

169 FERC ¶ 61,079
FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

October 29, 2019

In Reply Refer To:
Trunkline Gas Company, LLC
Docket No. RP19-1621-000

Trunkline Gas Company, LLC
1300 Main Street
Houston, TX 77002

Attention: Lawrence J. Biediger,
Sr. Director, Rates and Regulatory Affairs

Dear Mr. Biediger:

1. On September 30, 2019, Trunkline Gas Company, LLC (Trunkline) filed revised tariff records¹ to reflect fuel reimbursement percentage adjustments under certain rate schedules, to become effective November 1, 2019. Trunkline submitted fuel rate computations and projections in accordance with Section 22 of the General Terms and Conditions (GT&C) of its tariff. Trunkline also seeks waiver of GT&C Section 22.4 to allow it to utilize the estimated Deferred Reimbursement Account balance as of October 31, 2019, rather than the balance as of June 30, 2019 as provided in its tariff, to calculate the deferred fuel reimbursement component of its fuel reimbursement percentage. Trunkline asserts that utilizing the Deferred Reimbursement Account balance as of October 31, 2019 results in a more accurate estimate than would be calculated under the current tariff provision absent waiver. For good cause shown, we grant the waiver request and accept the proposed tariff records to become effective November 1, 2019.

2. Trunkline provided workpapers and supporting materials to support its projected fuel usage and reimbursement percentages, including projected throughput for the 2019-2020 peak period.² In its filing, Trunkline provides the Deferred Reimbursement Account balances as of June 30, 2019, consistent with GT&C Section 22.4. In addition,

¹ See Appendix.

² See Appendix C of Trunkline's filing.

Trunkline has included data for the Deferred Reimbursement Account balances for four additional months, specifically July through October 2019. It is this October 2019 balance that Trunkline seeks to use in its calculation, to reflect the most recent estimated balance. Trunkline states that the projections take into account anticipated market conditions, in addition to historical information. Trunkline asserts that it has adjusted its projected fuel use for each rate zone taking into account customers' projected utilization and forecasted pipeline operations.

3. Public notice of the filing was issued on October 3, 2019. Interventions and protests were due as provided in section 154.210 of the Commission's regulations.³ Pursuant to Rule 214,⁴ all timely filed motions to intervene and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No adverse comments or protests were filed.

4. We have reviewed Trunkline's request for waiver and find good cause exists to grant the requested waiver based on Trunkline's prediction that doing so will result in a more accurate estimate than would be calculated under the current tariff provision. Accordingly, we grant the requested waiver and accept the proposed tariff records effective November 1, 2019.

By direction of the Commission.

Kimberly D. Bose,
Secretary.

³ 18 C.F.R. § 154.210 (2019).

⁴ 18 C.F.R. § 385.214 (2019).

Appendix

Trunkline Gas Company, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1

Tariff Records Accepted Effective November 1, 2019:

[Rate Schedule FT, Currently Effective Rates, 23.0.0](#)

[Rate Schedule SST, Currently Effective Rates, 23.0.0](#)

[Rate Schedule EFT, Currently Effective Rates, 23.0.0](#)

[Rate Schedule QNT, Currently Effective Rates, 23.0.0](#)

[Rate Schedule LFT, Currently Effective Rates, 23.0.0](#)

[Rate Schedule IT, Currently Effective Rates, 23.0.0](#)

[Rate Schedule QNIT, Currently Effective Rates, 23.0.0](#)