



FEDERAL ENERGY REGULATORY COMMISSION

Office of Chairman David Rosner

August 27, 2025

Mr. Scott Kupor
Director
Office of Personnel Management
1900 E Street NW
Washington, DC 20415-0001

*Re: Review of Federal Energy Regulatory Commission Agency Actions
August 7, 2025, through August 22, 2025*

Dear Director Kupor:

Continuing the practice of highlighting the important work that the Federal Energy Regulatory Commission (FERC or the Commission) accomplishes every day for the American people, I am providing you with this summary of key actions we have taken recently to ensure energy affordability and reliability for consumers.

Issued Orders supporting the development of needed infrastructure under the Natural Gas Act (NGA), including but not limited to:

1. Reauthorized Texas LNG Brownsville LLC's Texas LNG Project in Cameron County, Texas, with peak liquefaction capacity of up to 204.4 billion cubic feet per year of natural gas, addressing issues raised by a U.S. Court of Appeals and again finding the project meets the legal standard in the NGA.
2. Order sustaining on rehearing the Commission's authorization of East Tennessee Natural Gas, LLC's Ridgeline Expansion Project, which enables 300,000 dekatherms per day of incremental firm transportation service and 95,000 Dth of Customized Delivery Service for Tennessee Valley Authority (Docket No. CP23-516-002).
3. Order sustaining on rehearing Venture Global's authorization for the Venture Global CP2 LNG terminal and associated pipeline, enabling the export of up to 28 million tonnes per annum (MTPA) of LNG, to overseas markets. (Docket No. CP22-21-003).

Issued thirty (30) notices to proceed with construction and service for natural gas infrastructure, including but not limited to:

1. Authorized Port Arthur LNG, LLC to commence construction of the main control building and its fire and gas system at the Port Arthur LNG facility in Texas.



2. Authorized Rio Grande LNG, LLC to install Main Cryogenic Heat Exchangers in Trains 1, 2 and 3 at its Rio Grande LNG Project in Texas.
3. Authorized Corpus Christi Liquefaction LLC to introduce propane into the Midscale Train 3 Thermal Oxidizer and Hot Oil Furnace for the Stage III Project in Texas.
4. Authorized Venture Global Plaquemines LNG, LLC to introduce hazardous fluids into Liquefaction Block 16 and to commission the Phase 2 Acid Gas Removal Unit B with demineralized water at its LNG export terminal in Louisiana.
5. Authorized Venture Global CP2 LNG, LLC to incorporate nitrogen removal units and LNG expanders into the facility design for the CP2 LNG Project in Louisiana.
6. Authorized Eastern Shore Natural Gas Company to commence construction for the Worcester Resiliency Upgrade Project's LNG peak-shaving facility in Maryland.
7. Authorized ANR Pipeline Company to place into service certain facilities associated with the Wisconsin Reliability Project in Wisconsin.

Defended in Federal Courts FERC Orders under the Natural Gas Act concerning certificates authorizing natural gas pipeline construction and operation, including but not limited to:

1. *East Tennessee Group v. FERC* (D.C. Cir. No. 24-1253; FERC No. CP23-131) – Filed brief in the U.S. Court of Appeals for the D.C. Circuit, in defense of Commission Order granting, among other things, pre-determination of rolled-in rate treatment for new natural gas pipeline facilities.

Issued necessary environmental analyses for proposed natural gas infrastructure under the Natural Gas Act, including but not limited to:

1. Issued an Environmental Assessment for Eastern Gas Transmission and Storage, Inc.'s Capital Area Project in Pennsylvania and Virginia.
2. Issued an Environmental Assessment for Natural Gas Pipeline Company of America, LLC's Gulf Coast Storage Expansion Project in Texas.
3. Issued an Environmental Assessment for Northwest Pipeline LLC's Kelso-Beaver Reliability Project and Portland General Electric Company, B-R Pipeline LLC, and KB Pipeline Company's KB Pipeline Abandonment Project in Washington.

Issued necessary environmental analyses for proposed hydropower projects under the Federal Power Act, including but not limited to:

1. Issued an Environmental Assessment for the relicensing of the City of Nashua's 3-MW Mine Falls Hydroelectric Project in New Hampshire.



2. Issued an Environmental Assessment for the relicensing of Green Mountain Power's 0.5-MW Taftsville Hydroelectric Project in Vermont.

Issued one hundred and eighty-eight (188) Orders under the Federal Power Act, including but not limited to:

1. Matters concerning electric utility rates, terms, and conditions under the Federal Power Act, including but not limited to:
 - a. Issued two orders establishing methods for allocation of costs associated with the continued operation of the Eddystone Units 2 and 3 in PJM and the J.K. Campbell Generating Plant in MISO, respectively, consistent with Department of Energy orders issued under Federal Power Act Section 202(c).
 - b. Granted a complaint filed by LS Power Development, LLC against PJM and the Independent Market Monitor for PJM and directed PJM to implement reforms to provide generation owners with greater transparency into the opportunity costs they may reflect in their energy offers.
 - c. Accepted SPP's proposal to establish separate Planning Reserve Margins for the summer and winter seasons to ensure that sufficient generating capacity is procured to meet the region's resource adequacy needs in those seasons.
 - d. Granted Citizens Pacific certain rate treatments for its up to \$1 billion investment in Pacific Gas and Electric Company's high-voltage transmission system.
 - e. Accepted, in part, Avista's, NV Energy's, and Louisville Gas and Electric Company and Kentucky Utilities Company's proposals to further revise their interconnection processes to accelerate the interconnection of new generation resources to the grid.
2. Corporate matters under Section 203 of the Federal Power Act, including but not limited to:
 - a. Authorized the investment by a new owner in a 475 MW generation facility in North Carolina.
 - b. Authorized the transfer of a 264 MW wind-powered generating facility in PJM.
 - c. Authorized the transfer of a 75 MW biofuel-powered facility in ISO-NE.



Participation in Cyber Fortress

Commission staff participated in the Virginia National Guard's Cyber Fortress annual tactical-level Defensive Cyber Operations Exercise. This exercise was focused on preparing the participating Mid-Atlantic regional energy utilities and National Guardsmen to respond to attacks on critical infrastructure by advanced adversaries.

We appreciate the opportunity to provide you with an overview of the diligent work the Commission does on behalf of the American people to ensure abundant, safe, reliable, and affordable energy for all consumers.

Sincerely,

A handwritten signature in black ink, appearing to read "D. Rosner", is positioned below the word "Sincerely,".

David Rosner
Chairman

Cc: The Honorable Chris Wright, Secretary
Department of Energy

The Honorable Doug Burgum, Secretary
Department of Interior

The Honorable Russell Vought, Director
Office of Management and Budget

The Honorable Dr. Stuart Levenbach, Associate Director
Office of Management and Budget

Mr. Peter Lake
National Energy Dominance Council
Department of the Interior