

UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Technical Conference on Environmental Regulations and Electric Reliability, Wholesale Electricity Markets, and Energy Infrastructure      Docket No. AD15-4-000

SUPPLEMENTAL NOTICE OF TECHNICAL CONFERENCE

(March 3, 2015)

As announced in the Notice of Technical Conferences issued on December 9, 2014<sup>1</sup> and the Supplemental Notice of Technical Conferences issued on January 6, 2015,<sup>2</sup> the Federal Energy Regulatory Commission (Commission) staff will hold a Central region<sup>3</sup> technical conference to discuss implications of compliance approaches to the Clean Power Plan proposed rule, issued by the Environmental Protection Agency (EPA) on June 2, 2014.<sup>4</sup> The technical conference will focus on issues related to electric reliability, wholesale electric markets and operations, and energy infrastructure in the Central region. The Commission will hold the Central region technical conference on March 31, 2015, from approximately 8:45 a.m. to 5:00 p.m. at the Renaissance St. Louis

---

<sup>1</sup> Technical Conference on Environmental Regulations and Electric Reliability, Wholesale Electricity Markets, and Energy Infrastructure, Docket No. AD15-4-000, (Dec. 9, 2014) (Notice of Technical Conferences), *available at* <http://www.ferc.gov/CalendarFiles/20141209165657-AD15-4-000TC.pdf>.

<sup>2</sup> Technical Conference on Environmental Regulations and Electric Reliability, Wholesale Electricity Markets, and Energy Infrastructure, Docket No. AD15-4-000, (Jan. 6, 2015) (Supplemental Notice of Technical Conferences), *available at* <http://www.ferc.gov/CalendarFiles/20150106170115-AD15-4-000TC1.pdf>.

<sup>3</sup> For purposes of this conference, the Central Region includes the following Commission-approved Order No. 1000 planning regions: Midcontinent Independent System Operator, Inc. (MISO) and Southwest Power Pool, Inc. (SPP). This region also includes the Electric Reliability Council of Texas (ERCOT).

<sup>4</sup> Carbon Pollution Emission Guidelines for Existing Stationary Sources: Electric Utility Generating Units, 79 Fed. Reg. 34,830 (2014) (Proposed Rule), *available at* <http://www.gpo.gov/fdsys/pkg/FR-2014-06-18/pdf/2014-13726.pdf>.

Airport Hotel, 9801 Natural Bridge Road, St. Louis, MO 63134 (Phone: (314) 429-1100). This conference is free of charge and open to the public. Commission members may participate in the conference. The agenda for the Central region technical conference is attached to this Supplemental Notice of Technical Conference.

Those interested in speaking at the technical conference should notify the Commission by **March 9, 2015**, by completing the online form at the following webpage: <https://www.ferc.gov/whats-new/registration/03-31-15-speaker-form.asp>. At this webpage, please provide an abstract (700 character limit) of the issue(s) you propose to address. Due to time constraints, we expect to not be able to accommodate all those interested in speaking. Selected speakers will be notified as soon as possible.

If you have not already done so, those who plan to attend the technical conference are strongly encouraged to complete the registration form located at: <https://www.ferc.gov/whats-new/registration/03-31-15-form.asp>. There is no registration deadline or fee to attend the conference.

The Commission will post information on the technical conference on the Calendar of Events on the Commission's website, <http://www.ferc.gov>, prior to the conference. The Central region technical conference will also be transcribed. Transcripts of the technical conference will be available for a fee from Ace-Federal Reporters, Inc. ((202) 347-3700 or (800) 336-6646). There will also be a free audio cast of the conference. The audio cast will allow persons to listen to the Central region technical conference, but not participate. Anyone with internet access who desires to watch the Central region conference can do so by navigating to the Calendar of Events on the Commission's website, <http://www.ferc.gov>, and locating the Central region technical conference in the Calendar. The Central region technical conference will contain a link to its audio cast.<sup>5</sup>

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free (866) 208-3372 (voice) or (202) 208-1659 (TTY), or send a FAX to (202) 208-2106 with the required accommodations.

For more information about the technical conferences, please contact:

---

<sup>5</sup> The audio cast will continue to be available on the Calendar of Events on the Commission's website, <http://www.ferc.gov>, for three months after the conference.

*Logistical Information*

Sarah McKinley  
Office of External Affairs  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426  
(202) 502-8368  
sarah.mckinley@ferc.gov

*Legal Information*

Alan Rukin  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426  
(202) 502-8502  
alan.rukin@ferc.gov

*Technical Information*

Jessica L. Cockrell  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426  
(202) 502-8190  
jessica.cockrell@ferc.gov

*Technical Information*

Michael Gildea  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426  
(202) 502-8420  
michael.gildea@ferc.gov

Kimberly D. Bose,  
Secretary.



Technical Conference on Environmental Regulations and Electric Reliability, Wholesale  
Electricity Markets, and Energy Infrastructure  
**Docket No. AD15-4-000**  
**Central region<sup>6</sup> - March 31, 2015, St. Louis, MO**

**Agenda**

- 8:45am – 9:00am**                      **Welcome and opening remarks**
- 9:00am – 9:30am**                      **Regional energy infrastructure presentation (FERC staff)**
- 9:30am – 10:00am**                      **Introduction to the Clean Power Plan**
- 10:00am – 12:00pm**                      **Electric reliability considerations**

Panelists should be prepared to discuss the following topics and questions:

1. The Central region includes two interconnections, comprises three Regional Transmission Organizations/Independent System Operators (RTOs/ISOs) (including two multi-state RTOs/ISOs and the Electric Reliability Council of Texas (ERCOT)), several large vertically-integrated electric utility systems (including single-state and multi-state systems), and a range of other publically-owned, member-owned, and investor-owned electric industry entities.
  - a. What tools or processes are available to ensure electric system reliability as well as coordination among the states and regions in complying with the proposed Clean Power Plan? Are additional tools or processes needed to ensure the coordination between these entities? What role can NERC, regional entities, including regional reliability entities, RTOs/ISOs, FERC and regional state regulator groups (such as Organization of MISO States

---

<sup>6</sup> For purposes of this conference, the Central Region includes the following Commission-approved Order No. 1000 planning regions: Midcontinent Independent System Operator, Inc. (MISO) and Southwest Power Pool, Inc. (SPP). This region also includes the Electric Reliability Council of Texas (ERCOT).

- (OMS), SPP Regional-State Committee, etc.) play in supporting compliance plans?
- b. How should entities in the Central region engage with environmental regulators (including state environmental regulators, EPA regional offices, etc.) to ensure reliability as compliance planning moves forward?
2. Each of the Central region states face a different set of circumstances, including the range of electric industry entities, their resource mix, applicable state public policy goals or requirements, and state-specific carbon reduction goals. Considering this diversity, what would be the primary considerations in developing regional compliance plans?
  3. What operational issues could arise in the Central region under different compliance approaches, including under the scenario of neighboring states adopting different compliance methods? How should those operational issues be monitored?
    - a. What tools or processes are available to entities in the Central region to address potential reliability issues as compliance moves forward? Are additional tools or processes needed given the geography and characteristics of the Central region?
    - b. What tools or processes are available to address situations where neighboring states within the same RTO/ISO or adjacent vertically-integrated utility system adopt differing compliance methods? Are additional tools or processes needed to address operational or market impacts that may arise in such situations?
  4. What are the preliminary indications from studies that have been conducted regarding the impacts of the proposed Clean Power Plan on reliability in the Central region? What other reliability studies are currently underway? Are there limitations to the current studies; and, if so, how can future studies address those limitations?
  5. Are adaptations to current Commission policies needed to ensure that reliability is maintained in the Central region?

### **12:00pm – 1:00pm Lunch**

### **1:00pm – 2:45pm            Identifying and addressing infrastructure needs**

Panelists should be prepared to discuss the following topics and questions:

1. Given the diversity of entities in the Central region, how can potential infrastructure needs be identified, planned for and constructed in time to comply with the proposed Clean Power Plan? How will Order No. 1000 and other regional and interregional planning processes identify and plan for infrastructure needed to comply with the Clean Power Plan? Are additional mechanisms or processes needed?

2. How will compliance with the proposed Clean Power Plan affect existing transactions between RTOs/ISOs and between states in the Central region? Will changes to trading patterns cause the need for new infrastructure (e.g., electric transmission, natural gas pipelines, gas storage facilities)? If so, how will construction of the needed infrastructure be synchronized with compliance to the rule?
3. Will current approaches to resource adequacy support investment in additional generating resources needed for compliance with the proposed Clean Power Plan? Are changes to existing approaches or the creation of new approaches necessary to facilitate investments needed for compliance?
4. Given the possibility that a large amount of coal-fired generation in the Central region could be retired as a result of both the Mercury and Air Toxics Standards and the Clean Power Plan, what issues may arise if many of these units are required to stay online as Reliability Must Run units or System Support Resources? If transmission upgrades must be built to allow Reliability Must Run units or System Support Resources to retire, how will that affect the timing of compliance with the Clean Power Plan?
5. Please discuss the various electric and gas transmission issues that may arise as a result of potential increases in new renewable and gas-fired generation.
6. Please comment on any studies that have been performed with respect to infrastructure needs in the Central region to comply with the Clean Power Plan.
7. Are adaptations to current Commission policies needed to facilitate the development of necessary infrastructure for the Central region?

**2:45pm – 3:00pm                      Break**

**3:00pm – 4:45pm                      Potential implications for wholesale markets**

Panelists should be prepared to discuss the following topics and questions:

1. What wholesale market issues could arise in the Central region under various compliance approaches? How might the wholesale market be impacted by a potential increase in Reliability Must Run units or System Support Resources? Similarly, how might the need for out of market commitments change under various compliance approaches? Are there revisions to market rules or regional market practices that could facilitate compliance with the proposed Clean Power Plan while ensuring good price formation in the energy and ancillary services markets?
2. If compliance with the Clean Power Plan creates new seams between the different wholesale markets in the Central region, what issues might arise (such as broader market coordination issues or issues that may face states in more than one RTO/ISO) and how can those issues be addressed? Are additional tools or tariff revisions needed to address potential new seams issues? What tools are available

to ensure that regional market practices coordinate across the Central region under various compliance approaches?

3. Are new reserve, ancillary services or other market products needed to support compliance with the proposed Clean Power Plan?
4. What generation dispatch issues could arise, either in RTOs/ISOs or vertically-integrated utility systems, under various compliance approaches? What tools are available to ensure efficient generation dispatch under various compliance approaches?
5. What market features support regional approaches to compliance with the Clean Power Plan? Are new market features needed to support the ability of states to pursue regional compliance approaches?

**4:45pm – 5:00pm**

**Wrap up and closing remarks**