October 22, 2025

Mr. Scott Kupor
Director
Office of Personnel Management
1900 E Street NW
Washington, DC 20415-0001

Re: Review of Federal Energy Regulatory Commission Agency Actions October 6, 2025, through October 17, 2025

Dear Director Kupor:

Continuing the practice of highlighting the important work that the Federal Energy Regulatory Commission (FERC or the Commission) accomplishes every day for the American people, I am providing you with this summary of key actions we have taken recently to ensure energy affordability and reliability for consumers.

Issued Final Rule to Expedite Construction of Natural Gas Infrastructure

1. Issued a final rule to remove, from the Commission's regulations, a requirement that precludes the issuance of authorizations to proceed with construction activities with respect to natural gas facilities approved, pursuant to Sections 3 or 7 of the Natural Gas Act, for a limited time while certain requests for rehearing are pending before the Commission.

Issued one-hundred and fifty-eight (158) Orders under the Federal Power Act, including but not limited to:

1. Matters concerning electric utility rates, terms, and conditions under Sections 205 and 206 of the Federal Power Act, including but not limited to:

    a. Accepted Southwest Power Pool's proposal to establish a new process to more efficiently and accurately study new large loads that will be served by planned generation.
    b. Accepted Tri-State's proposed revisions to its Bring Your Own Resource program to, among other things, facilitate the addition of new generating facilities to serve large load additions.
    c. Accepted, in part, New York ISO's proposed revisions to its generator interconnection process to accelerate the interconnection of new generation resources to the grid.

d. Issued an Order granting, in part, and denying, in part, Invenergy Transmission LLC's complaint against MISO alleging that MISO's tariff fails to provide a transparent and well-defined process to incorporate advanced-stage merchant transmission facilities in the MISO base case analysis undertaken each year as a part of the MISO Transmission Expansion Plan.

2. Corporate matters under Section 203 of the Federal Power Act, including but not limited to:

    a. Authorized the transfer of two approximately 817 MW gas-fired generating facilities to Dairyland Power Cooperative in MISO.
    b. Authorized the renewal of a sale-leaseback transaction for the Nine Mile Point Nuclear Station.

Took the following Actions under Section 7 of the Natural Gas Act to ensure that infrastructure needed to ensure plentiful supplies of natural gas at reasonable prices is in place, including but not limited to:

1. Concluded proceeding on remand without further appeal, authorizing construction and operation of the Transco Regional Energy Access Expansion pipeline project in Pennsylvania and New Jersey.
2. Issued an Order authorizing Transwestern Pipeline Company, LLC (Transwestern) to construct, operate, and maintain a new compressor station in Chaves County, New Mexico. The project is designed to provide up to 80,000 Dth/d of incremental firm transportation service from Transwestern's West Texas Lateral Central Zone to Transwestern's Panhandle Lateral.
3. Issued an Order granting Rover Pipeline LLC blanket certificate authority under Subpart F of Part 157 of the Commission's regulations, providing an efficient means to quickly authorize certain projects without case-specific review.

Issued sixteen (16) notices to proceed with construction and service for natural gas infrastructure, including but not limited to:

1. Authorized Venture Global CP2 LNG, LLC to commence installation of the inner tank, nozzles, and external structures on the LNG storage tanks at its export facility in Louisiana.
2. Authorized Venture Global Plaquemines LNG, LLC to introduce hazardous fluids to Phase 2 Booster Compressor C, and to introduce aqueous ammonia and fuel gas into Phase 2 Gas Turbine and Heat Recovery Steam Generator No. 1 at its LNG export terminal in Louisiana.

3. Authorized Louisiana LNG Infrastructure LLC to construct soil-supported concrete trench systems for the Woodside Louisiana LNG Project in Louisiana.
4. Authorized Port Arthur LNG Phase II, LLC to commence installation of the analyzer shelters and the remaining electrical lighting at the Port Arthur LNG facility in Texas.
5. Authorized Corpus Christi Liquefaction LLC to introduce fuel gas and hot oil into Midscale Train 4 for the Stage III Project in Texas.
6. Authorized Golden Pass LNG Terminal LLC to introduce hazardous fluids into the thermal oxidizers at its LNG export terminal in Texas.
7. Authorized EcoEléctrica, L.P. to implement the uprate associated with the LNG Truck Loading Supply Pipeline Capacity Project in Puerto Rico.

Issued necessary assessments for natural gas under the Natural Gas Act, including but not limited to:

1. Issued an Environmental Assessment for Northwest Pipeline LLC's Kemmerer Horsepower Replacement Project in Wyoming.
2. Issued an Environmental Assessment for ANR Pipeline Company's Heartland Project in Illinois and Wisconsin.
3. Issued an Environmental Assessment for Texas Eastern Transmission, LP's Longwall Mining Panel M1 Project in Pennsylvania.

Issued necessary assessments for hydropower projects under the Federal Power Act, including but not limited to:

1. Issued an Environmental Assessment for the relicensing of Briar Hydro Associate's 3.02-MW Penacook Upper Falls Hydroelectric Project in New Hampshire.

Issued the following Orders for hydropower projects under Part I of the Federal Power Act, including but not limited to:

1. Issued an Order Granting Temporary Variance of Minimum Continuous Flow Release at Duke Energy Carolinas' 25.72-MW Catawba-Wateree Hydroelectric Project at Lookout Shoals Development in North Carolina.
2. Issued an Order Granting Temporary Variance from Bypass Flow Requirement Pursuant to Article 402 to Rochester Gas and Electric Corporation for the 45.65-MW Station 5 Hydroelectric Project in New York.
3. Issued an Order Granting Temporary Variance from Impoundment Levels at the Spier Falls Development of the 81.6-MW Hudson River Project in New York.

4. Issued an Order Granting Temporary Variance of Minimum Instream Flow Requirements to Pacific Gas and Electric Company for the 195.75-MW Rock Creek-Cresta Hydroelectric Project at the Cresta Development in California.
5. Issued an Order approving Eagle Crest Energy Company's request to amend its license for the Eagle Mountain Pumped Storage Hydroelectric Project, located in California, to reroute the project's primary transmission line and revise the project's boundary to remove the Red Bluff Substation.

Matters concerning natural gas pipeline rates, terms, and conditions under Sections 4 and 5 of the Natural Gas Act, including but not limited to:

1. Issued an Order granting, in part, and denying, in part, a complaint in Baltimore Gas and Electric Company v. Columbia Gas Transmission, LLC regarding proper application of the Commission's natural gas pipeline force majeure policy and reservation charge credits.

Defended in Federal Courts FERC Orders under the Federal Power Act concerning rates, terms and conditions of the wholesale sale and interstate transmission of electricity, including but not limited to:

1. *Mun. Energy Agency of Neb., et al. v. FERC* (D.C. Cir. No. 25-1086, *et al.*; FERC No. EL24-74) – Filed brief in U.S. Court of Appeals for the D.C. Circuit, in defense of Commission Order on allocation of costs of proposed Colorado transmission project.
2. *Affirmed Energy LLC v. FERC* (D.C. Cir. No. 25-1091; FERC No. ER24-2995) – Presented oral argument to the U.S. Court of Appeals for the D.C. Circuit, in defense of Commission Order addressing the elimination of energy efficiency resources as participants in the regional wholesale capacity market.

Incorporation of North American Energy Standards Board Standards

1. The Commission issued a proposed rule to incorporate standards, proposed by the North American Energy Standards Board, into natural gas pipeline tariffs to enhance coordination between natural gas pipelines and electric grid operators, particularly during times of high demand for both natural gas and electricity.

Completion of Non-Public Cybersecurity Compliance Audit

1. Commission staff completed a non-public Critical Infrastructure Protection (CIP) Reliability Standards compliance audit of a registered entity's facilities.

We appreciate the opportunity to provide you with an overview of the diligent work the Commission does on behalf of the American people to ensure abundant, safe, reliable, and affordable energy for all consumers.

Sincerely,

David Rosner
Chairman

Cc: The Honorable Chris Wright, Secretary
Department of Energy

The Honorable Doug Burgum, Secretary
Department of Interior

The Honorable Russell Vought, Director
Office of Management and Budget

The Honorable Dr. Stuart Levenbach, Associate Director
Office of Management and Budget

Mr. Peter Lake
National Energy Dominance Council
The White House