

20090225

**FERC FORM 11 FILING
FOR THE PERIOD OF
OCTOBER, NOVEMBER AND DECEMBER**

2008

**FILING FOR
FLORIDA GAS TRANSMISSION COMPANY, LLC**

**THIS IS TO STATE THAT THE PAPER COPIES OF THE
FERC FORM 11 REPORT CONTAINED IN THIS PACKAGE
CONTAIN THE SAME INFORMATION CONTAINED IN THE ELECTRONIC
FILE ATTACHED TO THE EMAIL DATED 02/13/2009.**

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U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**FERC FORM NO. 11: NATURAL GAS PIPELINE COMPANY QUARTERLY
STATEMENT OF MONTHLY DATA**

This report is mandatory under the authority granted by Sections 10 and 16 and sanctions provided by Section 21(b) of the Natural Gas Act. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law.

034	Company Code Number
Report Period	
10/01/2008	a. Begin Date (mm/dd/yyyy)
12/31/2008	b. End Date (mm/dd/yyyy)
02/14/2009	c. Submission Date (mm/dd/yyyy)
O	d. Original/Revised Filing

PART I: IDENTIFICATION

e. Name of Company Florida Gas Transmission Company, LLC	
f. Address of Company 5444 Westheimer Rd. P. O. Box 4967 Houston, TX 77056-5306	
g. Person Authorized to Sign This Report Signature <i>GR Hayes</i>	Phone Number (Including Area Code) 713-989-7737
h. Footnotes	

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Company Code Number 034				Month Reported 10/2008			
PART II: REVENUE DATA							
Line No.	Item	Total Quantities (1000s of Dth) and Revenues (1000s of \$)					Footnote
		Quantity	Revenue (Transition Costs and Take- or-Pay)	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Sales	58			398	398	
2	Transportation of Gas for Others						
2.001	FIS-1	21,867		37	12,428	12,465	
2.002	FIS-2	35,024		60	30,558	30,618	
2.003	IPS	0		0	0	0	x1
2.004	IIS	8,488		14	561	575	
2.005	NNTS	0		0	38	38	x2
2.006	PNR	204		0	46	46	
2.007	SFIS	0		0	0	0	
2.008	TSS	0		0	0	0	
3	Total Transportation	65,354		111	43,627	43,738	
4	Storage						
4.001							
4.002							
5	Total Storage						
6	Gathering						
7	Gathering-Firm						
8	Gathering-Interruptible						
9	Additional Revenues						
10	Products Sale and Extraction (490-492)						
11	Rents (493 and 494)						
12	Other Gas Revenues (495)				1	1	

Company Code Number 034				Month Reported 11/2008			
PART II: REVENUE DATA							
Line No.	Item	Total Quantities (1000s of Dth) and Revenues (1000s of \$)					Footnote
		Quantity	Revenue (Transition Costs and Take- or-Pay)	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Sales	0			3	3	
2	Transportation of Gas for Others						
2.001	FIS-1	20,778	0	38	12,228	12,264	
2.002	FIS-2	28,298		48	23,763	23,811	
2.003	IPS	0		0	0	0	x3
2.004	ITS	5,888		10	348	358	
2.005	NNTS	0		0	48	48	x4
2.006	PNR	748		1	131	132	
2.007	SFIS	0		0	0	0	
2.008	TSS	0		0	0	0	
3	Total Transportation	55,706	0	94	38,517	38,611	
4	Storage						
4.001							
4.002							
5	Total Storage						
6	Gathering						
7	Gathering-Firm						
8	Gathering-Interruptible						
9	Additional Revenues						
10	Products Sale and Extraction (490-492)						
11	Rents (483 and 494)						
12	Other Gas Revenues (495)				1	1	

Company Code Number 034				Month Reported 12/2008			
PART II: REVENUE DATA							
Line No.	Item	Total Quantities (1000s of Dth) and Revenues (1000s of \$)					Footnote
		Quantity	Revenue (Transition Costs and Take- or-Pay)	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Sales	0		0	0	0	
2	Transportation of Gas for Others						
2.001	FIS-1	18,648		32	12,580	12,612	
2.002	FIS-2	29,500		50	24,807	24,857	
2.003	IPS	0		0	0	0	x5
2.004	ITS	6,573		11	328	339	
2.005	NNTS	0		0	0	0	x6
2.006	PNR	252		0	25	25	
2.007	8FIS	0		0	0	0	
2.008	TSS	0		0	0	0	
3	Total Transportation	54,973		93	37,540	37,633	
4	Storage						
4.001							
4.002							
5	Total Storage						
6	Gathering						
7	Gathering-Firm						
8	Gathering-Interruptible						
9	Additional Revenues						
10	Products Sale and Extraction (490-492)						
11	Rents (493 and 494)						
12	Other Gas Revenues (495)				1	1	

Company Code Number

034

PART III: FOOTNOTES

Footnote Number	Text of the Footnote
1	IPS-NO CHARGES FOR TRANSPORTATION TO POOLING POINTS UNDERAGE SCHEDULE. IPS-VOLUMES AND CHARGES ARE SHOWN BY DOWNSTREAM MARKET AREA RATE SCHEDULE.
2	NNTS REVENUES ARE FROM RESERVATION CHARGES ON NNTS CONTRACT QUANTITY. NO USAGE CHARGES BILLED FOR NNTS.
3	SEE FOOTNOTE #1.
4	SEE FOOTNOTE #2.
5	SEE FOOTNOTE #1.
6	SEE FOOTNOTE #2.