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U.S. DEPARTMENT OF ENERGY
FEDERAL ENERGY REGULATORY COMMISSION



February 10, 2009

Office of the Secretary
Federal Energy Regulatory Commission
Room 1-A
888 First Street, NE
Washington, DC 20426
Attn: Mr. David Boergers, Acting Secretary

Dear Mr. Boergers,

Enclosed is the electronic tab delimited file (E04808Q4.TAB), per your request, of the FERC Form No. 11 for ANR Pipeline Company quarterly statement of monthly data for TransCanada Corporation/ANR Pipeline Company. Also enclosed are the printed original and two copies.

If there are any questions, please direct them to Kevin Hinton (832)320-5228.

The undersigned hereby certifies that she has read this filing and knows its contents, the contents are true as stated, to the best of her knowledge and belief, and she possesses full power and authority to sign this filing.

Sincerely,

Kay Dennison, Manager
Transportation Services

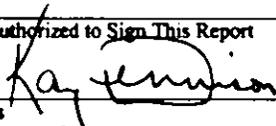
Enclosures

ANR Pipeline Company
717 Texas Avenue
Houston, Texas 77002

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**FERC FORM NO. 11: NATURAL GAS PIPELINE COMPANY QUARTERLY
STATEMENT OF MONTHLY DATA**

This report is mandatory under the authority granted by Sections 10 and 16 and sanctions provided by Section 21(b) of the Natural Gas Act. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law.

048	Company Code Number
Report Period	
10/01/2008	a. Begin Date (mm/dd/yyyy)
12/31/2008	b. End Date (mm/dd/yyyy)
02/14/2009	c. Submission Date (mm/dd/yyyy)
O	d. Original/Revised Filing
PART I: IDENTIFICATION	
e. Name of Company	
ANR Pipeline Company	
f. Address of Company	
717 Texas Ave., Suite 25306 Houston, TX 77002	
g. Person Authorized to Sign This Report	
Signature	Phone Number (Including Area Code)
	832-320-5336
h. Footnotes	

Company Code Number 048				Month Reported 10/2008			
PART II: REVENUE DATA							
Line No.	Item	Total Quantities (1000s of Dth) and Revenues (1000s of \$)					Footnote
		Quantity	Revenue (Transition Costs and Take-or-Pay)	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Sales						
2	Transportation of Gas for Others						
2.001	FIS-1	68,663		124	17,012	17,136	x1/x2
2.002	FIS-2	1,215		2	233	235	
2.003	FIS-3	3,493		6	1,621	1,626	
2.004	EIS	18,384		34	6,312	6,346	
2.005	IIS	6,535		16	761	777	
2.006	IIS-3	1,456		2	314	316	
2.007	PIIS-2	599			43	43	
2.008	PIIS-3	89			0	0	
2.009	NIS	4,182			1,263	1,263	
2.010	IPLS/IPLSG	17,701			378	378	
2.011	IWS	2,294			31	31	
2.012	MBS	55			15	15	
2.013	SIS	420		1	369	369	
2.014	Estimate	16,049		13	(73)	(60)	
3	Total Transportation	140,505		197	27,299	27,496	
4	Storage						
4.001	FSS	1,003			13,374	13,374	
4.002	DOS	1,454			531	531	
4.003	Estimate				(56)	(56)	
5	Total Storage	2,457			13,849	13,849	
6	Gathering						
7	Gathering-Firm	550			219	219	
8	Gathering-Interruptible						
9	Additional Revenues						

Company Code Number 048				Month Reported 10/2008			
PART II: REVENUE DATA							
Line No.	Item	Total Quantities (1000s of Dth) and Revenues (1000s of \$)					Footnote
(a)	(b)	Quantity (c)	Revenue (Transition Costs and Take- or-Pay) (d)	Revenue (GRI & ACA) (e)	Revenue (Other) (f)	Revenue (Total) (g)	(h)
10	Products Sale and Extraction (490-492)				15	15	
11	Rents (493 and 494)						
12	Other Gas Revenues (495)				449	449	x3/x4/x5

Company Code Number 048		Month Reported 11/2008					
PART II: REVENUE DATA							
Line No.	Item	Total Quantities (1000s of Dth) and Revenues (1000s of \$)					Footnote
		Quantity	Revenue (Transition Costs and Take- or-Pay)	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Sales						
2	Transportation of Gas for Others						
2.001	FIS-1	78,873		132	17,352	17,484	
2.002	FIS-2	1,412		2	233	235	
2.003	FIS-3	4,848		7	1,385	1,372	
2.004	EIS	21,842		31	5,784	5,815	
2.005	IIS	7,871		12	566	578	
2.006	IIS-3	682		1	116	117	
2.007	PIIS-2	634			45	45	
2.008	PIIS-3	0			0	0	
2.009	NIS	3,897			1,291	1,291	
2.010	IPLS/IPLSG	12,823			233	233	
2.011	IWS	2,438			48	48	
2.012	MBS	72			18	18	
2.013	SIS	320		1	297	298	
2.014	Estimate	14,352		0	11,830	11,830	
3	Total Transportation	149,162		188	39,176	39,362	
4	Storage						
4.001	FSS	2,285			13,398	13,398	
4.002	DDS	3,142			346	346	
4.003	Estimate				32	32	
5	Total Storage	5,407			13,776	13,776	
6	Gathering						
7	Gathering-Firm	1,227			190	190	
8	Gathering-Interruptible						
9	Additional Revenues						

Company Code Number 048			Month Reported 11/2008				
PART II: REVENUE DATA							
Line No.	Item	Total Quantities (1000s of Dth) and Revenues (1000s of \$)					Footnote
(a)	(b)	Quantity (c)	Revenue (Transition Costs and Take- or-Pay) (d)	Revenue (GRI & ACA) (e)	Revenue (Other) (f)	Revenue (Total) (g)	(h)
10	Products Sale and Extraction (490-492)				55	55	
11	Rents (493 and 494)						
12	Other Gas Revenues (495)				475	475	

Company Code Number 048				Month Reported 12/2008			
PART II: REVENUE DATA							
Line No.	Item	Total Quantities (1000s of Dth) and Revenues (1000s of \$)					Footnote
		Quantity	Revenue (Transition Costs and Take- or-Pay)	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Total Sales						
2	Transportation of Gas for Others						
2.001	FIS-1	83,097		131	19,749	19,880	
2.002	FIS-2	1,920		3	249	252	
2.003	FIS-3	3,117		4	2,812	2,816	
2.004	EIS	31,102		41	13,337	13,378	
2.005	IIS	8,594		14	661	675	
2.006	IIS-3	871		1	192	193	
2.007	PIS-2	1,703			194	194	
2.008	PIS-3	574			42	42	
2.009	NIS	3,963			1,474	1,474	
2.010	IPLS/IPLSG	8,138			295	295	
2.011	IWS	4,007			44	44	
2.012	MBS	89			32	32	
2.013	STIS	288		0	288	288	
2.014	Estimate	37,228		12	877	889	
3	Total Transportation	184,677		208	40,228	40,432	
4	Storage						
4.001	FSS	12,541			13,561	13,561	
4.002	DOS	1,768			187	187	
4.003	Estimate				248	248	
5	Total Storage	14,307			13,994	13,994	
6	Gathering						
7	Gathering-Firm	3,033			224	224	
8	Gathering-Interruptible						
9	Additional Revenues						

Company Code Number 048				Month Reported 12/2008			
PART II: REVENUE DATA							
Line No.	Item	Total Quantities (1000s of Dth) and Revenues (1000s of \$)					Footnote
		Quantity	Revenue (Transition Costs and Take-or-Pay)	Revenue (GRI & ACA)	Revenue (Other)	Revenue (Total)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
10	Products Sale and Extraction (490-492)				6	6	
11	Rents (493 and 494)				2	2	
12	Other Gas Revenues (495)				440	440	

Company Code Number 048

PART III: FOOTNOTES

Footnote Number	Text of the Footnote
1	Quantities reported represent allocated and billed dekatherms and do not represent system throughput. An individual quantity of gas may be reflected in multiple unbundled services prior to final delivery, for example, transmission, no notice balancing, interruptible park and lend, and interruptible wheeling. Thus the same quantity of gas may be reflected multiple times, so that the quantities by service class can not be added to determine total throughput.
2	Quantities and associated revenues reported include accruals and adjustments to previous service month actuals and prior period adjustments. Rate classes with minimal activity may have negative values reported as a result of these adjustments to actuals and prior period adjustments.
3	Additional charges imposed due to failure of customer to pay invoice on or before the due date. Recorded to Ferc Account 487 and reported in Ferc Account 495.
4	Provision for rate refund. Recorded to Ferc Account 496 and reported in Ferc Account 495.
5	Miscellaneous Service Revenue. Recorded to Ferc Account 488 but reported in Ferc Account 495.