

168 FERC ¶ 61,095
FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

August 19, 2019

In Reply Refer To:
Tennessee Gas Pipeline Company,
L.L.C.
Docket No. RP19-1389-000

Tennessee Gas Pipeline Company, L.L.C.
1001 Louisiana Street, Suite 1000
Houston, TX 77002

Re: Pooling Area Revisions

Attention: Carlos J. Oblitas
Director, Rates and Regulatory Affairs

Dear Mr. Oblitas:

1. On July 17, 2019, Tennessee Gas Pipeline Company, L.L.C. (Tennessee) filed revised tariff records¹ that it states will increase the liquidity and flexibility of Tennessee's supply and market area pools. Tennessee also proposes a clerical change to one of its tariff definitions. Tennessee requests that the tariff records be placed into effect upon the completion of modifications to its internal systems that are necessary to implement the proposed changes, which it expects to complete by October 1, 2019. In order for it to be able to complete such modifications by that date, Tennessee requests Commission action by August 19, 2019. For the reasons discussed below, the Commission accepts the revised tariff records effective October 1, 2019, or upon completion of the necessary internal systems modifications.

2. Tennessee's filing proposes changes to both its supply area and market area pooling areas. First, Tennessee proposes to bifurcate its existing "100 Leg – Zone 0 – South" pooling area into two smaller pools: (1) a south Texas border pool (100 Leg –

¹ See Appendix.

Zone 0 – Border pooling area);² and (2) a south Texas pool (100 Leg – Zone 0 – South pooling area).³ Tennessee also proposes related revisions to allow the option for supply aggregators with receipt points in the proposed south pooling area to aggregate gas supplies at the designated pooling point for the immediately upstream supply pooling area, i.e., the border pooling area.

3. Second, Tennessee proposes to bifurcate its existing “300 Leg – Zone 4” pooling area into two smaller pools: (1) a west pool (300 Leg – Zone 4 pooling area);⁴ and (2) a Marcellus east pool (300 Leg Marcellus – Zone 4 pooling area).⁵ Tennessee also proposes related revisions to allow the option for supply aggregators with receipt points in the proposed Marcellus east pool to aggregate gas supplies at the designated pooling point for the immediately upstream supply pooling area, i.e., the west pool.

4. Tennessee asserts that these proposed changes will alleviate constraint issues, enhance the flexibility permitted to its shippers, increase the liquidity of the supply area pools and better reflect the location of supply sources in these segments of its system. Tennessee also states that it must make modifications to its internal systems to implement the proposed changes and expects to complete the system modifications by October 1, 2019. In order to be able to complete its internal system modifications by October 1,

² Tennessee states that the proposed border pooling area will consist of all receipt points on Tennessee’s 100 Line system south of Compressor Station 409 and that the paper pooling point for this proposed pooling area will be located at the suction side of Compressor Station 409 in Edinburg, Texas. *See* Transmittal Letter at 2 & n.4.

³ Tennessee states that the proposed south pooling area will consist of all receipt points on Tennessee’s 100 Line system between Compressor Station 409 and Compressor Station 17 and that the paper pooling point for this proposed pooling area will be located at the suction side of Compressor Station 17. *See* Transmittal Letter at 3 & n.5.

⁴ Tennessee states that the proposed 300 Leg – Zone 4 will consist of all receipt points on Tennessee’s 300 Line system west of Compressor Station 315 and the paper pooling point for this proposed pooling area will be located at the east side of Compressor Station 313 in Coudersport, Pennsylvania. *See* Transmittal Letter at 3 & n.9.

⁵ Tennessee states that the proposed 300 Leg Marcellus – Zone 4 pooling will consist of all receipt points on Tennessee’s 300 Line system between Compressor Station 315 and the Pennsylvania/New Jersey state line. Tennessee further states that the paper pooling point for this proposed pooling area will be located at the west side of Compressor Station 319 in Wyalusing, Pennsylvania. *See* Transmittal Letter at 3 & n.10.

2019, Tennessee requests that the Commission take action on the tariff records by August 19, 2019.

5. Public notice of the filing was issued on July 18, 2019. Interventions and protests were due as provided in section 154.210 of the Commission's regulations.⁶ Pursuant to Rule 214,⁷ all timely filed motions to intervene and any unopposed motion to intervene out-of-time filed before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. On July 22, 2019, Louisville Gas and Electric Company (Louisville) filed comments.

6. In its comments, Louisville states that it does not oppose Tennessee's proposed revisions to bifurcate its existing "100 Leg – Zone 0 – South" pooling area in Texas into two smaller pools if in fact Tennessee implements the revisions in the manner described in the instant filing.⁸ Louisville further states that if Tennessee follows through on the foregoing commitments, Louisville believes that it would not be adversely affected by implementation of the proposed "100 Leg – Zone 0 – South" pooling area changes.⁹ Louisville notes that it reserves the right to submit subsequent comments, or to protest Tennessee's application, in the event circumstances change in a manner that would adversely affect the firm transportation services that Louisville purchases from Tennessee.¹⁰ Louisville states that it has no comments regarding Tennessee's proposed Zone 4 market area pooling changes.¹¹

7. The Commission has reviewed Tennessee's proposal and finds that it is adequately supported. Accordingly, for good cause shown, the Commission accepts the tariff records listed in the Appendix effective October 1, 2019, or upon completion of the

⁶ 18 C.F.R. § 154.210 (2018).

⁷ *Id.* § 385.214.

⁸ Louisville Comments at 3.

⁹ *Id.* at 3-4.

¹⁰ *Id.* at 4.

¹¹ *Id.*

necessary internal systems modifications. Tennessee is directed to inform the Commission when the modifications are complete using a Type of Filing Code 620 through the eTariff portal.

By direction of the Commission. Commissioner McNamee is not participating.

Kimberly D. Bose,
Secretary.

Appendix

**Tennessee Gas Pipeline Company, L.L.C.
FERC NGA Gas Tariff
TGP Tariffs**

Tariff records accepted effective October 1, 2019, or upon completion of the necessary internal systems modifications:

[Sheet No. 297, , 6.0.0](#)

[Sheet No. 298, , 10.0.0](#)

[Sheet No. 299, , 8.0.0](#)

[Sheet No. 299A, , 1.0.0](#)