



## FEDERAL ENERGY REGULATORY COMMISSION

Office of Chairman Mark C. Christie

July 29, 2025

Mr. Scott Kupor  
Director  
Office of Personnel Management  
1900 E Street NW  
Washington, DC 20415-0001

*Re: Review of Federal Energy Regulatory Commission Agency Actions  
July 14, 2025, through July 25, 2025*

Dear Director Kupor:

The Office of Personnel Management sent a continuing request to the employees of the Federal Energy Regulatory Commission (FERC or the Commission) for information regarding the work they have completed. As I have done regularly in prior letters, I am hereby responding to that request on behalf of the Commission, highlighting selected important actions from the period noted above. The Commission continues to produce a record of success and accomplishment in promoting the construction of needed energy infrastructure and a reliable electricity grid.

**Issued the following Orders under Sections 7 and 3 of the Natural Gas Act to ensure that infrastructure needed to ensure plentiful supplies of natural gas at reasonable prices is in place:**

1. Issued an Order approving EcoEléctrica, L.P.'s request to amend its authorization to increase the send-out capacity rate of the LNG Supply Pipeline Project at its existing liquefied natural gas (LNG) terminal and cogeneration facility site in Peñuelas, Puerto Rico.

**Issued twenty-nine (29) notices to proceed with construction and service for natural gas infrastructure, including but not limited to:**

1. Authorized Venture Global Plaquemines LNG, LLC to: commission and introduce hazardous fluids to the Phase 2 Liquefaction Block 14 and BOG Compressor B; commission a Phase 2 Booster Gas Compressor with Nitrogen; commission Phase 1 and 2 buildings and Liquefaction Block 16; and introduce hazardous fluids to the Phase 2 Thermal Oxidizers and H2S removal system at its LNG export terminal in Louisiana.



2. Authorized Port Arthur LNG, LLC to commence installation of the facility curbing and dewatering areas, the 230 kV GIS Substation Building, and the South Vehicle Barrier at the Port Arthur LNG facility in Texas.
3. Authorized Golden Pass LNG Terminal LLC to introduce hazardous fluids into the fuel gas system and flares no. 1 and 2 at its LNG export terminal in Texas.
4. Authorized Golden Pass LNG Terminal LLC to place into service the Natural Gas Pipeline Company of America, LLC Interconnect facility, associated with the Golden Pass LNG Export Project in Texas.
5. Authorized Rio Grande LNG, LLC to install lighting throughout the project site at its Rio Grande LNG Project in Texas.
6. Authorized East Tennessee Natural Gas, LLC to place into service the remaining System Alignment Program Project facilities in Tennessee and North Carolina.

**Issued necessary assessments for hydropower projects under the Federal Power Act including but not limited to:**

1. Issued an Environmental Assessment for the relicensing of Northern States Power Company's 1.2-MW White River Hydroelectric Project located on the White River in Wisconsin.

**Issued the following Orders for hydropower projects under Part I of the Federal Power Act including but not limited to:**

1. Issued an Order for a subsequent license to Ampersand Christine Falls Hydro, LLC for the 843-kW Christine Falls Hydroelectric Project in New York.

**Issued one hundred and fifty-four (154) Orders under the Federal Power Act, including but not limited to:**

1. Corporate matters under Sections 203 and/or 204 of the Federal Power Act, including but not limited to:
  - a. Conditionally authorized, pursuant to Section 203 of the Federal Power Act, Constellation Energy's acquisition of Calpine, which includes approximately 17,137 MW of generating capacity in multiple markets.



- b. Authorized, pursuant to Section 203 of the Federal Power Act, the indirect acquisition by investment funds of voting equity interests in public utilities with generation assets in PJM.
  - c. Issued an order under Section 204 of the Federal Power Act that authorized \$120 million in securities issuances.
2. Matters concerning electric utility rates, terms, and conditions under Sections 205 and/or 206 of the Federal Power Act, including but not limited to:
  - a. Accepted, in part, PJM's proposal to implement more efficient processes to accelerate the interconnection of new generation resources to the grid.
  - b. Approved MISO's and SPP's proposals to establish expedited processes for studying interconnection requests to address urgent resource adequacy and reliability needs.
  - c. Approved SPP's proposed accreditation method for capacity resources, which will more accurately accredit resources to help address resource adequacy challenges.
  - d. Accepted MISO's proposed changes to its demand response participation rules to ensure that these resources are available and able to respond when called upon.
3. Reliability standards under Section 215 of the Federal Power Act, including but not limited to:
  - a. Issued a final rule approving reliability standards aimed at protecting grid reliability as intermittent power generation technologies increase penetration of the grid. The standards are the latest in the Commission's series of grid reliability orders pertaining to what are called "inverter-based resources (IBRs)," most commonly wind and solar generators. The standards address critical issues regarding IBR performance and require IBRs stay connected to the grid during voltage and frequency disturbances to avoid the loss of power from IBRs ("ride-through" capability).

### **Completed an audit under the Federal Power Act:**

1. Issued an Order on the results of an audit of Duke Energy Progress, LLC (DEP), which evaluated compliance with (1) Commission-approved fuel-adjustment clauses and formula rate or tariff recovery mechanisms used to recover fuel and purchased-power costs from wholesale customers through billing determinants; and (2) accounting and reporting requirements prescribed for public utilities under 18 C.F.R. Parts 101 and 141, focusing on the transactions related to fuel and



purchased-power costs. The audit identified 11 areas of noncompliance. DEP agreed to implement the recommendations in the audit report.

### **Renamed the Office of Enforcement to the Office of Enforcement and Regulatory Accounting**

1. Effective August 25, 2025, the Commission's Office of Enforcement will be renamed the Office of Enforcement and Regulatory Accounting (OERA). This change is being made to better reflect the important work of the entire office. OERA's regulatory accounting work includes the Commission's audit, accounting, and financial forms programs.

We appreciate the opportunity to provide you with an overview of the diligent work the Commission does on behalf of the American people to ensure abundant, safe, reliable, and affordable energy for all consumers.

Sincerely,

A handwritten signature in black ink, reading "Mark C. Christie".

Mark C. Christie  
Chairman

Cc: The Honorable Chris Wright, Secretary  
Department of Energy

The Honorable Doug Burgum, Secretary  
Department of Interior

The Honorable Russell Vought, Director  
Office of Management and Budget

The Honorable Dr. Stuart Levenbach, Associate Director  
Office of Management and Budget

Mr. Peter Lake  
National Energy Dominance Council  
Department of the Interior