

This report is mandatory under the Federal Power Act, and is a regulatory support requirement as provided by 18 C.F.R. §141.51. Failure to comply may result in criminal fines, civil penalties and other sanctions as provided by law. Information reported on the FERC Form No. 714 is not considered confidential. Questions concerning this report will be answered by: Ms. Sandy J. Russell (202) 502-8376 or form714@ferc.gov.

This form consists of: Part I, Identification and Certification; Part II, comprising Schedules 1 through 6; Part III, comprising Schedules 1 and 2; and Part IV, Notes. All respondents are to complete Parts I and IV. Part II is to be completed by each electric utility or group of electric utilities which operates a control area. Part III is to be completed by each electric utility or group of electric utilities which constitute a planning area and has an annual peak demand that is greater than 200 MW. An electric utility is a corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities within the United States for the generation, transmission, distribution, or sale of electric energy primarily for use by the public.

Public reporting burden for this collection of information is estimated to average 50 hours per response, including time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to Federal Energy Regulatory Commission, Office of the Chief Information Officer, CI-1, 888 First Street, N.E., Washington, DC 20426; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503. You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

List of Schedules

Part I: Identification and Certification

Part II: Control Area Information

- Schedule 1: Generating Plants Included in Reporting Control Area
- Schedule 2: Control Area Monthly Capabilities at Time of Monthly Peak Demand
- Schedule 3: Control Area Net Energy for Load and Peak Demand Sources by Month
- Schedule 4: Adjacent Control Area Interconnections
- Schedule 5: Control Area Scheduled and Actual Interchange
- Schedule 6: Control Area Hourly System Lambda

Part III: Planning Area Information

- Schedule 1: Electric Utilities that Compose the Planning Area
- Schedule 2: Planning Area Hourly Demand and Forecast Summer and Winter Peak Demand and Annual Net Energy For Load

Part IV: Notes

Annual Electric Control and Planning Area Report
For the Year Ending December 31, 2002

Part I - Schedule I. Identification and Certification

1. Respondent Identification:

Code: Name: Kevin Goolsby

2. Respondent Type: (Please check appropriate box and fill in name)

Part I: Control Area (Complete Parts I, II and IV)

Control Area Name:

Part II: Planning Area (Complete Parts I, III and IV)

Planning Area Name: Southwest Power Pool

3. Respondent Mailing Address:

415 N. McKinley, #800 Plaza West
Little Rock, AR 72205-3020

4. Contact Person:

Name: Kevin Goolsby
Title: Engineer II
Telephone #: 501-614-3275

Ext.

5. Certifying Official:

Name: Jay Caspary
Title: Manager, Engineering

Signature: _____ Date: _____

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Please Type:
Utility Code
Utility Name Southwest Power Pool

Part III - Schedule 1. Electric Utilities That Compose the Planning Area
(Use continuation sheets if needed)

Enter the name of each entity, including the respondent, that forms the planning area for which this report is being prepared and their coincident summer and winter peak demands in megawatts.
Please refer to Instructions on pages 23 and 24 .

Line No. (a)	Electric Utility Name (b)	Electric Utility Coincident Peak Demand (MW)	
		Summer (c)	Winter (d)
1	CELE-CLECO CORPORATION	1935	1814
2	Lafa-CITY OF LAFAYETTE LOUISIANA	390	336
3	LEPA-LOUISIANA ELECTRIC POWER AUTHORITY	237	237
4	SWPA-SOUTHWEST POWER ADMINISTRATION	1133	808
5	AEPW-AMERICAN ELECTRIC POWER - WEST	8068	6669
6	GRDA-GRAND RIVER DAM AUTHORITY	1291	1066
7	OKGE-OKLAHOMA GAS AND ELECTRIC	5436	3786
8	WFEC-WESTERN FARMERS ELECTRIC COOPERATIVE	1099	998
9	SWPS-SOUTHWESTERN PUBLIC SERVICE COMPANY	3770	2912
10	OMPA-OKLAHOMA MUNICIPAL POWER AUTHORITY	595	322
11	MCLN- MCCLAIN OKLAHOMA	0 (Gen only)	0 (Gen only)
12	MDW-MIDWEST ENERGY	237	136
13	SUNC-SUNFLOWER ELECTRIC COOPERATIVE	371	315
14	WERE-WESTAR ENERGY	4977	3162
15	WEPL-AQUILA, WESTPLAINS ENERGY	545	361
16	MPU-AQUILA, MISSOURI PUBLIC SERVICE COMPANY	1723	1237
17	KACP-KANSAS CITY POWER AND LIGHT COMPANY	3365	2243
18	KACY-BOARD OF PUBLIC UTILITIES, KANSAS CITY, KS	479	352
19	EMDE-EMPIRE DISTRICT ELECTRIC COMPANY	997	987
20	INDN-CITY OF INDEPENDENCE MISSOURI	294	162
21	SPRM-CITY OF SPRINGFIELD MISSOURI	656	440

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Please Type:
Utility Code
Utility Name

Part III - Schedule 2.
Planning Area Hourly Demand and Forecast Summer and Winter Peak Demand and Annual Net Energy for Load

This Data is provided on the enclosed CD.

PLANNING AREA HOURLY DEMAND

- (1) Respondents must submit hourly demand data in electronic form to the Commission. Additionally, Respondents that participate in a national, regional or subregional process for consolidating and ensuring the consistency and accuracy of actual hourly and forecast demand information, may instead authorize the national, regional or subregional organization to release that information to the Commission, and to the public at the cost of reproduction, in an easily accessible electronic format, such as the EEI format.
- (2) If the Respondent does not participate in the development of national, regional or subregional actual and forecast demand information, it must submit its own, equivalent, demand information directly to the Commission along with this report, as follows.

Respondents must submit on a 3.5 inch diskette or CD formatted for the DOS operating system the following data file in ASCII format: the planning area's actual hourly demand, in megawatts, for each hour of the year starting with 1 a.m, January 1, 2002. Indicate the time zone and the period for which daylight savings time was used. The file should have 8760 records (8784 for leap years). For hours when this information is not available, enter "NA."

PLANNING AREA FORECAST SUMMER AND WINTER PEAK DEMAND

Provide on the diskette a file containing the planning area's forecast summer and winter peak demand, in megawatts, and annual net energy for load, in megawatthours, for the next ten years.

