EXCERPTS FROM 2014 FORM NO. 6 FOR:

- 1. Buckeye Pipe Line Company, L.P.
- 2. Enbridge Energy, Limited Partnership
- 3. Enterprise TE Products Pipeline Company LLC
- 4. Magellan Pipeline Company, L.P.
- 5. Marathon Pipe Line LLC
- 6. Mid-America Pipeline Company, LLC
- 7. SFPP. L.P.
- 8. Sunoco Pipeline L.P.

BUCKEYE PIPE LINE COMPANY, L.P. 2014 FORM NO. 6 MATERIAL (PAGES 305, 602 – 602.5, 700)

Check appropriate box:
☐ An Initial (Original) Submission
Resubmission No

Form 6 Approved OMB No.1902-0022 (Expires 10/31/2016) Form 6-Q Approved OMB No.1902-0206 (Expires 06/30/2016)



FERC Financial Report FERC Form No. 6: ANNUAL REPORT OF OIL PIPELINE COMPANIES and Supplemental Form 6-Q: Quarterly Financial Report

(Formerly ICC Form P)

These reports are mandatory under the Interstate Commerce Act, Sections 20 and 18 CFR Parts 357.2 and 357.4. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Buckeye Pipe Line Company, L.P.

Year/Period of Report

End of

2014/Q4

lam 20	e of Respondent 150421-8008 FERC PDF (Unoff:	This Report Is:	Q 15		Date of Report (Mo, Da, Yr)	Year/Period of Report
Buc	keye Pipe Line Company, L.P.	(2) A Resubr			12/31/2014	End of <u>2014/Q4</u>
		Pipeline Taxes (Oth	ner thai	n Income 1	axes)	
	Give the particulars (details) on the taxes	accrued in carrier pro	perties	s and cha	rged to Account No. 580	, Pipeline Taxes, of the
	ondent's income Account for the year.	t was made in Assau	ot 500	for toyon	annliaghla to a prior year	r state the full perticulars
	If during the year an important adjustment als) in a footnote.	t was made in Accoun	11 300	ioi iaxes a	applicable to a prior year	, state the full particulars
		A. STATE, LOCA	L, AND	OTHER TA	AXES	
ino	N (0)					
ine No.	Name of State (a)	Amount (in dollars)	Line No.		Name of State (a)	Amount (in dollars)
	(α)	(h)			(a)	(iii dollars)
1	Alabama	0	31	New Mex	ico	0
2	Alaska	0	32	New York	(3,213,950
3	Arizona	0	33	North Ca	rolina	0
4	Arkansas	0	34	North Da	kota	0
5	California	0	35	Ohio		330,761
6	Colorado	0	36	Oklahom	a	0
7	Connecticut	385,461	37	Oregon		0
8	Delaware	0	38	Pennsylv		1,146,371
9	Florida	0	39	Rhode Is	land	0
	Georgia	0	40	South Ca		0
11	Hawaii	0	41	South Da		0
12		0	42	Tennesse	ee	0
13		0	43	Texas		818
14	Indiana	264,592	44	Utah		0
15	lowa	0	45	Vermont		0
16		0	46	Virginia	In a	0
17	Kentucky	0	47	Washing		0
18	Louisiana Maine	0	48 49	West Virg	-	0
_	Maryland	0	50	Wyoming		0
21	Massachusetts	0	51		f Columbia	0
	Michigan	242,765	52	Other (Sp		0
23		0	53	Outlot (O)	, , , , , , , , , , , , , , , , , , ,	0
	Mississippi	0				0
25		0	55			0
	Montana	0	56			0
27	Nebraska	0	57			0
28	Nevada	0	58			0
29	New Hampshire	0	59	TOTAL -	State, Local and Other Tax	xes 8,642,095
30	New Jersey	3,057,377				0
		B. U.S. GOV	ERNME	NT TAXES	3	
ine		Kind of Tax				Amount
No.		(a)				(in dollars)
						(b)
61	Old-Age Retirement					0
	Unemployment Insurance					0
63	Other U.S. Taxes (Specify, Except Income Tax	xes)				0
64						0
65						0
66						0
67						0
68						0
69						0
70	TOTAL - U.S. Government Taxes					0
71	GRAND Total (Account No. 580)					8,642,095

Nam	e of Respondent 0150421-8008 FERC	PDF (Unofficial	nis Report Is:		Date of Report (Mo, Da, Yr)	Year	Period of Report
Buc	keye Pipe Line Company, L.P	(2			12/31/2014	End o	f <u>2014/Q4</u>
			es of Pipeline Operated	l at end of Yo			
1)	Give particulars (details) calle					ach line at end	of year
	rding to the classifications giv		ii, concerning the filles t	n an pipenne	operated, and size or t	acii iiic at ciid	or year,
	Report miles of pipeline opera		mile adjusted to footings	s, i.e.: count 1	½ mile and over as a w	hole mile disre	garding any
	on less than ½ mile. Report fr		ext smaller whole size, e	.g.: report 2-	1/2" and 6-5/8" lines as	2" and 6" lines	, respectively.
	of line is defined as inside dia						
	Report under (A), the lines will Report under (B), the total mi						
4.)	Name of Company and State	TERMINI	TERMINI	OP AT END (OP AT END OF	OP AT END OF YR
	(a)	From -	TO -	YR	GATHERING LINES	YR	TRUNK LINES
	(α)	(b)	(c)	GATHERING		TRUNK LINES	FOR CRUDE OIL
Line		, ,	, ,	LINES	(in inches)	FOR CRUDE OIL	Size of Lines
No.				Miles	(e)	Miles	(in inches)
				(d)		(f)	(g)
			(A) OWNED AND OPER	ATED BY RE	SPONDENT		
1	Dualsova DI Co. Connectiout	Birmingham Tre	Birmingham Tre				
	Buckeye PL Co - Connecticut	Booster #2	New Haven Sta.				
3		Booster #3	Gateway				
4		Booster #3	Getty				
5		Booster #3	Gulf				
6 7		Booster #3 East Hartford T	Magellan Global				
-		East Hartford T	Hess				
8							
9		East Hartord T	Pratt & Whitney				
10		East Hartford T	Sprague				
11		East Haven Term	New Haven Sta				
12		Enfield Jct	Troiano				
13		Main Street Jct Melrose Jct	Sterling Sta T Hall-Muska				
14		Middletown Jct.	B&B				
15		Middletown Jct.	Kleen Energy M				
16 17		Middletown Jct.	Portland				
18		New Haven Sta	CT/MA State Ln				
19		New Haven Sta	Goodrich				
20		Rocky Hill Jct.	Citgo				
21		Rocky Hill Jct.	Tenneco				
22		Sullivan Ave Jt	Bradley Tank F				
	Buckeye PL Co - Illinois	Tuscola Term	Mid America PL				
	Buckeye PL Co - Indiana	Amaco/Badger	Clark Jct.				
25		Clermont Sta	Avon				
26		Clermont St	BET Clermont				
27		Clermont St	BET Indianapols				
28		Clermont St	BET Raceway				
29		Clermont St	Marathon				
30		Clermont St	NuStar				
31		Clermont St	TEPPCO				
32		East Chicago St	BET				
33		East Chicago St	Clark Jct				
34		East Chicago St	East Chicago Jt				
35		East Chicago St	Griffith Sta				
36		Explorer	Clark Jct.				
37		Griffith Sta	BP Caverns				
38		Griffith Sta	Huntington Sta				
39		Huntington Sta	BP Caverns				
	Subtotal						
I		1					

Nam	e of Respondent 0150421-8008 FERC	PDF (Unofficia	nis Report Is:		Date of Report (Mo, Da, Yr)	Year	Period of Report
Buc	keye Pipe Line Company, L.P	(2)			12/31/2014	End o	f <u>2014/Q4</u>
	Miles of Pipeline Operated at end of Year (continued)						
1.)	Give particulars (details) calle				-	each line at end	l of year.
,	rding to the classifications giv	•	, cocogcco	, a p.poo	opo. a.o.a, a.o.a o.20 o. c	, a a a a a a a a a a a a a a a a a a a	, ,
	Report miles of pipeline opera						
	on less than ½ mile. Report fr		ext smaller whole size, e	.g.: report 2-1	1/2" and 6-5/8" lines as	2" and 6" lines	s, respectively.
	of line is defined as inside dia Report under (A), the lines when		d by respondent includin	a wholly owne	ed minor facilities temp	orarily idle or in	n standby service
	Report under (B), the total mi						
,	Name of Company and State	TERMINI	TERMINI	OP AT END C	OF OP AT END OF YR	OP AT END OF	OP AT END OF YR
	(a)	From -	TO -	YR	GATHERING LINES	YR	TRUNK LINES
		(b)	(c)	GATHERING		TRUNK LINES	FOR CRUDE OIL
Line				LINES	` ′	FOR CRUDE OIL	Size of Lines
No.				Miles	(e)	Miles	(in inches)
				(d)		(f)	(g)
		!	(A) OWNED AND OPER	ATED BY RE	SPONDENT		
1	Buckeye PL Co - Indiana	Huntington Sta	Clermont Sta				
2		Huntington Sta	IN/OH State Ln				
3		Huntington Sta	Laketon Station				
4		IN/OH State Ln	Huntington Sta				
5		Indianapolis Tm	TEPPCO				
6		Jolietville Jct	Jolietville Trm				
7		Krouts Station	Laketon Station				
8	Buckeye PL Co - Massachusettes	Agnew Street Jt	Springfield Trm				
9		Agnew Street Jt	Stellar Propane				
10		Albany Street J	Agnew Street Tm				
11		Bay Street Jct	Agnew Street Jt				
12		Bay Street Jct	Belcher				
13		CT/MA State Ln	Ludlow				
14		Ludlow	Westover Afb				
15		North Springfld	Global				
16		North Springfld	Springfield Tr				
17		Springfield Jct	Tenneoc				
_	, , , , , , , , , , , , , , , , , , , ,	Detroit Airport	Det Arpt Tank 1				
19		Detroit Airport	Det Arpt Tank 2				
20		Detroit Airport	Shell Metro				
21		Detroit BET Ter	Marathon River				
22		Detroit BET Ter	Shell Jct/River				
23		Detroit BET Ter	Taylor Termina				
24		Detroit BET Ter	Wayne Station				
25		Detroit BET Ter	Wolverine				
26		Ferrysburg Ter	Wolverine				
27		Flint BET Term	Bay City Term				
28		Flint BET Term	Marathon Outcome Terminal				
29		Flint BET Term	Owosso Terminal				
30		Marshall Term	Wolverine Total let				
31 32		Marin Jct OH/MI State Ln	Total Jct. Toledo Station				
33		OH/MI State Ln OH/MI State Ln	Wayne Station Woodhaven BET				
34 35		Dearborn Term	Ashland		+		
36		Dearborn Term	Detroit Airport				
37		Dearborn Term	Martin Jct				
38		Dearborn Term	Northwest (NWA)				
39		Dearborn Term	Shell				
39		250000000000000000000000000000000000000					

Nam	e of Respondent 0150421-8008 FERC	PDF (Unofficial	nis Report Is:		Date of Report (Mo, Da, Yr)	Year	/Period of Report
Buc	keye Pipe Line Company, L.P	(2)			12/31/2014	End o	of <u>2014/Q4</u>
	Miles of Pipeline Operated at end of Year (continued)						
1.)	Give particulars (details) calle		<u> </u>			ach line at enc	d of vear.
acco	rding to the classifications give	en.	•		•		•
	Report miles of pipeline opera						
	on less than ½ mile. Report fr of line is defined as inside dia		next smaller whole size, e	e.g.: report 2-	1/2" and 6-5/8" lines as	2" and 6" lines	s, respectively.
	Report under (A), the lines wh		d by respondent, includin	a wholly owr	ned minor facilities temp	orarily idle or in	n standby service.
	Report under (B), the total mi						
	Name of Company and State	TERMINI	TERMINI	OP AT END	OF OP AT END OF YR	OP AT END OF	OP AT END OF YR
	(a)	From -	TO -	YR	GATHERING LINES	YR	TRUNK LINES
		(b)	(c)	GATHERIN		TRUNK LINES	FOR CRUDE OIL
Line				LINES	` ′	FOR CRUDE OIL	
No.				Miles (d)	(e)	Miles (f)	(in inches)
				(u)		(1)	(g)
		1	(A) OWNED AND OPER	ATED BY RE	ESPONDENT		-
1	Buckeye PL Co Michigan	Dearborn Term	Wayne Station				
2		Total Jct.	Amoco				
3		Total Jct.	RKA				
4		Wayne Station	Flint BET Term				
5		Wayne Station	Novi Terminal				
6		Wolverine Mnfld	Clark				
7		Woodhaven BET	Detroit BET Trm				
8		Woodhaven BET	Trenton Brg Dk1				
9		Woodhaven BET	Trenton Brg Dk2				
10		Woodhaven BET	Wayne Station				
11		Woodhaven BET	Wayne Station				
12		Woodhaven BET	Woodhaven				
13		Humble	Linden Station				
14	Buckeye PL Co New Jersey	LInden Station	Perth Amboy				
15		Linden Station	Newark Airport				
16		Linden Station	PA/NJ State Ln				
17		Linden Station	PA/NJ State Ln				
18		Linden - Lipl	NY/NJ State Ln				
19		Newark Airport	#10 PONYA 46&48				
20		'	#11 PONYA 43&44				
21		Newark Airport	#12 PONYA				
22		P	#13 PONYA				
23		'	#14 PONYA				
24		P	#15 PONYA				
25		Newark Airport	#2 PONYA 23&24				
26		Newark Airport	#3 PONYA 25&26				
27		Newark Airport	#4 PONYA 27&28				
28		Newark Airport	#5 PONYA 29&30				
29		Newark Airport	#6 PONYA 31&32				
30		Newark Airport	#7PONYA37,39,41				
31		Newark Airport	#8PONYA38,40,42				
32		Newark Airport	#9PONYA 45&47				
33		Peth Amboy	Linden Station				
34		Port Reading	Sewaren Trm				
-	Buckeye PL Co - New York	Albany Terminal	Rail Yard				
36		Apollo Jct.	Maspeth Jct.				
37		Apollo Jct	BP/Amoco				
38		Auburn Station Auburn Station	Rochester Term Utica Terminal				
39		MUDUIII OIAIIOII	Ouca remilital				

Nam	e of Respondent 0150421-8008 FERC	PDF (Unofficial	nis Report Is:		Date of Report	Year	/Period of Report
Buc	keye Pipe Line Company, L.P	(2			(Mo, Da, Yr) 12/31/2014	End o	of <u>2014/Q4</u>
			Pipeline Operated at en	d of Year (co	ontinued)		
1.)	Give particulars (details) calle					 each line at enc	d of vear.
	rding to the classifications giv	•	3		.,		, ,
	Report miles of pipeline opera						
	on less than ½ mile. Report fr of line is defined as inside dia		ext smaller whole size, e	e.g.: report 2-	1/2" and 6-5/8" lines as	; 2" and 6" lines	s, respectively.
	Report under (A), the lines wh		d by respondent, includin	a whollv own	ed minor facilities temp	oorarily idle or in	n standby service.
	Report under (B), the total mi						
	Name of Company and State	TERMINI	TERMINI	OP AT END	OF OP AT END OF YR	OP AT END OF	OP AT END OF YR
	(a)	From -	TO -	YR	GATHERING LINES	YR	TRUNK LINES
		(b)	(c)	GATHERIN		TRUNK LINES	FOR CRUDE OIL
Line				LINES	` ′	FOR CRUDE OIL	Size of Lines
No.				Miles (d)	(e)	Miles (f)	(in inches)
				(u)		(1)	(g)
		1	(A) OWNED AND OPER	ATED BY RE	SPONDENT		-
1		Brewerton Term	BET Brewerton				
2		Dewitt Jct	Dewitt Terminal				
3		Inwood Terminal	Doughty Blvd				
4		Johnson City	Maine Valve Ste				
5		Liverpool Term	Brewerton Term				
6		Long Island Cty	Apollo Jct.				
7		Long Island Cty	Bayside				
8		Long Island Cty	BP/Amoco				
9		Long Island Cty	Getty Jct.				
10		Long Island Cty	Laguardia Term				
11		Long Island Cty	Maspeth Jct.				
12		Long Island Cty	Metro				
13		Long Island Cty	Metro				
14		Long Island Cty	Motiva				
15		Long Island Cty	Motiva				
16		Marcy Terminal	Marcy				
17		New Lots Jct.	Inwood Terminal				
18		New Lots Jct.	JFK Terminal				
19		NY/NJ State Ln	Long Island Cty				
20		PA/NY State Ln	Auburn Station				
21		PA/NY State Ln	Vestal Terminal				
22		Rochester Term	Augsbury				
23		Rochester Term	Griffith				
24		Rochester Term Rochester Term	Gulf				
25		Rochester Term	Hess Mobil				
26		Rochester Term	Rochester BET				
27 28		Rochester Term	Supreme Energy				
29		Rochester Term	United/RAE				
30		Syracuse Valve	Syracuse Term				
31		Utica Terminal	Sun				
32		Utica Terminal	BET Utica Tank				
33			Rome				
34		Vestal Terminal	BET Vestal				
35		Vestal Terminal	Binghamton Term				
36		Vestal Terminal	Johnson City				
37		Waterloo Term	Geneva BET Term				
38		Weedsport	Auburn Station				
39	Buckeye PL Co - Ohio	Brown Road	Cedar Point Jct				
1		I	l		1		I

Nam	ne of Respondent 0150421-8008 FERC	PDF (Unofficia	nis Report Is:		Date of Report (Mo, Da, Yr)	Year	Period of Report
Buc	keye Pipe Line Company, L.P	. (3113111314)			12/31/2014	End o	of <u>2014/Q4</u>
			Pipeline Operated at en	d of Year (co	ontinued)		
1.)	Give particulars (details) calle					each line at end	d of vear.
acco	rding to the classifications give	en.	•		•		•
	Report miles of pipeline opera						
	on less than ½ mile. Report fr of line is defined as inside dia		next smaller whole size, e	.g.: report 2-	1/2" and 6-5/8" lines as	2" and 6" lines	s, respectively.
	Report under (A), the lines wh		d by respondent, including	a wholly own	ed minor facilities temp	orarily idle or in	n standby service.
	Report under (B), the total mi						
	Name of Company and State	TERMINI	TERMINI	OP AT END (OF OP AT END OF YR	OP AT END OF	OP AT END OF YR
	(a)	From -	TO -	YR	GATHERING LINES	YR	TRUNK LINES
		(b)	(c)	GATHERING		TRUNK LINES	FOR CRUDE OIL
Line				LINES	` '	FOR CRUDE OIL	Size of Lines
No.				Miles (d)	(e)	Miles (f)	(in inches)
				(u)		(1)	(g)
		!	(A) OWNED AND OPER	ATED BY RE	SPONDENT		
1		Cleveland BPL	Cleveland BET				
2		Cygnet Station	Lima Station				
3		Cygnet Station	Mantua Station				
4		Cygnet Station	Toledo Station				
5		Cygnet Station	Toledo Station				
6		Cygnet Station	Toledo Station				
7		Findlay Station	Findlay Jct.				
8		IN/OH State Ln	Lima Station				
9		Lima Station	BP				
10		Lima Station	Columbus West				
11		Lima Station	Cygnet Station				
12		Lima Station	Cygnet Station				
13		Lima Station	Findlay Station				
14		Lima Station	Husky				
15		Lima Station	IN/OH State Lne				
16		Lima Station	MAPL Crude Tk				
17		Lima Station	Shell				
18		Lima Station	Shell				
19		Mantua Station	Cleveland Drydk				
20			PA/OH State Ln				
21		T 1 1 0) "	State Line				
22		Toledo Station	Ashland Dock				
23		Toledo Station	BP Dock				
24		Toledo Station	BP Inland				
25		Toledo Station Toledo Station	BP Inland BP Inland Tank				
26 27		Toledo Station	BP Oil				
28		Toledo Station	BPL Tank Farm				
28		Toledo Station	BPL Tank Farm				
30		Toledo Station	Bradley Road T				
31		Toledo Station	Cygnet Station		+		
32		Toledo Station	Marathon		+		
33		Toledo Station	Norco				
34		Toledo Station	OH/MI State Ln		1		
35		Toledo Station	Toledo Station				
36		Toledo Sun Trm	Toledo Sun Jct				
37		Wayne Station	OH/MI State Ln				
38		MRCNON	MRCNON				
39	Buckeye PL Co - Pennsylvania	Corapolis Sta	Neville Island				
Ì	İ	İ	i l		ı		i l

Nam	e of Respondent 0150421-8008 FERC	DDF (Imoffici	This Report Is:		ate of Report	Year	Period of Report
Buc	keye Pipe Line Company, L.P	. (OHOTITEE		(1	Mo, Da, Yr) 12/31/2014	End o	f 2014/Q4
		Miles	` '	d of Voor (cont			
4 \	O'		of Pipeline Operated at er			and Caratana	
	Give particulars (details) caller rding to the classifications give	•	mini, concerning the miles	of all pipeline op	erated, and size of	each line at end	of year,
	Report miles of pipeline opera		ole mile adjusted to footing	ıs. i.e.: count ½ r	nile and over as a v	vhole mile disre	garding any
	on less than ½ mile. Report fr						
	of line is defined as inside dia						
	Report under (A), the lines wh						
4.)	Report under (B), the total mi Name of Company and State	TERMINI	TERMINI	OP AT END OF	OP AT END OF YR	OP AT END OF	OP AT END OF YR
	(a)	From -	TO-	YR	GATHERING LINES	YR	TRUNK LINES
	(α)	(b)	(c)	GATHERING	Size of Line	TRUNK LINES	FOR CRUDE OIL
ine		, ,		LINES	(in inches)	FOR CRUDE OIL	Size of Lines
No.				Miles	(e)	Miles	(in inches)
				(d)		(f)	(g)
		0	(A) OWNED AND OPER	ATED BY RESE	ONDENT		
1		Corapolis Sta	Pittsburg Airpt				
2		Corapolis Sta	PPC				
3		Guthsville Jct	Allentown Term				
4		Indianola Term	Corapolois Sta				
5 6		Inglenook Sta	Duncannon Lucknow				
	Buckeye PL Co - Pennsylvania	Macungie Sta	Sun				
8	, ,	Macungie Sta	BET Macungie				
9		Macungie Sta	PA/NY State Ln				
10		Macungie Sta	PA/NY State Ln				
11		Macungie Sta	Sinking Spring				
12		Macungie Sta	Tuckerton BES				
13		Midland Term	Corapolis Stn				
14		Midland Term	Midland Tank				
15		PA/NJ State Ln	Macungie Stn				
16		PA/NJ State Ln	Macungie Stn				
17		PA/OH State Ln	Midland Term				
18		Rockville Jct	Enola Terminal				
19		South Williamsp	Sunoco				
20		Tuckerton BES	Berks Fuels				
21		Tuckerton BES	Inglenook Sta				
22	Buckeye Pipe Line Co South Car	N. Charleston	N. Charleston				
23	Buckeye Pipe Line Co Wisconsin	Madison BET	West Shore Mad				
				1			

Duckey	50421-8008 FERC PDF (Unofficial) (044/220/2015	Date of Report (Mo, Da, Yr)	11	ear/Period of Report
1) Hee	f Respondent 50421-8008 FERC PDF (Unofficial) This Report Is: 60421-8008 FERC PDF (Uno	12/31/2014	En	d of <u>2014/Q4</u>
1) Hee	Annual Cost of Service Based Analysis S	chedule		
2.) Ente AFUDC Service Commis nothing 3.) Ente calenda 4.) Ente 5.) Ente 6.) If the in a foot	footnotes when particulars are required or for any explanations. For on lines 1-9, columns (b) and (c), the value the respondent's Operating & Mac Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, expression's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the incolumns (b) and (c). For on line 10, columns (b) and (c), total interstate operating revenue, as reported ar years. For on line 11, columns b and c, the interstate throughput in barrels for the curre for on line 12, columns b and c, the interstate throughput in barrel-miles for the cere on line 12, columns b and c, the interstate throughput in barrel-miles for the cere company makes major changes to its application of the Opinion No. 154-B et at those, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using aspondent may be requested by the Commission or its staff to provide its workp	Return, Income Tax Allies shall be computed a filing, the oil pipeline of d on page 301, for the nt and previous calend current and previous cat al. methodology, it must the changed application.	lowance, consister company current a ar years. alendar y ust descrion.	and Total Cost of at with the shall report and previous ears.
	Ho and	Cumant Van		Draviava Vaar
Line	Item (a)	Current Yea Amount	11	Previous Year Amount
No.	(α)	(in dollars)		(in dollars)
		(b)		(c)
1 Op	perating and Maintenance Expenses	136,0	57,926	118,977,818
2 De	epreciation Expense	21,5	13,002	18,547,342
3 AF	FUDC Depreciation	8	03,092	736,314
4 An	mortization of Deferred Earnings	7,0	09,157	6,723,686
5 Ra	ate Base			
5a	Rate Base - Original Cost	303,4	06,199	271,620,639
5b	Rate Base - Unamortized Starting Rate Base Write-Up	3,0	05,335	7,173,551
5c	Rate Base - Accumulated Net Deferred Earnings	124,7	66,076	126,114,377
5d	Total Rate Base -Trended Original Cost - (line 5a + line 5b + line 5c)	431,1	77,610	404,908,567
6 Ra	ate of Return % (10.25% - 10.25)			
6a	Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt		32.86	34.50
6b	Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity		67.14	65.50
6c	Rate of Return - Cost of Long Term Debt Capital		4.80	5.06
6d	Rate of Return - Real Cost of Stockholders' Equity		10.29	13.45
	Rate of Return - Weighted Average Cost of Capital - (line $6a \times line 6c + line 6b \times line 6c + l$	1)	8.49	10.56
6e				10.50
	eturn on Trended Original Cost Rate Base			10.30
7 Re	eturn on Trended Original Cost Rate Base Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c)	6,8	00,878	
7 Re			00,878 88,793	7,068,488
7 Re 7a 7b	Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c)	29,7		7,068,488 35,671,432
7 Re 7a 7b 7c	Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c) Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d)	29,7 36,5	88,793	7,068,488 35,671,432 42,739,921
7 Re 7a 7b 7c 8 Inc	Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c) Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d) Total Return on Rate Base - (line 7a + line 7b)	29,7 36,5	88,793 89,671	7,068,488 35,671,432 42,739,921 24,205,466
7 Re 7a 7b 7c 8 Inc 8a	Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c) Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d) Total Return on Rate Base - (line 7a + line 7b) come Tax Allowance	29,7 36,5 20,3	88,793 89,671 89,456	7,068,488 35,671,432 42,739,921 24,205,466
7 Re 7a 7b 7c 8 Inc 8a 9 To	Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c) Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d) Total Return on Rate Base - (line 7a + line 7b) come Tax Allowance Composite Tax Rate % (37.50% - 37.50)	29,7 36,5 20,3 222,3	88,793 89,671 89,456 35.25	7,068,488 35,671,432 42,739,921 24,205,466 35.98 211,930,547
7 Re 7a 7b 7c 8 Inc 8a 9 To 10 To	Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c) Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d) Total Return on Rate Base - (line 7a + line 7b) come Tax Allowance Composite Tax Rate % (37.50% - 37.50) otal Cost of Service	29,7 36,5 20,3 222,3 261,7	88,793 89,671 89,456 35.25 62,304	7,068,488 35,671,432 42,739,921 24,205,466 35.98

ENBRIDGE ENERGY, LIMITED PARTNERSHIP 2014 FORM NO. 6 MATERIAL (PAGES 123.1 – 123.12, 305, 602.1, 700)

Check appropriate box:
☐ An Initial (Original) Submission
Resubmission No

Form 6 Approved OMB No.1902-0022 (Expires 10/31/2016) Form 6-Q Approved OMB No.1902-0206 (Expires 06/30/2016)



FERC Financial Report FERC Form No. 6: ANNUAL REPORT OF OIL PIPELINE COMPANIES and Supplemental Form 6-Q: Quarterly Financial Report

(Formerly ICC Form P)

These reports are mandatory under the Interstate Commerce Act, Sections 20 and 18 CFR Parts 357.2 and 357.4. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Enbridge Energy, Limited Partnership

Year/Period of Report

End of

2014/Q4

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Enbridge Energy, Limited Partnership	(2) X A Resubmission	12/31/2014	2014/Q4
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1. PARTNERSHIP ORGANIZATION AND NATURE OF OPERATIONS

General

Enbridge Energy, Limited Partnership (Lakehead) and its consolidated subsidiary, referred to herein as we, us and our, is a Delaware limited partnership and a direct subsidiary of Enbridge Energy Partners, L.P. (the Partnership). We have and will continue to rely on the Partnership, which has stated it will provide funding for our operations and capital expenditures.

We are primarily engaged in the transportation of crude oil and liquid petroleum through a common carrier pipeline system, referred to as the Lakehead system. A majority of the crude oil and liquid petroleum shipments originate in western Canada and enter our Lakehead system at the international border near Neche, North Dakota, through a connection with the Canadian portion of the pipeline system that is owned by Enbridge Pipelines Inc., a subsidiary of Enbridge Inc., or Enbridge. Deliveries are made in the Great Lakes and Midwest regions of the United States and to the Province of Ontario, Canada, principally to refineries, either directly or through connecting pipelines of other companies.

Our crude oil and liquid petroleum transportation activities are subject to regulation by the Federal Energy Regulatory Commission, or the FERC, and various state authorities. Regulatory bodies exercise statutory authority over matters such as rates and underlying accounting practices, and ratemaking agreements with customers.

Enbridge Energy Partners, L.P.

The Partnership is a publicly-traded Delaware limited partnership that owns and operates crude oil and liquid petroleum transportation and storage assets, and natural gas gathering, treating, processing, transmission and marketing assets in the United States of America. The Class A common units of the Partnership are traded on the New York Stock Exchange, or NYSE, under the symbol "EEP." Through its ownership of Enbridge Pipelines Inc., or Enbridge Pipelines, Enbridge indirectly controls the general partner of the Partnership.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Presentation and Use of Estimates

We prepare our consolidated financial statements in accordance with accounting principles generally accepted in the United States of America, or GAAP. Our preparation of these consolidated financial statements requires us to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues, expenses and the disclosure of contingent assets and liabilities. We regularly evaluate these estimates utilizing historical experience, consultation with experts and other methods we consider reasonable in the circumstances. Nevertheless, actual results may differ significantly from these estimates. We record the effect of any revisions to these estimates in our consolidated financial statements in the period in which the facts that give rise to the revision become known.

Accounting for Regulated Operations

The recovery of construction, operating and other costs associated with portions of our Lakehead system are subject to the authoritative accounting provisions applicable to regulated operations. Accordingly, we record costs that are allowed in the ratemaking process in a period different from the period in which the costs would be charged to expense by a nonregulated entity. We also record assets and liabilities that result from the regulated ratemaking process that would not be recorded under GAAP for nonregulated entities.

Allowance for Funds Used During Construction

During the construction of our pipelines that qualify for regulated accounting, we are allowed to capitalize costs that represent the estimated debt and equity costs of capital necessary to finance the construction of our pipelines. The debt and equity costs, referred to collectively as Allowance for Funds Used During Construction, or AFUDC, are capitalized as part of the costs of pipeline construction in "Property, plant and equipment" in our Comparative Balance Sheet Statement. The equity return component and interest costs related to the AFUDC are credited to "Miscellaneous Income" and "Interest Expense," respectively, on our Income Statement. Entities that do not qualify for regulated accounting are only allowed to capitalize interest costs related to its construction activities, while a component for equity is prohibited.

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Cost-of-Service Recovery Model

Under our cost-of-service tolling methodology, we calculate tolls based on forecast volumes and costs. A difference between forecast and actual results causes an under or over collection of revenue in any given year. Under the authoritative accounting provisions applicable to our regulated operations, over or under collections of revenue are recognized in the financial statements in the current period. This accounting model matches earnings to the period with which they relate and conforms to how we recover our costs associated with these projects through the annual cost-of-service filings with our customers and the regulator. The amounts we have under or over collected are included in "Prepaid and other current assets" or "Accounts payable and other," respectively, on our Comparative Balance Sheet Statement.

Revenue Recognition

Our revenues are derived from the interstate transportation of crude oil and liquid petroleum under tariffs regulated by the FERC. The tariffs established for our interstate pipelines specify the amounts to be paid by shippers for transportation services we provide between receipt and delivery locations and the general terms and conditions of transportation services on the respective pipeline systems. We recognize revenue upon delivery of products to our customers when pricing is determinable and collectability is reasonably assured. We generally do not own the crude oil and liquid petroleum that we transport and therefore, we do not assume significant direct commodity price risk.

Cash and Cash Equivalents

Cash and cash equivalents are defined as all highly marketable securities with maturities of three months or less when purchased. The carrying value of cash and cash equivalents approximates fair value because of the short term to maturity of these investments. As of December 31, 2014 and 2013, we did not have any marketable securities. Cash is held in major banks in the United States of America, which from time to time may exceed federally insured limits. Management periodically assesses the financial condition of the financial institution and believes that any possible credit loss is minimal.

Sale of Accounts Receivable

On June 28, 2013, we and certain of our subsidiaries entered into a Receivables Purchase Agreement, which we refer to as the Receivables Agreement, with an indirect wholly owned subsidiary of Enbridge, in exchange for cash, which is classified as Level 1 under the fair value hierarchy. The Receivables Agreement and the transactions contemplated thereby were approved by a special committee of the board of directors of Enbridge Management. Pursuant to the Receivables Agreement, the Enbridge subsidiary will purchase on a monthly basis, current accounts receivables and net accrued receivables, or the Receivables, of the Partnership's respective subsidiaries up to a monthly maximum of \$450.0 million, net of receivables from prior months that have not been collected, through December 2016. Following the sale and transfer of the Receivables to the Enbridge subsidiary, the Receivables are deposited in an account of that subsidiary, and ownership and control are vested in that subsidiary.

Consideration for the Receivables sold is equivalent to the carrying value of the Receivables less a discount for credit risk and the time value of money. The difference between the carrying value of the Receivables sold and the cash proceeds received is recognized in expense in our income statement. For the twelve month period ended December 31, 2014, the loss stemming from the discount on the Receivables sold was not material. As of December 31, 2014, we sold and derecognized \$104 million of trade receivables to the Enbridge subsidiary.

Allowance for Doubtful Accounts

We establish provisions for losses on accounts receivable if we determine that we will not collect all or part of an outstanding balance. Collectability is reviewed regularly and an allowance is established or adjusted, as necessary, using the specific identification method.

Inventory

Inventory includes product inventory and materials and supplies. We record all product inventories at the lower of cost, as determined on a weighted average basis, or market. Our product inventory consists of crude oil and liquid petroleum. Upon disposition, product inventory is recorded to operating and administrative expense at the weighted average cost of inventory, including any adjustments recorded to reduce the product inventory to net realizable value.

Materials and supplies inventory is either used during operations and charged to operating expense as incurred, or used for

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capital projects and new construction, and capitalized to property, plant and equipment.

Oil Measurement Adjustments

Oil measurement adjustments occur as part of the normal operations associated with our liquid petroleum operations. The three types of oil measurement adjustments that routinely occur on our Lakehead system include:

- Physical, which result from evaporation, shrinkage, differences in measurement (including sediment and water measurement) between receipt and delivery locations and other operational conditions;
- Degradation resulting from mixing at the interface within our pipeline systems or terminal and storage facilities between higher quality light crude oil and lower quality heavy crude oil in pipelines; and
- Revaluation, which are a function of crude oil prices, the level of our carriers inventory and the inventory positions of customers.

Quantifying oil measurement adjustments are difficult because: (1) physical measurements of volumes are not practical, as products continuously move through our pipelines, which are primarily located underground; (2) the extensive length of our pipeline systems; and (3) the numerous grades and types of crude oil products we carry. We utilize engineering-based models and operational assumptions to estimate product volumes in our systems and associated oil measurement adjustments. Material changes in our assumptions may result in revisions to our oil measurement estimates in the period determined.

Capitalization Policies, Depreciation Methods and Impairment of Property, Plant and Equipment

We capitalize expenditures related to property, plant and equipment, subject to a minimum rule, that have a useful life greater than one year for: (1) assets purchased or constructed; (2) existing assets that are replaced, improved, or the useful lives have been extended; or (3) all land, regardless of cost. Acquisitions of new assets, additions, replacements and improvements (other than land) costing less than the minimum rule in addition to maintenance and repair costs, including any planned major maintenance activities, are expensed as incurred.

During construction, we capitalize direct costs, such as labor and materials, and other costs, such as direct overhead and interest at our weighted average cost of debt, and, in our regulated businesses that apply the authoritative accounting provisions applicable to regulated operations, an equity return component.

Regulatory guidance issued by the FERC requires us to expense certain costs associated with implementing the pipeline integrity management requirements of the United States Department of Transportation's Office of Pipeline Safety. Under this guidance, costs to: (1) prepare a plan to implement the program; (2) identify high consequence areas; (3) develop and maintain a record keeping system; and (4) inspect, test and report on the condition of affected pipeline segments to determine the need for repairs or replacements, are required to be expensed. Costs of modifying pipelines to permit in-line inspections, certain costs associated with developing or enhancing computer software and costs associated with remedial mitigation actions to correct an identified condition continue to be capitalized. We typically expense the cost of initial in-line inspection programs, crack detection tool runs and hydrostatic testing costs conducted for the purposes of detecting manufacturing or construction defects consistent with industry practice and the regulatory guidance issued by the FERC. However, we capitalize initial construction hydrostatic testing cost and subsequent hydrostatic testing programs conducted for the purpose of increasing pipeline capacity in accordance with our capitalization policies. Also capitalized are certain costs such as sleeving or recoating existing pipelines, unless the expenditures are incurred as a single event and not part of a major program, in which case we expense these costs as incurred.

We record property, plant and equipment at its original cost, which we depreciate on a straight-line basis over its estimated remaining useful life. Our determination of the useful lives of property, plant and equipment requires us to make various assumptions, including the supply of and demand for crude oil and liquid petroleum in the markets served by our assets, normal wear and tear of the facilities, and the extent and frequency of maintenance programs. We routinely utilize consultants and other experts to assist us in assessing the remaining useful lives of our property, plant and equipment.

We record depreciation using the group method of depreciation, which is commonly used by pipelines, utilities and similar entities. Under the group method, the net book value less net proceeds is typically charged to accumulated depreciation and no gain or loss on disposal is recognized upon the disposition of property, plant and equipment. However, when a separately identifiable group of assets, such as a stand-alone pipeline system is sold, we recognize a gain or loss in our consolidated statements of income for the difference between the cash received and the net book value of the assets sold. Changes in any of our assumptions may alter the rate at which we recognize depreciation in our consolidated financial statements. At regular intervals, we retain the services of independent

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consultants to assist us with assessing the reasonableness of the useful lives we have established for the property, plant and equipment of our Lakehead system. Based on the results of these assessments we may make modifications to the assumptions we use to determine our depreciation rates.

We evaluate the recoverability of our property, plant and equipment when events or circumstances such as economic obsolescence, the business climate, legal and other factors indicate we may not recover the carrying amount of the assets. We continually monitor our business, the market and operating environment to identify indicators that could suggest an asset may not be recoverable. We evaluate the asset for recoverability by estimating the undiscounted future cash flows expected to be derived from operating the asset as a going concern. These cash flow estimates require us to make projections and assumptions for many years into the future for pricing, demand, competition, operating cost, and other factors. We recognize an impairment loss when the carrying amount of the asset exceeds its fair value as determined by quoted market prices in active markets or present value techniques. The determination of the fair value using present value techniques requires us to make projections and assumptions regarding future cash flows and weighted average cost of capital. Any changes we make to these projections and assumptions could result in significant revisions to our evaluation of the recoverability of our property, plant and equipment and the recognition of an impairment loss in our Income Statement.

Income Taxes

We are not a taxable entity for United States federal income tax purposes or for the majority of states that impose an income tax. Taxes on our net income generally are borne by our unitholders through the allocation of taxable income. Our income tax expense results from the enactment of state income tax laws that apply to entities organized as partnerships by the State of Texas. This tax is computed on our modified gross margin and we have determined the tax to be income taxes as set forth in the authoritative accounting guidance.

Commitments, Contingencies and Environmental Liabilities

We expense or capitalize, as appropriate, expenditures for ongoing compliance with environmental regulations that relate to past or current operations. We expense amounts we incur for remediation of existing environmental contamination caused by past operations that do not benefit future periods by preventing or eliminating future contamination. We record liabilities for environmental matters when assessments indicate that remediation efforts are probable, and the costs can be reasonably estimated. Estimates of environmental liabilities are based on currently available facts, existing technology and presently enacted laws and regulations taking into consideration the likely effects of inflation and other factors. These amounts also consider prior experience in remediating contaminated sites, other companies' clean-up experience and data released by government organizations. Our estimates are subject to revision in future periods based on actual costs or new information and are included in both Other Current Liabilities and Other Noncurrent Liabilities in our Comparative Balance Sheet Statement at their undiscounted amounts. We always have the potential of incurring additional costs in connection with environmental liabilities due to variations in any or all of the categories described above, including modified or revised requirements from regulatory agencies, in addition to fines and penalties, as well as expenditures associated with litigation and settlement claims. We evaluate recoveries from insurance coverage separately from the liability and, when recovery is probable, we record and report an asset separately from the associated liability in our Balance Sheet.

We recognize liabilities for other commitments and contingencies when, after fully analyzing the available information, we determine it is either probable that an asset has been impaired, or that a liability has been incurred and the amount of impairment or loss can be reasonably estimated. When a range of probable loss can be estimated, we accrue the mostly likely amount, or if no amount is more likely than another, we accrue the minimum of the range of probable loss. We typically expense legal costs associated with loss contingencies as such costs are incurred.

3. PROPERTY, PLANT & EQUIPMENT

Lakehead Capital Projects Include:

A. Eastern Access Projects

Since October 2011, we and Enbridge have announced multiple expansion projects that will provide increased access to refineries in the U.S. Upper Midwest and the Canadian provinces of Ontario and Quebec for light crude oil produced in western Canada and the United States. In 2013, we completed and placed into service the 50,000 Bpd capacity expansion of our Line 5 light

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crude line between Superior, Wisconsin and the international border at the St. Clair River. Furthermore in 2013, we completed and placed into service the expansion of the Spearhead North pipeline, or Line 62 expansion, between Flanagan, Illinois and the Terminal at Griffith, Indiana. The Line 62 expansion increased capacity from 130,000 Bpd to 235,000 Bpd by adding horsepower.

In 2012, we announced plans to replace additional sections of the our Line 6B in Indiana and Michigan, referred to as the Line 6B Replacement project, including the addition of new pumps and terminal upgrades at Hartsdale, Griffith and Stockbridge, as well as tanks at Flanagan, Stockbridge and Hartsdale, to increase capacity from 240,000 Bpd to 500,000 Bpd. The replacement of the Line 6B sections are in addition to the line 6B 75-Mile Replacement Program discussed above. Portions of the existing 30-inch diameter pipeline have been replaced with 36-inch diameter pipe. The target in-service date for the Line 6B Replacement project was split into two phases, with the segment between Griffith and Stockbridge completed in May 2014 and the segment from Ortonville, Michigan to the international border at the St. Clair River completed in September 2014. These completed projects cost us approximately \$2.4 billion and are being undertaken on a cost-of-service basis with shared capital cost risk, such that the toll surcharge will absorb 50% of any cost overruns over \$1.85 billion during the Competitive Toll Settlement, or CTS, term, which runs until July 2021.

As part of the Light Oil Market Access Program announced in 2012, we announced a further expansion project of Line 6B to increase capacity from 500,000 Bpd to 570,000 Bpd and will include pump station modifications at Griffith, Niles and Mendon, additional modifications at the Griffith and Stockbridge terminals and breakout tankage at Stockbridge. The expected cost of this expansion is approximately \$310 million, which is a decrease of \$55 million from the original estimated cost as a result of a more detailed engineering estimate and a proposed tank construction being removed from the scope of the project. This further expansion of Line 6B is expected to begin service in early 2016.

These projects, collectively referred to as the Eastern Access Projects, will cost approximately \$2.7 billion. The Eastern Access Projects are now being funded at 75% by our General Partner and 25% by us under the Eastern Access Joint Funding Agreement, after we exercised the option to reduce our portion of the funding by 15% on June 28, 2013. Additionally, within one year of the in-service date, scheduled for early 2016, we will have the option to increase our economic interest by up to 15% at cost.

B. Lakehead Mainline

In 2012 and 2013, we announced further expansion projects for our mainline pipeline system including: (1) expanding our existing 36-inch diameter Alberta Clipper pipeline, or Line 67; (2) expanding of the existing 42-inch diameter Southern Access pipeline, or Line 61; and (3) expanding by constructing Line 78, a twin of the Spearhead North pipeline, or Line 62. These projects require only the addition of pumping horsepower and crude oil tanks at existing sites with no pipeline construction.

The initial phase of the Line 67 pipeline expansion includes increasing capacity between Neche, North Dakota into the Superior, Wisconsin Terminal from 450,000 Bpd to 570,000 Bpd at an estimated cost of approximately \$220 million, while the second phase will add an additional 230,000 Bpd of capacity at an estimated cost of approximately \$240 million. These projects require only the addition of pumping horsepower at existing sites, with no pipeline construction. Subject to regulatory and other approvals, including an amendment to the current Presidential border crossing permit to allow for operation of the Line 67 pipeline at its currently planned operating capacity of 800,000 Bpd through the border crossing segment, the expansions will be undertaken on a full cost-of-service basis. The initial phase was mechanically completed in the third quarter of 2014 and the second phase of the expansion is expected to be in-service in 2015. It is anticipated that obtaining Federal regulatory approval for the expansion to 800,000 Bpd will take longer than originally planned although approval is expected in the second half of 2015. A number of temporary system optimization actions have been undertaken to substantially mitigate any impact on throughput associated with the initial 120,000 bpd capacity increase as a result of the delays in regulatory approvals.

In November of 2014 several environmental and Native American groups filed a complaint in the United States District Court in Minnesota against the United States Department of State, or DOS. The Complaint alleges, among other things, that the DOS is in violation of the National Environmental Policy Act by acquiescing in Enbridge's use of permitted cross border capacity on other lines to achieve the transportation of amounts in excess of the current permitted capacity of Alberta Clipper pending review and approval of Enbridge's application to the DOS to increase the permitted cross border capacity of Alberta Clipper. Enbridge has moved to intervene in the case. A decision at the trial level is not expected before the third quarter of 2015.

The current scope of the Southern Access expansion, or Line 61 expansion, between Superior, Wisconsin and Flanagan, Illinois also

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consists of two phases. Both phases of the Line 61 expansion require only the addition of pumping horsepower with no pipeline construction. The initial phase of the Line 61 expansion was completed in August 2014 and increased capacity between the Superior Terminal and the Flanagan Terminal near Pontiac, Illinois from 400,000 Bpd to 560,000 Bpd at an estimated cost of approximately \$160 million. The second phase of the Line 61 expansion will further expand the pipeline and add crude oil tankage at new and existing sites. The pipeline expansion will be split into two tranches. The first tranche will expand the pipeline capacity to 800,000 Bpd at a cost of approximately \$395 million and is expected to be in service in the second quarter of 2015. Additional tankage is expected to cost approximately \$360 million and is expected to be completed on various dates beginning in the second quarter of 2015 through early 2016. The second tranche, which remains subject to regulatory and other approvals, will expand the pipeline capacity to 1,200,000 Bpd at a cost of approximately \$400 million. Management is exploring with shippers the potential to delay the in-service date of the final tranche of the Line 61 expansion to align more closely with the currently anticipated in-service date for the Sandpiper project, which will drive the need for additional downstream capacity.

Furthermore, as part of the Light Oil Market Access Program announced in 2012, the capacity on our Lakehead System between Flanagan, Illinois, and Griffith, Indiana will be expanded by constructing Line 78, a 79-mile, 36-inch diameter twin of the Spearhead North pipeline, or Line 62, with an initial capacity of 570,000 Bpd, at an estimated cost of \$495 million. Subject to regulatory and other approvals, the expansion is expected to begin service in the third quarter of 2015.

These projects, collectively referred to as the U.S. Mainline Expansions projects, will cost approximately \$2.3 billion and will be undertaken on a cost-of-service basis. Furthermore, these projects are jointly funded by our General Partner and us, under the Mainline Expansion Joint Funding Agreement, which parallels the Eastern Access Joint Funding Agreement. On June 28, 2013, we exercised our option to decrease our economic interest and funding of the U.S. Mainline Expansions projects from 40% to 25%. Within one year of the in-service date, scheduled for 2017, we will have the option to increase its economic interest held at that time by up to 15% at cost.

C. Line 6B 75-mile Replacement Program

In 2011, we announced plans to replace 75-miles of non-contiguous sections of Line 6B of our Lakehead system. Our Line 6B pipeline runs from Griffith, Indiana through Michigan to the international border at the St. Clair River. The new segments have been completed in components, with approximately 65 miles of segments placed in service in 2013. The two remaining 5-mile segments in Indiana were placed in service in March 2014. The total capital for this replacement program was approximately \$390 million. These costs are currently being recovered through our FSM.

4. PARTNERS' CAPITAL

Distributions Paid

The partnership makes quarterly distributions of cash, less reserves, to the Enbridge Partnership. In 2014 and 2013, the partnership paid cash distributions of \$754.0 million and \$525.6 million, respectively to the Enbridge Partnership.

Capital Contributions

In 2014 and 2013, Lakehead received \$1,600.0 million and \$905.0 million, respectively, to capital contribution from the Partnership for the purpose of financing the Partnership's ongoing capital and operating requirements and to ensure compliance with all regulatory guidelines regarding its capital structure.

5. RELATED PARTY TRANSACTIONS

Administrative and Workforce Related Services

Affiliate companies provide management and administrative, operations and workforce related services to the Partnership. Enbridge does not record profit or margin for the services charged to the Partnership.

Joint Funding Arrangement for Alberta Clipper Pipeline

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In July 2009, we entered into a joint funding arrangement to finance construction of the United States segment of the Alberta Clipper Pipeline with several of our affiliates and affiliates of Enbridge including our General Partner. On January 2, 2015, we completed a transaction pursuant to which the General Partner and its affiliates contributed to us a 66.7% interest in the U.S. segment of the Alberta Clipper Pipeline in exchange for approximately 18,114,975 units of our new class of limited partner interests designated as Class E units with an aggregate value of \$694 million issued to the General Partner. In addition, we repaid approximately \$306 million of indebtedness owed to the General Partner.

Joint Funding Arrangement for Eastern Access Projects

In May 2012, the OLP amended and restated its partnership agreement to establish the EA interests. The EA interests were created to finance projects to increase access to refineries in the United States Upper Midwest and in Ontario, Canada for light crude oil produced in western Canada and the United States, which we refer to as the Eastern Access Projects. From May 2012 through June 27, 2013, our General Partner indirectly owned 60% of all assets, liabilities and operations related to the Eastern Access Projects. On June 28, 2013, we and our affiliates entered into an agreement with our General Partner pursuant to which we exercised our option to decrease our economic interest and funding of the Eastern Access Projects from 40% to 25%. Additionally, within one year of the in-service date, scheduled for early 2016, we have the option to increase our economic interest by up to 15 percentage points. We received \$90.2 million from our General Partner in consideration for our assignment to it of this portion of our interest, determined based on the capital we had funded prior to June 28, 2013, pursuant to Eastern Access Projects.

Our General Partner has made equity contributions totaling \$622.5 million and \$609.2 million to the OLP for the year ended December 31, 2014 and 2013, respectively to fund its equity portion of the construction costs associated with the Eastern Access Projects.

Joint Funding Arrangement for the U.S. Mainline Expansion

In December 2012, the OLP further amended and restated its limited partnership agreement to establish another series of partnership interests, which we refer to as the ME interests. The ME interests were created to finance projects to increase access to the markets of North Dakota and western Canada for light oil production on our Lakehead System between Neche, North Dakota and Superior, Wisconsin, which we refer to as our Mainline Expansion Projects. From December 2012 through June 27, 2013, the projects were jointly funded by our General Partner at 60% and the Partnership at 40%, under the Mainline Expansion Joint Funding Agreement, which parallels the Eastern Access Joint Funding Agreement. On June 28, 2013, we and our affiliates entered into an agreement with our General Partner pursuant to which we exercised our option to decrease our economic interest and funding in the projects from 40% to 25%. We received \$12.0 million from our General Partner in consideration for our economic interest. Additionally, within one year of the in-service date, currently scheduled for 2016, we have the option to increase our economic interest held at that time by up to 15 percentage points.

Our General Partner has made equity contributions totaling \$577.5 million and \$159.9 million to the OLP for the year ended December 31, 2014 and year ended 2013, respectively to fund its equity portion of the construction costs associated with the U.S. Mainline Expansion Projects.

6. COMMITMENTS AND CONTINGENCIES

Environmental Liabilities

We are subject to federal and state laws and regulations relating to the protection of the environment. Environmental risk is inherent to liquid hydrocarbon and natural gas pipeline operations, and we could, at times, be subject to environmental cleanup and enforcement actions. We manage this environmental risk through appropriate environmental policies and practices to minimize any impact our operations may have on the environment. To the extent that we are unable to recover environmental liabilities through insurance or other potentially responsible parties, we will be responsible for payment of liabilities arising from environmental incidents associated with the operating activities of our crude oil business. Our General Partner has agreed to indemnify us from and against any costs relating to environmental liabilities associated with our system assets prior to the transfer of these assets to us in 1991. This excludes any liabilities resulting from a change in laws after such transfer. We continue to voluntarily investigate past leak sites on our

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No	Notes to Financial Statements (continued)				

systems for the purpose of assessing whether any remediation is required in light of current regulations.

Rights-of-Way

As part of our pipeline construction process, we must obtain certain right-of-way agreements from landowners whose property our pipeline will cross. Right-of-way agreements that we buy are capitalized as part of "Property, plant and equipment, net." Right-of-way agreements that are leased from third parties are expensed. We recorded \$1.6 million and \$1.6 million, respectively, to expense for the leased right-of-way agreements for the years ended December 31, 2014 and 2013.

Fines and Penalties

Due to the absence of sufficient information, we cannot provide a reasonable estimate of the liability for potential fines and penalties that could be assessed in connection with the Line 6A release. At December 31, 2014, our total estimated costs for the Line 6A crude oil release do not include an estimate for fines and penalties, which may be imposed by the EPA and PHMSA, in addition to other federal, state and local governmental agencies.

At December 31, 2014, our estimated costs related to the Line 6B crude oil release included \$47.5 million in fines and penalties. Of this amount, \$3.7 million related to civil penalties assessed by PHMSA that we paid during the third quarter of 2012. The total also included an amount of \$40.0 million related to civil penalties under the Clean Water Act of the United States. While no final fine or penalty has been assessed or agreed to date, we believe that, based on the best information available at this time, the \$40.0 million represents an estimate of the minimum amount which may be assessed, excluding costs of injunctive relief that may be agreed to with the relevant governmental agencies. Given the complexity of settlement negotiations, which we expect will continue, and the limited information available to assess the matter, we are unable to reasonably estimate the final penalty which might be incurred or to reasonably estimate a range of outcomes at this time. Injunctive relief is likely to include further measures directed toward enhancing spill prevention, leak detection, and emergency response to environmental events. The cost of compliance with such measures could be significant. Discussions with governmental agencies regarding fines, penalties, and injunctive relief are ongoing.

Legal and Regulatory Proceedings

We are a participant in various legal and regulatory proceedings arising in the ordinary course of business. Some of these proceedings are covered, in whole or in part, by insurance. We are also directly, or indirectly, subject to challenges by special interest groups to regulatory approvals and permits for certain of our expansion projects.

A number of governmental agencies and regulators have initiated investigations into the Line 6B crude oil release. Approximately 7 actions or claims are pending against us and our affiliates, in state and federal courts in connection with the Line 6B crude oil release, including direct actions and actions seeking class status. Based on the current status of these cases, we do not expect the outcome of these actions to be material.

Governmental agencies and regulators have also initiated investigations into the Line 6A crude oil release. One claim was filed against us and our affiliates by the State of Illinois in the Illinois state court in connection with this crude oil release, and the parties are currently operating under an agreed interim order. The costs associated with this order are included in the estimated environmental costs accrued for the Line 6A crude oil release. We are also pursuing recovery of the costs associated with the Line 6A crude oil release from third parties; however, there can be no assurance that any such recovery will be obtained.

We have accrued a provision for future legal costs and probable losses associated with the Line 6A and Line 6B crude oil releases as described above in this footnote.

On July 25, 2013, the United States Department of Justice, or DOJ, and the EPA filed a complaint against us related to permit violations for the discharge of hydrotest water in 2010 related to the Alberta Clipper Pipeline and one of our affiliates. We have agreed to settle with the DOJ and EPA for \$254 thousand related to the Alberta Clipper Pipeline portion of the permit violation.

Lakehead Lines 6A & 6B Crude Oil Releases

Line 6B Crude Oil Release

FERC FORM NO. 6 (REV. 12-95)	123.8	

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On July 26, 2010, a release of crude oil on Line 6B of our Lakehead system was reported near Marshall, Michigan. We estimate that approximately 20,000 barrels of crude oil were leaked at the site, a portion of which reached the Talmadge Creek, a waterway that feeds the Kalamazoo River. The released crude oil affected approximately 38 miles of shoreline along the Talmadge Creek and Kalamazoo River waterways, including residential areas, businesses, farmland and marshland between Marshall and downstream of Battle Creek, Michigan. In response to the release, a unified command structure was established under the jurisdiction of the EPA, the Michigan Department of Natural Resources and Environment, or MDNRE, and other federal, state and local agencies.

We continue to perform necessary remediation, restoration and monitoring of the areas affected by the Line 6B crude oil release. All the initiatives we are undertaking in the monitoring and restoration phase are intended to restore the crude oil release area to the satisfaction of the appropriate regulatory authorities.

On March 14, 2013, we received an order from the EPA, which we refer to as the Order, that defined the scope which requires additional containment and active recovery of submerged oil relating to the Line 6B crude oil release. We submitted our initial proposed work plan required by the EPA on April 4, 2013, and we resubmitted the workplan on April 23, 2013, and again on May 1, 2013, based on EPA comments. The EPA approved the Submerged Oil Recovery and Assessment workplan, or SORA, with modifications on May 8, 2013. We incorporated the modification and submitted an approved SORA on May 13, 2013. At this time we have completed substantially all of the SORA.

As of December 31, 2014, regulatory authority has transferred from the EPA to the Michigan Department of Environmental Quality, or MDEQ. We are now working with the MDEQ who has oversight over submerged oil reassessment, sheen management and sediment trap monitoring and maintenance activities from the EPA to the MDEQ, through a Kalamazoo River Residual Oil Monitoring and Maintenance Work Plan, or the Plan.

As of December 31, 2014, our total cost estimate for the Line 6B crude oil release is \$1.21 billion, which is an increase of \$85.9 million as compared to December 31, 2013. On May 28, 2014 the MDEQ, Water Resource Division, approved our Schedule of Work for the remainder of 2014. The total cost increase of \$85.9 million during the year ended December 31, 2014, is primarily related to the MDEQ approved Schedule of Work, completion of the dredge activities near Ceresco and Morrow Lake, and estimated civil penalties under the Clean Water Act of the United States, as described below under *Lines 6A & 6B Fines and Penalties*.

For purposes of estimating our expected losses associated with the Line 6B crude oil release, we have included those costs that we considered probable and that could be reasonably estimated at December 31, 2014. Our estimates exclude: (1) amounts we have capitalized, (2) any claims associated with the release that may later become evident, (3) amounts recoverable under insurance, and (4) fines and penalties from other governmental agencies except as described in the Line 6A & 6B Fines and Penalties section below. Our assumptions include, where applicable, estimates of the expected number of days the associated services will be required and rates that we have obtained from contracts negotiated for the respective service and equipment providers. As we receive invoices for the actual personnel, equipment and services, our estimates will continue to be further refined. Our estimates also consider currently available facts, existing technology and presently enacted laws and regulations. These amounts also consider our and other companies' prior experience remediating contaminated sites and data released by government organizations. Despite the efforts we have made to ensure the reasonableness of our estimates, changes to the recorded amounts associated with this release are possible as more reliable information becomes available. We continue to have the potential of incurring additional costs in connection with this crude oil release due to variations in any or all of the categories described above, including modified or revised requirements from regulatory agencies, in addition to fines and penalties as well as expenditures associated with litigation and settlement of claims.

The material components underlying our estimated loss for the cleanup, remediation and restoration associated with the Line 6B crude oil release include the following:

(in millions)

Response personnel & equipment

\$ 552

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Environmental consultants		227	
Professional, regulatory and other		429	
Total		¢ 1.209	

For the years ended December 31, 2014, 2013 and 2012, we made payments of \$141.4 million, \$156.3 million and \$134.0 million, respectively, for costs associated with the Line 6B crude oil release. For the years ended December 31, 2014 and 2013, we had a remaining estimated liability of \$195.2 million and \$258.9 million, respectively. Additionally, we recognized \$42.0 million and \$170.0 million, respectively, of insurance recoveries in our Income Statement for the years ended December 31, 2013 and 2012, respectively. We did not recognize any insurance recoveries for the year ended December 31, 2014.

1,208

Line 6A Crude Oil Release

A release of crude oil from Line 6A of our Lakehead system was reported in an industrial area of Romeoville, Illinois on September 9, 2010. We estimate that approximately 9,000 barrels of crude oil were released, of which approximately 1,400 barrels were removed from the pipeline as part of the repair. Some of the released crude oil went onto a roadway, into a storm sewer, a waste water treatment facility and then into a nearby retention pond. All but a small amount of the crude oil was recovered. We completed excavation and replacement of the pipeline segment and returned it to service on September 17, 2010.

We are continuing to monitor the areas affected by the crude oil release from Line 6A of our Lakehead system for any additional requirements. We have completed the cleanup, remediation and restoration of the areas affected by the release. On October 21, 2013, the National Transportation Safety Board, or NTSB, publicly posted their final report related to the Line 6A crude oil release that occurred in Romeoville, Illinois on September 9, 2010, which states that the probable cause of the crude oil release was erosion caused by a leaking water pipe resulting from an improperly installed third-party water service line below our oil pipeline.

In connection with this crude oil release, the total cost estimate as of December 31, 2014 is approximately \$51.0 million, before insurance recoveries and excluding fines and penalties, which is an increase of \$3.0 million as compared to December 31, 2013. These costs included the emergency response, environmental remediation and cleanup activities associated with the crude oil release. For the years ended 2013 and 2012, we paid \$1.5 million and \$1.2 million, respectively, related to the costs on the Line 6A release, with no such costs paid in 2014. For the year ended December 31, 2014 our remaining estimated liability was \$3.0 million, we adjusted our liability primarily due to additional legal expenses. At December 31, 2013, we had no estimated liability.

We continue to monitor this estimate based upon actual invoices received and paid, to determine if our estimate should be updated. We have the potential of incurring additional costs in connection with this crude oil release, including fines and penalties as well as expenditures associated with litigation.

We included those costs we considered probable and that we could reasonably estimate for purposes of determining our expected losses associated with the Line 6A release. Our estimates do not include consideration for any unasserted claims associated with the release that may later become evident, nor have we considered any potential recoveries from third-parties that may later be determined to have contributed to the release.

Insurance Recoveries

We are included in the comprehensive insurance program that is maintained by Enbridge for its subsidiaries and affiliates that renew throughout the year. On May 1 of each year, our insurance program is up for renewal and includes commercial liability insurance coverage that is consistent with coverage considered customary for our industry and includes coverage for environmental incidents such as those we have incurred for the crude oil releases from Lines 6A and 6B, excluding costs for fines and penalties.

A majority of the costs incurred for the crude oil release for Line 6B are covered by the insurance policy that expired on April

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30, 2011, which had an aggregate limit of \$650.0 million for pollution liability for Enbridge and its affiliates. Including our remediation spending through December 31, 2014, costs related to Line 6B have exceeded the limits of the coverage available under this insurance policy. As of December 31, 2014, we have recorded total insurance recoveries of \$547.0 million for the Line 6B crude oil release, out of the \$650.0 million aggregate limit. We will record receivables for additional amounts we claim for recovery pursuant to our insurance policies during the period that we deem realization of the claim for recovery to be probable.

In March 2013, we and Enbridge filed a lawsuit against the insurers of our remaining \$145.0 million coverage, as one particular insurer is disputing our recovery eligibility for costs related to our claim on the Line 6B crude oil release and the other remaining insurers assert that their payment is predicated on the outcome of our recovery with that insurer. We received a partial recovery payment of \$42.0 from the other remaining insurers.

Of the remaining \$103.0 million coverage limit, \$85.0 million is the subject matter of the lawsuit Enbridge filed in March 2013 against one particular insurer who is disputing our recovery eligibility for costs related to our claim on the Line 6B oil release. The recovery of the remaining \$18.0 million is awaiting resolution of this lawsuit. While we believe those costs are eligible for recovery, there can be no assurance that we will prevail in our lawsuit.

We are pursuing recovery of the costs associated with the Line 6A crude oil release from third parties; however, there can be no assurance that any such recovery will be obtained. Additionally, fines and penalties would not be covered under our existing insurance policy.

Enbridge renewed its comprehensive property and liability insurance programs under which we are insured through April 30, 2015, having a liability aggregate limit of \$700.0, including sudden and accidental pollution liability. The deductible applicable to oil pollution events was increased to \$30.0 million per event, from the previous \$10.0 million. In the unlikely event that multiple insurable incidents which in aggregate exceed coverage limits occur within the same insurance period, the total insurance coverage will be allocated among the Enbridge entities on an equitable basis based on an insurance allocation agreement we have entered into with Enbridge, MEP, and other Enbridge subsidiaries.

Lakehead Line 14 Crude Oil Release

On July 27, 2012, a release of crude oil was detected on Line 14 of our Lakehead system near Grand Marsh, Wisconsin. The estimate of volume of the oil released was approximately 1,700 barrels. We received a CAO, from PHMSA, on July 30, 2012 followed by an amended CAO, which we refer to as the PHMSA Corrective Action Orders, on August 1, 2012. Upon restart of Line 14 on August 7, 2012, PHMSA restricted the operating pressure to 80% of the pressure in place at the time immediately prior to the incident. During the fourth quarter of 2013 we received approval from the PHMSA to remove the pressure restrictions and to return to normal operating pressures for a period of twelve months. In December 2014, PHMSA again considered the status of the pipeline in light of information they acquired throughout 2014. On December 9, 2014, we received a letter from PHMSA approving our request to continue the normal operation of Line 14 without pressure restrictions.

The total estimated costs for repair and remediation associated with this crude oil release were approximately \$1.5 million, inclusive of approximately \$1.6 million of lost revenue and excluding any fines and penalties. There was no remaining liability as of December 31, 2014. Despite the efforts we have made to ensure the reasonableness of our estimate, changes to the estimated amounts associated with this release are possible as more reliable information becomes available. We will be pursuing claims under our insurance policy, although we do not expect any recoveries to be significant.

7. REGULATORY MATTERS

Regulatory Accounting

We apply the authoritative regulatory accounting provisions to a number of our pipeline projects that meet the criteria outlined for regulated operations. The rates for Southern Access, Alberta Clipper, the Mainline Expansion Project, Eastern Access, the Line 6B 75-mile Replacement Project, Line 6B Integrity Project, and the Line 14 Project, which are currently the primary applicable projects, are based on a cost-of-service recovery model that follows the FERC's authoritative guidance and is subject to annual filing requirements with the FERC. Under our cost-of-service tolling methodology, we calculate tolls annually based on forecast volumes and

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costs. A difference between forecast and actual results causes an over or under recovery in any given year. These over or under recoveries are deferred through a revenue adjustment and are returned to or recovered from shippers through future rate adjustments in the following year. Under the authoritative accounting provisions applicable to our regulated operations, over or under recoveries are recognized in the financial statements in the current period. This accounting model matches earnings to the period with which they relate and conforms to how we recover our costs associated with these expansions through the annual cost-of-service filings with the FERC and through toll rate adjustments with our customers.

FERC Transportation Tariffs

On June 27, 2014, Lakehead filed for an increase effective August 1, 2014 to its system rates. This rate filing was in part an index filing in accordance with 18 CFR 342.3 and in part a compliance filing with certain settlement agreements, which are not subject to FERC indexing. This filing included the increase in rates in compliance with the indexed rate ceilings allowed by the FERC which incorporates the multiplier of 1.038858, which was issued by the FERC on May 14, 2014, in Docket No. RM93-11-000. This filing also reflected an annual rate adjustment for the FSM components of the Lakehead system. The FSM allows Lakehead to recover costs associated with particular shipper-approved projects through an incremental surcharge layered on top of the base rates. The FSM surcharge rates reflect our projected costs for these shipper-approved projects for 2014 and adjustments for the difference between estimated and actual costs for the prior year. Historically, the Lakehead system's annual tariff filing for the FSM component of rates has been effective April 1 and its index rate filing has been effective July 1; however, the filings were delayed due to negotiations with the CAPP concerning certain components of the tariff rate structure. This negotiation eliminated the SEP II surcharge and added recovery of the associated SEP II rate base to the FSM component of Lakehead rates. The rate base consisted of the costs for Line 14 and certain legacy integrity costs which were incurred to maintain the integrity and safety of the pipeline. The rates also include recovery of costs related to additional FSM projects, the Eastern Access Phase 2 Mainline Expansion, and the 2014 Mainline Expansions.

This tariff filing increased the transportation rate for heavy crude oil movements from the Canadian border to the Chicago, Illinois area by approximately \$0.32 per barrel, to approximately \$2.49 per barrel. The tariff is applicable to each barrel of crude oil that is placed on our system beginning on the effective date of the tariff, which we recognize as revenue when the barrels are delivered, typically a period of approximately 30 days from the date shipped.

Effective April 1, 2013, our Lakehead system made its annual tariff filing with the FERC to reflect our projected costs and throughput for 2013 and adjustments for the difference between estimated and actual costs and throughput data for the prior year. This tariff rate adjustment filing also included the recovery of costs related to the Flanagan Tank Replacement Project and the Eastern Access Phase 1 Mainline Expansion Project. The Lakehead system utilized the SEPII and the FSM, which are components of our Lakehead system's overall rate structure and allows for the recovery of costs for enhancements or modifications to our Lakehead system.

This tariff filing increased the transportation rate for heavy crude oil movements from the Canadian border to the Chicago, Illinois area by approximately \$0.28 per barrel, to approximately \$2.13 per barrel. The surcharge is applicable to each barrel of crude oil that is placed on our system beginning on the effective date of the tariff, which we recognize as revenue when the barrels are delivered, typically a period of approximately 30 days from the date shipped.

ame of Respondent 20150422-8000 FERC PDF (Unoff	iclad) 104/22/2	115		Date of Report (Mo, Da, Yr)	Year/Period of Report
nbridge Energy, Limited Partnership	(2) X A Resubn			12/31/2014	End of <u>2014/Q4</u>
	Pipeline Taxes (Oth	er thar	n Income T	axes)	
.) Give the particulars (details) on the taxes spondent's income Account for the year.	accrued in carrier pro	perties	s and char	ged to Account No. 580), Pipeline Taxes, of the
 If during the year an important adjustmer etails) in a footnote. 	nt was made in Accour	nt 580 i	for taxes a	applicable to a prior year	r, state the full particulars
	A. STATE, LOCAI	AND	OTHER TA	AXES	
	7 017.112, 2007.1	Ĭ		0.20	
Name of State D. (a)	Amount (in dollars) (b)	Line No.		Name of State (a)	Amount (in dollars) (b)
1 Alabama	0	31	New Mex	ico	0
2 Alaska	0	32	New York	ζ	220,096
3 Arizona	0	33	North Car	rolina	0
4 Arkansas	0	34	North Dal	kota	852,313
5 California	0	35	Ohio		0
6 Colorado	0	36	Oklahoma	a	0
7 Connecticut	0	37	Oregon		0
8 Delaware	0	38	Pennsylva	ania	0
9 Florida	0	39	Rhode Isl	and	0
0 Georgia	0	40	South Ca	rolina	0
1 Hawaii	0	41	South Da	kota	0
2 Idaho	0	42	Tennesse	ее	0
3 Illinois	491,408	43	Texas		0
4 Indiana	1,320,196	44	Utah		0
5 Iowa	0	45	Vermont		0
6 Kansas	0	46	Virginia		0
7 Kentucky	0	47	Washingt	on	0
8 Louisiana	0	48	West Virg	ginia	0
9 Maine	0	49	Wisconsi	n	18,955,945
20 Maryland	0	50	Wyoming		0
21 Massachusetts	0	51	District of	Columbia	0
22 Michigan	21,266,232	52	Other (Sp	pecify):	0
23 Minnesota	39,808,971	53	State Fra	nchise Tax	1,040
24 Mississippi	0	54	Vehicle L	icensing	154,204
25 Missouri	0	55			0
26 Montana	0	56			0
27 Nebraska	0	57			0
28 Nevada	0	58			0
29 New Hampshire	0	59	TOTAL -	State, Local and Other Tax	xes 83,070,405
New Jersey	0				0
	B. U.S. GOV	ERNME	NT TAXES	3	'
pe D.	Kind of Tax (a)				Amount (in dollars) (b)
Old-Age Retirement					0
Unemployment Insurance					0
Other U.S. Taxes (Specify, Except Income Ta	axes)				0
Business Taxes					134,453
65					0
66					0
67					0
68					0
59					0
					134,453
70 TOTAL - U.S. Government Taxes					104,400

Nam	e of Respondent 0150422-8000 FERC	PDF (Unofficia	nis Report Is:		Date of Report (Mo, Da, Yr)	Year/	Period of Report
Enb	ridge Energy, Limited Partner	ship (2	· · · · · · · · · · · · · · · · · · ·		12/31/2014	End o	f <u>2014/Q4</u>
		Miles of I	Pipeline Operated at en	d of Year (co	ntinued)	<u> </u>	
	1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year,						
	rding to the classifications given Report miles of pipeline operations.		mile adjusted to faction	a : a : aaumt 1	/ mile and aver as a v	ubala mila diara	aordina on
	on less than ½ mile. Report fr						
	of line is defined as inside dia		on ornanor whole elec, e	.g 10pon 2	72 and 0 0/0 miles at	o z ana o imoo	, respectively.
	Report under (A), the lines when						
4.)	Report under (B), the total mi			<u> </u>	· · · · · · · · · · · · · · · · · · ·		
	Name of Company and State	TERMINI From -	TERMINI TO -	OP AT END C YR	OF OP AT END OF YR GATHERING LINES	OP AT END OF YR	OP AT END OF YR TRUNK LINES
	(a)	(b)	(c)	GATHERING		TRUNK LINES	FOR CRUDE OIL
ine		(0)	(0)	LINES		FOR CRUDE OIL	Size of Lines
No.				Miles	(e)	Miles	(in inches)
				(d)		(f)	(g)
			A) OWNED AND OPER Flanagan	AIFD BY RE	9FONDEN I	112	42
1 2		Flanagan Sta	State Line			69	22
3		Lockport	Mokena			26	24
	Indiana	IL State Line	Griffith, IN			60	30
_ -		Line 6				1	34
6		Griffith/Harts	Transfer			2	36
7		Griffith/Harts	Interconnect			6	22
8		State Line	Arco			19	12
9	New York	Line 10				4	20
10		Line 10				18	20
	Minnesota						
13		Line 67 AC				286	36

Name of Respondent This Report Is: 2015 0422 - 8000 FERC PDF (Unofficial) Unofficial 5 Enbridge Energy, Limited Partnership (2) X A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2014	Year/Period of Report End of 2014/Q4			
Annual Cost of Service Based Analysis Schedule					
1.) Use footnotes when particulars are required or for any explanations.					
2.) Enter on lines 1-9, columns (b) and (c), the value the respondent's Operating & Maintenance Expenses, Depreciation Expense,					
AFLIDC Depreciation, Amortization of Deferred Famings, Rate Rase, Rate of Return, Return, Income Tay Allowance, and Total Cost of					

nothing in columns (b) and (c).
3.) Enter on line 10, columns (b) and (c), total interstate operating revenue, as reported on page 301, for the current and previous calendar years.

Service, respectively, for the end of the current and previous calendar years. The values shall be computed consistent with the Commission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the filing, the oil pipeline company shall report

- 4.) Enter on line 11, columns b and c, the interstate throughput in barrels for the current and previous calendar years.
- 5.) Enter on line 12, columns b and c, the interstate throughput in barrel-miles for the current and previous calendar years.
- 6.) If the company makes major changes to its application of the Opinion No. 154-B et al. methodology, it must describe such changes in a footnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application.
- 7.) A respondent may be requested by the Commission or its staff to provide its workpapers which support the data reported on page 700.

Line No.	Item (a)	Current Year Amount (in dollars) (b)	Previous Year Amount (in dollars) (c)
1	Operating and Maintenance Expenses	671,998,715	752,524,726
2	Depreciation Expense	205,954,195	152,416,960
3	AFUDC Depreciation	15,699,097	11,809,342
4	Amortization of Deferred Earnings	17,848,665	16,988,739
5	Rate Base		
5a	Rate Base - Original Cost	6,709,712,454	4,964,379,259
5b	Rate Base - Unamortized Starting Rate Base Write-Up	0	0
5c	Rate Base - Accumulated Net Deferred Earnings	431,981,733	413,957,020
5d	Total Rate Base -Trended Original Cost - (line 5a + line 5b + line 5c)	7,141,694,187	5,378,336,279
6	Rate of Return % (10.25% - 10.25)		
6a	Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt	41.75	37.62
6b	Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity	58.25	62.38
6c	Rate of Return - Cost of Long Term Debt Capital	6.10	6.24
6d	Rate of Return - Real Cost of Stockholders' Equity	9.84	10.12
6e	Rate of Return - Weighted Average Cost of Capital - (line 6a x line 6c + line 6b x line 6d)	8.28	8.66
7	Return on Trended Original Cost Rate Base		
7a	Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c)	181,881,096	126,255,798
7b	Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d)	409,347,627	339,526,624
7c	Total Return on Rate Base - (line 7a + line 7b)	591,228,724	465,782,423
8	Income Tax Allowance	273,922,263	171,818,032
8a	Composite Tax Rate % (37.50% - 37.50)	38.14	32.07
9	Total Cost of Service	1,776,651,659	1,571,340,222
10	Total Interstate Operating Revenues	1,588,864,140	1,183,014,548
11	Total Interstate Throughput in Barrels	767,588,981	659,159,946
12	Total Interstate Throughput in Barrel-Miles	582,346,984,689	486,591,665,958

ENTERPRISE TE PRODUCTS
PIPELINE COMPANY LLC
2014 FORM NO. 6 MATERIAL
(PAGES 123.1 – 123.2, 212, 213, 305, 602, 700)

Check appropriate box:
☐ An Initial (Original) Submission
Resubmission No

Form 6 Approved OMB No.1902-0022 (Expires 10/31/2016) Form 6-Q Approved OMB No.1902-0206 (Expires 06/30/2016)



FERC Financial Report FERC Form No. 6: ANNUAL REPORT OF OIL PIPELINE COMPANIES and Supplemental Form 6-Q: Quarterly Financial Report

(Formerly ICC Form P)

These reports are mandatory under the Interstate Commerce Act, Sections 20 and 18 CFR Parts 357.2 and 357.4. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Enterprise TE Products Pipeline Company LLC

Year/Period of Report

End of

2014/Q4

	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2014/Q4			
Notes to Financial Statements (continued)						

The Company

Enterprise TE Products Pipeline Company LLC ("TE Products" or the "Company") is a wholly-owned subsidiary of Enterprise Products Partners L.P. ("Enterprise") and an indirect wholly-owned subsidiary of Enterprise Products Operating LLC, a Texas limited liability company ("EPOLLC"). EPOLLC is the operator of TE Products.

Description of the Property

TE Products is one of the largest common carrier pipelines of refined products and LPGs in the United States. The Company owns and operates a pipeline system that is approximately 4,700 miles in length extending from southeast Texas through the central and Midwestern United States to the northeastern United States, including the ATEX pipeline system mentioned below.

The products pipeline system transports refined products from the upper Texas Gulf Coast, eastern Texas and southern Arkansas to the Central and Midwest regions of the United States with deliveries in Texas, Louisiana, Arkansas, Missouri, Illinois, Kentucky, Indiana and Ohio. The products pipeline system transports LPGs from the upper Texas Gulf Coast to the Central, Midwest and Northeast regions of the United States and is the only pipeline that transports LPGs from the upper Texas Gulf Coast to the Northeast. The products pipeline system east of Todhunter near Middleton, Ohio, is devoted solely to the transportation of LPGs. The products pipeline system also transports normal butane and isobutane to the Midwest and Northeast for use in the production of motor gasoline.

TE Products commenced operations of its 1,230-mile ATEX pipeline system in January 2014. The ATEX pipeline system originates in Washington County, Pennsylvania and is, or will be, connected to four fractionators in the Marcellus/Utica Shale region. These plants include the MarkWest Houston plant in Pennsylvania and Cadiz plant in Ohio, the Blue Racer Natrium plant in West Virginia and the Utica East Ohio Scio plant in Ohio. Initial throughput capacity for the ATEX pipeline system is 125 MBPD, which could be expanded to 265 MBPD with certain system modifications.

In September 2014, TE Products announced that the first segment, or 60 miles, of the Aegis Ethane Pipeline (or "Aegis") was complete and ready to commence ethane deliveries between the Mont Belvieu storage complex and Beaumont, Texas. The 270-mile Aegis Ethane Pipeline represents a key component of the planned ethane header system stretching from Corpus Christi, Texas to the Mississippi River in Louisiana. The remainder of Aegis will be completed in two phases. The next segment between Beaumont and Lake Charles, Louisiana is expected to be completed in the third quarter of 2015. The final segment from Lake Charles to the Mississippi River is expected to be completed by the end of 2015.

TE Products owns a 50% ownership interest in Centennial Pipeline LLC ("Centennial"). Centennial, which commenced operations in April 2002, owns an interstate refined products pipeline extending from the upper Texas Gulf Coast to central Illinois. Centennial constructed a 74-mile, 24-inch diameter pipeline connecting TE Products' facility in Beaumont, Texas, with an existing 720-mile, 26-inch diameter pipeline extending from Longville, Louisiana, to Bourbon, Illinois. The Centennial pipeline intersects TE Products' existing mainline pipeline near Creal Springs, Illinois, where Centennial constructed a two million barrel refined products storage terminal. The Centennial pipeline loops the products pipeline system between Beaumont, Texas and southern Illinois. Marathon Petroleum Company LLC operates the mainline Centennial pipeline.

Revenue Recognition

Revenues are earned from transportation of refined products and LPGs, intrastate transportation of petrochemicals, sale of product inventory and other ancillary services. Transportation revenues are recognized as products are delivered to customers. Revenues from the sale of product inventory are recognized when the products are sold.

Employees

The Company does not have any employees. All of the Company management, administrative and operating functions are

Name of Respondent Enterprise TE Products Pipeline Company LLC	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report				
Notes to Financial Statements (continued)							

performed by employees of Enterprise Products Company. The Company reimburses EPOLLC for the allocated costs of Enterprise Products Company employees who perform operating, management and other administrative functions for the Company.

Income Taxes

TE Products is a limited liability company that passes income tax liability through the company to the unitholders and does not recognize this liability on the company's financial statements. TE Products is subject to the Revised Texas Franchise Tax, enacted by the State of Texas in May 2006. For purposes of calculating income taxes for the annual cost of service (shown on page 700 of the Annual Report), TE Products employs FERC's Policy Statement on Income Tax Allowances.

FERC Proceedings

Market Based Rates. On March 1, 2011, Enterprise TE filed an application in FERC Docket No. OR11-6-000, seeking authorization to charge market based rates for the interstate transportation of refined petroleum products to three delivery locations: Arcadia, Louisiana; Little Rock, Arkansas; and Jonesboro, Arkansas. On April 29, 2011, two shippers filed protests. On March 5, 2014, following a hearing and briefing, FERC denied Enterprise TE's application. Enterprise TE has requested rehearing of this denial, which request remains pending at this time. Enterprise TE is unable to predict the outcome of this proceeding.

<u>Distillate/Jet Fuel Tariff.</u> On May 1, 2013, Enterprise TE filed Tariff No. 55.28.0 in Docket No. IS13-265, to notify shippers that after June 1, 2013, Enterprise TE would no longer accept nominations for interstate transportation of distillates or jet fuel on its mainline. On October 17, 2013, the Commission issued a decision addressing various complaints filed by shippers, ruling that the cancellation of distillate and jet fuel service by Enterprise TE violated a previous rate case settlement. While the Commission determined that it could not require Enterprise TE to reinstate the cancelled service, the Commission set the matter for hearing to determine if any monetary damages were appropriate. The complaining shippers have requested rehearing of the determination regarding service reinstatement, which request remains pending at this time. Also, Enterprise TE has filed a petition for review of FERC's October 17, 2013 order with the United States Court of Appeals for the District of Columbia Circuit, which appeal is being held in abeyance by the court pending a final FERC ruling in the proceedings under review.

On June 9, 2014, the participants in the hearing jointly moved for the suspension of the hearing schedule to allow Enterprise TE and the complainants to pursue settlement discussions. Since the suspension of the hearing schedule, several complainants have settled with Enterprise TE and withdrawn their complaints. Settlement discussions with the remaining complainants have reached an impasse. On November 24, 2014, a new procedural schedule was established, which calls for the evidentiary hearing to commence on August 25, 2015, and for the presiding judge to issue an initial decision by no later than January 19, 2016. We are unable to predict the outcome of the FERC and D.C. Circuit proceedings.

2(e of Respondent 150417-8004 FERC PDF (Unofficial) X And	Örigina 15	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ente		esubmission	11	End of <u>2014/Q4</u>
		Carrier Property		1
	Account	Balance at Beginnir	ng PROP CHNGS DI	JR PROP CHNGS DUR YR
Line No.	(a)	of Year (in dollars) (b)	YR Expenditures for N Construction, Additions, and Improvemen	Expenditures for lew Existing Property Purchased or Otherwise Acquired
	GATHERING LINES		·	
1	Land (101)			
2	Right of Way (102)			
3	Line Pipe (103)			
4	Line Pipe Fittings (104)			
5	Pipeline Construction (105)			
6	Buildings (106)			
7	Boilers (107)			
8	Pumping Equipments (108)			
9	Machine Tools and Machinery (109)			
10	Other Station Equipment (110)			
11	Oil Tanks (111)			
12	Delivery Facilities (112)			
13	Communication systems (113)			
14	Office Furniture and Equipment (114)			
15	Vehicles and Other Work Equipment (115)			
16	Other Property (116)			
17	Asset Retirement Costs for Gathering Lines (117)			
18	TOTAL (Lines 1 thru 17)			
40	TRUNK LINES	4 450 7	200	000
	Land (151)	4,458,7		
20	Right of Way (152)	54,644,3		
21	Line Pipe (153)	171,246,8		
22	Line Pipe Fittings (154)	40,144,7		
23 24	Pipeline Construction (155) Buildings (156)	609,630,1 23,539,4		
25	Boilers (157)	23,339,4	1,049,	042
	Pumping Equipment (158)	50,119,8	89 4,313,	756
27	Machine Tools and Machinery (159)	30,113,0	4,515,	7.00
28	Other Station Equipment (160)	145,992,8	03 270,516,	016
29	Oil Tanks (161)	2,129,4		
	Delivery Facilities (162)	10,230,8		725
31	Communication Systems (163)	940,9		
32	Office Furniture and Equipment (164)	11,130,6		474
33	Vehicles and Other Work Equipment (165)	8,359,4		
34	Other Property (166)	312,7	98	
35	Asset Retirement Costs for Trunk Lines (167)	1,613,0	16 532,	895
36	TOTAL (Lines 19 thru 35)	1,134,494,2	82 1,476,099,	870
	GENERAL			
37	Land (171)			
	Buildings (176)			
	Machine Tools and Machinery (179)			
40	Communication Systems (183)	435,6		
41	Office Furniture and Equipment (184)	4,449,1		
42	Vehicles and Other Work Equipment (185)	1,543,1		
43	Other Property (186)	25,118,8	16	
44	Asset Retirement Costs for General Property (186.1)		70 4 27 7 7 7	0.40
45	Construction Work in Progress (187)	25,641,7		
46	TOTAL (Lines 37 thru 45)	57,188,5		
47	GRAND TOTAL (Lines 18, 36, and 46)	1,191,682,8	52 3,147,683,	010

Nam 20	e of Respondent 150417-8004 FERC I	PDF (Unoffician)) Xfompany LLC	ort Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ente	rprise TE Products Pipeline C	ompany LLC (2)	A Resubmission	(IVIO, Da, 11) / /	End of <u>2014/Q4</u>
			rier Property (continued)		
1	PROP CHNGS DUR YR	PROP CHNGS DUR YR	Other Adjustments,	Increase or Decrease	Balance at End of Year
Line No.	Property Sold, Abandoned, or Otherwise Retired During the Year	Net (c + d - e) (f)	Transfers and Clearnances (in dollars)	During the Year (f+/-g) (in dollars)	(b +\- h) (in dollars) (i)
	(e)		(g)	(h)	
1					
2					
3					
4 5					
6					
7					
8					
9					
10					
11					
12 13					
14					
15					
16					
17					
18					
19	50,778	1,491,825		1,491,825	5,950,561
20	30,770	192,233,315		192,233,315	
21	115,697	130,397,916		130,397,916	
22	18,179	11,698,711	107,594	11,806,305	
23		858,799,314		858,799,314	
24		1,049,842	630,964	1,680,806	25,220,261
25		4.040.750		4 242 750	54 400 C45
26 27		4,313,756		4,313,756	54,433,645
28	(3)	270,516,019	97,078	270,613,097	416,605,900
29	, ,		155,805	155,805	
30		3,635,725	57,177	3,692,902	13,923,784
31					940,918
32	(4)	6,478		6,478	
33 34	511,160	728,267		728,267	9,087,745 312,798
35		532,895		532,895	
36	695,807	1,475,404,063	1,048,618	1,476,452,681	2,610,946,963
37					
38					
39 40					435,655
41					4,449,143
42					1,543,180
43					25,118,816
44		1 071 500 0 10	/ / 477 / 10 107	404.40= :=:	200 277 227
45 46		1,671,583,948 1,671,583,948	(1,477,148,487) (1,477,148,487)	194,435,461 194,435,461	220,077,237 251,624,031
47	695,807	3,146,988,011	(1,476,099,869)	1,670,888,142	
.,	300,007	5,115,500,011	(1, 11 3, 300, 300)	1,010,000,142	2,002,010,004

. Tame of State	r than erties 580 fo	and charged to Account No. 5 or taxes applicable to a prior yo	·
1.) Give the particulars (details) on the taxes accrued in carrier propersondent's income Account for the year. 2.) If during the year an important adjustment was made in Account statetails) in a footnote. A. STATE, LOCAL, A.	AND (Line No. 31 32 33 34 35 36	or taxes applicable to a prior year OTHER TAXES Name of State (a) New Mexico New York North Carolina	ear, state the full particulars Amount (in dollars) (b)
1.) Give the particulars (details) on the taxes accrued in carrier propersondent's income Account for the year. 2.) If during the year an important adjustment was made in Account statetails) in a footnote. A. STATE, LOCAL, A.	AND (Line No. 31 32 33 34 35 36	or taxes applicable to a prior year OTHER TAXES Name of State (a) New Mexico New York North Carolina	ear, state the full particulars Amount (in dollars) (b)
A. STATE, LOCAL, A. S	AND C Line No. 31 32 33 34 35 36	OTHER TAXES Name of State (a) New Mexico New York North Carolina	ear, state the full particulars Amount (in dollars) (b)
A. STATE, LOCAL, A. Ine No. Name of State Amount (in dollars) (b) 1	AND C Line No. 31 32 33 34 35 36	Name of State (a) New Mexico New York North Carolina	Amount (in dollars) (b)
A. STATE, LOCAL, A line No. Name of State (a) Amount (in dollars) (b) 1 Alabama 0 0 2 Alaska 0 0 3 Arizona 0 0 4 Arkansas 638,402 5 California 0 0 6 Colorado 0 0 7 Connecticut 0 0 8 Delaware 0 0 9 Florida 0 0 10 Georgia 0 0 11 Hawaii 0 0 12 Idaho 0 0 13 Illinois 164,899 14 Indiana 381,424 15 Iowa 0 0 16 Kansas 0 0 17 Kentucky 39,878 18 Louisiana 485,612 19 Maine 0 0 20 Maryland 0 0 21 Massachusetts 0 0 22 Michigan 0 0 23 Minnesota 0 0 14 Mississippi 0 0 25 Missouri 38,454	31 32 33 34 35 36	Name of State (a) New Mexico New York North Carolina	(in dollars) (b)
Name of State	31 32 33 34 35 36	Name of State (a) New Mexico New York North Carolina	(in dollars) (b)
No. (a) (in dollars) (b) (b) (a) (in dollars) (b) (b) (b) (b) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	31 32 33 34 35 36	New Mexico New York North Carolina	(in dollars) (b)
Alabama	31 32 33 34 35 36	New Mexico New York North Carolina	(b)
1 Alabama 0 2 Alaska 0 3 Arizona 0 4 Arkansas 638,402 5 California 0 6 Colorado 0 7 Connecticut 0 8 Delaware 0 9 Florida 0 10 Georgia 0 11 Hawaii 0 12 Idaho 0 13 Illinois 164,899 14 Indiana 381,424 15 Iowa 0 16 Kansas 0 17 Kentucky 39,878 18 Louisiana 485,612 19 Maine 0 20 Maryland 0 21 Massachusetts 0 22 Michigan 0 23 Minnesota 0 24 Mississippi 0 25 Missouri 38,454	32 33 34 35 36	New York North Carolina	
2 Alaska 0 3 Arizona 0 4 Arkansas 638,402 5 California 0 6 Colorado 0 7 Connecticut 0 8 Delaware 0 9 Florida 0 10 Georgia 0 11 Hawaii 0 12 Idaho 0 13 Illinois 164,899 14 Indiana 381,424 15 Iowa 0 16 Kansas 0 17 Kentucky 39,878 18 Louisiana 485,612 19 Maine 0 20 Maryland 0 21 Massachusetts 0 22 Michigan 0 23 Minnesota 0 24 Mississippi 0 25 Missouri 38,454	32 33 34 35 36	New York North Carolina	0
3 Arizona 0 4 Arkansas 638,402 5 California 0 6 Colorado 0 7 Connecticut 0 8 Delaware 0 9 Florida 0 10 Georgia 0 11 Hawaii 0 12 Idaho 0 13 Illinois 164,899 14 Indiana 381,424 15 Iowa 0 16 Kansas 0 17 Kentucky 39,878 18 Louisiana 485,612 19 Maine 0 20 Maryland 0 21 Massachusetts 0 22 Michigan 0 23 Minnesota 0 24 Mississippi 0 25 Missouri 38,454	33 34 35 36	North Carolina	
4 Arkansas 638,402 5 California 0 6 Colorado 0 7 Connecticut 0 8 Delaware 0 9 Florida 0 10 Georgia 0 11 Hawaii 0 12 Idaho 0 13 Illinois 164,899 14 Indiana 381,424 15 Iowa 0 16 Kansas 0 17 Kentucky 39,878 18 Louisiana 485,612 19 Maine 0 20 Maryland 0 21 Massachusetts 0 22 Michigan 0 23 Minnesota 0 24 Mississippi 0 25 Missouri 38,454	34 35 36		433,011
5 California 0 6 Colorado 0 7 Connecticut 0 8 Delaware 0 9 Florida 0 10 Georgia 0 11 Hawaii 0 12 Idaho 0 13 Illinois 164,899 14 Indiana 381,424 15 Iowa 0 16 Kansas 0 17 Kentucky 39,878 18 Louisiana 485,612 19 Maine 0 20 Maryland 0 21 Massachusetts 0 22 Michigan 0 23 Minnesota 0 24 Mississippi 0 25 Missouri 38,454	35 36	North Dakota	0
6 Colorado 0 7 Connecticut 0 8 Delaware 0 9 Florida 0 10 Georgia 0 11 Hawaii 0 12 Idaho 0 13 Illinois 164,899 14 Indiana 381,424 15 Iowa 0 16 Kansas 0 17 Kentucky 39,878 18 Louisiana 485,612 19 Maine 0 20 Maryland 0 21 Massachusetts 0 22 Michigan 0 23 Minnesota 0 24 Mississippi 0 25 Missouri 38,454	36		0
7 Connecticut 0 8 Delaware 0 9 Florida 0 10 Georgia 0 11 Hawaii 0 12 Idaho 0 13 Illinois 164,899 14 Indiana 381,424 15 Iowa 0 16 Kansas 0 17 Kentucky 39,878 18 Louisiana 485,612 19 Maine 0 20 Maryland 0 21 Massachusetts 0 22 Michigan 0 23 Minnesota 0 24 Mississippi 0 25 Missouri 38,454		Ohio	32,650
8 Delaware 0 9 Florida 0 10 Georgia 0 11 Hawaii 0 12 Idaho 0 13 Illinois 164,899 14 Indiana 381,424 15 Iowa 0 16 Kansas 0 17 Kentucky 39,878 18 Louisiana 485,612 19 Maine 0 20 Maryland 0 21 Massachusetts 0 22 Michigan 0 23 Minnesota 0 24 Mississippi 0 25 Missouri 38,454	37	Oklahoma	0
9 Florida 0 10 Georgia 0 11 Hawaii 0 12 Idaho 0 13 Illinois 164,899 14 Indiana 381,424 15 Iowa 0 16 Kansas 0 17 Kentucky 39,878 18 Louisiana 485,612 19 Maine 0 20 Maryland 0 21 Massachusetts 0 22 Michigan 0 23 Minnesota 0 24 Mississippi 0 25 Missouri 38,454		Oregon	0
10 Georgia 0 11 Hawaii 0 12 Idaho 0 13 Illinois 164,899 14 Indiana 381,424 15 Iowa 0 16 Kansas 0 17 Kentucky 39,878 18 Louisiana 485,612 19 Maine 0 20 Maryland 0 21 Massachusetts 0 22 Michigan 0 23 Minnesota 0 24 Mississippi 0 25 Missouri 38,454	38	Pennsylvania	55,940
11 Hawaii 0 12 Idaho 0 13 Illinois 164,899 14 Indiana 381,424 15 Iowa 0 16 Kansas 0 17 Kentucky 39,878 18 Louisiana 485,612 19 Maine 0 20 Maryland 0 21 Massachusetts 0 22 Michigan 0 23 Minnesota 0 24 Mississippi 0 25 Missouri 38,454	39	Rhode Island	0
12 Idaho 0 13 Illinois 164,899 14 Indiana 381,424 15 Iowa 0 16 Kansas 0 17 Kentucky 39,878 18 Louisiana 485,612 19 Maine 0 20 Maryland 0 21 Massachusetts 0 22 Michigan 0 23 Minnesota 0 24 Mississippi 0 25 Missouri 38,454	40	South Carolina	0
13 Illinois 164,899 14 Indiana 381,424 15 Iowa 0 16 Kansas 0 17 Kentucky 39,878 18 Louisiana 485,612 19 Maine 0 20 Maryland 0 21 Massachusetts 0 22 Michigan 0 23 Minnesota 0 24 Mississippi 0 25 Missouri 38,454	41	South Dakota	0
14 Indiana 381,424 15 Iowa 0 16 Kansas 0 17 Kentucky 39,878 18 Louisiana 485,612 19 Maine 0 20 Maryland 0 21 Massachusetts 0 22 Michigan 0 23 Minnesota 0 24 Mississippi 0 25 Missouri 38,454	42	Tennessee	168,583
15 Iowa 0 16 Kansas 0 17 Kentucky 39,878 18 Louisiana 485,612 19 Maine 0 20 Maryland 0 21 Massachusetts 0 22 Michigan 0 23 Minnesota 0 24 Mississippi 0 25 Missouri 38,454	43	Texas	1,825,982
16 Kansas 0 17 Kentucky 39,878 18 Louisiana 485,612 19 Maine 0 20 Maryland 0 21 Massachusetts 0 22 Michigan 0 23 Minnesota 0 24 Mississippi 0 25 Missouri 38,454	44	Utah	0
17 Kentucky 39,878 18 Louisiana 485,612 19 Maine 0 20 Maryland 0 21 Massachusetts 0 22 Michigan 0 23 Minnesota 0 24 Mississippi 0 25 Missouri 38,454	45	Vermont	0
18 Louisiana 485,612 19 Maine 0 20 Maryland 0 21 Massachusetts 0 22 Michigan 0 23 Minnesota 0 24 Mississippi 0 25 Missouri 38,454	46	Virginia	0
19 Maine 0 20 Maryland 0 21 Massachusetts 0 22 Michigan 0 23 Minnesota 0 24 Mississippi 0 25 Missouri 38,454	47 48	Washington West Virginia	24,965
20 Maryland 0 21 Massachusetts 0 22 Michigan 0 23 Minnesota 0 24 Mississippi 0 25 Missouri 38,454	49	West Virginia Wisconsin	24,903
21 Massachusetts 0 22 Michigan 0 23 Minnesota 0 24 Mississippi 0 25 Missouri 38,454	50	Wyoming	0
22 Michigan 0 23 Minnesota 0 24 Mississippi 0 25 Missouri 38,454	51	District of Columbia	0
23 Minnesota 0 24 Mississippi 0 25 Missouri 38,454	52	Other (Specify):	0
24 Mississippi 0 25 Missouri 38,454	53	Carier (Gpeeny).	0
25 Missouri 38,454	54		0
	55		0
	56		0
27 Nebraska 0	57		0
28 Nevada 0	58		0
29 New Hampshire 0	59	TOTAL - State, Local and Other	Taxes 4,289,800
30 New Jersey 0			0
B. U.S. GOVER	RNME	NT TAXES	
ino			
No. Kind of Tax (a)			Amount (in dollars) (b)
61 Old-Age Retirement			2,070,942
62 Unemployment Insurance			2,070,942
63 Other U.S. Taxes (Specify, Except Income Taxes)			0
64			0
65			0
66			0
67			0
68			0
69			0
70 TOTAL - U.S. Government Taxes			2,070,942
71 GRAND Total (Account No. 580)			6,360,742
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Nam	ne of Respondent 0150417-8004 FERC	PDF (Unofficial	nis Report Is:		Date of Report (Mo, Da, Yr)	Year	/Period of Report
Ente	erprise TE Products Pipeline (Company LLC (2			/ /	End o	of <u>2014/Q4</u>
		Mil	es of Pipeline Operated	at end of Ye	ear		
1.)	Give particulars (details) calle		•			each line at end	d of year,
	rding to the classifications giv						
,	Report miles of pipeline oper for less than ½ mile. Report for		, ,				0 0 ,
	of line is defined as inside dia		icat sittalici witolc size, c	.g report 2-1	72 and 0 5/0 iiiles a	32 and 0 mics	s, respectively.
	Report under (A), the lines w						
4.)	Report under (B), the total mi						
	Name of Company and State	TERMINI From -	TERMINI TO -	OP AT END C	OF OP AT END OF YR GATHERING LINES	OP AT END OF YR	OP AT END OF YR TRUNK LINES
	(a)	(b)	(c)	GATHERING		TRUNK LINES	FOR CRUDE OIL
Line		(~)	(6)	LINES		FOR CRUDE OIL	Size of Lines
No.				Miles	(e)	Miles	(in inches)
				(d)		(f)	(g)
			(4) 04/4/50 44/5 0055	4TED DV DE	ODOLIDENT.	<u> </u>	
	Enterprise TE Products P/L-TX	Baytown, TX	(A) OWNED AND OPERA Beaumont, TX	AIED BY RE	SPONDENT		1
2	'	Mont Belvieu,TX	Beaumont, TX				
3		Beaumont, TX	El Dorado, AR				
4		Baytown, TX	Beaumont, TX				
5		Beaumont, TX	El Dorado, AR				
6		Beaumont, TX	Many, LA				
7		Texas City, TX	Beaumont, TX			<u> </u>	
8		Beaumont, TX	El Dorado, AR				
-	Enterprise TE Products P/L-AR	El Dorado, AR	McRae, AR				
10	'	McRae, AR	Lick Creek, IL				
11		El Dorado, AR	McRae, AR			 	
12		McRae, AR	Lick Creek, IL				
13		El Dorado, AR	Seymour, IN				
14	Enterprise TE Products P/L -LA	Many, LA	El Dorado, AR				
15		Many, LA	El Dorado, AR				
16	Enterprise TE Products P/L -MO	Cape Girardeau	Creal Springs				
	Enterprise TE Products P/L-WV	Steubenville	PA State Line				
18	Enterprise TE Products P/L-IL	Lick Creek, IL	Seymour, IN				
19		Lick Creek, IL	Seymour, IN				
-	Enterprise TE Products P/L-IN	Seymour, IN	Lebanon, OH			<u> </u>	
21		Seymour, IN	Lebanon, OH			<u> </u>	
22		Seymour, IN	Chicago, IL				
	Enterprise TE Products P/L-OH	Weirton, OH	Greensburg, PA			<u> </u>	
24		Todhunter, OH	Watkins Glen,NY			 	
	Enterprise TE Products P/L-PA	Cowden Junction	WV State Line			 	
40	Subtotal	(B) OWNED IN I	 JNDIVIDED JOINT INTE	DEST AND O	DEDATED BY DESD	ONDENT	
40	Subtotal	(B) OWNED IN		NEST AND O		DINDENT	1
	Oublotal	(C) OWNED I	LUNDIVIDED JOINT IN	TEREST AND	OPERATED BY OTH	HERS	
40	Subtotal	(0,011112211				_ 	
		(D) OV	NED BY OTHERS BUT	OPERATED	BY RESPONDENT		Į.
40	Subtotal						
	GRAND TOTAL						
						1	
						1	
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Litterp		Date of Report (Mo, Da, Yr)	`	·				
	Name of Respondent 20150417-8004 FERC PDF (Unoffic Ah) X Archard Ferc PDF (Unoffic Ah) X Archa							
	Annual Cost of Service Based Analysis S	Schedule						
2.) Ent AFUD Servic Comm nothing 3.) Ent calend 4.) Ent 5.) Ent 6.) If the in a foot	e footnotes when particulars are required or for any explanations. ter on lines 1-9, columns (b) and (c), the value the respondent's Operating & Mac C Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, se, respectively, for the end of the current and previous calendar years. The valuission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the g in columns (b) and (c). ter on line 10, columns (b) and (c), total interstate operating revenue, as reported ar years. ter on line 11, columns b and c, the interstate throughput in barrels for the current ter on line 12, columns b and c, the interstate throughput in barrel-miles for the company makes major changes to its application of the Opinion No. 154-Berotnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using espondent may be requested by the Commission or its staff to provide its works.	Return, Income Tax Alues shall be computed e filing, the oil pipeline of ed on page 301, for the ent and previous calend current and previous cat al. methodology, it mug the changed applicati	llowance consiste compan current lar years alendar ust desc on.	e, and Total Cost of ent with the y shall report and previous s. years. ribe such changes				
	Item	Current Yea	or I	Previous Year				
Line	(a)	Amount	²¹	Amount				
No.	V- /	(in dollars))	(in dollars)				
		(b)		(c)				
	Operating and Maintenance Expenses		522,843	241,095,839				
	Depreciation Expense		31,929	23,772,224				
	AFUDC Depreciation		20,475	1,728,981				
	Amortization of Deferred Earnings	11,3	353,298	11,185,461				
	Rate Base	1.000		- 200.000.040				
5a	Rate Base - Original Cost	1,890,7		568,268,816				
5b	Rate Base - Unamortized Starting Rate Base Write-Up		84,694	26,945,058				
5c	Rate Base - Accumulated Net Deferred Earnings		14,385	261,951,180				
5d	Total Rate Base -Trended Original Cost - (line 5a + line 5b + line 5c)	2,162,7	96,125	857,165,054				
6 F	Rate of Return % (10.25% - 10.25)							
	Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt							
6a	· · · · · · · · · · · · · · · · · · ·		45.85	36.58				
6b	Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity		54.15	63.42				
6b 6c	Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity Rate of Return - Cost of Long Term Debt Capital		54.15 4.81	63.42 5.80				
6b 6c 6d	Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity Rate of Return - Cost of Long Term Debt Capital Rate of Return - Real Cost of Stockholders' Equity		54.15 4.81 10.29	63.42 5.80 10.39				
6b 6c 6d 6e	Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity Rate of Return - Cost of Long Term Debt Capital Rate of Return - Real Cost of Stockholders' Equity Rate of Return - Weighted Average Cost of Capital - (line 6a x line 6c + line 6b x line 6c)	d)	54.15 4.81	63.42 5.80				
6b 6c 6d 6e	Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity Rate of Return - Cost of Long Term Debt Capital Rate of Return - Real Cost of Stockholders' Equity Rate of Return - Weighted Average Cost of Capital - (line 6a x line 6c + line 6b x line 6c Return on Trended Original Cost Rate Base	,	54.15 4.81 10.29 7.78	63.42 5.80 10.39 8.71				
6b 6c 6d 6e 7 F	Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity Rate of Return - Cost of Long Term Debt Capital Rate of Return - Real Cost of Stockholders' Equity Rate of Return - Weighted Average Cost of Capital - (line 6a x line 6c + line 6b x line 6c) Return on Trended Original Cost Rate Base Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c)	47,6	54.15 4.81 10.29 7.78	63.42 5.80 10.39 8.71 18,185,956				
6b 6c 6d 6e 7 F 7a 7b	Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity Rate of Return - Cost of Long Term Debt Capital Rate of Return - Real Cost of Stockholders' Equity Rate of Return - Weighted Average Cost of Capital - (line 6a x line 6c + line 6b x line 6c Return on Trended Original Cost Rate Base Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c) Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d)	47,6 120,5	54.15 4.81 10.29 7.78 697,981 511,757	63.42 5.80 10.39 8.71 18,185,956 56,481,502				
6b 6c 6d 7 F 7a 7b 7c	Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity Rate of Return - Cost of Long Term Debt Capital Rate of Return - Real Cost of Stockholders' Equity Rate of Return - Weighted Average Cost of Capital - (line 6a x line 6c + line 6b x line 6c) Return on Trended Original Cost Rate Base Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c) Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d) Total Return on Rate Base - (line 7a + line 7b)	47,6 120,5 168,2	54.15 4.81 10.29 7.78 997,981 611,757 209,738	63.42 5.80 10.39 8.71 18,185,956 56,481,502 74,667,459				
6b 6c 6d 7 F 7a 7b 7c	Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity Rate of Return - Cost of Long Term Debt Capital Rate of Return - Real Cost of Stockholders' Equity Rate of Return - Weighted Average Cost of Capital - (line 6a x line 6c + line 6b x line 6c Return on Trended Original Cost Rate Base Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c) Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d) Total Return on Rate Base - (line 7a + line 7b)	47,6 120,5 168,2	54.15 4.81 10.29 7.78 997,981 611,757 209,738 657,436	63.42 5.80 10.39 8.71 18,185,956 56,481,502 74,667,459 31,075,430				
6b 6c 6d 7 F 7a 7b 7c 8 II	Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity Rate of Return - Cost of Long Term Debt Capital Rate of Return - Real Cost of Stockholders' Equity Rate of Return - Weighted Average Cost of Capital - (line 6a x line 6c + line 6b x line 6c) Return on Trended Original Cost Rate Base Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c) Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d) Total Return on Rate Base - (line 7a + line 7b) ncome Tax Allowance Composite Tax Rate % (37.50% - 37.50)	47,6 120,5 168,2 60,5	54.15 4.81 10.29 7.78 597,981 511,757 209,738 557,436 31.66	63.42 5.80 10.39 8.71 18,185,956 56,481,502 74,667,459 31,075,430 32.00				
6b 6c 6d 7 F 7a 7b 7c 8 II 8a 9 T	Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity Rate of Return - Cost of Long Term Debt Capital Rate of Return - Real Cost of Stockholders' Equity Rate of Return - Weighted Average Cost of Capital - (line 6a x line 6c + line 6b x line 6c Return on Trended Original Cost Rate Base Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c) Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d) Total Return on Rate Base - (line 7a + line 7b) Income Tax Allowance Composite Tax Rate % (37.50% - 37.50)	47,6 120,5 168,2 60,5	54.15 4.81 10.29 7.78 697,981 611,757 609,738 657,436 31.66 695,719	63.42 5.80 10.39 8.71 18,185,956 56,481,502 74,667,459 31,075,430 32.00 383,525,394				
6b 6c 6d 7 F 7a 7b 7c 8 II 8a 9 T 10 T	Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity Rate of Return - Cost of Long Term Debt Capital Rate of Return - Real Cost of Stockholders' Equity Rate of Return - Weighted Average Cost of Capital - (line 6a x line 6c + line 6b x line 6c) Return on Trended Original Cost Rate Base Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c) Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d) Total Return on Rate Base - (line 7a + line 7b) Income Tax Allowance Composite Tax Rate % (37.50% - 37.50) Total Cost of Service Total Interstate Operating Revenues	47,6 120,5 168,2 60,5 553,8 345,5	54.15 4.81 10.29 7.78 997,981 611,757 209,738 657,436 31.66 995,719 672,659	63.42 5.80 10.39 8.71 18,185,956 56,481,502 74,667,459 31,075,430 32.00 383,525,394 224,965,367				
6b 6c 6d 7 F 7a 7b 7c 8 II 8a 9 T 10 T 11 T	Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity Rate of Return - Cost of Long Term Debt Capital Rate of Return - Real Cost of Stockholders' Equity Rate of Return - Weighted Average Cost of Capital - (line 6a x line 6c + line 6b x line 6c Return on Trended Original Cost Rate Base Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c) Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d) Total Return on Rate Base - (line 7a + line 7b) Income Tax Allowance Composite Tax Rate % (37.50% - 37.50)	47,6 120,5 168,2 60,5 553,8 345,5	54.15 4.81 10.29 7.78 597,981 511,757 209,738 557,436 31.66 595,719 572,659 580,763	63.42 5.80 10.39 8.71 18,185,956 56,481,502 74,667,459 31,075,430 32.00 383,525,394				

MAGELLAN PIPELINE COMPANY, L.P. 2014 FORM NO. 6 MATERIAL (PAGES 109.1, 212, 213, 604.1, 305, 600 - 600.1, 601 - 601.1, 602 - 602.5, 700)

Check appropriate box:
☐ An Initial (Original) Submission
Resubmission No

Form 6 Approved OMB No.1902-0022 (Expires 10/31/2016) Form 6-Q Approved OMB No.1902-0206 (Expires 06/30/2016)



FERC Financial Report FERC Form No. 6: ANNUAL REPORT OF OIL PIPELINE COMPANIES and Supplemental Form 6-Q: Quarterly Financial Report

(Formerly ICC Form P)

These reports are mandatory under the Interstate Commerce Act, Sections 20 and 18 CFR Parts 357.2 and 357.4. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Magellan Pipeline Company, L.P.

Year/Period of Report

End of

2014/Q4

Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) X An Original	(Mo, Da, Yr)					
Magellan Pipeline Company, L.P.	(2) _ A Resubmission	11	2014/Q4				
Important Changes During the Quarter/Year (continued)							

Important Changes During the Year:

- 1. Not Applicable
- 2. None
- 3. In January 2014, Magellan Pipeline Company, L.P. ("MPL") placed into operation an approximate 40-mile pipeline we constructed in Texas and New Mexico at a cost of approximately \$37.9 million. We entered into a long-term throughput and deficiency agreement with a customer on this pipeline, which contains minimum volume/payment commitments. This agreement is being accounted for as a direct financing lease under which, in addition to transportation revenue, we will receive capital recovery payments of approximately \$19.3 million over 41 months. See lease footnote 3) on page 123.4.

4. Legal Proceedings:

In April 2012, we received an information request from the Environmental Protection Agency pursuant to Section 308 of the Clean Water Act, regarding a pipeline release in December 2011 near Nemaha, Nebraska. We have accrued \$1.4 million for potential monetary sanctions related to this matter. While the results cannot be predicted with certainty, we believe that the ultimate resolution of this matter will not have a material impact on our results of operations, financial position or cash flows.

We are a party to various claims, legal actions and complaints arising in the ordinary course of business. While the results cannot be predicted with certainty, management believes the ultimate resolution of these claims, legal actions and complaints after consideration of amounts accrued, insurance coverage or other indemnification arrangements will not have a material adverse effect on our results of operations, financial position or cash flows.

5. Not Applicable

Nam 20	e of Respondent This Report is: 150417-8066	2015	Date of Report (Mo, Da, Yr)	Year/Period of Report
Mag	Elian Fideline Company, L.F.	ubmission	11	End of <u>2014/Q4</u>
		rier Property		<u> </u>
			DDOD OUNOO DI	ID DDOD OUNIOS DUD VD
Line	Account (a)	Balance at Beginnir of Year	ng PROP CHNGS DU YR	JR PROP CHNGS DUR YR Expenditures for
No.		(in dollars)	Expenditures for N	9 , ,
		(b)	Construction,	Purchased or
			Additions,	Otherwise Acquired
			and Improvement	ts (d)
	GATHERING LINES			
1	Land (101)			
2	Right of Way (102)			
3	Line Pipe (103)			
4	Line Pipe Fittings (104)			
5	Pipeline Construction (105)			
6	Buildings (106)			
7	Boilers (107)			
8	Pumping Equipments (108)			
9	Machine Tools and Machinery (109)			
10	Other Station Equipment (110)			
11	Oil Tanks (111)			
12	Delivery Facilities (112)			
13	Communication systems (113)			
14	Office Furniture and Equipment (114)			
15	Vehicles and Other Work Equipment (115)			
16	Other Property (116)			
17	Asset Retirement Costs for Gathering Lines (117)			
18	TOTAL (Lines 1 thru 17)			
	TRUNK LINES		.=	
19	Land (151)	16,067,1		402 9,071,828
20	Right of Way (152)	124,242,2		000 7,983,947
21	Line Pipe (153)	286,724,5		
22	Line Pipe Fittings (154)	74,339,0		
23	Pipeline Construction (155)	563,986,3		
24	Buildings (156)	51,130,5	97 2,817,	718 (1,357,340)
25	Boilers (157)	70.740.0	40 0.040	200 (2420.704)
26 27	Pumping Equipment (158) Machine Tools and Machinery (159)	79,712,2	49 2,242,	366 (2,120,701)
		346,274,9	F1 22.224	036 (1 300 503)
28	Other Station Equipment (160)			
29	Oil Tanks (161) Delivery Facilities (162)	303,382,7 165,650,2		
30 31	Communication Systems (163)	27,876,0		
32	Office Furniture and Equipment (164)	3,559,0		50,000
33	Vehicles and Other Work Equipment (165)	10,160,7		
34	Other Property (166)	5,492,2		
35	Asset Retirement Costs for Trunk Lines (167)	2,464,0		
36	TOTAL (Lines 19 thru 35)	2,061,062,2		
	GENERAL	2,001,002,2		
37	Land (171)			
	Buildings (176)			
39	Machine Tools and Machinery (179)			
40	Communication Systems (183)			
41	Office Furniture and Equipment (184)			
42	Vehicles and Other Work Equipment (185)			
43	Other Property (186)			
44	Asset Retirement Costs for General Property (186.1)			
45	Construction Work in Progress (187)	86,541,1	83 (24,142,6	650)
46	TOTAL (Lines 37 thru 45)	86,541,1		
47	GRAND TOTAL (Lines 18, 36, and 46)	2,147,603,4		· ·
	, , , -1	, ,,,,,,,		

Nam 20	e of Respondent 150417-8066 FERC I	This Rep	ort ls:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Mag	ellan Pipeline Company, L.P.		A Resubmission	(IVIO, Da, 11) / /	End of <u>2014/Q4</u>
			rier Property (continued)	<u> </u>	
1	PROP CHNGS DUR YR	PROP CHNGS DUR YR	Other Adjustments,	Increase or Decrease	Balance at End of Year
Line No.	Property Sold, Abandoned, or Otherwise Retired During the Year (e)	Net (c + d - e) (f)	Transfers and Clearnances (in dollars) (g)	During the Year (f+/-g) (in dollars) (h)	(b +\- h) (in dollars) (i)
1					
2					
3					
4					
5					
6 7					
8					
9					
10					
11					
12 13					
14					
15					
16					
17 18					
10					
19	42,920	9,072,310	(6,200)	9,066,110	25,133,257
20	35,669	7,978,278		7,978,278	
21	94,480	(1,423,469)	519,580	(903,889)	285,820,663
22 23	51,859 486,519	2,678,831 (9,694,145)	16,690 1,309,245	2,695,521 (8,384,900)	77,034,591 555,601,474
24	322,047	1,138,331	(99,358)	1,038,973	
25					
26	180,300	(58,635)	313,602	254,967	79,967,216
27 28	2,084,698	19,938,736	2,321,952	22.260.699	269 525 620
29	1,587,617	23,408,801	(3,456,241)	22,260,688 19,952,560	368,535,639 323,335,309
30	373,968	13,678,991	(2,603,152)	11,075,839	176,726,106
31	283,312	3,037,354	(629,086)	2,408,268	30,284,323
32	1,797	48,203	(48,203	
33 34	64,756	2,048,301 579,275	(276,898) 212,756	1,771,403 792,031	11,932,142 6,284,246
35		626,100	212,730	626,100	3,090,176
36	5,609,942	73,057,262	(2,377,110)	70,680,152	
37 38					
39					+
40					
41					
42					
43 44					
45	12,937	(24,155,587)	713,146	(23,442,441)	63,098,742
46	12,937	(24,155,587)	713,146	(23,442,441)	63,098,742
47	5,622,879	48,901,675	(1,663,964)	47,237,711	2,194,841,164

Name of Respondent	This Report is:	Date of Report	Year of Report			
·	(1) X An Original	(Mo, Da, Yr)				
Magellan Pipeline Company, L.P.	(2) _ A Resubmission	1 1	2014/Q4			
FOOTNOTE DATA						

Schedule Page: 212 Line No.: 36 Column: d

In 2013, Magellan Pipeline Company, L.P. recorded its acquisition of the Rocky Mountain pipeline system purchased from Plains All American Pipeline, L.P. using estimates of the specific FERC account allocations. The adjustments included in column D represent the changes between the FERC account classifications estimated at the end of 2013 and the final recording based on the appraisal received in 2014. The total cost remained the same as what was reported in 2013.

Schedule Page: 212 Line No.: 47 Column: i

In accordance with the FERC order accepting the ULSD surcharge under certain conditions (FERC Docket IS06-254), the balance of the ULSD assets included in Carrier Property at December 31, 2014 was \$18,171,933. The 2014 depreciation expense on ULSD assets was \$596,851.

1.) Give the particulars (details) on the taxes accrued in despondent's income Account for the year. 2.) If during the year an important adjustment was made details) in a footnote. A. STA	A Resubr Taxes (Oth carrier pro in Accoun ATE, LOCA unt lars)	nission ner than operties nt 580	New Mex New York North Cal Ohio Oklahoma Oregon Pennsylva Rhode Isl South Cal South Dal Tennesse Texas	rged to Account No. 580 applicable to a prior year AXES Name of State (a) ico c rolina kota annia land urolina kkota	·
1.) Give the particulars (details) on the taxes accrued in espondent's income Account for the year. 2.) If during the year an important adjustment was made details) in a footnote. A. STA Ine Name of State Amou (in doll (b) 1. Alabama 2. Alaska 3. Arizona 4. Arkansas 5. California 6. Colorado 7. Connecticut 8. Delaware 9. Florida 10. Georgia 11. Hawaii 12. Idaho 13. Illinois 14. Indiana 15. Iowa 16. Kansas 17. Kentucky 18. Louisiana 19. Maine 20. Maryland 21. Massachusetts	0 1,612,541 0 0 0 1,612,541 0 0 4,969,830 0,792,761	nt 580 -, AND Line No. 31 32 33 34 35 36 37 38 39 40 41 42 43 44	New Mex New York North Cal North Dal Ohio Oklahoma Oregon Pennsylva Rhode Isl South Cal South Dal Tennesse Texas	rged to Account No. 580 applicable to a prior year AXES Name of State (a) ico c rolina kota annia land urolina kkota	Amount (in dollars) (b) 269,926 0 407,400 0 5,940,876 0 0 0
espondent's income Account for the year. 2.) If during the year an important adjustment was made details) in a footnote. A. STA A. S	0 0 0 129,242 0 1,612,541 0 0 0 0 615,728 0 4,969,830 0,792,761	nt 580 Line No. 31 32 33 34 35 36 37 38 39 40 41 42 43 44	New Mex New York North Cal Ohio Oklahoma Oregon Pennsylva Rhode Isl South Cal South Dal Tennesse Texas	AXES Name of State (a) cico (crolina kota ania land urolina kota	Amount (in dollars) (b) 269,926 0 407,400 0 5,940,876 0 0 0
2.) If during the year an important adjustment was made details) in a footnote. A. STA ine Name of State Amou (in doll (b) 1 Alabama 2 Alaska 3 Arizona 4 Arkansas 5 California 6 Colorado 7 Connecticut 8 Delaware 9 Florida 10 Georgia 11 Hawaii 12 Idaho 13 Illinois 14 Indiana 15 Iowa 16 Kansas 17 Kentucky 18 Louisiana 19 Maine 20 Maryland 21 Massachusetts	0 0 0 129,242 0 1,612,541 0 0 0 0 615,728 0 4,969,830 0,792,761		New Mex New York North Car North Dal Ohio Oklahoma Oregon Pennsylva Rhode Isl South Ca South Da Tennesse Texas	Name of State (a) ico c rolina kota a ania land urolina kota	Amount (in dollars) (b) 269,926 0 407,400 0 5,940,876 0 0 0
details) in a footnote. A. STA A. ST	0 0 0 129,242 0 1,612,541 0 0 0 0 615,728 0 4,969,830 0,792,761		New Mex New York North Car North Dal Ohio Oklahoma Oregon Pennsylva Rhode Isl South Ca South Da Tennesse Texas	Name of State (a) ico c rolina kota a ania land urolina kota	Amount (in dollars) (b) 269,926 0 0 407,400 0 5,940,876 0 0 0
A. STA Another No. Name of State (a) Amount (in doll (b) Alabama Arizona Arizona Arizona Arkansas California Colorado Connecticut Delaware Florida Georgia Hawaii Idaho Illinois Indiana Is lowa Kansas Kentucky Kentucky Maine Maryland Massachusetts	0 0 0 129,242 0 1,612,541 0 0 0 0 0 615,728 0 4,969,830 0,792,761	Line No. 31 32 33 34 35 36 37 38 39 40 41 42 43 44	New Mex New York North Cal North Dal Ohio Oklahoma Oregon Pennsylva Rhode Isl South Cal South Dal Tennesse Texas	Name of State (a) ico c rolina kota a ania land urolina	(in dollars) (b) 269,926 0 407,400 5,940,876 0 0 0 0
Name of State (a) Name of State (in doll (b) Alabama Arizona Arizona Arkansas California Colorado Connecticut Delaware Florida Georgia Hawaii Idaho Illinois Illinois Indiana Kansas Kansas In Kentucky Kentucky Maine Maryland Massachusetts	0 0 0 129,242 0 1,612,541 0 0 0 0 0 615,728 0 4,969,830 0,792,761	Line No. 31 32 33 34 35 36 37 38 39 40 41 42 43 44	New Mex New York North Cal North Dal Ohio Oklahoma Oregon Pennsylva Rhode Isl South Cal South Dal Tennesse Texas	Name of State (a) ico c rolina kota a ania land urolina	(in dollars) (b) 269,926 0 407,400 5,940,876 0 0 0 0
No. (a) (in doll (b) 1 Alabama 2 Alaska 3 Arizona 4 Arkansas 5 California 6 Colorado 7 Connecticut 8 Delaware 9 Florida 10 Georgia 11 Hawaii 12 Idaho 13 Illinois 14 Indiana 15 Iowa 16 Kansas 10 Kentucky 18 Louisiana 19 Maine 20 Maryland 21 Massachusetts	0 0 0 129,242 0 1,612,541 0 0 0 0 0 615,728 0 4,969,830 0,792,761	No. 31 32 33 34 35 36 37 38 39 40 41 42 43 44	New York North Cal North Dal Ohio Oklahoma Oregon Pennsylva Rhode Isl South Cal South Dal Tennesse Texas	(a) iico rolina kota a ania land urolina kota	(in dollars) (b) 269,926 0 407,400 5,940,876 0 0 0 0
(b) 1 Alabama 2 Alaska 3 Arizona 4 Arkansas 5 California 6 Colorado 7 Connecticut 8 Delaware 9 Florida 10 Georgia 11 Hawaii 12 Idaho 13 Illinois 14 Indiana 15 Iowa 16 Kansas 1 Kentucky 18 Louisiana 19 Maine 20 Maryland 21 Massachusetts	0 0 129,242 0 1,612,541 0 0 0 0 0 615,728 0 4,969,830 0,792,761	31 32 33 34 35 36 37 38 39 40 41 42 43	New York North Cal North Dal Ohio Oklahoma Oregon Pennsylva Rhode Isl South Cal South Dal Tennesse Texas	rolina kota ania land urolina	(b) 269,926 0 407,400 5,940,876 0 0 0 0 0 0
1 Alabama 2 Alaska 3 Arizona 4 Arkansas 5 California 6 Colorado 7 Connecticut 8 Delaware 9 Florida 10 Georgia 11 Hawaii 12 Idaho 13 Illinois 14 Indiana 15 Iowa 16 Kansas 1 17 Kentucky 18 Louisiana 19 Maine 20 Maryland 21 Massachusetts	0 0 129,242 0 1,612,541 0 0 0 0 0 615,728 0 4,969,830 0,792,761	32 33 34 35 36 37 38 39 40 41 42 43 44	New York North Cal North Dal Ohio Oklahoma Oregon Pennsylva Rhode Isl South Cal South Dal Tennesse Texas	rolina kota a ania land urolina	269,926 0 0 407,400 0 5,940,876 0 0 0
2 Alaska 3 Arizona 4 Arkansas 5 California 6 Colorado 7 Connecticut 8 Delaware 9 Florida 10 Georgia 11 Hawaii 12 Idaho 13 Illinois 14 Indiana 15 Iowa 16 Kansas 17 Kentucky 18 Louisiana 19 Maine 20 Maryland 21 Massachusetts	0 0 129,242 0 1,612,541 0 0 0 0 0 615,728 0 4,969,830 0,792,761	32 33 34 35 36 37 38 39 40 41 42 43 44	New York North Cal North Dal Ohio Oklahoma Oregon Pennsylva Rhode Isl South Cal South Dal Tennesse Texas	rolina kota a ania land urolina	0 0 407,400 0 5,940,876 0 0 0
3 Arizona 4 Arkansas 5 California 6 Colorado 7 Connecticut 8 Delaware 9 Florida 10 Georgia 11 Hawaii 12 Idaho 13 Illinois 14 Indiana 15 Iowa 16 Kansas 17 Kentucky 18 Louisiana 19 Maine 20 Maryland 21 Massachusetts	0 129,242 0 1,612,541 0 0 0 0 0 615,728 0 4,969,830 0,792,761	33 34 35 36 37 38 39 40 41 42 43 44	North Car North Dal Ohio Oklahoma Oregon Pennsylva Rhode Isl South Ca South Da Tennesse Texas	rolina kota a ania land urolina ukota	0 5,940,876 0 0 0
4 Arkansas 5 California 6 Colorado 7 Connecticut 8 Delaware 9 Florida 10 Georgia 11 Hawaii 12 Idaho 13 Illinois 14 Indiana 15 Iowa 16 Kansas 1 Kentucky 18 Louisiana 19 Maine 20 Maryland 21 Massachusetts	129,242 0 1,612,541 0 0 0 0 0 615,728 0 4,969,830 0,792,761	34 35 36 37 38 39 40 41 42 43	North Dal Ohio Oklahoma Oregon Pennsylva Rhode Isl South Ca South Da Tennesse Texas	kota a ania land irolina ikota	0 5,940,876 0 0 0
5 California 6 Colorado 7 Connecticut 8 Delaware 9 Florida 10 Georgia 11 Hawaii 12 Idaho 13 Illinois 14 Indiana 15 Iowa 16 Kansas 17 Kentucky 18 Louisiana 19 Maine 20 Maryland 21 Massachusetts	0 1,612,541 0 0 0 0 0 0 615,728 0 4,969,830 0,792,761	35 36 37 38 39 40 41 42 43	Ohio Oklahoma Oregon Pennsylva Rhode Isl South Ca South Da Tennesse Texas	a ania land Irolina Ikota	0 5,940,876 0 0 0
6 Colorado 7 Connecticut 8 Delaware 9 Florida 10 Georgia 11 Hawaii 12 Idaho 13 Illinois 14 Indiana 15 Iowa 16 Kansas 17 Kentucky 18 Louisiana 19 Maine 20 Maryland 21 Massachusetts	1,612,541 0 0 0 0 0 0 615,728 0 4,969,830 0,792,761	36 37 38 39 40 41 42 43 44	Oklahoma Oregon Pennsylva Rhode Isl South Ca South Da Tennesse Texas	ania land ırolina ıkota	0 0 0
7 Connecticut 8 Delaware 9 Florida 10 Georgia 11 Hawaii 12 Idaho 13 Illinois 14 Indiana 15 Iowa 16 Kansas 17 Kentucky 18 Louisiana 19 Maine 20 Maryland 21 Massachusetts	0 0 0 0 0 0 615,728 0 4,969,830 0,792,761	37 38 39 40 41 42 43 44	Oregon Pennsylva Rhode Isl South Ca South Da Tennesse Texas	ania land ırolina ıkota	0 0 0
8 Delaware 9 Florida 10 Georgia 11 Hawaii 12 Idaho 13 Illinois 14 Indiana 15 Iowa 16 Kansas 17 Kentucky 18 Louisiana 19 Maine 20 Maryland 21 Massachusetts	0 0 0 0 0 0 615,728 0 4,969,830 0,792,761	38 39 40 41 42 43	Pennsylva Rhode Isl South Ca South Da Tennesse Texas	land ırolina ıkota	0
9 Florida 10 Georgia 11 Hawaii 12 Idaho 13 Illinois 14 Indiana 15 Iowa 16 Kansas 1 17 Kentucky 18 Louisiana 19 Maine 20 Maryland 21 Massachusetts	0 0 0 0 615,728 0 4,969,830 0,792,761	39 40 41 42 43 44	Rhode Isl South Ca South Da Tennesse Texas	land ırolina ıkota	0
10 Georgia 11 Hawaii 12 Idaho 13 Illinois 14 Indiana 15 Iowa 16 Kansas 17 Kentucky 18 Louisiana 19 Maine 20 Maryland 21 Massachusetts	0 0 0 615,728 0 4,969,830 0,792,761	40 41 42 43 44	South Ca South Da Tennesse Texas	irolina ikota	0
11 Hawaii 12 Idaho 13 Illinois 14 Indiana 15 Iowa 16 Kansas 17 Kentucky 18 Louisiana 19 Maine 20 Maryland 21 Massachusetts	0 0 615,728 0 4,969,830 0,792,761	41 42 43 44	South Da Tennesse Texas	kota	785.349
12 Idaho 13 Illinois 14 Indiana 15 Iowa 16 Kansas 1 17 Kentucky 18 Louisiana 19 Maine 20 Maryland 21 Massachusetts	615,728 0 4,969,830 0,792,761	42 43 44	Tennesse Texas		
13 Illinois 14 Indiana 15 Iowa 16 Kansas 11 7 Kentucky 18 Louisiana 19 Maine 20 Maryland 21 Massachusetts	0 4,969,830 0,792,761	44		JO	0
15 Iowa 16 Kansas 1 17 Kentucky 18 Louisiana 19 Maine 20 Maryland 21 Massachusetts	0 4,969,830 0,792,761				10,580,308
16 Kansas 1 17 Kentucky 18 Louisiana 19 Maine 20 Maryland 21 Massachusetts	0,792,761	45	Utah		0
17 Kentucky 18 Louisiana 19 Maine 20 Maryland 21 Massachusetts		45	Vermont		0
18 Louisiana 19 Maine 20 Maryland 21 Massachusetts	0	46	Virginia		0
19 Maine 20 Maryland 21 Massachusetts		47	Washingt	ton	0
20 Maryland 21 Massachusetts	0	48	West Virg	ginia	0
21 Massachusetts	0	49	Wisconsi	n	132,733
	0	50	Wyoming	1	201,996
22 Michigan	0	51	District of	f Columbia	0
	0	52	Other (Sp	pecify):	0
23 Minnesota	5,143,876	53			0
24 Mississippi	0	54			0
25 Missouri	1,545,731	55			0
26 Montana	0	56			0
27 Nebraska	450,000	57			0
28 Nevada	0	58			0
29 New Hampshire	0	59	TOTAL -	State, Local and Other Tax	kes 43,578,297
30 New Jersey	0				0
B.	. U.S. GOV	ERNME	NT TAXES	<u> </u>	
ine Kin	nd of Tax				Amount
No.	(a)				(in dollars)
					(b)
61 Old-Age Retirement					4,894,474
62 Unemployment Insurance					76,430
63 Other U.S. Taxes (Specify, Except Income Taxes)					0
64					0
65					0
66					0
67					0
68					0
69					0
70 TOTAL - U.S. Government Taxes					4,970,904
71 GRAND Total (Account No. 580)					48,549,201

Name 20	of Respondent This Re 150417-8066 FERC PDF (Unofficial)	port ls:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Mage	ellan Pipeline Company, L.P.	A Resubmission	/ /	End of <u>2014/Q4</u>
		Statistics of Operations		
each ki fuels, a oil and 2.) In respon the res 3.) Er Comm	we particulars (details) by States of origin for crude oil and for each kind nd of product delivered out of the pipeline year to date. Classify and list and other high volatile petroleum fuels, except natural gasoline; 29112, other low volatile petroleum fuels; 29112, Products of petroleum refining column (b) show all oils received by the respondent from connecting cardent's gathering lines and in column (d) all oils received into respondent pondent, but operated by others, should be reported separately on additries in column (e) should be the sum of columns (b), (c), and (d). In colussion. In column (g) show all oils terminated on the respondent's gather is (f) and (g).	in column (a) by States of origin the Kerosene; 29113, Distillate fuel oil; 2 g, n.e.c Specify. rriers reporting to the Federal Energi's trunk line, except receipts shown tional pages (For example 600a- 60 umn (f) show all oils delivered to con	refined products transported in to 29114, Lubricating and similar oil by Regulatory Commission. In column columns (b) and (c). Any barred 1a, 600b-601b, etc.).	he following order: 29111, Gasoline, jet s and derivatives; 29117, Residual fuel umn (c) show all oils originated on Is received into a pipeline owned by
Line No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date	Number of Barrels Received ORIGINATED On Gathering Lines	Number of Barrels Received ORIGINATED On Trunk Lines
	CRUDE OIL	(b)	Year to Date	Year to Date
1	131 Crude - OK	19,637,081		
2	131 Crude - OK 131 Crude _TX	19,637,081		
3	131 Oldue _1A	191,030,925		
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	TOTAL	210,668,006		
	PRODUCTS (State of Origin and			
16	29111 Aviation & Gasoline -CO	5,096,602		3,217,842
17	29111 Aviation & Gasoline -IA	942,301		
18	29111 Aviation & Gasoline -IL	4,989,011		
19	29111 Aviation & Gasoline -KS	5,719,725		47,517,339
20	29111 Aviation & Gasoline -MN	623,746		38,817,985
21	29111 Aviation & Gasoline -ND	1,863,347		
22	29111 Aviation & Gasoline -OK	11,400,898		58,711,716
23	29111 Aviation & Gasoline -TX	22,790,743		79,432,607
24	29111 Aviation & Gasoline -WY	2,046,929		9,006,903
	29111 Aviation & Gasoline -WI			3,991,285
	29111 Aviation & Gasoline -MO	500,323		
	29113 Distillate -MN			20,567,135
	29113 Distillate -ND	274,602		
	29113 Distillate -OK	12,319,584		31,846,621
	29113 Distillate -TX	17,570,962		48,118,461
31	TOTAL	86,138,773		341,227,894

me of Respondent This R 20150417-8066 FERC PDF (Unofficial) Possess (4)	eport ls:	Date of Report (Mo, Da, Yr)	Year/Period of Report
agellan Pipeline Company, L.P.	A Resubmission	(IVIO, Da, 11) / /	End of <u>2014/Q4</u>
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	stics of Operations (continue	ed)	
Give particulars (details) by States of origin for crude oil and for each kind in kind of product delivered out of the pipeline year to date. Classify and liss, and other high volatile petroleum fuels, except natural gasoline; 29112, nd other low volatile petroleum fuels; 29112, Products of petroleum refinir In column (b) show all oils received by the respondent from connecting canondent's gathering lines and in column (d) all oils received into responder respondent, but operated by others, should be reported separately on add Entries in column (e) should be the sum of columns (b), (c), and (d). In co	It in column (a) by States of origin the Kerosene; 29113, Distillate fuel oil; 2 ng, n.e.c Specify. Arriers reporting to the Federal Energy nt's trunk line, except receipts shown in ditional pages (For example 600a- 60°) Jumn (f) show all oils delivered to con	refined products transported in the 29114, Lubricating and similar oils of Regulatory Commission. In column columns (b) and (c). Any barred 1a, 600b-601b, etc.). necting carriers reporting to the Figure 2.	he following order: 29111, Gasoline, je s and derivatives; 29117, Residual fue umn (c) show all oils originated on els received into a pipeline owned by Federal Energy Regulatory
mission. In column (g) show all oils terminated on the respondent's gathe	ering lines, and in column (h) all oils d	elivered out of respondent's pipe	line, except deliveries shown under
State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
CRUDE OIL			
1			
2			
3			
4			
5			
6			
7			
8			
9			
0			
1			
2			
3			
4			
5 TOTAL			
PRODUCTS (State of Origin and 6 29113 Distillate -MO	24 990		
7 29113 Distillate -WY	24,880 515,389		2,481,832
8 29113 Distillate -IL	2,963,882		2,401,032
9 29113 Distillate -CO	(488)		985,105
0 29113 Distillate -WI	(100)		1,589,740
1 29113 Distillate -KS	1,011,178		30,960,017
2 2912 LPG- IL	3,890,632		33,333,011
3 2912 LPG - KS	9,518,364		
4 2912 LPG - MN	-,,,		284,272
5 2912 LPG - IA	3,877,662		<u>'</u>
6 29113 Distillate -LA	4,998		
7			
8			
9			
0			
1 TOTAL	21,806,497		36,300,966
GRAND TOTAL	318,613,276		377,528,860
	<u>,674,743</u> ,204,041		·
(2) 1 10ddol3 <u>109,976</u>	<u>,</u>		

Name of 201	of Respondent 50417-8066 FERC I	This RePDF (Unofficial)	port Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report		
Magell	an Pipeline Company, L.P.	(2)	Arrongmar ^s A Resubmission	(IVIO, Da, 11) / /	End of <u>2014/Q4</u>		
		, , <u> </u>	Statistics of Operations				
on addition 4.) Ente schedule	Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.). 4.) Enter actual amount for lines 33a and 33b on an annual basis only. Do not report on a quarterly basis. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:						
segment.	For example, 1,000 barrels move	ed through a 57-mile pipeline segme	nt would be recorded as 57,000 bar	rel miles. For a crude pipeline wit	n several segments:		
Segment A B C	s Barrels Miles Barrel-Miles 1,000 57 57,000 5,000 10 50,000 1,000 25 25,000						
	Total Received	Number of Barrels	Number of Barrels	Number of Barrels	Total Delivered Out		
Line No.	Year to Date	Delivered Out	Delivered Out	Delivered Out	Year to Date		
140.	(b+c+d)	To Connecting Carriers	TERMINATED	TERMINATED	(f + g + h)		
	(e)	Year to Date (f)	On Gathering Lines Year to Date	On Trunk Lines Year to Date	(i)		
	(0)	(1)	Teal to Date	T car to Date	(1)		
1	19,637,081						
2	191,030,925	218,446,195			218,446,195		
3	101,000,920	210,440,183			210,440,133		
4							
5							
6							
7							
8							
9							
10							
11							
12							
13					+		
14					_		
15	210,668,006	218,446,195			218,446,195		
10	210,000,000	210,440,100			210,440,100		
16	8,314,444	120,073,983		173,577,6	24 293,651,607		
17	942,301	120,070,303		173,577,0	255,051,007		
18	4,989,011						
19	53,237,064						
20	39,441,731						
21	1,863,347				+		
22	70,112,614				+		
23	102,223,350						
24	11,053,832				+		
25	3,991,285						
26	500,323						
27	20,567,135	54,030,829		108,016,4	55 162,047,284		
28	274,602	3.,555,526					
29	44,166,205				+		
30	65,689,423				+		
31	427,366,667	174,104,812		281,594,0°	79 455,698,891		

لِ ل کے	50417-8066 FERC I	This RePDF (Unofficial)	Port 15: PAN Original 5	Date of Report (Mo, Da, Yr)	Year/Period of Report
agel	lan Pipeline Company, L.P.	(2)	A Resubmission	11	End of <u>2014/Q4</u>
		Statis	tics of Operations (continue	ed)	
		columns (f), (g), and (h). Any barrels	delivered out of a pipeline owned by	y the respondent, but operated by	others, should be reported separate
Ente	are the summation, for all segme	11a, 600b- 601b, etc.). 33b on an annual basis only. Do no not, of the number of miles associated through a 57-mile pipeline segme	ed with each pipeline segment (trunl	k line only) multiplied by the number	r of barrels delivered through the
nan	ts Barrels Miles Barrel-Miles				
A B	1,000 57 57,000 5,000 10 50,000				
С	1,000 25 25,000				
e).	Total Received Year to Date (b + c + d) (e)	Number of Barrels Delivered Out To Connecting Carriers Year to Date (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines Year to Date	Number of Barrels Delivered Out TERMINATED On Trunk Lines Year to Date	Total Delivered Out Year to Date (f + g + h) (i)
	(-)	()			(/
1					
2					
3					
4					
5					
6					
7 8					
)					
+					
1					
2					
3					
4					
5					
6	24,880				
7	2,997,221				
3	2,963,882 984,617				
)	1,589,740				
+	31,971,195				
2	3,890,632	16,012,926		1,621,92	2 17,634,84
3	9,518,364			, ,-	. ,-
ļ	284,272				
5	3,877,662				
3	4,998				
7					
8					
9					
0 1	58,107,463	16,012,926		1,621,92	2 17 624 04
+	696,142,136	408,563,933		283,216,00	
			nt·	200,210,00	351,770,93
' '	(1) Crude Oil	il Having Trunk-Line Moveme			
			668,006 474,130		
	(2) Products	<u>485,</u>	<u>474,130</u>		

Nam	e of Respondent 0150417-8066 FERC	PDF (Unofficial	nis Report Is:		Date of Report (Mo, Da, Yr)	Year	Period of Report
Mag	ellan Pipeline Company, L.P.	(2)			/ /	End o	f <u>2014/Q4</u>
			es of Pipeline Operated	l at end of Yea	ar	ļ	
1.)	Give particulars (details) calle					each line at end	of year,
,	rding to the classifications giv	•	3		,,		, , ,
	Report miles of pipeline opera						
	on less than ½ mile. Report for		ext smaller whole size, e	.g.: report 2-1/	2" and 6-5/8" lines as	s 2" and 6" lines	s, respectively.
	of line is defined as inside dia Report under (A), the lines when		d by respondent includin	a wholly owner	d minor facilities temr	oorarily idle or in	n standhy service
	Report under (B), the total mi						
	Name of Company and State	TERMINI	TERMINI	OP AT END OF		OP AT END OF	OP AT END OF YR
	(a)	From -	TO -	YR	GATHERING LINES	YR	TRUNK LINES
		(b)	(c)	GATHERING	Size of Line	TRUNK LINES	FOR CRUDE OIL
Line				LINES	(in inches)	FOR CRUDE OIL	Size of Lines
No.				Miles	(e)	Miles	(in inches)
				(d)		(f)	(g)
		<u> </u>	(A) OWNED AND OPER	ATED BY RES	PONDENT		
1	Magellan Pipeline Co AR	6600 OKState Ln	Ft. Smith, AR				
	Magellan Pipeline Co CO	6912 El Dorado	Aurora				
3	Magellan Pipeline Co CO	6917 Aurora	Denver Intl				
4	Magellan Pipeline Co CO	7164 Dupont	Commerce City				
5	Magellan Pipeline Co CO	7165 Dupont	Fountain				
6	Magellan Pipeline Co CO	7165 Dupont	Fountain				
7	Magellan Pipeline Co CO	7175 Casper	Dupont				
8	Magellan Pipeline Co IL	6160 MS River	Middlebury Jct.				
9	Magellan Pipeline Co IL	6165 MS River	Chicago, IL #6				
10	Magellan Pipeline Co IL	6167 MS River	Chicago, IL #2				
11	Magellan Pipeline Co IL	6168 MS River	Chicago, IL #5				
12	Magellan Pipeline Co IL	6435 MOState Ln	Wilmington #3				
13	Magellan Pipeline Co IA	6130 Kansas Cit	Des Moines #4				
14	Magellan Pipeline Co IA	6135 Kansas Cit	Des Moines #6				
15	Magellan Pipeline Co IA	6150 Des Moines	Miss. River #5				
16	Magellan Pipeline Co IA	6155 Des Moines	Miss. River #6				
	Magellan Pipeline Co IA	6176 Des Moines	Minneapolis #2				
	Magellan Pipeline Co IA	6185 Des Moines	Minneapolis #4				
	Magellan Pipeline Co IA	6195 Iowa City	Dubuque #1				
	Magellan Pipeline Co IA	6210 Bettendorf	Bettendorf #1				
	Magellan Pipeline Co IA	6240 Irvington	Sioux Falls #5				
	Magellan Pipeline Co IA	6245 Omaha	Eppley #1				
	Magellan Pipeline Co IA	6295 Grinnell	Waterloo #1				
	Magellan Pipeline Co IA	6345 Sioux City	Milford #1				
	Magellan Pipeline Co IA	6375 Des Moines	Mason City #7				
_	Magellan Pipeline Co IA	6390 Roland	Fort Dodge #8				
	Magellan Pipeline Co IA	6395 Wathena Jc	Des Moines #7				
	Magellan Pipeline Co IA	6539 Bettendorf	Bettendorf Term				
	Magellan Pipeline Co IA	6750 Des Moines	McMillan 12"				
	Magellan Pipeline Co KS	6010 Humboldt	Kansas City #1				
	Magellan Pipeline Co KS Magellan Pipeline Co KS	6020 Barnsdall 6025 Barnsdall	Kansas City #3 Kansas City #4				
	• '	6030 Barnsdall	· ·				
	Magellan Pipeline Co KS Magellan Pipeline Co KS	6055 Independen	Kansas City #5 Humboldt #10		+		
	Magellan Pipeline Co KS	6060 Barnsdall	El Dorado #7		+		
	Magellan Pipeline Co KS	6080 El Dorado	Humboldt #1				
	Magellan Pipeline Co KS	6090 Argentine	Kansas City #4				
	Magellan Pipeline Co KS	6103 Cushing	Boyer			57	8
	Magellan Pipeline Co KS	6110 El Dorado	Kansas City #6				
	Subtotal		,			351	
ĺ		1]				

Nam	e of Respondent 0150417-8066 FERC ellan Pineline Company J. P.	PDF (Unofficia	his Report Is:		Date of Report (Mo, Da, Yr)	Year/	Period of Report
Mag	ellan Pipeline Company, L.P.	(2)			(IVIO, Da, 11) / /	End of	f 2014/Q4
		 `	<u>′ </u>	d of Voor (
1 \	Cive particulare (details) selle		Pipeline Operated at en			ach line et and	l of voor
,	Give particulars (details) called ding to the classifications give	•	ni, concerning the miles of	or all pipeline	e operated, and size of e	ach line at end	or year,
	Report miles of pipeline opera		e mile adjusted to footing	s. i.e.: count	t ½ mile and over as a w	hole mile disre	garding anv
	on less than ½ mile. Report fr						
	of line is defined as inside dia						
	Report under (A), the lines wh						
4.)	Report under (B), the total mi	TERMINI	TERMINI	OP AT END		OP AT END OF	OP AT END OF YR
	Name of Company and State (a)	From -	TO -	YR	GATHERING LINES	YR	TRUNK LINES
	(α)	(b)	(c)	GATHERIN		TRUNK LINES	FOR CRUDE OIL
ine		, ,		LINES	(in inches)	FOR CRUDE OIL	Size of Lines
No.				Miles	(e)	Miles	(in inches)
				(d)		(f)	(g)
	Manallan Dinalina Ca I/C		(A) OWNED AND OPER	ATED BY R	ESPONDENT		
		6120 Coffeyvill	Independence #1				
_		6130 Kansas Cit 6131 KC Termin	Des Moines #4 Phillips 12				
_		6135 Ko Termin 6135 Kansas Cit	Des Moines #6				
	<u> </u>	6140 Kansas Cit	Fairfax Bridge				
_	Magellan Pipeline Co KS	6220 Kansas Cit	Irvington #3				
_	Magellan Pipeline Co KS	6225 Kansas Cit	Irvington #5				
	Magellan Pipeline Co KS	6365 Humboldt	Springfield #6				
	<u> </u>	6380 El Dorado	Wathena Jct. #7				
	<u> </u>	6385 Wathena Jc	St. Joseph #7				
	Magellan Pipeline Co KS	6395 Wathena Jc	Des Moines #7				
	<u> </u>	6425 OKState Ln	KS/MO St. LN #3				
13	Magellan Pipeline Co KS	6475 Augusta	Fairfax 6"				
14	Magellan Pipeline Co KS	6560 Coffeyvill	Caney Jct. #2				
15	Magellan Pipeline Co KS	6585 Argentine	Santa Fe #3				
16	Magellan Pipeline Co KS	6721 El Dorado	Propane				
17	Magellan Pipeline Co KS	6725 El Dorado	Derby Refinery				
18	Magellan Pipeline Co KS	6726 El Dorado	Tank 1211				
19	Magellan Pipeline Co KS	6728 El Dorado	Tank 1212				
20	Magellan Pipeline Co KS	6729 El Dorado	Tank 1209				
21	Magellan Pipeline Co KS	6755 KC	Phillips Gas				
	Magellan Pipeline Co KS	6760 Kansas Cit	Phillips Distil				
	Magellan Pipeline Co KS	6902 Osage	Boyer 20				
	Magellan Pipeline Co KS	6904 Boyer	Chase 8				
	Magellan Pipeline Co KS	6905 Boyer	Magellan 16				
	Magellan Pipeline Co KS	6910 Sunset	Chase 16				
		6911 Sunset	Chase 8				
	<u> </u>	6912 El Dorado 6912 El Dorado	Aurora 10				
_		6913 El Dorado	Aurora 12 Scott City				
_	Magellan Pipeline Co KS	6915 McPherson	Andale Jct				
	Magellan Pipeline Co MN	6176 Des Moines	Minneapolis #2				
_	Magellan Pipeline Co MN	6185 Des Moines	Minneapolis #4				
		6190 Pine Bend	Rosemount #3				
_		6200 Albert Lea	Mankato#3				<u> </u>
_		6205 Newport Vi	Bateman #1				
		6215 Minneapoli	Duluth #2				
	<u> </u>	6250 Sioux Fall	Alexandria #1				
	Magellan Pipeline Co MN	6255 Wilmar	Alexandria #6				
		İ	I	l	1		i

۷am	e of Respondent 0150417-8066 FERC ellan Pineline Company J. P.	PDF (Unofficia	nis Report Is:		Date of Report (Mo, Da, Yr)	Year	Period of Report
Mag	ellan Pipeline Company, L.P.	(2)			(IVIO, Da, 11)	End o	f <u>2014/Q4</u>
		_	Pipeline Operated at en	d of Vear (co			· · · · · · · · · · · · · · · · · · ·
1)	Give particulars (details) calle					each line at end	of year
	ding to the classifications give		ii, concerning the miles t	n an pipenne c	perated, and size of t	cacii iiile at ciie	or year,
	Report miles of pipeline opera						
	on less than ½ mile. Report fr		ext smaller whole size, e	e.g.: report 2-1	/2" and 6-5/8" lines as	s 2" and 6" lines	s, respectively.
	of line is defined as inside dia Report under (A), the lines wh		d by respondent includin	a wholly owne	d minor facilities temr	oorarily idle or in	n standhy sarvica
,	Report under (B), the total mi		•		•	•	•
	Name of Company and State	TERMINI	TERMINI	OP AT END O	` . ` 	OP AT END OF	OP AT END OF YR
	(a)	From -	TO -	YR	GATHERING LINES	YR	TRUNK LINES
		(b)	(c)	GATHERING		TRUNK LINES	FOR CRUDE OIL
ine				LINES	` ′	FOR CRUDE OIL	Size of Lines
No.				Miles (d)	(e)	Miles	(in inches)
				(u)		(f)	(g)
		1	(A) OWNED AND OPER	ATED BY RES	SPONDENT		
1	Magellan Pipeline Co MN	6265 Alexandria	Grand Forks #1				
2	Magellan Pipeline Co MN	6270 Alexandria	Fargo #2				
3	Magellan Pipeline Co MN	6275 Marshall	Watertown #1				
4	Magellan Pipeline Co MN	6300 St Paul Pk	Newport Villas				
5	Magellan Pipeline Co MN	6305 Rosemount	Minneapolis Arp				
_	Magellan Pipeline Co MN	6310 Rosemount	Wilmar #6				
	Magellan Pipeline Co MN	6315 Rosemount	Rochester #5				
	<u> </u>	6335 Superior J	Superior #1				
	<u> </u>	6340 Wrenshall	Wrenshall #1				
	<u> </u>	6410 Newport Vi	St. Paul Pk #2				
	<u> </u>	6415 Pine Bend	Rosemount #2				
	Magellan Pipeline Co MO	6130 Kansas Cit	Des Moines #4				
_	<u> </u>	6135 Kansas Cit	Des Moines #6				
	Magellan Pipeline Co MO	6350 Olathe	Columbia #7				
_	Magellan Pipeline Co MO	6355 Columbia	Palmyra #1				
_	Magellan Pipeline Co MO	6365 Humboldt	Springfield #6				
	Magellan Pipeline Co MO Magellan Pipeline Co MO	6368 Carthage J 6395 Wathena Jc	Carthage Des Moines #7				
_		6430 KSState Ln	ILState Ln #3				
	Magellan Pipeline Co MO	6490 18th St	Riverside				
	Magellan Pipeline Co MO	6495 Fairfax W	KCI Airport 6"				
	Magellan Pipeline Co MO	6825 St Chas Jc	St Chas Term 12				
	Magellan Pipeline Co NE	6220 Kansas Cit	Irvington #3				
	Magellan Pipeline Co NE	6225 Kansas Cit	Irvington #5				
	Magellan Pipeline Co NE	6230 Irvington	Omaha #1				
26	Magellan Pipeline Co NE	6240 Irvington	Sioux Falls #5				
	Magellan Pipeline Co NE	6245 Omaha	Eppley #1				
28	Magellan Pipeline Co NE	6280 Nebraska C	Doniphan #1				
29	Magellan Pipeline Co NE	6285 Lincoln Jc	Burlington N #1				
30	Magellan Pipeline Co NE	6290 Lincoln	Lincoln AFB				
31	Magellan Pipeline Co NE	6810 Capehart J	Capehart Term				
	Magellan Pipeline Co NE	6815 Capehart T	Offutt AFB				
33	Magellan Pipeline Co NM	6653 El Paso Jt	Strauss 8				
	Magellan Pipeline Co NM	7290 El Paso	Albuquerque				
	Magellan Pipeline Co NM	7290 El Paso	Albuquerque				
	Magellan Pipeline Co NM	7291 Belen Lat	0 15 / ""				
	<u> </u>	6265 Alexandria	Grand Forks #1				
	Magellan Pipeline Co ND	6270 Alexandria	Fargo #2				
39	Magellan Pipeline Co OK	6000 Ponca City	Barnsdall #1			22	8

Vam	e of Respondent 0150417-8066 FERC	PDF (Unofficial	nis Report Is:		Date of Report (Mo, Da, Yr)	Year	Period of Report		
Mag	ellan Pipeline Company, L.P.	(2)			(IVIO, Da, 11) / /	End o	f <u>2014/Q4</u>		
		,	Pipeline Operated at en	d of Year (c	ontinued)				
1.)	.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year,								
,	ording to the classifications given.								
	Report miles of pipeline opera								
	tion less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively.								
	of line is defined as inside dia Report under (A), the lines wh		hy respondent includin	a wholly own	and minor facilities tem	oorarily idle or in	n standhy service		
,	Report under (B), the total mi	•	•	• •		•	•		
,	Name of Company and State	TERMINI	TERMINI	OP AT END		OP AT END OF	OP AT END OF YR		
	(a)	From -	TO -	YR	GATHERING LINES	YR	TRUNK LINES		
		(b)	(c)	GATHERIN		TRUNK LINES	FOR CRUDE OIL		
ine				LINES	` '	FOR CRUDE OIL	Size of Lines		
No.				Miles	(e)	Miles	(in inches)		
				(d)		(f)	(g)		
		(A) OWNED AND OPER	ATED BY RE	ESPONDENT				
1	Magellan Pipeline Co OK	6005 Ponca City	Barnsdall #5						
2	,	6025 Barnsdall	Kansas City #4						
3	Magellan Pipeline Co OK	6030 Barnsdall	Kansas City #5						
4	Magellan Pipeline Co OK	6045 Tulsa	Barnsdall #4						
5	Magellan Pipeline Co OK	6050 Tulsa	Barnsdall #1						
6	Magellan Pipeline Co OK	6060 Barnsdall	El Dorado #7						
7	Magellan Pipeline Co OK	6070 Tulsa	Public Serv 8			14	8		
8	Magellan Pipeline Co OK	6071 Glenpool	PSO 10						
9	Magellan Pipeline Co OK	6071 Glenpool	PSO 8						
10	Magellan Pipeline Co OK	6072 W Tulsa	Sinclair			2	16		
11	Magellan Pipeline Co OK	6095 Drumright	Tulsa #1						
12	Magellan Pipeline Co OK	6100 Cushing	Tulsa #2						
_	· .	6103 Cushing	Boyer 8			69	8		
	9	6104 Semcrude	Lateral 8			1	8		
	<u> </u>	6105 Okmulgee	Tulsa #1						
		6115 Enid	Ponca City #1			46	6		
_	· ·	6420 Cushing	OK/KS St Line						
_		6440 Basin Tie	Champlin #1						
	9	6445 Okla City	Cushing Jct. #2						
		6447 Cushing Jc	Cushing Stn. #2						
	Magellan Pipeline Co OK	6450 Tulsa	Tulsa Jct. #4						
	Magellan Pipeline Co OK Magellan Pipeline Co OK	6500 Enid	Oklahoma City 1 8 S						
	<u> </u>	6501 Enid Tank 6502 Enid Tank	8 N						
	• •	6503 OKC Sooner	Texaco/Shell 8"						
	· .	6504 Enid Tank	8 A						
		6595 Allen	ARState Line 2						
	Magellan Pipeline Co OK	6603 Heavener	Heavener 8						
	Magellan Pipeline Co OK	6605 Allen	Drumright #3						
	Magellan Pipeline Co OK	6615 Duncan	Allen #1						
		6620 Wynnewood	OKC/Reno #3						
		6625 Total Jct	Wynnewood #3						
		6635 Tulsa	Glenpool 8"						
_		6640 Glenpool	Cimarron 8"						
35	Magellan Pipeline Co OK	6670 Tulsa Stn	Sinclair Ref 12						
36	Magellan Pipeline Co OK	6670 Tulsa Stn	Sinclair Ref 16						
		6675 Tulsa Stn	Sinclair Ref 12						
38	Magellan Pipeline Co OK	6901 Glenpool	Cushing 8			43	8		
39	Magellan Pipeline Co OK	6920 Henrietta	Duncan 12						

Nam	e of Respondent 0150417-8066 FERC	PDF (Unofficial	nis Report Is:		Date of Report	Year	/Period of Report	
Mag	ellan Pipeline Company, L.P.	(2)			(Mo, Da, Yr) / /	End o	of <u>2014/Q4</u>	
	Miles of Pipeline Operated at end of Year (continued)							
1.)	Give particulars (details) calle		•			each line at end	of year.	
,	rding to the classifications giv	•	, concoming and mines	a p.poo (, a.i.a 6.26 6.		, , ,	
	Report miles of pipeline opera							
	on less than ½ mile. Report fr		ext smaller whole size, e	e.g.: report 2-1	/2" and 6-5/8" lines a	s 2" and 6" lines	s, respectively.	
	ze of line is defined as inside diameter. 3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.							
	Report under (B), the total mi							
/	Name of Company and State	TERMINI	TERMINI	OP AT END O	<u> </u>	OP AT END OF	OP AT END OF YR	
	(a)	From -	TO -	YR	GATHERING LINES	YR	TRUNK LINES	
		(b)	(c)	GATHERING	Size of Line	TRUNK LINES	FOR CRUDE OIL	
Line				LINES	(in inches)	FOR CRUDE OIL	Size of Lines	
No.				Miles	(e)	Miles	(in inches)	
				(d)		(f)	(g)	
			(A) OWNED AND OPEN	ATED DV DE	SPONDENT			
	Magellan Pipeline Co OK	7190 Cushing	(A) OWNED AND OPER	AIED BY KE	SPONDENT	1	16	
	Magellan Pipeline Co OK	,	Ctrl Transfer			1	12	
\vdash	Magellan Pipeline Co OK Magellan Pipeline Co SD	7215 Cushing 6240 Irvington	Sioux Falls #5			<u> </u>	12	
	Magellan Pipeline Co SD Magellan Pipeline Co SD		Alexandria #1					
	<u> </u>	6250 Sioux Fall	Watertown #1					
	Magellan Pipeline Co SD	6275 Marshall						
	Magellan Pipeline Co SD	7170 Rapid City	Lateral 6 El Paso 18				 	
	0 1	6645 E Houston						
	Magellan Pipeline Co TX	6648 Crane	Odessa					
	Magellan Pipeline Co TX	6649 El Paso	Kinder Mgn					
	Magellan Pipeline Co TX	6650 El Paso	Chevron					
	Magellan Pipeline Co TX	6651 El Paso	Kinder Mgn					
	Magellan Pipeline Co TX	6652 Kinder Mgn	Flush Line					
	Magellan Pipeline Co TX	6653 El Paso	Strauss 8					
	Magellan Pipeline Co TX	6920 Henrietta	Duncan 12					
	Magellan Pipeline Co TX	6921 Corsicana	Chico 12					
	Magellan Pipeline Co TX	6922 Chico	Wichita Falls					
	Magellan Pipeline Co TX	6925 Frost	White Rock Jct					
	Magellan Pipeline Co TX	6926 Midland	Corsicana 14					
	Magellan Pipeline Co TX	6926 Midland	Corsicana 16					
	3 1	6926 Midland	Corsicana 20					
	Magellan Pipeline Co TX	6928 Corsicana	East Houston 16					
22	Magellan Pipeline Co TX	6929 Corsicana	Tie In					
	3	6930 Frost	Mobil 16					
	<u> </u>	6932 Midland	Odessa 12					
	<u> </u>	6950 Gal Prk	E Houston 12					
	Magellan Pipeline Co TX	6953 Gal Prk	E Houston 16					
	<u> </u>	6954 E Houston	Fauna					
	Magellan Pipeline Co TX	7000 Logan	Pasadena					
	Magellan Pipeline Co TX	7005 Texas City	Pasadena					
	Magellan Pipeline Co TX	7010 Texas City	Logan					
	Magellan Pipeline Co TX	7025 Genoa Jct	CMS 3			27		
	Magellan Pipeline Co TX	7030 Genoa Jct	Speed Jct			6		
	Magellan Pipeline Co TX	7035 Speed Jct	Deer Park			6		
	Magellan Pipeline Co TX	7040 Speed Jct	Valero			1		
_	Magellan Pipeline Co TX	7050 E Houston	Port Blvd			43		
	Magellan Pipeline Co TX	7055 Speed Jct	Genoa Jct 24			6		
	Magellan Pipeline Co TX	7060 Speed Jct	OTI Jct 24			6	24	
	Magellan Pipeline Co TX	7290 El Paso	Albuquerque					
39	Magellan Pipeline Co TX	7292 El Paso	Juarez					
1		I	l	I	I			

Nam	le of Respondent 0150417-8066 FERC	PDF (Unofficia	nis Report Is:		Date of Report (Mo, Da, Yr)	Year	Period of Report
Mag	iellan Pipeline Company, L.P.	(2			/ /	End o	of <u>2014/Q4</u>
			Pipeline Operated at en				
	Give particulars (details) called		ni, concerning the miles	of all pipeline	operated, and size of	each line at end	d of year,
	rding to the classifications giv Report miles of pipeline opera		mile adjusted to footing	s ie · count 1	and over as a v	whole mile disre	egarding any
	on less than ½ mile. Report fi						
Size	of line is defined as inside dia	ameter.					
	Report under (A), the lines will Report under (B), the total mi						
4.)	Name of Company and State	TERMINI	TERMINI	OP AT END C			OP AT END OF YR
	(a)	From -	TO -	YR	GATHERING LINES	YR	TRUNK LINES
	()	(b)	(c)	GATHERING		TRUNK LINES	FOR CRUDE OIL
Line				LINES	(in inches)	FOR CRUDE OIL	Size of Lines
No.				Miles	(e)	Miles	(in inches)
				(d)		(f)	(g)
			 (A) OWNED AND OPER	ATED BY DE	SPONDENT		
1	Magellan Pipeline Co WI	6205 Newport	Bateman 8	AILD BI KE	3FONDENT		
	Magellan Pipeline Co WI	6335 Superior	Superior 8				
	Magellan Pipeline Co WY	7170 Rapid City	Lateral 6				
	Magellan Pipeline Co WY	7175 Casper	Dupont				
5							
6							
7							
8							
9	•						
10	•						
12							
13							
14							
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Depreciation Expense AFUDC Depreciation Amortization of Deferred Earnings Rate Base Rate Base - Original Cost Rate Base - Unamortized Starting Rate Base Write-Up Rate Base - Accumulated Net Deferred Earnings Total Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c) Rate of Return % (10.25% - 10.25) Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt Rate of Return - Cost of Long Term Debt Capital Rate of Return - Real Cost of Stockholders' Equity	es, Deprece Allowand ed consiste ne compare the current endar years a calendar must describe cation. The data of t	ce, and Total Cost of tent with the my shall report at and previous rs. r years. cribe such changes
1.) Use footnotes when particulars are required or for any explanations. 2.) Enter on lines 1-9, columns (b) and (c), the value the respondent's Operating & Maintenance Expens AFUDC Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, Return, Income Ta Service, respectively, for the end of the current and previous calendar years. The values shall be compu Commission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the filing, the oil pipel nothing in columns (b) and (c). 3.) Enter on line 10, columns (b) and (c), total interstate operating revenue, as reported on page 301, for calendar years. 4.) Enter on line 11, columns b and c, the interstate throughput in barrels for the current and previous ca 5.) Enter on line 12, columns b and c, the interstate throughput in barrel-miles for the current and previous 6.) If the company makes major changes to its application of the Opinion No. 154-B et al. methodology, in a footnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed appl 7.) A respondent may be requested by the Commission or its staff to provide its workpapers which suppr 700. Line Line Item	x Allowanced consist ne compare the current endar years scalendar must describe the data are the data are the data are the data are) 37,753,946 44,729,563 2,332,685 15,954,427 79,702,097 0 30,130,748 19,832,845	Previous Year Amount (in dollars) (c) 246,420,251 41,261,840 2,008,331 15,542,519 1,181,115,048 0 329,049,514
2.) Enter on lines 1-9, columns (b) and (c), the value the respondent's Operating & Maintenance Expens AFUDC Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, Return, Income TE Service, respectively, for the end of the current and previous calendar years. The values shall be computed from th	x Allowanced consist ne compare the current endar years scalendar must describe the data are the data are the data are the data are) 37,753,946 44,729,563 2,332,685 15,954,427 79,702,097 0 30,130,748 19,832,845	Previous Year Amount (in dollars) (c) 246,420,251 41,261,840 2,008,331 15,542,519 1,181,115,048 0 329,049,514
Line No. (a) Amo (in do (b) 1 Operating and Maintenance Expenses 2 Depreciation Expense 3 AFUDC Depreciation 4 Amortization of Deferred Earnings 5 Rate Base 5a Rate Base - Original Cost 5b Rate Base - Unamortized Starting Rate Base Write-Up 5c Rate Base - Accumulated Net Deferred Earnings 5d Total Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c) 6 Rate of Return % (10.25% - 10.25) 6a Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt 6b Rate of Return - Cost of Long Term Debt Capital 6d Rate of Return - Real Cost of Stockholders' Equity	79,702,097 0 30,130,748 09,832,845	Amount (in dollars) (c) 246,420,251 41,261,840 2,008,331 15,542,519 1,181,115,048 0 329,049,514
Line No. (a) Amo (in do (b) 1 Operating and Maintenance Expenses 2 Depreciation Expense 3 AFUDC Depreciation 4 Amortization of Deferred Earnings 5 Rate Base 5a Rate Base - Original Cost 5b Rate Base - Unamortized Starting Rate Base Write-Up 5c Rate Base - Accumulated Net Deferred Earnings 5d Total Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c) 6 Rate of Return % (10.25% - 10.25) 6a Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt 6b Rate of Return - Cost of Long Term Debt Capital 6d Rate of Return - Real Cost of Stockholders' Equity	79,702,097 0 30,130,748 09,832,845	Amount (in dollars) (c) 246,420,251 41,261,840 2,008,331 15,542,519 1,181,115,048 0 329,049,514
No. No. (in do (b)	ars) 87,753,946 14,729,563 2,332,685 15,954,427 79,702,097 0 30,130,748 19,832,845	(in dollars) (c) 246,420,251 41,261,840 2,008,331 15,542,519 1,181,115,048 0
1 Operating and Maintenance Expenses 2 Depreciation Expense 3 AFUDC Depreciation 4 Amortization of Deferred Earnings 5 Rate Base 5a Rate Base - Original Cost 1,1 5b Rate Base - Unamortized Starting Rate Base Write-Up 5c Rate Base - Accumulated Net Deferred Earnings 3 5d Total Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c) 1,5 6 Rate of Return % (10.25% - 10.25) 6a Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt 6b Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity 6c Rate of Return - Real Cost of Stockholders' Equity	87,753,946 44,729,563 2,332,685 15,954,427 79,702,097 0 80,130,748 09,832,845	246,420,251 41,261,840 2,008,331 15,542,519 1,181,115,048 0 329,049,514
2 Depreciation Expense 3 AFUDC Depreciation 4 Amortization of Deferred Earnings 5 Rate Base 5a Rate Base - Original Cost 1,1 5b Rate Base - Unamortized Starting Rate Base Write-Up 5c Rate Base - Accumulated Net Deferred Earnings 3 5d Total Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c) 1,5 6 Rate of Return % (10.25% - 10.25) 6a Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt 6b Rate of Return - Cost of Long Term Debt Capital 6d Rate of Return - Real Cost of Stockholders' Equity	14,729,563 2,332,685 15,954,427 79,702,097 0 30,130,748 09,832,845	41,261,840 2,008,331 15,542,519 1,181,115,048 0 329,049,514
AFUDC Depreciation Amortization of Deferred Earnings Rate Base Rate Base - Original Cost Rate Base - Unamortized Starting Rate Base Write-Up Rate Base - Accumulated Net Deferred Earnings Total Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c) Rate of Return % (10.25% - 10.25) Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity Rate of Return - Cost of Long Term Debt Capital Rate of Return - Real Cost of Stockholders' Equity	2,332,685 15,954,427 79,702,097 0 30,130,748 09,832,845	2,008,331 15,542,519 1,181,115,048 0 329,049,514
4 Amortization of Deferred Earnings 5 Rate Base 5a Rate Base - Original Cost 5b Rate Base - Unamortized Starting Rate Base Write-Up 5c Rate Base - Accumulated Net Deferred Earnings 5d Total Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c) 6 Rate of Return % (10.25% - 10.25) 6a Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt 6b Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity 6c Rate of Return - Cost of Long Term Debt Capital 6d Rate of Return - Real Cost of Stockholders' Equity	79,702,097 0 80,130,748 09,832,845	15,542,519 1,181,115,048 0 329,049,514
5 Rate Base 5a Rate Base - Original Cost 5b Rate Base - Unamortized Starting Rate Base Write-Up 5c Rate Base - Accumulated Net Deferred Earnings 5d Total Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c) 6 Rate of Return % (10.25% - 10.25) 6a Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt 6b Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity 6c Rate of Return - Cost of Long Term Debt Capital 6d Rate of Return - Real Cost of Stockholders' Equity	79,702,097 0 30,130,748 09,832,845	1,181,115,048 0 329,049,514
5a Rate Base - Original Cost 5b Rate Base - Unamortized Starting Rate Base Write-Up 5c Rate Base - Accumulated Net Deferred Earnings 5d Total Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c) 6 Rate of Return % (10.25% - 10.25) 6a Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt 6b Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity 6c Rate of Return - Cost of Long Term Debt Capital 6d Rate of Return - Real Cost of Stockholders' Equity	0 30,130,748 09,832,845	0 329,049,514
5b Rate Base - Unamortized Starting Rate Base Write-Up 5c Rate Base - Accumulated Net Deferred Earnings 5d Total Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c) 6 Rate of Return % (10.25% - 10.25) 6a Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt 6b Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity 6c Rate of Return - Cost of Long Term Debt Capital 6d Rate of Return - Real Cost of Stockholders' Equity	0 30,130,748 09,832,845	0 329,049,514
5c Rate Base - Accumulated Net Deferred Earnings 5d Total Rate Base - Trended Original Cost - (line 5a + line 5b + line 5c) 6 Rate of Return % (10.25% - 10.25) 6a Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt 6b Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity 6c Rate of Return - Cost of Long Term Debt Capital 6d Rate of Return - Real Cost of Stockholders' Equity	30,130,748 09,832,845	
5d Total Rate Base -Trended Original Cost - (line 5a + line 5b + line 5c) 6 Rate of Return % (10.25% - 10.25) 6a Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt 6b Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity 6c Rate of Return - Cost of Long Term Debt Capital 6d Rate of Return - Real Cost of Stockholders' Equity	09,832,845	
6 Rate of Return % (10.25% - 10.25) 6a Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt 6b Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity 6c Rate of Return - Cost of Long Term Debt Capital 6d Rate of Return - Real Cost of Stockholders' Equity		1,510,164,562
6a Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt 6b Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity 6c Rate of Return - Cost of Long Term Debt Capital 6d Rate of Return - Real Cost of Stockholders' Equity	35 16	
6b Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity 6c Rate of Return - Cost of Long Term Debt Capital 6d Rate of Return - Real Cost of Stockholders' Equity	35 16	
6c Rate of Return - Cost of Long Term Debt Capital 6d Rate of Return - Real Cost of Stockholders' Equity		35.19
6d Rate of Return - Real Cost of Stockholders' Equity	64.84	64.81
	4.90	5.00
	10.29	10.50
6e Rate of Return - Weighted Average Cost of Capital - (line 6a x line 6c + line 6b x line 6d)	8.39	8.56
7 Return on Trended Original Cost Rate Base		
7a Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c)	26,012,004	26,571,345
	00,736,590	102,767,453
Y Y	26,748,595	129,338,798
8 Income Tax Allowance	56,573,191	57,736,721
8a Composite Tax Rate % (37.50% - 37.50)	32.37	32.56
	34,092,407	492,308,460
	59,151,806	332,473,843
	20,635,190	294,727,873
12 Total Interstate Throughput in Barrel-Miles 81,6	62,653,256	74,586,215,501

MARATHON PIPE LINE LLC 2014 FORM NO. 6 MATERIAL (PAGES 305, 600 - 600.1, 600.3, 602, 700)

Check appropriate box:
☐ An Initial (Original) Submission
Resubmission No

Form 6 Approved OMB No.1902-0022 (Expires 10/31/2016) Form 6-Q Approved OMB No.1902-0206 (Expires 06/30/2016)



FERC Financial Report FERC Form No. 6: ANNUAL REPORT OF OIL PIPELINE COMPANIES and Supplemental Form 6-Q: Quarterly Financial Report

(Formerly ICC Form P)

These reports are mandatory under the Interstate Commerce Act, Sections 20 and 18 CFR Parts 357.2 and 357.4. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Marathon Pipe Line LLC

Year/Period of Report

End of

2014/Q4

Vam 20	e of Respondent 150415-8001 FERC PDF (Unoff	This Report Is:	Q15		Date of Report (Mo, Da, Yr)	Year/Period of Report
Mara	athon Pipe Line LLC	(2) A Resubr			04/15/2015	End of <u>2014/Q4</u>
		Pipeline Taxes (Oth	ner thar	n Income T	axes)	
	Give the particulars (details) on the taxes	accrued in carrier pro	perties	s and cha	rged to Account No. 580	, Pipeline Taxes, of the
	ondent's income Account for the year. If during the year an important adjustmen	t was made in Assau	ot 590 :	for taxos o	applicable to a prior year	c state the full particulars
	ails) in a footnote.	i was made in Accour	11 300	ioi iaxes a	applicable to a prior year	, state the full particulars
		A. STATE, LOCA	L, AND	OTHER TA	AXES	
ino	N (0)		Lino			
ine No.	Name of State (a)	Amount (in dollars)	Line No.		Name of State (a)	Amount (in dollars)
	(u)	(h)			(a)	(in dollars)
1	Alabama	0	31	New Mex	ico	0
2	Alaska	0	32	New York		0
3	Arizona	0	33	North Ca	rolina	0
4	Arkansas	0	34	North Da	kota	0
5	California	0	35	Ohio		1,239,173
6	Colorado	0	36	Oklahom	a	0
7	Connecticut	0	37	Oregon		0
8	Delaware	0	38	Pennsylv		0
9	Florida	0	39	Rhode Is		0
	Georgia	0	40	South Ca		0
11	Hawaii	0	41	South Da		0
12 13	Illinois	439,995	42	Tennesse Texas	ee	91,255
14	Indiana	702,440	43	Utah		91,255
15	lowa	0	45	Vermont		0
16	Kansas	0	46	Virginia		0
	Kentucky	1,829,048	47	Washingt	ton	0
18	-	1,654,523	48	West Virg		0
19	Maine	0	49	Wisconsi	-	0
20	Maryland	0	50	Wyoming	1	0
21	Massachusetts	0	51	District of	f Columbia	0
22	Michigan	917,020	52	Other (Sp	pecify):	0
23		0	53			0
	Mississippi	0	54			0
25		0	55			0
	Montana	0	56			0
27	Nebraska	0	57			0
28 29	New Hampshire	0	58 59	TOTAL	State, Local and Other Tax	es 6,873,454
30	New Jersey	0	59	TOTAL -	State, Local and Other Tax	0,073,434
30	New Jersey	B. U.S. GOV	FRNME	NT TAXES		
		D. 0.0. 00 v	LIXIVIL	INT TAXLE		
ine No.		Kind of Tax (a)				Amount (in dollars) (b)
61	Old-Age Retirement					0
	Unemployment Insurance					0
_	Other U.S. Taxes (Specify, Except Income Tax	xes)				0
64						0
65						0
66						0
67						0
68 69						0
70	TOTAL - U.S. Government Taxes					0
70 71	GRAND Total (Account No. 580)					6,873,454
						3,3.3,70

Nam 20	e of Respondent This Re	port ls: 14/15/2015	Date of Report (Mo, Da, Yr)	Year/Period of Report
Mara	athon Pipe Line LLC	A Resubmission	04/15/2015	End of <u>2014/Q4</u>
	`	Statistics of Operations		
ach k uels, a il and 2.) In espor	ve particulars (details) by States of origin for crude oil and for each kind ind of product delivered out of the pipeline year to date. Classify and list and other high volatile petroleum fuels, except natural gasoline; 29112, other low volatile petroleum fuels; 29112, Products of petroleum refining column (b) show all oils received by the respondent from connecting candent's gathering lines and in column (d) all oils received into respondent pondent, but operated by others, should be reported separately on additional products and the column (d) all oils received into respondent, but operated by others, should be reported separately on additional products.	of product received year to date and in column (a) by States of origin the Kerosene; 29113, Distillate fuel oil; 2 g, n.e.c Specify. rriers reporting to the Federal Energy t's trunk line, except receipts shown	refined products transported in the 29114, Lubricating and similar oils of Regulatory Commission. In column (c). Any barre	he following order: 29111, Gasoline, jet s and derivatives; 29117, Residual fuel umn (c) show all oils originated on
	ntries in column (e) should be the sum of columns (b), (c), and (d). In col			
	ission. In column (g) show all oils terminated on the respondent's gather	ring lines, and in column (h) all oils d	elivered out of respondent's pipe	line, except deliveries shown under
olumi	ns (f) and (g).			1
ine No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
	CRUDE OIL	(5)	rear to Bate	Tour to Bate
1	IL	334,697,057		8,866,302
2		14,315,598		3,333,332
3	LA	,5 . 5,500		
4	MI	21,407,121		1,144,185
5	MS	, ,		
6	OH	27,915,071		49,680
7				
8				
9				
10				
11				
12				
13				
14				
15	TOTAL	398,334,847		10,060,167
	PRODUCTS (State of Origin and			
16	IL - 29111	6,835,316		58,714,910
17	29112	104,739		803,959
18	29113	667,441		21,090,629
19	29119	20,570,191		3,735,383
20	IN - 29111	10,046,577		4,197,782
21	29112	101,391		303,801
22	29113	517,579		1,580,336
23	29119	27,058		77,568
	KY - 29111			4,243,373
25		16,111,745		76,851,179
26	29113	7,444,786		16,837,585
27	29119			152
28	OH - 29111	188,378		
29	29113	152,530		
30				
31	TOTAL	62,767,731		188,436,657

Mara	a of Respondent This Re 150415-8001 FERC PDF (Unoffician)	port Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
	thon Pipe Line LLC	A Resubmission	04/15/2015	End of <u>2014/Q4</u>
	4 * * · · ·	stics of Operations (continue	ed)	
ach ki lels, a il and 2.) In e espone le respone ie respone ie respone ie respone	ve particulars (details) by States of origin for crude oil and for each kind and of product delivered out of the pipeline year to date. Classify and list not other high volatile petroleum fuels, except natural gasoline; 29112, other low volatile petroleum fuels; 29112, Products of petroleum refinin column (b) show all oils received by the respondent from connecting cadent's gathering lines and in column (d) all oils received into respondent products, but operated by others, should be reported separately on add tries in column (e) should be the sum of columns (b), (c), and (d). In column (n) should oils terminated on the respondent's gathe	of product received year to date and in column (a) by States of origin the Kerosene; 29113, Distillate fuel oil; 2 g, n.e.c Specify. rriers reporting to the Federal Energy t's trunk line, except receipts shown i itional pages (For example 600a-601 umn (f) show all oils delivered to control.	totals only (i.e. no State detail) for refined products transported in the 19114, Lubricating and similar oils regulatory Commission. In column columns (b) and (c). Any barre la, 600b-601b, etc.).	ne following order: 29111, Gasoline, jet is and derivatives; 29117, Residual fuel imn (c) show all oils originated on its received into a pipeline owned by
olumn	s (f) and (g). State of Origin	Number of Barrels	Number of Barrels	Number of Barrels
ine No.	(a)	Received From Connecting Carriers Year to Date (b)	Received ORIGINATED On Gathering Lines Year to Date	Received ORIGINATED On Trunk Lines Year to Date
	CRUDE OIL			
1				
2				
3 4				+
5				
6				
7				
8				
9				
10				
11				
12 13				
14				
	TOTAL			
	PRODUCTS (State of Origin and			
16	TX - 29111	27,114,603		37,639,059
17	29113			5,330,025
18	29119	5,953,788		9,857,939
19				
20				
21 22				
23				
24				
_				
24				
24 25 26 27				
24 25 26 27 28				
24 25 26 27				

lame	of Respondent This R	Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Mara	hon Pipe Line LLC (2)	A Resubmission	04/15/2015	End of <u>2014/Q4</u>
	Stati	istics of Operations (continue	ed)	
els, and and and and and and and and and and	e particulars (details) by States of origin for crude oil and for each kind of product delivered out of the pipeline year to date. Classify and listed other high volatile petroleum fuels, except natural gasoline; 29112, other low volatile petroleum fuels; 29112, Products of petroleum refinition (b) show all oils received by the respondent from connecting column (b) show all oils received by the respondent into responde sondent, but operated by others, should be reported separately on addries in column (e) should be the sum of columns (b), (c), and (d). In consistent in column (g) show all oils terminated on the respondent's gather.	st in column (a) by States of origin the , Kerosene; 29113, Distillate fuel oil; 2 ng, n.e.c Specify. arriers reporting to the Federal Energy nt's trunk line, except receipts shown ditional pages (For example 600a- 60 olumn (f) show all oils delivered to con	refined products transported in to 29114, Lubricating and similar oil by Regulatory Commission. In column columns (b) and (c). Any barred 1a, 600b-601b, etc.).	he following order: 29111, Gasoline, je s and derivatives; 29117, Residual fue umn (c) show all oils originated on Is received into a pipeline owned by
umn:	s (f) and (g).	1		1
ine No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date (b)	Number of Barrels Received ORIGINATED On Gathering Lines Year to Date	Number of Barrels Received ORIGINATED On Trunk Lines Year to Date
	CRUDE OIL			
1				
2				
3				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14	TOTAL			
10	PRODUCTS (State of Origin and			
16	i Nobooto (otato oi origin ana			
17				
18				
19				
20				
21				
22				
23				
- - 25				
26				
27				
28				
29				
30				
	TOTAL CRAND TOTAL	404 470 000		054 202 047
	GRAND TOTAL	494,170,969		251,323,84
a	Total Number of Barrel-Miles (Trunk Lines Only):	7,400,454		
	(1) Crude Oil <u>60,187</u>	<u>7,499,151</u>		
	(2) Products19,373	3 <u>,331,276</u>		

Nam	le of Respondent 0150415-8001 FERC	PDF (Unofficial	nis Report Is:		Date of Report	Year	Period of Report
Mar	athon Pipe Line LLC	(2)	· · · · · · · · · · · · · · · · · · ·		(Mo, Da, Yr) 04/15/2015	End o	f 2014/Q4
			<u>′ Ш</u>	l at and at \			
1)	Give particulars (details) calle		es of Pipeline Operated			and line at and	l of voor
	rding to the classifications give	•	ii, concerning the filles t	n all pipellik	e operated, and size or t	each line at end	or year,
	Report miles of pipeline opera		mile adjusted to footing	s, i.e.: count	t ½ mile and over as a w	hole mile disre	garding any
fracti	on less than ½ mile. Report fr	actional size line in the n					
	of line is defined as inside dia						
	Report under (A), the lines wh Report under (B), the total mi						
4.)	Name of Company and State	TERMINI	TERMINI	OP AT END	<u> </u>	OP AT END OF	OP AT END OF YR
	(a)	From -	TO -	YR	GATHERING LINES	YR	TRUNK LINES
	(~)	(b)	(c)	GATHERIN		TRUNK LINES	FOR CRUDE OIL
Line		()	()	LINES	(in inches)	FOR CRUDE OIL	Size of Lines
No.				Miles	(e)	Miles	(in inches)
				(d)		(f)	(g)
		I .	A) OWNED AND OPER	ATED BY R	ESPONDENT		
	MPL LLC - ILLINOIS	various	various			8	6
	MPL LLC - ILLINOIS	various	various			43	10
	MPL LLC - ILLINOIS	various	various			226	20
	MPL LLC - ILLINOIS	various	various			25	22
<u> </u>	MPL LLC - ILLINOIS	various	various			1	24
	MPL LLC - INDIANA	various	various			13	12
	MPL LLC - INDIANA	various	various			66	20
8	MPL LLC - INDIANA	various	various			164	22
9	MPL LLC - KENTUCKY	various	various			1	20
10	MPL LLC - KENTUCKY	various	various			265	24
11	MPL LLC - KENTUCKY	various	various				
12	MPL LLC - KENTUCKY	various	various				
13	MPL LLC - LOUISIANA	various	various				
14	MPL LLC - LOUISIANA	Zachary	Zach-Colonial				
15	MPL LLC - LOUISIANA	Zachary	Zach-Colonial				
16	MPL LLC - MICHIGAN	various	various			45	16
17	MPL LLC - OHIO	various	various			37	22
18	MPL LLC - OHIO	varioua	various			1	24
19	MPL LLC - ILLINOIS - WOODPAT	Wood River	Patoka			55	22
20	MPL LLC - TEXAS	various	various				
21	MPL LLC - TEXAS	Pasadena	Pasa-Colonial				
22	MPL LLC - TEXAS	Psaadena	Pasa-Colonial				
23	MPL LLC - ILLINOIS	WR Barge Dock	WR MPL			2	14
40	Subtotal					952	
		(B) OWNED IN U	NDIVIDED JOINT INTE	REST AND	OPERATED BY RESPO	ONDENT	
40	Subtotal						
		(C) OWNED II	UNDIVIDED JOINT IN	TEREST AN	ID OPERATED BY OTH	IERS	
40	Subtotal						
<u> </u>			NED BY OTHERS BUT	OPERATE	D BY RESPONDENT		
	,	Hartford	Patoka WPAT			57	12
	Two Rivers System	Patoka WPAT	Clay City				-
	Two Rivers System	Clay City	Kirkwood				
	Two Rivers System	Kirkwood	IL/IN State Ln				
	Two Rivers System	IL/IN State Ln	Mt Vernon				
	Two Rivers System	Robinson RIO	Kirkwood				
	Two Rivers System	WR Explorer	Hartford			1	20
	Romulus to Detroit System	Romulus MI	Oakwood MI			16	16
	Capline Crude System	St James LA	Patoka IL			635	40
40	Subtotal					709	
L	GRAND TOTAL					1,661	
1							

Annual Cost of Service Based Analysis Schedule 1.) Use footnotes when particulars are required or for any explanations. 2.) Enter on lines 1-9, columns (b) and (c), the value the respondent's Operating & Maintenant		Year/Period of Report						
 Use footnotes when particulars are required or for any explanations. Enter on lines 1-9, columns (b) and (c), the value the respondent's Operating & Maintenant 	Da, Yr) /15/2015	End of <u>2014/Q4</u>						
2.) Enter on lines 1-9, columns (b) and (c), the value the respondent's Operating & Maintenan	Annual Cost of Service Based Analysis Schedule							
AFUDC Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, Return Service, respectively, for the end of the current and previous calendar years. The values sha Commission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the filing, nothing in columns (b) and (c). 3.) Enter on line 10, columns (b) and (c), total interstate operating revenue, as reported on particular years. 4.) Enter on line 11, columns b and c, the interstate throughput in barrels for the current and 5.) Enter on line 12, columns b and c, the interstate throughput in barrel-miles for the current 6.) If the company makes major changes to its application of the Opinion No. 154-B et al. me in a footnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the ch 7.) A respondent may be requested by the Commission or its staff to provide its workpapers of the company makes major changes to its application or its staff to provide its workpapers of the company makes major changes to its application or its staff to provide its workpapers of the company makes major changes to its application or its staff to provide its workpapers of the company makes major changes to its application or its staff to provide its workpapers of the company makes major changes to its application or its staff to provide its workpapers of the company makes major changes to its application or its staff to provide its workpapers of the company makes major changes to its application or its staff to provide its workpapers of the company makes major changes to its application or its staff to provide its workpapers of the company makes major changes to its application of the company makes major changes to its application of the company makes major changes to its application of the company makes major changes to its application of the company makes major changes to its application of the company makes major changes to its application of the company major changes to its application of the company major changes to its	, Income Tax Allowand II be computed consist the oil pipeline comparage 301, for the current previous calendar year and previous calendar thodology, it must destanged application.	ce, and Total Cost of tent with the my shall report at and previous rs. r years. cribe such changes						
и	O	Danis Vara						
Line (a)	Current Year Amount	Previous Year Amount						
No.	(in dollars)	(in dollars)						
	(b)	(c)						
1 Operating and Maintenance Expenses	280,295,942	265,059,696						
2 Depreciation Expense	26,864,413	25,172,566						
3 AFUDC Depreciation	3,122,060	2,999,319						
4 Amortization of Deferred Earnings	5,503,317	5,267,449						
5 Rate Base								
5a Rate Base - Original Cost	482,475,411	500,221,825						
5b Rate Base - Unamortized Starting Rate Base Write-Up	0	0						
5c Rate Base - Accumulated Net Deferred Earnings	87,346,274	85,974,545						
5d Total Rate Base -Trended Original Cost - (line 5a + line 5b + line 5c)	569,821,685	586,196,370						
6 Rate of Return % (10.25% - 10.25)								
6a Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt	31.21	19.36						
6b Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity	68.79	80.64						
6c Rate of Return - Cost of Long Term Debt Capital	3.28	5.29						
6d Rate of Return - Real Cost of Stockholders' Equity	10.50	10.69						
6e Rate of Return - Weighted Average Cost of Capital - (line 6a x line 6c + line 6b x line 6d)	8.25	9.64						
-								
7 Return on Trended Original Cost Rate Base	5,833,196	6,003,494						
7 Return on Trended Original Cost Rate Base 7a Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c)	41,157,935	50,532,565						
	41,137,955							
7a Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c) 7b Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d) 7c Total Return on Rate Base - (line 7a + line 7b)	46,991,131	56,536,060						
7a Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c) 7b Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d)		56,536,060 32,189,323						
7a Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c) 7b Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d) 7c Total Return on Rate Base - (line 7a + line 7b)	46,991,131							
7a Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c) 7b Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d) 7c Total Return on Rate Base - (line 7a + line 7b) 8 Income Tax Allowance	46,991,131 28,963,484	32,189,323						
7a Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c) 7b Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d) 7c Total Return on Rate Base - (line 7a + line 7b) 8 Income Tax Allowance 8a Composite Tax Rate % (37.50% - 37.50)	46,991,131 28,963,484 37.60	32,189,323 37.60						
7a Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c) 7b Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d) 7c Total Return on Rate Base - (line 7a + line 7b) 8 Income Tax Allowance 8a Composite Tax Rate % (37.50% - 37.50) 9 Total Cost of Service	46,991,131 28,963,484 37.60 391,740,347	32,189,323 37.60 387,224,413						

MID-AMERICA PIPELINE COMPANY, LLC 2014 FORM NO. 6 MATERIAL (PAGES 109.1, 123.1 - 123.2, 305, 602 - 602.13, 700)

Check appropriate box:					
☐ An Initial (Original) Submission					
Resubmission No					

Form 6 Approved OMB No.1902-0022 (Expires 10/31/2016) Form 6-Q Approved OMB No.1902-0206 (Expires 06/30/2016)



FERC Financial Report FERC Form No. 6: ANNUAL REPORT OF OIL PIPELINE COMPANIES and Supplemental Form 6-Q: Quarterly Financial Report

(Formerly ICC Form P)

These reports are mandatory under the Interstate Commerce Act, Sections 20 and 18 CFR Parts 357.2 and 357.4. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Mid-America Pipeline Company, LLC

Year/Period of Report

End of <u>2014/Q4</u>

Name of Respondent	This Report is:	Date of Report	Year of Report				
· ·	(1) X An Original	(Mo, Da, Yr)	·				
Mid-America Pipeline Company, LLC	(2) _ A Resubmission	/ /	2014/Q4				
Important Changes During the Quarter/Year (continued)							

- 1. There were no changes or important additions to franchise rights during the year ending December 31, 2014.
- 2. During the year ending December 31, 2014, Mid-America Pipeline Company LLC did not, by any means, acquire any form of ownership in any other carrier operations.
- 3. Mid-America Pipeline is currently looping its existing Rocky Mountain system. Approximately \$509 Million of the expansion went into service in 2014. Mid-America spent approximately \$115 million towards this expansion during the year ending December 31, 2014.
- 4. Refer to page 122, Notes to Financial Statements, for a discussion of any materially important legal proceedings.
- 5. The respondent does not issue an annual report to stockholders.

Name of Respondent	This Report is:	Date of Report	Year of Report					
	(1) X An Original	(Mo, Da, Yr)						
Mid-America Pipeline Company, LLC	(2) A Resubmission	1 1	2014/Q4					
Notes to Financial Statements (continued)								

The Company

Mid-America Pipeline Company, LLC (Mid-America) is a Delaware limited liability company and a wholly-owned subsidiary of Mapletree, LLC also a Delaware limited liability company. Mapletree, LLC is a wholly-owned subsidiary of Enterprise Products Operating LLC (EPOLLC), a Texas limited liability company. EPOLLC is the operator of Mid-America.

Description of the Property

Mid-America is a natural gas liquids (NGL) pipeline system that is approximately 8,000 miles in length. It consists of three primary systems: the 2,800 mile Rocky Mountain System, the 3,100 mile Northern system and the 2,100 mile Central System.

Mid-America's operations cover thirteen states: Wyoming, Utah, Colorado, New Mexico, Texas, Oklahoma, Kansas, Missouri, Nebraska, Iowa, Illinois, Minnesota and Wisconsin. The Rocky Mountain System transports mixed natural gas liquids from the Rocky Mountain Overthrust and San Juan Basin areas to the Hobbs hub, located on the Texas New Mexico border. The Northern system links the NGL hub at Conway, Kansas to refineries, petrochemical plants and propane markets in the upper Midwest. The Central System connects the Conway hub with Kansas refineries and transports NGLs between Conway, Kansas and the Hobbs hub.

Mid-America's property, plant and equipment assets are recorded at original cost.

Revenue Recognition

Mid-America's revenues are primarily derived from transportation of natural gas liquids under intrastate and interstate tariffs. The tariffs specify the amounts to be paid by shippers for service between receipt and delivery locations and the general terms and conditions of transportation services on the pipeline system. Revenues are recognized upon delivery of products to customers.

Employees

Mid-America has no employees of its own. All operations, management and administrative functions are performed by employees of Enterprise Products Company on behalf of EPOLLC, the operator.

Income Taxes

Mid-America is a limited liability company that passes income tax liability through the company to the unitholders and, with the exception of the Revised Texas Franchise Tax, does not recognize this liability on Mid-America's financial statements. For purposes of calculating income taxes for the annual cost of service (shown on page 700 of the Annual Report), Mid-America employs FERC's Policy Statement on Income Tax Allowances.

FERC Proceedings

Docket No. IS05-216-000 et al

On October 23, 2009, FERC approved a settlement agreement that resolved all matters involving Mid-America's Northern System at issue in FERC Docket Nos. IS05-216-000, IS06-238-000 and IS09-364-000.

Name of Respondent	This Report is:	Date of Report	Year of Report				
	(1) X An Original	(Mo, Da, Yr)					
Mid-America Pipeline Company, LLC	(2) _ A Resubmission	11	2014/Q4				
Notes to Financial Statements (continued)							

The settlement did not cover a protest in Docket No. IS06-520-000 with respect to certain rates on Mid-America's Rocky Mountain System. On February 18, 2010, FERC ruled on the Initial Decision regarding the Rocky Mountain System rates. On March 22, 2010, Mid-America filed a compliance filing and new rates consistent with that order.

As shown in the compliance filing, FERC's order required Mid-America to lower certain of its Rocky Mountain System/Seminole Pipeline Company joint rates. Mid-America's compliance filing and new rates were protested by Williams Energy Services, LLC and Williams NGL Marketing, LLC. FERC did not reject or suspend the new rates or rule on the protest of the compliance filing. Mid-America is unable to predict the outcome of that litigation.

Docket No. IS14-157-000

On July 1, 2014, Mid-America filed Tariff No. 74.1.0 to revise the penalty provision for delivery by shippers of product that does not conform to Mid-America's specifications. On July 16, 2014, ConocoPhillips Company filed a protest. On July 31, 2014 FERC rejected the protest and allowed the tariff to take effect as filed without suspension or investigation.

Name of Respondent 20150417-8039 FERC PDF (Unoffice Mid-America Pipeline Company, LLC 1.) Give the particulars (details) on the taxes accessondent's income Account for the year. 2.) If during the year an important adjustment widetails) in a footnote. Name of State No. (a)	Pipeline Taxes (Oth	ner than operties	s and cha		End of 2014/Q4 , Pipeline Taxes, of the						
espondent's income Account for the year. 2.) If during the year an important adjustment widetails) in a footnote. Name of State (a)	ccrued in carrier provas made in Accourt	perties	s and cha		, Pipeline Taxes, of the						
espondent's income Account for the year. 2.) If during the year an important adjustment widetails) in a footnote. Name of State (a)	/as made in Accour	nt 580 i		rged to Account No. 580	, Pipeline Taxes, of the						
espondent's income Account for the year. 2.) If during the year an important adjustment widetails) in a footnote. Name of State (a)	/as made in Accour	nt 580 i			•						
ine Name of State (a)	A. STATE, LOCA		for taxes a	spondent's income Account for the year.							
ine Name of State No. (a)				applicable to a prior year	, state the full particulars						
No. (a)			OTUED T	VEO							
No. (a)	Amount	L, AND	OTHER 17	AXES							
(4)		Line		Name of State	Amount						
1 Alahama	(in dollars)	No.		(a)	(in dollars)						
1 Alabama	(b)				(b)						
	0	31	New Mex		3,974,378						
2 Alaska	0	32	New York		0						
3 Arizona	0	33	North Ca		0						
4 Arkansas	0	34	North Da	kota	0						
5 California	0	35	Ohio		0						
6 Colorado	1,293,435	36	Oklahom	a	555,260						
7 Connecticut	0	37	Oregon		0						
8 Delaware	0	38	Pennsylv		0						
9 Florida	0	39	Rhode Is		0						
10 Georgia	0	40	South Ca		0						
11 Hawaii	0	41	South Da		0						
12 Idaho	0	42	Tennesse	ee	0						
13 Illinois	25,301	43	Texas		1,036,141						
14 Indiana	0	44	Utah		1,777,979						
15 lowa	1,188,098	45	Vermont		0						
16 Kansas	7,931,452	46	Virginia	In a	0						
17 Kentucky	0	47	Washingt		0						
18 Louisiana	0	48	West Virg	-	0						
19 Maine	0	49	Wisconsi		30,958						
20 Maryland	0	50	Wyoming		668,188						
21 Massachusetts	0	51		f Columbia	0						
22 Michigan	0	52	Other (Sp	pecity):	0						
23 Minnesota	393,945	53			0						
24 Mississippi	1 222 448	54			0						
25 Missouri	1,332,418	55			0						
26 Montana	127 226	56			0						
27 Nebraska 28 Nevada	127,336	57 58			0						
29 New Hampshire	0	59	TOTAL	State, Local and Other Tax							
30 New Jersey	0	59	TOTAL -	State, Local and Other Tax	20,334,669						
Sto New Sersey	B. U.S. GOV	EDNIME		2	0						
	B. 0.3. GOV	LIXINIVIL	INT TAXES	· · · · · · · · · · · · · · · · · · ·							
ine	Kind of Tax				Amount						
No.	(a)				(in dollars)						
					(b)						
61 Old-Age Retirement					1,218,982						
62 Unemployment Insurance					0						
63 Other U.S. Taxes (Specify, Except Income Taxes	s)				0						
64					0						
65					0						
66					0						
67					0						
68					0						
69					0						
70 TOTAL - U.S. Government Taxes	1,218,982										
71 GRAND Total (Account No. 580)					21,553,871						

Nam	ne of Respondent 0150417-8039 FERC	PDF (Unofficia	his Report Is:		Date of Report (Mo, Da, Yr)	Year	/Period of Report	
Mid	-America Pipeline Company,	LLC (3110111101)			/ /	End o	of <u>2014/Q4</u>	
	Miles of Pipeline Operated at end of Year							
1.)	1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year,							
	according to the classifications given.							
	2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively.							
	Size of line is defined as inside diameter.							
	3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.							
4.)	4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names Name of Company and State TERMINI TERMINI OP AT END OF OP AT END OF YR OP AT END OF OP							
	Name of Company and State (a)	TERMINI From -	TERMINI TO -	YR	OF OP AT END OF YR GATHERING LINES	OP AT END OF YR	OP AT END OF YR TRUNK LINES	
	(a)	(b)	(c)	GATHERING		TRUNK LINES	FOR CRUDE OIL	
Line		(4)	(5)	LINES		FOR CRUDE OIL		
No.				Miles	(e)	Miles	(in inches)	
				(d)		(f)	(g)	
			(A) OWNED AND OPEN	ATED BY DE	ODONDENIE			
1	MID-AMERICA PIPELINE	I	(A) OWNED AND OPER	AIED BY KE	SPONDENT		ī	
1	LLC, State of Colorado	NM/CO St Ln	Dolores Sta					
	LPG Rocky Mountain System	Dolores Sta	MP 505.49					
	Four Corners Lateral Loop		Montezuma					
5		MP 505.49	CO/UT St Ln					
6		UT/CO St Ln	CO/UT St Ln					
7		MP 683.85						
8		UT/CO St Ln	CO/UT St Ln					
9		MP 760.54						
10		Dolores Sta	CO/UT St Ln					
11		Celcius Egy	Rocky Mtn					
12		Dove Crk	Red Sys					
13		Gasco S. Plt	Rocky Mtn					
14		Tie-in	Red Sys					
15		Duke Egy Inj	Rocky Mtn					
16			Red Sys					
17		Chevron Rangely	MP 764					
18		Weber Sand						
19								
-	Rocky Mountain Expansion	CO/NM St Ln	Dolores Sta					
21		Dolores Sta	CO/UT St Ln					
22		CO/UT CAL :	MP 546.5					
23		CO/UT St Ln MP 683.8	CO/UT St Ln MP 729.3					
24 25		UT/CO St Ln	CO/UT St Ln					
26		MP 760.54	MP 767.6					
27		Dolores Sta	CO/UT St Ln					
28		30.0.00 010	00/01/01/21/					
-	Subtotal							
1	1		I	I			i .	

Nam 2(e of Respondent 0150417-8039 FERC	PDF (Unofficia	nis Report is:) X An Original 5		Date of Report (Mo, Da, Yr)	Year/	Period of Report
Mid-	America Pipeline Company, L	LC (3113111314)			(IVIO, Da, 11)	End of	f <u>2014/Q4</u>
			<u>′ </u>	d of Year (c	· ·		
Miles of Pipeline Operated at end of Year (continued)							
1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.							
2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any							
	on less than ½ mile. Report fr						
	of line is defined as inside dia						
	Report under (A), the lines wh						
4.)	Report under (B), the total mi Name of Company and State	TERMINI	TERMINI	OP AT END		OP AT END OF	OP AT END OF YR
	(a)	From -	TO -	YR	OF OP AT END OF YR GATHERING LINES	YR	TRUNK LINES
	(α)	(b)	(c)	GATHERIN		TRUNK LINES	FOR CRUDE OIL
Line		(5)	(-)	LINES		FOR CRUDE OIL	Size of Lines
No.				Miles	(e)	Miles	(in inches)
				(d)		(f)	(g)
		1	(A) OWNED AND OPER	ATED BY R	ESPONDENT		
	State of Iowa						
	LPG Blue System	N="A O. I					
		NE/IA St Ln	Whiting Term				
4		Whiting Term	Sanborn Term				
5		Sanborn Term	IA/MN St Ln				
		Whiting Term	Ogden Term				
		MO/IA St Ln	Birmingham Jct				
8		Birmingham	IA City Term				
9		IA City Term	IA/IL St Ln				
10		Cantril Deliv	Cantril Deliv				
		IA City Term	IA City UG				
		IA City Term	Chemplex Plt				
	'	IA City Term	Clinton Plt Jct				
		Clinton Chemplx	Clinton Plt Jct				
15		Clinton Chemplx	Clinton Plt Jct				
		Birmingham Jct	IA/IL St Ln				
	Dubuque Terminal	Dubuque Term Ft. Madison	E Blue Sys				
	Ft. Madison Injection Morris Lateral	Chemplex Plt Jc	Farmington Lat				
20		Willow Loop	Morris Lateral				
21		Willow Loop	INIOTIIS Lateral				
	LPG Red System Loop						
	, ,	NE/IA St Ln	Whiting Term				
24		Whiting Term	Sanborn Term				
25		Sanborn Term	IA/MN St Ln				
		MO/IA St Ln	Birmingham Jct				
27		Birmingham Jct	IA City Term				
28							

Nam	le of Respondent 0150417-8039 FERC	PDF (Unofficia	nis Report Is:		Date of Report Mo, Da, Yr)	Year	Period of Report
Mid	America Pipeline Company, I	LC (2		'	/ /	End o	f <u>2014/Q4</u>
Miles of Pipeline Operated at end of Year (continued)							
1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year,							
	according to the classifications given.						
	Report miles of pipeline opera						
	on less than ½ mile. Report from from the file of line is defined as inside dia the file of the file o		iext smaller whole size, e	e.g.: report 2-1/2	and 6-5/8" lines as	s 2" and 6" lines	s, respectively.
	Report under (A), the lines wi		d by respondent, includin	g wholly owned	minor facilities temp	orarily idle or ir	n standby service.
4.)	Report under (B), the total mi		· · · · · · · · · · · · · · · · · · ·		•		
	Name of Company and State	TERMINI	TERMINI	OP AT END OF	OP AT END OF YR	OP AT END OF	OP AT END OF YR
	(a)	From -	TO -	YR	GATHERING LINES	YR	TRUNK LINES
		(b)	(c)	GATHERING LINES	Size of Line	TRUNK LINES FOR CRUDE OIL	FOR CRUDE OIL Size of Lines
Line				Miles	(in inches) (e)	Miles	(in inches)
No.				(d)	(6)	(f)	(g)
				(4)		(-)	(9)
			A) OWNED AND OPER	ATED BY RES	PONDENT	-	
<u> </u>	State of Illinois						
	LPG Blue System						
	Main Line East	IA/IL St Ln	Dubuque Sta				
4		Dubuque Sta	IL/WI St Ln		1		
	Farmington Lateral	IA/IL St Ln	Farmington Term		1		
	Morris Lateral	IA/IL St Ln	Morris Term				
7		Collins Lake	Morris Scraper				
8		Scraper Trp	Trp				
9		USI Quantum	Morris Lat				
10		USI Quantum	Morris Lat				
11		Morris Lat	USC Tuscola				
12		MP 116.05	LICC Tuppels				
13		Morris Lat MP 118.06	USC Tuscola				
14 15		Aux Sable West	Morris Lat				
16		Aux Sable West	INIOITIS Lat		+		
16	•				+		
Ī			1		1		

lam 20	e of Respondent 0150417-8039 FERC America Pineline Company I	PDF (Unofficial	his Report Is:		Date of Report (Mo, Da, Yr)	Year/	Period of Report
Mid-	America Pipeline Company, I	LLO I.	1) X An Original 2 2) A Resubmission		(IVIO, Da, 11) / /	End o	f <u>2014/Q4</u>
		Miles of	Pipeline Operated at e	nd of Year	(continued)	-1	
1.)	Give particulars (details) calle				•	ach line at end	of year,
ссо	rding to the classifications giv	ren.	_		•		•
	Report miles of pipeline opera						
	on less than ½ mile. Report for the second for the		next smaller whole size,	e.g.: report	2-1/2" and 6-5/8" lines as	2" and 6" lines	, respectively.
	Report under (A), the lines w		ed by respondent, includi	ng wholly ov	vned minor facilities temp	orarily idle or ir	n standby service.
	Report under (B), the total mi						
	Name of Company and State	TERMINI	TERMINI	OP AT EN	D OF OP AT END OF YR	OP AT END OF	OP AT END OF YR
	(a)	From -	TO -	YR	GATHERING LINES	YR	TRUNK LINES
		(b)	(c)	GATHER		TRUNK LINES	FOR CRUDE OIL
ine				LINES	` '	FOR CRUDE OIL Miles	Size of Lines (in inches)
No.				(d)	(e)	(f)	(g)
				(4)		(1)	(9)
		!	(A) OWNED AND OPER	RATED BY I	RESPONDENT		
1	State of Kansas						
2	LPG Blue System						
3	Ashland Loop	MP 358.9	MP 403.6				
4	Main Line South	OK/KS St Ln	Wellsford				
5		Wellsford Sta	Conway				
	Langdon Loop	MP 442.9	MP 499.6				
	Main Line West	Conway Sta	Abilene Sta	1			
8		Abilene Sta	Linn Sta				
9		Linn Sta	KS/NE St Ln	-			
_	Main Line East	MP 23	Eskridge Sta	-			
11		Eskridge Sta	McLouth Sta				
12	Hadelines Main Line	McLouth Sta	KS/MO St Ln				
	Hutchinson Main Line	Hutchinson	Loop	-			
14	Hudahinaan Lataral	Hutchinson Sta	Conway Sta	-			
	Hutchinson Lateral	Sinclair-Hutch	Jct w/10" Main				
16		Jct	MP 452.1	1			
17		Patridge Sta Hutchinson Sta	Hutch Sta Koch Hutch	1			
18		MP 492.1	Empire Gas				
19 20		WIF 492.1	Storage	+			
	Petrofina Lateral	Eldorado Jct	Fina Plant Jct				
22	i eliolilla Laterai	MP 67	i ilia i iani oci				
	Eldorado Lateral	Conway Sta	Eldorado Deliv				
24	Eldorado Editoral	Eldorado	Coffeyville	+			
25		Burden Jct	Coffeyville CR	+			
26		El Dorado	Coffeyville Lat	1			
	Conway Lateral	Conway Sta	Sec-Conway Jct				
28	,	Conway	Home Oil				
29		Conway	Lecompton				
30		Conway	Clay Ctr Inj	1			
	Augusta Lateral	Eldorado Tie-in	Magnolia Plt				
32	Western Okla Lateral	OK/KS St Ln	Natl Helium Jct				
33		OK/KS St Ln	Liberal Sta				
34		Shamrock McGee	West OK Lat				
35		Anadarko Cimar	West OK Lat				
36		Trident Jayhawk	Mesa Satanta				
37		Mesa Satanta	Liberal Sta				
38	Consolidated Lateral	Willowbrook Sta	Consolidated				
39			PT MP 496.134				
					T		
	i e e e e e e e e e e e e e e e e e e e	i e	i e	1	i l	,	i e e e e e e e e e e e e e e e e e e e

Nam	e of Respondent 0150417-8039 FERC	PDF (Unofficia	nis Report Is; 7) [XfAnloriginal 5		Date of Report (Mo, Da, Yr)	Year	Period of Report
Mid-	America Pipeline Company, L	LC (3113111314)	· — ·		(MO, Da, 11) / /	End o	f <u>2014/Q4</u>
		Miles of I	Pipeline Operated at en	d of Year (co	ntinued)	•	
	Give particulars (details) calle	ed for by State and termin				each line at end	l of year,
	ding to the classifications give			. : 1	/ maile and access as a co	حددناه حانحه حاججان	
	Report miles of pipeline opera on less than ½ mile. Report fr						
	of line is defined as inside dia		iekt silialier wildle size, e	.g report 2-1	1/2 and 0-5/6 lines as	s z and o mies	s, respectively.
	Report under (A), the lines wh		d by respondent, includin	a wholly owne	ed minor facilities temi	oorarily idle or in	n standby service.
	Report under (B), the total mi						
	Name of Company and State	TERMINI	TERMINI	OP AT END C	<u> </u>	OP AT END OF	OP AT END OF YR
	(a)	From -	то -	YR	GATHERING LINES	YR	TRUNK LINES
	()	(b)	(c)	GATHERING		TRUNK LINES	FOR CRUDE OIL
ino		(4)	(-)	LINES		FOR CRUDE OIL	Size of Lines
ine No.				Miles	(e)	Miles	(in inches)
١٠.				(d)	(0)	(f)	(g)
				(4)		(*/	(9)
			(A) OWNED AND OPER	ATED BY RE	SPONDENT		<u> </u>
1	State of Kansas (continued)						
	` '	Sentry UG Stor	Conway Sta				
3	· · · · · · · · · · · · · · · · · · ·	Sentry UG Stor	Conway Sta				
_	Mitchell Lateral	Mitchell Sta	Conway Sta				
_	mitorion Eutoral	Mitchell Stor	Conway Sta				
5			, , , , , , , , , , , , , , , , , , ,				
6		Mitchell Sta	Conway Sta				
7		Amoco Bushton	Conway Sta				
_	LPG Red System Loops						
9	Main Line South	OK/KS St Ln	Wellsford Sta				
10		Wellsford Sta	Conway Sta				
11	Main Line East	Conway Sta	Herrington Sta				
12		Conway Sta	MP 23.0				
13		Herrington Sta	Eskridge Sta				
14		MP 23.0	Herrington Sta				
		Eskridge Sta	McLouth Sta LP1				
15		<u> </u>	MP 107.6 LP2				
16		Eskridge Sta					
17		McLouth Sta	KS/MO St Ln				
18		East Leg Main	East Leg Loop				
_		Conway Sta	Abilene Sta LP1				
20		Abilene Sta	Linn Sta LP1				
21		Linn Sta	KS/NE St Ln				
22	Lateral Loops						
23	Conway 8" Red	Conway Sta	NCRA UG Stor				
24		NCRA UG Stor	Home Oil Stor				
25		NCRA UG Stor	Home Oil Stor				
	Consolidated Lateral	Willowbrook Sta	MP 496.134 Cons				
		Eldorado Jct	Fina/Eldorado				
	Hutchinson Main Line Loop	Hutchinson Sta	Conway Sta				
_	Tratoriilioon Main Line Loop	Hutchinson Sta	Conway Sta				
29	Proun Line						
	Brown Line	Brown Line	S. Leg Loops				
31							
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Nam 2(le of Respondent 0150417-8039 FERC	PDF (Unofficial	nis Report Is:) X An Original 5		Date of Report (Mo, Da, Yr)	Year/	Period of Report
Mid-	America Pipeline Company, L	LC (2			(WO, Da, 11) / /	End o	f <u>2014/Q4</u>
			Pipeline Operated at en	d of Vear (co	ontinued)		
1 \	Give particulars (details) calle		<u> </u>			ach line at one	Lof year
,	rding to the classifications give	•	ii, concerning the filles t	n an pipenne	operated, and size of t	acii iiile at eilu	Tor year,
	Report miles of pipeline opera		mile adjusted to footing	s, i.e.: count 1	√₂ mile and over as a w	hole mile disre	garding any
racti	on less than ½ mile. Report fr	actional size line in the n					
	of line is defined as inside dia						
	Report under (A), the lines wh Report under (B), the total mi						
4.)	Name of Company and State	TERMINI	TERMINI	OP AT END (<u> </u>	OP AT END OF	OP AT END OF YR
	(a)	From -	TO -	YR	GATHERING LINES	YR	TRUNK LINES
	(ω)	(b)	(c)	GATHERING		TRUNK LINES	FOR CRUDE OIL
ine		()	()	LINES	(in inches)	FOR CRUDE OIL	Size of Lines
No.				Miles	(e)	Miles	(in inches)
				(d)		(f)	(g)
	0	l ((A) OWNED AND OPER	ATED BY RE	SPONDENT		
	State of Minnesota						
	LPG Blue System	14/441011	D: D 17				
_	Main Line West	IA/MN St Ln	Pine Bend Term				
4		Pine Bend Term	NSP Stor Plant				
5		Pine Bend Term	Koch Refy S.P.				
6		IA/MN St Ln	Mankato Term				
7		Great North Ref	West Red Sys				
8		Cochin Jct Inj	West Red Sys				
9			Blue Earth				
10							
11							
	State of Missouri						
	LPG Blue System						
	Main Line East	KS/MO St Ln	Kearney Term				
15		Kearney Term	Bosworth Sta				
16		Bosworth Sta	Moberly Term				
17		Moberly Term	Memphis Sta				
18		Memphis Sta	MO/IA St Ln				
19		Carrollton Inj	East Blue Sys				
20		Chillicothe	Loop to Pump E				
21			Leg				
	LPG Red System Loop						
	Main Line East	KS/MO St Ln	Kearney Term				
24		Kearney Term	Browning Sta				
25		Browning Sta	MO/IA St Ln				
26							
27							
	State of Nebraska						
	LPG Blue System	KOWE OH :-	Danking Ct-				
	Main Line West	KS/NE St Ln	Beatrice Sta				
31		Beatrice Sta	Greenwood Term				
32		Greenwood Term	Herman Sta				
33		Herman Sta	NE/IA St Ln				
34		KS/NE St Ln	Beatrice Sta				
35		Beatrice Sta	Greenwood Term				
36		Greenwood Term	Herman Sta				
37		Herman Sta	NE/IA St Ln				
38		Main Line	System Loops				
39							
	ı		i			,	

lam 20	e of Respondent 0150417-8039 FERC America Pineline Company I	PDF (Unofficial	This Report Is:		Date of Report (Mo, Da, Yr)	Year	Period of Report
∕lid-	America Pipeline Company,		(2) A Resubmission	1	(IVIO, Da, 11) / /	End o	f <u>2014/Q4</u>
			f Pipeline Operated at e		(continued)	-	
1.)	Give particulars (details) calle				· · · · · · · · · · · · · · · · · · ·	ach line at end	of year,
COI	ding to the classifications giv	en.	_		•		•
	Report miles of pipeline oper						
	on less than ½ mile. Report for the second for the		e next smaller whole size,	e.g.: report	2-1/2" and 6-5/8" lines as	2" and 6" lines	s, respectively.
	Report under (A), the lines w		ted by respondent, includi	na wholly o	vned minor facilities temp	orarily idle or ir	standby service.
	Report under (B), the total mi						
	Name of Company and State	TERMINI	TERMINI	OP AT EN	D OF OP AT END OF YR	OP AT END OF	OP AT END OF YR
	(a)	From -	TO -	YR	GATHERING LINES	YR	TRUNK LINES
		(b)	(c)	GATHER		TRUNK LINES	FOR CRUDE OIL
ne				LINES	` '	OR CRUDE OIL	Size of Lines
lo.				Miles (d)	(e)	Miles (f)	(in inches)
				(u)		(1)	(g)
		<u>ļ</u>	(A) OWNED AND OPE	RATED BY	RESPONDENT		
1	State of New Mexico						
2	LPG Blue System						
3	Hobbs 4" Lateral	Jct MP 13.48	TX/NM St Ln				
4		TX/NM St Ln	Eunice Sta				
5		TX/NM St Ln	Eunice Jct				
6		TX/NM St Ln	Eunice				
_	Four Corners Lateral	TX/NM SL Hobbs	White Lakes Sta				
8	El Paso Bloomfield Lateral	Kutz Sta	El Paso Blmfld				
9		El Paso Blmfld	San Juan				
10		El Paso Blmfld	San Juan				
	El Paso Bloomfield Loop	Kutz Sta	San Juan				
12		El Paso	Chaco				
13	LPG Rocky Mountain System	TX/NM St Ln	MP 31.07				
14		MP 31.07	White Lakes Sta				
15		MP 73.12	Kndy Wht Ranch				
_	Four Corners Lateral	White Lakes	Kutz Sta				
17		Rocky Mtn Blue	Amoco Gallegos				
18		White Lakes	MP 107.96				
19		MP 107.96	Duran Station				
20		White Lakes	Duran Station				
21		Duran Station	MP 188.76				
22		MP 188.76	Edgewood Sta				
23		Edgewood Sta MP 276.83	MP 276.83 San Luis Sta				
24			San Luis Sta				
25		Loop LP Edgewood	Lybrook Sta				
26		San Luis Sta	MP 351.58				
27 28		MP 351.58	Lybrook Sta				
20 29		Lybrook Sta	Huerfano Sta				
30		TX/NM St Ln	Huerfano Sta				
31		Chaco Plant	Huerfano Sta				
32		Huerfano Sta	Kutz Sta				
33		Kutz Sta	MP 434.07				
34		Chavez	Kutz Sta				
35		MP 434.07	NM/CO St Ln				
	Rocky Mountain Expansion	Huerfano Sta	Kutz Sta				
37	, h	Kutz Sta	NM/CO St Ln				
38		Loop WEP 8	Lybrook				
		<u> </u>	1				
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Nam	le of Respondent 0150417-8039 FERC America Pipeline Company, I	PDF (Unofficia	nis Report Is:		Date of Report (Mo, Da, Yr)	Year	Period of Report
Mid	America Pipeline Company, I	LC (2	A Resubmission		/ /	End o	of <u>2014/Q4</u>
		Miles of	Pipeline Operated at en	d of Year (co	ntinued)		
	Give particulars (details) calle		ni, concerning the miles of	of all pipeline of	perated, and size of	each line at end	d of year,
	rding to the classifications giv			_ :	·		andina an
	Report miles of pipeline opers on less than ½ mile. Report fi						
	of line is defined as inside dia		ickt smaller whole size, e	.g report 2 1		32 and 0 mics	s, respectively.
3.)	Report under (A), the lines when	holly owned and operated					
4.)	Report under (B), the total mi						
	Name of Company and State	TERMINI	TERMINI	OP AT END O	F OP AT END OF YR GATHERING LINES		OP AT END OF YR
	(a)	From - (b)	TO - (c)	YR GATHERING		YR TRUNK LINES	TRUNK LINES FOR CRUDE OIL
Line		(0)	(0)	LINES	(in inches)	FOR CRUDE OIL	
No.				Miles	(e)	Miles	(in inches)
				(d)		(f)	(g)
	Ctota of Naw Mayina	((A) OWNED AND OPER	ATED BY RES	SPONDENT		I
	State of New Mexico (continued)						
	Rocky Mountain Expansion	Loop WEP 9	San Ysidro				
4	(continued)	Loop WEP 10	Estancia				
5	(sommod)	Loop WEP 11	Mesa				
6		Loop WEP 12	Mesa				
7		Loop WEP 13	Caprock				
8							
9							
1	İ	I	İ	l	1		1

Nam	e of Respondent)150417-8039 FERC America Bingling Company J	PDF (Unofficial	nis Report Is:		Date of Report (Mo, Da, Yr)	Year	Period of Report
Mid-	America Pipeline Company, I	LC (OHOTTICE (4)			(IVIO, Da, 11) //	End o	f <u>2014/Q4</u>
			Pipeline Operated at en	d of Year (co	ntinued)		
1.)	Give particulars (details) calle					each line at end	l of year,
	rding to the classifications giv		•				
	Report miles of pipeline opera						
	on less than ½ mile. Report from the state of the state o		next smaller whole size, e	e.g.: report 2-1	/2" and 6-5/8" lines as	s 2" and 6" lines	s, respectively.
	Report under (A), the lines wi		d by respondent, includin	g wholly owne	d minor facilities temp	oorarily idle or in	n standby service.
4.)	Report under (B), the total mi	les of pipeline owned in	undivided joint interests a	and operated b	by respondent. Name		nd give names of
	Name of Company and State	TERMINI	TERMINI	OP AT END O		OP AT END OF	OP AT END OF YR
	(a)	From -	TO -	YR	GATHERING LINES	YR TRUNK LINES	TRUNK LINES
l		(b)	(c)	GATHERING LINES		FOR CRUDE OIL	FOR CRUDE OIL Size of Lines
Line No.				Miles	(e)	Miles	(in inches)
140.				(d)	(-,	(f)	(g)
		((A) OWNED AND OPER	ATED BY RES	SPONDENT		1
	State of Oklahoma						
	LPG Blue System	01/1/0 01/	M 0'				
	Main Line South	OK/KS St Ln	Mocane Sta				
4	Western Oklahoma Lateral	Mocane Sta	OK/KS St Ln				
_	Western Oklahoma Lateral Western Oklahoma Lateral Loop	Mocane Sta Mocane Sta	OK/KS St Ln OK/KS St Ln				
6 7	vvestem Onanoma Lateral Loop	Drchester Hkr	MP 56.46 TurJct				
8		MP 56.46 TurJct	Mocane Sta				
9		Hooker	Mocane Lat				
10			MP 64.5				
11		Texaco Camrick	S. Blue System				
12		CNG Tie-In	S. Blue System				
13		Hooker Mocane	Tyrone Plant				
14		Lateral	Meter Sta				
15		Tyrone Plant	Tyrone Lateral				
16		Dorchester	Texaco Camrick				
17		Hooker	Injection				
18	LPG Red System Loop	TX/OK St Ln	Mocane Sta				
19	Main Line South	Mocane Sta	OK/KS St Ln				
20							
21							

Nam	e of Respondent 0150417-8039 FERC	PDF (Unofficia	nis Report Is:		Date of Report (Mo, Da, Yr)	Year	Period of Report
Mid-	America Pipeline Company, L	LC (2			/ /	End o	f <u>2014/Q4</u>
			Pipeline Operated at en	d of Year (co	ntinued)		
1.)	Give particulars (details) calle					each line at end	l of year,
	ding to the classifications give						•
	Report miles of pipeline opera on less than ½ mile. Report fr						
	of line is defined as inside dia		lext smaller whole size, e	e.g.: report 2-1/	2 and 6-5/6 lines as	s z and b lines	s, respectively.
	Report under (A), the lines wh		d by respondent, includin	g wholly owne	d minor facilities temp	oorarily idle or ir	n standby service.
4.)	Report under (B), the total mi		·				_
	Name of Company and State	TERMINI	TERMINI	OP AT END O		OP AT END OF	
	(a)	From - (b)	TO - (c)	YR GATHERING	GATHERING LINES Size of Line	YR TRUNK LINES	TRUNK LINES FOR CRUDE OIL
Line		(5)	(6)	LINES		FOR CRUDE OIL	Size of Lines
No.				Miles	(e)	Miles	(in inches)
				(d)		(f)	(g)
			A) OWNED AND ODER	ATED BY DEC	PONDENT		
1	State of Texas		A) OWNED AND OPER	VIED DI KES	JAPENI		
	LPG Blue System						
	· · · · · · · · · · · · · · · · · · ·	NM/TX St Ln	Hobbs Sta				
	Four Corners Lateral	Hobbs Sta	TX/NM St Ln				
5	Dollarhide Lateral	Dollarhide Jct	TX/NM St Ln				
6		NM/TX St Ln	Hobbs Sta				
7	Pampa Lateral	Cities Svc	Jct Skellytown				
8		Cabot Gray Cty	Pampa Lat				
9		Celanese	Pampa Lat				
10		Kerr McGee Plt	MP 5.35				
11		Cities Svc	Dorchester Car				
12			gray Plant				
13		Tuco Carson	Pampa Jct				
14		S. Leg Tie-In	Dorchester Car				
15	Plains Wellman Lateral	Wellman Plant	gray Plant Plains Sta				
$\overline{}$		Westpan Sta	Skellytown Sta				
18	T HIGH Lateral	NGPL Stinnet	MP 7.73				
19		Rock Island	Westpan Sta				
20		Turkey Creek					
21		MP 21.203	Liquid Energy				
22			Canadian Riv				
23		Texaco Burnett	Fritch Lateral				
24		Ranch					
25		Skellytown Sta	Fritch Loop				
26		CIG Fourway Plt	CIG Bivins Plt				
27		Fritch Lateral	Getty Burnett				
28		MP 17.0	Ranch				
		Mesa Fain	Westpan Sta				
30		Mesa Fain Fourway Sta	Westpan Sta Westpan Sta				
31		Fourway Sta	Westpan Sta				
		Hobbs	TX/OK St Ln				
34		Liquid Energy	Fourway Sta				
35		Brent Ranch	·y				
36							
37							

۱am	e of Respondent 0150417-8039 FERC	PDF (Unofficia	his Report Is:		Date of Rep (Mo, Da, Yr)	ort	Year/	Period of Report
Mid-	America Pipeline Company, I		1) XFAn Original 2 2) A Resubmission		(Mo, Da, Yr) / /)	End of	2014/Q4
			Pipeline Operated at en	d of Year	(continued)		1	
1.)	Give particulars (details) calle					d size of ea	ach line at end	of vear.
cco	ding to the classifications give	en.	•					•
	Report miles of pipeline opera							
	on less than ½ mile. Report fr		next smaller whole size, e	e.g.: report	2-1/2" and 6-5/8	" lines as 2	2" and 6" lines	, respectively.
	of line is defined as inside dia Report under (A), the lines wh		ad hy respondent includir	a wholly ov	vned minor facili	ities tempo	orarily idle or in	standhy sarvica
	Report under (A), the lines with Report under (B), the total mi							
,	Name of Company and State	TERMINI	TERMINI	OP AT EN			OP AT END OF	OP AT END OF YR
	(a)	From -	TO -	YR	GATHERIN		YR	TRUNK LINES
	()	(b)	(c)	GATHER	ING Size of	Line	TRUNK LINES	FOR CRUDE OIL
ine		` '	, ,	LINES	in incl	hes) F	OR CRUDE OIL	Size of Lines
No.				Miles	(e))	Miles	(in inches)
				(d)			(f)	(g)
	Obstant Terran (see the continue d)	<u> </u>	(A) OWNED AND OPER	ATED BY F	RESPONDENT			
	State of Texas (continued)	Cobot Lovellered	MD 57 C Law					
_	Cabot Leveland Lateral	Cabot Levelland	MP 57 S. Leg					
3		Amoco Levelland	S. Blue Ln					
4		Altura Slaghtr	S. Blue Ln					
5		Altura Slaghtr	S. Blue Ln					
6		Hobbs Sta	Plains Sta					
7		Plains Sta	Levelland Sta					
8		Levelland Sta	Oilton Sta					
9		Oilton Sta	Tulia Sta					
10		Tulia Sta	Claude Sta					
11		Claude Sta	Skellytown Sta					
12		Skellytown Sta	TX/OK St Ln					
13		IPM	Spearman Inj					
	LPG Red System Loop	Hobbs Sta	Plains Sta					
15		Plains Sta	Levelland Sta					
16		Levelland Sta	Oilton Sta					
17		Oilton Sta	Tulia Sta					
18		Tulia Sta	Claude Sta					
19		Claude Sta	Skellytown Sta					
20		Skellytown Sta	TX/OK St Ln					
	LPG Rocky Mountain System	Hobbs Sta	TX/NM St Ln					
	Four Corners Pipeline	Hobbs Sta	Gaines					
	Four Corners Lateral Loop	Hobbs Sta	Gaines					
24								
25								
			1	1	1	1		

Nam	ne of Respondent 0150417-8039 FERC	PDF (Unofficia	his Report Is:		Date of Report (Mo, Da, Yr)	Year	Period of Report
Mid-	America Pipeline Company, I	(2	A Resubmission		11	End o	f <u>2014/Q4</u>
			Pipeline Operated at en				
	Give particulars (details) called	•	ni, concerning the miles	of all pipeline	operated, and size of e	each line at end	l of year,
	rding to the classifications giv Report miles of pipeline opera		e mile adjusted to footing	s. i.e.: count 1	6 mile and over as a w	vhole mile disre	garding any
	on less than ½ mile. Report fi						
	of line is defined as inside dia						
	Report under (A), the lines w						
4.)	Report under (B), the total mi	TERMINI	undivided joint interests a	OP AT END C	<u> </u>	OP AT END OF	OP AT END OF YR
	(a)	From -	TO-	YR	GATHERING LINES	YR	TRUNK LINES
	(/	(b)	(c)	GATHERING		TRUNK LINES	FOR CRUDE OIL
Line		.,,	.,	LINES	(in inches)	FOR CRUDE OIL	Size of Lines
No.				Miles	(e)	Miles	(in inches)
				(d)		(f)	(g)
			(A) OWNED AND OBER	ATED BY DE	CONDENT		
1	State of Utah	1	(A) OWNED AND OPER	AIED DI KE	SPONDENT		
	LPG Rocky Mountain System	CO/UT St Ln	Lisbon Sta				
3		Lisbon Sta	Thompson Sta				
4		Thompson Sta	UT/CO St Ln				
5		UT/CO St Ln	Dragon Sta				
6		MP 729.26					
7		Dragon Sta	UT/CO St Ln				
8		UT/CO St Ln	MP 828.11				
9		MP 767.57					
10	Four Corners Lateral Loop	MP 828.11	UT/WY St Ln				
11	Rocky Mountain Expansion	UT/CO St Ln	Thompson Sta				
12		MP 546.4					
13		Thompson Sta	UT/CO St Ln				
14			MP 683.8				
15		UT/CO St Ln	Dragon Sta				
16		MP 729.3					
17		Dragon Sta	UT/CO St Ln				
18			MP 760.5				
19		UT/CO St Ln	Dinosaur Sta				
20		MP 767.6					
21		Dinosaur Sta	Browns Park				
22		5	MP 828.1				
23		Red Wash	Dinosaur Sta				
24		Lateral	American Overen				
	,	WY/UT St Ln	American Quasar Pineview				
26 27		WY/UT St Ln	MP 34				
28		Unocal Lisbon	Rocky Mtn W Leg				
29		MP 34	Yellow Creek				
30		IVII OT	Tie-In MP 10				
31		WY/UT St Ln	Yellow Creek				
32			Tie-In				
33		RM West Lat	West Lat				

Nam 20	ie of Respondent)150417-8039 FERC America Pipeline Company, l	PDF (Unofficial	nis Report Is: (1) 1014/12/2015		Date of Report Mo, Da, Yr)	Year/	Period of Report
Mid-	America Pipeline Company, L	LC (1 (2	A Resubmission	,	/ /	End of	f <u>2014/Q4</u>
		`	<u> </u>	d of Voor (oont			
4 \	Ohio manda da da (1000 000 000 000 000 000 000 000 000 0		Pipeline Operated at en	•		anah Para	afar
	Give particulars (details) callered and the classifications give		ni, concerning the miles of	of all pipeline op	erated, and size of e	each line at end	of year,
	Report miles of pipeline opera		mile adjusted to footing	e i e : count 1/4 r	mile and over as a v	whole mile disre	garding any
	on less than ½ mile. Report fr						
	of line is defined as inside dia		ioxi sirialioi wilolo sizo, c	g 10pon 2 1/2	and 0 0/0 miles at	JE and o mico	, respectively.
	Report under (A), the lines wh		d by respondent, includin	g wholly owned	minor facilities temp	porarily idle or ir	standby service.
	Report under (B), the total mi						
	Name of Company and State	TERMINI	TERMINI	OP AT END OF	OP AT END OF YR	OP AT END OF	OP AT END OF YR
	(a)	From -	TO -	YR	GATHERING LINES	YR	TRUNK LINES
	()	(b)	(c)	GATHERING	Size of Line	TRUNK LINES	FOR CRUDE OIL
Line		()	()	LINES		FOR CRUDE OIL	Size of Lines
No.				Miles	(e)	Miles	(in inches)
110.				(d)	()	(f)	(g)
				,		()	(0)
			A) OWNED AND OPER	ATED BY RESP	ONDENT		
1	State of Wisconsin						
2	LPG Blue System						
		Enmarc	East Blue Sys				
4		Janesvl Inj	,				
5		IL/WI St Ln	Janesvl Term				
6							
7	•						
8	•						
- 0	•						
1	İ	l	l	1	1		

Nam	ne of Respondent 0150417-8039 FERC	PDF (Unofficia	nis Report Is:		Date of Report (Mo, Da, Yr)	Year	Period of Report
Mid-	America Pipeline Company, I	(2	A Resubmission		11	End o	f <u>2014/Q4</u>
			Pipeline Operated at en		<u> </u>		
	Give particulars (details) called	•	ni, concerning the miles of	of all pipeline o	perated, and size of	each line at end	l of year,
	rding to the classifications giv Report miles of pipeline opera		e mile adjusted to footing	sie:count%	mile and over as a v	vhole mile disre	garding any
	on less than ½ mile. Report fr						
	of line is defined as inside dia						
	Report under (A), the lines will						
4.)	Report under (B), the total mi Name of Company and State	TERMINI	TERMINI	OP AT END OF		OP AT END OF	OP AT END OF YR
	(a)	From -	TO -	YR	GATHERING LINES	YR	TRUNK LINES
	(4)	(b)	(c)	GATHERING	Size of Line	TRUNK LINES	FOR CRUDE OIL
Line			, ,	LINES	(in inches)	FOR CRUDE OIL	Size of Lines
No.				Miles	(e)	Miles	(in inches)
				(d)		(f)	(g)
			(A) OWNED AND OBER	ATED BY BEG	PONDENT		
1	State of Wyoming		(A) OWNED AND OPER	AIED DI KES			
	LPG Rocky Mountain System	UT/WY St Ln	Rock Spg Sta				
	Canyon Creek Lateral	Questar Vermil	MP 854.5				
	East Lateral LPG Rocky Mtn	Rock Spg Sta	MP 28.69				
	Rocky Mtn E Leg Loop 1	MP 8.1	Rock Spg Sta				
	Rocky Mtn E Leg Loop 2	MP 44.44	Rock Spg Sta				
	Patrick Draw Lateral	MP 46.44 E Lat	Champ Pt Dr Plt				
8		MP 46.44 E Lat	Champ Pt Dr Plt				
9		Pat Draw LP	Sweetwater				
10	Wamsutter Lateral	Citgo Red Dsrt	Amoco Wams				
11		Echo Spgs	MP 4.08				
12	Red Desert Lateral	Red Desert	Tipton				
13		Citgo Red Dsrt	Wamsutter				
14	W Lateral LPG Rocky Mtn System	Rock Springs	MP 90.52				
15		MP 90.52	WY/UT St Ln				
16		MP 113.30 W Leg	Amoco Anschutz				
17	Rocky Mountain W Leg Loop	MP 35.0	MP 45.4				
18	Rocky Mountain Lateral Loop	North Lateral	Loop				
19	Yellow Creek Loop	MP 115.26 W Leg	Yell Crk WY/UT				
20		MP 113.30 W Leg	YellowCrk Tieln				
21		YellCrk Tie In	WY/UT St Ln				
	North Lateral	MP 50.82 W Lat	NW PL Opal Plt				
	North Lateral Loop	Rocky Mtn W Lat	Opal Plant				
	Echo Springs Loop	Rocky Mtn W Lat	Echo Spgs Plt				
	Northwest Lateral	MP 90.52	MP 12.017 NW La				
26		MP 12.017 NW La	Ryckman Crk				
27		Amoco Ryckmn Cr MP 12.017 NW	Amoco Whitney C Chevron Painter				
28 29		NW Lateral	Chevron E Paint				
30		Painter Tie-In	Amoco Anschutz		+		
31		NW Lateral	Chev Cart Crk				
32		Amoco Whit Sta	Chev Cart Crk		+		
33		Amoco Whit Sta	Injection				
34		Chev Cart Crk	Uinta				
35		Coastal Blk Frk	Uinta				
36		Lincln Rd Lat	Sweetwater				

IVIIQ-AITI	f Respondent This Report Is:	Date of Report (Mo, Da, Yr)	`	Year/Period of Report
1) ! !==	erica Pipeline Company, LLC (STITE 1 (1) X X X X X X X X X	(IVIO, Da, 11) / /	Е	nd of <u>2014/Q4</u>
1 \	Annual Cost of Service Based Analysis S	chedule		
2.) Ente AFUDC Service, Commis nothing 3.) Ente calenda 4.) Ente 5.) Ente 6.) If the in a foot	footnotes when particulars are required or for any explanations. It on lines 1-9, columns (b) and (c), the value the respondent's Operating & Max Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, respectively, for the end of the current and previous calendar years. The valuesion's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the in columns (b) and (c). It on line 10, columns (b) and (c), total interstate operating revenue, as reported ary years. It on line 11, columns b and c, the interstate throughput in barrels for the current on line 12, columns b and c, the interstate throughput in barrel-miles for the expectation of the Opinion No. 154-B explored that the amounts in columns (b) and (c) of lines No. 1-12 using spondent may be requested by the Commission or its staff to provide its works.	Return, Income Tax Alues shall be computed to filing, the oil pipeline of the don page 301, for the ant and previous calend current and previous cat al. methodology, it mug the changed application.	lowance consiste company current lar years alendar y ust descion.	e, and Total Cost of ant with the y shall report and previous s. years. ribe such changes
	Item	Current Yea	nr	Previous Year
Line	(a)	Amount	21	Amount
No.	(-)	(in dollars))	(in dollars)
		(b)		(c)
1 Op	perating and Maintenance Expenses	189,7	69,924	161,988,026
2 De	epreciation Expense	39,7	03,969	32,471,446
3 AF	FUDC Depreciation	2,2	03,859	2,074,216
4 Am	nortization of Deferred Earnings	8,6	89,941	8,581,976
5 Ra	ate Base			
	Rate Base - Original Cost	1,276,3	87,941	812,584,837
5b	Rate Base - Unamortized Starting Rate Base Write-Up		0	0
5c	Rate Base - Accumulated Net Deferred Earnings	219,4	15,538	225,006,673
	Total Rate Base -Trended Original Cost - (line 5a + line 5b + line 5c)	1,495,8	03,479	1,037,591,510
\vdash	ate of Return % (10.25% - 10.25)			
	Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt		42.88	41.29
	Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity		57.12	58.71
	Rate of Return - Cost of Long Term Debt Capital		4.81	5.80
	Rate of Return - Real Cost of Stockholders' Equity		12.56	13.44
	Rate of Return - Weighted Average Cost of Capital - (line 6a x line 6c + line 6b x line 6c	d)	9.24	10.29
	eturn on Trended Original Cost Rate Base			
	Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c)		51,365	24,848,449
	Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d)		13,010	81,872,444
7c '	Total Return on Rate Base - (line 7a + line 7b)		64,375	106,720,893
	come Tax Allowance	46,7	00,033	42,954,141
8 Inc	Composite Tax Rate % (37.50% - 37.50)		31.66	32.00
8 Inc				
8 Inc 8a 9	tal Cost of Service		32,101	
8 Inc 8a 9 70 10 To	tal Interstate Operating Revenues	368,9	32,101	344,970,224
8 Inc 8a 9 70 10 To 11 To		368,9	32,101 61,472 22,538	354,790,698 344,970,224 173,704,532 87,433,219,465

SFPP. L.P. 2014 FORM NO. 6 MATERIAL (PAGES 305, 602, 700)

Check appropriate box:					
☐ An Initial (Original) Submission					
Resubmission No					

Form 6 Approved OMB No.1902-0022 (Expires 10/31/2016) Form 6-Q Approved OMB No.1902-0206 (Expires 06/30/2016)



FERC Financial Report FERC Form No. 6: ANNUAL REPORT OF OIL PIPELINE COMPANIES and Supplemental Form 6-Q: Quarterly Financial Report

(Formerly ICC Form P)

These reports are mandatory under the Interstate Commerce Act, Sections 20 and 18 CFR Parts 357.2 and 357.4. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

SFPP, L.P.

Year/Period of Report

End of

2014/Q4

1.) Give the particulars (details) on the taxes accrue espondent's income Account for the year. 2.) If during the year an important adjustment was modetails) in a footnote. A. Name of State	A Resubned in Carrier properties of the Carr	nission ner than operties	s and chai	rged to Account No. 580 applicable to a prior year	r, state the full particulars
1.) Give the particulars (details) on the taxes accrue espondent's income Account for the year. 2.) If during the year an important adjustment was modetails) in a footnote. A. Name of State (a) 1 Alabama 2 Alaska 3 Arizona 4 Arkansas 5 California 6 Colorado	d in carrier promade in Accourt STATE, LOCAl Amount of dollars) (b) 0	t, AND	s and chai	rged to Account No. 580 applicable to a prior year	r, state the full particulars
espondent's income Account for the year. 2.) If during the year an important adjustment was modetails) in a footnote. A. Name of State (a) 1 Alabama 2 Alaska 3 Arizona 4 Arkansas 5 California 6 Colorado	STATE, LOCA Amount of dollars) (b) 0	L, AND	for taxes a	applicable to a prior year	r, state the full particulars
espondent's income Account for the year. 2.) If during the year an important adjustment was modetails) in a footnote. A. Name of State (a) 1 Alabama 2 Alaska 3 Arizona 4 Arkansas 5 California 6 Colorado	STATE, LOCA Amount of dollars) (b) 0	L, AND	for taxes a	applicable to a prior year	r, state the full particulars
Name of State	STATE, LOCAl Amount n dollars) (b) 0	L, AND		AXES	
A. Name of State (a) (in Alabama Alabama Alabama Alabama Alabama Alabama Alabama Alabama Alabama Calabama Alabama Calabama Calabama Arkansas California Colorado	Amount of dollars) (b) 0	Line	OTHER TA		
Name of State (a) (in 1 Alabama 2 Alaska 3 Arizona 4 Arkansas 5 California 6 Colorado	Amount of dollars) (b) 0	Line	OTHER TA		
1 Alabama 2 Alaska 3 Arizona 4 Arkansas 5 California 6 Colorado	n dollars) (b) 0			Name of State	
1 Alabama 2 Alaska 3 Arizona 4 Arkansas 5 California 6 Colorado	(b) 0	No.			Amount
2 Alaska 3 Arizona 4 Arkansas 5 California 6 Colorado	0			(a)	(in dollars)
2 Alaska 3 Arizona 4 Arkansas 5 California 6 Colorado	0	-			(b)
3 Arizona 4 Arkansas 5 California 6 Colorado		31	New Mex		425,017
4 Arkansas 5 California 6 Colorado	4 400 040	32	New York		0
5 California 6 Colorado	1,403,919	33	North Ca		0
6 Colorado	0	34	North Da	kota	0
	6,109,969	35	Ohio		0
7 Connecticut	0	36	Oklahom	a	0
	0	37	Oregon		143,793
8 Delaware	0	38	Pennsylv		0
9 Florida	0	39	Rhode Is		0
10 Georgia	0	40	South Ca		0
11 Hawaii	0	41	South Da		0
12 Idaho	0	42	Tennesse	9 e	4.400.054
13 Illinois	0	43	Texas		1,196,051
14 Indiana	0	44	Utah		0
15 Iowa	0	45	Vermont		0
16 Kansas 17 Kentucky	0	46 47	Virginia	ton	0
17 Kentucky 18 Louisiana	0	48	Washingt West Virg		0
19 Maine	0	49	Wisconsi		0
20 Maryland	0	50	Wyoming		0
21 Massachusetts	0	51		f Columbia	0
22 Michigan	0	52	Other (Sp		0
23 Minnesota	0	53	011101 (0)		0
24 Mississippi	0				0
25 Missouri	0	55			0
26 Montana	0	56			0
27 Nebraska	0	57			0
28 Nevada	111,080	58			0
29 New Hampshire	0	59	TOTAL -	State, Local and Other Tax	res 9,389,829
30 New Jersey	0				0
	B. U.S. GOV	ERNME	NT TAXES	 S	
ine No.	Kind of Tax				Amount (in dollars)
	(a)				(b)
61 Old-Age Retirement					2,287,181
62 Unemployment Insurance					179,344
63 Other U.S. Taxes (Specify, Except Income Taxes)					0
64					0
65					0
66					0
67					0
68					0
69					0
70 TOTAL - U.S. Government Taxes					2,466,525
71 GRAND Total (Account No. 580)					11,856,354
					11,000,004

Nam	ne of Respondent 0150421-8025 FERC	PDF (Unofficia	nis Report Is:		Date of Report (Mo, Da, Yr)	Year	Period of Report
SFP	PP, L.P.	(2			(WO, Da, 11) / /	End o	f <u>2014/Q4</u>
			es of Pipeline Operated	l at end of Ye	ear		
1.)	Give particulars (details) calle					each line at end	l of year.
	rding to the classifications giv	•	ii, concerning the miles t	or an pipomio	oporatou, and oizo or t	saori iirio at orio	or your,
	Report miles of pipeline opera						
	on less than ½ mile. Report fr		ext smaller whole size, e	e.g.: report 2-1	1/2" and 6-5/8" lines as	s 2" and 6" lines	s, respectively.
	of line is defined as inside dia Report under (A), the lines when		d by respondent includin	a wholly owne	ed minor facilities temr	oorarily idle or in	n standby service
	Report under (B), the total mi						
	Name of Company and State	TERMINI	TERMINI	OP AT END C	· · ·	OP AT END OF	OP AT END OF YR
	(a)	From -	TO -	YR	GATHERING LINES	YR	TRUNK LINES
		(b)	(c)	GATHERING		TRUNK LINES	FOR CRUDE OIL
Line				LINES	, ,	FOR CRUDE OIL	Size of Lines
No.				Miles	(e)	Miles	(in inches)
				(d)		(f)	(g)
			A) OWNED AND OPER	ATED BY RE	SPONDENT		
1	California		Colton				
2	California	Norwalk	AZ state line				
3	Arizona	Ca state line	Phoenix				
4	California	Watson	Colton				
5	California	Watson	Mission Valley				
6	California	Various	Various				
7	Arizona	NM state line	Tuscon				
8	California	Amorco	Oakland				
9	California	Oakland	San Francisco				
10	California	Concord	Sacramento				
11	California	Concord	Sacramento				
	Arizona, Califonia and Texas	Various	Various				
	Califonia and Texas	Various	Various				
	New Mexico	TX state line	AZ state line				
	Arizona	NM state line	Phoenix				
—	California		NV state line				
	Oregon		Eugene				
	California	Bakersfield	Fresno				
	California		Chico				
	Arizona	NM state line	Tuscon				
	California and Oregon	Various	Various				
	Arizona Nevada	Phoenix CA state line	Tucson Fallon NAS				
	California	Concord	Fresno				
	New Mexico	TX state line	AZ state line				
	Texas	El Paso	NM state line				
	Arizona and Texas	Various	Various				
	California	Concord	NV state line				
	California	Concord	San Jose				
	New Mexico	TX state line	AZ state line				
	California	Richmond	Brisbane				
	California and Nevada	Various	Various				
	Texas	El Paso	NM state line				
34	Arizona	Weymouth St	Naviska				
35	California	Sacramento	Roseville				
36	California	Richmond	Suisun				
37	California	Niland	Imperial				
38	California	Fresno	Lemoore NAS				
		El Paso	NM state line				
40	Subtotal						
		(B) OWNED IN U	NDIVIDED JOINT INTE	REST AND O	PERATED BY RESPO	ONDENT	
40	Subtotal	(0) 0141155 ::	LUMBIVISES ISSUES:	TEDEOT ***	ODEDATED SY CT	IEDO	
40	Subtotal	(C) OWNED IN	UNDIVIDED JOINT IN	IEKESTAND	OPERATED BY OTH	IEK5	
40	σωνισιαι						

Name of Respondent 20150421-8025 FERC PDF (Unoffic Att) This Report Is: SFPP, L.P. (2)	(IVIO 1)2 Yr) I	Year/Perio	a or report
 Use footnotes when particulars are required or for any explanations. Enter on lines 1-9, columns (b) and (c), the value the respondent's Operating & Maint 	(Mo, Da, Yr) / /	End of <u>20</u>)14/Q4
2.) Enter on lines 1-9, columns (b) and (c), the value the respondent's Operating & Maint	edule		
Service, respectively, for the end of the current and previous calendar years. The values Commission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the fil nothing in columns (b) and (c). 3.) Enter on line 10, columns (b) and (c), total interstate operating revenue, as reported calendar years. 4.) Enter on line 11, columns b and c, the interstate throughput in barrels for the current (5.) Enter on line 12, columns b and c, the interstate throughput in barrel-miles for the cur (6.) If the company makes major changes to its application of the Opinion No. 154-B et al in a footnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using th 7.) A respondent may be requested by the Commission or its staff to provide its workpap 700.	eturn, Income Tax Alles shall be computed of ling, the oil pipeline of on page 301, for the cand previous calendarrent and previous cale. I. methodology, it must changed application	owance, and Tot consistent with th ompany shall rep current and prev ar years. lendar years. st describe such on.	al Cost of e coort ious changes
Item	Current Year	r Provid	ous Year
Line (a)	Amount		nount
No.	(in dollars)		lollars)
	(b)		(c)
1 Operating and Maintenance Expenses	58,14	19,033	62,894,662
2 Depreciation Expense	21,13	38,014	20,707,883
3 AFUDC Depreciation	59	90,238	576,903
4 Amortization of Deferred Earnings	2,51	14,968	2,469,559
5 Rate Base			
5a Rate Base - Original Cost	505,20	03,701	468,823,046
5b Rate Base - Unamortized Starting Rate Base Write-Up		0	0
5c Rate Base - Accumulated Net Deferred Earnings	62,08	37,531	61,996,764
5d Total Rate Base -Trended Original Cost - (line 5a + line 5b + line 5c)	567,29	91,232	530,819,810
6 Rate of Return % (10.25% - 10.25)			
6a Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt		48.36	47.40
6b Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity		51.64	52.60
6c Rate of Return - Cost of Long Term Debt Capital		5.47	5.54
6d Rate of Return - Real Cost of Stockholders' Equity		9.19	11.02
6e Rate of Return - Weighted Average Cost of Capital - (line 6a x line 6c + line 6b x line 6d)		7.39	8.42
7 Return on Trended Original Cost Rate Base			
7a Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c)	15,00	06,509	13,939,115
7b Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d)	26,92	22,030	30,769,076
7c Total Return on Rate Base - (line 7a + line 7b)	41,92	28,540	44,708,192
8 Income Tax Allowance	17,34	14,097	18,331,556
8a Composite Tax Rate % (37.50% - 37.50)		36.94	33.56
9 Total Cost of Service	141,66		149,688,755
10 Total Interstate Operating Revenues	170,06	32,515	157,953,704
The state of the s	136,62	29,856	141,581,882
11 Total Interstate Throughput in Barrels 12 Total Interstate Throughput in Barrel-Miles	40,456,19	95,712 40	

SUNOCO PIPELINE L.P. 2014 FORM NO. 6 MATERIAL (PAGES 123.1 - 123.3, 305, 600 - 600.3, 602 - 602.3, 700)

Check appropriate box:					
☐ An Initial (Original) Submission					
Resubmission No					

Form 6 Approved OMB No.1902-0022 (Expires 10/31/2016) Form 6-Q Approved OMB No.1902-0206 (Expires 06/30/2016)



FERC Financial Report FERC Form No. 6: ANNUAL REPORT OF OIL PIPELINE COMPANIES and Supplemental Form 6-Q: Quarterly Financial Report

(Formerly ICC Form P)

These reports are mandatory under the Interstate Commerce Act, Sections 20 and 18 CFR Parts 357.2 and 357.4. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Sunoco Pipeline L.P.

Year/Period of Report

End of

2014/Q4

Name of Respondent	This Report is:	Date of Report	Year of Report			
	(1) An Original	(Mo, Da, Yr)				
Sunoco Pipeline L.P.	(2) X A Resubmission	05/26/2015	2014/Q4			
Notes to Financial Statements (continued)						

Summary of Significant Accounting Policies

Narrative Description of Business:

Sunoco Pipeline L.P. ("SPLP") is principally engaged in the transportation of products and crude oil located in the Northeast, Midwest and Southwest United States. The Partnership's operations and reporting are divided into the following segments:

The Products Pipeline System consists of approximately 2,100 miles of products pipelines in several regions of the United States. The pipelines primarily transport refined products and natural gas liquids in the northeast, midwest, and southwest United States. This segment also includes: a 13.3% percent interest in Explorer Pipeline Company, a joint venture that owns a 1,850-mile refined product pipeline; an 83.8 percent economic interest (a 70.0 percent voting interest) in Inland Corporation, a joint venture that owns a 350-mile refined product pipeline; a 31.5 percent interest in Wolverine Pipe Line Company, a joint venture that owns a 700-mile refined product pipeline; a 17.1 percent interest in West Shore Pipe Line Company, a joint venture that owns a 650-mile refined product pipeline; and a 14.0 percent interest in Yellowstone Pipe Line Company, a joint venture that owns a 700-mile refined product pipeline.

The Crude Oil Pipeline System consists of approximately 4,200 miles of crude oil trunk and gathering pipelines in the southwest and midwest United States plus a 88.6 percent interest in West Texas Gulf Pipe Line Company, a joint venture that owns a 580-mile crude oil pipeline; a 100 percent interest in Excel Pipeline LLC, the owner of the 49-mile Excel Pipeline System; and through its 100 percent ownership of Sunoco Pipeline Acquisition LLC, a 91.0 percent economic interest (a 100 percent voting interest) in Mid-Valley Pipeline Company, a joint venture that owns an approximate 1000-mile crude oil pipeline.

Regulations:

SPLP crude oil and products transportation activities are subject to regulation by the Federal Energy Regulatory Commission ("FERC") and various state authorities. Regulatory bodies exercise statutory authority over matters such as rates and underlying accounting practices, as well as rate making agreements with customers.

Basis of Presentation:

The financial statements of SPLP are prepared in accordance with accounting requirements of the FERC, as set forth in the applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

Name of Respondent	This Report is:	Date of Report	Year of Report			
·	(1) An Original	(Mo, Da, Yr)	·			
Sunoco Pipeline L.P.	(2) X A Resubmission	05/26/2015	2014/Q4			
Notes to Financial Statements (continued)						

Revenue:

Revenues are primarily generated by charging tariffs for transporting refined products, natural gas liquids, crude oil and other hydrocarbons through the pipelines. Affiliated revenue consists of pipeline transportation to Sunoco L.P., Energy Transfer Partners L.P., Sunoco Logistics Partners L.P. and their subsidiaries.

Receivables from Affiliated Companies:

This account includes amounts receivable from affiliated companies subject to settlement within one year from the balance sheet date.

Accounts Receivable:

Accounts receivable represent valid claims against non-affiliated customers for products sold or services rendered. SPLP extends credit terms to certain customers after review of various credit indicators, including the customer's credit rating. Outstanding customer receivable balances are regularly reviewed for possible non-payment indicators and reserves are recorded for doubtful accounts based upon management's estimate of collectability at the time of review. Actual balances are charged against the reserve when all collection efforts have been exhausted.

Investment in Affiliates:

Investments in affiliates, which consist of corporate joint ventures, are accounted for under the equity method of accounting in accordance with section 2-2 under 18 CFR Part 352 of the Commission's regulations. Under this method, an investment is carried at acquisition cost, increased for the equity in income or decreased for the equity in loss from the date of acquisition, and reduced for dividends received.

SPLP's equity in investments in corporate joint ventures was \$794 million as of December 31, 2014. During 2014, SPLP received year to date distributions in the amount of \$22 million from its investments in corporate joint ventures.

Environmental Remediation:

SPLP accrues environmental remediation costs for work at identified sites where an assessment has indicated that cleanup costs are probable and reasonably estimable. Such accruals are undiscounted and are based on currently available information, estimated timing of remedial actions and related inflation assumptions, existing technology and presently enacted laws and regulations. If a range of probable environmental cleanup costs exists for an identified site, the minimum of the range is accrued unless some other point or points in the range are more likely, in which case the most likely amount in this range is accrued.

Properties, Plant and Equipment:

	• •
FERC FORM NO. 6 (REV. 12-95)	123.2

Name of Respondent	This Report is:	Date of Report	Year of Report		
	(1) An Original	(Mo, Da, Yr)			
Sunoco Pipeline L.P.	(2) X A Resubmission	05/26/2015	2014/Q4		
Notes to Financial Statements (continued)					

For financial reporting purposes, depreciation is computed on a composite straight-line method at rates based on the expected economic lives of the various classes of assets. These rates are the same as those authorized by the FERC. SPLP capitalized expenditures related to property, plant and equipment that have a useful life greater than one year for (1) assets purchased or constructed; (2) existing assets that are replaced or improved; or (3) land regardless of cost. During construction, SPLP capitalized direct costs, such as labor and materials, and overhead. Pipelines and equipment are stated at historical cost.

Impairment of Long Lived assets:

Long-lived assets are reviewed for impairment whenever events or circumstances indicate that the carrying amount of the assets may not be recoverable. Such events and circumstances include, among other factors: operating losses; unused capacity; market value declines; technological developments resulting in obsolescence; changes in demand for products manufactured by others utilizing the SPLP's services or for the SPLP's products; changes in competition and competitive practices; uncertainties associated with the United States and world economies; changes in the expected level of environmental capital, operating or remediation expenditures; and changes in governmental regulations or actions.

Other Deferred Charges:

Pursuant to 18 CFR sections 352-1, FERC accounting regulations state that the purchase of a proportionate share of an undivided joint interest pipeline system shall be recorded at the amount that the percentage acquired bears to the whole. The deficiency is being amortized over the remaining service life of the system through income. At December 31 2014, deferred charges related to the deficiency in the undivided joint interest net of amortization were \$2.2 million and \$8.9 million respectively for Mesa and Harbor Pipeline system.

Income Taxes:

No provision for U.S. federal income taxes is included in the accompanying financial statements. As a partnership, SPLP is not a taxable entity for U.S. federal income tax purposes, or for the majority of states that impose income taxes. Taxable income, which may vary substantially from the net income reported for financial reporting purposes, is includable in the federal and state income tax returns of unit holders of Sunoco Logistics Partners L.P. which owns SPLP. There are some states, however, in which SPLP operates where the partnership is subject to state and local income taxes.

Treasury Services Agreement:

Sunoco Logistics Partners L.P. which owns SPLP, had a treasury services arrangement with Sunoco,

lam 20	e of Respondent 1150602-8005 FERC PDF (Unoffi acco Pineline I P	This Report Is:	Q15		Date of Report (Mo, Da, Yr)	Year/Period of Report
Sun	oco Pipeline L.P.	(2) X A Resubr			05/26/2015	End of <u>2014/Q4</u>
		Pipeline Taxes (Otl	her thai	n Income 1	axes)	
esp	Give the particulars (details) on the taxes and on the particulars (details) on the taxes and on the year. If during the year an important adjustment	•	•			•
	ails) in a footnote.					•
		A. STATE, LOCA	L, AND	OTHER TA	AXES	
ne lo.	Name of State (a)	Amount (in dollars) (b)	Line No.		Name of State (a)	Amount (in dollars) (b)
1	Alabama	0	31	New Mex	ico	0
2	Alaska	0	32	New York	(637,148
3	Arizona	0	33	North Ca	rolina	0
4	Arkansas	0	34	North Da	kota	0
5	California	0	35	Ohio		149,040
6	Colorado	0	36	Oklahom	a	1,713,608
7	Connecticut	0	!	Oregon		0
8	Delaware	0	38	Pennsylv		1,521,755
_	Florida	0	39	Rhode Is	land	0
_	Georgia	0		South Ca		0
_	Hawaii	0		South Da		0
12	Idaho	0	H	Tennesse	ee	0
13	Illinois	0		Texas		5,970,522
14	Indiana	0	H	Utah		0
15	lowa	0	45	Vermont		0
$\overline{}$	Kansas	0	46	Virginia		0
$\overline{}$	Kentucky	0	47	Washing		0
18		0	48	West Virg		0
$\overline{}$	Maine	0	49	Wisconsi		0
21	Maryland Magazahusatta	0	50	Wyoming	f Columbia	0
_	Massachusetts Michigan		51 52	Other (Sp		0
23	_	1,380,942	53	Other (Sp	Decity).	0
	Mississippi	0	H			0
25	Missouri	0	55			0
_	Montana	0	56			0
27	Nebraska	0	57			0
-	Nevada	0	58			0
29	New Hampshire	0	59	TOTAL -	State, Local and Other Tax	res 12,441,146
30	New Jersey	1,068,131				0
		B. U.S. GOV	ERNME	NT TAXES	 S	
ine No.		Kind of Tax (a)				Amount (in dollars) (b)
61	Old-Age Retirement					0
62	Unemployment Insurance					0
63	Other U.S. Taxes (Specify, Except Income Tax	es)				297
64						0
65						0
66						0
67						0
68						0
69						0
70	TOTAL - U.S. Government Taxes					297
71	GRAND Total (Account No. 580)					12,441,443

Namo 20	of Respondent This Re 150602-8005 FERC PDF (Unofficial)	eport Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sund		A Resubmission	05/26/2015	End of <u>2014/Q4</u>
	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Statistics of Operations		
each kuels, a bil and 2.) In espon he res 3.) Er	ve particulars (details) by States of origin for crude oil and for each kind ind of product delivered out of the pipeline year to date. Classify and list and other high volatile petroleum fuels, except natural gasoline; 29112, other low volatile petroleum fuels; 29112, Products of petroleum refinin column (b) show all oils received by the respondent from connecting ca dent's gathering lines and in column (d) all oils received into responden pondent, but operated by others, should be reported separately on add stries in column (e) should be the sum of columns (b), (c), and (d). In colission. In column (g) show all oils terminated on the respondent's gathers (f) and (g).	t in column (a) by States of origin the Kerosene; 29113, Distillate fuel oil; 2 g, n.e.c Specify. Irriers reporting to the Federal Energy, tt's trunk line, except receipts shown itional pages (For example 600a-60 lumn (f) show all oils delivered to con	refined products transported in t 19114, Lubricating and similar oil 7 Regulatory Commission. In colu in columns (b) and (c). Any barre 1a, 600b- 601b, etc.). necting carriers reporting to the I	he following order: 29111, Gasoline, jet s and derivatives; 29117, Residual fuel umn (c) show all oils originated on Is received into a pipeline owned by
_ine No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date	Number of Barrels Received ORIGINATED On Gathering Lines	Number of Barrels Received ORIGINATED On Trunk Lines
	ODUDE OU	(b)	Year to Date	Year to Date
	CRUDE OIL	55 000 000		
	Michigan	55,860,888	2.026.2	10 20 674 150
3	Oklahoma Texas	29,625,262 277,743,952	3,026,3 49,215,3	
4	Louisana	11,548,046	49,∠15,3	02,240,750
5	Louisalia	11,040,040		
6				
7				
 8				
9				
10				
11				
12				
13				
14				
15	TOTAL	374,778,148	52,241,6	61 91,920,900
	PRODUCTS (State of Origin and			
16	MASSACHUSETTS			
17	Kerosene-29112	8,825,062		
18				
19	MICHIGAN			
20	Gasoline-29111	67,079		
21	Kerosene-29112			
22	Fuel Oil-29117	1,370,728		
	But/Pro/Iso-29119	1,255,032		
24				
	NEW JERSEY			
	Gasoline-29111	12,433,468		717,209
	Kerosene-29112	21,221,611		122 == :
	Fuel Oil-29117	10,957,713		426,554
29				
30	TOTAL	FC 120 CO2		1 142 762
31	TOTAL	56,130,693		1,143,763

vaiii	e of Respondent This R 150602-8005 FERC PDF (Unofficial) 1	eport is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sund		A Resubmission	05/26/2015	End of <u>2014/Q4</u>
		stics of Operations (continue	ed)	
1.) Gi	ve particulars (details) by States of origin for crude oil and for each kind	· ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `	<u> </u>	or number of barrels of crude oil and of
	ind of product delivered out of the pipeline year to date. Classify and lis			=
	and other high volatile petroleum fuels, except natural gasoline; 29112,		9114, Lubricating and similar oil	s and derivatives; 29117, Residual fuel
	other low volatile petroleum fuels; 29112, Products of petroleum refinir column (b) show all oils received by the respondent from connecting ca		Regulatory Commission In colu	ımn (c) show all oils originated on
	dent's gathering lines and in column (d) all oils received into responder			
	pondent, but operated by others, should be reported separately on add	. • .		
	ntries in column (e) should be the sum of columns (b), (c), and (d). In co			
	ission. In column (g) show all oils terminated on the respondent's gathens (f) and (g).	enng lines, and in column (n) all oils de	elivered out of respondent's pipe	line, except deliveries snown under
	State of Origin	Number of Barrels	Number of Barrels	Number of Barrels
Line No.	(a)	Received	Received	Received
NO.		From Connecting	ORIGINATED	ORIGINATED
		Carriers Year to Date (b)	On Gathering Lines Year to Date	On Trunk Lines Year to Date
	CRUDE OIL	(=)		
1	3.132 _ 3.2			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	TOTAL			
4.0	PRODUCTS (State of Origin and			
16 17				
18				
19				
20				
	NEW YORK			
22	Gasoline-29111	1,226,906		1,016,633
23	Kerosene-29112	515,964		· · ·
24	Fuel Oil-29117			63,238
25				
26	TEXAS			
27	Gasoline-29111	2,028,900		12,736,671
28	Kerosene-29112			3,046,599
29	Fuel Oil-29112	2,847,877		5,620,056
30				
50	TOTAL	6,619,647		22,483,197

	e of Respondent This F 1150602-8005 FERC PDF (Unofficial)	report is: 06/02/2015	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sun		X A Resubmission	05/26/2015	End of <u>2014/Q4</u>
		istics of Operations (continue	ed)	
each k uels, a oil and 2.) In espor	ive particulars (details) by States of origin for crude oil and for each kin ind of product delivered out of the pipeline year to date. Classify and liand other high volatile petroleum fuels, except natural gasoline; 29112. If other low volatile petroleum fuels; 29112, Products of petroleum refiniculum (b) show all oils received by the respondent from connecting condent's gathering lines and in column (d) all oils received into responde	d of product received year to date and st in column (a) by States of origin the Kerosene; 29113, Distillate fuel oil; 2 ng, n.e.c Specify. arriers reporting to the Federal Energy nt's trunk line, except receipts shown i	refined products transported in the series of the series o	he following order: 29111, Gasoline, jet s and derivatives; 29117, Residual fuel umn (c) show all oils originated on
	spondent, but operated by others, should be reported separately on ad			To do not Fee annu De notations
	ntries in column (e) should be the sum of columns (b), (c), and (d). In co iission. In column (g) show all oils terminated on the respondent's gath			
	ns (f) and (g).	ening lines, and in column (ii) all oils de	elivered out or respondent's pipe	ille, except deliveries shown under
_ine No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers Year to Date	Number of Barrels Received ORIGINATED On Gathering Lines	Number of Barrels Received ORIGINATED On Trunk Lines
		(b)	Year to Date	Year to Date
	CRUDE OIL	· · · · · · · · · · · · · · · · · · ·		
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13 14				
	TOTAL			
	PRODUCTS (State of Origin and			
16	PENNSYLVANIA			
	Gasoline -29111	11,870,438		11,050,095
18	Kerosene-29112	47,027		
19	Fuel Oil-29117	9,789,692		5,618,829
	But/Pro/Iso 29119	7,682,645		
	OHIO			
	Gasoline-29111	2,844,386		525,753
	Kerosene-29112 Fuel Oil-29117	5,796,395		24.000
	But/Pro/Iso-29119	1,327,963 1,590,790		24,009
26		1,390,790		
	CANADA			
28	But/Pro/Iso-29119	414,149		
29				
30				
50	TOTAL	41,363,485		17,218,686

me of Respondent 0150602-8005 FERC PDF noco Pipeline L.P.	(T f.D / -			
		All Oliginal	(Mo, Da, Yr) 05/26/2015	End of <u>2014/Q4</u>
	Statis	stics of Operations (continue	d)	
Give particulars (details) by States of origin for kind of product delivered out of the pipeline by and other high volatile petroleum fuels, excelled other low volatile petroleum fuels; 29112, Fin column (b) show all oils received by the respondent's gathering lines and in column (d) all espondent, but operated by others, should be Entries in column (e) should be the sum of columnsion. In column (g) show all oils terminated	year to date. Classify and list ept natural gasoline; 29112, Products of petroleum refining epondent from connecting ca- oils received into responden e reported separately on addi lumns (b), (c), and (d). In col-	in column (a) by States of origin the in Kerosene; 29113, Distillate fuel oil; 2 g, n.e.c Specify. Triers reporting to the Federal Energy to trunk line, except receipts shown in the interest of the following for example 600a-601 tumn (f) show all oils delivered to contributions.	refined products transported in the 1914, Lubricating and similar oils Regulatory Commission. In column columns (b) and (c). Any barrel a, 600b- 601b, etc.). The cting carriers reporting to the F	ne following order: 29111, Gasoline, just and derivatives; 29117, Residual fue mn (c) show all oils originated on some received into a pipeline owned by ederal Energy Regulatory
nns (f) and (g).	n	Number of Barrels	Number of Barrels	Number of Barrels
State of Origi (a)	"	Received From Connecting Carriers Year to Date (b)	Received ORIGINATED On Gathering Lines Year to Date	Received ORIGINATED On Trunk Lines Year to Date
CRUDE OI	L			
2				
3				
5				
)				
,				
,				
4				
TOTAL				
PRODUCTS (State of	f Origin and			
	•			
7				
3				
)				
:				
;				
,				
3				
TOTAL				
GRAND TOTAL		478,891,973	52,241,6	132,766,54
Total Number of Barrel-Miles (Trun	k Lines Only):			
(1) Crude Oil	42,102,	417,743		
(2) Products	10,333,	<u>861,837</u>		

Vam	e of Respondent 0150602-8005 FERC	PDF (Unofficial	his Report Is:		Date of Report	Year/	Period of Report
Sun	oco Pipeline L.P.	PDF (UNUTLICE)			(Mo, Da, Yr) 05/26/2015	End o	f <u>2014/Q4</u>
			les of Pipeline Operated	at end of Y			
1.)	Give particulars (details) calle					each line at end	of year,
cco	rding to the classifications give	en.	_		•		
	Report miles of pipeline opera						
	on less than ½ mile. Report fr of line is defined as inside dia		next smaller whole size, e	e.g.: report 2-	1/2" and 6-5/8" lines as	s 2" and 6" lines	s, respectively.
	Report under (A), the lines wh		d by respondent. includin	g wholly own	ed minor facilities temi	oorarily idle or in	n standby service.
	Report under (B), the total mi						
	Name of Company and State	TERMINI	TERMINI	OP AT END (OP AT END OF	OP AT END OF YR
	(a)	From -	TO -	YR	GATHERING LINES	YR	TRUNK LINES
		(b)	(c)	GATHERING		TRUNK LINES	FOR CRUDE OIL
ine				LINES	` /	FOR CRUDE OIL	Size of Lines
No.				Miles (d)	(e)	Miles (f)	(in inches) (g)
				(u)		(1)	(9)
			(A) OWNED AND OPER	ATED BY RE	SPONDENT		
1	REFINED PRODUCTS						
2	Magtex Pipeline Sys-Texas	Hebert	Hearne				
3		Hebert	Aldine				
4		Hebert	Waskom				
5		Port Arthur	Hebert				
6		Beaumont	Hebert				
7		Mont Belvieu	Nederland				
8		Various					
10	Ohio	Toledo	Fostoria				
11		Fostoria	Hudson				
12		Hudson	OH State Line				
13		Various	Various				
	Michigan	Toledo	Inkster(Rouge)				
16		Inkster	Sarnia				
17		Millard	Inkster				
18		Toledo	Inkster(Sarnia)				
19	NI V	Various	Various				
_	New York	Caledonia	Rochester				
22		Bald Eagle	Buffalo				
_	New Jersey	NJ State Line	NJ State Line				
25		NJ State Line	Newark				
26	Doloworo	Various	Various				
	Delaware Massachusetts	DE State Line East Boston	DE State Line				
	Massachusetts Pennsylanyia		Logan				
	Pennsylanvia	Houston Boot	Vanport Fullerton				
33		Montello	Berne Jct				
34		Berne Jct	Tamaqua				
35			Kingston				
36 37		Tamaqua Hudson	Vanport Jct				
38		Twin Oaks	Newark				
39		Point Breeze	Montello				
	Subtotal	. 3111 510020			544	3,498	
-∓∪					· · ·	0,730	

Nam	ne of Respondent 0150602-8005 FERC	PDF (Unofficia	nis Report Is:		Date of Report (Mo, Da, Yr)	Year	Period of Report
Sun	oco Pipeline L.P.	(2)			05/26/2015	End o	f <u>2014/Q4</u>
		Miles of	Pipeline Operated at en	d of Year (cor	ntinued)		
1.)	Give particulars (details) calle		· · · · · · · · · · · · · · · · · · ·			each line at end	of year,
	rding to the classifications giv	-			'		
	Report miles of pipeline opera						
	on less than ½ mile. Report fi		next smaller whole size, e	.g.: report 2-1/	/2" and 6-5/8" lines as	s 2" and 6" lines	s, respectively.
	of line is defined as inside dia Report under (A), the lines when		d by respondent includin	a wholly owner	d minor facilities tem	oorarily idle or in	s standby service
	Report under (B), the total mi						
	Name of Company and State	TERMINI	TERMINI	OP AT END OF	· · ·	OP AT END OF	OP AT END OF YR
	(a)	From -	TO -	YR	GATHERING LINES	YR	TRUNK LINES
	.,	(b)	(c)	GATHERING	Size of Line	TRUNK LINES	FOR CRUDE OIL
Line				LINES	(in inches)	FOR CRUDE OIL	Size of Lines
No.				Miles	(e)	Miles	(in inches)
				(d)		(f)	(g)
			(A) OWNED AND ODED	ATED DV DEG	DONDENT		
		Montello	(A) OWNED AND OPERABAID Baild Eagle	ATED BY RES	PONDENT		
1			, ,				
2		Vanport Jct Point Breeze	Allegheny Swedesford Rd				
3							
4		Bald Eagle	Buffalo				
5		Various	Various				
	CRUDE OIL	O vehice o	Tules Obselete			44	40
	Oklahoma	Cushing	Tulsa Sinclair			44	10
9		Bad Creek	Mounds Jct			44	10
10		Enid	Morris			35	8
11		Noble	Douglas Jct			56	8
12		Enid	Cush Litt Farm			77	8
13		Barnsdall	Tulsa			34	8
14		Drumright	Tulsa			34	12
15		Duncan	Eola			32	10
16		Wynnewood	Allen				6
17	_	Various	Various			266	
	Texas	Nederland	Garden City			539	10
20		Nederland	Longview			231	10
21		Kilgore	OTI			222	10
22		Nederland	Longview			235	12
23		Dayton	Sour Lake			39	8
24		Corsicana	Ringgold			185	16
25		Hearne	Chilton			49	8
26		Comyn	Eliasville			85	8
27		Ringgold	Wichita Falls			40	16
28		Hawley	Merten			258	10
29		Hamlin	Hawley			41	6
30		Garden City	Midland			50	10
31		Kilgore	Corsicana			95	12
32		Corsicana	Tyler			95	12
33		Wheeler	Ringgold			45	12
34		Herbert	Hearne			209	12
35		Various	Various			314	40
	Michigan	Marysville	Toledo			118	16
39	Pennsylvania	Darby Creek	Girard Point			4	16
	i .	i	i	i e	1		

Nam	ne of Respondent 0150602-8005 FERC	PDF (Unofficia	nis Report Is:		Date of Report Mo, Da, Yr)	Year	Period of Report
Sun	oco Pipeline L.P.	(2			05/26/2015	End o	f <u>2014/Q4</u>
		,	Pipeline Operated at en	d of Year (con	tinued)		
1.)	Give particulars (details) calle					each line at end	l of year,
acco	rding to the classifications giv	en.					
	Report miles of pipeline opera						
	ion less than ½ mile. Report from the firm of line is defined as inside dia to the firm of line is defined as inside dia to the firm of th		iext smaller whole size, e	e.g.: report 2-1/2	2" and 6-5/8" lines as	s 2" and 6" lines	s, respectively.
	Report under (A), the lines where the second		d by respondent, includin	g wholly owned	minor facilities tem	oorarily idle or in	n standby service.
	Report under (B), the total mi						
	Name of Company and State	TERMINI	TERMINI	OP AT END OF	OP AT END OF YR	OP AT END OF	OP AT END OF YR
	(a)	From -	TO -	YR	GATHERING LINES	YR	TRUNK LINES
		(b)	(c)	GATHERING	Size of Line	TRUNK LINES FOR CRUDE OIL	FOR CRUDE OIL Size of Lines
Line				LINES Miles	(in inches) (e)	Miles	(in inches)
No.				(d)	(6)	(f)	(g)
				(=)		(•)	(9)
		(A) OWNED AND OPER	ATED BY RES	PONDENT		!
1		Ft. Mifflin	Phila Refinery			3	
2		Hog Island	Darby Creek			6	
3		Hog Island	Ft. Mifflin			1	24
5	Ohio	OH State Line	Toledo			7	16
6		Pickle Street	Toledo			4	16
	Louisiana	Haynesville	Winn Bottom			1	8
	CRUDE GATHERING SYSTEM						
-	TX-Sour Lake	Various	Various	11			
	TX-Corsicana	Various	Various		8		
	TX-Abilene	Various	Various	16			
	OK-Drumright	Various	Various		8		
14	OK- Maysville	Various	Various	15	2		

Nam 20	ne of Respondent 0150602-8005 FERC	PDF (Unofficial	nis Report Is:		Date of Report (Mo, Da, Yr)	Year	Period of Report
Sun	oco Pipeline L.P.	(2			05/26/2015	End o	f <u>2014/Q4</u>
		Miles of I	Pipeline Operated at en	d of Year (co	ontinued)		
	Give particulars (details) calle		ni, concerning the miles	of all pipeline	operated, and size of	each line at end	of year,
	rding to the classifications giv		mile adjusted to facting	o i o . oount 1	/ mile and averse a	uhala mila diara	acrding only
	Report miles of pipeline opera on less than ½ mile. Report fr						
Size	of line is defined as inside dia	meter.					
	Report under (A), the lines will						
4.)	Report under (B), the total mi Name of Company and State	TERMINI	TERMINI	OP AT END (<u> </u>	OP AT END OF	OP AT END OF YR
	(a)	From -	TO -	YR	GATHERING LINES	YR	TRUNK LINES
	()	(b)	(c)	GATHERING		TRUNK LINES	FOR CRUDE OIL
Line				LINES	(in inches)	FOR CRUDE OIL	Size of Lines
No.				Miles	(e)	Miles	(in inches)
				(d)		(f)	(g)
		(B) OWNED IN U	 NDIVIDED JOINT INTE	REST AND C	PERATED BY RESP	ONDENT	
1	Harbor Pipeline System, NJ	Woodbury	Linden			<u> </u>	
40	Subtotal						
	Mana Dinalina Custom TV		N UNDIVIDED JOINT IN	TEREST AND	O OPERATED BY OTH		0.
	Mesa Pipeline System-TX Subtotal	Midland	Colorado City			80 80	
40	Subiolai	(D) OV	 NED BY OTHERS BUT	OPERATED	BY RESPONDENT	00	
40	Subtotal						
	GRAND TOTAL				544	3,578	

Vamo 20	of Respondent This Report Is: 150602-8005 FERC PDF (Unofficial) Upan Original 5	Date of Report (Mo, Da, Yr)	Year/Period of Report
Sunc	oco Pipeline L.P. (2) X A Resubmission	05/26/2015	End of <u>2014/Q4</u>
	Annual Cost of Service Based Analysis S	Schedule	
FUI FUI ervi om othi) E aler) E) E) If a f	se footnotes when particulars are required or for any explanations. Inter on lines 1-9, columns (b) and (c), the value the respondent's Operating & Mac DC Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, ce, respectively, for the end of the current and previous calendar years. The value mission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the ng in columns (b) and (c). Inter on line 10, columns (b) and (c), total interstate operating revenue, as reported arrows. Inter on line 11, columns b and c, the interstate throughput in barrels for the currenter on line 12, columns b and c, the interstate throughput in barrel-miles for the the company makes major changes to its application of the Opinion No. 154-B e pootnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using respondent may be requested by the Commission or its staff to provide its works.	Return, Income Tax Alues shall be computed on efiling, the oil pipeline of ed on page 301, for the ent and previous calend current and previous cat al. methodology, it mug the changed application.	lowance, and Total Cost of consistent with the company shall report current and previous ar years. alendar years. ast describe such changes on.
ne lo.	Item (a)	Current Yea Amount (in dollars) (b)	Amount
	Operating and Maintenance Expenses	157,2	68,889 128,611,415
	Depreciation Expense	32,0	80,785 16,774,890
	AFUDC Depreciation	2,3	83,952 1,020,445
	Amortization of Deferred Earnings	3,6	47,268 3,590,784
	Rate Base		
a	Rate Base - Original Cost	1,086,3	26,806 671,809,479
b	Rate Base - Unamortized Starting Rate Base Write-Up		0 0
С	Rate Base - Accumulated Net Deferred Earnings	105,8	89,134 104,146,900
t t	Total Rate Base -Trended Original Cost - (line 5a + line 5b + line 5c)	1,192,2	15,940 775,956,379
	Rate of Return % (10.25% - 10.25)		
а	Rate of Return - Adjusted Capital Structure Ratio for Long Term Debt		34.78 23.71
)	Rate of Return - Adjusted Capital Structure Ratio for Stockholders' Equity		65.22 76.29
C	Rate of Return - Cost of Long Term Debt Capital		4.97 5.12
d	Rate of Return - Real Cost of Stockholders' Equity		10.29 10.39
9	Rate of Return - Weighted Average Cost of Capital - (line 6a x line 6c + line 6b x line 6c	d)	8.44 9.14
	Return on Trended Original Cost Rate Base		
3	Return on Rate Base - Debt Component - (line 5d x line 6a x line 6c)	20,6	08,239 9,419,737
)	Return on Rate Base - Equity Component - (line 5d x line 6b x line 6d)		11,256 61,506,422
;	Total Return on Rate Base - (line 7a + line 7b)	100,6	19,496 70,926,160
	Income Tax Allowance	48,5	53,535 35,468,148
a	Composite Tax Rate % (37.50% - 37.50)		36.14 34.95
	Total Cost of Service		53,925 256,391,842
)	Total Interstate Operating Revenues		56,952 229,640,466
	Total Interstate Throughput in Barrels Total Interstate Throughput in Barrel-Miles		99,621 384,164,015
1 2			41,684 31,742,533,132