0408	1,746,910,387	0	0	-599,708,927	0	-1,746,910,387	1,715,608,349	0508	1,115,899,422
732	T2035F	T-1	0409	1,646,971,271	0	0	-566,643,285	0	0	0	0509	1,080,327,986
733	T2035F	T-1	0410	1,600,852,584	0	0	-556,348,078	0	0	0	0510	1,044,504,506
734	T2035F	T-1	0411	1,564,913,864	0	0	-579,753,689	0	0	0	0511	985,160,175
735	T2035F	T-1	0412	1,561,879,884	0	0	-595,525,166	0	0	0	0512	966,354,718
736	T2035F	T-1	0501	1,497,079,665	0	0	-599,648,277	0	0	0	0601	897,431,388
737	T2035F	T-1	0502	1,518,042,660	0	0	-534,201,870	0	0	0	0602	983,840,790
738	T2035F	T-1	0503	1,718,466,848	0	0	-599,720,770	0	0	0	0603	1,118,746,078
739	T2035F	T-1	0504	1,708,132,517	0	0	-580,374,949	0	0	0	0604	1,127,757,568
740	T2035F	T-1	0505	1,691,653,394	0	0	-598,779,763	0	0	0	0505	1,092,873,631
741	T2035F	T-1	0506	1,697,885,329	0	0	-580,373,359	0	0	0	0506	1,117,511,970
742	T2035F	T-1	0507	1,652,817,910	0	0	-598,637,493	0	0	0	0507	1,054,180,417
				-----	-----	-----	-----	-----	-----	-----		-----
	T2035F	T-1	Total	19,605,606,313	0	0	-6,989,715,626	0	-1,746,910,387	1,715,608,349		12,584,588,649
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test		
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )	
743	T2036F	T-1	0408	1,102,683,756	0	0	0	0	-1,102,683,756	0	0508	0	
744	T2036F	T-1	0409	1,037,322,807	0	0	-523,020,965	0	0	0	0509	514,301,842	
745	T2036F	T-1	0410	923,084,815	0	0	-502,177,782	0	0	0	0510	420,907,033	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T2036F	T-1	Total	3,063,091,378	0	0	-1,025,198,747	0	-1,102,683,756	0		935,208,875	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Apache Corporation

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
746	T2055F	T-1	0408	1,062,659,725	0	0	-439,623,288	0	-1,062,659,725	1,074,679,046	0508	635,055,758
747	T2055F	T-1	0409	1,021,720,023	0	0	-417,959,129	0	0	0	0509	603,760,894
748	T2055F	T-1	0410	1,048,457,185	0	0	-428,896,609	0	0	0	0510	619,560,576
749	T2055F	T-1	0411	1,020,118,921	0	0	-417,304,153	0	0	0	0511	602,814,768
750	T2055F	T-1	0412	1,067,112,349	0	0	-436,527,940	0	0	0	0512	630,584,409
751	T2055F	T-1	0501	1,066,782,075	0	0	-436,392,844	0	0	0	0601	630,389,231
752	T2055F	T-1	0502	948,852,438	0	0	-388,150,886	0	0	0	0602	560,701,552
753	T2055F	T-1	0503	1,067,671,256	0	0	-436,756,590	0	0	0	0603	630,914,666
754	T2055F	T-1	0504	1,033,125,240	0	0	-422,624,697	0	0	0	0604	610,500,543
755	T2055F	T-1	0505	1,067,385,509	0	0	-436,639,692	0	0	0	0505	630,745,817
756	T2055F	T-1	0506	1,040,213,444	0	0	-425,524,303	0	0	0	0506	614,689,141
757	T2055F	T-1	0507	1,074,980,281	0	0	-439,746,516	0	0	0	0507	635,233,765
				-----	-----	-----	-----	-----	-----	-----		-----
	T2055F	T-1	Total	12,519,078,446	0	0	-5,126,146,646	0	-1,062,659,725	1,074,679,046		7,404,951,121
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: EnCana Marketing (USA) Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
758	T2056F	T-1	0408	4,029,879,160	0	0	-1,945,170,801	0	-4,029,879,160	4,032,273,525	0508	2,087,102,724
759	T2056F	T-1	0409	3,757,775,210	0	0	-1,812,124,986	0	0	0	0509	1,945,650,224
760	T2056F	T-1	0410	3,574,019,364	0	0	-1,719,836,750	0	0	0	0510	1,854,182,614
761	T2056F	T-1	0411	3,901,636,789	0	0	-1,882,364,716	0	0	0	0511	2,019,272,073
762	T2056F	T-1	0412	4,029,596,385	0	0	-1,944,251,566	0	0	0	0512	2,085,344,819
763	T2056F	T-1	0501	4,031,189,005	0	0	-1,945,171,192	0	0	0	0601	2,086,017,813
764	T2056F	T-1	0502	3,602,157,218	0	0	-1,738,104,028	0	0	0	0602	1,864,053,190
765	T2056F	T-1	0503	4,031,503,438	0	0	-1,945,171,210	0	0	0	0603	2,086,332,228
766	T2056F	T-1	0504	3,901,903,837	0	0	-1,882,422,942	0	0	0	0604	2,019,480,895
767	T2056F	T-1	0505	4,031,775,454	0	0	-1,945,070,591	0	0	0	0505	2,086,704,863
768	T2056F	T-1	0506	3,902,046,959	0	0	-1,882,418,607	0	0	0	0506	2,019,628,352
769	T2056F	T-1	0507	4,030,610,548	0	0	-1,944,364,492	0	0	0	0507	2,086,246,056
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	T2056F	T-1	Total	46,824,093,367	0	0	-22,586,471,882	0	-4,029,879,160	4,032,273,525		24,240,015,850
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
Adjustment 2 Btu adjustment.  
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.  
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.  
Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: EnCana Marketing (USA) Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

											Test		
	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )	
770	T2057F	T-1	0408	2,689,122,559	0	0	0	0	-2,689,122,559	0	0508	0	
771	T2057F	T-1	0409	2,602,376,670	0	0	-1,254,953,139	0	0	0	0509	1,347,423,531	
772	T2057F	T-1	0410	2,689,122,559	0	0	-1,296,784,911	0	0	0	0510	1,392,337,648	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T2057F	T-1	Total	7,980,621,788	0	0	-2,551,738,050	0	-2,689,122,559	0		2,739,761,179	
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- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Cargill, Incorporated

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
773	T2058F	T-1	0408	614,342,531	0	0	-251,311,178	0	-614,342,531	614,341,558	0508	363,030,380
774	T2058F	T-1	0409	594,525,030	0	0	-243,204,754	0	0	0	0509	351,320,276
775	T2058F	T-1	0410	554,890,028	0	0	-226,991,103	0	0	0	0510	327,898,925
776	T2058F	T-1	0411	594,525,030	0	0	-243,204,754	0	0	0	0511	351,320,276
777	T2058F	T-1	0412	614,342,531	0	0	-251,311,579	0	0	0	0512	363,030,952
778	T2058F	T-1	0501	614,342,531	0	0	-251,311,579	0	0	0	0601	363,030,952
779	T2058F	T-1	0502	548,942,840	0	0	-224,558,263	0	0	0	0602	324,384,577
780	T2058F	T-1	0503	614,342,531	0	0	-251,311,579	0	0	0	0603	363,030,952
781	T2058F	T-1	0504	594,533,743	0	0	-243,208,315	0	0	0	0604	351,325,428
782	T2058F	T-1	0505	614,355,117	0	0	-251,316,724	0	0	0	0505	363,038,393
783	T2058F	T-1	0506	594,526,959	0	0	-243,205,538	0	0	0	0506	351,321,421
784	T2058F	T-1	0507	614,337,682	0	0	-251,309,592	0	0	0	0507	363,028,090
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	T2058F	T-1	Total	7,168,006,553	0	0	-2,932,244,957	0	-614,342,531	614,341,558		4,235,760,623
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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Cargill, Incorporated

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
785	T2059F	T-1	0408	3,173,463,765	0	0	-1,306,672,780	0	-3,173,463,765	3,191,779,458	0508	1,885,106,678
786	T2059F	T-1	0409	3,090,239,946	0	0	-1,264,136,905	0	0	0	0509	1,826,103,041
787	T2059F	T-1	0410	2,885,101,699	0	0	-1,180,220,180	0	0	0	0510	1,704,881,519
788	T2059F	T-1	0411	2,768,455,618	0	0	-1,143,105,900	0	0	0	0511	1,625,349,718
789	T2059F	T-1	0412	3,081,897,845	0	0	-1,276,102,597	0	0	0	0512	1,805,795,248
790	T2059F	T-1	0501	3,053,247,904	0	0	-1,306,672,774	0	0	0	0601	1,746,575,130
791	T2059F	T-1	0502	2,854,188,916	0	0	-1,167,574,563	0	0	0	0602	1,686,614,353
792	T2059F	T-1	0503	3,194,105,018	0	0	-1,306,672,781	0	0	0	0603	1,887,432,237
793	T2059F	T-1	0504	3,068,636,659	0	0	-1,264,525,613	0	0	0	0604	1,804,111,046
794	T2059F	T-1	0505	3,194,220,811	0	0	-1,306,672,781	0	0	0	0505	1,887,548,030
795	T2059F	T-1	0506	3,091,184,717	0	0	-1,264,523,631	0	0	0	0506	1,826,661,086
796	T2059F	T-1	0507	3,192,522,562	0	0	-1,306,672,781	0	0	0	0507	1,885,849,781
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	T2059F	T-1	Total	36,647,265,460	0	0	-15,093,553,285	0	-3,173,463,765	3,191,779,458		21,572,027,868
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Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Cargill, Incorporated

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
797	T2060F	T-1	0408	2,457,370,093	0	0	-1,005,245,095	0	-2,457,370,093	2,457,367,187	0508	1,452,122,092
798	T2060F	T-1	0409	2,378,100,090	0	0	-972,818,985	0	0	0	0509	1,405,281,105
799	T2060F	T-1	0410	2,361,817,569	0	0	-961,536,789	0	0	0	0510	1,400,280,780
800	T2060F	T-1	0411	2,366,045,896	0	0	-967,887,927	0	0	0	0511	1,398,157,969
801	T2060F	T-1	0412	2,452,846,435	0	0	-1,005,245,887	0	0	0	0512	1,447,600,548
802	T2060F	T-1	0501	2,441,562,491	0	0	-1,005,245,888	0	0	0	0601	1,436,316,603
803	T2060F	T-1	0502	2,191,792,278	0	0	-898,235,404	0	0	0	0602	1,293,556,874
804	T2060F	T-1	0503	2,454,667,707	0	0	-1,004,140,808	0	0	0	0603	1,450,526,899
805	T2060F	T-1	0504	2,378,042,945	0	0	-972,795,609	0	0	0	0604	1,405,247,336
806	T2060F	T-1	0505	2,456,263,955	0	0	-1,004,793,792	0	0	0	0505	1,451,470,163
807	T2060F	T-1	0506	2,378,098,153	0	0	-972,818,192	0	0	0	0506	1,405,279,961
808	T2060F	T-1	0507	2,457,368,155	0	0	-1,005,245,491	0	0	0	0507	1,452,122,664
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	T2060F	T-1	Total	28,773,975,767	0	0	-11,776,009,867	0	-2,457,370,093	2,457,367,187		16,997,962,994
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- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Cargill, Incorporated

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
809	T2061F	T-1	0408	534,331,238	0	0	-251,311,195	0	-534,331,238	609,201,421	0508	357,890,226
810	T2061F	T-1	0409	554,917,773	0	0	-231,197,859	0	0	0	0509	323,719,914
811	T2061F	T-1	0410	458,281,323	0	0	-180,181,924	0	0	0	0510	278,099,399
812	T2061F	T-1	0411	585,252,615	0	0	-242,005,761	0	0	0	0511	343,246,854
813	T2061F	T-1	0412	613,073,901	0	0	-251,295,321	0	0	0	0512	361,778,580
814	T2061F	T-1	0501	596,759,538	0	0	-251,309,200	0	0	0	0601	345,450,338
815	T2061F	T-1	0502	536,248,293	0	0	-222,701,917	0	0	0	0602	313,546,376
816	T2061F	T-1	0503	611,452,271	0	0	-251,305,628	0	0	0	0603	360,146,643
817	T2061F	T-1	0504	570,716,691	0	0	-243,202,375	0	0	0	0604	327,514,316
818	T2061F	T-1	0505	605,928,260	0	0	-250,185,498	0	0	0	0505	355,742,762
819	T2061F	T-1	0506	590,318,295	0	0	-243,157,990	0	0	0	0506	347,160,305
820	T2061F	T-1	0507	610,536,617	0	0	-250,934,366	0	0	0	0507	359,602,251
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	T2061F	T-1	Total	6,867,816,815	0	0	-2,868,789,034	0	-534,331,238	609,201,421		4,073,897,964
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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
821	T2067F	T-1	0408	1,526,908,509	0	0	0	0	-1,526,908,509	0	0508	0
822	T2067F	T-1	0409	1,498,346,796	0	0	-659,789,036	0	0	0	0509	838,557,760
823	T2067F	T-1	0410	1,496,691,609	0	0	-646,480,425	0	0	0	0510	850,211,184
824	T2067F	T-1	0411	948,537,291	0	0	-373,159,229	0	0	0	0511	575,378,062
825	T2067F	T-1	0412	1,491,305,022	0	0	-649,221,580	0	0	0	0512	842,083,442
826	T2067F	T-1	0501	1,555,243,122	0	0	-744,665,894	0	0	0	0601	810,577,228
827	T2067F	T-1	0502	1,365,054,438	0	0	-601,328,714	0	0	0	0602	763,725,724
828	T2067F	T-1	0503	1,438,853,658	0	0	-573,652,938	0	0	0	0603	865,200,720
				-----	-----	-----	-----	-----	-----	-----		-----
	T2067F	T-1	Total	11,320,940,445	0	0	-4,248,297,817	0	-1,526,908,509	0		5,545,734,119
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Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
829	T2068F	T-1	0408	1,240,620,114	0	0	0	0	-1,240,620,114	0	0508	0
830	T2068F	T-1	0409	1,166,065,230	0	0	-562,315,685	0	0	0	0509	603,749,545
831	T2068F	T-1	0410	708,181,050	0	0	-339,779,778	0	0	0	0510	368,401,272
832	T2068F	T-1	0411	923,087,772	0	0	-443,623,211	0	0	0	0511	479,464,561
833	T2068F	T-1	0412	1,241,068,070	0	0	-598,484,564	0	0	0	0512	642,583,506
834	T2068F	T-1	0501	1,273,560,290	0	0	-614,153,400	0	0	0	0601	659,406,890
835	T2068F	T-1	0502	1,137,987,744	0	0	-548,775,781	0	0	0	0602	589,211,963
836	T2068F	T-1	0503	1,249,576,274	0	0	-602,587,505	0	0	0	0603	646,988,769
				-----	-----	-----	-----	-----	-----	-----		-----
	T2068F	T-1	Total	8,940,146,544	0	0	-3,709,719,924	0	-1,240,620,114	0		3,989,806,506
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Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: ONEOK Energy Services Company, L.P.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
837	T2069F	T-1	0408	636,780,145	0	0	-307,076,700	0	-636,780,145	636,780,145	0508	329,703,445
838	T2069F	T-1	0409	616,238,850	0	0	-297,171,000	0	0	0	0509	319,067,850
839	T2069F	T-1	0410	635,268,298	0	0	-306,347,633	0	0	0	0510	328,920,665
840	T2069F	T-1	0411	616,238,850	0	0	-297,171,000	0	0	0	0511	319,067,850
841	T2069F	T-1	0412	636,780,145	0	0	-307,076,700	0	0	0	0512	329,703,445
842	T2069F	T-1	0501	636,780,145	0	0	-307,076,700	0	0	0	0601	329,703,445
843	T2069F	T-1	0502	568,993,050	0	0	-274,387,494	0	0	0	0602	294,605,556
844	T2069F	T-1	0503	636,780,145	0	0	-307,076,700	0	0	0	0603	329,703,445
845	T2069F	T-1	0504	616,238,850	0	0	-297,171,000	0	0	0	0604	319,067,850
846	T2069F	T-1	0505	637,486,512	0	0	-307,076,700	0	0	0	0505	330,409,812
847	T2069F	T-1	0506	616,280,589	0	0	-297,171,000	0	0	0	0506	319,109,589
848	T2069F	T-1	0507	636,780,145	0	0	-307,076,700	0	0	0	0507	329,703,445
				-----	-----	-----	-----	-----	-----	-----		-----
	T2069F	T-1	Total	7,490,645,724	0	0	-3,611,879,327	0	-636,780,145	636,780,145		3,878,766,397
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
849	T2070F	T-1	0408	1,050,928,086	0	0	0	0	-1,050,928,086	0	0508	0
850	T2070F	T-1	0409	1,014,514,635	0	0	-415,011,596	0	0	0	0509	599,503,039
851	T2070F	T-1	0410	1,050,928,086	0	0	-429,907,396	0	0	0	0510	621,020,691
				-----	-----	-----	-----	-----	-----	-----		-----
	T2070F	T-1	Total	3,116,370,807	0	0	-844,918,991	0	-1,050,928,086	0		1,220,523,730
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Tenaska Marketing Ventures

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
852	T2071F	T-1	0408	1,191,540,438	0	0	0	0	-1,191,540,438		0 0508	0
853	T2071F	T-1	0409	1,279,251,649	0	0	-517,575,020	0	0		0 0509	761,676,629
854	T2071F	T-1	0410	1,326,591,192	0	0	-476,941,826	0	0		0 0510	849,649,366
855	T2071F	T-1	0411	1,057,952,578	0	0	-551,673,684	0	0		0 0511	506,278,894
856	T2071F	T-1	0412	1,007,976,608	0	0	-487,370,097	0	0		0 0512	520,606,511
857	T2071F	T-1	0501	1,274,386,416	0	0	-576,138,791	0	0		0 0601	698,247,625
858	T2071F	T-1	0502	876,939,967	0	0	-363,394,136	0	0		0 0602	513,545,831
859	T2071F	T-1	0503	1,001,731,518	0	0	-480,261,671	0	0		0 0603	521,469,847
				-----	-----	-----	-----	-----	-----	-----		-----
	T2071F	T-1	Total	9,016,370,366	0	0	-3,453,355,225	0	-1,191,540,438	0		4,371,474,703
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
Adjustment 2 Btu adjustment.  
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.  
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.  
Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
860	T2072F	T-1	0408	1,008,347,504	0	0	0	0	-1,008,347,504	0	0508	0
861	T2072F	T-1	0409	980,963,827	0	0	-475,473,604	0	0	0	0509	505,490,223
862	T2072F	T-1	0410	801,863,350	0	0	-388,801,895	0	0	0	0510	413,061,455
				-----	-----	-----	-----	-----	-----	-----		-----
	T2072F	T-1	Total	2,791,174,681	0	0	-864,275,499	0	-1,008,347,504	0		918,551,678
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Anadarko Energy Services Company

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
863	T2073F	T-1	0408	1,228,685,062	0	0	0	0	-1,228,685,062	0	0508	0
864	T2073F	T-1	0409	1,177,917,969	0	0	-481,855,657	0	0	0	0509	696,062,312
865	T2073F	T-1	0410	1,219,953,157	0	0	-499,051,162	0	0	0	0510	720,901,995
				-----	-----	-----	-----	-----	-----	-----		-----
	T2073F	T-1	Total	3,626,556,188	0	0	-980,906,818	0	-1,228,685,062	0		1,416,964,308
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: NorthWestern Services Corporation

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
866	T2075F	T-1	0408	368,303,478	0	0	-248,030,789	0	-368,303,478	374,110,546	0508	126,079,757
867	T2075F	T-1	0409	357,813,605	0	0	-243,204,751	0	0	0	0509	114,608,854
868	T2075F	T-1	0410	364,858,771	0	0	-245,282,571	0	0	0	0510	119,576,200
869	T2075F	T-1	0411	367,890,773	0	0	-243,204,740	0	0	0	0511	124,686,033
870	T2075F	T-1	0412	376,061,644	0	0	-246,754,160	0	0	0	0512	129,307,484
871	T2075F	T-1	0501	374,802,298	0	0	-245,661,360	0	0	0	0601	129,140,938
872	T2075F	T-1	0502	333,271,036	0	0	-219,510,310	0	0	0	0602	113,760,727
873	T2075F	T-1	0503	371,255,057	0	0	-245,661,357	0	0	0	0603	125,593,700
874	T2075F	T-1	0504	355,070,253	0	0	-237,736,795	0	0	0	0604	117,333,458
875	T2075F	T-1	0505	363,872,138	0	0	-245,661,364	0	0	0	0505	118,210,774
876	T2075F	T-1	0506	367,648,162	0	0	-237,736,811	0	0	0	0506	129,911,351
877	T2075F	T-1	0507	368,278,582	0	0	-245,661,377	0	0	0	0507	122,617,205
				-----	-----	-----	-----	-----	-----	-----		-----
	T2075F	T-1	Total	4,369,125,797	0	0	-2,904,106,384	0	-368,303,478	374,110,546		1,470,826,481
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A\_2

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
878	T2076F	T-1	0408	1,552,761,232	0	0	0	0	-1,552,761,232	0	0508	0
879	T2076F	T-1	0409	1,502,672,160	0	0	-614,704,152	0	0	0	0509	887,968,008
880	T2076F	T-1	0410	1,550,602,018	0	0	-635,194,293	0	0	0	0510	915,407,725
				-----	-----	-----	-----	-----	-----	-----		-----
	T2076F	T-1	Total	4,606,035,410	0	0	-1,249,898,445	0	-1,552,761,232	0		1,803,375,733
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
881	T2077F	T-1	0408	1,013,447,709	0	0	0	0	-1,013,447,709	0	0508	0
882	T2077F	T-1	0409	950,591,567	0	0	-488,734,159	0	0	0	0509	461,857,408
883	T2077F	T-1	0410	983,373,950	0	0	-513,923,565	0	0	0	0510	469,450,385
				-----	-----	-----	-----	-----	-----	-----		-----
	T2077F	T-1	Total	2,947,413,226	0	0	-1,002,657,724	0	-1,013,447,709	0		931,307,793
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Prairielands Energy Marketing, Inc.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
884	T2078F	T-1	0408	344,764,103	0	0	-68,269,781	0	-344,764,103	332,032,537	0508	263,762,756
885	T2078F	T-1	0409	331,938,366	0	0	-77,243,518	0	0	0	0509	254,694,848
886	T2078F	T-1	0410	355,805,887	0	0	-92,053,767	0	0	0	0510	263,752,120
887	T2078F	T-1	0411	340,350,269	0	0	-85,152,996	0	0	0	0511	255,197,273
888	T2078F	T-1	0412	354,695,708	0	0	-90,933,377	0	0	0	0512	263,762,331
889	T2078F	T-1	0501	350,783,600	0	0	-89,096,912	0	0	0	0601	261,686,688
890	T2078F	T-1	0502	322,972,658	0	0	-85,504,071	0	0	0	0602	237,468,587
891	T2078F	T-1	0503	354,420,731	0	0	-90,657,975	0	0	0	0603	263,762,756
892	T2078F	T-1	0504	321,293,980	0	0	-66,039,700	0	0	0	0604	255,254,280
893	T2078F	T-1	0505	331,782,925	0	0	-68,020,169	0	0	0	0505	263,762,756
894	T2078F	T-1	0506	321,213,847	0	0	-65,959,992	0	0	0	0506	255,253,855
895	T2078F	T-1	0507	331,919,387	0	0	-68,156,631	0	0	0	0507	263,762,756
				-----	-----	-----	-----	-----	-----	-----		-----
	T2078F	T-1	Total	4,061,941,461	0	0	-947,088,889	0	-344,764,103	332,032,537		3,102,121,006
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: NorthWestern Energy, a division of NorthWestern Corporation

											Test		
	<u>Contract</u>	<u>Schd</u>	<u>Base yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )	
896	T2079F	T-1	0408	372,687,413	0	0	0	0	-372,687,413	0	0508	0	
897	T2079F	T-1	0409	351,989,478	0	0	-182,403,549	0	0	0	0509	169,585,929	
898	T2079F	T-1	0410	359,210,781	0	0	-188,483,669	0	0	0	0510	170,727,112	
				-----	-----	-----	-----	-----	-----	-----		-----	
	T2079F	T-1	Total	1,083,887,672	0	0	-370,887,218	0	-372,687,413	0		340,313,041	
				=====	=====	=====	=====	=====	=====	=====		=====	

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
899	T2080F	T-1	0408	1,452,154,527	0	0	-233,987,903	0	-1,452,154,527	1,095,786,177	0508	861,798,274
900	T2080F	T-1	0409	1,396,974,588	0	0	-474,716,011	0	0	0	0509	922,258,577
901	T2080F	T-1	0410	1,446,453,852	0	0	-485,636,849	0	0	0	0510	960,817,003
902	T2080F	T-1	0411	1,063,631,246	0	0	-238,000,109	0	0	0	0511	825,631,137
903	T2080F	T-1	0412	1,006,996,682	0	0	-189,475,574	0	0	0	0512	817,521,108
904	T2080F	T-1	0501	1,059,746,053	0	0	-151,990,404	0	0	0	0601	907,755,649
905	T2080F	T-1	0502	1,008,035,399	0	0	-162,147,064	0	0	0	0602	845,888,335
906	T2080F	T-1	0503	1,115,118,344	0	0	-165,908,852	0	0	0	0603	949,209,492
907	T2080F	T-1	0504	1,103,292,247	0	0	-140,199,482	0	0	0	0604	963,092,765
908	T2080F	T-1	0505	1,130,769,362	0	0	-201,319,561	0	0	0	0505	929,449,801
909	T2080F	T-1	0506	1,085,001,187	0	0	-189,945,149	0	0	0	0506	895,056,038
910	T2080F	T-1	0507	1,150,460,818	0	0	-284,505,960	0	0	0	0507	865,954,858
				-----	-----	-----	-----	-----	-----	-----		-----
	T2080F	T-1	Total	14,018,634,305	0	0	-2,917,832,917	0	-1,452,154,527	1,095,786,177		10,744,433,038
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
911	T2081F	T-1	0408	920,980,558	0	0	0	0	-920,980,558	0	0508	0
912	T2081F	T-1	0409	845,927,465	0	0	-436,690,802	0	0	0	0509	409,236,663
913	T2081F	T-1	0410	940,125,991	0	0	-491,322,720	0	0	0	0510	448,803,271
				-----	-----	-----	-----	-----	-----	-----		-----
	T2081F	T-1	Total	2,707,034,014	0	0	-928,013,522	0	-920,980,558	0		858,039,934
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
914	T2082F	T-1	0408	945,849,075	0	0	0	0	-945,849,075	0	0508	0
915	T2082F	T-1	0409	848,272,416	0	0	-205,735,966	0	0	0	0509	642,536,450
916	T2082F	T-1	0410	911,194,979	0	0	-346,177,119	0	0	0	0510	565,017,860
				-----	-----	-----	-----	-----	-----	-----		-----
	T2082F	T-1	Total	2,705,316,470	0	0	-551,913,085	0	-945,849,075	0		1,207,554,310
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
917	T2083F	T-1	0408	1,011,077,150	0	0	0	0	-1,011,077,150	0	0508	0
918	T2083F	T-1	0409	849,909,559	0	0	-368,673,030	0	0	0	0509	481,236,529
919	T2083F	T-1	0410	844,228,871	0	0	-304,940,251	0	0	0	0510	539,288,620
				-----	-----	-----	-----	-----	-----	-----		-----
	T2083F	T-1	Total	2,705,215,580	0	0	-673,613,281	0	-1,011,077,150	0		1,020,525,149
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
920	T2084F	T-1	0408	908,905,798	0	0	0	0	-908,905,798	0	0508	0
921	T2084F	T-1	0409	959,479,392	0	0	-462,121,509	0	0	0	0509	497,357,883
922	T2084F	T-1	0410	761,067,263	0	0	-363,724,625	0	0	0	0510	397,342,638
				-----	-----	-----	-----	-----	-----	-----		-----
	T2084F	T-1	Total	2,629,452,453	0	0	-825,846,134	0	-908,905,798	0		894,700,521
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
923	T2085F	T-1	0408	535,316,163	0	0	-92,850,846	0	-535,316,163	537,289,084	0508	444,438,238
924	T2085F	T-1	0409	517,285,136	0	0	-89,855,657	0	0	0	0509	427,429,479
925	T2085F	T-1	0410	538,031,897	0	0	-92,850,846	0	0	0	0510	445,181,051
926	T2085F	T-1	0411	518,033,741	0	0	-89,855,657	0	0	0	0511	428,178,084
927	T2085F	T-1	0412	536,879,299	0	0	-92,850,846	0	0	0	0512	444,028,453
928	T2085F	T-1	0501	539,823,266	0	0	-92,790,606	0	0	0	0601	447,032,660
929	T2085F	T-1	0502	494,679,411	0	0	-81,859,640	0	0	0	0602	412,819,771
930	T2085F	T-1	0503	568,179,134	0	0	-92,850,846	0	0	0	0603	475,328,288
931	T2085F	T-1	0504	546,353,549	0	0	-89,855,657	0	0	0	0604	456,497,892
932	T2085F	T-1	0505	546,176,174	0	0	-92,560,944	0	0	0	0505	453,615,230
933	T2085F	T-1	0506	521,246,958	0	0	-89,635,359	0	0	0	0506	431,611,599
934	T2085F	T-1	0507	539,895,553	0	0	-92,713,610	0	0	0	0507	447,181,943
				-----	-----	-----	-----	-----	-----	-----		-----
	T2085F	T-1	Total	6,401,900,281	0	0	-1,090,530,514	0	-535,316,163	537,289,084		5,313,342,688
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Amerada Hess Corporation

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
935	T2090F	T-1	0408	73,546,601	0	0	-20,794,050	0	-73,546,601	73,546,601	0508	52,752,551
936	T2090F	T-1	0409	71,173,537	0	0	-20,123,106	0	0	0	0509	51,050,431
937	T2090F	T-1	0410	71,898,920	0	0	-20,328,196	0	0	0	0510	51,570,724
938	T2090F	T-1	0411	71,145,067	0	0	-20,115,057	0	0	0	0511	51,030,010
939	T2090F	T-1	0412	73,546,601	0	0	-20,794,050	0	0	0	0512	52,752,551
940	T2090F	T-1	0501	79,534,741	0	0	-26,780,488	0	0	0	0601	52,754,253
941	T2090F	T-1	0502	67,006,008	0	0	-19,358,542	0	0	0	0602	47,647,466
942	T2090F	T-1	0503	73,546,601	0	0	-20,794,050	0	0	0	0603	52,752,551
943	T2090F	T-1	0504	71,174,130	0	0	-20,123,274	0	0	0	0604	51,050,856
944	T2090F	T-1	0505	73,546,601	0	0	-20,794,050	0	0	0	0505	52,752,551
945	T2090F	T-1	0506	71,174,130	0	0	-20,123,274	0	0	0	0506	51,050,856
946	T2090F	T-1	0507	73,546,601	0	0	-20,794,050	0	0	0	0507	52,752,551
				-----	-----	-----	-----	-----	-----	-----		-----
	T2090F	T-1	Total	870,839,538	0	0	-250,922,187	0	-73,546,601	73,546,601		619,917,351
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Basin Electric Power Cooperative

Docket No: RP06-

Schedule: G-3

Part: A\_2

											Test		
	<u>Contract</u>	<u>Schd</u>	<u>Rate</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )	
947	T2104F	T-1	0408	927,401,223	0	0	-126,950,516	0	-927,401,223	885,094,314	0508	758,143,798	
948	T2104F	T-1	0409	887,704,042	0	0	-122,855,344	0	0	0	0509	764,848,698	
949	T2104F	T-1	0410	925,511,779	0	0	-126,950,522	0	0	0	0510	798,561,257	
950	T2104F	T-1	0411	804,890,539	0	0	-122,855,344	0	0	0	0511	682,035,195	
951	T2104F	T-1	0412	924,264,676	0	0	-126,950,516	0	0	0	0512	797,314,160	
952	T2104F	T-1	0501	640,277,602	0	0	-112,316,278	0	0	0	0601	527,961,324	
953	T2104F	T-1	0502	682,745,258	0	0	-110,948,712	0	0	0	0602	571,796,546	
954	T2104F	T-1	0503	835,965,134	0	0	-126,950,507	0	0	0	0603	709,014,627	
955	T2104F	T-1	0504	890,049,436	0	0	-119,871,804	0	0	0	0604	770,177,632	
956	T2104F	T-1	0505	984,585,470	0	0	-126,054,105	0	0	0	0505	858,531,365	
957	T2104F	T-1	0506	882,713,219	0	0	-121,390,509	0	0	0	0506	761,322,710	
958	T2104F	T-1	0507	907,106,222	0	0	-126,950,519	0	0	0	0507	780,155,703	
	T2104F	T-1	Total	10,293,214,600	0	0	-1,471,044,675	0	-927,401,223	885,094,314		8,779,863,016	
				=====	=====	=====	=====	=====	=====	=====		=====	

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
959	T2106F	T-1	0408	342,430,939	0	0	-6,228,325	0	-342,430,939	335,798,671	0508	329,570,346
960	T2106F	T-1	0409	287,532,675	0	0	-913,676	0	0	0	0509	286,618,999
961	T2106F	T-1	0410	325,845,131	0	0	-3,864,016	0	0	0	0510	321,981,115
962	T2106F	T-1	0411	328,901,710	0	0	-20,699,744	0	0	0	0511	308,201,966
963	T2106F	T-1	0412	381,977,664	0	0	-26,232,208	0	0	0	0512	355,745,456
964	T2106F	T-1	0501	326,085,552	0	0	-29,851,457	0	0	0	0601	296,234,095
965	T2106F	T-1	0502	353,869,712	0	0	-24,140,207	0	0	0	0602	329,729,505
966	T2106F	T-1	0503	444,434,096	0	0	-44,839,993	0	0	0	0603	399,594,103
967	T2106F	T-1	0504	344,756,430	0	0	-477,331	0	0	0	0604	344,279,099
968	T2106F	T-1	0505	382,718,936	0	0	-35,061,423	0	0	0	0505	347,657,513
969	T2106F	T-1	0506	396,169,394	0	0	-32,254,920	0	0	0	0506	363,914,474
970	T2106F	T-1	0507	336,885,128	0	0	-12,382,359	0	0	0	0507	324,502,769
				-----	-----	-----	-----	-----	-----	-----		-----
	T2106F	T-1	Total	4,251,607,367	0	0	-236,945,659	0	-342,430,939	335,798,671		4,008,029,440
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Cargill, Incorporated

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
971	T2108F	T-1	0408	0	0	0	0	0	0	0	0 0508	0
972	T2108F	T-1	0409	0	0	0	0	0	0	0	0 0509	0
973	T2108F	T-1	0410	0	0	0	0	0	0	0	0 0510	0
974	T2108F	T-1	0411	258,401,280	0	0	-124,609,749	0	0	0	0 0511	133,791,531
975	T2108F	T-1	0412	267,014,656	0	0	-128,763,407	0	0	0	0 0512	138,251,249
976	T2108F	T-1	0501	267,014,656	0	0	-128,763,407	0	0	0	0 0601	138,251,249
977	T2108F	T-1	0502	238,589,612	0	0	-115,055,900	0	0	0	0 0602	123,533,712
978	T2108F	T-1	0503	267,014,656	0	0	-128,763,407	0	0	0	0 0603	138,251,249
				-----	-----	-----	-----	-----	-----	-----		-----
	T2108F	T-1	Total	1,298,034,860	0	0	-625,955,871	0	0	0		672,078,989
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.  
Adjustment 2 Btu adjustment.  
Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.  
Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.  
Adjustment 5 Removes August, 2004.  
Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: EnCana Marketing (USA) Inc.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
979	T2109F	T-1	0408	379,746,501	0	0	-131,944,727	0	-379,746,501	385,393,209	0508	253,448,482
980	T2109F	T-1	0409	374,466,101	0	0	-127,687,242	0	0	0	0509	246,778,859
981	T2109F	T-1	0410	387,015,000	0	0	-131,857,155	0	0	0	0510	255,157,845
982	T2109F	T-1	0411	384,636,870	0	0	-127,688,434	0	0	0	0511	256,948,436
983	T2109F	T-1	0412	377,097,671	0	0	-131,944,725	0	0	0	0512	245,152,946
984	T2109F	T-1	0501	376,417,996	0	0	-131,944,711	0	0	0	0601	244,473,285
985	T2109F	T-1	0502	335,941,068	0	0	-117,899,221	0	0	0	0602	218,041,847
986	T2109F	T-1	0503	385,981,434	0	0	-131,944,725	0	0	0	0603	254,036,709
987	T2109F	T-1	0504	373,582,170	0	0	-127,688,443	0	0	0	0604	245,893,727
988	T2109F	T-1	0505	387,228,874	0	0	-131,944,731	0	0	0	0505	255,284,143
989	T2109F	T-1	0506	364,275,480	0	0	-127,688,430	0	0	0	0506	236,587,050
990	T2109F	T-1	0507	396,631,515	0	0	-131,944,693	0	0	0	0507	264,686,822
				-----	-----	-----	-----	-----	-----	-----		-----
	T2109F	T-1	Total	4,523,020,680	0	0	-1,552,177,237	0	-379,746,501	385,393,209		2,976,490,151
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Omimex Canada Ltd.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

			Rate	Base									Test		
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>			<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )			( k )	( l )	
991	T2123F	T-1	0408	0	0	0	0	0	0	0	0	0	0508	0	
992	T2123F	T-1	0409	0	0	0	0	0	0	0	0	0	0509	0	
993	T2123F	T-1	0410	0	0	0	0	0	0	0	0	0	0510	0	
994	T2123F	T-1	0411	0	0	0	0	0	0	0	0	0	0511	0	
995	T2123F	T-1	0412	0	0	0	0	0	0	0	0	0	0512	0	
996	T2123F	T-1	0501	0	0	0	0	0	0	0	0	0	0601	0	
997	T2123F	T-1	0502	0	0	0	0	0	0	0	0	0	0602	0	
998	T2123F	T-1	0503	0	0	0	0	0	0	0	0	0	0603	0	
999	T2123F	T-1	0504	0	0	0	0	0	0	0	0	0	0604	0	
1000	T2123F	T-1	0505	0	0	0	0	0	0	0	0	0	0505	0	
1001	T2123F	T-1	0506	0	0	0	0	0	0	0	0	0	0506	0	
1002	T2123F	T-1	0507	0	0	0	0	0	0	0	0	0	0507	0	
				-----	-----	-----	-----	-----	-----	-----	-----			-----	
	T2123F	T-1	Total	0	0	0	0	0	0	0	0	0		0	
				=====	=====	=====	=====	=====	=====	=====	=====			=====	

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: ConocoPhillips Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1003	T2130F	T-1	0408	792,548,325	0	0	-251,311,571	0	-792,548,325	758,325,239	0508	507,013,668
1004	T2130F	T-1	0409	760,659,405	0	0	-243,204,739	0	0	0	0509	517,454,666
1005	T2130F	T-1	0410	788,870,421	0	0	-251,311,564	0	0	0	0510	537,558,857
1006	T2130F	T-1	0411	752,857,037	0	0	-243,204,741	0	0	0	0511	509,652,296
1007	T2130F	T-1	0412	775,038,167	0	0	-251,311,566	0	0	0	0512	523,726,601
1008	T2130F	T-1	0501	781,750,907	0	0	-251,311,566	0	0	0	0601	530,439,341
1009	T2130F	T-1	0502	694,678,770	0	0	-224,559,058	0	0	0	0602	470,119,712
1010	T2130F	T-1	0503	792,548,325	0	0	-251,311,565	0	0	0	0603	541,236,760
1011	T2130F	T-1	0504	726,851,985	0	0	-243,204,731	0	0	0	0604	483,647,254
1012	T2130F	T-1	0505	768,711,009	0	0	-251,263,234	0	0	0	0505	517,447,775
1013	T2130F	T-1	0506	728,328,331	0	0	-243,204,759	0	0	0	0506	485,123,572
1014	T2130F	T-1	0507	746,968,125	0	0	-251,311,174	0	0	0	0507	495,656,951
				-----	-----	-----	-----	-----	-----	-----		-----
	T2130F	T-1	Total	9,109,810,807	0	0	-2,956,510,268	0	-792,548,325	758,325,239		6,119,077,453
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1015	T2138F	T-1	0408	182,567,799	0	0	-20,014,366	0	-182,567,799	146,898,410	0508	126,884,044
1016	T2138F	T-1	0409	180,105,116	0	0	-62,008,490	0	0	0	0509	118,096,626
1017	T2138F	T-1	0410	186,117,840	0	0	-64,036,771	0	0	0	0510	122,081,069
1018	T2138F	T-1	0411	183,413,684	0	0	-61,275,062	0	0	0	0511	122,138,622
1019	T2138F	T-1	0412	188,150,731	0	0	-64,081,942	0	0	0	0512	124,068,789
1020	T2138F	T-1	0501	186,077,424	0	0	-64,080,755	0	0	0	0601	121,996,669
1021	T2138F	T-1	0502	171,392,158	0	0	-57,258,897	0	0	0	0602	114,133,261
1022	T2138F	T-1	0503	190,219,255	0	0	-64,080,752	0	0	0	0603	126,138,503
1023	T2138F	T-1	0504	185,612,015	0	0	-62,013,634	0	0	0	0604	123,598,381
1024	T2138F	T-1	0505	147,581,420	0	0	-20,014,375	0	0	0	0505	127,567,045
1025	T2138F	T-1	0506	141,338,400	0	0	-19,368,748	0	0	0	0506	121,969,652
1026	T2138F	T-1	0507	147,015,718	0	0	-20,014,374	0	0	0	0507	127,001,344
				-----	-----	-----	-----	-----	-----	-----		-----
	T2138F	T-1	Total	2,089,591,560	0	0	-578,248,165	0	-182,567,799	146,898,410		1,475,674,006
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1027	T2139F	T-1	0408	153,585,625	0	0	-22,427,349	0	-153,585,625	108,124,546	0508	85,697,197
1028	T2139F	T-1	0409	148,632,219	0	0	-60,801,578	0	0	0	0509	87,830,641
1029	T2139F	T-1	0410	153,585,625	0	0	-62,827,887	0	0	0	0510	90,757,738
1030	T2139F	T-1	0411	143,676,875	0	0	-58,774,475	0	0	0	0511	84,902,400
1031	T2139F	T-1	0412	153,146,993	0	0	-62,827,887	0	0	0	0512	90,319,106
1032	T2139F	T-1	0501	153,585,625	0	0	-62,827,887	0	0	0	0601	90,757,738
1033	T2139F	T-1	0502	137,236,672	0	0	-56,139,955	0	0	0	0602	81,096,717
1034	T2139F	T-1	0503	153,585,625	0	0	-62,827,887	0	0	0	0603	90,757,738
1035	T2139F	T-1	0504	146,978,224	0	0	-59,148,727	0	0	0	0604	87,829,497
1036	T2139F	T-1	0505	112,648,428	0	0	-22,427,773	0	0	0	0505	90,220,655
1037	T2139F	T-1	0506	98,055,900	0	0	-21,703,870	0	0	0	0506	76,352,030
1038	T2139F	T-1	0507	105,361,617	0	0	-22,431,318	0	0	0	0507	82,930,299
				-----	-----	-----	-----	-----	-----	-----		-----
	T2139F	T-1	Total	1,660,079,428	0	0	-575,166,593	0	-153,585,625	108,124,546		1,039,451,756
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- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Basin Electric Power Cooperative

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1039	T2142F	T-1	0408	527,782,704	0	0	-92,850,844	0	-527,782,704	522,843,636	0508	429,992,792
1040	T2142F	T-1	0409	511,199,310	0	0	-84,758,747	0	0	0	0509	426,440,563
1041	T2142F	T-1	0410	533,506,094	0	0	-92,850,846	0	0	0	0510	440,655,248
1042	T2142F	T-1	0411	516,296,220	0	0	-89,855,657	0	0	0	0511	426,440,563
1043	T2142F	T-1	0412	306,375,865	0	0	-53,582,152	0	0	0	0512	252,793,713
1044	T2142F	T-1	0501	564,955,950	0	0	-82,353,372	0	0	0	0601	482,602,578
1045	T2142F	T-1	0502	461,461,333	0	0	-80,092,451	0	0	0	0602	381,368,882
1046	T2142F	T-1	0503	558,600,321	0	0	-92,844,929	0	0	0	0603	465,755,392
1047	T2142F	T-1	0504	500,532,367	0	0	-85,345,913	0	0	0	0604	415,186,454
1048	T2142F	T-1	0505	653,979,224	0	0	-84,601,569	0	0	0	0505	569,377,655
1049	T2142F	T-1	0506	510,792,525	0	0	-89,855,657	0	0	0	0506	420,936,868
1050	T2142F	T-1	0507	525,767,916	0	0	-92,850,843	0	0	0	0507	432,917,073
				-----	-----	-----	-----	-----	-----	-----		-----
	T2142F	T-1	Total	6,171,249,829	0	0	-1,021,842,980	0	-527,782,704	522,843,636		5,144,467,781
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: ONEOK Energy Services Company, L.P.

											Test		
		Rate	Base	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>		( e )	( f )	( g )	( h )	( i )	( j )		( l )	
1051	T2146F	T-1	0408	259,578,256	0	0	0	0	-259,578,256	225,541,083	0508	225,541,083	
1052	T2146F	T-1	0409	248,739,712	0	0	0	0	0	0	0509	248,739,712	
1053	T2146F	T-1	0410	231,736,335	0	0	0	0	0	0	0510	231,736,335	
1054	T2146F	T-1	0411	220,643,676	0	0	0	0	0	0	0511	220,643,676	
1055	T2146F	T-1	0412	208,277,988	0	0	0	0	0	0	0512	208,277,988	
1056	T2146F	T-1	0501	218,780,866	0	0	0	0	0	0	0601	218,780,866	
1057	T2146F	T-1	0502	205,821,957	0	0	0	0	0	0	0602	205,821,957	
1058	T2146F	T-1	0503	218,670,648	0	0	0	0	0	0	0603	218,670,648	
1059	T2146F	T-1	0504	233,921,590	0	0	0	0	0	0	0604	233,921,590	
1060	T2146F	T-1	0505	224,031,389	0	0	0	0	0	0	0505	224,031,389	
1061	T2146F	T-1	0506	218,575,680	0	0	0	0	0	0	0506	218,575,680	
1062	T2146F	T-1	0507	229,199,300	0	0	0	0	0	0	0507	229,199,300	
				-----	-----	-----	-----	-----	-----	-----			-----
	T2146F	T-1	Total	2,717,977,397	0	0	0	0	-259,578,256	225,541,083			2,683,940,224
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Coral Energy Resources, L.P.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1063	T2148F	T-1	0408	781,711,314	0	0	-376,966,968	0	-781,711,314	781,710,492	0508	404,743,524
1064	T2148F	T-1	0409	756,494,820	0	0	-364,807,127	0	0	0	0509	391,687,693
1065	T2148F	T-1	0410	781,711,314	0	0	-376,967,365	0	0	0	0510	404,743,949
1066	T2148F	T-1	0411	756,494,820	0	0	-364,807,127	0	0	0	0511	391,687,693
1067	T2148F	T-1	0412	781,711,314	0	0	-376,967,365	0	0	0	0512	404,743,949
1068	T2148F	T-1	0501	781,711,283	0	0	-376,967,334	0	0	0	0601	404,743,949
1069	T2148F	T-1	0502	698,496,036	0	0	-336,838,159	0	0	0	0602	361,657,877
1070	T2148F	T-1	0503	781,685,832	0	0	-376,955,071	0	0	0	0603	404,730,761
1071	T2148F	T-1	0504	756,495,642	0	0	-364,807,524	0	0	0	0604	391,688,118
1072	T2148F	T-1	0505	781,711,314	0	0	-376,967,365	0	0	0	0505	404,743,949
1073	T2148F	T-1	0506	756,462,775	0	0	-364,791,674	0	0	0	0506	391,671,101
1074	T2148F	T-1	0507	781,219,966	0	0	-376,730,420	0	0	0	0507	404,489,546
				-----	-----	-----	-----	-----	-----	-----		-----
	T2148F	T-1	Total	9,195,906,430	0	0	-4,434,573,499	0	-781,711,314	781,710,492		4,761,332,109
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1075	T2158F	T-1	0408	0	0	0	-3,066,963	0	0	62,228,534	0508	59,161,571
1076	T2158F	T-1	0411	44,566,600	0	0	0	0	0	0	0511	44,566,600
1077	T2158F	T-1	0412	87,442,071	0	0	-14,110,430	0	0	0	0512	73,331,641
1078	T2158F	T-1	0501	78,314,471	0	0	-18,030,096	0	0	0	0601	60,284,375
1079	T2158F	T-1	0502	84,583,228	0	0	-14,923,830	0	0	0	0602	69,659,398
1080	T2158F	T-1	0503	93,471,360	0	0	-10,123,499	0	0	0	0603	83,347,861
1081	T2158F	T-1	0504	58,409,822	0	0	-286,366	0	0	0	0604	58,123,456
1082	T2158F	T-1	0505	75,509,277	0	0	-5,943,420	0	0	0	0505	69,565,857
1083	T2158F	T-1	0506	75,148,499	0	0	-3,501,409	0	0	0	0506	71,647,090
1084	T2158F	T-1	0507	81,481,648	0	0	-6,041,698	0	0	0	0507	75,439,950
				-----	-----	-----	-----	-----	-----	-----		-----
	T2158F	T-1	Total	678,926,976	0	0	-76,027,712	0	0	62,228,534		665,127,798
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1085	T2159F	T-1	0408	0	0	0	-5,042,376	0	0	127,600,940	0508	122,558,564
1086	T2159F	T-1	0411	52,513,309	0	0	0	0	0	0	0511	52,513,309
1087	T2159F	T-1	0412	124,019,824	0	0	-25,291,286	0	0	0	0512	98,728,538
1088	T2159F	T-1	0501	107,870,958	0	0	-30,998,226	0	0	0	0601	76,872,732
1089	T2159F	T-1	0502	145,302,149	0	0	-25,065,781	0	0	0	0602	120,236,368
1090	T2159F	T-1	0503	155,978,619	0	0	-19,481,799	0	0	0	0603	136,496,820
1091	T2159F	T-1	0504	108,225,551	0	0	-478,928	0	0	0	0604	107,746,623
1092	T2159F	T-1	0505	144,671,250	0	0	-17,755,768	0	0	0	0505	126,915,482
1093	T2159F	T-1	0506	128,853,329	0	0	-11,562,892	0	0	0	0506	117,290,437
1094	T2159F	T-1	0507	121,895,387	0	0	-10,185,279	0	0	0	0507	111,710,108
				-----	-----	-----	-----	-----	-----	-----		-----
	T2159F	T-1	Total	1,089,330,376	0	0	-145,862,335	0	0	127,600,940		1,071,068,981
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Prairielands Energy Marketing, Inc.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1095	T2163F	T-1	0408	0	0	0	-36,947,276	0	0	175,422,723	0508	138,475,447
1096	T2163F	T-1	0411	163,572,060	0	0	-29,563,563	0	0	0	0511	134,008,497
1097	T2163F	T-1	0412	169,043,169	0	0	-30,568,573	0	0	0	0512	138,474,596
1098	T2163F	T-1	0501	164,826,715	0	0	-29,760,614	0	0	0	0601	135,066,101
1099	T2163F	T-1	0502	144,349,428	0	0	-19,339,921	0	0	0	0602	125,009,507
1100	T2163F	T-1	0503	159,898,651	0	0	-21,423,204	0	0	0	0603	138,475,447
1101	T2163F	T-1	0504	154,738,174	0	0	-20,731,804	0	0	0	0604	134,006,370
1102	T2163F	T-1	0505	174,747,475	0	0	-36,386,042	0	0	0	0505	138,361,433
1103	T2163F	T-1	0506	169,352,439	0	0	-35,429,027	0	0	0	0506	133,923,412
1104	T2163F	T-1	0507	170,090,825	0	0	-32,471,756	0	0	0	0507	137,619,069
				-----	-----	-----	-----	-----	-----	-----		-----
	T2163F	T-1	Total	1,470,618,936	0	0	-292,621,780	0	0	175,422,723		1,353,419,879
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Nicor Enerchange, L.L.C.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1105	T2164F	T-1	0408	0	0	0	-105,302,754	0	0	321,153,762	0508	215,851,008
1106	T2164F	T-1	0411	305,687,081	0	0	-101,905,873	0	0	0	0511	203,781,208
1107	T2164F	T-1	0412	291,275,555	0	0	-105,282,923	0	0	0	0512	185,992,632
1108	T2164F	T-1	0501	294,142,943	0	0	-105,302,344	0	0	0	0601	188,840,599
1109	T2164F	T-1	0502	285,263,847	0	0	-94,091,468	0	0	0	0602	191,172,379
1110	T2164F	T-1	0503	318,348,187	0	0	-105,302,741	0	0	0	0603	213,045,446
1111	T2164F	T-1	0504	311,194,443	0	0	-101,905,876	0	0	0	0604	209,288,567
1112	T2164F	T-1	0505	322,472,745	0	0	-105,302,737	0	0	0	0505	217,170,008
1113	T2164F	T-1	0506	310,160,688	0	0	-101,905,481	0	0	0	0506	208,255,207
1114	T2164F	T-1	0507	320,295,571	0	0	-105,302,741	0	0	0	0507	214,992,830
				-----	-----	-----	-----	-----	-----	-----		-----
	T2164F	T-1	Total	2,758,841,060	0	0	-1,031,604,941	0	0	321,153,762		2,048,389,881
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1115	T2165F	T-1	0408	295,924,619	0	0	0	0	-295,924,619	0	0508	0
				-----	-----	-----	-----	-----	-----	-----		-----
	T2165F	T-1	Total	295,924,619	0	0	0	0	-295,924,619	0		0
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1116	T2166F	T-1	0408	93,156,085	0	0	0	0	-93,156,085	0	0508	0
				-----	-----	-----	-----	-----	-----	-----		-----
	T2166F	T-1	Total	93,156,085	0	0	0	0	-93,156,085	0		0
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1117	T2167F	T-1	0409	90,151,050	0	0	0	0	0	0	0509	90,151,050
				-----	-----	-----	-----	-----	-----	-----		-----
	T2167F	T-1	Total	90,151,050	0	0	0	0	0	0		90,151,050
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1118	T2168F	T-1	0411	743,143,688	0	0	-304,000,783	0	0	0	0511	439,142,905
1119	T2168F	T-1	0412	766,320,285	0	0	-313,481,728	0	0	0	0512	452,838,557
1120	T2168F	T-1	0501	767,928,156	0	0	-314,139,466	0	0	0	0601	453,788,690
1121	T2168F	T-1	0502	686,181,450	0	0	-280,699,012	0	0	0	0602	405,482,438
1122	T2168F	T-1	0503	767,928,156	0	0	-314,139,466	0	0	0	0603	453,788,690
				-----	-----	-----	-----	-----	-----	-----		-----
	T2168F	T-1	Total	3,731,501,735	0	0	-1,526,460,454	0	0	0		2,205,041,281
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Peoples Energy Wholesale Marketing, LLC

Docket No: RP06-

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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1123	T2170F	T-1	0408	0	0	0	0	0	0	69,764,570	0508	69,764,570
1124	T2170F	T-1	0411	53,233,056	0	0	0	0	0	0	0511	53,233,056
1125	T2170F	T-1	0412	66,733,085	0	0	0	0	0	0	0512	66,733,085
1126	T2170F	T-1	0501	67,816,074	0	0	0	0	0	0	0601	67,816,074
1127	T2170F	T-1	0502	63,013,160	0	0	0	0	0	0	0602	63,013,160
1128	T2170F	T-1	0503	69,764,570	0	0	0	0	0	0	0603	69,764,570
1129	T2170F	T-1	0504	64,830,876	0	0	0	0	0	0	0604	64,830,876
1130	T2170F	T-1	0505	69,628,205	0	0	0	0	0	0	0505	69,628,205
1131	T2170F	T-1	0506	67,514,100	0	0	0	0	0	0	0506	67,514,100
1132	T2170F	T-1	0507	69,763,983	0	0	0	0	0	0	0507	69,763,983
				-----	-----	-----	-----	-----	-----	-----		-----
	T2170F	T-1	Total	592,297,109	0	0	0	0	0	69,764,570		662,061,679
				=====	=====	=====	=====	=====	=====	=====		=====

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Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Prairielands Energy Marketing, Inc.

Docket No: RP06-

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Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1133	T2171F	T-1	0408	0	0	0	-62,793,762	0	0	278,657,202	0508	215,863,440
1134	T2171F	T-1	0411	269,668,260	0	0	-60,768,157	0	0	0	0511	208,900,103
1135	T2171F	T-1	0412	278,657,202	0	0	-62,793,762	0	0	0	0512	215,863,440
1136	T2171F	T-1	0501	271,747,446	0	0	-61,236,689	0	0	0	0601	210,510,757
1137	T2171F	T-1	0502	248,264,215	0	0	-53,332,903	0	0	0	0602	194,931,312
1138	T2171F	T-1	0503	274,865,716	0	0	-59,002,276	0	0	0	0603	215,863,440
1139	T2171F	T-1	0504	283,938,278	0	0	-60,768,176	0	0	0	0604	223,170,102
1140	T2171F	T-1	0505	281,494,182	0	0	-60,406,074	0	0	0	0505	221,088,108
1141	T2171F	T-1	0506	265,948,680	0	0	-57,048,577	0	0	0	0506	208,900,103
1142	T2171F	T-1	0507	274,786,666	0	0	-58,923,226	0	0	0	0507	215,863,440
				-----	-----	-----	-----	-----	-----	-----		-----
	T2171F	T-1	Total	2,449,370,645	0	0	-597,073,604	0	0	278,657,202		2,130,954,243
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

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Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

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Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: ONEOK Energy Services Company, L.P.

											Test		
	<u>Contract</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>( a )</u>	<u>( b )</u>	<u>( c )</u>	<u>( d )</u>	<u>( e )</u>	<u>( f )</u>	<u>( g )</u>	<u>( h )</u>	<u>( i )</u>	<u>( j )</u>	<u>( k )</u>	<u>( l )</u>	
1143	T2172F	T-1	0411	85,127,581	0	0	0	0	0	0	0	0511	85,127,581
1144	T2172F	T-1	0412	109,827,654	0	0	0	0	0	0	0	0512	109,827,654
1145	T2172F	T-1	0501	21,184,251	0	0	0	0	0	0	0	0601	21,184,251
1146	T2172F	T-1	0502	72,551,105	0	0	0	0	0	0	0	0602	72,551,105
1147	T2172F	T-1	0503	2,250,321	0	0	0	0	0	0	0	0603	2,250,321
				-----	-----	-----	-----	-----	-----	-----			-----
	T2172F	T-1	Total	290,940,912	0	0	0	0	0	0	0		290,940,912
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Cargill, Incorporated

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

											Test		
	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )	
1148	T2173F	T-1	0411	695,867,952	0	0	-342,898,028	0	0	0	0	0511	352,969,924
1149	T2173F	T-1	0412	736,211,180	0	0	-360,341,842	0	0	0	0	0512	375,869,338
1150	T2173F	T-1	0501	695,435,000	0	0	-319,144,068	0	0	0	0	0601	376,290,932
1151	T2173F	T-1	0502	651,894,944	0	0	-320,758,007	0	0	0	0	0602	331,136,937
1152	T2173F	T-1	0503	745,047,184	0	0	-366,526,087	0	0	0	0	0603	378,521,097
				-----	-----	-----	-----	-----	-----	-----			-----
	T2173F	T-1	Total	3,524,456,260	0	0	-1,709,668,032	0	0	0	0		1,814,788,228
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Cargill, Incorporated

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1153	T2174F	T-1	0411	369,743,310	0	0	-178,302,600	0	0	0	0511	191,440,710
1154	T2174F	T-1	0412	382,068,087	0	0	-184,246,020	0	0	0	0512	197,822,067
1155	T2174F	T-1	0501	382,303,877	0	0	-184,246,020	0	0	0	0601	198,057,857
1156	T2174F	T-1	0502	342,184,034	0	0	-164,884,275	0	0	0	0602	177,299,759
1157	T2174F	T-1	0503	384,153,380	0	0	-184,246,020	0	0	0	0603	199,907,360
1158	T2174F	T-1	0504	183,863,164	0	0	-88,157,273	0	0	0	0604	95,705,891
				-----	-----	-----	-----	-----	-----	-----		-----
	T2174F	T-1	Total	2,044,315,852	0	0	-984,082,208	0	0	0		1,060,233,644
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Cargill, Incorporated

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1159	T2175F	T-1	0411	369,743,310	0	0	-178,302,600	0	0	0	0511	191,440,710
1160	T2175F	T-1	0412	382,068,087	0	0	-184,246,020	0	0	0	0512	197,822,067
1161	T2175F	T-1	0501	382,303,877	0	0	-184,246,020	0	0	0	0601	198,057,857
1162	T2175F	T-1	0502	341,396,322	0	0	-164,632,733	0	0	0	0602	176,763,589
1163	T2175F	T-1	0503	382,068,087	0	0	-184,246,020	0	0	0	0603	197,822,067
1164	T2175F	T-1	0504	49,299,108	0	0	-23,773,680	0	0	0	0604	25,525,428
				-----	-----	-----	-----	-----	-----	-----		-----
	T2175F	T-1	Total	1,906,878,791	0	0	-919,447,073	0	0	0		987,431,718
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

											Test		
	<u>Contract</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )	
1165	T2176F	T-1	0410	21,255,088	0	0	0	0	0	0	0	0510	21,255,088
				-----	-----	-----	-----	-----	-----	-----			-----
	T2176F	T-1	Total	21,255,088	0	0	0	0	0	0	0		21,255,088
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1166	T2177F	T-1	0411	1,855,358,883	0	0	-965,246,482	0	0	0	0511	890,112,401
1167	T2177F	T-1	0412	1,914,057,729	0	0	-1,005,244,699	0	0	0	0512	908,813,030
1168	T2177F	T-1	0501	1,929,816,484	0	0	-1,005,246,285	0	0	0	0601	924,570,199
1169	T2177F	T-1	0502	1,760,456,707	0	0	-900,463,888	0	0	0	0602	859,992,819
1170	T2177F	T-1	0503	1,991,852,718	0	0	-1,005,246,285	0	0	0	0603	986,606,433
1171	T2177F	T-1	0504	1,936,385,012	0	0	-972,818,996	0	0	0	0604	963,566,016
1172	T2177F	T-1	0505	62,253,098	0	0	-32,427,300	0	0	0	0505	29,825,798
				-----	-----	-----	-----	-----	-----	-----		-----
	T2177F	T-1	Total	11,450,180,631	0	0	-5,886,693,935	0	0	0		5,563,486,696
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1173	T2178F	T-1	0411	70,717,705	0	0	-42,024,564	0	0	0	0511	28,693,141
				-----	-----	-----	-----	-----	-----	-----		-----
	T2178F	T-1	Total	70,717,705	0	0	-42,024,564	0	0	0		28,693,141
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1174	T2179F	T-1	0411	115,988,591	0	0	-57,033,343	0	0	0	0511	58,955,248
				-----	-----	-----	-----	-----	-----	-----		-----
	T2179F	T-1	Total	115,988,591	0	0	-57,033,343	0	0	0		58,955,248
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Occidental Energy Marketing, Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

											Test		
	<u>Contract</u>	<u>Schd</u>	<u>Base yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )	
1175	T2180F	T-1	0411	1,271,892,330	0	0	-613,349,050	0	0	0	0	0511	658,543,280
1176	T2180F	T-1	0412	1,312,297,879	0	0	-632,833,959	0	0	0	0	0512	679,463,920
1177	T2180F	T-1	0501	1,314,214,793	0	0	-633,758,359	0	0	0	0	0601	680,456,434
1178	T2180F	T-1	0502	1,174,380,338	0	0	-566,325,504	0	0	0	0	0602	608,054,834
1179	T2180F	T-1	0503	1,314,288,741	0	0	-633,794,019	0	0	0	0	0603	680,494,722
1180	T2180F	T-1	0504	1,271,557,096	0	0	-613,187,389	0	0	0	0	0604	658,369,707
				-----	-----	-----	-----	-----	-----	-----			-----
	T2180F	T-1	Total	7,658,631,177	0	0	-3,693,248,280	0	0	0	0		3,965,382,897
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: Cinery Marketing & Trading, LP

											Test		
	<u>Contract</u>	<u>Rate</u>	<u>Base</u>		<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	<u>( a )</u>	<u>( b )</u>	<u>( c )</u>	<u>Dkt Miles</u>	<u>( e )</u>	<u>( f )</u>	<u>( g )</u>	<u>( h )</u>	<u>( i )</u>	<u>( j )</u>	<u>( k )</u>	<u>( l )</u>	
1181	T2181F	T-1	0411	222,758,844	0	0	-107,421,772	0	0	0	0	0511	115,337,072
1182	T2181F	T-1	0412	259,321,525	0	0	-125,053,519	0	0	0	0	0512	134,268,006
1183	T2181F	T-1	0501	260,556,435	0	0	-125,655,789	0	0	0	0	0601	134,900,646
1184	T2181F	T-1	0502	232,833,937	0	0	-112,280,319	0	0	0	0	0602	120,553,618
1185	T2181F	T-1	0503	260,570,438	0	0	-125,655,788	0	0	0	0	0603	134,914,650
				-----	-----	-----	-----	-----	-----	-----			-----
	T2181F	T-1	Total	1,236,041,179	0	0	-596,067,187	0	0	0	0		639,973,992
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: ONEOK Energy Services Company, L.P.

											Test		
	<u>Contract</u>	<u>Rate</u>	<u>Base</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	<u>( a )</u>	<u>( b )</u>	<u>( c )</u>	<u>( d )</u>	<u>( e )</u>	<u>( f )</u>	<u>( g )</u>	<u>( h )</u>	<u>( i )</u>	<u>( j )</u>	<u>( k )</u>	<u>( l )</u>	
1186	T2182F	T-1	0411	762,361,410	0	0	-367,636,191	0	0	0	0	0511	394,725,219
1187	T2182F	T-1	0412	787,772,635	0	0	-379,890,335	0	0	0	0	0512	407,882,300
1188	T2182F	T-1	0501	787,773,457	0	0	-379,890,731	0	0	0	0	0601	407,882,726
1189	T2182F	T-1	0502	703,914,030	0	0	-339,450,908	0	0	0	0	0602	364,463,122
1190	T2182F	T-1	0503	787,773,457	0	0	-379,890,731	0	0	0	0	0603	407,882,726
				-----	-----	-----	-----	-----	-----	-----			-----
	T2182F	T-1	Total	3,829,594,989	0	0	-1,846,758,896	0	0	0	0		1,982,836,093
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

											Test		
	<u>Contract</u>	<u>Schd</u>	<u>Base yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )	
1191	T2183F	T-1	0411	1,180,624,785	0	0	-569,250,870	0	0	0	0	0511	611,373,915
1192	T2183F	T-1	0412	1,274,833,863	0	0	-614,767,566	0	0	0	0	0512	660,066,297
1193	T2183F	T-1	0501	1,302,852,190	0	0	-628,278,942	0	0	0	0	0601	674,573,248
1194	T2183F	T-1	0502	1,164,160,650	0	0	-561,397,237	0	0	0	0	0602	602,763,413
1195	T2183F	T-1	0503	1,302,852,190	0	0	-628,278,942	0	0	0	0	0603	674,573,248
1196	T2183F	T-1	0504	42,027,490	0	0	-20,267,063	0	0	0	0	0604	21,760,427
				-----	-----	-----	-----	-----	-----	-----			-----
	T2183F	T-1	Total	6,267,351,168	0	0	-3,022,240,619	0	0	0	0		3,245,110,549
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-

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Part: A\_2

											Test		
	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )	
1197	T2184F	T-1	0411	721,179,160	0	0	-293,872,403	0	0	0	0	0511	427,306,757
1198	T2184F	T-1	0412	766,480,030	0	0	-314,131,534	0	0	0	0	0512	452,348,496
1199	T2184F	T-1	0501	767,928,156	0	0	-314,139,466	0	0	0	0	0601	453,788,690
1200	T2184F	T-1	0502	686,181,450	0	0	-280,699,012	0	0	0	0	0602	405,482,438
1201	T2184F	T-1	0503	767,928,156	0	0	-314,139,466	0	0	0	0	0603	453,788,690
1202	T2184F	T-1	0504	637,224,836	0	0	-222,263,382	0	0	0	0	0604	414,961,454
1203	T2184F	T-1	0505	74,315,628	0	0	-30,400,593	0	0	0	0	0505	43,915,035
				-----	-----	-----	-----	-----	-----	-----			-----
	T2184F	T-1	Total	4,421,237,416	0	0	-1,769,645,855	0	0	0	0		2,651,591,561
				=====	=====	=====	=====	=====	=====	=====			=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1204	T2185F	T-1	0411	614,957,552	0	0	-251,283,045	0	0	0	0511	363,674,507
1205	T2185F	T-1	0412	713,198,499	0	0	-306,382,499	0	0	0	0512	406,816,000
1206	T2185F	T-1	0501	692,801,765	0	0	-314,137,871	0	0	0	0601	378,663,894
1207	T2185F	T-1	0502	634,688,810	0	0	-280,699,014	0	0	0	0602	353,989,796
1208	T2185F	T-1	0503	724,342,568	0	0	-314,137,086	0	0	0	0603	410,205,482
1209	T2185F	T-1	0504	390,468,118	0	0	-161,646,362	0	0	0	0604	228,821,756
				-----	-----	-----	-----	-----	-----	-----		-----
	T2185F	T-1	Total	3,770,457,312	0	0	-1,628,285,876	0	0	0		2,142,171,436
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

											Test		
	<u>Contract</u>	<u>Schd</u>	<u>Base yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )	
1210	T2186F	T-1	0411	153,445,506	0	0	-67,125,384	0	0	0	0	0511	86,320,122
1211	T2186F	T-1	0412	609,398,604	0	0	-293,872,407	0	0	0	0	0512	315,526,197
1212	T2186F	T-1	0501	651,426,095	0	0	-314,139,471	0	0	0	0	0601	337,286,624
1213	T2186F	T-1	0502	584,367,032	0	0	-280,699,016	0	0	0	0	0602	303,668,016
1214	T2186F	T-1	0503	656,833,388	0	0	-314,141,451	0	0	0	0	0603	342,691,937
1215	T2186F	T-1	0504	45,782,715	0	0	-20,265,874	0	0	0	0	0604	25,516,841
				-----	-----	-----	-----	-----	-----	-----			-----
	T2186F	T-1	Total	2,701,253,340	0	0	-1,290,243,602	0	0	0	0		1,411,009,738
				=====	=====	=====	=====	=====	=====	=====			=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

											Test		
	<u>Contract</u>	<u>Rate</u>	<u>Base</u>		<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>		<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	<u>( a )</u>	<u>( b )</u>	<u>( c )</u>	<u>Dkt Miles</u>	<u>( e )</u>	<u>( f )</u>	<u>( g )</u>	<u>( h )</u>	<u>( i )</u>	<u>( j )</u>	<u>( k )</u>		<u>( l )</u>
1216	T2187F	T-1	0411	2,061,236,964	0	0	-962,355,000	0	0	0	0	0511	1,098,881,964
1217	T2187F	T-1	0412	4,199,159,172	0	0	-2,024,975,112	0	0	0	0	0512	2,174,184,060
1218	T2187F	T-1	0501	4,349,309,441	0	0	-2,097,382,585	0	0	0	0	0601	2,251,926,856
1219	T2187F	T-1	0502	3,920,181,248	0	0	-1,890,442,607	0	0	0	0	0602	2,029,738,641
1220	T2187F	T-1	0503	4,071,346,289	0	0	-1,963,339,453	0	0	0	0	0603	2,108,006,836
				-----	-----	-----	-----	-----	-----	-----			-----
	T2187F	T-1	Total	18,601,233,114	0	0	-8,938,494,756	0	0	0	0		9,662,738,358
				=====	=====	=====	=====	=====	=====	=====			=====

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Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Coral Energy Resources, L.P.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

											Test		
	<u>Contract</u>	<u>Schd</u>	<u>Base yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )	
1221	T2188F	T-1	0411	260,883,895	0	0	-127,687,247	0	0	0	0	0511	133,196,648
1222	T2188F	T-1	0412	269,590,369	0	0	-131,956,609	0	0	0	0	0512	137,633,760
1223	T2188F	T-1	0501	269,557,276	0	0	-131,944,708	0	0	0	0	0601	137,612,568
1224	T2188F	T-1	0502	240,825,370	0	0	-117,900,012	0	0	0	0	0602	122,925,358
1225	T2188F	T-1	0503	269,591,190	0	0	-131,957,005	0	0	0	0	0603	137,634,185
1226	T2188F	T-1	0504	264,806,043	0	0	-127,698,334	0	0	0	0	0604	137,107,709
				-----	-----	-----	-----	-----	-----	-----			-----
	T2188F	T-1	Total	1,575,254,143	0	0	-769,143,914	0	0	0	0		806,110,229
				=====	=====	=====	=====	=====	=====	=====			=====

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Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Coral Energy Resources, L.P.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

											Test		
	<u>Contract</u>	<u>Rate</u> <u>Schd</u>	<u>Base</u> <u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>	
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )	
1227	T2189F	T-1	0411	267,299,760	0	0	-128,900,889	0	0	0	0	0511	138,398,871
1228	T2189F	T-1	0412	276,209,783	0	0	-133,197,617	0	0	0	0	0512	143,012,166
1229	T2189F	T-1	0501	276,209,752	0	0	-133,197,586	0	0	0	0	0601	143,012,166
1230	T2189F	T-1	0502	246,827,494	0	0	-119,028,483	0	0	0	0	0602	127,799,011
1231	T2189F	T-1	0503	276,209,783	0	0	-133,197,617	0	0	0	0	0603	143,012,166
				-----	-----	-----	-----	-----	-----	-----			-----
	T2189F	T-1	Total	1,342,756,572	0	0	-647,522,191	0	0	0	0		695,234,381
				=====	=====	=====	=====	=====	=====	=====			=====

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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: ConocoPhillips Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1232	T2190F	T-1	0408	0	0	0	-157,075,881	0	0	495,362,082	0508	338,286,201
1233	T2190F	T-1	0411	479,382,660	0	0	-152,008,917	0	0	0	0511	327,373,743
1234	T2190F	T-1	0412	492,014,099	0	0	-157,075,881	0	0	0	0512	334,938,218
1235	T2190F	T-1	0501	495,362,082	0	0	-157,075,881	0	0	0	0601	338,286,201
1236	T2190F	T-1	0502	442,630,490	0	0	-140,355,058	0	0	0	0602	302,275,432
1237	T2190F	T-1	0503	495,362,082	0	0	-157,075,881	0	0	0	0603	338,286,201
1238	T2190F	T-1	0504	469,645,711	0	0	-152,008,909	0	0	0	0604	317,636,802
1239	T2190F	T-1	0505	495,362,082	0	0	-157,075,881	0	0	0	0505	338,286,201
1240	T2190F	T-1	0506	459,579,780	0	0	-152,008,893	0	0	0	0506	307,570,887
1241	T2190F	T-1	0507	468,853,813	0	0	-157,075,891	0	0	0	0507	311,777,922
				-----	-----	-----	-----	-----	-----	-----		-----
	T2190F	T-1	Total	4,298,192,799	0	0	-1,538,837,073	0	0	495,362,082		3,254,717,808
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Nicor Enerchange, L.L.C.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1242	T2191F	T-1	0501	106,717,206	0	0	-36,652,681	0	0	0	0601	70,064,525
	T2191F	T-1	Total	106,717,206	0	0	-36,652,681	0	0	0		70,064,525
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1243	T2192F	T-1	0412	72,761,309	0	0	-24,308,182	0	0	0	0512	48,453,127
	T2192F	T-1	Total	72,761,309	0	0	-24,308,182	0	0	0		48,453,127
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A\_2

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1244	T2193F	T-1	0501	78,215,702	0	0	-36,207,303	0	0	0	0601	42,008,399
				-----	-----	-----	-----	-----	-----	-----		-----
	T2193F	T-1	Total	78,215,702	0	0	-36,207,303	0	0	0		42,008,399
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1245	T2194F	T-1	0412	255,119,584	0	0	-123,027,196	0	0	0	0512	132,092,388
1246	T2194F	T-1	0501	255,119,584	0	0	-123,027,196	0	0	0	0601	132,092,388
1247	T2194F	T-1	0502	227,962,350	0	0	-109,931,069	0	0	0	0602	118,031,281
1248	T2194F	T-1	0503	255,119,584	0	0	-123,027,196	0	0	0	0603	132,092,388
				-----	-----	-----	-----	-----	-----	-----		-----
	T2194F	T-1	Total	993,321,102	0	0	-479,012,657	0	0	0		514,308,445
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1249	T2195F	T-1	0412	980,679,209	0	0	-513,289,987	0	0	0	0512	467,389,222
1250	T2195F	T-1	0501	1,048,505,746	0	0	-475,197,915	0	0	0	0601	573,307,831
1251	T2195F	T-1	0502	945,058,725	0	0	-463,354,028	0	0	0	0602	481,704,697
1252	T2195F	T-1	0503	1,094,015,376	0	0	-513,607,649	0	0	0	0603	580,407,727
				-----	-----	-----	-----	-----	-----	-----		-----
	T2195F	T-1	Total	4,068,259,056	0	0	-1,965,449,579	0	0	0		2,102,809,477
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1253	T2196F	T-1	0502	487,792,554	0	0	-154,146,491	0	0	0	0602	333,646,063
				-----	-----	-----	-----	-----	-----	-----		-----
	T2196F	T-1	Total	487,792,554	0	0	-154,146,491	0	0	0		333,646,063
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Coral Energy Resources, L.P.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1254	T2197F	T-1	0412	383,999,803	0	0	-185,177,565	0	0	0	0512	198,822,238
1255	T2197F	T-1	0501	383,978,431	0	0	-185,167,254	0	0	0	0601	198,811,177
1256	T2197F	T-1	0502	343,103,718	0	0	-165,456,098	0	0	0	0602	177,647,620
1257	T2197F	T-1	0503	383,977,609	0	0	-185,166,857	0	0	0	0603	198,810,752
				-----	-----	-----	-----	-----	-----	-----		-----
	T2197F	T-1	Total	1,495,059,561	0	0	-720,967,774	0	0	0		774,091,787
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1258	T2198F	T-1	0412	813,978,450	0	0	-294,065,068	0	0	0	0512	519,913,382
				-----	-----	-----	-----	-----	-----	-----		-----
	T2198F	T-1	Total	813,978,450	0	0	-294,065,068	0	0	0		519,913,382
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1259	T2199F	T-1	0412	928,975,144	0	0	-447,982,913	0	0	0	0512	480,992,231
1260	T2199F	T-1	0501	944,039,311	0	0	-455,247,360	0	0	0	0601	488,791,951
1261	T2199F	T-1	0502	843,545,542	0	0	-406,785,899	0	0	0	0602	436,759,643
1262	T2199F	T-1	0503	943,953,858	0	0	-455,206,151	0	0	0	0603	488,747,707
				-----	-----	-----	-----	-----	-----	-----		-----
	T2199F	T-1	Total	3,660,513,855	0	0	-1,765,222,323	0	0	0		1,895,291,532
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ConocoPhillips Company

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1263	T2200F	T-1	0501	863,040,868	0	0	-416,187,195	0	0	0	0601	446,853,673
				-----	-----	-----	-----	-----	-----	-----		-----
	T2200F	T-1	Total	863,040,868	0	0	-416,187,195	0	0	0		446,853,673
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1264	T2201F	T-1	0502	3,150,213	0	0	-1,519,138	0	0	0	0602	1,631,075
				-----	-----	-----	-----	-----	-----	-----		-----
	T2201F	T-1	Total	3,150,213	0	0	-1,519,138	0	0	0		1,631,075
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1265	T2203F	T-1	0408	0	0	0	-62,575,941	0	0	104,758,641	0508	42,182,700
1266	T2203F	T-1	0504	110,689,663	0	0	-60,557,362	0	0	0	0604	50,132,301
1267	T2203F	T-1	0505	108,459,179	0	0	-62,575,941	0	0	0	0505	45,883,238
1268	T2203F	T-1	0506	101,441,072	0	0	-60,556,962	0	0	0	0506	40,884,110
1269	T2203F	T-1	0507	104,758,641	0	0	-62,575,941	0	0	0	0507	42,182,700
				-----	-----	-----	-----	-----	-----	-----		-----
	T2203F	T-1	Total	425,348,555	0	0	-308,842,146	0	0	104,758,641		221,265,050
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1270	T2204F	T-1	0408	0	0	0	-31,353,129	0	0	63,673,628	0508	32,320,499
1271	T2204F	T-1	0504	61,619,638	0	0	-30,341,736	0	0	0	0604	31,277,902
1272	T2204F	T-1	0505	63,673,628	0	0	-31,353,129	0	0	0	0505	32,320,499
1273	T2204F	T-1	0506	61,619,640	0	0	-30,341,738	0	0	0	0506	31,277,902
1274	T2204F	T-1	0507	63,673,628	0	0	-31,353,129	0	0	0	0507	32,320,499
				-----	-----	-----	-----	-----	-----	-----		-----
	T2204F	T-1	Total	250,586,534	0	0	-154,742,861	0	0	63,673,628		159,517,301
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1275	T2205F	T-1	0408	0	0	0	-30,143,416	0	0	72,224,730	0508	42,081,314
1276	T2205F	T-1	0504	69,894,900	0	0	-29,171,048	0	0	0	0604	40,723,852
1277	T2205F	T-1	0505	72,224,730	0	0	-30,143,416	0	0	0	0505	42,081,314
1278	T2205F	T-1	0506	69,894,900	0	0	-29,171,048	0	0	0	0506	40,723,852
1279	T2205F	T-1	0507	72,224,730	0	0	-30,143,416	0	0	0	0507	42,081,314
				-----	-----	-----	-----	-----	-----	-----		-----
	T2205F	T-1	Total	284,239,260	0	0	-148,772,343	0	0	72,224,730		207,691,647
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
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Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Tenaska Marketing Ventures

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1280	T2207F	T-1	0408	0	0	0	-20,403,071	0	0	89,276,614	0508	68,873,543
1281	T2207F	T-1	0504	77,814,674	0	0	-19,744,897	0	0	0	0604	58,069,777
1282	T2207F	T-1	0505	97,567,724	0	0	-20,403,058	0	0	0	0505	77,164,666
1283	T2207F	T-1	0506	128,660,329	0	0	-19,735,480	0	0	0	0506	108,924,849
1284	T2207F	T-1	0507	95,901,814	0	0	-20,403,070	0	0	0	0507	75,498,744
				-----	-----	-----	-----	-----	-----	-----		-----
	T2207F	T-1	Total	399,944,541	0	0	-100,689,578	0	0	89,276,614		388,531,577
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Tenaska Marketing Ventures

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1285	T2208F	T-1	0408	0	0	0	-10,175,591	0	0	62,701,425	0508	52,525,834
1286	T2208F	T-1	0504	58,347,543	0	0	-9,958,799	0	0	0	0604	48,388,744
1287	T2208F	T-1	0505	63,034,191	0	0	-10,291,309	0	0	0	0505	52,742,882
1288	T2208F	T-1	0506	61,000,830	0	0	-9,959,331	0	0	0	0506	51,041,499
1289	T2208F	T-1	0507	62,919,703	0	0	-10,272,617	0	0	0	0507	52,647,086
				-----	-----	-----	-----	-----	-----	-----		-----
	T2208F	T-1	Total	245,302,267	0	0	-50,657,646	0	0	62,701,425		257,346,046
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Tenaska Marketing Ventures

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1290	T2209F	T-1	0408	0	0	0	-30,795,182	0	0	208,801,326	0508	178,006,144
1291	T2209F	T-1	0504	192,447,960	0	0	-29,875,995	0	0	0	0604	162,571,965
1292	T2209F	T-1	0505	203,231,747	0	0	-30,871,860	0	0	0	0505	172,359,887
1293	T2209F	T-1	0506	193,506,261	0	0	-29,876,024	0	0	0	0506	163,630,237
1294	T2209F	T-1	0507	168,883,939	0	0	-26,832,057	0	0	0	0507	142,051,882
				-----	-----	-----	-----	-----	-----	-----		-----
	T2209F	T-1	Total	758,069,907	0	0	-148,251,118	0	0	208,801,326		818,620,115
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1295	T2210F	T-1	0504	9,935,574	0	0	0	0	0	0	0604	9,935,574
				-----	-----	-----	-----	-----	-----	-----		-----
	T2210F	T-1	Total	9,935,574	0	0	0	0	0	0		9,935,574
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

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Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1296	T2211F	T-1	0504	2,367,291	0	0	0	0	0	0	0604	2,367,291
	T2211F	T-1	Total	2,367,291	0	0	0	0	0	0		2,367,291
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1297	T2212F	T-1	0504	25,333,168	0	0	-12,216,501	0	0	0	0604	13,116,667
	T2212F	T-1	Total	25,333,168	0	0	-12,216,501	0	0	0		13,116,667
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1298	T2213F	T-1	0504	10,123,368	0	0	0	0	0	0	0604	10,123,368
	T2213F	T-1	Total	10,123,368	0	0	0	0	0	0		10,123,368
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Enserco Energy Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1299	T2214F	T-1	0504	8,444,116	0	0	-4,072,036	0	0	0	0604	4,372,080
	T2214F	T-1	Total	8,444,116	0	0	-4,072,036	0	0	0		4,372,080
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Coral Energy Resources, L.P.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1300	T2215F	T-1	0504	6,755,621	0	0	-3,257,787	0	0	0	0604	3,497,834
	T2215F	T-1	Total	6,755,621	0	0	-3,257,787	0	0	0		3,497,834
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1301	T2216F	T-1	0505	113,882,778	0	0	0	0	0	0	0505	113,882,778
	T2216F	T-1	Total	113,882,778	0	0	0	0	0	0		113,882,778
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Coral Energy Resources, L.P.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1302	T2217F	T-1	0504	25,333,168	0	0	-12,216,501	0	0	0	0604	13,116,667
	T2217F	T-1	Total	25,333,168	0	0	-12,216,501	0	0	0		13,116,667
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1303	T2218F	T-1	0504	38,000,574	0	0	-18,325,149	0	0	0	0604	19,675,425
	T2218F	T-1	Total	38,000,574	0	0	-18,325,149	0	0	0		19,675,425
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A\_2

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1304	T2219F	T-1	0505	530,153,542	0	0	-249,653,362	0	0	0	0505	280,500,180
				-----	-----	-----	-----	-----	-----	-----		-----
	T2219F	T-1	Total	530,153,542	0	0	-249,653,362	0	0	0		280,500,180
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1305	T2220F	T-1	0504	12,666,584	0	0	-6,108,251	0	0	0	0604	6,558,333
				-----	-----	-----	-----	-----	-----	-----		-----
	T2220F	T-1	Total	12,666,584	0	0	-6,108,251	0	0	0		6,558,333
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Cargill, Incorporated

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1306	T2221F	T-1	0504	55,480,394	0	0	-26,754,503	0	0	0	0604	28,725,891
	T2221F	T-1	Total	55,480,394	0	0	-26,754,503	0	0	0		28,725,891
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1307	T2222F	T-1	0504	4,222,469	0	0	-2,036,216	0	0	0	0604	2,186,253
	T2222F	T-1	Total	4,222,469	0	0	-2,036,216	0	0	0		2,186,253
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Coral Energy Resources, L.P.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1308	T2223F	T-1	0504	46,367,454	0	0	-22,359,938	0	0	0	0604	24,007,516
				-----	-----	-----	-----	-----	-----	-----		-----
	T2223F	T-1	Total	46,367,454	0	0	-22,359,938	0	0	0		24,007,516
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1309	T2224F	T-1	0504	153,183,832	0	0	-73,870,371	0	0	0	0604	79,313,461
				-----	-----	-----	-----	-----	-----	-----		-----
	T2224F	T-1	Total	153,183,832	0	0	-73,870,371	0	0	0		79,313,461
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1310	T2225F	T-1	0408	0	0	0	-735,716,552	0	0	1,405,848,597	0508	670,132,045
1311	T2225F	T-1	0505	1,379,141,251	0	0	-713,209,604	0	0	0	0505	665,931,647
1312	T2225F	T-1	0506	1,363,689,543	0	0	-713,199,297	0	0	0	0506	650,490,246
1313	T2225F	T-1	0507	1,414,344,811	0	0	-736,984,096	0	0	0	0507	677,360,715
				-----	-----	-----	-----	-----	-----	-----		-----
	T2225F	T-1	Total	4,157,175,605	0	0	-2,899,109,547	0	0	1,405,848,597		2,663,914,655
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1314	T2226F	T-1	0504	789,097	0	0	0	0	0	0	0604	789,097
				-----	-----	-----	-----	-----	-----	-----		-----
	T2226F	T-1	Total	789,097	0	0	0	0	0	0		789,097
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A\_2

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1315	T2227F	T-1	0505	776,564,471	0	0	-374,485,377	0	0	0	0505	402,079,094
	T2227F	T-1	Total	776,564,471	0	0	-374,485,377	0	0	0		402,079,094
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1316	T2228F	T-1	0505	2,036,024,204	0	0	-979,579,566	0	0	0	0505	1,056,444,638
	T2228F	T-1	Total	2,036,024,204	0	0	-979,579,566	0	0	0		1,056,444,638
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1317	T2229F	T-1	0505	2,587,623,081	0	0	-1,247,838,460	0	0	0	0505	1,339,784,621
				-----	-----	-----	-----	-----	-----	-----		-----
	T2229F	T-1	Total	2,587,623,081	0	0	-1,247,838,460	0	0	0		1,339,784,621
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1318	T2230F	T-1	0505	1,573,492	0	0	0	0	0	0	0505	1,573,492
				-----	-----	-----	-----	-----	-----	-----		-----
	T2230F	T-1	Total	1,573,492	0	0	0	0	0	0		1,573,492
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Tenaska Marketing Ventures

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1319	T2231F	T-1	0505	794,512,424	0	0	-381,653,151	0	0	0	0505	412,859,273
				-----	-----	-----	-----	-----	-----	-----		-----
	T2231F	T-1	Total	794,512,424	0	0	-381,653,151	0	0	0		412,859,273
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1320	T2232F	T-1	0505	8,349,626	0	0	-4,026,469	0	0	0	0505	4,323,157
				-----	-----	-----	-----	-----	-----	-----		-----
	T2232F	T-1	Total	8,349,626	0	0	-4,026,469	0	0	0		4,323,157
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Cargill, Incorporated

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1321	T2233F	T-1	0505	517,749,910	0	0	-249,676,335	0	0	0	0505	268,073,575
	T2233F	T-1	Total	517,749,910	0	0	-249,676,335	0	0	0		268,073,575
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1322	T2234F	T-1	0505	517,749,910	0	0	-249,676,335	0	0	0	0505	268,073,575
	T2234F	T-1	Total	517,749,910	0	0	-249,676,335	0	0	0		268,073,575
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A\_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1323	T2235F	T-1	0505	1,232,432	0	0	0	0	0	0	0505	1,232,432
				-----	-----	-----	-----	-----	-----	-----		-----
	T2235F	T-1	Total	1,232,432	0	0	0	0	0	0		1,232,432
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1324	T2236F	T-1	0505	8,350,447	0	0	-4,026,865	0	0	0	0505	4,323,582
				-----	-----	-----	-----	-----	-----	-----		-----
	T2236F	T-1	Total	8,350,447	0	0	-4,026,865	0	0	0		4,323,582
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1325	T2237F	T-1	0505	8,350,447	0	0	-4,026,865	0	0	0	0505	4,323,582
				-----	-----	-----	-----	-----	-----	-----		-----
	T2237F	T-1	Total	8,350,447	0	0	-4,026,865	0	0	0		4,323,582
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1326	T2238F	T-1	0505	3,590,618	0	0	-1,731,516	0	0	0	0505	1,859,102
				-----	-----	-----	-----	-----	-----	-----		-----
	T2238F	T-1	Total	3,590,618	0	0	-1,731,516	0	0	0		1,859,102
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

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Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A\_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1327	T2239F	T-1	0505	2,064,879	0	0	0	0	0	0	0505	2,064,879
	T2239F	T-1	Total	2,064,879	0	0	0	0	0	0		2,064,879
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1328	T2240F	T-1	0505	8,350,447	0	0	-4,026,865	0	0	0	0505	4,323,582
	T2240F	T-1	Total	8,350,447	0	0	-4,026,865	0	0	0		4,323,582
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

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Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Cargill, Incorporated

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1329	T2241F	T-1	0505	9,185,245	0	0	-4,429,432	0	0	0	0505	4,755,813
	T2241F	T-1	Total	9,185,245	0	0	-4,429,432	0	0	0		4,755,813
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1330	T2242F	T-1	0505	1,622,718	0	0	0	0	0	0	0505	1,622,718
	T2242F	T-1	Total	1,622,718	0	0	0	0	0	0		1,622,718
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A\_2

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1331	T2243F	T-1	0505	49,503,700	0	0	-23,872,341	0	0	0	0505	25,631,359
				-----	-----	-----	-----	-----	-----	-----		-----
	T2243F	T-1	Total	49,503,700	0	0	-23,872,341	0	0	0		25,631,359
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1332	T2244F	T-1	0505	9,039,918	0	0	-3,697,995	0	0	0	0505	5,341,923
				-----	-----	-----	-----	-----	-----	-----		-----
	T2244F	T-1	Total	9,039,918	0	0	-3,697,995	0	0	0		5,341,923
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1333	T2245F	T-1	0505	24,649,554	0	0	-11,886,840	0	0	0	0505	12,762,714
				-----	-----	-----	-----	-----	-----	-----		-----
	T2245F	T-1	Total	24,649,554	0	0	-11,886,840	0	0	0		12,762,714
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1334	T2246F	T-1	0505	688,293	0	0	0	0	0	0	0505	688,293
				-----	-----	-----	-----	-----	-----	-----		-----
	T2246F	T-1	Total	688,293	0	0	0	0	0	0		688,293
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Coral Energy Resources, L.P.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1335	T2247F	T-1	0505	27,673,233	0	0	-13,344,959	0	0	0	0505	14,328,274
	T2247F	T-1	Total	27,673,233	0	0	-13,344,959	0	0	0		14,328,274
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1336	T2248F	T-1	0505	5,010,433	0	0	-2,416,199	0	0	0	0505	2,594,234
	T2248F	T-1	Total	5,010,433	0	0	-2,416,199	0	0	0		2,594,234
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
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Part: A\_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1337	T2249F	T-1	0505	688,293	0	0	0	0	0	0	0505	688,293
				-----	-----	-----	-----	-----	-----	-----		-----
	T2249F	T-1	Total	688,293	0	0	0	0	0	0		688,293
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1338	T2250F	T-1	0505	16,700,073	0	0	-8,053,334	0	0	0	0505	8,646,739
				-----	-----	-----	-----	-----	-----	-----		-----
	T2250F	T-1	Total	16,700,073	0	0	-8,053,334	0	0	0		8,646,739
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Coral Energy Resources, L.P.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1339	T2251F	T-1	0505	15,147,973	0	0	-7,304,860	0	0	0	0505	7,843,113
				-----	-----	-----	-----	-----	-----	-----		-----
	T2251F	T-1	Total	15,147,973	0	0	-7,304,860	0	0	0		7,843,113
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1340	T2252F	T-1	0505	34,192,449	0	0	-15,849,120	0	0	0	0505	18,343,329
				-----	-----	-----	-----	-----	-----	-----		-----
	T2252F	T-1	Total	34,192,449	0	0	-15,849,120	0	0	0		18,343,329
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1341	T2253F	T-1	0505	16,701,276	0	0	-8,053,334	0	0	0	0505	8,647,942
				-----	-----	-----	-----	-----	-----	-----		-----
	T2253F	T-1	Total	16,701,276	0	0	-8,053,334	0	0	0		8,647,942
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1342	T2254F	T-1	0505	688,293	0	0	0	0	0	0	0505	688,293
				-----	-----	-----	-----	-----	-----	-----		-----
	T2254F	T-1	Total	688,293	0	0	0	0	0	0		688,293
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1343	T2255F	T-1	0505	688,293	0	0	0	0	0	0	0505	688,293
				-----	-----	-----	-----	-----	-----	-----		-----
	T2255F	T-1	Total	688,293	0	0	0	0	0	0		688,293
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1344	T2256F	T-1	0505	29,707,351	0	0	-13,867,980	0	0	0	0505	15,839,371
				-----	-----	-----	-----	-----	-----	-----		-----
	T2256F	T-1	Total	29,707,351	0	0	-13,867,980	0	0	0		15,839,371
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Utility Resource Solutions, L.P.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1345	T2257F	T-1	0505	716,653	0	0	0	0	0	0	0505	716,653
				-----	-----	-----	-----	-----	-----	-----		-----
	T2257F	T-1	Total	716,653	0	0	0	0	0	0		716,653
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1346	T2258F	T-1	0505	16,700,073	0	0	-8,053,334	0	0	0	0505	8,646,739
				-----	-----	-----	-----	-----	-----	-----		-----
	T2258F	T-1	Total	16,700,073	0	0	-8,053,334	0	0	0		8,646,739
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Coral Energy Resources, L.P.

Docket No: RP06-

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Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1347	T2259F	T-1	0505	28,390,535	0	0	-13,690,866	0	0	0	0505	14,699,669
				-----	-----	-----	-----	-----	-----	-----		-----
	T2259F	T-1	Total	28,390,535	0	0	-13,690,866	0	0	0		14,699,669
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1348	T2260F	T-1	0505	263,415,612	0	0	-118,868,400	0	0	0	0505	144,547,212
				-----	-----	-----	-----	-----	-----	-----		-----
	T2260F	T-1	Total	263,415,612	0	0	-118,868,400	0	0	0		144,547,212
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1349	T2261F	T-1	0505	2,064,879	0	0	0	0	0	0	0505	2,064,879
				-----	-----	-----	-----	-----	-----	-----		-----
	T2261F	T-1	Total	2,064,879	0	0	0	0	0	0		2,064,879
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1350	T2262F	T-1	0505	74,996,268	0	0	-36,165,711	0	0	0	0505	38,830,557
				-----	-----	-----	-----	-----	-----	-----		-----
	T2262F	T-1	Total	74,996,268	0	0	-36,165,711	0	0	0		38,830,557
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A\_2

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1351	T2263F	T-1	0505	4,299,918	0	0	0	0	0	0	0505	4,299,918
				-----	-----	-----	-----	-----	-----	-----		-----
	T2263F	T-1	Total	4,299,918	0	0	0	0	0	0		4,299,918
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1352	T2264F	T-1	0505	65,319,297	0	0	-26,720,429	0	0	0	0505	38,598,868
				-----	-----	-----	-----	-----	-----	-----		-----
	T2264F	T-1	Total	65,319,297	0	0	-26,720,429	0	0	0		38,598,868
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1353	T2265F	T-1	0505	124,786,611	0	0	-59,434,200	0	0	0	0505	65,352,411
	T2265F	T-1	Total	124,786,611	0	0	-59,434,200	0	0	0		65,352,411
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1354	T2266F	T-1	0505	9,760,554	0	0	-3,992,789	0	0	0	0505	5,767,765
	T2266F	T-1	Total	9,760,554	0	0	-3,992,789	0	0	0		5,767,765
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A\_2

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1355	T2267F	T-1	0505	42,584,568	0	0	-20,535,703	0	0	0	0505	22,048,865
				-----	-----	-----	-----	-----	-----	-----		-----
	T2267F	T-1	Total	42,584,568	0	0	-20,535,703	0	0	0		22,048,865
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1356	T2268F	T-1	0505	133,119,915	0	0	-64,194,878	0	0	0	0505	68,925,037
				-----	-----	-----	-----	-----	-----	-----		-----
	T2268F	T-1	Total	133,119,915	0	0	-64,194,878	0	0	0		68,925,037
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
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Usage Determinants

Docket No: RP06-  
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Part: A\_2

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1357	T2269F	T-1	0505	50,100,219	0	0	-24,160,003	0	0	0	0505	25,940,216
				-----	-----	-----	-----	-----	-----	-----		-----
	T2269F	T-1	Total	50,100,219	0	0	-24,160,003	0	0	0		25,940,216
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1358	T2270F	T-1	0505	3,254,487	0	0	-1,331,326	0	0	0	0505	1,923,161
				-----	-----	-----	-----	-----	-----	-----		-----
	T2270F	T-1	Total	3,254,487	0	0	-1,331,326	0	0	0		1,923,161
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
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Docket No: RP06-  
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1359	T2271F	T-1	0505	688,293	0	0	0	0	0	0	0505	688,293
				-----	-----	-----	-----	-----	-----	-----		-----
	T2271F	T-1	Total	688,293	0	0	0	0	0	0		688,293
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1360	T2272F	T-1	0505	13,945,074	0	0	-6,724,781	0	0	0	0505	7,220,293
				-----	-----	-----	-----	-----	-----	-----		-----
	T2272F	T-1	Total	13,945,074	0	0	-6,724,781	0	0	0		7,220,293
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

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Customer: Coral Energy Resources, L.P.

Docket No: RP06-

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Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1361	T2273F	T-1	0505	52,723,753	0	0	-25,425,159	0	0	0	0505	27,298,594
				-----	-----	-----	-----	-----	-----	-----		-----
	T2273F	T-1	Total	52,723,753	0	0	-25,425,159	0	0	0		27,298,594
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1362	T2274F	T-1	0505	19,182,101	0	0	-7,846,899	0	0	0	0505	11,335,202
				-----	-----	-----	-----	-----	-----	-----		-----
	T2274F	T-1	Total	19,182,101	0	0	-7,846,899	0	0	0		11,335,202
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1363	T2275F	T-1	0505	41,266,166	0	0	-19,811,400	0	0	0	0505	21,454,766
	T2275F	T-1	Total	41,266,166	0	0	-19,811,400	0	0	0		21,454,766
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1364	T2276F	T-1	0505	3,254,487	0	0	-1,331,326	0	0	0	0505	1,923,161
	T2276F	T-1	Total	3,254,487	0	0	-1,331,326	0	0	0		1,923,161
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
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Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1365	T2277F	T-1	0505	8,333,193	0	0	-4,018,545	0	0	0	0505	4,314,648
				-----	-----	-----	-----	-----	-----	-----		-----
	T2277F	T-1	Total	8,333,193	0	0	-4,018,545	0	0	0		4,314,648
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1366	T2278F	T-1	0505	8,333,193	0	0	-4,018,545	0	0	0	0505	4,314,648
				-----	-----	-----	-----	-----	-----	-----		-----
	T2278F	T-1	Total	8,333,193	0	0	-4,018,545	0	0	0		4,314,648
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

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Part: A\_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1367	T2279F	T-1	0505	688,293	0	0	0	0	0	0	0505	688,293
				-----	-----	-----	-----	-----	-----	-----		-----
	T2279F	T-1	Total	688,293	0	0	0	0	0	0		688,293
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1368	T2280F	T-1	0505	33,688	0	0	-16,246	0	0	0	0505	17,442
				-----	-----	-----	-----	-----	-----	-----		-----
	T2280F	T-1	Total	33,688	0	0	-16,246	0	0	0		17,442
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
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Customer: Coral Energy Resources, L.P.

Docket No: RP06-  
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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1369	T2281F	T-1	0505	27,673,233	0	0	-13,344,959	0	0	0	0505	14,328,274
				-----	-----	-----	-----	-----	-----	-----		-----
	T2281F	T-1	Total	27,673,233	0	0	-13,344,959	0	0	0		14,328,274
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1370	T2282F	T-1	0505	26,887,734	0	0	-12,966,166	0	0	0	0505	13,921,568
				-----	-----	-----	-----	-----	-----	-----		-----
	T2282F	T-1	Total	26,887,734	0	0	-12,966,166	0	0	0		13,921,568
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1371	T2283F	T-1	0505	65,774,978	0	0	-31,698,240	0	0	0	0505	34,076,738
	T2283F	T-1	Total	65,774,978	0	0	-31,698,240	0	0	0		34,076,738
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1372	T2284F	T-1	0505	688,293	0	0	0	0	0	0	0505	688,293
	T2284F	T-1	Total	688,293	0	0	0	0	0	0		688,293
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A\_2

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1373	T2285F	T-1	0505	14,111,870	0	0	-6,805,216	0	0	0	0505	7,306,654
				-----	-----	-----	-----	-----	-----	-----		-----
	T2285F	T-1	Total	14,111,870	0	0	-6,805,216	0	0	0		7,306,654
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1374	T2286F	T-1	0505	2,622,713	0	0	-1,264,760	0	0	0	0505	1,357,953
				-----	-----	-----	-----	-----	-----	-----		-----
	T2286F	T-1	Total	2,622,713	0	0	-1,264,760	0	0	0		1,357,953
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1375	T2287F	T-1	0506	2,442,918,027	0	0	-1,183,884,486	0	0	0	0506	1,259,033,541
				-----	-----	-----	-----	-----	-----	-----		-----
	T2287F	T-1	Total	2,442,918,027	0	0	-1,183,884,486	0	0	0		1,259,033,541
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1376	T2288F	T-1	0506	890,613,030	0	0	-429,483,410	0	0	0	0506	461,129,620
				-----	-----	-----	-----	-----	-----	-----		-----
	T2288F	T-1	Total	890,613,030	0	0	-429,483,410	0	0	0		461,129,620
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1377	T2289F	T-1	0505	81,434,393	0	0	-38,089,867	0	0	0	0505	43,344,526
				-----	-----	-----	-----	-----	-----	-----		-----
	T2289F	T-1	Total	81,434,393	0	0	-38,089,867	0	0	0		43,344,526
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1378	T2290F	T-1	0505	3,156,659	0	0	-1,291,307	0	0	0	0505	1,865,352
				-----	-----	-----	-----	-----	-----	-----		-----
	T2290F	T-1	Total	3,156,659	0	0	-1,291,307	0	0	0		1,865,352
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1379	T2291F	T-1	0505	688,293	0	0	0	0	0	0	0505	688,293
				-----	-----	-----	-----	-----	-----	-----		-----
	T2291F	T-1	Total	688,293	0	0	0	0	0	0		688,293
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1380	T2292F	T-1	0505	5,845,231	0	0	-2,818,766	0	0	0	0505	3,026,465
				-----	-----	-----	-----	-----	-----	-----		-----
	T2292F	T-1	Total	5,845,231	0	0	-2,818,766	0	0	0		3,026,465
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A\_2

Customer: Constellation Energy Commodities Group, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1381	T2293F	T-1	0505	14,386,576	0	0	-5,885,175	0	0	0	0505	8,501,401
				-----	-----	-----	-----	-----	-----	-----		-----
	T2293F	T-1	Total	14,386,576	0	0	-5,885,175	0	0	0		8,501,401
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1382	T2294F	T-1	0505	15,147,973	0	0	-7,304,860	0	0	0	0505	7,843,113
				-----	-----	-----	-----	-----	-----	-----		-----
	T2294F	T-1	Total	15,147,973	0	0	-7,304,860	0	0	0		7,843,113
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1383	T2295F	T-1	0505	12,525,260	0	0	-6,040,100	0	0	0	0505	6,485,160
	T2295F	T-1	Total	12,525,260	0	0	-6,040,100	0	0	0		6,485,160
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1384	T2296F	T-1	0505	2,753,172	0	0	0	0	0	0	0505	2,753,172
	T2296F	T-1	Total	2,753,172	0	0	0	0	0	0		2,753,172
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: ConocoPhillips Company

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1385	T2297F	T-1	0506	504,601,020	0	0	-243,335,502	0	0	0	0506	261,265,518
	T2297F	T-1	Total	504,601,020	0	0	-243,335,502	0	0	0		261,265,518
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1386	T2298F	T-1	0506	2,483,777,256	0	0	-1,200,012,570	0	0	0	0506	1,283,764,686
	T2298F	T-1	Total	2,483,777,256	0	0	-1,200,012,570	0	0	0		1,283,764,686
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Enserco Energy Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1387	T2299F	T-1	0506	251,899,541	0	0	-121,474,389	0	0	0	0506	130,425,152
				-----	-----	-----	-----	-----	-----	-----		-----
	T2299F	T-1	Total	251,899,541	0	0	-121,474,389	0	0	0		130,425,152
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Enserco Energy Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1388	T2300F	T-1	0506	13,895,160	0	0	0	0	0	0	0506	13,895,160
				-----	-----	-----	-----	-----	-----	-----		-----
	T2300F	T-1	Total	13,895,160	0	0	0	0	0	0		13,895,160
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: Peoples Energy Wholesale Marketing, LLC

											Test	Adjusted
	Contract	Schd	Rate yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	
Ln#	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1389	T2301F	T-1	0408	0	0	0	0	0	0	45,553,105	0508	45,553,105
1390	T2301F	T-1	0506	44,083,650	0	0	0	0	0	0	0506	44,083,650
1391	T2301F	T-1	0507	45,551,342	0	0	0	0	0	0	0507	45,551,342
				-----	-----	-----	-----	-----	-----	-----		-----
	T2301F	T-1	Total	89,634,992	0	0	0	0	0	45,553,105		135,188,097
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

											Test	Adjusted
	Contract	Schd	Rate yymm	Dkt Miles	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	yymm	
Ln#	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1392	T2302F	T-1	0506	3,224,719	0	0	0	0	0	0	0506	3,224,719
				-----	-----	-----	-----	-----	-----	-----		-----
	T2302F	T-1	Total	3,224,719	0	0	0	0	0	0		3,224,719
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Coral Energy Resources, L.P.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1393	T2303F	T-1	0506	589,075,031	0	0	-284,071,692	0	0	0	0506	305,003,339
	T2303F	T-1	Total	589,075,031	0	0	-284,071,692	0	0	0		305,003,339
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Husky gas Marketing Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1394	T2304F	T-1	0506	252,289,002	0	0	-121,662,199	0	0	0	0506	130,626,803
	T2304F	T-1	Total	252,289,002	0	0	-121,662,199	0	0	0		130,626,803
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1395	T2305F	T-1	0506	3,224,719	0	0	0	0	0	0	0506	3,224,719
				-----	-----	-----	-----	-----	-----	-----		-----
	T2305F	T-1	Total	3,224,719	0	0	0	0	0	0		3,224,719
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1396	T2306F	T-1	0506	20,541,295	0	0	-9,905,700	0	0	0	0506	10,635,595
				-----	-----	-----	-----	-----	-----	-----		-----
	T2306F	T-1	Total	20,541,295	0	0	-9,905,700	0	0	0		10,635,595
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
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Docket No: RP06-  
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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1397	T2307F	T-1	0506	16,626,124	0	0	-8,017,673	0	0	0	0506	8,608,451
				-----	-----	-----	-----	-----	-----	-----		-----
	T2307F	T-1	Total	16,626,124	0	0	-8,017,673	0	0	0		8,608,451
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1398	T2308F	T-1	0506	193,088	0	0	-93,113	0	0	0	0506	99,975
				-----	-----	-----	-----	-----	-----	-----		-----
	T2308F	T-1	Total	193,088	0	0	-93,113	0	0	0		99,975
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1399	T2309F	T-1	0506	3,224,719	0	0	0	0	0	0	0506	3,224,719
				-----	-----	-----	-----	-----	-----	-----		-----
	T2309F	T-1	Total	3,224,719	0	0	0	0	0	0		3,224,719
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1400	T2310F	T-1	0506	41,127,731	0	0	-19,811,400	0	0	0	0506	21,316,331
				-----	-----	-----	-----	-----	-----	-----		-----
	T2310F	T-1	Total	41,127,731	0	0	-19,811,400	0	0	0		21,316,331
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

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Customer: Coral Energy Resources, L.P.

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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1401	T2311F	T-1	0506	8,241,989	0	0	-3,974,563	0	0	0	0506	4,267,426
				-----	-----	-----	-----	-----	-----	-----		-----
	T2311F	T-1	Total	8,241,989	0	0	-3,974,563	0	0	0		4,267,426
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1402	T2312F	T-1	0506	73,948,662	0	0	-35,660,520	0	0	0	0506	38,288,142
				-----	-----	-----	-----	-----	-----	-----		-----
	T2312F	T-1	Total	73,948,662	0	0	-35,660,520	0	0	0		38,288,142
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1403	T2313F	T-1	0506	9,674,157	0	0	0	0	0	0	0506	9,674,157
				-----	-----	-----	-----	-----	-----	-----		-----
	T2313F	T-1	Total	9,674,157	0	0	0	0	0	0		9,674,157
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1404	T2314F	T-1	0506	50,460,102	0	0	-24,333,550	0	0	0	0506	26,126,552
				-----	-----	-----	-----	-----	-----	-----		-----
	T2314F	T-1	Total	50,460,102	0	0	-24,333,550	0	0	0		26,126,552
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1405	T2315F	T-1	0506	25,096,532	0	0	-12,102,387	0	0	0	0506	12,994,145
	T2315F	T-1	Total	25,096,532	0	0	-12,102,387	0	0	0		12,994,145
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1406	T2316F	T-1	0506	10,087,418	0	0	-4,864,490	0	0	0	0506	5,222,928
	T2316F	T-1	Total	10,087,418	0	0	-4,864,490	0	0	0		5,222,928
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
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Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1407	T2317F	T-1	0506	6,727,685	0	0	-3,244,315	0	0	0	0506	3,483,370
	T2317F	T-1	Total	6,727,685	0	0	-3,244,315	0	0	0		3,483,370
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1408	T2318F	T-1	0506	41,211,344	0	0	-19,811,400	0	0	0	0506	21,399,944
	T2318F	T-1	Total	41,211,344	0	0	-19,811,400	0	0	0		21,399,944
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Cargill, Incorporated

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1409	T2319F	T-1	0506	8,409,606	0	0	-4,055,393	0	0	0	0506	4,354,213
	T2319F	T-1	Total	8,409,606	0	0	-4,055,393	0	0	0		4,354,213
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1410	T2320F	T-1	0506	2,860,441	0	0	0	0	0	0	0506	2,860,441
	T2320F	T-1	Total	2,860,441	0	0	0	0	0	0		2,860,441
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Coral Energy Resources, L.P.

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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1411	T2321F	T-1	0506	21,445,112	0	0	-10,341,551	0	0	0	0506	11,103,561
				-----	-----	-----	-----	-----	-----	-----		-----
	T2321F	T-1	Total	21,445,112	0	0	-10,341,551	0	0	0		11,103,561
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1412	T2322F	T-1	0506	8,410,428	0	0	-4,055,790	0	0	0	0506	4,354,638
				-----	-----	-----	-----	-----	-----	-----		-----
	T2322F	T-1	Total	8,410,428	0	0	-4,055,790	0	0	0		4,354,638
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
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Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1413	T2323F	T-1	0506	12,614,820	0	0	-6,083,288	0	0	0	0506	6,531,532
				-----	-----	-----	-----	-----	-----	-----		-----
	T2323F	T-1	Total	12,614,820	0	0	-6,083,288	0	0	0		6,531,532
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1414	T2324F	T-1	0506	4,484,605	0	0	-1,834,535	0	0	0	0506	2,650,070
				-----	-----	-----	-----	-----	-----	-----		-----
	T2324F	T-1	Total	4,484,605	0	0	-1,834,535	0	0	0		2,650,070
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1415	T2325F	T-1	0506	2,938,028	0	0	0	0	0	0	0506	2,938,028
				-----	-----	-----	-----	-----	-----	-----		-----
	T2325F	T-1	Total	2,938,028	0	0	0	0	0	0		2,938,028
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1416	T2326F	T-1	0506	12,614,820	0	0	-6,083,288	0	0	0	0506	6,531,532
				-----	-----	-----	-----	-----	-----	-----		-----
	T2326F	T-1	Total	12,614,820	0	0	-6,083,288	0	0	0		6,531,532
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1417	T2327F	T-1	0506	8,409,606	0	0	-4,055,393	0	0	0	0506	4,354,213
				-----	-----	-----	-----	-----	-----	-----		-----
	T2327F	T-1	Total	8,409,606	0	0	-4,055,393	0	0	0		4,354,213
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1418	T2328F	T-1	0506	4,205,214	0	0	-2,027,895	0	0	0	0506	2,177,319
				-----	-----	-----	-----	-----	-----	-----		-----
	T2328F	T-1	Total	4,205,214	0	0	-2,027,895	0	0	0		2,177,319
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Cargill, Incorporated

Docket No: RP06-  
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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1419	T2329F	T-1	0506	7,905,112	0	0	-3,812,110	0	0	0	0506	4,093,002
	T2329F	T-1	Total	7,905,112	0	0	-3,812,110	0	0	0		4,093,002
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1420	T2330F	T-1	0506	8,409,606	0	0	-4,055,393	0	0	0	0506	4,354,213
	T2330F	T-1	Total	8,409,606	0	0	-4,055,393	0	0	0		4,354,213
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1421	T2331F	T-1	0506	32,866,072	0	0	-15,849,120	0	0	0	0506	17,016,952
	T2331F	T-1	Total	32,866,072	0	0	-15,849,120	0	0	0		17,016,952
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1422	T2332F	T-1	0506	12,614,820	0	0	-6,083,288	0	0	0	0506	6,531,532
	T2332F	T-1	Total	12,614,820	0	0	-6,083,288	0	0	0		6,531,532
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1423	T2333F	T-1	0506	2,938,028	0	0	0	0	0	0	0506	2,938,028
	T2333F	T-1	Total	2,938,028	0	0	0	0	0	0		2,938,028
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1424	T2334F	T-1	0506	11,605,832	0	0	-5,596,721	0	0	0	0506	6,009,111
	T2334F	T-1	Total	11,605,832	0	0	-5,596,721	0	0	0		6,009,111
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Customer: WPS Energy Services, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1425	T2335F	T-1	0506	8,409,606	0	0	-4,055,393	0	0	0	0506	4,354,213
	T2335F	T-1	Total	8,409,606	0	0	-4,055,393	0	0	0		4,354,213
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1426	T2336F	T-1	0506	451,908,490	0	0	-217,925,400	0	0	0	0506	233,983,090
	T2336F	T-1	Total	451,908,490	0	0	-217,925,400	0	0	0		233,983,090
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Cargill, Incorporated

Docket No: RP06-  
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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1427	T2337F	T-1	0506	8,409,606	0	0	-4,055,393	0	0	0	0506	4,354,213
	T2337F	T-1	Total	8,409,606	0	0	-4,055,393	0	0	0		4,354,213
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1428	T2338F	T-1	0506	24,649,554	0	0	-11,886,840	0	0	0	0506	12,762,714
	T2338F	T-1	Total	24,649,554	0	0	-11,886,840	0	0	0		12,762,714
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
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Part: A\_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1429	T2339F	T-1	0506	2,938,028	0	0	0	0	0	0	0506	2,938,028
				-----	-----	-----	-----	-----	-----	-----		-----
	T2339F	T-1	Total	2,938,028	0	0	0	0	0	0		2,938,028
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1430	T2340F	T-1	0506	4,625,078	0	0	-2,230,367	0	0	0	0506	2,394,711
				-----	-----	-----	-----	-----	-----	-----		-----
	T2340F	T-1	Total	4,625,078	0	0	-2,230,367	0	0	0		2,394,711
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Coral Energy Resources, L.P.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1431	T2341F	T-1	0506	42,049,674	0	0	-20,277,760	0	0	0	0506	21,771,914
	T2341F	T-1	Total	42,049,674	0	0	-20,277,760	0	0	0		21,771,914
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1432	T2342F	T-1	0506	12,324,777	0	0	-5,943,420	0	0	0	0506	6,381,357
	T2342F	T-1	Total	12,324,777	0	0	-5,943,420	0	0	0		6,381,357
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1433	T2343F	T-1	0506	49,299,108	0	0	-23,773,680	0	0	0	0506	25,525,428
	T2343F	T-1	Total	49,299,108	0	0	-23,773,680	0	0	0		25,525,428
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1434	T2344F	T-1	0506	55,000,551	0	0	-26,523,107	0	0	0	0506	28,477,444
	T2344F	T-1	Total	55,000,551	0	0	-26,523,107	0	0	0		28,477,444
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1435	T2345F	T-1	0506	8,814,084	0	0	0	0	0	0	0506	8,814,084
				-----	-----	-----	-----	-----	-----	-----		-----
	T2345F	T-1	Total	8,814,084	0	0	0	0	0	0		8,814,084
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1436	T2346F	T-1	0506	41,926,427	0	0	-20,218,327	0	0	0	0506	21,708,100
				-----	-----	-----	-----	-----	-----	-----		-----
	T2346F	T-1	Total	41,926,427	0	0	-20,218,327	0	0	0		21,708,100
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1437	T2347F	T-1	0506	2,938,028	0	0	0	0	0	0	0506	2,938,028
	T2347F	T-1	Total	2,938,028	0	0	0	0	0	0		2,938,028
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1438	T2348F	T-1	0506	41,082,590	0	0	-19,811,400	0	0	0	0506	21,271,190
	T2348F	T-1	Total	41,082,590	0	0	-19,811,400	0	0	0		21,271,190
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Nothern Border Pipeline Company  
Base Period Adjustments  
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Docket No: RP06-  
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Part: A\_2

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1439	T2349F	T-1	0506	717,388	0	0	0	0	0	0	0506	717,388
				-----	-----	-----	-----	-----	-----	-----		-----
	T2349F	T-1	Total	717,388	0	0	0	0	0	0		717,388
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1440	T2350F	T-1	0506	9,964,929	0	0	-4,076,394	0	0	0	0506	5,888,535
				-----	-----	-----	-----	-----	-----	-----		-----
	T2350F	T-1	Total	9,964,929	0	0	-4,076,394	0	0	0		5,888,535
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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Nothern Border Pipeline Company

Base Period Adjustments

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Part: A\_2

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1441	T2351F	T-1	0506	11,919,558	0	0	-4,875,981	0	0	0	0506	7,043,577
				-----	-----	-----	-----	-----	-----	-----		-----
	T2351F	T-1	Total	11,919,558	0	0	-4,875,981	0	0	0		7,043,577
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1442	T2352F	T-1	0506	16,820,034	0	0	-8,111,183	0	0	0	0506	8,708,851
				-----	-----	-----	-----	-----	-----	-----		-----
	T2352F	T-1	Total	16,820,034	0	0	-8,111,183	0	0	0		8,708,851
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Cargill, Incorporated

Docket No: RP06-  
Schedule: G-3  
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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1443	T2353F	T-1	0506	20,227,424	0	0	-9,754,341	0	0	0	0506	10,473,083
				-----	-----	-----	-----	-----	-----	-----		-----
	T2353F	T-1	Total	20,227,424	0	0	-9,754,341	0	0	0		10,473,083
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1444	T2354F	T-1	0506	17,996,639	0	0	-8,678,582	0	0	0	0506	9,318,057
				-----	-----	-----	-----	-----	-----	-----		-----
	T2354F	T-1	Total	17,996,639	0	0	-8,678,582	0	0	0		9,318,057
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company

Base Period Adjustments

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Customer: Utility Resource Solutions, L.P.

Docket No: RP06-

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Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1445	T2355F	T-1	0506	1,363,213	0	0	0	0	0	0	0506	1,363,213
				-----	-----	-----	-----	-----	-----	-----		-----
	T2355F	T-1	Total	1,363,213	0	0	0	0	0	0		1,363,213
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1446	T2356F	T-1	0506	14,947,394	0	0	-6,114,591	0	0	0	0506	8,832,803
				-----	-----	-----	-----	-----	-----	-----		-----
	T2356F	T-1	Total	14,947,394	0	0	-6,114,591	0	0	0		8,832,803
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1447	T2357F	T-1	0506	41,082,590	0	0	-19,811,400	0	0	0	0506	21,271,190
				-----	-----	-----	-----	-----	-----	-----		-----
	T2357F	T-1	Total	41,082,590	0	0	-19,811,400	0	0	0		21,271,190
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1448	T2358F	T-1	0506	17,628,168	0	0	0	0	0	0	0506	17,628,168
				-----	-----	-----	-----	-----	-----	-----		-----
	T2358F	T-1	Total	17,628,168	0	0	0	0	0	0		17,628,168
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A\_2

Customer: WPS Energy Services, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1449	T2359F	T-1	0506	8,409,606	0	0	-4,055,393	0	0	0	0506	4,354,213
				-----	-----	-----	-----	-----	-----	-----		-----
	T2359F	T-1	Total	8,409,606	0	0	-4,055,393	0	0	0		4,354,213
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1450	T2360F	T-1	0506	23,949,537	0	0	-9,797,134	0	0	0	0506	14,152,403
				-----	-----	-----	-----	-----	-----	-----		-----
	T2360F	T-1	Total	23,949,537	0	0	-9,797,134	0	0	0		14,152,403
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
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Customer: Cargill, Incorporated

Docket No: RP06-  
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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1451	T2361F	T-1	0506	24,815,528	0	0	-11,966,878	0	0	0	0506	12,848,650
	T2361F	T-1	Total	24,815,528	0	0	-11,966,878	0	0	0		12,848,650
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1452	T2362F	T-1	0506	143,419	0	0	0	0	0	0	0506	143,419
	T2362F	T-1	Total	143,419	0	0	0	0	0	0		143,419
				=====	=====	=====	=====	=====	=====	=====		=====

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Nothern Border Pipeline Company

Base Period Adjustments

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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1453	T2363F	T-1	0506	41,526,098	0	0	-19,811,400	0	0	0	0506	21,714,698
	T2363F	T-1	Total	41,526,098	0	0	-19,811,400	0	0	0		21,714,698
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1454	T2364F	T-1	0506	21,025,248	0	0	-10,139,078	0	0	0	0506	10,886,170
	T2364F	T-1	Total	21,025,248	0	0	-10,139,078	0	0	0		10,886,170
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

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Docket No: RP06-

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Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1455	T2365F	T-1	0506	16,433,036	0	0	-7,924,560	0	0	0	0506	8,508,476
				-----	-----	-----	-----	-----	-----	-----		-----
	T2365F	T-1	Total	16,433,036	0	0	-7,924,560	0	0	0		8,508,476
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1456	T2366F	T-1	0506	7,780,221	0	0	-3,751,883	0	0	0	0506	4,028,338
				-----	-----	-----	-----	-----	-----	-----		-----
	T2366F	T-1	Total	7,780,221	0	0	-3,751,883	0	0	0		4,028,338
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A\_2

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1457	T2367F	T-1	0506	8,409,606	0	0	-4,055,393	0	0	0	0506	4,354,213
				-----	-----	-----	-----	-----	-----	-----		-----
	T2367F	T-1	Total	8,409,606	0	0	-4,055,393	0	0	0		4,354,213
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1458	T2368F	T-1	0506	4,205,214	0	0	-2,027,895	0	0	0	0506	2,177,319
				-----	-----	-----	-----	-----	-----	-----		-----
	T2368F	T-1	Total	4,205,214	0	0	-2,027,895	0	0	0		2,177,319
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1459	T2369F	T-1	0506	16,433,036	0	0	-7,924,560	0	0	0	0506	8,508,476
	T2369F	T-1	Total	16,433,036	0	0	-7,924,560	0	0	0		8,508,476
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1460	T2370F	T-1	0506	15,503,748	0	0	-7,476,426	0	0	0	0506	8,027,322
	T2370F	T-1	Total	15,503,748	0	0	-7,476,426	0	0	0		8,027,322
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A\_2

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1461	T2371F	T-1	0506	23,949,537	0	0	-9,797,134	0	0	0	0506	14,152,403
				-----	-----	-----	-----	-----	-----	-----		-----
	T2371F	T-1	Total	23,949,537	0	0	-9,797,134	0	0	0		14,152,403
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1462	T2372F	T-1	0506	19,342,505	0	0	-9,327,603	0	0	0	0506	10,014,902
				-----	-----	-----	-----	-----	-----	-----		-----
	T2372F	T-1	Total	19,342,505	0	0	-9,327,603	0	0	0		10,014,902
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
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Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1463	T2373F	T-1	0506	5,887,135	0	0	-2,838,973	0	0	0	0506	3,048,162
	T2373F	T-1	Total	5,887,135	0	0	-2,838,973	0	0	0		3,048,162
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1464	T2374F	T-1	0506	707,249	0	0	0	0	0	0	0506	707,249
	T2374F	T-1	Total	707,249	0	0	0	0	0	0		707,249
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1465	T2375F	T-1	0506	49,789,175	0	0	-23,773,680	0	0	0	0506	26,015,495
	T2375F	T-1	Total	49,789,175	0	0	-23,773,680	0	0	0		26,015,495
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1466	T2376F	T-1	0506	20,541,295	0	0	-9,905,700	0	0	0	0506	10,635,595
	T2376F	T-1	Total	20,541,295	0	0	-9,905,700	0	0	0		10,635,595
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Coral Energy Resources, L.P.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1467	T2377F	T-1	0506	8,409,606	0	0	-4,055,393	0	0	0	0506	4,354,213
				-----	-----	-----	-----	-----	-----	-----		-----
	T2377F	T-1	Total	8,409,606	0	0	-4,055,393	0	0	0		4,354,213
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1468	T2378F	T-1	0506	2,102,607	0	0	-1,013,947	0	0	0	0506	1,088,660
				-----	-----	-----	-----	-----	-----	-----		-----
	T2378F	T-1	Total	2,102,607	0	0	-1,013,947	0	0	0		1,088,660
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Cargill, Incorporated

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1469	T2379F	T-1	0506	4,205,214	0	0	-2,027,895	0	0	0	0506	2,177,319
	T2379F	T-1	Total	4,205,214	0	0	-2,027,895	0	0	0		2,177,319
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1470	T2380F	T-1	0506	41,082,590	0	0	-19,811,400	0	0	0	0506	21,271,190
	T2380F	T-1	Total	41,082,590	0	0	-19,811,400	0	0	0		21,271,190
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

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Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1471	T2381F	T-1	0506	123,812,691	0	0	-59,434,200	0	0	0	0506	64,378,491
	T2381F	T-1	Total	123,812,691	0	0	-59,434,200	0	0	0		64,378,491
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1472	T2382F	T-1	0506	37,844,460	0	0	-18,249,865	0	0	0	0506	19,594,595
	T2382F	T-1	Total	37,844,460	0	0	-18,249,865	0	0	0		19,594,595
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Cargill, Incorporated

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1473	T2383F	T-1	0506	45,835,845	0	0	-22,103,578	0	0	0	0506	23,732,267
	T2383F	T-1	Total	45,835,845	0	0	-22,103,578	0	0	0		23,732,267
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1474	T2384F	T-1	0506	59,289,573	0	0	-28,591,417	0	0	0	0506	30,698,156
	T2384F	T-1	Total	59,289,573	0	0	-28,591,417	0	0	0		30,698,156
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A\_2

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1475	T2385F	T-1	0506	75,688,920	0	0	-36,499,730	0	0	0	0506	39,189,190
				-----	-----	-----	-----	-----	-----	-----		-----
	T2385F	T-1	Total	75,688,920	0	0	-36,499,730	0	0	0		39,189,190
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1476	T2386F	T-1	0506	18,923,463	0	0	-9,125,527	0	0	0	0506	9,797,936
				-----	-----	-----	-----	-----	-----	-----		-----
	T2386F	T-1	Total	18,923,463	0	0	-9,125,527	0	0	0		9,797,936
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1477	T2387F	T-1	0506	1,434,776	0	0	0	0	0	0	0506	1,434,776
	T2387F	T-1	Total	1,434,776	0	0	0	0	0	0		1,434,776
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1478	T2388F	T-1	0506	2,933,620	0	0	0	0	0	0	0506	2,933,620
	T2388F	T-1	Total	2,933,620	0	0	0	0	0	0		2,933,620
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Tenaska Marketing Ventures

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1479	T2389F	T-1	0506	16,820,034	0	0	-8,111,183	0	0	0	0506	8,708,851
	T2389F	T-1	Total	16,820,034	0	0	-8,111,183	0	0	0		8,708,851
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1480	T2390F	T-1	0506	12,614,820	0	0	-6,083,288	0	0	0	0506	6,531,532
	T2390F	T-1	Total	12,614,820	0	0	-6,083,288	0	0	0		6,531,532
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1481	T2391F	T-1	0506	125,230,387	0	0	-59,434,200	0	0	0	0506	65,796,187
	T2391F	T-1	Total	125,230,387	0	0	-59,434,200	0	0	0		65,796,187
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1482	T2392F	T-1	0506	29,498,943	0	0	-14,225,378	0	0	0	0506	15,273,565
	T2392F	T-1	Total	29,498,943	0	0	-14,225,378	0	0	0		15,273,565
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A\_2

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1483	T2393F	T-1	0506	14,534,771	0	0	-5,945,797	0	0	0	0506	8,588,974
				-----	-----	-----	-----	-----	-----	-----		-----
	T2393F	T-1	Total	14,534,771	0	0	-5,945,797	0	0	0		8,588,974
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1484	T2394F	T-1	0506	21,025,248	0	0	-10,139,078	0	0	0	0506	10,886,170
				-----	-----	-----	-----	-----	-----	-----		-----
	T2394F	T-1	Total	21,025,248	0	0	-10,139,078	0	0	0		10,886,170
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1485	T2395F	T-1	0506	26,323,259	0	0	-12,693,957	0	0	0	0506	13,629,302
				-----	-----	-----	-----	-----	-----	-----		-----
	T2395F	T-1	Total	26,323,259	0	0	-12,693,957	0	0	0		13,629,302
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1486	T2396F	T-1	0506	1,434,629	0	0	0	0	0	0	0506	1,434,629
				-----	-----	-----	-----	-----	-----	-----		-----
	T2396F	T-1	Total	1,434,629	0	0	0	0	0	0		1,434,629
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1487	T2397F	T-1	0506	2,933,620	0	0	0	0	0	0	0506	2,933,620
				-----	-----	-----	-----	-----	-----	-----		-----
	T2397F	T-1	Total	2,933,620	0	0	0	0	0	0		2,933,620
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1488	T2398F	T-1	0506	50,459,280	0	0	-24,333,154	0	0	0	0506	26,126,126
				-----	-----	-----	-----	-----	-----	-----		-----
	T2398F	T-1	Total	50,459,280	0	0	-24,333,154	0	0	0		26,126,126
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1489	T2399F	T-1	0506	125,230,387	0	0	-59,434,200	0	0	0	0506	65,796,187
				-----	-----	-----	-----	-----	-----	-----		-----
	T2399F	T-1	Total	125,230,387	0	0	-59,434,200	0	0	0		65,796,187
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1490	T2400F	T-1	0506	12,614,820	0	0	-6,083,288	0	0	0	0506	6,531,532
				-----	-----	-----	-----	-----	-----	-----		-----
	T2400F	T-1	Total	12,614,820	0	0	-6,083,288	0	0	0		6,531,532
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Coral Energy Resources, L.P.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1491	T2401F	T-1	0506	29,434,854	0	0	-14,194,472	0	0	0	0506	15,240,382
	T2401F	T-1	Total	29,434,854	0	0	-14,194,472	0	0	0		15,240,382
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1492	T2402F	T-1	0506	38,682,545	0	0	-18,654,018	0	0	0	0506	20,028,527
	T2402F	T-1	Total	38,682,545	0	0	-18,654,018	0	0	0		20,028,527
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1493	T2403F	T-1	0506	24,224,618	0	0	-9,909,662	0	0	0	0506	14,314,956
				-----	-----	-----	-----	-----	-----	-----		-----
	T2403F	T-1	Total	24,224,618	0	0	-9,909,662	0	0	0		14,314,956
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1494	T2404F	T-1	0506	16,820,034	0	0	-8,111,183	0	0	0	0506	8,708,851
				-----	-----	-----	-----	-----	-----	-----		-----
	T2404F	T-1	Total	16,820,034	0	0	-8,111,183	0	0	0		8,708,851
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A\_2

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1495	T2405F	T-1	0506	5,887,135	0	0	-2,838,973	0	0	0	0506	3,048,162
				-----	-----	-----	-----	-----	-----	-----		-----
	T2405F	T-1	Total	5,887,135	0	0	-2,838,973	0	0	0		3,048,162
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1496	T2406F	T-1	0506	1,434,629	0	0	0	0	0	0	0506	1,434,629
				-----	-----	-----	-----	-----	-----	-----		-----
	T2406F	T-1	Total	1,434,629	0	0	0	0	0	0		1,434,629
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Tenaska Marketing Ventures

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1497	T2407F	T-1	0506	47,916,145	0	0	-21,790,019	0	0	0	0506	26,126,126
				-----	-----	-----	-----	-----	-----	-----		-----
	T2407F	T-1	Total	47,916,145	0	0	-21,790,019	0	0	0		26,126,126
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1498	T2408F	T-1	0506	16,820,034	0	0	-8,111,183	0	0	0	0506	8,708,851
				-----	-----	-----	-----	-----	-----	-----		-----
	T2408F	T-1	Total	16,820,034	0	0	-8,111,183	0	0	0		8,708,851
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1499	T2409F	T-1	0506	123,385,851	0	0	-59,434,200	0	0	0	0506	63,951,651
	T2409F	T-1	Total	123,385,851	0	0	-59,434,200	0	0	0		63,951,651
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1500	T2410F	T-1	0506	2,938,028	0	0	0	0	0	0	0506	2,938,028
	T2410F	T-1	Total	2,938,028	0	0	0	0	0	0		2,938,028
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Coral Energy Resources, L.P.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1501	T2411F	T-1	0506	38,320,197	0	0	-18,479,282	0	0	0	0506	19,840,915
	T2411F	T-1	Total	38,320,197	0	0	-18,479,282	0	0	0		19,840,915
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1502	T2412F	T-1	0506	32,321,317	0	0	-15,586,421	0	0	0	0506	16,734,896
	T2412F	T-1	Total	32,321,317	0	0	-15,586,421	0	0	0		16,734,896
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A\_2

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1503	T2413F	T-1	0506	42,049,674	0	0	-20,277,760	0	0	0	0506	21,771,914
				-----	-----	-----	-----	-----	-----	-----		-----
	T2413F	T-1	Total	42,049,674	0	0	-20,277,760	0	0	0		21,771,914
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1504	T2414F	T-1	0506	6,313,572	0	0	-3,044,616	0	0	0	0506	3,268,956
				-----	-----	-----	-----	-----	-----	-----		-----
	T2414F	T-1	Total	6,313,572	0	0	-3,044,616	0	0	0		3,268,956
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1505	T2415F	T-1	0506	123,613,059	0	0	-59,434,200	0	0	0	0506	64,178,859
	T2415F	T-1	Total	123,613,059	0	0	-59,434,200	0	0	0		64,178,859
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1506	T2416F	T-1	0506	16,820,034	0	0	-8,111,183	0	0	0	0506	8,708,851
	T2416F	T-1	Total	16,820,034	0	0	-8,111,183	0	0	0		8,708,851
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

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Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

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Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1507	T2417F	T-1	0506	1,158,224	0	0	0	0	0	0	0506	1,158,224
	T2417F	T-1	Total	1,158,224	0	0	0	0	0	0		1,158,224
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1508	T2418F	T-1	0506	33,540,648	0	0	-16,174,423	0	0	0	0506	17,366,225
	T2418F	T-1	Total	33,540,648	0	0	-16,174,423	0	0	0		17,366,225
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A\_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1509	T2419F	T-1	0506	2,938,028	0	0	0	0	0	0	0506	2,938,028
	T2419F	T-1	Total	2,938,028	0	0	0	0	0	0		2,938,028
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1510	T2420F	T-1	0506	4,205,214	0	0	-2,027,895	0	0	0	0506	2,177,319
	T2420F	T-1	Total	4,205,214	0	0	-2,027,895	0	0	0		2,177,319
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1511	T2421F	T-1	0506	20,541,295	0	0	-9,905,700	0	0	0	0506	10,635,595
				-----	-----	-----	-----	-----	-----	-----		-----
	T2421F	T-1	Total	20,541,295	0	0	-9,905,700	0	0	0		10,635,595
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1512	T2422F	T-1	0506	24,224,618	0	0	-9,909,662	0	0	0	0506	14,314,956
				-----	-----	-----	-----	-----	-----	-----		-----
	T2422F	T-1	Total	24,224,618	0	0	-9,909,662	0	0	0		14,314,956
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

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Part: A\_2

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1513	T2423F	T-1	0506	12,614,820	0	0	-6,083,288	0	0	0	0506	6,531,532
				-----	-----	-----	-----	-----	-----	-----		-----
	T2423F	T-1	Total	12,614,820	0	0	-6,083,288	0	0	0		6,531,532
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1514	T2424F	T-1	0506	79,719,432	0	0	-32,611,149	0	0	0	0506	47,108,283
				-----	-----	-----	-----	-----	-----	-----		-----
	T2424F	T-1	Total	79,719,432	0	0	-32,611,149	0	0	0		47,108,283
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

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Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1515	T2425F	T-1	0506	8,409,606	0	0	-4,055,393	0	0	0	0506	4,354,213
	T2425F	T-1	Total	8,409,606	0	0	-4,055,393	0	0	0		4,354,213
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1516	T2426F	T-1	0506	44,257,377	0	0	-18,626,018	0	0	0	0506	25,631,359
	T2426F	T-1	Total	44,257,377	0	0	-18,626,018	0	0	0		25,631,359
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Tenaska Marketing Ventures

Docket No: RP06-

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Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1517	T2427F	T-1	0506	50,234,148	0	0	-24,224,588	0	0	0	0506	26,009,560
				-----	-----	-----	-----	-----	-----	-----		-----
	T2427F	T-1	Total	50,234,148	0	0	-24,224,588	0	0	0		26,009,560
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1518	T2428F	T-1	0506	50,460,102	0	0	-24,333,550	0	0	0	0506	26,126,552
				-----	-----	-----	-----	-----	-----	-----		-----
	T2428F	T-1	Total	50,460,102	0	0	-24,333,550	0	0	0		26,126,552
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

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Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1519	T2429F	T-1	0507	68,602,969	0	0	0	0	0	0	0507	68,602,969
				-----	-----	-----	-----	-----	-----	-----		-----
	T2429F	T-1	Total	68,602,969	0	0	0	0	0	0		68,602,969
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1520	T2430F	T-1	0506	372,177,763	0	0	-178,302,600	0	0	0	0506	193,875,163
				-----	-----	-----	-----	-----	-----	-----		-----
	T2430F	T-1	Total	372,177,763	0	0	-178,302,600	0	0	0		193,875,163
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
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Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1521	T2431F	T-1	0506	25,228,818	0	0	-12,166,180	0	0	0	0506	13,062,638
				-----	-----	-----	-----	-----	-----	-----		-----
	T2431F	T-1	Total	25,228,818	0	0	-12,166,180	0	0	0		13,062,638
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1522	T2432F	T-1	0506	15,429,279	0	0	0	0	0	0	0506	15,429,279
				-----	-----	-----	-----	-----	-----	-----		-----
	T2432F	T-1	Total	15,429,279	0	0	0	0	0	0		15,429,279
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

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Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1523	T2433F	T-1	0506	12,615,642	0	0	-6,083,685	0	0	0	0506	6,531,957
				-----	-----	-----	-----	-----	-----	-----		-----
	T2433F	T-1	Total	12,615,642	0	0	-6,083,685	0	0	0		6,531,957
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1524	T2434F	T-1	0506	4,303,887	0	0	0	0	0	0	0506	4,303,887
				-----	-----	-----	-----	-----	-----	-----		-----
	T2434F	T-1	Total	4,303,887	0	0	0	0	0	0		4,303,887
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Tenaska Marketing Ventures

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Part: A\_2

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1525	T2435F	T-1	0506	133,817,685	0	0	-55,439,306	0	0	0	0506	78,378,379
	T2435F	T-1	Total	133,817,685	0	0	-55,439,306	0	0	0		78,378,379
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1526	T2436F	T-1	0506	19,719,642	0	0	-9,509,471	0	0	0	0506	10,210,171
	T2436F	T-1	Total	19,719,642	0	0	-9,509,471	0	0	0		10,210,171
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
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Customer: Cargill, Incorporated

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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1527	T2437F	T-1	0506	99,059,163	0	0	-47,769,644	0	0	0	0506	51,289,519
				-----	-----	-----	-----	-----	-----	-----		-----
	T2437F	T-1	Total	99,059,163	0	0	-47,769,644	0	0	0		51,289,519
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1528	T2438F	T-1	0506	8,814,084	0	0	0	0	0	0	0506	8,814,084
				-----	-----	-----	-----	-----	-----	-----		-----
	T2438F	T-1	Total	8,814,084	0	0	0	0	0	0		8,814,084
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

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Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1529	T2439F	T-1	0506	72,673,854	0	0	-29,728,985	0	0	0	0506	42,944,869
				-----	-----	-----	-----	-----	-----	-----		-----
	T2439F	T-1	Total	72,673,854	0	0	-29,728,985	0	0	0		42,944,869
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1530	T2440F	T-1	0506	25,228,818	0	0	-12,166,180	0	0	0	0506	13,062,638
				-----	-----	-----	-----	-----	-----	-----		-----
	T2440F	T-1	Total	25,228,818	0	0	-12,166,180	0	0	0		13,062,638
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

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Part: A\_2

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1531	T2441F	T-1	0506	50,457,636	0	0	-24,332,360	0	0	0	0506	26,125,276
				-----	-----	-----	-----	-----	-----	-----		-----
	T2441F	T-1	Total	50,457,636	0	0	-24,332,360	0	0	0		26,125,276
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1532	T2442F	T-1	0506	15,388,716	0	0	-7,420,954	0	0	0	0506	7,967,762
				-----	-----	-----	-----	-----	-----	-----		-----
	T2442F	T-1	Total	15,388,716	0	0	-7,420,954	0	0	0		7,967,762
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
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Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1533	T2443F	T-1	0506	37,844,460	0	0	-18,249,865	0	0	0	0506	19,594,595
				-----	-----	-----	-----	-----	-----	-----		-----
	T2443F	T-1	Total	37,844,460	0	0	-18,249,865	0	0	0		19,594,595
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1534	T2444F	T-1	0506	375,514,600	0	0	-178,302,600	0	0	0	0506	197,212,000
				-----	-----	-----	-----	-----	-----	-----		-----
	T2444F	T-1	Total	375,514,600	0	0	-178,302,600	0	0	0		197,212,000
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

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Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1535	T2445F	T-1	0506	19,929,858	0	0	-8,152,787	0	0	0	0506	11,777,071
				-----	-----	-----	-----	-----	-----	-----		-----
	T2445F	T-1	Total	19,929,858	0	0	-8,152,787	0	0	0		11,777,071
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1536	T2446F	T-1	0506	12,614,820	0	0	-6,083,288	0	0	0	0506	6,531,532
				-----	-----	-----	-----	-----	-----	-----		-----
	T2446F	T-1	Total	12,614,820	0	0	-6,083,288	0	0	0		6,531,532
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

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Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1537	T2447F	T-1	0506	2,204,183	0	0	0	0	0	0	0506	2,204,183
				-----	-----	-----	-----	-----	-----	-----		-----
	T2447F	T-1	Total	2,204,183	0	0	0	0	0	0		2,204,183
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1538	T2448F	T-1	0506	4,205,214	0	0	-2,027,895	0	0	0	0506	2,177,319
				-----	-----	-----	-----	-----	-----	-----		-----
	T2448F	T-1	Total	4,205,214	0	0	-2,027,895	0	0	0		2,177,319
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Cargill, Incorporated

Docket No: RP06-  
Schedule: G-3  
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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1539	T2449F	T-1	0506	24,518,090	0	0	-11,823,444	0	0	0	0506	12,694,646
	T2449F	T-1	Total	24,518,090	0	0	-11,823,444	0	0	0		12,694,646
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1540	T2450F	T-1	0506	84,099,348	0	0	-40,555,520	0	0	0	0506	43,543,828
	T2450F	T-1	Total	84,099,348	0	0	-40,555,520	0	0	0		43,543,828
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Tenaska Marketing Ventures

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1541	T2451F	T-1	0506	117,912,096	0	0	-52,596,355	0	0	0	0506	65,315,741
				-----	-----	-----	-----	-----	-----	-----		-----
	T2451F	T-1	Total	117,912,096	0	0	-52,596,355	0	0	0		65,315,741
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1542	T2452F	T-1	0506	1,434,629	0	0	0	0	0	0	0506	1,434,629
				-----	-----	-----	-----	-----	-----	-----		-----
	T2452F	T-1	Total	1,434,629	0	0	0	0	0	0		1,434,629
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1543	T2453F	T-1	0506	29,434,854	0	0	-14,194,472	0	0	0	0506	15,240,382
				-----	-----	-----	-----	-----	-----	-----		-----
	T2453F	T-1	Total	29,434,854	0	0	-14,194,472	0	0	0		15,240,382
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1544	T2454F	T-1	0506	2,938,028	0	0	0	0	0	0	0506	2,938,028
				-----	-----	-----	-----	-----	-----	-----		-----
	T2454F	T-1	Total	2,938,028	0	0	0	0	0	0		2,938,028
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

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Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1545	T2455F	T-1	0506	8,409,606	0	0	-4,055,393	0	0	0	0506	4,354,213
				-----	-----	-----	-----	-----	-----	-----		-----
	T2455F	T-1	Total	8,409,606	0	0	-4,055,393	0	0	0		4,354,213
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1546	T2456F	T-1	0506	8,410,427	0	0	-4,055,789	0	0	0	0506	4,354,638
				-----	-----	-----	-----	-----	-----	-----		-----
	T2456F	T-1	Total	8,410,427	0	0	-4,055,789	0	0	0		4,354,638
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A\_2

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1547	T2457F	T-1	0506	9,689,847	0	0	-3,963,865	0	0	0	0506	5,725,982
				-----	-----	-----	-----	-----	-----	-----		-----
	T2457F	T-1	Total	9,689,847	0	0	-3,963,865	0	0	0		5,725,982
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1548	T2458F	T-1	0507	650,718,584	0	0	-226,517,493	0	0	0	0507	424,201,091
				-----	-----	-----	-----	-----	-----	-----		-----
	T2458F	T-1	Total	650,718,584	0	0	-226,517,493	0	0	0		424,201,091
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Cargill, Incorporated

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1549	T2459F	T-1	0506	42,049,674	0	0	-20,277,760	0	0	0	0506	21,771,914
				-----	-----	-----	-----	-----	-----	-----		-----
	T2459F	T-1	Total	42,049,674	0	0	-20,277,760	0	0	0		21,771,914
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Utility Resource Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1550	T2460F	T-1	0507	45,437,320	0	0	0	0	0	0	0507	45,437,320
				-----	-----	-----	-----	-----	-----	-----		-----
	T2460F	T-1	Total	45,437,320	0	0	0	0	0	0		45,437,320
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
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Part: A\_2

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1551	T2461F	T-1	0506	33,640,068	0	0	-16,222,367	0	0	0	0506	17,417,701
	T2461F	T-1	Total	33,640,068	0	0	-16,222,367	0	0	0		17,417,701
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1552	T2462F	T-1	0506	99,009,864	0	0	-47,745,871	0	0	0	0506	51,263,993
	T2462F	T-1	Total	99,009,864	0	0	-47,745,871	0	0	0		51,263,993
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1553	T2463F	T-1	0506	4,408,366	0	0	0	0	0	0	0506	4,408,366
1554	T2463F	T-1	0507	68,602,969	0	0	0	0	0	0	0507	68,602,969
	T2463F	T-1	Total	73,011,335	0	0	0	0	0	0		73,011,335
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1555	T2464F	T-1	0507	137,671,162	0	0	-21,728,359	0	0	0	0507	115,942,803
	T2464F	T-1	Total	137,671,162	0	0	-21,728,359	0	0	0		115,942,803
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-

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Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1556	T2465F	T-1	0506	84,054,979	0	0	-40,534,124	0	0	0	0506	43,520,855
				-----	-----	-----	-----	-----	-----	-----		-----
	T2465F	T-1	Total	84,054,979	0	0	-40,534,124	0	0	0		43,520,855
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1557	T2466F	T-1	0506	21,781,990	0	0	-10,504,005	0	0	0	0506	11,277,985
				-----	-----	-----	-----	-----	-----	-----		-----
	T2466F	T-1	Total	21,781,990	0	0	-10,504,005	0	0	0		11,277,985
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
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Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1558	T2467F	T-1	0506	4,108,259	0	0	-1,981,140	0	0	0	0506	2,127,119
	T2467F	T-1	Total	4,108,259	0	0	-1,981,140	0	0	0		2,127,119
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1559	T2468F	T-1	0506	5,865,623	0	0	0	0	0	0	0506	5,865,623
	T2468F	T-1	Total	5,865,623	0	0	0	0	0	0		5,865,623
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
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Customer: Enseco Energy Inc.

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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1560	T2469F	T-1	0507	14,358,332	0	0	0	0	0	0	0507	14,358,332
	T2469F	T-1	Total	14,358,332	0	0	0	0	0	0		14,358,332
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1561	T2470F	T-1	0506	42,049,674	0	0	-20,277,760	0	0	0	0506	21,771,914
	T2470F	T-1	Total	42,049,674	0	0	-20,277,760	0	0	0		21,771,914
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1562	T2471F	T-1	0506	48,478,278	0	0	-23,377,848	0	0	0	0506	25,100,430
				-----	-----	-----	-----	-----	-----	-----		-----
	T2471F	T-1	Total	48,478,278	0	0	-23,377,848	0	0	0		25,100,430
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1563	T2472F	T-1	0408	0	0	0	-1,125,271,502	0	0	2,436,429,457	0508	1,311,157,955
1564	T2472F	T-1	0507	2,548,011,288	0	0	-1,221,384,702	0	0	0	0507	1,326,626,586
				-----	-----	-----	-----	-----	-----	-----		-----
	T2472F	T-1	Total	2,548,011,288	0	0	-2,346,656,205	0	0	2,436,429,457		2,637,784,540
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1565	T2473F	T-1	0507	1,286,619,611	0	0	-614,153,400	0	0	0	0507	672,466,211
	T2473F	T-1	Total	1,286,619,611	0	0	-614,153,400	0	0	0		672,466,211
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1566	T2474F	T-1	0507	1,271,228,190	0	0	-608,794,815	0	0	0	0507	662,433,375
	T2474F	T-1	Total	1,271,228,190	0	0	-608,794,815	0	0	0		662,433,375
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
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Customer: Utility Resources Solutions, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1567	T2475F	T-1	0506	717,388	0	0	0	0	0	0	0506	717,388
	T2475F	T-1	Total	717,388	0	0	0	0	0	0		717,388
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1568	T2476F	T-1	0506	535,616	0	0	0	0	0	0	0506	535,616
	T2476F	T-1	Total	535,616	0	0	0	0	0	0		535,616
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

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Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1569	T2477F	T-1	0507	390,075,914	0	0	-188,107,667	0	0	0	0507	201,968,247
	T2477F	T-1	Total	390,075,914	0	0	-188,107,667	0	0	0		201,968,247
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1570	T2478F	T-1	0507	260,443,090	0	0	-125,594,381	0	0	0	0507	134,848,709
	T2478F	T-1	Total	260,443,090	0	0	-125,594,381	0	0	0		134,848,709
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

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Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1571	T2479F	T-1	0507	260,443,090	0	0	-125,594,381	0	0	0	0507	134,848,709
				-----	-----	-----	-----	-----	-----	-----		-----
	T2479F	T-1	Total	260,443,090	0	0	-125,594,381	0	0	0		134,848,709
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Occidental Energy Marketing, Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1572	T2480F	T-1	0507	781,325,952	0	0	-376,781,527	0	0	0	0507	404,544,425
				-----	-----	-----	-----	-----	-----	-----		-----
	T2480F	T-1	Total	781,325,952	0	0	-376,781,527	0	0	0		404,544,425
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1573	T2481F	T-1	0507	4,092,692,798	0	0	-1,973,633,452	0	0	0	0507	2,119,059,346
	T2481F	T-1	Total	4,092,692,798	0	0	-1,973,633,452	0	0	0		2,119,059,346
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1574	T2482F	T-1	0507	1,303,978,397	0	0	-634,458,913	0	0	0	0507	669,519,484
	T2482F	T-1	Total	1,303,978,397	0	0	-634,458,913	0	0	0		669,519,484
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Nexen Marketing U.S.A. Inc.

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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1575	T2483F	T-1	0507	1,270,930,183	0	0	-612,885,075	0	0	0	0507	658,045,108
				-----	-----	-----	-----	-----	-----	-----		-----
	T2483F	T-1	Total	1,270,930,183	0	0	-612,885,075	0	0	0		658,045,108
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1576	T2484F	T-1	0507	260,443,090	0	0	-125,594,381	0	0	0	0507	134,848,709
				-----	-----	-----	-----	-----	-----	-----		-----
	T2484F	T-1	Total	260,443,090	0	0	-125,594,381	0	0	0		134,848,709
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
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Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1577	T2485F	T-1	0507	260,443,090	0	0	-125,594,381	0	0	0	0507	134,848,709
				-----	-----	-----	-----	-----	-----	-----		-----
	T2485F	T-1	Total	260,443,090	0	0	-125,594,381	0	0	0		134,848,709
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1578	T2486F	T-1	0507	1,041,879,948	0	0	-502,429,381	0	0	0	0507	539,450,567
				-----	-----	-----	-----	-----	-----	-----		-----
	T2486F	T-1	Total	1,041,879,948	0	0	-502,429,381	0	0	0		539,450,567
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Coral Energy Resources, L.P.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1579	T2487F	T-1	0507	1,039,436,372	0	0	-501,251,016	0	0	0	0507	538,185,356
	T2487F	T-1	Total	1,039,436,372	0	0	-501,251,016	0	0	0		538,185,356
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1580	T2488F	T-1	0507	1,041,778,901	0	0	-502,380,662	0	0	0	0507	539,398,239
	T2488F	T-1	Total	1,041,778,901	0	0	-502,380,662	0	0	0		539,398,239
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1581	T2489F	T-1	0507	41,349,972	0	0	-19,811,400	0	0	0	0507	21,538,572
	T2489F	T-1	Total	41,349,972	0	0	-19,811,400	0	0	0		21,538,572
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1582	T2490F	T-1	0507	21,013,745	0	0	-10,133,531	0	0	0	0507	10,880,214
	T2490F	T-1	Total	21,013,745	0	0	-10,133,531	0	0	0		10,880,214
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1583	T2491F	T-1	0507	1,618,752	0	0	0	0	0	0	0507	1,618,752
	T2491F	T-1	Total	1,618,752	0	0	0	0	0	0		1,618,752
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1584	T2492F	T-1	0506	28,974,729	0	0	-13,972,584	0	0	0	0506	15,002,145
	T2492F	T-1	Total	28,974,729	0	0	-13,972,584	0	0	0		15,002,145
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Cargill, Incorporated

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1585	T2493F	T-1	0507	33,034,076	0	0	-612,172	0	0	0	0507	32,421,904
	T2493F	T-1	Total	33,034,076	0	0	-612,172	0	0	0		32,421,904
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1586	T2494F	T-1	0507	8,401,390	0	0	-4,051,432	0	0	0	0507	4,349,958
	T2494F	T-1	Total	8,401,390	0	0	-4,051,432	0	0	0		4,349,958
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A\_2

Customer: Constellation Energy Commodities Group, Inc

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1587	T2495F	T-1	0507	9,670,475	0	0	-3,955,940	0	0	0	0507	5,714,535
				-----	-----	-----	-----	-----	-----	-----		-----
	T2495F	T-1	Total	9,670,475	0	0	-3,955,940	0	0	0		5,714,535
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1588	T2496F	T-1	0507	19,889,177	0	0	-8,136,146	0	0	0	0507	11,753,031
				-----	-----	-----	-----	-----	-----	-----		-----
	T2496F	T-1	Total	19,889,177	0	0	-8,136,146	0	0	0		11,753,031
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
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Part: A\_2

Customer: Coral Energy Resources, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1589	T2497F	T-1	0507	336,056	0	0	-162,058	0	0	0	0507	173,998
				-----	-----	-----	-----	-----	-----	-----		-----
	T2497F	T-1	Total	336,056	0	0	-162,058	0	0	0		173,998
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1590	T2498F	T-1	0507	165,667,004	0	0	-79,245,600	0	0	0	0507	86,421,404
				-----	-----	-----	-----	-----	-----	-----		-----
	T2498F	T-1	Total	165,667,004	0	0	-79,245,600	0	0	0		86,421,404
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1591	T2499F	T-1	0507	89,655,356	0	0	-43,234,813	0	0	0	0507	46,420,543
	T2499F	T-1	Total	89,655,356	0	0	-43,234,813	0	0	0		46,420,543
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1592	T2500F	T-1	0507	134,422,236	0	0	-64,822,902	0	0	0	0507	69,599,334
	T2500F	T-1	Total	134,422,236	0	0	-64,822,902	0	0	0		69,599,334
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
  
Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1593	T2501F	T-1	0507	18,639,993	0	0	-8,988,829	0	0	0	0507	9,651,164
				-----	-----	-----	-----	-----	-----	-----		-----
	T2501F	T-1	Total	18,639,993	0	0	-8,988,829	0	0	0		9,651,164
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1594	T2502F	T-1	0507	1,194,961	0	0	0	0	0	0	0507	1,194,961
				-----	-----	-----	-----	-----	-----	-----		-----
	T2502F	T-1	Total	1,194,961	0	0	0	0	0	0		1,194,961
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A\_2

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1595	T2503F	T-1	0507	31,040,362	0	0	-14,968,702	0	0	0	0507	16,071,660
				-----	-----	-----	-----	-----	-----	-----		-----
	T2503F	T-1	Total	31,040,362	0	0	-14,968,702	0	0	0		16,071,660
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1596	T2504F	T-1	0507	50,408,338	0	0	-24,308,588	0	0	0	0507	26,099,750
				-----	-----	-----	-----	-----	-----	-----		-----
	T2504F	T-1	Total	50,408,338	0	0	-24,308,588	0	0	0		26,099,750
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1597	T2505F	T-1	0507	7,382,466	0	0	-2,455,208	0	0	0	0507	4,927,258
	T2505F	T-1	Total	7,382,466	0	0	-2,455,208	0	0	0		4,927,258
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Enseco Energy Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1598	T2506F	T-1	0507	8,401,390	0	0	-4,051,432	0	0	0	0507	4,349,958
	T2506F	T-1	Total	8,401,390	0	0	-4,051,432	0	0	0		4,349,958
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1599	T2507F	T-1	0507	78,635,364	0	0	-37,920,605	0	0	0	0507	40,714,759
				-----	-----	-----	-----	-----	-----	-----		-----
	T2507F	T-1	Total	78,635,364	0	0	-37,920,605	0	0	0		40,714,759
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1600	T2508F	T-1	0507	885,200	0	0	0	0	0	0	0507	885,200
				-----	-----	-----	-----	-----	-----	-----		-----
	T2508F	T-1	Total	885,200	0	0	0	0	0	0		885,200
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1601	T2509F	T-1	0507	37,805,843	0	0	-18,231,243	0	0	0	0507	19,574,600
				-----	-----	-----	-----	-----	-----	-----		-----
	T2509F	T-1	Total	37,805,843	0	0	-18,231,243	0	0	0		19,574,600
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1602	T2510F	T-1	0507	12,601,674	0	0	-6,076,949	0	0	0	0507	6,524,725
				-----	-----	-----	-----	-----	-----	-----		-----
	T2510F	T-1	Total	12,601,674	0	0	-6,076,949	0	0	0		6,524,725
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1
- Eliminates determinants for contracts that expire during the test period.
- Adjustment 2
- Btu adjustment.
- Adjustment 3
- Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4
- Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5
- Removes August, 2004.
- Adjustment 6
- Include August, 2005.

Nothern Border Pipeline Company

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Customer: BP Canada Energy Marketing Corp.

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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1603	T2511F	T-1	0507	145,093,359	0	0	-64,420,785	0	0	0	0507	80,672,574
	T2511F	T-1	Total	145,093,359	0	0	-64,420,785	0	0	0		80,672,574
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1604	T2512F	T-1	0507	69,312,081	0	0	-33,424,606	0	0	0	0507	35,887,475
	T2512F	T-1	Total	69,312,081	0	0	-33,424,606	0	0	0		35,887,475
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1605	T2513F	T-1	0507	1,505,016	0	0	0	0	0	0	0507	1,505,016
	T2513F	T-1	Total	1,505,016	0	0	0	0	0	0		1,505,016
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1606	T2514F	T-1	0507	1,180,266	0	0	0	0	0	0	0507	1,180,266
	T2514F	T-1	Total	1,180,266	0	0	0	0	0	0		1,180,266
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1607	T2515F	T-1	0507	131,663	0	0	0	0	0	0	0507	131,663
				-----	-----	-----	-----	-----	-----	-----		-----
	T2515F	T-1	Total	131,663	0	0	0	0	0	0		131,663
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1608	T2516F	T-1	0408	0	0	0	-377,556,943	0	0	782,933,923	0508	405,376,980
				-----	-----	-----	-----	-----	-----	-----		-----
	T2516F	T-1	Total	0	0	0	-377,556,943	0	0	782,933,923		405,376,980
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
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Customer: Enseco Energy Inc.

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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1609	T2517F	T-1	0507	16,810,996	0	0	-8,106,825	0	0	0	0507	8,704,171
	T2517F	T-1	Total	16,810,996	0	0	-8,106,825	0	0	0		8,704,171
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: ONEOK Energy Services Company, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1610	T2518F	T-1	0507	15,368,733	0	0	-6,286,949	0	0	0	0507	9,081,784
	T2518F	T-1	Total	15,368,733	0	0	-6,286,949	0	0	0		9,081,784
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
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Nothern Border Pipeline Company

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Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1611	T2519F	T-1	0507	16,499,590	0	0	-7,956,655	0	0	0	0507	8,542,935
				-----	-----	-----	-----	-----	-----	-----		-----
	T2519F	T-1	Total	16,499,590	0	0	-7,956,655	0	0	0		8,542,935
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1612	T2520F	T-1	0507	42,027,490	0	0	-20,267,063	0	0	0	0507	21,760,427
				-----	-----	-----	-----	-----	-----	-----		-----
	T2520F	T-1	Total	42,027,490	0	0	-20,267,063	0	0	0		21,760,427
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1613	T2521F	T-1	0507	59,548,378	0	0	-27,744,865	0	0	0	0507	31,803,513
				-----	-----	-----	-----	-----	-----	-----		-----
	T2521F	T-1	Total	59,548,378	0	0	-27,744,865	0	0	0		31,803,513
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1614	T2522F	T-1	0507	242,166	0	0	0	0	0	0	0507	242,166
				-----	-----	-----	-----	-----	-----	-----		-----
	T2522F	T-1	Total	242,166	0	0	0	0	0	0		242,166
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1615	T2523F	T-1	0507	1,476,801	0	0	0	0	0	0	0507	1,476,801
				-----	-----	-----	-----	-----	-----	-----		-----
	T2523F	T-1	Total	1,476,801	0	0	0	0	0	0		1,476,801
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1616	T2524F	T-1	0507	15,112,548	0	0	-7,014,131	0	0	0	0507	8,098,417
				-----	-----	-----	-----	-----	-----	-----		-----
	T2524F	T-1	Total	15,112,548	0	0	-7,014,131	0	0	0		8,098,417
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1617	T2525F	T-1	0507	1,180,266	0	0	0	0	0	0	0507	1,180,266
				-----	-----	-----	-----	-----	-----	-----		-----
	T2525F	T-1	Total	1,180,266	0	0	0	0	0	0		1,180,266
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1618	T2527F	T-1	0507	18,890,553	0	0	-7,727,635	0	0	0	0507	11,162,918
				-----	-----	-----	-----	-----	-----	-----		-----
	T2527F	T-1	Total	18,890,553	0	0	-7,727,635	0	0	0		11,162,918
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1619	T2528F	T-1	0507	1,180,266	0	0	0	0	0	0	0507	1,180,266
	T2528F	T-1	Total	1,180,266	0	0	0	0	0	0		1,180,266
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Enseco Energy Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1620	T2529F	T-1	0408	0	0	0	-125,655,788	0	0	260,570,438	0508	134,914,650
	T2529F	T-1	Total	0	0	0	-125,655,788	0	0	260,570,438		134,914,650
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

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		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1621	T2530F	T-1	0507	15,607,007	0	0	-7,098,531	0	0	0	0507	8,508,476
	T2530F	T-1	Total	15,607,007	0	0	-7,098,531	0	0	0		8,508,476
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1622	T2531F	T-1	0507	2,722,954	0	0	-1,313,100	0	0	0	0507	1,409,854
	T2531F	T-1	Total	2,722,954	0	0	-1,313,100	0	0	0		1,409,854
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: Nexen Marketing U.S.A. Inc.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1623	T2532F	T-1	0507	19,166,672	0	0	-9,242,811	0	0	0	0507	9,923,861
				-----	-----	-----	-----	-----	-----	-----		-----
	T2532F	T-1	Total	19,166,672	0	0	-9,242,811	0	0	0		9,923,861
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1624	T2533F	T-1	0408	0	0	0	-614,153,400	0	0	1,280,152,906	0508	665,999,506
				-----	-----	-----	-----	-----	-----	-----		-----
	T2533F	T-1	Total	0	0	0	-614,153,400	0	0	1,280,152,906		665,999,506
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

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Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1625	T2534F	T-1	0408	0	0	0	-614,153,400	0	0	1,278,795,578	0508	664,642,178
				-----	-----	-----	-----	-----	-----	-----		-----
	T2534F	T-1	Total	0	0	0	-614,153,400	0	0	1,278,795,578		664,642,178
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1626	T2535F	T-1	0408	0	0	0	-614,153,400	0	0	1,278,868,801	0508	664,715,401
				-----	-----	-----	-----	-----	-----	-----		-----
	T2535F	T-1	Total	0	0	0	-614,153,400	0	0	1,278,868,801		664,715,401
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Customer: BP Canada Energy Marketing Corp.

Docket No: RP06-

Schedule: G-3

Part: A\_2

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1627	T2536F	T-1	0507	24,579,162	0	0	-11,237,021	0	0	0	0507	13,342,141
	T2536F	T-1	Total	24,579,162	0	0	-11,237,021	0	0	0		13,342,141
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1628	T2537F	T-1	0507	25,768,644	0	0	-12,426,503	0	0	0	0507	13,342,141
	T2537F	T-1	Total	25,768,644	0	0	-12,426,503	0	0	0		13,342,141
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A\_2

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1629	T2538F	T-1	0408	0	0	0	-1,968,869,222	0	0	4,082,813,272	0508	2,113,944,050
				-----	-----	-----	-----	-----	-----	-----		-----
	T2538F	T-1	Total	0	0	0	-1,968,869,222	0	0	4,082,813,272		2,113,944,050
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1630	T2539F	T-1	0408	0	0	0	-2,456,613,203	0	0	5,094,240,338	0508	2,637,627,135
				-----	-----	-----	-----	-----	-----	-----		-----
	T2539F	T-1	Total	0	0	0	-2,456,613,203	0	0	5,094,240,338		2,637,627,135
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1631	T2540F	T-1	0408	0	0	0	-251,446,685	0	0	521,421,054	0508	269,974,369
				-----	-----	-----	-----	-----	-----	-----		-----
	T2540F	T-1	Total	0	0	0	-251,446,685	0	0	521,421,054		269,974,369
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Cargill, Incorporated

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1632	T2541F	T-1	0408	0	0	0	-251,446,685	0	0	521,421,054	0508	269,974,369
				-----	-----	-----	-----	-----	-----	-----		-----
	T2541F	T-1	Total	0	0	0	-251,446,685	0	0	521,421,054		269,974,369
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Coral Energy Resources, L.P.

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1633	T2542F	T-1	0408	0	0	0	-251,271,552	0	0	521,057,884	0508	269,786,332
				-----	-----	-----	-----	-----	-----	-----		-----
	T2542F	T-1	Total	0	0	0	-251,271,552	0	0	521,057,884		269,786,332
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1634	T2543F	T-1	0408	0	0	0	0	0	0	3,661,147	0508	3,661,147
				-----	-----	-----	-----	-----	-----	-----		-----
	T2543F	T-1	Total	0	0	0	0	0	0	3,661,147		3,661,147
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1635	T2544F	T-1	0408	0	0	0	-3,212,960	0	0	11,883,522	0508	8,670,562
				-----	-----	-----	-----	-----	-----	-----		-----
	T2544F	T-1	Total	0	0	0	-3,212,960	0	0	11,883,522		8,670,562
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1636	T2545F	T-1	0408	0	0	0	0	0	0	3,824,844	0508	3,824,844
				-----	-----	-----	-----	-----	-----	-----		-----
	T2545F	T-1	Total	0	0	0	0	0	0	3,824,844		3,824,844
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1637	T2546F	T-1	0408	0	0	0	0	0	0	3,824,697	0508	3,824,697
				-----	-----	-----	-----	-----	-----	-----		-----
	T2546F	T-1	Total	0	0	0	0	0	0	3,824,697		3,824,697
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1638	T2547F	T-1	0408	0	0	0	0	0	0	3,824,697	0508	3,824,697
				-----	-----	-----	-----	-----	-----	-----		-----
	T2547F	T-1	Total	0	0	0	0	0	0	3,824,697		3,824,697
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
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- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
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Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

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Part: A\_2

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1639	T2548F	T-1	0408	0	0	0	0	0	0	3,824,844	0508	3,824,844
				-----	-----	-----	-----	-----	-----	-----		-----
	T2548F	T-1	Total	0	0	0	0	0	0	3,824,844		3,824,844
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1640	T2550F	T-1	0408	0	0	0	-16,802,048	0	0	34,842,144	0508	18,040,096
				-----	-----	-----	-----	-----	-----	-----		-----
	T2550F	T-1	Total	0	0	0	-16,802,048	0	0	34,842,144		18,040,096
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
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Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1641	T2551F	T-1	0408	0	0	0	-3,801,513	0	0	21,842,886	0508	18,041,373
				-----	-----	-----	-----	-----	-----	-----		-----
	T2551F	T-1	Total	0	0	0	-3,801,513	0	0	21,842,886		18,041,373
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1642	T2552F	T-1	0408	0	0	0	0	0	0	11,474,532	0508	11,474,532
				-----	-----	-----	-----	-----	-----	-----		-----
	T2552F	T-1	Total	0	0	0	0	0	0	11,474,532		11,474,532
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1643	T2553F	T-1	0408	0	0	0	-2,179,104	0	0	7,678,132	0508	5,499,028
				-----	-----	-----	-----	-----	-----	-----		-----
	T2553F	T-1	Total	0	0	0	-2,179,104	0	0	7,678,132		5,499,028
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1644	T2554F	T-1	0408	0	0	0	0	0	0	3,824,844	0508	3,824,844
				-----	-----	-----	-----	-----	-----	-----		-----
	T2554F	T-1	Total	0	0	0	0	0	0	3,824,844		3,824,844
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Cargill, Incorporated

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1645	T2555F	T-1	0408	0	0	0	-5,121,643	0	0	10,620,671	0508	5,499,028
				-----	-----	-----	-----	-----	-----	-----		-----
	T2555F	T-1	Total	0	0	0	-5,121,643	0	0	10,620,671		5,499,028
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1646	T2556F	T-1	0408	0	0	0	0	0	0	3,661,294	0508	3,661,294
				-----	-----	-----	-----	-----	-----	-----		-----
	T2556F	T-1	Total	0	0	0	0	0	0	3,661,294		3,661,294
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1647	T2557F	T-1	0408	0	0	0	-3,414,297	0	0	7,080,174	0508	3,665,877
				-----	-----	-----	-----	-----	-----	-----		-----
	T2557F	T-1	Total	0	0	0	-3,414,297	0	0	7,080,174		3,665,877
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1648	T2558F	T-1	0408	0	0	0	0	0	0	3,824,844	0508	3,824,844
				-----	-----	-----	-----	-----	-----	-----		-----
	T2558F	T-1	Total	0	0	0	0	0	0	3,824,844		3,824,844
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Cargill, Incorporated

Docket No: RP06-  
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		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1649	T2559F	T-1	0408	0	0	0	-3,414,297	0	0	7,080,174	0508	3,665,877
				-----	-----	-----	-----	-----	-----	-----		-----
	T2559F	T-1	Total	0	0	0	-3,414,297	0	0	7,080,174		3,665,877
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Nexen Marketing U.S.A. Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1650	T2560F	T-1	0408	0	0	0	-3,414,297	0	0	7,080,174	0508	3,665,877
				-----	-----	-----	-----	-----	-----	-----		-----
	T2560F	T-1	Total	0	0	0	-3,414,297	0	0	7,080,174		3,665,877
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1651	T2561F	T-1	0408	0	0	0	-6,096,053	0	0	16,731,648	0508	10,635,595
				-----	-----	-----	-----	-----	-----	-----		-----
	T2561F	T-1	Total	0	0	0	-6,096,053	0	0	16,731,648		10,635,595
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1652	T2562F	T-1	0408	0	0	0	0	0	0	3,824,844	0508	3,824,844
				-----	-----	-----	-----	-----	-----	-----		-----
	T2562F	T-1	Total	0	0	0	0	0	0	3,824,844		3,824,844
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
Schedule: G-3  
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Customer: BP Canada Energy Marketing Corp.

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u> <u>yymm</u>	<u>Base</u> <u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u> <u>yymm</u>	<u>Adjusted</u> <u>(l)</u>
1653	T2563F	T-1	0408	0	0	0	-30,039,234	0	0	62,291,889	0508	32,252,655
	T2563F	T-1	Total	0	0	0	-30,039,234	0	0	62,291,889		32,252,655

Customer: Peoples Energy Wholesale Marketing, LLC

<u>Ln#</u>	<u>Contract</u>	<u>Schd</u>	<u>Rate</u> <u>yymm</u>	<u>Base</u> <u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>Test</u> <u>yymm</u>	<u>Adjusted</u> <u>(l)</u>
1654	T2564F	T-1	0408	0	0	0	0	0	0	11,474,532	0508	11,474,532
	T2564F	T-1	Total	0	0	0	0	0	0	11,474,532		11,474,532

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1655	T2566F	T-1	0408	0	0	0	-5,121,643	0	0	10,620,671	0508	5,499,028
				-----	-----	-----	-----	-----	-----	-----		-----
	T2566F	T-1	Total	0	0	0	-5,121,643	0	0	10,620,671		5,499,028
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1656	T2567F	T-1	0408	0	0	0	0	0	0	3,824,844	0508	3,824,844
				-----	-----	-----	-----	-----	-----	-----		-----
	T2567F	T-1	Total	0	0	0	0	0	0	3,824,844		3,824,844
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

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Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1657	T2568F	T-1	0408	0	0	0	-5,121,247	0	0	10,619,850	0508	5,498,603
				-----	-----	-----	-----	-----	-----	-----		-----
	T2568F	T-1	Total	0	0	0	-5,121,247	0	0	10,619,850		5,498,603
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1658	T2569F	T-1	0408	0	0	0	0	0	0	22,949,064	0508	22,949,064
				-----	-----	-----	-----	-----	-----	-----		-----
	T2569F	T-1	Total	0	0	0	0	0	0	22,949,064		22,949,064
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

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Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1659	T2571F	T-1	0408	0	0	0	-6,265,157	0	0	12,991,958	0508	6,726,801
				-----	-----	-----	-----	-----	-----	-----		-----
	T2571F	T-1	Total	0	0	0	-6,265,157	0	0	12,991,958		6,726,801
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1660	T2572F	T-1	0408	0	0	0	-8,090,730	0	0	25,731,353	0508	17,640,623
				-----	-----	-----	-----	-----	-----	-----		-----
	T2572F	T-1	Total	0	0	0	-8,090,730	0	0	25,731,353		17,640,623
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
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Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1661	T2573F	T-1	0408	0	0	0	0	0	0	15,299,376	0508	15,299,376
				-----	-----	-----	-----	-----	-----	-----		-----
	T2573F	T-1	Total	0	0	0	0	0	0	15,299,376		15,299,376
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Eagle Energy Marketing Canada, L.P.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1662	T2578F	T-1	0408	0	0	0	-5,973,137	0	0	12,386,401	0508	6,413,264
				-----	-----	-----	-----	-----	-----	-----		-----
	T2578F	T-1	Total	0	0	0	-5,973,137	0	0	12,386,401		6,413,264
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
- Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.
- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A\_2

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1663	T2580F	T-1	0408	0	0	0	-6,298,600	0	0	15,870,635	0508	9,572,036
				-----	-----	-----	-----	-----	-----	-----		-----
	T2580F	T-1	Total	0	0	0	-6,298,600	0	0	15,870,635		9,572,036
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Peoples Energy Wholesale Marketing, LLC

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1664	T2583F	T-1	0408	0	0	0	0	0	0	19,124,220	0508	19,124,220
				-----	-----	-----	-----	-----	-----	-----		-----
	T2583F	T-1	Total	0	0	0	0	0	0	19,124,220		19,124,220
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company

Base Period Adjustments

Usage Determinants

Docket No: RP06-

Schedule: G-3

Part: A\_2

Customer: Enbridge Gas services (U.S.) Inc.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1665	T2584F	T-1	0408	0	0	0	-28,342,983	0	0	58,774,398	0508	30,431,415
				-----	-----	-----	-----	-----	-----	-----		-----
	T2584F	T-1	Total	0	0	0	-28,342,983	0	0	58,774,398		30,431,415
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1666	T2591F	T-1	0408	0	0	0	-12,910,890	0	0	27,726,699	0508	14,815,809
				-----	-----	-----	-----	-----	-----	-----		-----
	T2591F	T-1	Total	0	0	0	-12,910,890	0	0	27,726,699		14,815,809
				=====	=====	=====	=====	=====	=====	=====		=====

Adjustment 1 Eliminates determinants for contracts that expire during the test period.

Adjustment 2 Btu adjustment.

Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.

Adjustment 4 Incorporates billing determinants for the Chicago III Expansion at Docket No. CP05-088.

Adjustment 5 Removes August, 2004.

Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants

Docket No: RP06-  
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Customer: BP Canada Energy Marketing Corp.

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1667	T99991	T-1	0504	0	0	0	0	5,372,948,575	0	0	0604	5,372,948,575
				-----	-----	-----	-----	-----	-----	-----		-----
	T99991	T-1	Total	0	0	0	0	5,372,948,575	0	0		5,372,948,575
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Tenaska Marketing Ventures

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1668	T99992	T-1	0504	0	0	0	0	2,984,103,174	0	0	0604	2,984,103,174
				-----	-----	-----	-----	-----	-----	-----		-----
	T99992	T-1	Total	0	0	0	0	2,984,103,174	0	0		2,984,103,174
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
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- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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- Adjustment 5 Removes August, 2004.
- Adjustment 6 Include August, 2005.

Nothern Border Pipeline Company  
Base Period Adjustments  
Usage Determinants  
Customer: Tenaska Marketing Ventures

Docket No: RP06-  
Schedule: G-3  
Part: A\_2

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1669	T99993	T-1	0504	0	0	0	0	2,984,103,174	0	0	0604	2,984,103,174
				-----	-----	-----	-----	-----	-----	-----		-----
	T99993	T-1	Total	0	0	0	0	2,984,103,174	0	0		2,984,103,174
				=====	=====	=====	=====	=====	=====	=====		=====

Customer: Basin Electric Power Cooperative

		Rate	Base								Test	
	<u>Contract</u>	<u>Schd</u>	<u>yymm</u>	<u>Dkt Miles</u>	<u>Adjustment 1</u>	<u>Adjustment 2</u>	<u>Adjustment 3</u>	<u>Adjustment 4</u>	<u>Adjustment 5</u>	<u>Adjustment 6</u>	<u>yymm</u>	<u>Adjusted</u>
<u>Ln#</u>	( a )	( b )	( c )	( d )	( e )	( f )	( g )	( h )	( i )	( j )	( k )	( l )
1670	T99994	T-1	0504	0	0	0	0	1,165,496,349	0	0	0604	1,165,496,349
				-----	-----	-----	-----	-----	-----	-----		-----
	T99994	T-1	Total	0	0	0	0	1,165,496,349	0	0		1,165,496,349
				=====	=====	=====	=====	=====	=====	=====		=====

- Adjustment 1 Eliminates determinants for contracts that expire during the test period.
- Adjustment 2 Btu adjustment.
- Adjustment 3 Contract dekatherm miles adjusted to reflect new billing method for the Supply Zone.
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