

UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Large Loads Co-Located at Generating Facilities

Docket No. AD24-11-000

FOURTH SUPPLEMENTAL NOTICE OF COMMISSIONER-LED TECHNICAL  
CONFERENCE

(October 25, 2024)

As announced in the August 2, 2024 Notice in this proceeding, and August 16, 2024, September 10, 2024, and October 10, 2024 supplemental notices in this proceeding, the Federal Energy Regulatory Commission (Commission) will convene a Commissioner-led technical conference in the above-referenced proceeding. The technical conference will take place on Friday, November 1, 2024, from 10:00 a.m. to 3:00 p.m. Eastern Time. The technical conference will be held in-person at the Commission's headquarters at 888 First Street NE, Washington, D.C. 20426 in the Commission Meeting Room. The meeting will be available to view online.

The updated agenda for the technical conference is attached to this Supplemental Notice, which includes the program and expected panelists.

The purpose of this technical conference is to discuss generic issues related to the co-location of large loads at generating facilities. The Commission does not intend to discuss at this technical conference any specific proceeding before the Commission, including proceedings that involve similar issues. These proceedings include, but are not limited to:

|                                    |  |
|------------------------------------|--|
| PJM Interconnection, L.L.C.        | Docket Nos. ER24-2172-000<br>ER24-2172-001 |
| Atlantic City Electric Company     | Docket No. ER24-2888-000                   |
| Baltimore Gas and Electric Company | Docket No. ER24-2889-000                   |
| Commonwealth Edison Company        | Docket No. ER24-2890-000                   |
| Delmarva Power & Light Company     | Docket No. ER24-2891-000                   |

Docket No. AD24-11-000

2

|   |  |
|---|--|
| PECO Energy Company                                     | Docket No. ER24-2893-000                   |
| Potomac Electric Power Company                          | Docket No. ER24-2894-000                   |
| PJM Interconnection, L.L.C.                             | Docket Nos. ER24-2447-000<br>ER24-2447-001 |
| Baltimore Gas & Electric Company<br>PECO Energy Company | Docket No. EL24-149-000                    |

The technical conference will be open to the public. Advance registration is not required, and there is no fee for attendance. Information will also be posted on the Calendar of Events on the Commission's website, [www.ferc.gov](http://www.ferc.gov), prior to the event.

The technical conference will be transcribed and webcast. Transcripts will be available for a fee from Ace Reporting (202-347-3700). A link to the webcast of this event will be available in the Commission Calendar of Events at [www.ferc.gov](http://www.ferc.gov). The Commission provides technical support for the free webcasts. Please call 202-502-8680 or email [customer@ferc.gov](mailto:customer@ferc.gov) if you have any questions.

Commission technical conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free 1-866-208-3372 (voice) or 202-208-8659 (TTY) or send a fax to 202-208-2106 with the required accommodations.

For more information about this technical conference, please contact Keatley Adams at [Keatley.Adams@ferc.gov](mailto:Keatley.Adams@ferc.gov) or 202-502-8678. For legal information, please contact Christopher Chaulk at [Christopher.Chaulk@ferc.gov](mailto:Christopher.Chaulk@ferc.gov) or 202-502-6720. For information related to logistics, please contact Sarah McKinley at [sarah.mckinley@ferc.gov](mailto:sarah.mckinley@ferc.gov) or 202-502-8368. For assistance with e-subscribing to this docket, accessing docket materials in e-Library, or other participation needs such as entering a comment into the docket, please contact the Commission's Office of Public Participation at [OPP@ferc.gov](mailto:OPP@ferc.gov) or 202-502-6595.

Debbie-Anne A. Reese,  
Secretary.

**Co-Located Load Technical Conference****Docket No. AD24-11-000****November 1, 2024****Agenda and Speakers****10:00 am – 10:20 pm: Welcome and Opening Remarks****10:20 am – 11:20 am: Panel 1: Overview of Large Co-Located Load Issues**

This panel will provide an overview of the issues surrounding large loads co-located at generating facilities, together with approaches other than co-location to serve large loads, which will serve as a framework for discussions in Panels 2 and 3.

**Panelists**

- **Howard Gugel**, Vice President Regulatory Oversight, North American Electric Reliability Corporation
- **Stu Bresler**, EVP, Market Services and Strategy, PJM Interconnection, LLC
- **Aubrey Johnson**, Vice-President, System & Resource Planning, Midcontinent Independent System Operator
- **Zachary G. Smith**, Senior Vice President, System & Resource Planning, New York Independent System Operator
- **Jason Davis**, Manager, Services Integration, Southwest Power Pool
- **Aaron Tinjum**, Director, Energy Policy and Regulatory Affairs, Data Center Coalition
- **Mike Kormos**, Independent Consultant
- **Kent Chandler**, Resident Senior Fellow, R Street Institute
- **Vincent Duane**, Principal, Copper Monarch LLC
- **Stacey Burbure**, Vice President, FERC and RTO Strategy and Policy, American Electric Power

**11:20 am – 12:05 pm: Lunch Break****12:05 pm – 1:30 pm: Panel 2: Exploration of Issues Presented by Large Co-Located Loads**

This panel will explore potential issues associated with the development and operation of large loads co-located at generating facilities in greater detail, such as: (1) various configuration options for large loads co-located with existing or new generation; (2) whether and how large co-located loads receive wholesale market services or benefits from the transmission system, how those benefits vary by configuration, whether and how those benefits can or should be measured for the purposes of cost allocation, what challenges arise in ensuring appropriate cost allocation, and any potential for cross-subsidization; (3) what impact various co-location configurations may have on reliability and resource adequacy; (4) cost and impact of back-up services, if applicable, for large co-located loads; (5) what impact large co-located load arrangements may have on Commission-jurisdictional markets, such as implications for energy, ancillary services, and capacity market prices; (6) whether and how should any necessary studies on reliability or grid impacts be conducted by the relevant RTO/ISO or transmission provider, including whether or how transmission providers should account for speculative requests and consider resource adequacy impacts for co-location of large loads; and (7) whether large co-located loads can provide additional operational flexibility (e.g., load flexibility) to the transmission system.

### **Panelists**

- **Joseph Bowring**, Independent Market Monitor for PJM
- **Pallas LeeVanSchaick**, Vice President, Potomac Economics
- **Karen Onaran**, President & CEO, Electricity Consumers Resource Council
- **Brian George**, US Federal Lead, Global Energy Market Development, Google
- **Kyle Hannah**, Director, Electric Transmission Strategic Initiatives, Dominion Energy
- **Dave Weaver**, Vice President of Transmission Strategy, Exelon Utilities
- **Mason Emmett**, SVP, Public Policy, Constellation
- **Cole Muller**, Executive Vice President, Strategic Ventures, Talen Energy Corporation
- **J. Arnold Quinn**, Senior Vice President, Regulatory Policy, Vistra
- **Marjorie Rosenbluth Philips**, Sr. VP, Wholesale Market Policy, LS Power Development, LLC

**1:30 pm – 1:40 pm: Break**

**1:40pm – 2:40 pm: Panel 3: Roundtable with State Representatives**

This panel will be a roundtable with state Public Utility Commissioners, consumer advocates, and other state representatives that will reflect on discussions in the first two panels, as well as explore issues pertaining to affordability, consumer impacts, environmental justice, state policy issues associated with large co-located load arrangements, including retail and wholesale issues such as financial subsidies, or other policy considerations. State policy issues may include but are not limited to policies that support the development of large loads as economic investments, policies restricting the development of large co-located loads, and policies regarding retail contracts and tariffs relevant to co-locating large loads. The panelists will also discuss the interaction between state and federal jurisdiction as they relate to large co-located loads and how the Commission can best work with states on these emerging issues.

### **Panelists**

- **Katie Fry Hester**, Senator, Maryland State Senate
- **Emile C. Thompson**, Chairman, Public Service Commission of the District of Columbia
- **Sarah Moskowitz**, Executive Director, Citizens Utility Board of Illinois
- **Stephen M. DeFrank**, Chairman, Pennsylvania Public Utility Commission
- **Sarah Freeman**, Commissioner, Indiana Utility Regulatory Commission

**2:40 pm – 3:00 pm:            Closing Remarks**

---

Document Content(s)

AD24-11-000 Conf.docx.....1