OE ENERGY MARKET SNAPSHOT

National – Data Through March 2016

Office of Enforcement
Federal Energy Regulatory Commission
April 2016

2015 State of the Markets

Market Overview

Stable signals

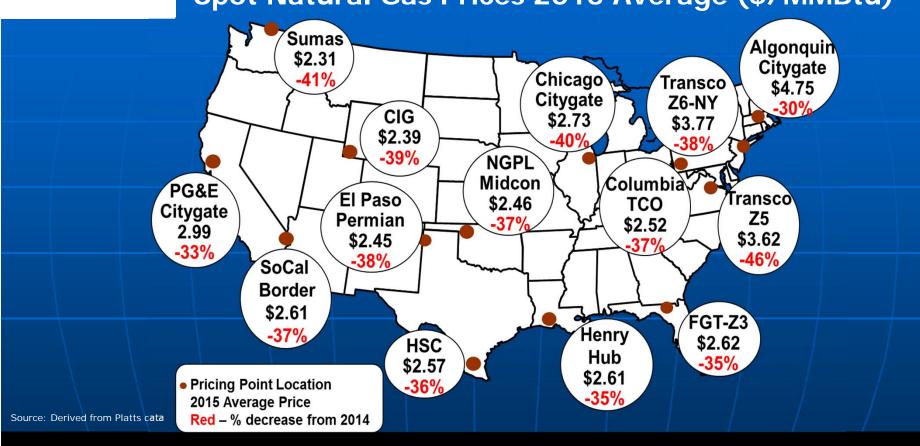
- Increased gas supply led to lower gas prices, and in turn, lower electricity prices.
- Natural gas power generation exceeded that of coal in seven months during 2015.
- Hydropower recovered in the West by April 2016.

Challenges

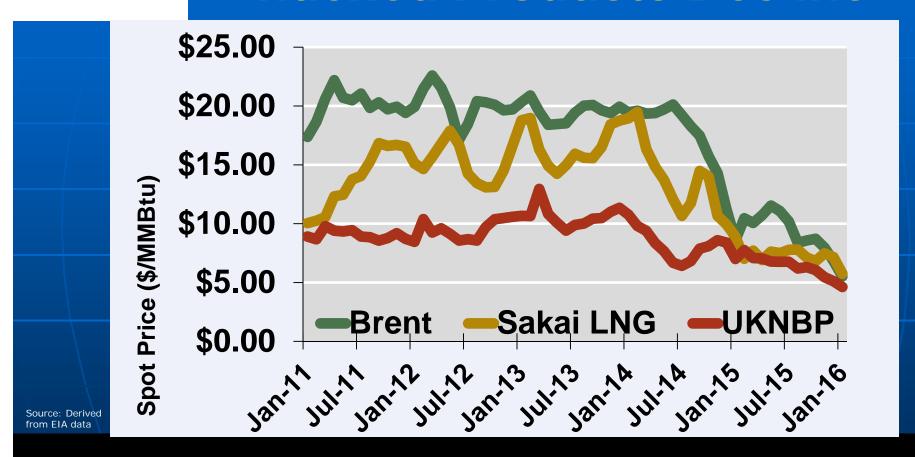
- Declining oil and natural gas prices have put significant stress on producers.
- Capacity markets in PJM and New England became larger revenue sources while the generation mix continues to change.

NG Prices Fall Across U.S.

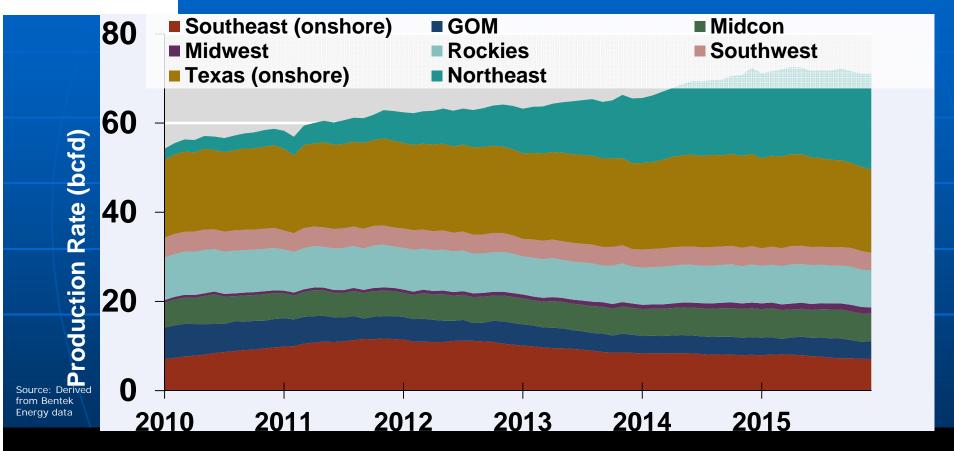
Spot Natural Gas Prices 2015 Average (\$/MMBtu)



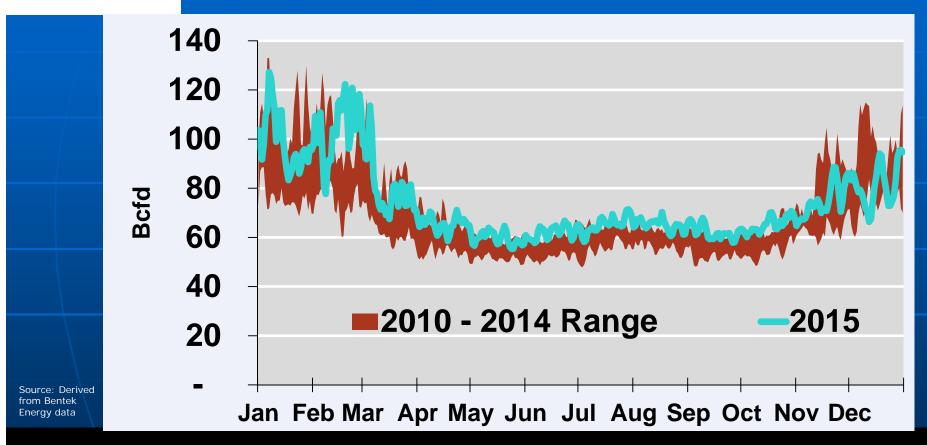
2015 Prices of Crude and Oil-Indexed Products Decline

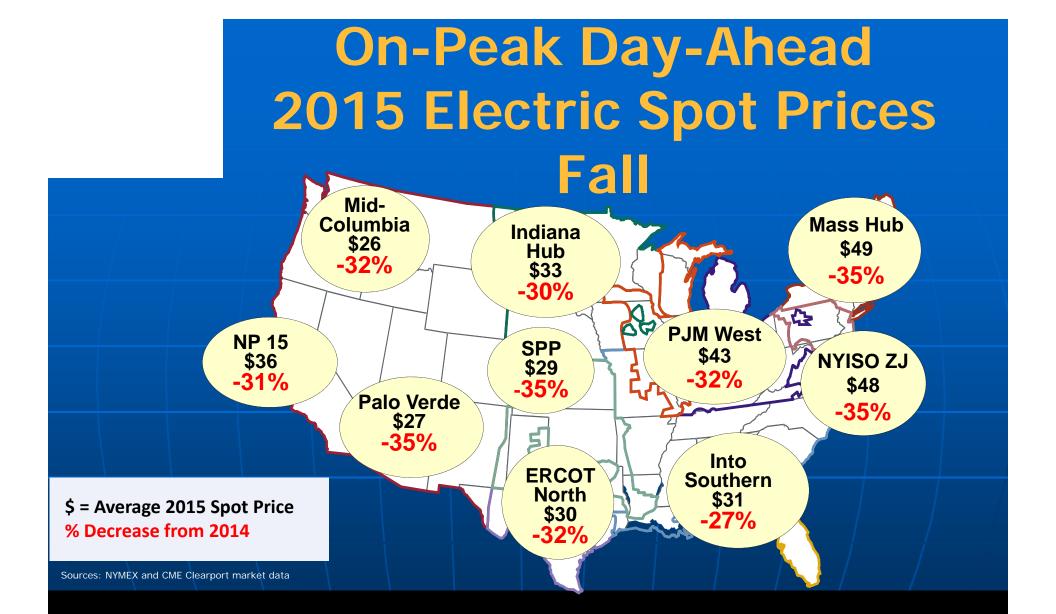


U.S. NG Production Plateaus in 2015



Total U.S. Natural Gas Demand - All Sectors



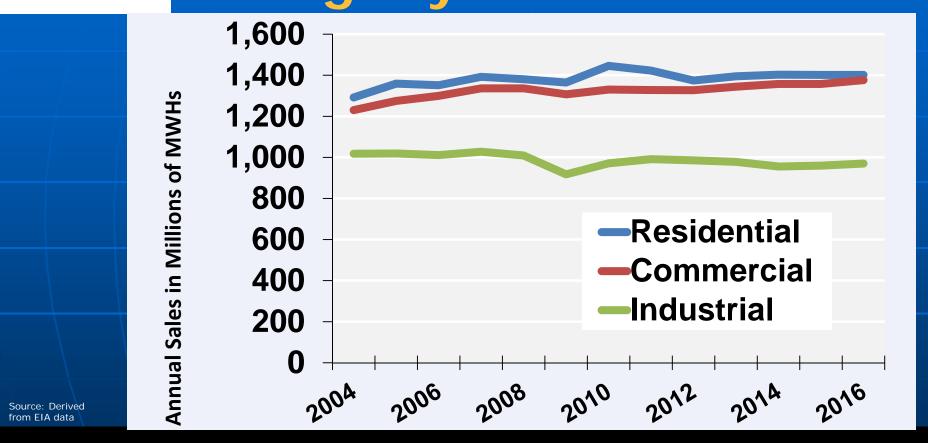


Capacity and Energy Prices Diverge in New England & PJM

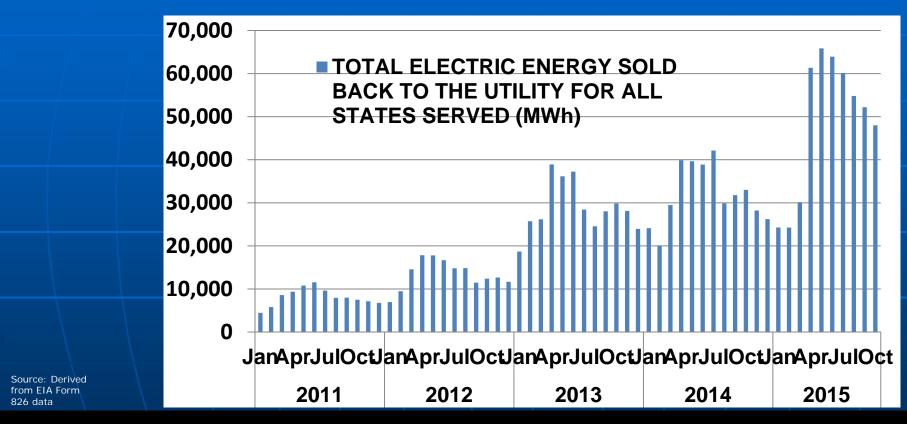
- New England ISO (Mass Hub)
 - Average Day-Ahead LMP (2013-15): -25.35%
 - Forward Capacity Auction Clearing Price for <u>2018-19</u> period relative to <u>2016-17</u> period: +203%
 - Forward Capacity Auction Clearing Price for <u>2019-2020</u> period relative to <u>2018-2019</u> period: -26%
- PJM (Western Hub)
 - Average Day-Ahead LMP (2013-15): -6.02%
 - Base Residual Auction Clearing Price for Base Capacity 2018-19 period relative to 2016-17 period (Rest of RTO): +152.6%
 - Base Residual Auction Clearing Price for *Capacity Performance* in the <u>2018-2019</u> period relative to the <u>2016-2017</u> period (Rest of RTO): **+23.1%**

Sources: Derived from PJM and ISO-NE data

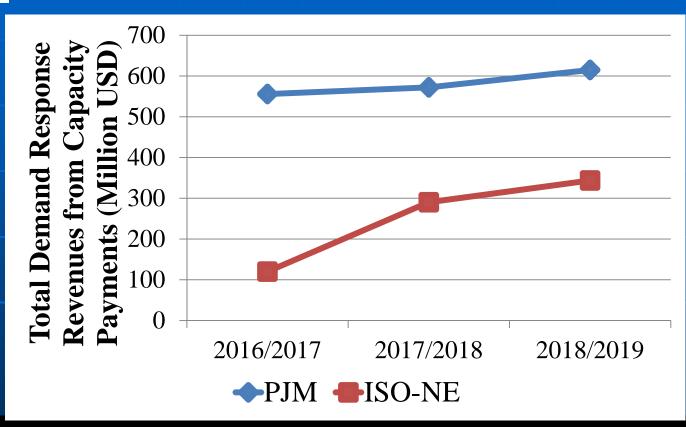
Electricity Demand Slightly Down in 2015



Net Metering and Distributed Energy Resources Growing

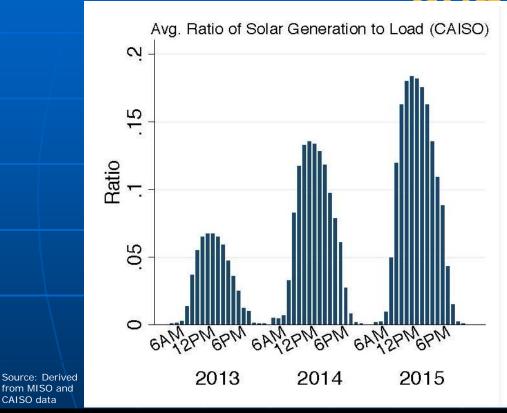


DR Revenues Have Grown Through Capacity Markets

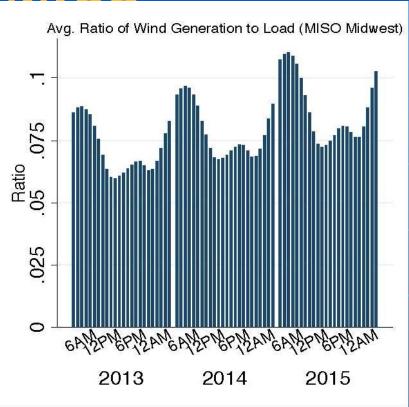


Source: Derived from PJM and ISO-NE

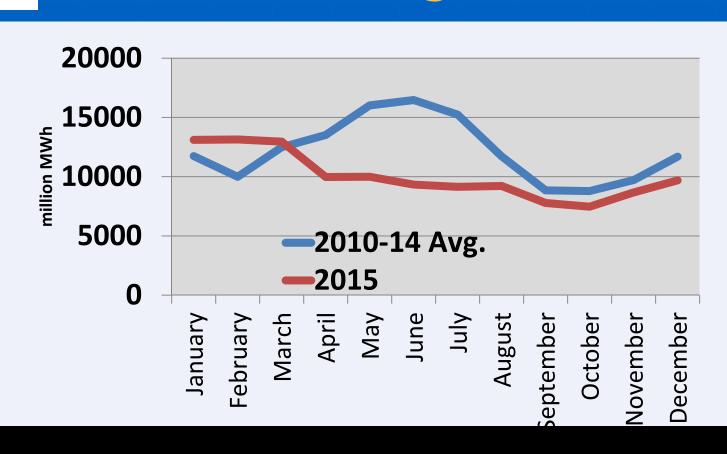
Renewables Output **Continues to Grow in CAISO**



CAISO data



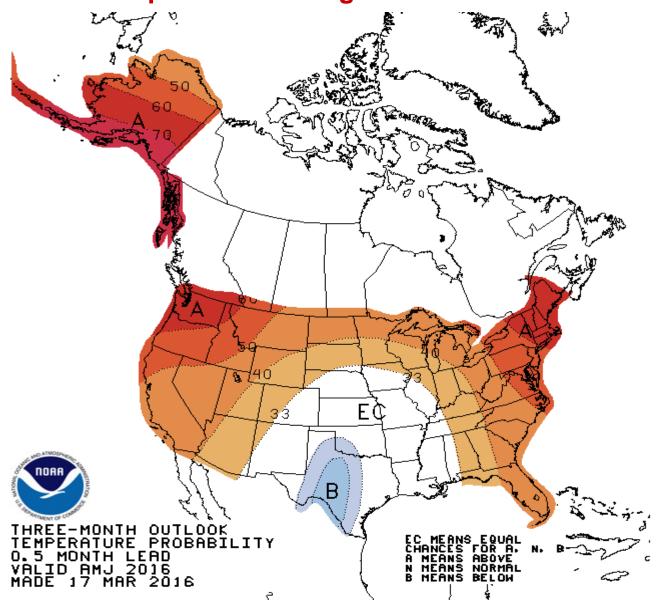
2015 Hydropower was Below Average in West



Source: Derived from EIA data

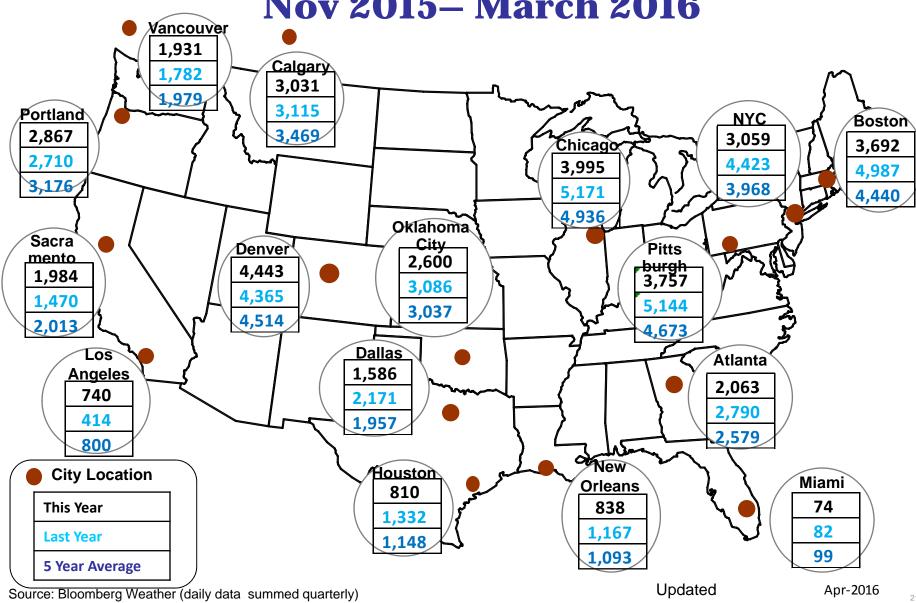
National Slides

NOAA April 2016 Through June 2016 Outlook





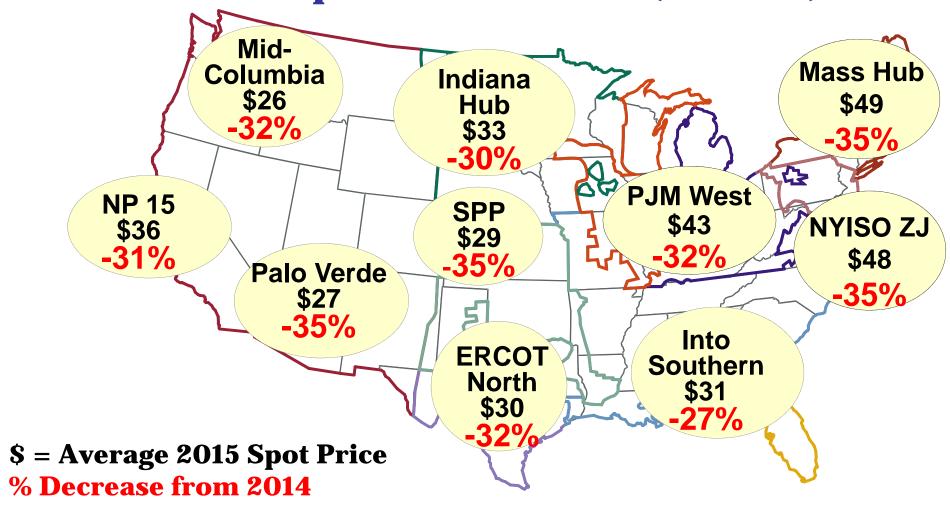
Cumulative HDDs by City Nov 2015– March 2016



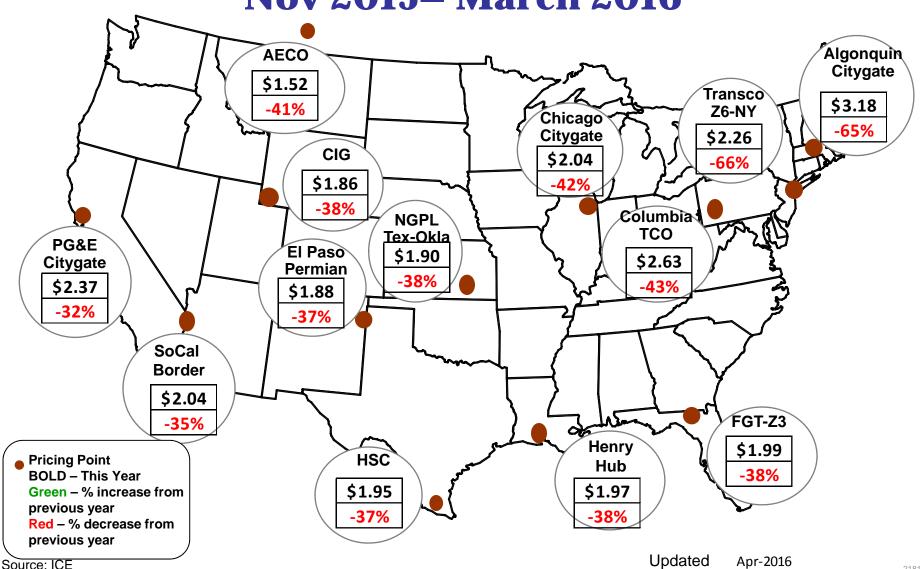
Cumulative CDDs by City Apr 2015 – Oct 2015 Vancouver 76 Calgary 63 82 Portland **72 NYC Boston** 44 **755** 1,532 Chicago 890 1,120 1,100 630 737 1,023 906 1,179 Oklahom Sacra Citv Pitts Denver mento 1,984 burgh 848 1,566 942 2,072 681 1,523 669 2,282 926 885 **Dallas** Los Atlanta 3,147 **Angeles** 1,893 1,632 2,906 1,738 1,579 1,872 1,163 New /Houston **City Location** Miami **Orleans** 3,210 This Year 3,761 3,469 2,954 **Last Year** 3,541 2,944 3,591 **5 Year Average** Updated Apr-2016 Source: Bloomberg Weather (daily data summed quarterly)

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2015 Spot Power Prices (\$/MWh)

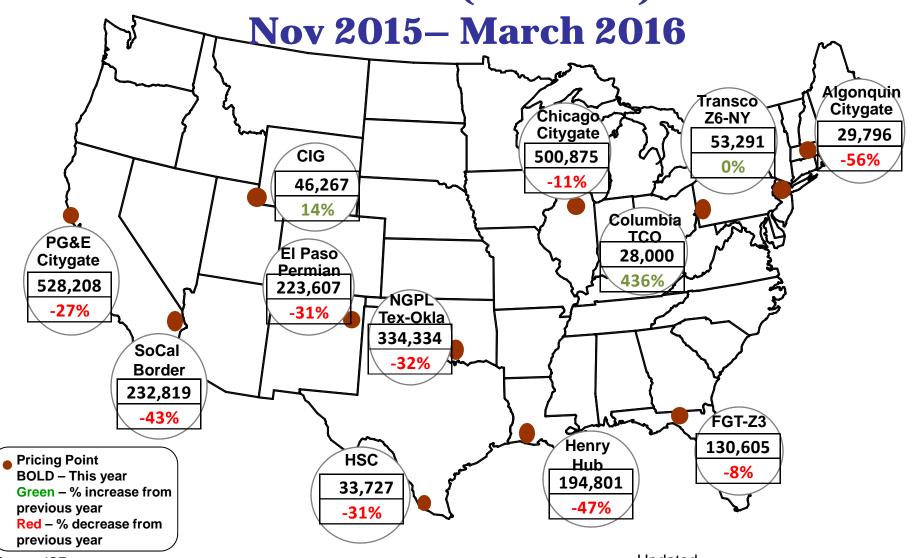


Spot Natural Gas Prices Average (\$/MMBtu) Nov 2015 – March 2016



Apr-2016

Spot Average Natural Gas Trading Volumes (MMBtus)



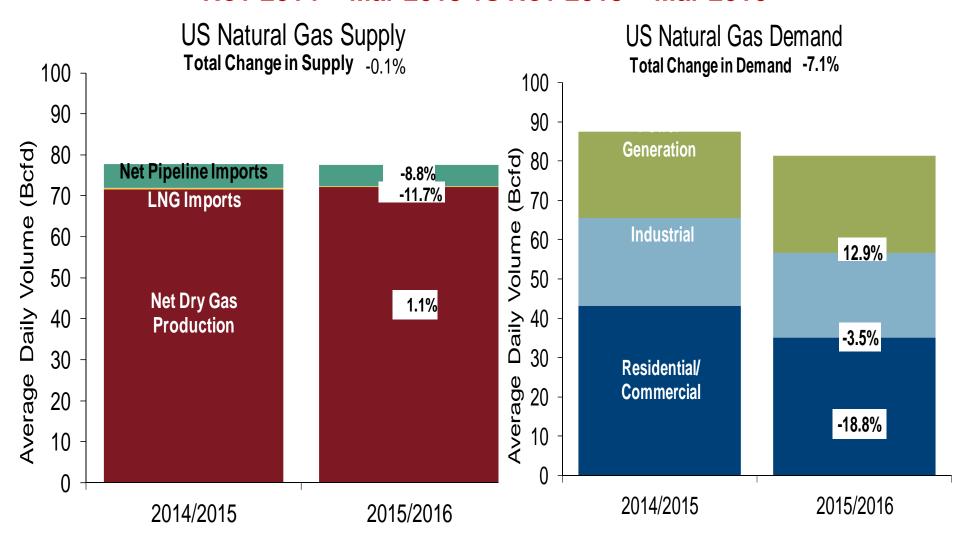
Source: ICE Updated Apr-2016

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U.S. NG Supply and Demand

Nov 2014 - Mar 2015 vs Nov 2015 - Mar 2016

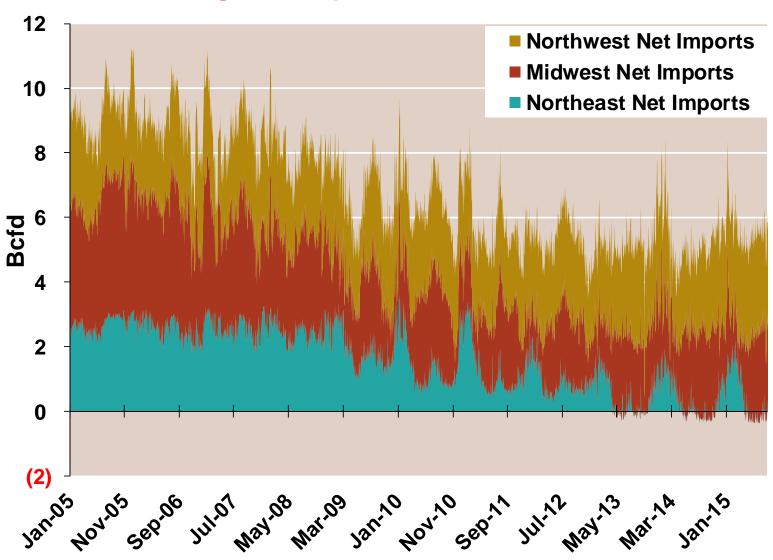


Note: Balance includes all amounts not attributable to other categories. Source: Derived from *Bentek Energy* data

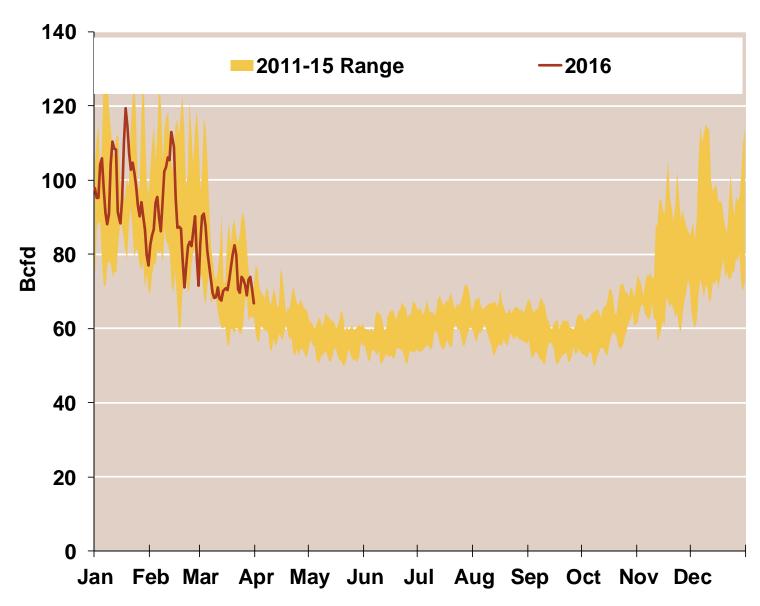
Updated

Apr-2016

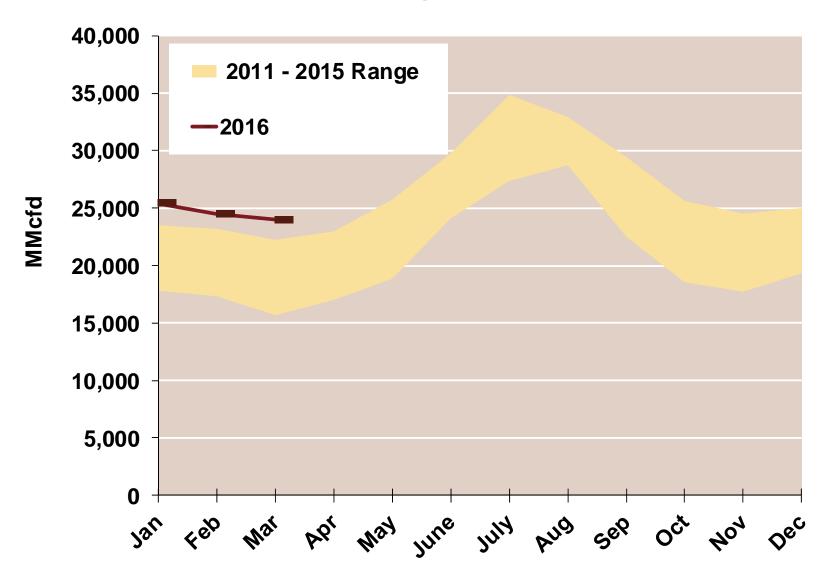
Regional Imports from Canada



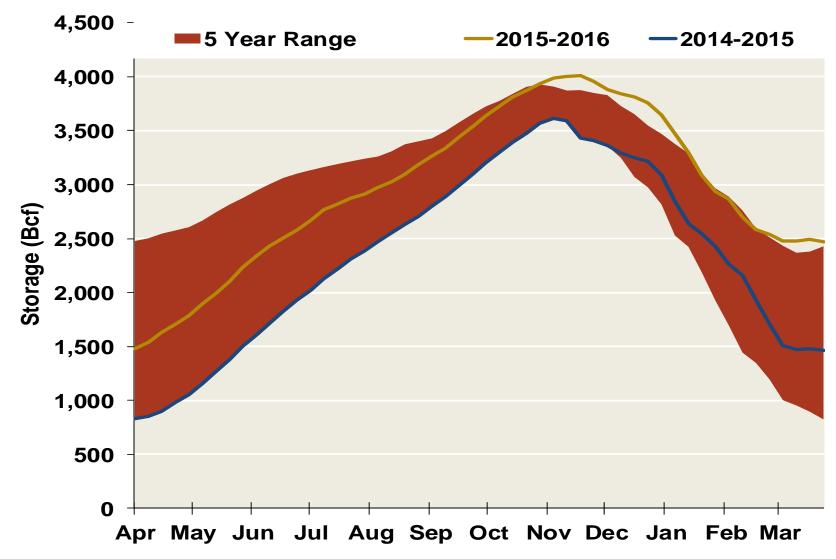
Total U.S. Natural Gas Demand All Sectors



U.S. Natural Gas Consumption for Power Generation



EIA National Storage Inventories

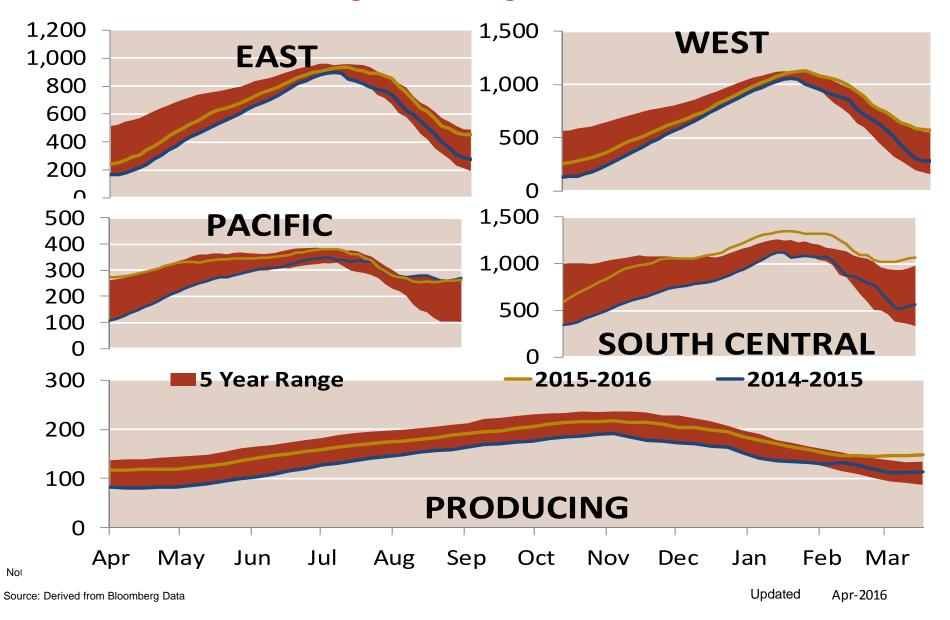


Notes:

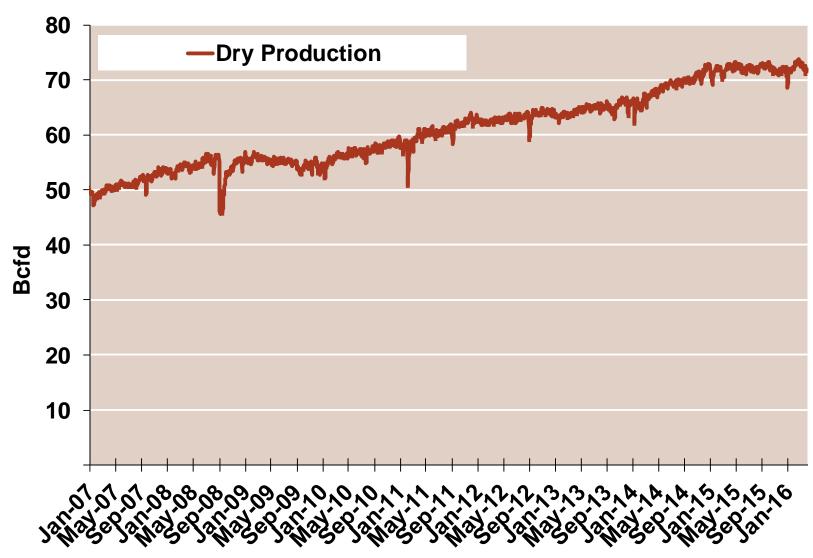
Source: Derived from Bloomberg Data

Updated Apr-2016

EIA Regional Storage Inventories



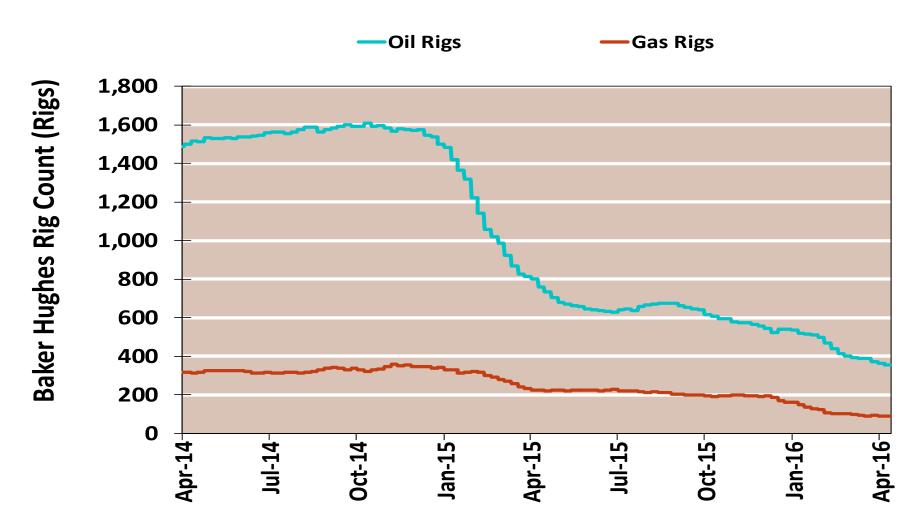
Monthly U.S. Dry Gas Production – Lower 48 States



Note: Prior to July 2010, chart was derived from a combination of *EIA* and *Bentek Energy* data Source: Derived from *Bentek Energy* data

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Rigs by Type

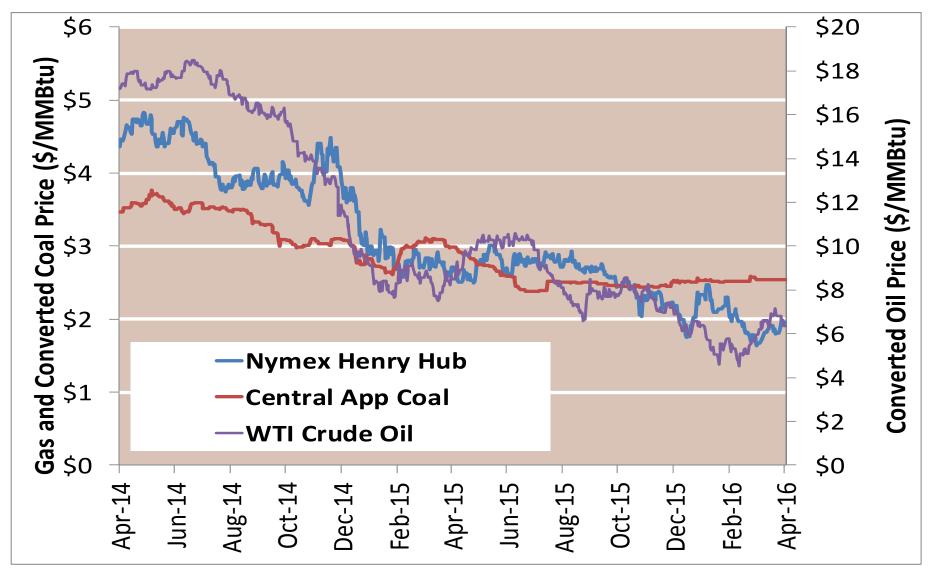


Notes:

Source: Derived from Bloomberg data

Updated Apr-2016

Gas vs Coal

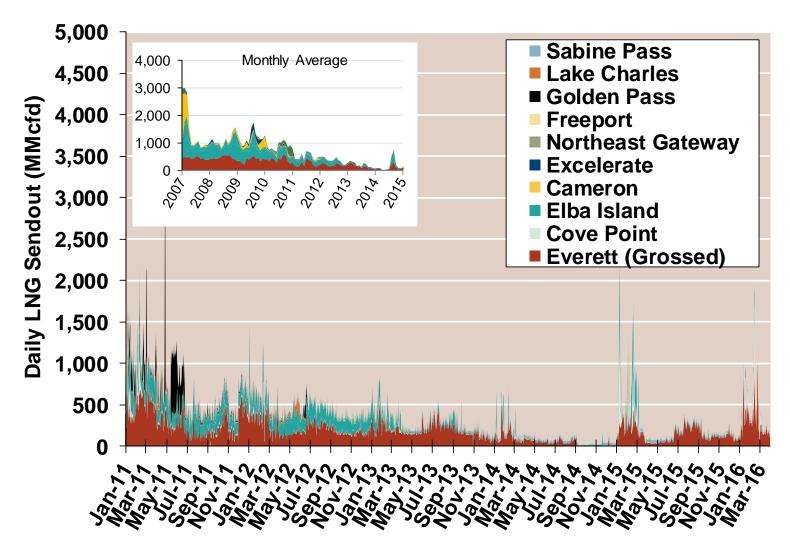


Notes:

Source: Derived from Bloomberg data

Updated Apr-2016

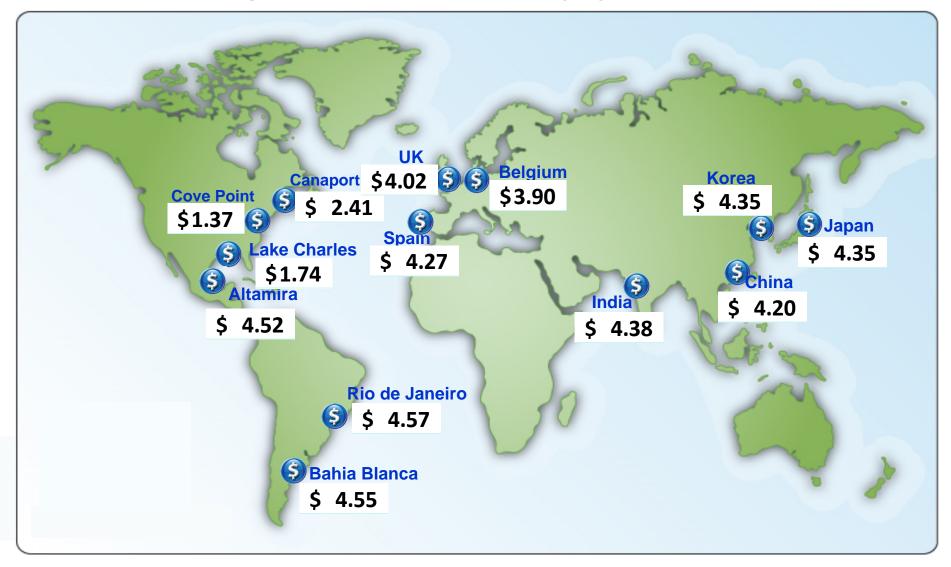
Daily Gas Sendout from Existing U.S. LNG Facilities



Notes: Everett data includes flows onto the AGT and TGP interstate lines, plus estimates of flows to the Mystic 7 power plant, Keyspan Boston Gas, and LNG trucked out of the terminal. Excludes flows to the Freeport LNG which flows via intrastate pipelines and flows to the Mystic 8 and 9 power plants.

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World LNG Estimated March 2016 Landed Prices

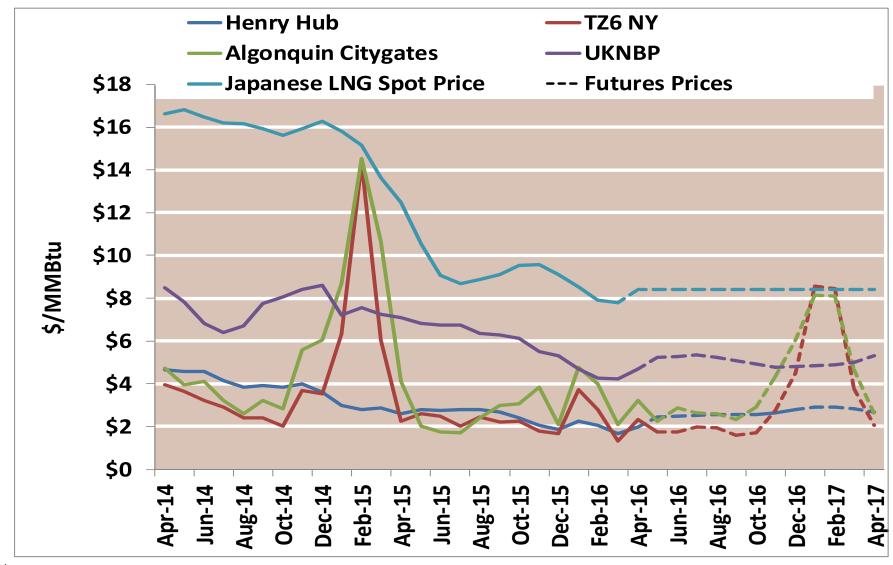


Source: Waterborne Energy, Inc. Data in \$US/MMBtu

Note: Includes information and Data supplied by IHS Global Inc. and its affiliates ("IHS"); Copyright (publication year) all rights reserved.

Landed prices are the monthly average of weekly trades from the prior month.

Historical and Future World Gas Prices

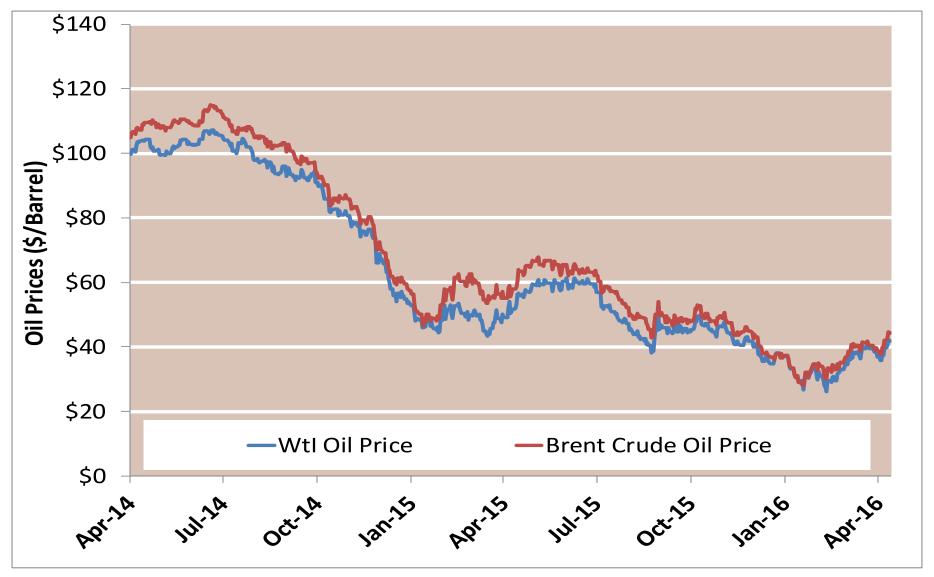


Notes:

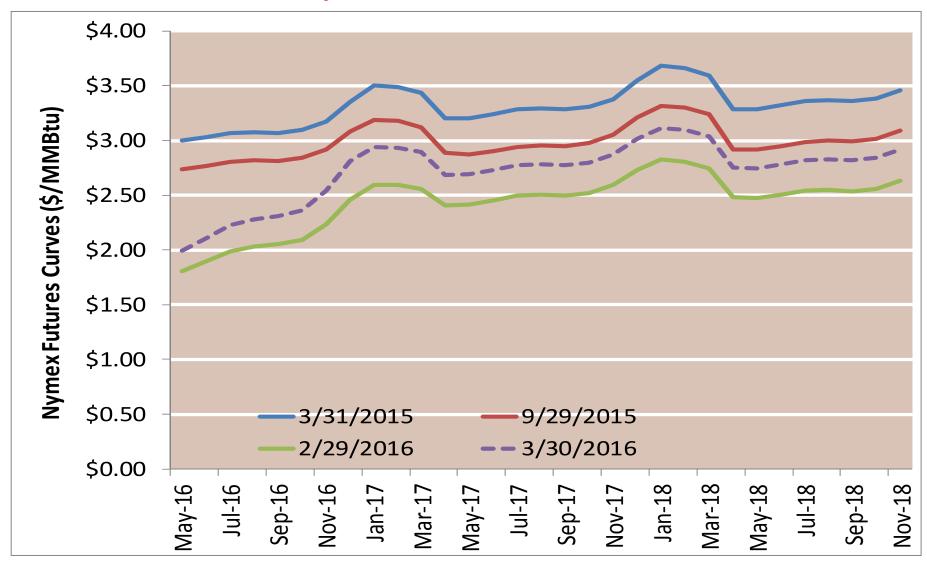
Source: Derived from Bloomberg data

Updated Apr-2016

WTI vs Brent Crude Oil Price



Nymex Futures Curves



Source: Derived from Bloomberg data

Updated Apr-2016

Infrastructure Report

Natural Gas Highlights

Natural Gas Activities through March 31, 2016

January through March 31, 2015

Status	No. of Projects	Storage Capacity (Bcf)	Deliverability (MMcf/d)	Capacity (MMcf/d)	Miles of Pipeline	Compression (HP)
Pipeline						
Placed in Service through March 31, 2015	6 4			1,134.0 629.0	51.7 21.7	46,800 30,970
Certificated Through March 31, 2015	16 12			4,965.9 2,537.0	789.4 140.3	523,622 123,673
Storage						
Placed in Service through March 31, 2015	0 2	0.0 2.4	0 53			0 0
Certificated through March 31, 2015	0 1	0.0 1.7	0 0			0
LNG (Import & Export)						
Placed in Service Through March 31, 2015	0	0	0			0
Certificated (Import/Export) through March 31, 2015	0	0	0 0			0

Source: Staff Database

Electric Generation Highlights

New Generation In-Service (New Build and Expansion)

	March 2016		January – March 2016 Cumulative		January – March 2015 Cumulative	
Primary Fuel Type	No. of Units	Installed Capacity (MW)	No. of Units	Installed Capacity (MW)	No. of Units	Installed Capacity (MW)
Coal	0	0	0	0	0	0
Natural Gas	0	0	2	18	10	458
Nuclear	0	0	0	0	0	0
Oil	0	0	0	0	0	0
Water	0	0	1	29	1	2
Wind	2	72	9	707	10	861
Biomass	9	33	9	33	10	16
Geothermal Steam	0	0	0	0	1	45
Solar	9	75	44	522	57	404
Waste Heat	0	0	0	0	0	0
Other *	1	0	2	0	1	0
Total	21	180	67	1,309	90	1,786

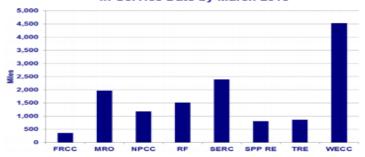
Sources: Data derived from Velocity Suite, ABB Inc. and The C Three Group LLC which include plants with nameplate capacity of 1 MW or greater. The data may be subject to update.

Electric Transmission Highlights

		Trans	Proposed Transmission Projects In-Service by March 2018						
Voltage (kV)	March 2016	March 2015	January – March 2016 Cumulative	January – December 2015 Cumulative	High Probability of Completion	All			
(10.0)	Line Length (miles)								
≤230	0.0	27.0	38.0	260.3	2,668.8	5,402.0			
345	0.0	0.0	0.0	1,048.3	2,202.5	4,389.3			
500	0.0	0.0	0.0	294.0	642.9	3,829.9			
Total U.S.	0.0	27.0	38.0	1,602.6	5,514.2	13,621.2			

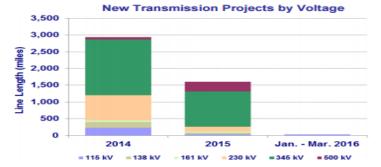
Sources: Data derived from Staff Database and U.S. Electric Transmission Projects @2016 The C Three Group, LLC.

All Transmission Projects with a Proposed In-Service Date by March 2018



Transmission Projects with a High Probability of being completed by March 2018





Sources: Data derived from Staff Database and U.S. Electric Transmission Projects ©2016 The C Three Group, LLC.

Disclaimer: This Report contains analyses, presentations, and conclusions that may be based on or derived from the data sources cited, but do not necessarily reflect the positions or recommendations of the data providers.

Infrastructure Report

Office of Energy Projects Energy Infrastructure Update

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(see "Energy Infrastructure" tab)