

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

PJM Interconnection, L.L.C.	Docket Nos. ER15-2562-000 ER15-2563-000
Consolidated Edison Company of New York, Inc. v. PJM Interconnection, L.L.C.	EL15-18-001
Linden VFT, LLC v. PJM Interconnection, L.L.C.	EL15-67-000
Delaware Public Service Commission and Maryland Public Service Commission v. PJM Interconnection, L.L.C.	EL15-95-000
PJM Interconnection, L.L.C.	ER14-972-003
PJM Interconnection, L.L.C.	ER14-1485-005
	Not Consolidated

SUPPLEMENTAL NOTICE OF TECHNICAL CONFERENCE

(December 30, 2015)

As noticed on December 4, 2015, the Commission has directed Commission staff to conduct a technical conference in the above-referenced proceedings. The technical conference is scheduled for January 12, 2016, at the Commission's headquarters at 888 First Street, NE, Washington, DC 20426 between 10:00am and 4:00pm (Eastern Time).

In an order dated November 24, 2015,¹ the Commission found that the assignment of cost allocation for the projects in the filings and complaints listed in the caption using PJM's solution-based distribution factor (DFAX) cost allocation method had not been shown to be just and reasonable and may be unjust, unreasonable, or unduly discriminatory or preferential. The Commission directed its staff to establish a technical conference to explore both whether there is a definable category of reliability projects within PJM for which the solution-based DFAX cost allocation method may not be just and reasonable, such as projects addressing reliability violations that are not related to

¹ *PJM Interconnection, L.L.C., et al.*, 153 FERC ¶ 61,245 (2015) (November 2015 Order).

flow on the planned transmission facility, and whether an alternative just and reasonable *ex ante* cost allocation method could be established for any such category of projects.

An agenda with the list of selected speakers and presentations is attached and will be available on the web calendar on the Commission's website, www.ferc.gov. A schedule for post-technical conference comments will be established at the technical conference.

The technical conference is open to the public. The Chairman and Commissioners may attend and participate in the technical conference.

Pre-registration through the Commission's website <https://www.ferc.gov/whats-new/registration/01-12-16-form.asp> is encouraged, to help ensure sufficient seating is available.

This conference will also be transcribed. Interested persons may obtain a copy of the transcript for a fee by contacting Ace-Federal Reporters, Inc. at (202) 347-3700.

In addition, there will be a free audio cast of the conference. Anyone wishing to listen to the meeting should send an email to Sarah McKinley at sarah.mckinley@ferc.gov by January 5, 2016, to request call-in information. Please reference "call information for PJM cost allocation technical conference" in the subject line of the email. The call-in information will be provided prior to the meeting.

Persons listening to the technical conference may participate by submitting questions, either prior to or during the technical conference, by emailing [PJMDFA XconfDL@ferc.gov](mailto:PJMDFAXconfDL@ferc.gov).

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to accessibility@ferc.gov or call toll free 1-866-208-3372 (voice) or 202-502 -8659 (TTY); or send a fax to 202-208-2106 with the required accommodations.

For more information about this technical conference, please contact [PJMDFA XconfDL@ferc.gov](mailto:PJMDFAXconfDL@ferc.gov); or Sarah McKinley, 202-502-8368, sarah.mckinley@ferc.gov, regarding logistical issues.

Nathaniel J. Davis, Sr.,
Deputy Secretary.



**PJM Solution-Based DFAX Technical Conference
January 12, 2016, 10:00am - 4:00pm**

- 10:00 am Introductions and Commission Staff Opening Remarks
- 10:10 am Presentations:
- Steve Herling and Paul McGlynn, PJM; Frank Richardson, PJM Transmission Owners; Mayer Sasson, Con Edison; Amy Fisher, Linden VFT; Robert Weishaar, Delaware/Maryland Commissions/Agencies; Esam Khadr, PSEG; Jeff Wood, Hudson and Neptune Transmission; Mark Ringhausen, ODEC; Hertzels Shamash, Dayton Power and Light
- 11:40 am Break
- 11:50 am Follow-up Questions from Staff and Participants
- 12:30 pm Break for Lunch
- 1:30 pm Discussion Session:
- Whether there is a definable category of reliability projects within PJM for which the solution-based DFAX cost allocation method may not be just and reasonable, such as projects addressing reliability violations that are not related to flow on the planned transmission facility.
- Whether an alternative just and reasonable *ex ante* cost allocation method could be established for any such category of projects.
- 2:45 pm Break
- 2:55 pm Question and Answer Session: Additional Questions from Staff
- 3:45 pm Next steps
- 4:00 pm Conclude