



## FEDERAL ENERGY REGULATORY COMMISSION

Office of Chairman David Rosner

October 8, 2025

Mr. Scott Kupor  
Director  
Office of Personnel Management  
1900 E Street NW  
Washington, DC 20415-0001

*Re: Review of Federal Energy Regulatory Commission Agency Actions  
September 22, 2025, through October 3, 2025*

Dear Director Kupor:

Continuing the practice of highlighting the important work that the Federal Energy Regulatory Commission (FERC or the Commission) accomplishes every day for the American people, I am providing you with this summary of key actions we have taken recently to ensure energy affordability and reliability for consumers.

**Issued one hundred and forty-six (146) Orders under the Federal Power Act, including but not limited to:**

1. Matters concerning electric utility rates, terms, and conditions under Sections 205 and 206 of the Federal Power Act, including but not limited to:
  - a. Granted FirstEnergy's request for incentive rate treatment for \$1.1 billion of transmission investments to improve electric reliability in PJM Interconnection.
  - b. Granted Exelon's request for incentive rate treatment for its \$634 million investment in high-voltage transmission infrastructure to improve electric reliability in PJM Interconnection.
  - c. Granted Duke Energy Indiana's request for transmission incentives for its \$536 million investment in high-voltage transmission projects to improve electric reliability and deliverability in Midcontinent ISO.
  - d. Accepted Southwest Power Pool's proposed revisions to its collateral requirements for certain financial products to better protect market participants against the risk of defaults.
  - e. Granted Morgantown Power's request for waiver to allow it to continue repowering a 54 MW generating unit in PJM Interconnection.
  - f. Accepted PacifiCorp's proposed revisions to its generator interconnection process to more timely and efficiently study requests to interconnect new generation resources to the grid.





**Issued necessary assessments for hydropower projects under the Federal Power Act, including but not limited to:**

1. Issued a Draft Environmental Impact Statement for the licensing of Black Canyon Hydro, LLC's 972-MW proposed Seminole Pumped Storage Project in Wyoming.
2. Issued an Environmental Assessment for the relicensing of Briar Hydro Associate's 4.6-MW Penacook Lower Falls Hydroelectric Project in New Hampshire.

**Issued twenty-two (22) notices to proceed with construction and service for natural gas infrastructure, including but not limited to:**

1. Authorized Golden Pass LNG Terminal LLC to introduce hazardous fluids into the remaining essential diesel generators at its LNG export terminal in Texas.
2. Authorized Corpus Christi Liquefaction LLC to introduce propane into the Midscale Train 4 Thermal Oxidizer and Hot Oil Furnace for the Stage III Project in Texas.
3. Authorized Louisiana LNG Infrastructure LLC to proceed with the development of the final design modification to the Heavy Hydrocarbon Removal Unit Cold Box for the Woodside Louisiana LNG Project in Louisiana.
4. Authorized Northern Natural Gas Company to place into service the Tomah Branch Line Loop associated with the Northern Lights 2025 Expansion Project in Wisconsin.
5. Authorized ANR Pipeline Company to place into service the Oak Grove Enhancement Project facilities in Louisiana.
6. Authorized Venture Global Plaquemines LNG, LLC to commission Liquefaction Train 17 with nitrogen and to introduce hazardous fluids to the Phase 2 ammonia injection system at its LNG export terminal in Louisiana.
7. Authorized Port Arthur LNG Phase II, LLC to commence installation of the piles and foundation for LNG Tank C, the CCTV and Intrusion Detection Systems, and curbing for the Hazardous Chemical Building at the Port Arthur LNG facility in Texas.
8. Authorized Transcontinental Gas Pipe Line Company, LLC to place into service the Alabama Georgia Connector Project facilities in Alabama and Georgia.
9. Authorized Columbia Gas Transmission, LLC to place into service various pipeline facilities associated with the Virginia Reliability Project in Virginia.
10. Authorized ANR Pipeline Company to place into service pipeline facilities associated with the Wisconsin Reliability Project in Wisconsin.
11. Authorized Rover Pipeline, LLC to place into service the Sunny Farms Receipt and Delivery Meter Station Project facilities in Utah.



**Defended in Federal Courts FERC Orders under the Natural Gas Act concerning certificates authorizing natural gas pipeline construction and operation, including:**

1. *Sierra Club, et al. v. FERC* (D.C. Cir. No. 24-1099, et al.; FERC No. CP22-493) – Secured from the U.S. Court of Appeals for the D.C. Circuit a decision affirming Commission Order authorizing construction and operation of new natural gas pipeline facilities in Tennessee, to provide additional firm transportation service for Tennessee Valley Authority.

**Defended in Federal Courts FERC Orders under the Federal Power Act concerning rates, terms and conditions of the wholesale sale and interstate transmission of electricity, including:**

1. *Advanced Energy United, et al. v. FERC* (D.C. Cir. No. 23-1282, et al.; FERC No. RM22-14) – Presented oral argument to the U.S. Court of Appeals for the D.C. Circuit, in defense of Commission Order No. 2023 rulemaking to speed interconnection of new electric generation resources to interstate transmission network.

**Issued Orders on the results of audits under the Natural Gas Act and Interstate Commerce Act:**

1. In *Kern River Gas Transmission Company* (Kern River), the audit evaluated Kern River's compliance with its FERC Gas Tariff, including rate schedules, terms and conditions, and service agreements; reporting requirements of FERC Form No. 2; and accounting requirements of the Uniform System of Accounts (18 C.F.R. Part 201). The audit identified five areas of noncompliance and one other area for improvement. Kern River agreed to implement the recommendations in the audit report.
2. In *Medallion Pipeline Company, LLC* (Medallion), the audit evaluated Medallion's compliance with its FERC oil tariffs, including rate schedules and rules and regulations governing the transportation of oil; reporting requirements of FERC Form No. 6, including Page 700, Annual Cost of Service Based Analysis Schedule; and accounting requirements of the Uniform System of Accounts (18 C.F.R. Part 352). The audit identified eight areas of noncompliance. Medallion agreed to implement the recommendations in the audit report.



## **Issued Orders Approving Stipulation and Consent Agreement with FERC's Office of Enforcement and Regulatory Accounting to resolve investigations:**

1. Approved a settlement with NorthWestern Corporation d/b/a NorthWestern Energy for a violation of the SPP Tariff in which NorthWestern agreed to: disgorge \$32,000, inclusive of interest, to SPP; pay a civil penalty of \$40,000 to the United States Treasury; and provide compliance monitoring reports to Enforcement for a period of two years.
2. Approved a settlement with the Los Angeles Department of Water and Power for violations of Commission regulations 18 C.F.R. §§ 39.2(b) and (d) and NERC Rules of Procedure §§ 401.3 and 403.10 in which LADWP agreed to pay a civil penalty of \$350,000 to the United States Treasury and provide compliance monitoring reports to Enforcement for a period of two years.

## **Completed Cybersecurity Assessment**

1. Commission staff completed a cybersecurity assessment of an electric utility's Information Technology (IT) and Operational Technology (OT) computer network architecture, as well as its operating procedures, and recommended best practices to help the entity improve its cybersecurity protections.

We appreciate the opportunity to provide you with an overview of the diligent work the Commission does on behalf of the American people to ensure abundant, safe, reliable, and affordable energy for all consumers.

Sincerely,

A handwritten signature in black ink, appearing to read "D. Rosner", is positioned below the word "Sincerely,".

David Rosner  
Chairman



Cc: The Honorable Chris Wright, Secretary  
Department of Energy

The Honorable Doug Burgum, Secretary  
Department of Interior

The Honorable Russell Vought, Director  
Office of Management and Budget

The Honorable Dr. Stuart Levenbach, Associate Director  
Office of Management and Budget

Mr. Peter Lake  
National Energy Dominance Council  
The White House