September 9, 2025

Mr. Scott Kupor
Director
Office of Personnel Management
1900 E Street NW
Washington, DC 20415-0001

Re: Review of Federal Energy Regulatory Commission Agency Actions August 25, 2025, through September 5, 2025

Dear Director Kupor:

Continuing the practice of highlighting the important work that the Federal Energy Regulatory Commission (FERC or the Commission) accomplishes every day for the American people, I am providing you with this summary of key actions we have taken recently to ensure energy affordability and reliability for consumers.

Issued Orders under Sections 3 and 7 of the Natural Gas Act to ensure that infrastructure needed to ensure plentiful supplies of natural gas at reasonable prices is in place, including but not limited to:

1. Issued an order reissuing a certificate of public convenience and necessity to Transcontinental Gas Pipe Line Company, LLC for the Northeast Supply Enhancement Project in Pennsylvania, New Jersey, and New York. The project will add 400,000 dekatherms per day of firm transportation service, providing additional capacity to serve two local distribution companies in New York.
2. Issued an order on remand reauthorizing Rio Grande LNG, LLC's proposed LNG terminal project and Rio Bravo Pipeline Company, LLC's associated pipeline project in Cameron County, Texas. The order reaffirmed that the LNG terminal is not inconsistent with the public interest and that the pipeline is required by the public convenience and necessity under the Natural Gas Act. The Rio Grande LNG Terminal, to be constructed on the Brownsville Ship Channel, will provide up to 27 million metric tonnes per annum of LNG for export, with a peak liquefaction capacity of 1,318 billion cubic feet per year of natural gas.

Issued one hundred and forty-three (143) Orders under the Federal Power Act, including but not limited to:

1. Matters concerning electric utility rates, terms, and conditions under Sections 205 and 206 of the Federal Power Act including but not limited to:

    a. Granted waiver requests that will allow the Duane Arnold Energy Center, an Iowa-based nuclear plant that was decommissioned in 2020, to repower and come back online more rapidly.
    b. Accepted PacifiCorp's and Portland General Electric's tariff revisions to implement their participation in California ISO's Extended Day-Ahead Market, expanding access to competitive wholesale electricity markets in the West.
    c. Accepted California ISO's proposed revision to its method for allocating certain transmission revenues to address concerns regarding fair compensation and customer protection in the Extended Day-Ahead Market.
    d. Accepted Imperial Irrigation District's proposal to participate in California ISO's Western Energy Imbalance Market.
    e. Accepted ISO New England's further proposed reforms to its interconnection process to accelerate the connection of new generation resources to the grid, completing ISO-NE's compliance with Order No. 2023.
    f. Granted Missouri River Energy Services' request for incentives for its investment in a $216 million high-voltage transmission project in Midcontinent ISO.

2. Corporate matters under section 203 of the Federal Power Act, including but not limited to:

    a. Authorized, pursuant to FPA section 203, the transfer of a 235 MW natural gas-fired facility located in Florida.

Issued eighteen (18) notices to proceed with construction and service for natural gas infrastructure, including but not limited to:

1. Authorized Venture Global Plaquemines LNG, LLC to introduce hazardous fluids into Phase 2 Pretreatment Train B and Liquefaction Block 18, and to commission Liquefaction Block 15 with nitrogen at its LNG export terminal in Louisiana.
2. Authorized Port Arthur LNG, LLC to commence installation of the integrated control and safety systems and to commence construction of permanent buildings at its Port Arthur LNG facility in Texas.

3. Authorized Corpus Christi Liquefaction, LLC to introduce feed gas into the warm end of Midscale Train 3for the Stage III Project in Texas.
4. Authorized Venture Global CP2 LNG, LLC to commence installation of underground Firewater systems and underground utilities for the CP2 LNG Project in Louisiana.
5. Authorized Golden Pass LNG Terminal LLC to introduce hazardous fluids into the essential diesel generator system and into ground flare no. 3 for the export project in Texas.
6. Authorized Louisiana LNG Infrastructure LLC to construct soil-supported concrete trench systems for the Woodside Louisiana LNG project in Louisiana.
7. Authorized Rio Grande LNG, LLC to install Main Cryogenic Heat Exchangers in Trains 1, 2 and 3 at its Rio Grande LNG Project in Texas.
8. Authorized Eastern Shore Natural Gas Company to commence construction for the Worcester Resiliency Upgrade Project's LNG peak-shaving facility in Maryland.
9. Authorized ANR Pipeline Company to place into service certain facilities associated with the Wisconsin Reliability Project in Wisconsin.

Issued necessary assessments for natural gas infrastructure under the Natural Gas Act, including but not limited to:

1. Issued an Environmental Assessment for Florida Gas Transmission Company, LLC's South Central Louisiana Project in Louisiana.
2. Issued an Environmental Assessment for Gulf South Pipeline Company, LLC's Parks Line Upgrade and Sorrento Station Project in Louisiana.
3. Issued an Environmental Assessment for Eastern Gas Transmission and Storage, Inc.'s Capital Area Project in Pennsylvania and Virginia.
4. Issued an Environmental Assessment for Natural Gas Pipeline Company of America, LLC's Gulf Coast Storage Expansion Project in Texas.
5. Issued an Environmental Assessment for Northwest Pipeline LLC's Kelso-Beaver Reliability Project and Portland General Electric Company, B-R Pipeline LLC, and KB Pipeline Company's KB Pipeline Abandonment Project in Washington.

Issued Orders for hydropower projects under Part I of the Federal Power Act, including but not limited to:

1. Issued an Order Approving Temporary Variance of Reservoir Elevation Requirements of Great Lakes Hydro America LLC's 19.2-MW Mattaceunk Hydroelectric Project in Maine.
2. Issued an Order Granting Temporary Variance from Impoundment Levels and Flow Requirements for Aroostook Power, Inc.'s 1.5-MW Scopan Hydroelectric Project in Maine.

Issued necessary assessments for hydropower projects under Part I of the Federal Power Act, including but not limited to:

1. Issued an Environmental Assessment for the relicensing of KEI (Maine) Power Management (II) LLC's 1-MW Lowell Tannery Hydroelectric Project in Maine.
2. Issued an Environmental Assessment for a temporary variance of reservoir elevation requirements of Great Lakes Hydro America LLC's 19.2-MW Mattaceunk Hydroelectric Project in Maine.
3. Issued an Environmental Assessment for the relicensing of Briar Hydro Associates and New Hampshire Department of Environmental Services Dam Bureau's 4.283-MW Rolfe Canal Hydroelectric Project in New Hampshire.
4. Issued an Environmental Assessment for the relicensing of the City of Nashua's 3-MW Mine Falls Hydroelectric Project in New Hampshire.
5. Issued an Environmental Assessment for the relicensing of Green Mountain Power's 0.5-MW Taftsville Hydroelectric Project in Vermont.

Defended in Federal Courts FERC Orders under the Federal Power Act concerning rates, terms and conditions of the wholesale sale and interstate transmission of electricity, including but not limited to:

1. *Tri-State Gen. and Transm. Ass'n v. FERC* (10th Cir. No. 25-9522; FERC No. ER21-2818) – Filed brief in the U.S. Court of Appeals for the Tenth Circuit, in defense of Commission Order concerning the obligations of members of Tri-State generation and transmission cooperative.

Issued an Order Approving Stipulation and Consent Agreement with FERC's Office of Enforcement and Regulatory Accounting to resolve an investigation concerning violations of the Federal Power Act, FERC Regulations, and RTO/ISO tariffs:

The Commission approved a settlement with Cordova Energy Company LLC for violations of the PJM Tariff and Commission Regulations in which Cordova Energy agreed to disgorge $1,964,436 to PJM and pay a civil penalty of $370,000 to the United States Treasury.

Completed an Audit under the Federal Power Act:

The Commission issued an Order on the results of its audit of Alabama Power Company (Alabama Power), which evaluated compliance with (1) conditions established in Commission orders authorizing the acquisition of jurisdictional assets; (2) the tariff requirements governing Alabama Power's FERC jurisdictional rates, including

transmission formula rates, wholesale rates, and fuel adjustment clauses; (3) accounting regulations in 18 C.F.R. Part 101; and (4) financial reporting regulations in 18 C.F.R. Part 141, focusing primarily on the costs associated with the acquisitions. The audit identified five findings of noncompliance. Alabama Power agreed to implement the recommendations in the audit report.

Completed Cybersecurity Assessment

Commission staff completed a cybersecurity assessment of an electric utility's Information Technology (IT) and Operational Technology (OT) computer networks, as well as its operating procedures, to recommend best practices that could help the entity improve its cybersecurity protections.

We appreciate the opportunity to provide you with an overview of the diligent work the Commission does on behalf of the American people to ensure abundant, safe, reliable, and affordable energy for all consumers.

Sincerely,

David Rosner
Chairman

Cc: The Honorable Chris Wright, Secretary
Department of Energy

The Honorable Doug Burgum, Secretary
Department of Interior

The Honorable Russell Vought, Director
Office of Management and Budget

The Honorable Dr. Stuart Levenbach, Associate Director
Office of Management and Budget

Mr. Peter Lake
National Energy Dominance Council
The White House