

Annual Electric Control and Planning Area Report
For the Year Ending December 31, 2001

Utility Code: 18679
Utility Name: Tex-La Electric Cooperative of Texas, Inc.

Schedule I. Identification and Certification

1. Respondent Identification:

Code: 18679 Name: Tex-La Electric Cooperative of Texas, Inc.

2. Respondent Type: (Please check appropriate box and fill in name)

☐ Part I: Control Area (Complete Parts I, II and IV)

Control Area Name: West Texas Utilities, Entergy,
Southwestern Electric Power Company

☒ Part II: Planning Area (Complete Parts I, III, and IV)

Planning Area Name: Tex-La Electric Cooperative of Texas, Inc.*

3. Respondent Mailing Address:

Tex-La Electric Cooperative of Texas
PO Box 631623
2905 Westward Drive (75961)
Nacogdoches, Tx 75963

4. Contact Person:

Name: John Hutts, GDS Associates, Inc.

Title: Senior Project Manager

Telephone: (770) 425-8100 Ext. 112

5. Certifying Official:

Name: John Butts

Title: General Manager

Signature:  Date: 9/10/2002

Return Completed Form to: Federal Energy Regulatory Commission

Form No. 714

Room 8B-06

888 First Street, N.E.

Washington, D.C. 20426

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Utility Name: Tex-La Electric Cooperative of Texas, Inc.**Part III - Schedule 1. Electric Utilities That Compose the Planning Area**

(Use continuation sheets if needed)

Enter the name of each entity, including the respondent, that forms the planning area for which this report is being prepared and their coincident summer and winter peak demands in megawatts. Please refer to Instructions on page 16.

Line No. (a)	Electric Utility Name (b)	Electric Utility Coincident Peak Demand (MW)	
		Summer (c)	Winter (d)
1.	Wood County Electric Cooperative, Inc. (Member of Tex-La Electric Cooperative of Texas, Inc.)	26	30
2.	Deep East Texas Electric Cooperative, Inc. (Member of Tex-La Electric Cooperative of Texas, Inc.)	129	141
3.	Rusk County Electric Cooperative, Inc. (Member of Tex-La Electric Cooperative of Texas, Inc.)	3	4
4.	Cherokee County Electric Cooperative Assoc. (Member of Tex-La Electric Cooperative of Texas, Inc.)	47	61
5.	Houston County Electric Cooperative, Inc. (Member of Tex-La Electric Cooperative of Texas, Inc.)	60	52
6.	Sam Houston Electric Cooperative, Inc. (Member of Tex-La Electric Cooperative of Texas, Inc.)	10	14
7.	Jasper-Newton Electric Cooperative, Inc. (Member of Tex-La Electric Cooperative of Texas, Inc.)	2	2
8.			
9.	Tex-La Electric Cooperative of Texas, Inc.	277	304
10.			
11.			

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Part III - Schedule 2. Forecast Summer and Winter Peak Demand and Annual Net Energy for Load

Line No. (a)	Summer Peak Demand Based on Net Energy for Load			Winter Peak Demand Based on Net Energy for Load			Annual Net Energy For Load Megawatthours (h)
	Year: (b)	Month (c)	Peak (MW) (d)	Winter Period: (e)	Month (f)	Peak (MW) (g)	
Actual							
1.	2001	August	277	2001	January	304	1,248,836
Forecast							
2.	2002	July	300	2001-2002	January	290	1,315,606
3.	2003	July	307	2002-2003	January	297	1,348,213
4.	2004	July	314	2003-2004	January	303	1,380,864
5.	2005	July	320	2004-2005	January	310	1,413,536
6.	2006	July	327	2005-2006	January	316	1,446,653
7.	2007	July	334	2006-2007	January	323	1,480,301
8.	2008	July	341	2007-2008	January	330	1,514,461
9.	2009	July	348	2008-2009	January	337	1,548,993
10.	2010	July	355	2009-2010	January	344	1,583,931
11.	2011	July	362	2010-2011	January	351	1,619,218

