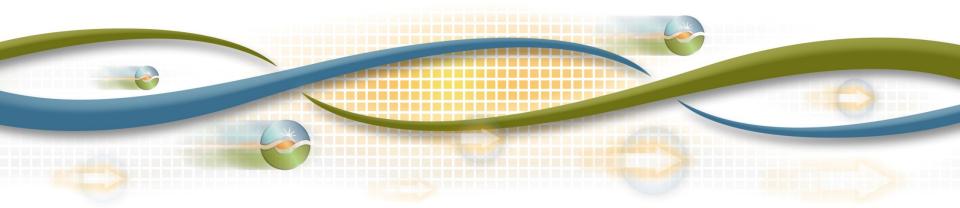


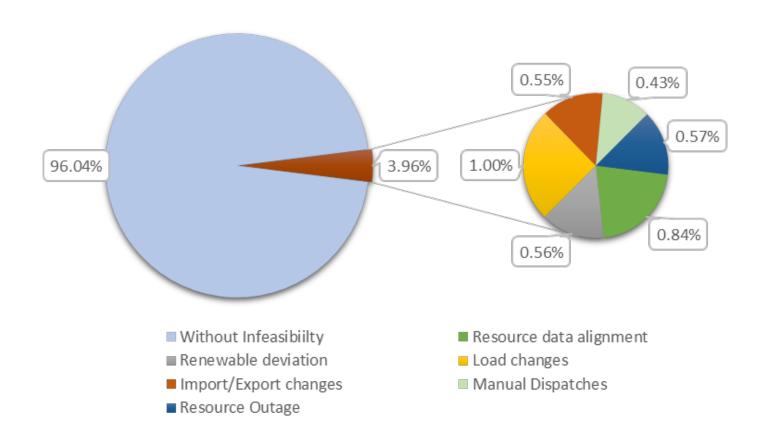
Federal Energy Regulatory Commission Technical Conference

California Independent System Operator Corporation Docket Nos. ER15-861 and EL15-53

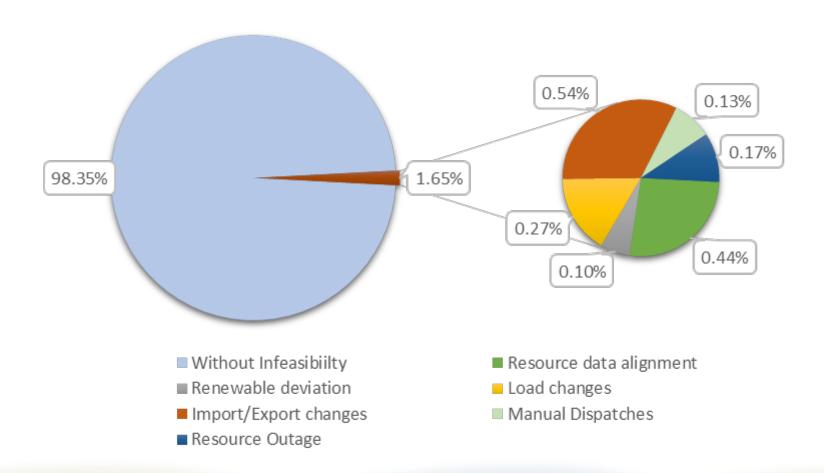
April 9, 2015



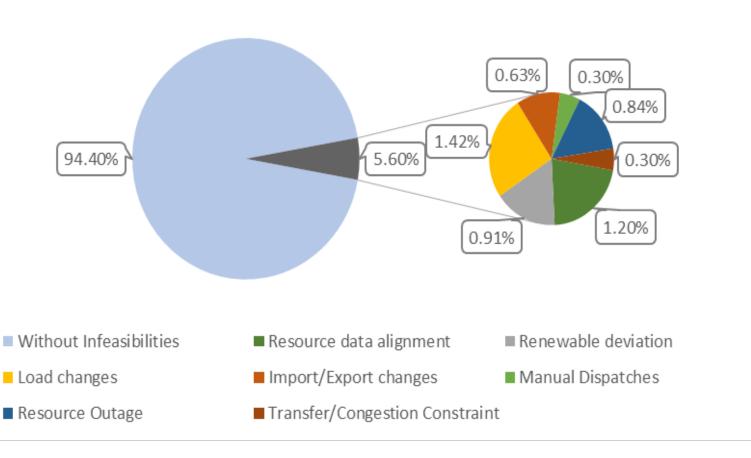
Frequency of under-gen infeasibility in fifteen minute market for November 2014- February 2015



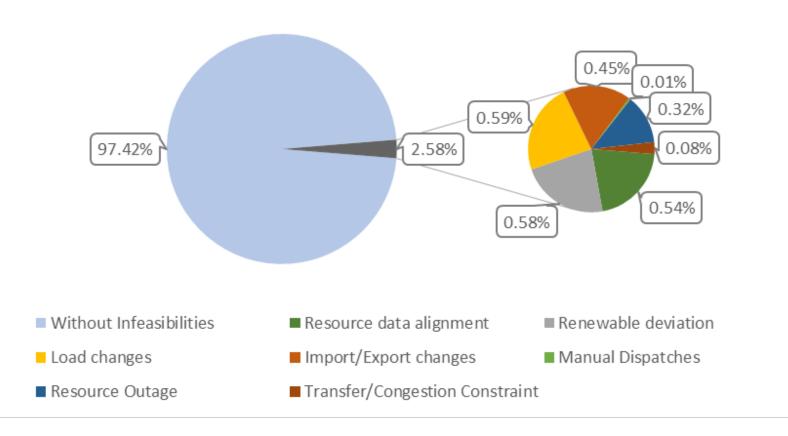
Frequency of under-gen infeasibility in fifteen minute market for March 2015



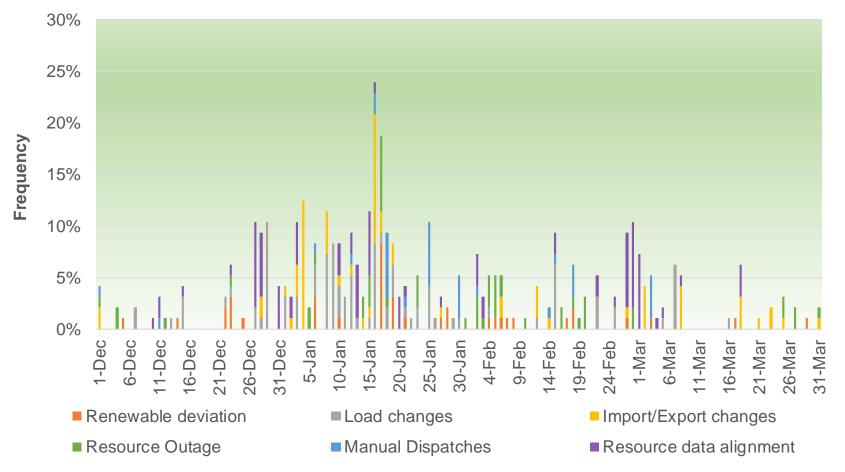
Frequency of under-gen infeasibility in five minute market for November 2014- February 2015



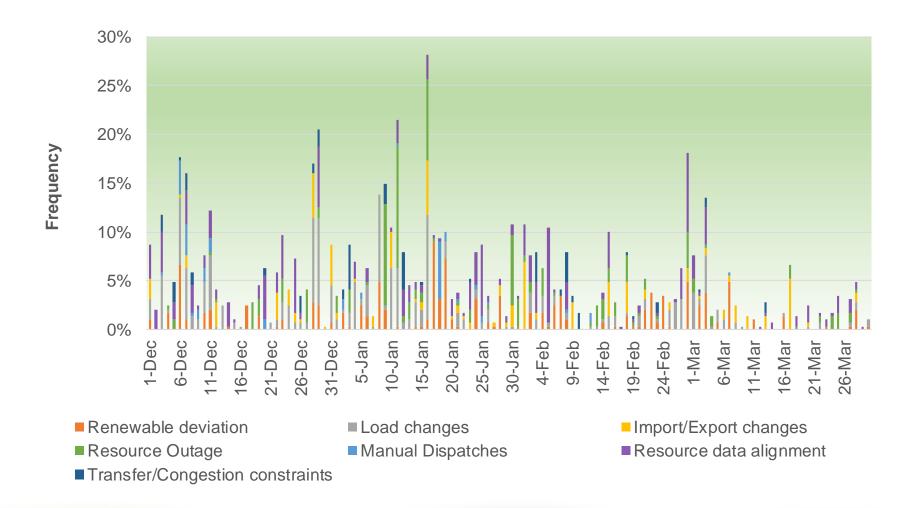
Frequency of under-gen infeasibility in five minute market for March 2015



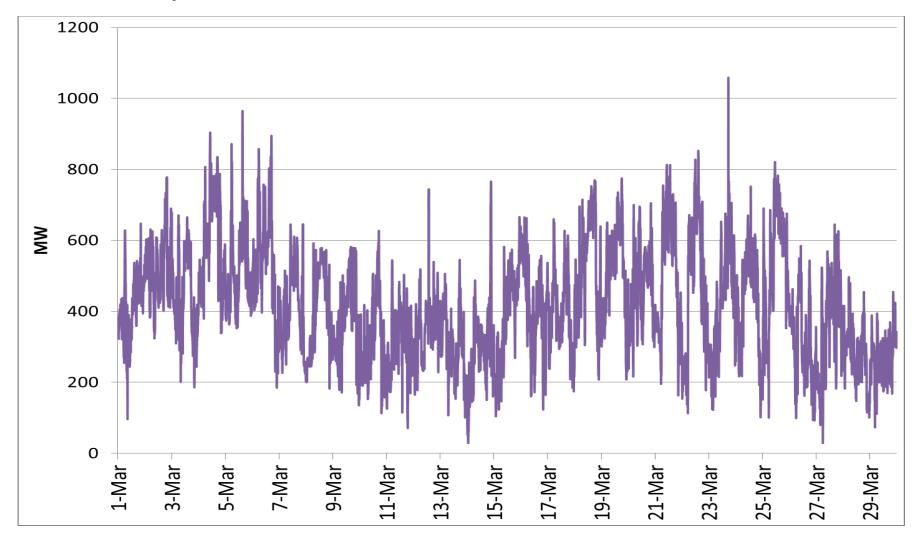
Frequency with which each category triggered parameter pricing in the fifteen minute market for December 1 through March 31 (PACE and PACW combined)



Undersupply infeasibility in five minute market for December 1 through March 31 (PACE and PACW combined)

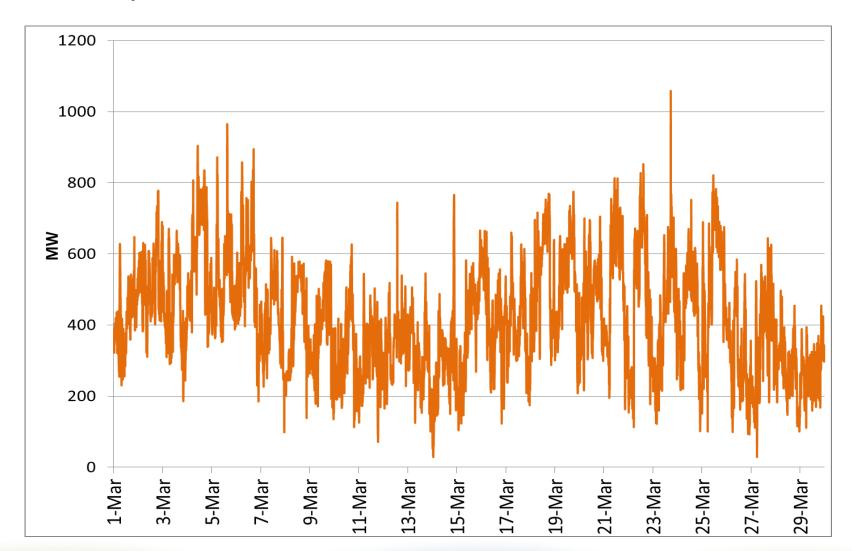


PACE available capability in excess of five minute under-gen infeasibility amount for March 2015



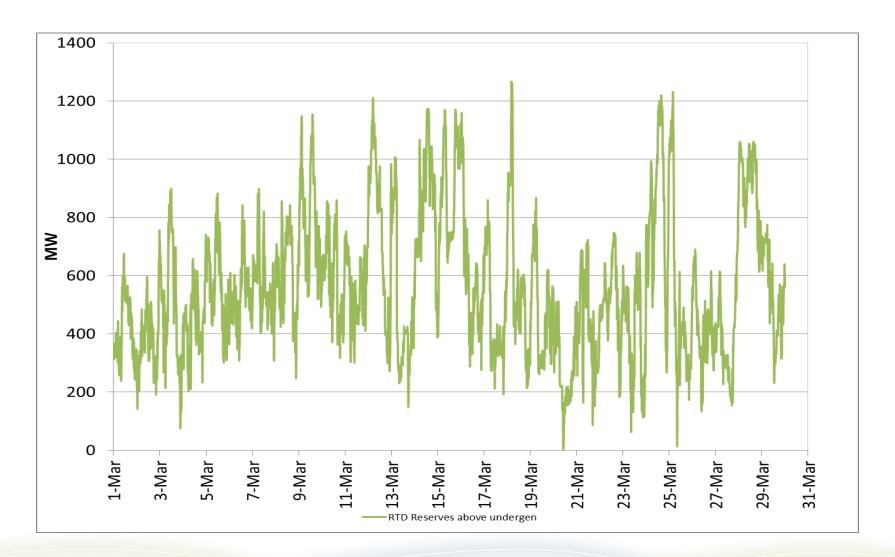


PACE available capacity in excess of fifteen minute under-gen infeasibility amount for March 2015



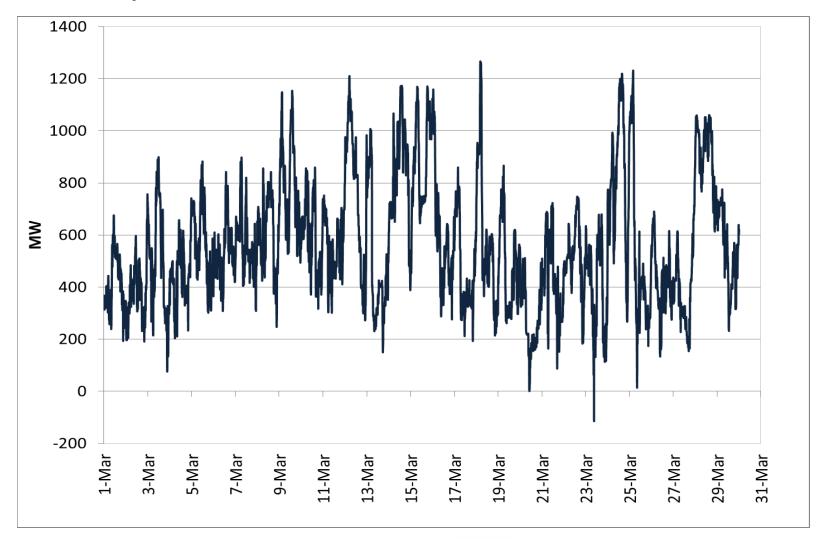


PACW available capacity in excess of five minute under-gen infeasibility amount for March 2015





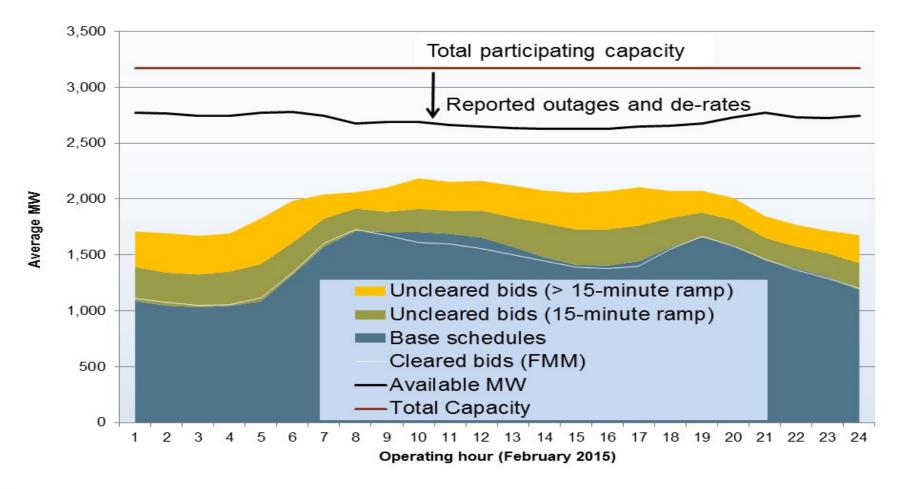
PACW available capacity in excess of fifteen minute under-gen infeasibility amount for March 2015





Undispatched bids averaging about 23 percent of total load on PacifiCorp West

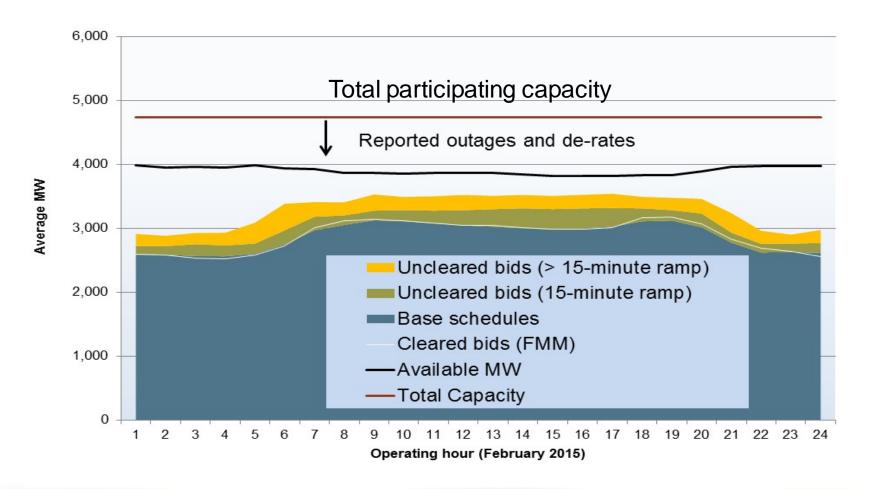
PacifiCorp West – February 2015 (gas and coal only)





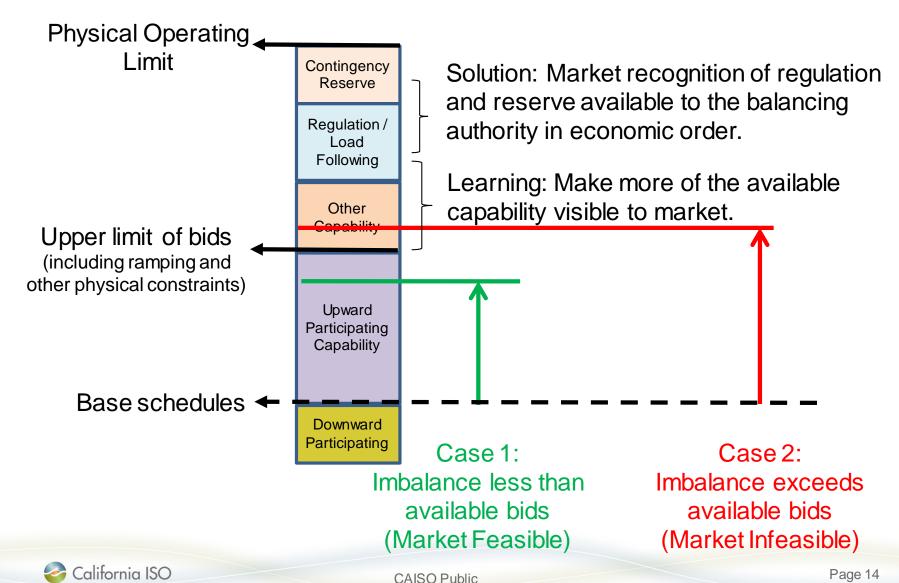
Undispatched bids averaging about 7.7 percent of total load in PacifiCorp East

PacifiCorp East – February 2015 (gas and coal only)





EIM solution and pricing should recognize all tools available to the balancing authority



Estimated* EIM Transfer Capability

